

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

APPLICATION OF KENTUCKY POWER)	
COMPANY TO AMEND ITS DEMAND-SIDE)	
MANAGEMENT PROGRAM AND FOR)	
AUTHORITY TO IMPLEMENT A TARIFF TO)	CASE NO.
RECOVER COSTS AND NET LOST REVENUES,)	2013-00487
AND TO RECEIVE INCENTIVES ASSOCIATED)	
WITH THE IMPLEMENTATION OF THE)	
PROGRAMS)	

COMMISSION STAFF'S SECOND REQUEST FOR INFORMATION
TO KENTUCKY POWER COMPANY

Kentucky Power Company ("Kentucky Power"), pursuant to 807 KAR 5:001, is to file with the Commission the original and eight copies of the following information, with a copy to all parties of record. The information requested herein is due no later than March 14, 2014. Responses to requests for information shall be appropriately bound, tabbed and indexed. Each response shall include the name of the witness responsible for responding to the questions related to the information provided.

Each response shall be answered under oath or, for representatives of a public or private corporation or a partnership or association or a governmental agency, be accompanied by a signed certification of the preparer or person supervising the preparation of the response on behalf of the entity that the response is true and accurate to the best of that person's knowledge, information, and belief formed after a reasonable inquiry.

Kentucky Power shall make timely amendment to any prior response if it obtains information which indicates that the response was incorrect when made or, though

correct when made, is now incorrect in any material respect. For any request to which Kentucky Power fails or refuses to furnish all or part of the requested information, it shall provide a written explanation of the specific grounds for its failure to completely and precisely respond.

Careful attention should be given to copied material to ensure that it is legible. When the requested information has been previously provided in this proceeding in the requested format, reference may be made to the specific location of that information in responding to this request.

1. Refer to the response to Item 2 of Commission Staff's First Request for Information ("Staff's First Request") to Kentucky Power which states, ". . . and new School Energy Management program estimated at \$6,250 were not shown as individual program pages within the Status Report." Also, refer to paragraph 12 of the Stipulation and Settlement Agreement in Case No. 2012-00578,¹ which states, "The annual DSM funding level for this program will be \$75,000 in 2014."

a. Explain the new School Energy Management program amount of \$6,250, and how and when this amount will be recovered through the commercial demand-side management ("DSM") factor.

b. Explain how and when the \$75,000 for the new School Energy Management program will be recovered through the commercial DSM factor.

¹ Case No. 2012-00578, Application of Kentucky Power Company for (1) a Certificate of Public Convenience and Necessity Authorizing the Transfer to the Company of an Undivided Fifty Percent Interest in the Mitchell Generating Station and Associated Assets; (2) Approval of the Assumption by Kentucky Power Company of Certain Liabilities in Connection with the Transfer of the Mitchell Generating Station; (3) Declaratory Rulings; (4) Deferral of Costs Incurred in Connection with the Company's Efforts to Meet Federal Clean Air Act and Related Requirements; and (5) All Other Required Approvals and Relief (Ky. PSC Oct. 7, 2013).

2. Refer to the response to Item 4 of Staff's First Request to Kentucky Power, which states, "Ten heat pumps are planned for installation in 2014."

a. Explain why no heat pumps ("HP") were installed in 2013, while ten HPs are planned for 2014.

b. Explain whether there was a conference call or meeting in 2012 with community action agencies to discuss 2013 participation.

3. Refer to the response to Item 17 of Staff's First Request to Kentucky Power.

a. In Case No. 2012-00367,² the following programs were not cost-effective: Commercial Incentive Program; Residential Heating Ventilation and Air Conditioning ("HVAC") Diagnostic and Tune-Up Program; Small Commercial HVAC Diagnostic and Tune-Up Program; and Commercial High Efficiency Heat Pump/Air Conditioner Program. Explain how these programs are now cost-effective.

b. Provide a table of results of the standard California tests, including Utility Cost Test, Ratepayer Impact Measure, Participant Test, and the Total Resource Cost for each program in Kentucky Power's DSM portfolio.

4. Refer to the response to Item 6 of Alexander DeSha and Sierra Club's Initial Set of Data Requests.

a. Identify the programs that were active in years 2010 and 2013.

b. Provide, by program, an explanation for the change in

² Case No. 2012-00367, Application of Kentucky Power Company to Amend its Demand-Side Management Program for Authority to Implement a Tariff to Recover Costs and Net Lost Revenues, and to Receive Incentives Associated with the Implementation of the Programs (Ky. PSC Feb 22, 2013).

kWh impact savings for year 2010 compared to year 2013 for the programs identified in response to part a. of this request, regardless of whether the change is an increase or decrease.



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DATED FEB 27 2014

cc: Parties of Record

Case No. 2013-00487

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