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January 15, 2014

Mr. Jeff Derouen, Executive Director  
Kentucky Public Service Commission  
211 Sower Boulevard  
P.O. Box 615  
Frankfort, KY 40602

**Re: Case No. 2013-00484 – Amended Filing Notice (Prayer) page 4 from  
December 23, 2013 Filing**

Dear Mr. Derouen:

We are filing the enclosed original and ten (10) copies of amended Filing Notice (Prayer) page 4, which replace the page as filed on December 23, 2013 in case 2013-00484.

Please indicate receipt of this filing by stamping and dating this letter and returning a scanned copy by E-mail to [stellie.jackson@atmosenergy.com](mailto:stellie.jackson@atmosenergy.com).

If you have any questions, feel free to call me at 972-855-3077.

Sincerely,

Stellie S. Jackson  
Rate Administration Analyst

Enclosures

the quarter of February 1, 2014 through April 30, 2014, as compared to \$5.6021 per Mcf used for the period of November 1, 2013 through January 31, 2014. The G-2 Expected Commodity Gas Cost will be approximately \$4.3479 for the quarter of February 1, 2014 through April 30, 2014 as compared to \$4.3124 for the period of November 1, 2013 through January 31, 2014.

3. The Company's notice sets out a new Correction Factor of \$0.2270 per Mcf which will remain in effect until at least April 30, 2014. The new Correction factor includes the over-refunded amount of Pipeline Refunds since all pipeline refunds have, in total, been refunded to our customers.

TGP PCB/HSL Refund, Docket Nos. RP91-203 & RP92-132	1,084,799.69
TGP Rate Case Refund, Docket No. RP11-1566	318,516.39
Interest	3,233.26
<b>Total Refund Obligation</b>	<b>1,406,549.34</b>
Amount Refunded to Customers as of October 31, 2013	2,050,063.63
<b>Over-Refunded Amount</b>	<b>643,514.29</b>
Over-Refunded Amount Included in 2013-00357 Correction Factor	589,611.06
<b>Over-Refunded Amount to be Recovered</b>	<b>53,903.63</b>

4. The Company's notice also sets out a new Refund Factor of (\$0.0000) per Mcf which will remain in effect until at least April 30, 2014. The Company has refunded the original obligation to our customers for all pipeline refunds and therefore requests that the Refund Factor be set to zero.

The GCA tariff as approved in Case No. 92-558 provides for a Correction Factor (CF) which compensates for the difference between the expected gas cost and the actual gas cost for prior periods. A revision to the GCA tariff effective December 1, 2001, Filing No. T62-1253, provides that the Correction Factor be filed on a quarterly basis. In Case No. 2009-0354, effective June 1, 2010, the Company's GCA tariff allows recovery of any gas cost which is uncollectible, to be included in each February GCA filing.