

November 12, 2013

Kentucky Public Service Commission Attn: Mr. Jeff Derouen, Executive Director 211 Sower Boulevard Frankfort, Kentucky 40602



Dear Mr. Derouen:

Enclosed for filing are an original and ten (10) conformed copies of Duke Energy Kentucky's ("Duke") "Monthly Report of Gas Cost Calculations and Tariff Schedules," for the month commencing with the December 2013 revenue month in accordance with KPSC order dated November 6, 2003 in Case No. 2003-00386. This filing is based on supplier tariff rates expected to be in effect on December 2, 2013 and the NYMEX close on November 7, 2013 for the month of December 2013.

The above described schedules and GCA are effective with the final meter readings of District 1, December 2013 revenue month (i.e., final meter readings on and after December 2, 2013).

Duke's proposed GCA is \$4.544 per Mcf. This rate represents a decrease of \$0.070 per Mcf from the rate currently in effect for November 2013.

Very truly yours.

Dana Patten

Enclosure

cc: L. Schmidt

R:/tariffs/gcr/ulhp/gca monthly filing.doc

DUKE ENERGY KENTUCKY, INC GAS COST ADJUSTMENT CLAUSE

QUARTERLY REPORT

GAS COST RECOVERY RATES EFFECTIVE FROM

December 2, 2013

THROUGH Ja

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| NOV |
| PUBLIC SERVICE |
| SIONCE |

| DESCRIPTION | UNIT | AMOUNT |
|--|--------|--------|
| EXPECTED GAS COST (EGC) | \$/MCF | 4.426 |
| SUPPLIER REFUND ADJUSTMENT (RA) | \$/MCF | 0.000 |
| ACTUAL ADJUSTMENT (AA) | \$/MCF | 0.103 |
| BALANCE ADJUSTMENT (BA) | \$/MCF | 0.015 |
| GAS COST RECOVERY RATE (GCR) = EGC + RA + AA +BA | \$/MCF | 4.544 |

EXPECTED GAS COST CALCULATION

| DESCRIPTION | UNIT | AMOUNT |
|---|--------|--------|
| TOTAL EXPECTED GAS COST COMPONENT (EGC) | \$/MCF | 4.426 |

SUPPLIER REFUND ADJUSTMENT CALCULATION

| DESCRIPTION | UNIT | AMOUNT |
|---|--------|--------|
| CURRENT QUARTER SUPPLIER REFUND ADJ. | \$/MCF | 0.000 |
| PREVIOUS QUARTER REPORTED SUPPLIER REFUND ADJ. | \$/MCF | 0.000 |
| SECOND PREVIOUS QUARTER REPORTED SUPPLIER REFUND ADJ. | \$/MCF | 0.000 |
| THIRD PREVIOUS QUARTER REPORTED SUPPLIER REFUND ADJ. | \$/MCF | 0.000 |
| SUPPLIER REFUND ADJUSTMENT (RA) | \$/MCF | 0.000 |

ACTUAL ADJUSTMENT CALCULATION

| DESCRIPTION | UNIT | AMOUNT |
|--|--------|---------|
| CURRENT QUARTER ACTUAL ADJUSTMENT | \$/MCF | 0.100 |
| PREVIOUS QUARTER REPORTED ACTUAL ADJUSTMENT | \$/MCF | (0.277) |
| SECOND PREVIOUS QUARTER REPORTED ACTUAL ADJUSTMENT | \$/MCF | 0.001 |
| THIRD PREVIOUS QUARTER REPORTED ACTUAL ADJUSTMENT | \$/MCF | 0.279 |
| ACTUAL ADJUSTMENT (AA) | \$/MCF | 0.103 |
| • • | | |

BALANCE ADJUSTMENT CALCULATION

| DESCRIPTION | UNIT | AMOUNT |
|---|--------|---------|
| CURRENT QUARTER BALANCE ADJUSTMENT | \$/MCF | (0.008) |
| PREVIOUS QUARTER REPORTED BALANCE ADJUSTMENT | \$/MCF | (0.008) |
| SECOND PREVIOUS QUARTER REPORTED BALANCE ADJUSTMENT | \$/MCF | 0.026 |
| THIRD PREVIOUS QUARTER REPORTED BALANCE ADJUSTMENT | \$/MCF | 0.005 |
| BALANCE ADJUSTMENT (BA) | \$/MCF | 0.015 |

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO. 8373 OF THE KENTUCKY PUBLIC SERVICE COMMISSION DATED APRIL 16, 1982.

DATE FILED: November 12, 2013

BY: DON WATHEN

TITLE: DIRECTOR,

Rates & Regulatory Strategy - OH/KY

GAS COST ADJUSTMENT DUKE ENERGY KENTUCKY EXPECTED GAS COST RATE CALCULATION (EGC)

"SUMMARY" FOR THE EGC RATE IN EFFECT AS OF DECEMBER 2, 2013

| DEMAND (FIXED) COSTS: | | | | \$ | - |
|--|---------------|---|----------------|---|-------|
| Columbia Gas Transmission Corp. Columbia Gulf Transmission Corp. KO Transmission Company Gas Marketers TOTAL | DEMAND COST: | | | 2,780,149 1,940,261 307,584 737,326 5,765,320 | - |
| PROJECTED GAS SALES LESS SPECIAL CONTRACT | IT PURCHASES: | | 10,705,481 MCF | | |
| DEMAND (FIXED) COMPONENT OF EGC RATE: | \$5,765,320 | 1 | 10,705,481 MCF | \$0.539 | /MCF |
| COMMODITY COSTS: | | | | | |
| Gas Marketers | | | | \$3.435 | /MCF |
| Gas Storage Columbia Gas Transmission | | | | \$0.439 | |
| Propane COMMODITY COMPONENT OF EGC RATE: | | | | \$0.000 \$3.874 | |
| Other Costs: | | | | | |
| Net Charge Off ⁽¹⁾ | \$17,952 | 1 | 1,430,109 | \$0.013 | /MCF |
| TOTAL EXPECTED GAS COST: | | | | \$4.426 | _/MCF |

GAS COST ADJUSTMENT DUKE ENERGY KENTUCKY

DETAILS FOR THE EGC RATE IN EFFECT AS OF: DECEMBER 2, 2013

| | RATE (\$DTH) | CONTRACT VOLUME (DTH) | NUMBER OF DAYS/MTHS | EXPECTED GAS COST (\$) |
|--|-----------------|-----------------------------|---------------------------|------------------------------|
| INTERSTATE PIPELINE: COLUMBIA GAS TRANSMISSION, LLC TARIFF RATE EFFECTIVE DATE: FSS: 2/1/2013 SST: 10/1/2013 | | | | |
| BILLING DEMAND - TARIFF RATE - FSS | | | | |
| Max. Daily Withdrawl Quan. | 1.5090 | 39,656 | 12 | 718,091 |
| Seasonal Contract Quantity | 0.0289 | 1,365,276 | 12 | 473,478 |
| BILLING DEMAND - TARIFF RATE - SST | | | | |
| Maximum Daily Quantity | 4.4510 | 19,828 | 6 | 529,527 |
| Maximum Daily Quantity | 4.4510 | 39,656 | 6 | 1,059,053 |
| CAPACITY RELEASE CREDIT | | | | 0 |
| TOTAL COLUMBIA GAS TRANSMISSION, | , LLC - DEMANI | D CHARGES | | 2,780,149 |

