

BLUEGRASS GAS SALES

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COMMISSION

December 11, 2013

Mr. Jeff Derouen, Executive Director
Kentucky Public Service Commission
211 Sower Boulevard
P. O. Box 615
Frankfort, Kentucky 40602-0615

Dear Mr. Derouen:

Enclosed is the Revised Quarterly Report of Gas Cost Recovery Rate Calculation for the quarter ended September 30, 2013 for Bluegrass Gas Sales, Inc. The revised report includes changes made to the Expected Gas Cost reflecting the recent increases in Natural Gas pricing. This report replaces the original report that was filed December 2, 2013.

Please call me if you have any questions.

Sincerely,



Mark H. O'Brien

Enclosure

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BLUEGRASS GAS SALES, INC.

Case Number 2013-00422

QUARTERLY REPORT OF GAS COST
RECOVERY RATE CALCULATION

DATE FILED: December 2, 2013 - (Originally Filed Date) Revised filed December 11, 2013

DATE RATES TO BE EFFECTIVE: January 1, 2014

REPORTING PERIOD IS CALENDAR QUARTER ENDED: September 30, 2013

Submitted By: Mark H. O'Brien, President
BlueGrass Gas Sales, Inc.
P.O. Box 23539
Anchorage, KY 40223
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SCHEDULE I

GAS COST RECOVERY RATE SUMMARY

| <u>Component</u> | <u>Unit</u> | <u>Amount</u> |
|--------------------------------|-------------|-----------------|
| Expected Gas Cost (EGC) | \$/Mcf | \$5.8278 |
| + Refund Adjustment (RA) | \$/Mcf | \$0.0000 |
| + Actual Adjustment (AA) | \$/Mcf | \$0.1836 |
| + Balance Adjustment (BA) | \$/Mcf | \$0.1719 |
| = Gas Cost Recovery Rate (GCR) | \$/Mcf | <u>\$6.1833</u> |

GCR to be effective for service rendered from January 1, 2014 to March 31, 2014

A. Expected Gas Cost Calculation

| | | |
|--|--------|-----------------|
| Total Expected Gas Cost (from Schedule II) | \$ | \$291,484 |
| / Sales for 12 months ended September 30, 2014 | Mcf | 50,016 |
| = Expected Gas Cost (EGC) | \$/Mcf | <u>\$5.8278</u> |

B. Refund Adjustment Calculation

| | | |
|---|--------|-----------------|
| Supplier Refund Adjustment for reporting period (from Schedule III) | \$/Mcf | \$0.0000 |
| + Previous Quarter Supplier Refund Adjustment | \$/Mcf | \$0.0000 |
| + Second Previous Quarter Supplier Refund Adjustment | \$/Mcf | \$0.0000 |
| + Third Previous Quarter Supplier Refund Adjustment | \$/Mcf | \$0.0000 |
| = Refund Adjustment (RA) | \$/Mcf | <u>\$0.0000</u> |

C. Actual Adjustment Calculation

| | | |
|---|--------|-----------------|
| Actual Adjustment for reporting period (from Schedule IV) | \$/Mcf | \$ (0.0123) |
| + Previous Quarter Actual Adjustment | \$/Mcf | 0.0609 |
| + Second Previous Quarter Actual Adjustment | \$/Mcf | (0.0098) |
| + Third Previous Quarter Actual Adjustment | \$/Mcf | 0.1448 |
| = Actual Adjustment (AA) | \$/Mcf | <u>\$0.1836</u> |

D. Balance Adjustment Calculation

| | | |
|---|--------|-----------------|
| Balance Adjustment for the Reporting Period (from Schedule V) | \$/Mcf | \$ 0.0196 |
| + Previous Quarter Reported Balance Adjustment | \$/Mcf | \$ 0.1647 |
| + Second Previous Quarter Reported Balance Adjustment | \$/Mcf | \$ (0.0058) |
| + Third Previous Quarter Reported Balance Adjustment | \$/Mcf | (0.0066) |
| = Balance Adjustment (BA) | \$/Mcf | <u>\$0.1719</u> |

SCHEDULE II

EXPECTED GAS COST

Projected Purchases for 12 months ended: September 30, 2014

| <u>Supplier</u> | <u>Dth</u> | <u>Btu Factor</u> | <u>Mcf</u> | <u>Rate</u> | <u>Cost</u> |
|-------------------|---------------|-----------------------|---------------|-------------|------------------|
| Home Office, Inc. | 52,735 | 1.028 | 51,299 | \$5.6821 | \$291,484 |
| | 0 | | 0 | | \$0 |
| | 0 | | 0 | | \$0 |
| | 0 | | 0 | | \$0 |
| | 0 | | 0 | | \$0 |
| | 0 | | 0 | | \$0 |
| | 0 | | 0 | | \$0 |
| | 0 | | 0 | | \$0 |
| Totals | <u>52,735</u> | | <u>51,299</u> | | <u>\$291,484</u> |

