

BURKESVILLE GAS COMPANY, INC.

**119 Upper River St. - P. O. Box 69
Burkesville, Kentucky 42717
Telephone (270) 864-9400 - Fax (270) 864-5135
Corporate Office
2718 Wesley Street, Greenville, TX 75402
Mailing Address
P. O. Box 385, Emory, TX 75440
Telephone (903) 274-4322 - Fax (888) 823-7417**

November 20, 2013

RECEIVED

Mr. Jeff Derouen
Executive Director
Commonwealth of Kentucky
Public Service Commission
211 Sower Road
P. O. Box 615
Frankfort, KY 40602-0615

NOV 22 2013
PUBLIC SERVICE
COMMISSION

RE: Purchased Gas Adjustment

Dear Mr. Derouen:

Enclosed are the original and 10 copies of the necessary filings for the quarterly report of the Gas Cost Recovery Rate Calculation for Burkesville Gas Company, Inc. for the reporting period ending September 27, 2013. Burkesville Gas Company, Inc. requests the new rates to go in effect on December 26, 2013.

If you need additional information, please contact me at (903) 268-3591 by e-mail at burkesvillegas@windstream.net.

Thank you in advance for your consideration of this matter.

Very truly yours,



Brenda Everette

Enclosure

Burkesville Gas Company, Inc.

Quarterly Report of Gas Cost
Recovery Rate Calculation

RECEIVED
NOV 22 2013
PUBLIC SERVICE
COMMISSION

Date Filed:

November 20, 2013

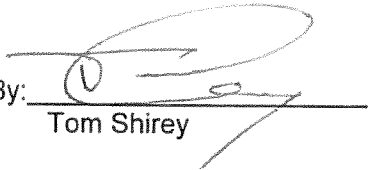
Date Rates to be Effective:

December 26, 2013

Reporting Period is Calendar Quarter Ended:

September 30, 2013

Prepared By:


Tom Shirey

SCHEDULE I

GAS COST RECOVERY RATE SUMMARY

<u>Component</u>	<u>Unit</u>	<u>Amount</u>
Expected Gas Cost (EGC)	\$/Mcf	8.3486
Refund Adjustment (RA)	\$/Mcf	0.0000
Actual Adjustment (AA)	\$/Mcf	0.1953
Balance Adjustment (BA)	\$/Mcf	0.0000
Gas Cost Recovery Rate (GCR)	\$/Mcf	8.5439

To be effective for service rendered from December 26, 2013

<u>A. EXPECTED GAS COST CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
Total Expected Gas Cost (Sch II)	\$/Mcf	364,647.6280
/Sales for the 12 months ended September 27, 2013	\$/Mcf	43,677.8000
Expected Gas Cost	\$/Mcf	8.3486
<u>B. REFUND ADJUSTMENT CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
Supplier Refund Adjustment for Reporting Period (Sch III)	\$/Mcf	0.0000
+Previous Quarter Supplier Refund Adjustment	\$/Mcf	
+Second Previous Quarter Supplier Refund Adjustment	\$/Mcf	
+Third Previous Quarter Supplier Refund Adjustment	\$/Mcf	
=Refund Adjustment (RA)	\$ Mcf	0.0000
<u>C. ACTUAL ADJUSTMENT CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
Actual Adjustment for the Reporting Period (Sch IV) (Calendar Qtr 2-End Sept 30, effective 12/26/13)	\$/Mcf	0.0146
+ Previous Quarter Reported Actual Adjustment (Calendar Qtr 1-End June30, effective 9/27/13)	\$/Mcf	(0.0527)
+ Previous Month 01(September 2013)	\$/Mcf	0.0000
+ Previous Month 02(August (2013)	\$/Mcf	0.0000
+ Previous Month 03(July 2013)	\$/Mcf	0.0000
+ Previous Month 04(June 2013)	\$/Mcf	0.1880
+ Previous Month 05(May 2013)	\$/Mcf	0.0000
+ Previous Month 06(April 2013)	\$/Mcf	(0.0412)
+ Previous Month 07(March 2013)	\$/Mcf	0.0866
=Actual Adjustment (AA)	\$ Mcf	0.1953
<u>D. BALANCE ADJUSTMENT CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
Balance Adjustment for the Reporting Period (Sch V)	\$/Mcf	0.0000
+Previous Quarter Reported Balance Adjustment	\$/Mcf	0.0000
+Second Previous Quarter Reported Balance Adjustment	\$/Mcf	0.0000
+Third Previous Quarter Reported Balance Adjustment	\$/Mcf	0.0000
=Balance Adjustment (BA)	\$ Mcf	0.0000