V.9. Currently Effective Rates FSS Rates Version 3.0.0

Currently Effective Rates
Applicable to Rate Schedule FSS
Rate Per Dth

| | | Base Tariff | Transportation Cost Rate Adjustment | | Electric Power Costs Adjustment | | Annual Charge | Total Effective | Daily Rate |
|--------------------|-------|----------------|--|-----------|------------------------------------|-----------|------------------|--------------------|---------------|
| | | Rate 1/ | Current | Surcharge | Current | Surcharge | Adjustment 2/ | Rate | |
| Rate Schedule FSS | | | | | | | | | |
| Reservation Charge | 3/ \$ | 1.509 | - | - | - | - | - | 1.509 | 0.0496 |
| Capacity 3/ | ¢ | 2.89 | - | - | - | - | - | 2.89 | 2.89 |
| Injection | ¢ | 1.53 | - | - | - | - | - | 1.53 | 1.53 |
| Withdrawal | ¢ | 1.53 | - | - | - | - | - | 1.53 | 1.53 |
| Overrun 3/ | ¢ | 10.91 | - | - | - | - | - | 10.91 | 10.91 |

^{1/} Excludes Account 858 expenses and Electric Power Costs which are recovered through Columbia's Transportation Costs Rate Adjustment (TCRA) and Electric Power Costs Adjustment (EPCA), respectively.

^{2/} ACA assessed where applicable pursuant to Section 154.402 of the Commission's Regulations.

^{3/} Shippers utilizing the Eastern Market Expansion (EME) facilities for FSS service will pay a total FSS MDSQ reservation charge of \$4.130 and a total FSS SCQ capacity rate of 6.80 cents. If EME customers incur an overrun for FSS services that is provided under their EME Project service agreements, they will pay a total FSS overrun rate of 23.44 cents. The additional EME demand charges and EME overrun charges can be added to the applicable surcharges above to develop the EME Total Effective Rate.

Columbia Gas Transmission, LLC FERC Tariff Fourth Revised Volume No. 1

V.8. Currently Effective Rates SST Rates Version 18.0.0

Currently Effective Rates
Applicable to Rate Schedule SST
Rate Per Dth

| | | | | | | | Total LOCA | nu de la companya de |
|-------------------------|----|-------------|-------|-------------|-------|-------|-------------|---|
| | | Base Tariff | TCRA | EPCA | OTRA | CCRM | Total Total | Daily |
| | | Rate | Rates | Rates | Rates | Rates | Effective / | Rate |
| | | 1/ 2/ | | | | | Rate 2// | 2/ |
| Rate Schedule SST | | | | | | | | |
| Reservation Charge 3/4/ | \$ | 5.092 | 0.335 | 0.065 | 0.066 | 417 | (5.558) | 0.1827 |
| Commodity | | 10102 + | 0 | +.0068 | + 0 = | .017 | | |
| Maximum | ¢ | 1.02 | 0.00 | 0.68 | 0.00 | | 1.70 | 1.70 |
| Minimum | ¢ | 1.02 | 0.00 | 0.68 | 0.00 | | 1.70 | 1.70 |
| Overrun 4/ | | | | | | | | |
| Maximum | ¢ | 17.76 | 1.10 | 0.89 | 0.22 | | 19.97 | 19.97 |
| Minimum | ¢ | 1.02 | 0.00 | 0.68 | 0.00 | | 1.70 | 1.70 |

- 1/ Excludes Account 858 expenses and Electric Power Costs which are recovered through Columbia's Transportation Costs Rate Adjustment (TCRA) and Electric Power Costs Adjustment (EPCA), respectively.
- 2/ Excludes the Annual Charge Adjustment (ACA) Surcharge. An ACA Commodity surcharge per Dth shall be assessed where applicable pursuant to Section 154.402 of the Commission's Regulations and in accordance with Section 34 of the GTC of Transporter's FERC Gas Tariff. The ACA unit charge authorized for each fiscal year (commencing October 1) by the Commission and posted on its website (http://www.ferc.gov) is incorporated herein by reference.
- 3/ Minimum reservation charge is \$0.00.
- 4/ Shippers utilizing the Eastern Market Expansion (EME) facilities for Rate Schedule SST service will pay a total SST reservation charge of \$17.625. If EME customers incur an overrun for SST services that is provided under their EME Project service agreements, they will pay a total overrun rate of 58.97 cents. The applicable EME demand charge and EME overrun charge can be added to the applicable surcharges above to calculate the EME Total Effective Rates.

,017 Withdrawl +,0012 ACA 10182 injection rate

Effective On: October 1, 2013

Issued On: August 1, 2013



5151 San Felipe, Suite 2500 Houston, Texas 77056

igust 18, 2009

. James L. Turner
oup Executive, President & COO
9 East Fourth Street
v025
ncinnati, OH 45202

Revision 1 to SST Service Agreement No. 79977 Discount Letter Agreement

ear Mr. Turner:

nis letter shall serve as an amendment to the SST Service Agreement between Columbia Gas ransmission, LLC (Transporter) and Duke Energy Kentucky, Inc. (Shipper) designated as ransporter's Contract No. 79977.

- A) Transporter and Shipper hereby agree that Section 3 of the above-referenced contract number shall be amended to include the following additional language:
 - 1) The rate for service, for the period from 11/01/09 to 3/31/10, shall include a discounted demand rate, inclusive of the base rate and all demand surcharges, of \$3.963 for deliveries to the primary delivery points: KOT DEK MLI (834696) and the following primary receipt points: MRTCO Master Receipt TCO / RP Storage Point TCO. Shipper shall also provide the then-existing Retainage and shall pay the then-existing maximum commodity charge plus commodity surcharges as set forth in Transporter's FERC Gas Tariff from time to time.
 - 2) The rate for service, for the period from 4/01/10 to 3/31/15, shall include a discounted demand rate, inclusive of the base rate and all demand surcharges, of \$4.451 for deliveries to the primary delivery points: KOT DEK MLI (834696) and the following primary receipt points: MRTCO Master Receipt TCO / RP Storage Point TCO. Shipper shall also provide the then-existing Retainage and shall pay the then-existing maximum commodity charge plus commodity surcharges as set forth in Transporter's FERC Gas Tariff from time to time.