| | <u>Unit</u> | <u>Amount</u> |
|--|-------------|---------------|
| Projected purchases for 12 months ended September 30, 201 | Mcf | 51,299 |
| - Projected sales for 12 months ended September 30, 2014 | Mcf | <u>50,016</u> |
| = Projected line loss for 12 months ended September 30, 2014 | | <u>1,282</u> |
| | | |
| Total expected cost of purchases | \$ | \$291,484 |
| | | |
| / Mcf purchases | Mcf | <u>51,299</u> |
| | | |
| = Average expected cost per Mcf | \$/Mcf | \$5.6821 |
| | | |
| x Allowable Mcf purchases (not to exceed 95% of Mcf sales) | Mcf | <u>51,299</u> |
| | | |
| = Total Expected Gas Cost (to Schedule I, part A) | \$ | \$291,484 |

SCHEDULE III

SUPPLIER REFUND ADJUSTMENT

For the 3 month period ended: September 30, 2013

| <u>Particulars</u> | <u>Unit</u> | <u>Amount</u> |
|---|-------------|---------------|
| Total supplier refunds received | \$ | \$0 |
| + Interest | | <u>\$0</u> |
| = Refund Adjustment including interest | | \$0 |
| / Sales for 12 months ended September 30, 2012 | Mcf | <u>50,016</u> |
| Supplier Refund Adjustment for the reporting period (to Schedule I, part B) | \$/Mcf | \$0.0000 |

SCHEDULE IV

ACTUAL ADJUSTMENT

For the 3 month period ended: September 30, 2013

| <u>Particulars</u> | <u>Unit</u> | <u>Month 1</u> (July) | <u>Month 2</u> (Aug) | <u>Month 3</u> (Sept) |
|---|-------------|--------------------------|-------------------------|--------------------------|
| Total supply volume purchased | Mcf | 764 | 407 | 601 |
| Total cost of volumes purchased | \$ | \$3,896 | \$1,976 | \$3,065 |
| / Total sales (may not be less than 95% of supply volumes) | Mcf | 745 | 397 | 586 |
| = Unit cost of gas | \$/Mcf | 5.2320 | 4.9841 | 5.2312 |
| - EGC in effect for month | \$/Mcf | \$5.5310 | \$5.5310 | \$5.5310 |
| = Difference [(over)/under-recovery] | \$/Mcf | (\$0.2990) | (\$0.5469) | (\$0.2998) |
| x Actual sales during month | Mcf | 745 | 397 | 586 |
| = Monthly cost difference | \$ | (\$223) | (\$217) | (\$176) |

Total cost difference (Month 1+2+3) (\$615)

/ Sales for 12 months ended September 30, 2011 Mcf 50,016

Actual Adjustment for the reporting period
(to Schedule I, part C) \$/Mcf (\$0.0123)

SCHEDULE V
BALANCE ADJUSTMENT

For the 3 month period ended: September 30, 2013

| <u>Particulars</u> | <u>Unit</u> | <u>Amount</u> |
|---|-------------|-----------------------|
| (1) Total cost difference used to compute AA of the GCR effective 4 quarters prior to the effective date of the currently effective GCR | \$ | (\$6,729) |
| Less: Dollar amount resulting from the AA of (0.1584) \$/Mcf as used to compute the GCR in effect four quarters prior to the effective date of the currently effective GCR times the sales of 50,016 Mcf during the 12 month period the AA was in effect | \$ | <u>(\$7,923)</u> |
| Equals: Balance Adjustment of the AA | \$ | <u><u>\$1,194</u></u> |
| (2) Total supplier refund adjustment including interest used to compute RA of the GCR effective 4 quarters prior to the effective date of the currently effective GCR | \$ | \$0 |
| Less: Dollar amount resulting from the RA of _____ \$/Mcf as used to compute the GCR in effect four quarters prior to the effective date of the currently effective GCR times the sales of _____ Mcf during the 12 month period the RA was in effect | \$ | <u>\$0</u> |
| Equals: Balance Adjustment of the RA | \$ | <u><u>\$0</u></u> |
| (3) Total balance adjustment used to compute BA of the GCR effective 4 quarters prior to the effective date of the currently effective GCR | \$ | \$816 |
| Less: Dollar amount resulting from the BA of 0.0206 \$/Mcf as used to compute the GCR in effect four quarters prior to the effective date of the currently effective GCR times the sales of 50,016 Mcf during the 12 month period the BA was in effect | \$ | <u>\$1,030</u> |
| Equals: Balance Adjustment of the BA | \$ | <u><u>(\$214)</u></u> |
| Total Balance Adjustment Amount (1) + (2) + (3) | \$ | \$979 |
| Divide: Sales for 12 months ended September 30, 2011 | Mcf | <u>50,016</u> |
| Equals: Balance Adjustment for the reporting period (to Schedule I, part D) | \$/Mcf | \$0.0196 |