SCHEDULE II
EXPECTED GAS COST

Actual Mcf Purchases for 12 months ended September 27, 2013

(1) Supplier	(2) Dth	(3) Btu Conversion Factor	(4) Mcf	(5) Rate	(6) (4) x (5) Cost
Petrol Energy, LLC		1.03	44,189	\$5.70	\$251,877.30
Apache Gas Transmission			44,189	\$2.5520	112,770.33

Totals			44,189	\$8.252	\$364,647.63
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Line loss for 12 months ended 9/30/2013 is based on purchases of 44,189.00
and sales of 43,677.80 Mcf. 1.16%

	<u>Unit</u>	<u>Amount</u>
Total Expected Cost of Purchases (6)		\$364,647.63
/ Mcf Purchases (4)		44,189
= Average Expected Cost Per Mcf Purchased		\$8.2520
x Allowable Mcf Purchases (must not exceed Mcf sales / .95)		44,189.00
= Total Expected Gas Cost (to Schedule IA)		\$364,647.63

SCHEDULE III

SUPPLIER REFUND ADJUSTMENT

Description		Unit	Amount
Supplier Refunds Received during 2 Month Period Interest Factor (90 Day Commercial Paper Rate)	0	\$	
Refunds Including Interest		\$	\$0.00
Divided by 12 Month Projected Sales Ended	0	Mcf	
Current Supplier Refund Adjustment			<u>\$0.00</u>

SCHEDULE IV

ACTUAL ADJUSTMENT

For the three months ended September 27, 2013

Particulars	Unit	<u>July</u>	<u>August</u>	<u>September</u>
		Month 1	Month 2	Month 3
Total Supply Volumes Purchased	Mcf	984.0000	1,128.0000	1,236.0000
Total Cost of Volumes Purchased	\$	\$8,462.17	\$9,294.63	\$10,360.72
/ Total Sales *	Mcf	1,055.6000	1,071.6000	1,247.1000
= Unit Cost of Gas	\$/Mcf	8.0165	8.6736	8.3079
- EGC in Effect for Month	\$/Mcf	8.1283	8.1488	8.1488
= Difference	\$/Mcf	(0.1118)	0.5248	0.1591
x Actual Sales during Month	Mcf	1,055.6000	1,060.4000	1,247.1000
= Monthly Cost Difference	\$	(118.0635)	556.4982	198.3515
Total Cost Difference			\$	636.7862
/ Sales for 12 months ended			Mcf	43,677.8000
= Actual Adjustment for the Reporting Period (to Sch IC)				0.0146

* May not be less than 95% of supply volume

SCHEDULE V

Case No.

Effective Date	Mcf Sales	Factor	Refunded	Balance
Beginning Balance				
			\$0.00	\$0
			\$0.00	\$0
			\$0.00	\$0
			\$0.00	\$0
			\$0.00	\$0
			\$0.00	\$0
			\$0.00	\$0
			\$0.00	\$0
			\$0.00	\$0
			\$0.00	\$0
			\$0.00	\$0
			\$0.00	\$0
			\$0.00	\$0

Under/(Over) Recovery \$0
Mcf Sales for factor 43,678
BA Factor \$0.0000

Total Purchases
Expected Gas Cost

<u>Month</u>	<u>MCF Purchased</u>	<u>Expected Rate</u>	<u>Expected Cost</u>	<u>MCF Sales</u>
Oct-12	2,783 \$	8.252 \$	22,965.32	1,936
Nov-12	4,987 \$	8.252 \$	41,152.72	5,058
Dec-12	5,810 \$	8.252 \$	47,944.12	4,799
Jan-13	7,562 \$	8.252 \$	62,401.62	8,438
Feb-13	6,770 \$	8.252 \$	55,866.04	6,556
Mar-13	6,957 \$	8.252 \$	57,409.16	6,733
Apr-13	2,889 \$	8.252 \$	23,840.03	3,468
May-13	1,841 \$	8.252 \$	15,191.93	2,100
Jun-13	1,242 \$	8.252 \$	10,248.98	1,226
Jul-13	984 \$	8.252 \$	8,119.97	1,056
Aug-13	1,128 \$	8.252 \$	9,308.26	1,060
Sep-13	1,236 \$	8.252 \$	10,199.47	1,247
<u>Total</u>	<u>44,189 \$</u>	<u>8.252 \$</u>	<u>364,647.63</u>	<u>43,678</u>