- 3) The discounted rate provided in paragraph one and two above is limited to the primary receipt/delivery point combinations set forth in Appendix A of the above-referenced service agreement. Except to the extent Federal Energy Regulatory Commission ("FERC") policies, rules and/or regulations, and/or Transporter's FERC Gas Tariff provide otherwise, for service under the above-referenced Service Agreement from secondary receipt points or to secondary delivery points, in lieu of the rates set forth in Paragraph 1 above, Transporter shall charge and Shipper shall pay the then existing maximum Recourse Rate set forth in Transporter's FERC Gas Tariff from time to time.
- 4) Notwithstanding the foregoing, the charge to be paid by Shipper and Transporter shall be no lower than the applicable total effective minimum charges or higher than the applicable total effective maximum charges as set for in Transporter's FERC Gas Tariff from time to time. Rates provided for in this Discount Letter Agreement will be adjusted as necessary so that the rate will be no lower than the total effective minimum charges nor higher than the applicable total effective maximum charges as set forth in Transporter's FERC Gas Tariff from time to time. In the event that a rate component which was at or below the applicable maximum rate at the time this Discount Letter Agreement was executed subsequently exceeds the applicable maximum rate due to a change in Transporter's maximum rate so that such rate component must be adjusted downward to equal the new applicable maximum rate, then other rate components may be adjusted upward to achieve the agreed overall rate, so long as none of the resulting rate components exceed the maximum rate applicable to that rate component. In the event the monthly Recourse Rate applicable to SST service is reduced to a level below \$3.963 or \$4.451 per Dth of Transportation Demand during the term of the above-referenced individual Service Agreement, the rates under the SST Service Agreement referenced above will be adjusted to the new monthly Recourse Rate.
 - 5) This discounted transportation rate shall be apportioned in accordance with Section 20 of the General Terms and Conditions of Transporter's FERC Gas Tariff.
 - 6) Shipper shall pay all then existing maximum overrun charges, if incurred, as set forth in Transporter's FERC Gas Tariff from time to time.

If you are in agreement with the above amendment, please execute both originals of this letter and return them to the Transporter at the address above, Attention: Sandra Dibello.

Terms agreed to this 16 day of September, 2009.

COLUMBIA GAS

Its:

TRANSMISSION, LI

By:

Director, Commercial Services

Duke Energy Kentucky, Inc.

By:

Group Executive; Presidentiand COO Its:

V.17. Currently Effective Rates Retainage Rates Version 3.0.0

RETAINAGE PERCENTAGES

| Transportation Retainage | 1.957% | SSt | Fuel 90 |
|---------------------------------|--------|-----|---------|
| Gathering Retainage | 1.234% | | |
| Storage Gas Loss Retainage | 0.120% | F55 | fuel 70 |
| Ohio Storage Gas Lost Retainage | 0.110% | | |
| Columbia Processing Retainage/1 | 0.000% | | |

^{1/} The Columbia Processing Retainage shall be assessed separately from the processing retainage applicable to third party processing plants set forth in Section 25.3 (f) of the General Terms and Conditions.

GAS COST ADJUSTMENT DUKE ENERGY KENTUCKY

DETAILS FOR THE EGC RATE IN EFFECT AS OF: DECEMBER 2, 2013

| | | RATE (\$DTH) | CONTRACT VOLUME (DTH) | NUMBER OF DAYS/MTHS | EXPECTED GAS COST (\$) |
|--|---|-----------------|-----------------------------|---------------------------|------------------------------|
| INTERSTATE PIPELINE : COLUME TARIFF RATE EFFECTIVE DATE : | BIA GULF TRANSMISSION CORP. FTS-1: 10/1/2013 | | | | |
| BILLING DEMAND - TARIFF RATE - F | TS-1 | | | | |
| | Maximum Daily Quantity | 4.2917 | 22,782 | 5 | 488,868 |
| | Maximum Daily Quantity | 4,2917 | 17,598 | 7 | 528,677 |
| | Maximum Daily Quantity | 4.2917 | 18,000 | 5 | 386,253 |
| | Maximum Daily Quantity | 4.2917 | 25,000 | 5 | 536,463 |
| CAPACITY RELEASE CREDIT FOR F | -TS-1 | | | | 0 |
| TOTAL C | COLUMBIA GULF TRANSMISSION | CORP. DEMA | ND CHARGES | | 1,940,261 |
| INTERSTATE PIPELINE: KO TRAIT TARIFF RATE EFFECTIVE DATE: | NSMISSION COMPANY 10/1/2013 | | | | |
| BILLING DEMAND - TARIFF RATE - F | T | | | | |
| | Maximum Daily Quantity | 0.3560 | 72,000 | 12 | 307,584 |
| CAPACITY RELEASE CREDIT | | | | | 0 |
| CAPACIT I RELEASE CREDIT | | | | | |
| TOTAL F | O TRANSMISSION CO. DEMAND | CHARGES | | | 307,584 |
| VARIOUS GAS MARKETERS FIXED | (RESERVATION) CHARGES : | | | | |
| | November - March | 0.0025 | 12,810,689 | | 31,926 |
| | December - February | 0.018 | 300,000 | | 5,400 |
| National Energy & Trade, LP (NET) | November - March | | 1,000,000 | | 700,000 |
| TOTAL (| GAS MARKETERS FIXED CHARGE | ES | | | 737,326 |

Columbia Gulf Transmission, LLC FERC Tariff Third Revised Volume No. 1

V.1. Currently Effective Rates FTS-1 Rates Version 11.0.0

Currently Effective Rates Applicable to Rate Schedule FTS-1 Rates in Dollars per Dth

| | | Total Effective | |
|---------------------|-----------|-----------------|------------|
| Rate Schedule FTS-1 | Base Rate | Rate | Daily Rate |
| | (1) | (2) | (3) |
| | 1/ | 1/ | 1/ |
| Market Zone | | | |
| Reservation Charge | | | |
| Maximum | 4.2917 | 4.2917 | 0.1411 |
| Minimum | 0.000 | 0.000 | 0.000 |
| | | | |
| Commodity | | | |
| Maximum | 0.0109 | 0.0109 | 0.0109 |
| Minimum | 0.0109 | 0.0109 | 0.0109 |
| | | | |
| Overrun | | | |
| Maximum | 0.1520 | 0.1520 | 0.1520 |
| Minimum | 0.0109 | 0.0109 | 0.0109 |
| | | | |

^{1/} Excludes the Annual Charge Adjustment (ACA) Surcharge. An ACA Commodity surcharge per Dth shall be assessed where applicable pursuant to Section 154.402 of the Commission's Regulations and in accordance with Section 31 of the GTC of Transporter's FERC Gas Tariff. The ACA unit charge authorized for each fiscal year (commencing October 1) by the Commission and posted on its website (http://www.ferc.gov) is incorporated herein by reference.

Issued On: August 1, 2013 Effective On: October 1, 2013

KO Transmission Company

Effective Date: FERC Docket: FERC Order: 10/01/2013 RP13-01183-000 Delegated Letter Order

Part 3, Currently Effective Rates, 7.0.0

Status:

Effective

Order Date:

09/17/2013

CURRENTLY EFFECTIVE RATES APPLICABLE TO RATE SCHEDULES FTS AND ITS

RATE LEVELS - RATE PER DTH

| | Base Tariff Rate ^{1/} |
|----------------------------------|-----------------------------------|
| RATE SCHEDULE FTS | |
| Reservation Charge ^{2/} | |
| Maximum 1 | \$0.3560 |
| Maximum 2 | \$0.3560 |
| Daily Rate - Maximum 1 | \$0.0117 |
| Daily Rate - Maximum 2 | \$0.0117 |
| Commodity | |
| Maximum | \$0.0000 |
| Minimum | \$0.0000 |
| Overrun | \$0.0117 |
| RATE SCHEDULE ITS | |
| Commodity | |
| Maximum | \$0.0117 |
| Minimum | \$0.0000 |

^{1/} ACA assessed where applicable pursuant to Section 154.402 of the Commission's regulations and will be charged pursuant to Section 23 of the General Terms and Conditions at such time that initial and successive annual ACA assessments applicable to Transporter are made and posted on the Commission's website (http://www.ferc.gov).

Transportation Retainage Adjustment 0.92%

NOTE: Utilizing GISB standards 5.3.22 and 5.3.23, Transporter's Rate Schedule FTS Reservation Charge can be converted to an applicable daily rate by dividing the above monthly rate by 30.4 days.

²/ Minimum reservation charge is \$0.00.

DUKE ENERGY KENTUCKY TOTAL RESERVATION COSTS FROM FIRM SUPPLIERS **ESTIMATED FOR EGC EFFECTIVE 12/1/2013**

| TOTAL ANNUAL RESERVATION COST: | |
|--|--------------------------|
| TOTAL DOLLARS | \$31,926(1) |
| TOTAL ANNUAL COVERAGE: | |
| CITY GATE VOLUMES | |
| CALCULATED RATE: | \$0.0025_ per Dth |
| (1) Reservation charges billed by firm suppliers for 2013 - 20(2) Contracted volumes for the 2013 - 2014 winter season. | 014. |
| | |
| | |
| DUKE ENERGY KENTUCKY TOTAL RESERVATION COSTS FROM NEEDLE I ESTIMATED FOR EGC EFFECTIVE | PEAKING SUPPLIERS |
| TOTAL ANNUAL RESERVATION COST: | |
| TOTAL DOLLARS | \$ \$5,400.00 (1) |
| TOTAL ANNUAL COVERAGE: | |
| CITY GATE VOLUMES | Dth (2) |
| CALCULATED RATE: | \$0.0180_ per Dth |

- (1) Reservation charges billed by needle peaking suppliers for 2013 2014(2) Contracted volumes for the 2013 2014 winter season.

Duke Energy Kentucky Gas Resources Supply Portfolio - November 2013 - March 2014 Reservation Fees

| | | | | D | th per Day | , | | Total | Reserv. | Total |
|---|---------------|--------------------|-----------------|-----------------|-----------------|-----------------|-------------------|--|------------------------|---|
| | | | Nov | Dec | <u>Jan</u> | Feb | Mar | <u>Volume</u> | <u>Fee</u> | <u>Cost</u> |
| Chevron Columbia (Mainline) Columbia (Mainline) Total | Base Swing | Fixed GD +.0025 | 3,000 18,500 | 3,000 18,000 | 3,000 15,500 | 3,000 15,000 | 3,000 18,500 _ | 453,000 2,587,000 3,040,000 | \$0.0000 \$0.0025 _ | \$0.00 \$6,467.50 \$6,467.50 |
| Energy America Columbia Backhaul (Leach) Total | Swing | GD + 1400 | 18,000 | 18,000 | 18,000 | 18,000 | 18,000 _ | 2,718,000 2,718,000 | \$0.0050 _ | \$13,590.00 \$13,590.00 |
| Conoco Columbia (Mainline) Total | Base | Fixed | 2,000 | 2,000 | 2,000 | 2,000 | 2,000 _ | 302,000 302,000 | \$0.0000 _ | \$0.00 \$0.00 |
| J. P. Morgan Columbia (Mainline) Columbia (Mainline) Total | Base Swing | FOMI GD | 2,600 18,500 | 3,200 18,000 | 5,900 15,500 | 6,600 15,000 | 2,600 18,500 _ | 625,500 2,587,000 3,212,500 | \$0.0000 \$0.0000 | \$0.00 \$0.00 \$0.00 |
| Southwestern Energy Columbia (Mainline) Total | Base | FOMI | 2,600 | 2,950 | 5,850 | 6,550 | 2,500 _ | 611,700 611,700 | \$0.0000 _ | \$0.00 \$0.00 |
| Sequent Columbia (Mainline) Total | Swing | GD | 17,039 | 16,489 | 14,089 | 13,689 | 17,139 | 2,373,689 2,373,689 | \$0.0050 _ | \$11,868.45 \$11,868.45 |
| NextEra Columbia (Mainline) Total | Base | FOMI | 2,600 | 3,200 | 5,000 | 5,000 | 2,600 | 552,800 552,800 | \$0.0000 _ | \$0.00 \$0.00 |
| Total Firm Supply | | | | | | | | 12,810,689 | | \$ 31,925.95 |
| 25 Day Peaking Service (North Twin Eagle (Lebanon) | n) | GD+\$0.2000 | | 12,000 | 12,000 | 12,000 | | 1,080,000 1,080,000 | \$0.0050 _ | \$5,400.00 \$5,400.00 |
| Kentucky "Faux" Storage NET (1) | | Fixed | 20,000 | 20,000 | 20,000 | 20,000 | 20,000 | 1,000,000 | | \$0.00 |

⁽¹⁾ Must take a total of 1,000,000 Dths. Price based on average of Mich Con FOMI for Apr 13--Oct 13. Reservation fee of \$100,000/month to be paid each month beginning April 2013 through October 2013.

| Total Duke Energy Kentucky 14,890,689 \$37,325.95 | |
|--|--|
| Total Duke Energy Kentucky 14.890,689 \$37,325.95 | |
| 110tal Duke Energy Kentucky 14.890.689 \$57.525.95 | |
| | |
| | |
| | |
| | |
| | |
| | |



Date:

February 19, 2013

Transaction Confirmation #:

181831

Transaction Confirmation for Immediate Delivery

| his Transaction Confirmation is subject to the Base Contract between Seller and Buyer dated April 26, 2004. he terms of the Transaction Confirmation are binding unless disputed in writing within 2 Business Days of eceipt unless otherwise specified in the Base Contract. For any issues regarding the confirmations, please contact Contract dministration at (713) 800-1961, (713) 800-1985 or via email at confirmations@netmidstream.com. |
|---|
| |

| dministration at (713) 800-1961, (713) 800-1 | 1985 or via email at confirmations@netmidstream.com. | | | | | |
|--|--|--|--|--|--|--|
| BUYER: | SELLER: | | | | | |
| Duke Energy Kentucky, Inc. 139 East Fourth St. EX 460 Cincinnati, OH 45202 | National Energy & Trade, LP 5847 San Felipe Street Suite 1910 Houston, TX 77057 | | | | | |
| Attn: Steve Niederbaumer Phone: 513-287-3076 Fax: 513-2 67-2123 2 8 7 - リュ | Attn: Greg Trefz Phone: 713-800-1912 Fax: 713-871-0510 | | | | | |
| Commodity Price: The average of the Inthe row titled "Mich Cough October 2013 | side FERC's Gas Market Report price located under the heading "Upper Midwest", on city-gate", and the column heading "Index" for the 7 months beginning April 2013 | | | | | |
| Payment Terms: Duke shall pay Comm called upon and deliv | nodity Price for the full SQ as per the terms of the NAESB agreement when the gas is ered during period beginning November 1, 2013 and ending March 31, 2014. | | | | | |
| Delivery Period: Begin: November 01, 2013 End: March 31, 2014 | | | | | | |
| Maximum Daily Quantity (Max DQ): 20,000 MMBtu/day | | | | | | |
| Minimum Daily Quantity (Min DQ): 0 MMBtu/day, however, any volume greater than 0 must be dispatched in increments of 1,000 MMBtu/day | | | | | | |
| Seasonal Quantity (SQ): 1,000,000 MMBtus | | | | | | |
| Delivery Point(s): Duke's Springboro in | ter-connect with ANR or TETCO | | | | | |
| Scheduling: Duke shall flow. Duke | notify NET of its election by 8:00 a.m. Central Time on the business day prior to e shall not be required to take gas on a ratable basis over weekends and holidays. | | | | | |
| Buyer: Duke Energy Kentucky, Inc. By: Manager Gas Re | Seller: National Energy & Trade, LP By: VICE PRESIDENT - NET GENERAL PARTNERS LLC | | | | | |
| rate: 2/20/13 | Date: February 19, 2013 | | | | | |



Date:

February 19, 2013

Transaction Confirmation #:

181832

Transaction Confirmation for Immediate Delivery

| te terms of the Transaction Confirmation are binding | Contract between Seller and Buyer dated April 26, 2004. g unless disputed in writing within 2 Business Days of ct. For any issues regarding the confirmations, please contact Contrac via email at confirmations@netmidstream.com. |
|--|--|
| BUYER: | SELLER: |
| Duke Energy Kentucky, Inc. 139 East Fourth St. EX 460 Cincinnati, OH 45202 | National Energy & Trade, LP 5847 San Felipe Street Suite 1910 Houston, TX 77057 |
| Attn: Steve Niederbaumer Phone: 513-287-3076 Fax: 513- 267-2123 287-421 ュ | Attn: Greg Trefz Phone: 713-800-1912 Fax: 713-871-0510 |
| Delivery Period: Begin: April 01, 2013 | End: October 31, 2013 |
| Associated with supply deal under confirm #181831 | 1. |
| | 1. (\$100,000/month) to be paid each month beginning April 2013 throug |
| Monthly Demand \$0.10 times the SQ October 2013. Buyer: Duke Energy Kentucky, Inc. | |
| Monthly Demand \$0.10 times the SQ October 2013. | Seller: National Energy & Trade, LP |

GAS COST ADJUSTMENT DUKE ENERGY KENTUCKY

DETAILS FOR THE EGC RATE IN EFFECT AS OF: DECEMBER 2, 2013

GAS COMMODITY RATE FOR DECEMBER, 2013: **GAS MARKETERS:** WEIGHTED AVERAGE GAS COST @ CITY GATE (\$/Dth) (1): \$/Dth \$3.6770 DUKE ENERGY KENTUCKY FUEL 1.900% \$0.0699 \$/Dth \$3.7469 DTH TO MCF CONVERSION 1.0165 \$0.0618 \$3.8087 \$/Mcf ESTIMATED WEIGHTING FACTOR 90.200% \$3.4354 \$/Mcf **GAS MARKETERS COMMODITY RATE** \$3.435 \$/Mcf GAS STORAGE: COLUMBIA GAS TRANS. - STORAGE INVENTORY RATE \$4.2081 \$/Dth COLUMBIA GAS TRANS. FSS WITHDRAWAL FEE \$0.0153 \$4.2234 \$/Dth COLUMBIA GAS TRANS. SST FUEL \$/Dth 1.957% \$0.0827 \$4.3061 COLUMBIA GAS TRANS SST COMMODITY RATE \$0.0170 \$4.3231 \$/Dth KO TRANS, COMMODITY RATE \$4.3243 \$/Dth \$0.0012 DUKE ENERGY KENTUCKY FUEL 1.900% \$0.0822 \$4.4065 \$/Dth DTH TO MCF CONVERSION 1.0165 \$0.0727 \$4.4792 \$/Mcf ESTIMATED WEIGHTING FACTOR \$/Mcf 9.800% \$0.4390 GAS STORAGE COMMODITY RATE - COLUMBIA GAS \$0.439 \$/Mcf PROPANE: ERLANGER PROPANE INVENTORY RATE \$0.57186 \$/Gallon \$/Mcf GALLON TO MCF CONVERSION 15.38 \$8.2233 \$8.7952 \$/Mcf \$0.0000 ESTIMATED WEIGHTING FACTOR 0.000% PROPANE COMMODITY RATE \$0.000 \$/Mcf

⁽¹⁾ Weighted average cost of gas based on NYMEX prices on 11/7/13 and contracted hedging prices.

SCHEDULE II

GAS COST ADJUSTMENT CLAUSE DUKE ENERGY KENTUCKY, INC SUPPLIER REFUND ADJUSTMENT

DETAILS FOR THE THREE MONTH PERIOD ENDED

August 31, 2013

| DESCRIPTION | | | UNIT | AMOUNT |
|---|--------------------------|-----------------------|--------|------------|
| SUPPLIER REFUNDS RECEIVED DURING TO June 1, 2013 THRO | HREE MONTH PERIC DUGH | DD August 31, 2013 | \$ | 0.00 |
| INTEREST FACTOR (REFLECTING 90 DAY C | COMMERCIAL PAPER | R RATE) | | 0.9981 |
| REFUNDS INCLUDING INTEREST (\$0.00 | × 0.9981 |) | \$ | 0.00 |
| DIVIDED BY TWELVE MONTH SALES EN | DED | November 30, 2014 | MCF | 10,767,398 |
| CURRENT SUPPLIER REFUND ADJUSTMEN | ١T | | \$/MCF | 0.000 |

DETAILS OF SUPPLIER REFUNDS RECEIVED DURING THE THREE MONTHS ENDED

August 31, 2013

| DESCRIPTION | UNIT AMOUNT | |
|-------------|-------------|---|
| | | J |

SUPPLIER

TOTAL REFUNDS APPLICABLE TO THE CURRENT GCA

\$

0.00

RAU

AAU

GAS COST ADJUSTMENT CLAUSE DUKE ENERGY KENTUCKY, INC ACTUAL ADJUSTMENT DETAILS FOR THE THREE MONTH PERIOD ENDED

August 31, 2013

| DESCRIPTION UNIT SUPPLY VOLUME PER BOOKS PRIMARY GAS SUPPLIERS MCF UTILITY PRODUCTION MCF INCLUDABLE PROPANE MCF OTHER VOLUMES (SPECIFY) ADJUSTMENT MCF TOTAL SUPPLY VOLUMES MCF SUPPLY COST PER BOOKS PRIMARY GAS SUPPLIERS \$ SPECIAL PURCHASES CREDIT \$ INCLUDABLE PROPANE \$ OTHER COSTS (SPECIFY): GAS COST UNCOLLECTIBLE \$ MANAGEMENT FEE \$ X-5 TARIFF \$ TRANSPORTATION SERVICE "UNACCOUNTED FOR" \$ GAS COST CREDIT \$ INCLUDABLE PROPANE S SUPPLY COST CREDIT S MANAGEMENT FEE S TRANSPORTATION SERVICE "UNACCOUNTED FOR" \$ GAS COST CREDIT S LOSSES DAMAGED LINES S *** *** *** *** *** *** *** | 253,007 0 0 (788) 252,219 1,455,521 0 0 0 2,359 (13,862) 0 0 | 250,412 0 0 (2,962) 247,450 1,416,828 0 0 0 8,404 (13,862) 0 | 214,013 0 (1,391) 212,622 1,237,878 0 0 3,953 (13,862) 0 |
|---|--|---|---|
| PRIMARY GAS SUPPLIERS UTILITY PRODUCTION INCLUDABLE PROPANE OTHER VOLUMES (SPECIFY) ADJUSTMENT TOTAL SUPPLY VOLUMES MCF SUPPLY COST PER BOOKS PRIMARY GAS SUPPLIERS SPECIAL PURCHASES CREDIT INCLUDABLE PROPANE OTHER COSTS (SPECIFY): GAS COST UNCOLLECTIBLE MANAGEMENT FEE X-5 TARIFF TRANSPORTATION SERVICE "UNACCOUNTED FOR" GAS COST CREDIT SMCF MCF MCF MCF MCF MCF MCF MCF | 0 0 (788) 252,219 1,455,521 0 0 2,359 (13,862) 0 | 1,416,828 0 0 8,404 (13,862) | 1,237,878 0 0 3,953 (13,862) |
| UTILITY PRODUCTION INCLUDABLE PROPANE OTHER VOLUMES (SPECIFY) ADJUSTMENT TOTAL SUPPLY VOLUMES MCF SUPPLY COST PER BOOKS PRIMARY GAS SUPPLIERS SPECIAL PURCHASES CREDIT INCLUDABLE PROPANE OTHER COSTS (SPECIFY): GAS COST UNCOLLECTIBLE MANAGEMENT FEE X-5 TARIFF TRANSPORTATION SERVICE "UNACCOUNTED FOR" GAS COST CREDIT SMCF | 0 0 (788) 252,219 1,455,521 0 0 2,359 (13,862) 0 | 1,416,828 0 0 8,404 (13,862) | 1,237,878 0 0 3,953 (13,862) |
| INCLUDABLE PROPANE OTHER VOLUMES (SPECIFY) ADJUSTMENT TOTAL SUPPLY VOLUMES MCF SUPPLY COST PER BOOKS PRIMARY GAS SUPPLIERS SPECIAL PURCHASES CREDIT INCLUDABLE PROPANE OTHER COSTS (SPECIFY): GAS COST UNCOLLECTIBLE MANAGEMENT FEE X-5 TARIFF TRANSPORTATION SERVICE "UNACCOUNTED FOR" GAS COST CREDIT SMCF MCF MCF MCF MCF MCF MCF MC | 0 (788) 252,219 1,455,521 0 0 2,359 (13,862) 0 | 0 (2,962) 247,450 1,416,828 0 0 0 8,404 (13,862) 0 | 1,237,878 0 0 3,953 (13,862) |
| OTHER VOLUMES (SPECIFY) ADJUSTMENT TOTAL SUPPLY VOLUMES MCF SUPPLY COST PER BOOKS PRIMARY GAS SUPPLIERS SPECIAL PURCHASES CREDIT INCLUDABLE PROPANE OTHER COSTS (SPECIFY): GAS COST UNCOLLECTIBLE MANAGEMENT FEE X-5 TARIFF TRANSPORTATION SERVICE "UNACCOUNTED FOR" GAS COST CREDIT SMCF MCF MCF MCF MCF MCF MCF MC | (788) 252,219 1,455,521 0 0 2,359 (13,862) 0 | (2,962) 247,450 1,416,828 0 0 8,404 (13,862) 0 | (1,391) 212,622 1,237,878 0 0 3,953 (13,862) 0 |
| SUPPLY COST PER BOOKS PRIMARY GAS SUPPLIERS \$ SPECIAL PURCHASES CREDIT \$ INCLUDABLE PROPANE \$ OTHER COSTS (SPECIFY): GAS COST UNCOLLECTIBLE \$ MANAGEMENT FEE \$ X-5 TARIFF \$ TRANSPORTATION SERVICE "UNACCOUNTED FOR" \$ GAS COST CREDIT \$ | 1,455,521 0 0 2,359 (13,862) 0 | 1,416,828 0 0 8,404 (13,862) | 1,237,878 0 0 3,953 (13,862) 0 |
| PRIMARY GAS SUPPLIERS SPECIAL PURCHASES CREDIT INCLUDABLE PROPANE OTHER COSTS (SPECIFY): GAS COST UNCOLLECTIBLE MANAGEMENT FEE X-5 TARIFF TRANSPORTATION SERVICE "UNACCOUNTED FOR" GAS COST CREDIT \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 2,359 (13,862) 0 | 0 0 8,404 (13,862) 0 | 3,953 (13,862) 0 |
| SPECIAL PURCHASES CREDIT INCLUDABLE PROPANE OTHER COSTS (SPECIFY): GAS COST UNCOLLECTIBLE MANAGEMENT FEE X-5 TARIFF TRANSPORTATION SERVICE "UNACCOUNTED FOR" GAS COST CREDIT \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 2,359 (13,862) 0 | 0 0 8,404 (13,862) 0 | 3,953 (13,862) 0 |
| SPECIAL PURCHASES CREDIT INCLUDABLE PROPANE OTHER COSTS (SPECIFY): GAS COST UNCOLLECTIBLE MANAGEMENT FEE X-5 TARIFF TRANSPORTATION SERVICE "UNACCOUNTED FOR" GAS COST CREDIT \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | 0 2,359 (13,862) 0 0 | 0 0 8,404 (13,862) 0 | 3,953 (13,862) 0 |
| OTHER COSTS (SPECIFY): GAS COST UNCOLLECTIBLE MANAGEMENT FEE X-5 TARIFF TRANSPORTATION SERVICE "UNACCOUNTED FOR" GAS COST CREDIT \$ | 2,359 (13,862) 0 0 | 8,404 (13,862) 0 | 3,953 (13,862) 0 |
| GAS COST UNCOLLECTIBLE MANAGEMENT FEE X-5 TARIFF TRANSPORTATION SERVICE "UNACCOUNTED FOR" GAS COST CREDIT \$ | (13,862) 0 0 | (13,862) 0 | (13,862) 0 |
| MANAGEMENT FEE \$ X-5 TARIFF \$ TRANSPORTATION SERVICE "UNACCOUNTED FOR" \$ GAS COST CREDIT \$ | 0 | (13,862) 0 | (13,862) 0 |
| TRANSPORTATION SERVICE "UNACCOUNTED FOR" \$ GAS COST CREDIT \$ | 0 | | |
| GAS COST CREDIT \$ | · | U | |
| | • | 0 | 0 |
| LOSSES - DAMAGED LINES \$ | 0 | Ö | (172) |
| TRANSPORTATION TAKE-OR-PAY RECOVERY \$ | 0 | 0 | 0 |
| SALES TO REMARKETERS \$ | 0 | 0 | 0 |
| TOTAL SUPPLY COSTS \$ | 1,444,018 | 1,411,370 | 1,227,797 |
| SALES VOLUMES | | | |
| JURISDICTIONAL MCF | 230,708.5 | 220,446.0 | 162,356.2 |
| NON-JURISDICTIONAL MCF | 0.0 | 0.0 | 0.0 |
| OTHER VOLUMES (SPECIFY): MCF | 0.0 | 0.0 | 0.0 |
| TOTAL SALES VOLUMES MCF | 230,708.5 | 220,446.0 | 162,356.2 |
| | | | |
| UNIT BOOK COST OF GAS (SUPPLY \$ / SALES MCF) \$/MCF | 6.259 | 6.402 | 7.562 |
| LESS: EGC IN EFFECT FOR THE MONTH \$/MCF | 4.984 | 5.100 | 4.495 |
| DIFFERENCE \$/MCF | 1.275 | 1,302 | 3.067 |
| TIMES: MONTHLY JURISDICTIONAL SALES MCF | 230,708.5 | 220,446.0 | 162,356.2 |
| EQUALS MONTHLY COST DIFFERENCE \$ | 294,153.34 | 287,020.69 | 497,946.47 |
| | | | |
| NET COST DIFFERENCE FOR THE THREE MONTH PERIOD \$ | | | 1,079,120.50 |
| | | • | |
| TOTAL COST USED IN THE CURRENT AA CALCULATION \$ | | | 1,079,120.50 |
| DIVIDED BY: 12 MONTH PROJECTED SALES ENDED November 30, 2014 MCF | | | 10,767,398 |
| EQUALS CURRENT QUARTERLY ACTUAL ADJUSTMENT \$/MCF | | | 0.100 |

GAS COST ADJUSTMENT CLAUSE DUKE ENERGY KENTUCKY, INC BALANCE ADJUSTMENT DETAILS FOR THE TWELVE MONTH PERIOD ENDED

August 31, 2013

| DESCRIPTION | UNIT | AMOUNT |
|--|--|----------------|
| RECONCILIATION OF A PREVIOUS GAS COST VARIANCE | ************************************** | 7787121V. d |
| GAS COST DIFFERENCE TO BE RECOVERED FROM OR (RETURNED TO) CUSTOMERS WHICH WAS USED TO COMPUTE THE "AA" EFFECTIVE September 1, 2012 | \$ | (1,683,058.15) |
| LESS: AMOUNT RECOVERED (RETURNED) BY THE AA OF \$ (0.161) /MCF APPLIED TO TOTAL SALES OF 10.010,810 MCF (TWELVE MONTHS ENDED August 31, 2013) | \$ | (1,611,740.42) |
| BALANCE ADJUSTMENT FOR THE "AA" | \$ | (71,317.73) |
| RECONCILIATION OF A PREVIOUS SUPPLIER REFUND | | |
| SUPPLIER REFUND AMOUNT TO BE DISTRIBUTED TO CUSTOMERS WHICH WAS USED TO COMPUTE THE "RA" EFFECTIVE September 1, 2012 | \$ | (151,115.91) |
| LESS: AMOUNT DISTRIBUTED BY THE "RA" OF \$\(\begin{array}{cccc} \(\text{0.014}\) & MCF & APPLIED TO TOTAL SALES OF \(\text{10.010.810} & MCF \\ \(\text{TWELVE MONTHS ENDED} & August 31, 2013 \end{array}\) | \$ | (140,151.34) |
| BALANCE ADJUSTMENT FOR THE "RA" | | (10,964.57) |
| RECONCILIATION OF A PREVIOUS BALANCE ADJUSTMENT | | |
| AMOUNT TO BE RECOVERED FROM OR (RETURNED TO) CUSTOMERS WHICH WAS USED TO COMPUTE THE "BA" EFFECTIVE September 1, 2012 | \$ | (56,968.55) |
| LESS: AMOUNT RECOVERED (RETURNED) BY THE "BA" OF \$ (0.005) /MCF APPLIED TO TOTAL SALES OF 10.010.810 MCF (TWELVE MONTHS ENDED August 31, 2013) | \$ | (50,054.05) |
| BALANCE ADJUSTMENT FOR THE "BA" | \$ | (6,914.50) |
| TOTAL BALANCE ADJUSTMENT AMOUNT | \$ | (89,196.80) |
| DIVIDED BY: 12 MONTHS PROJECTED SALES ENDED November 30, 2014 | MCF | 10,767,398 |
| EQUALS: CURRENT QUARTER BALANCE ADJUSTMENT | \$/MCF | (0.008) |



INDEX TO APPLICABLE GAS TARIFF SCHEDULES AND COMMUNITIES SERVED

| | Sheet No. | Billing Effective Date | Effective Date per Order |
|---|--|--|--|
| SERVICE REGULATIONS | | | |
| Service Agreements | 20 | 01/04/10 | 01/04/10 |
| Supplying and Taking of Service. Customer's Installation. Company's Installation. Metering. Billing and Payment. Deposits. Application. Gas Space Heating Regulations. Availability of Gas Service. | 21 22 23 24 25 26 27 28 29 | 01/04/10 01/04/10 01/04/10 01/04/10 01/04/10 01/04/10 01/04/10 01/04/10 | 01/04/10 01/04/10 01/04/10 01/04/10 01/04/10 01/04/10 01/04/10 01/04/10 |
| , | | 0.70.7.0 | 0.7017.10 |
| Rate RS, Residential Service. Rate GS, General Service. Reserved for Future Use. | 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 | 12/02/13 12/02/13 | 12/02/13 (T) 12/02/13 (T) 01/04/10 |
| TRANSPORTATION TARIFF SCHEDULE | | | |
| Rate IT, Interruptible Transportation Service | 50 51 52 | 01/04/10 01/04/10 | 01/04/10 01/04/10 |
| Rate SSIT, Spark Spread Interruptible Transportation Rate | 53 54 | 01/04/10 | 01/04/10 |
| Rate AS, Pooling Service for Interruptible Transportation | 55 56 | 01/04/10 | 01/04/10 |
| Rate GTS, Gas Trading Service | 57 | 01/04/10 | 01/04/10 |
| Rate IMBS, Interruptible Monthly Balancing Service | 58 59 | 01/04/10 01/04/10 | 01/04/10 01/04/10 |

| Issued by authority | of an Order of the Kentucky Public Service |
|---------------------|--|
| Commission dated | , 2013 in Case No. 2013-00 |

Issued: ______, 2013 Effective: December 2, 2013

Issued by James P. Henning, President

INDEX TO APPLICABLE GAS TARIFF SCHEDULES AND COMMUNITIES SERVED (Contd.)

| | Sheet No. | Billing Effective <u>Date</u> | Effective Date per Order | |
|---|--------------|-------------------------------|-----------------------------|-----|
| RIDERS | | | | |
| Rider X, Main Extension Policy | 60 | 01/04/10 | 01/04/10 | |
| Rider DSM, Demand Side Management Cost Recovery Program | 61 | 01/04/10 | 01/04/10 | |
| Rider DSMR, Demand Side Management Rate | 62 | 05/01/13 | 05/01/13 | |
| Reserved for Future Use | 63 | | | |
| Reserved for Future Use | 64 | | | |
| Reserved for Future Use | 65 | | | |
| Reserved for Future Use | 66 | | | |
| Reserved for Future Use | 67 | | | |
| Reserved for Future Use | 68 | | | |
| Reserved for Future Use | 69 | | | |
| GAS COST RECOVERY RIDERS | | | | |
| Gas Cost Adjustment Clause | 70 | 01/04/10 | 01/04/10 | |
| Reserved for Future Use | 71 | 01/0-1/10 | 01/01/10 | |
| Reserved for Future Use | 72 | | | |
| Reserved for Future Use. | 73 | | | |
| Reserved for Future Use | 74 | | | |
| Reserved for Future Use | 75 | | | |
| Reserved for Future Use | 76 | | | |
| Rider GCAT, Gas Cost Adjustment Transition Rider | 77 | 12/02/13 | 12/02/13 | (T) |
| Reserved for Future Use | 78 | | | ` , |
| Reserved for Future Use | 79 | | | |
| MISCELLANEOUS | | | | |
| Bad Check Charge | 80 | 01/04/10 | 01/04/10 | |
| Charge for Reconnection of Service | 81 | 01/04/10 | 01/04/10 | |
| Local Franchise Fee | 82 | 01/04/10 | 01/04/10 | |
| Curtailment Plan | 83 | 01/04/10 | 01/04/10 | |
| Rate MPS, Meter Pulse Service | 84 | 01/04/10 | 01/04/10 | |
| Reserved for Future Use | 85 | | | |
| Reserved for Future Use | 86 | | | |
| Reserved for Future Use | 87 | | | |
| Reserved for Future Use | 88 | | | |
| Reserved for Future Use | 89 | | | |

| Issued by authority of | an Order of the Kentucky Public Service |
|------------------------|---|
| Commission dated | , 2013 in Case No. 2013-00 |

Issued: ______, 2013 Effective: December 2, 2013

Issued by James P. Henning, President

Duke Energy Kentucky, Inc. 4580 Olympic Blvd. Erlanger, Kentucky 41018 KY.P.S.C. Gas No. 2
Eighty-Seventh Revised Sheet No. 30
Cancelling and Superseding
Eighty-Sixth Revised Sheet No. 30
Page 1 of 1

\$16.00

RATE RS RESIDENTIAL SERVICE

APPLICABILITY

Applicable to firm natural gas service, which is comprised of commodity gas supply and local delivery service, required for all domestic purposes in private residences, single occupancy apartments, and common use areas of multi-occupancy buildings, when supplied at one point of delivery where distribution mains are adjacent to the premises to be served.

NET MONTHLY BILL

The Net Monthly Bill is determined as follows: All gas is billed in units of 100 cubic feet (CCF).

Customer Charge per month:

| | | | | | • | | |
|-----------------------------|-------------------------|-------------------------------|----------|--------|-------------------|-----|--|
| Plus a commodity Charge for | Delivery <u>Rate</u> | Gas Cost <u>Adjustment</u> | | | <u>Total Rate</u> | | |
| all CCF at | \$0.37213 | plus | \$0.4544 | Fouals | \$0.82653 | (R) | |

Plus, all delivered gas shall be subject to an adjustment per CCF as set forth on Sheet No. 62, Rider DSMR, Demand Side Management Rate.

The "Customer Charge" shown above shall be the minimum amount billed each month.

The "Gas Cost Adjustment" as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

| Issued by authority of an Order of the Kentucky Public Service | | | | |
|--|--|--|--|--|
| Commission dated, 2013 in Case No. 2013-00 | | | | |
| Issued:, 2013 | | | | |
| Effective: December 2, 2013 | | | | |
| Issued by James P. Henning, President | | | | |

Duke Energy Kentucky, Inc. 4580 Olympic Blvd. Erlanger, Kentucky 41018 KY.P.S.C. Gas No. 2
Eighty-Seventh Revised Sheet No. 31
Cancelling and Superseding
Eighty-Sixth Revised Sheet No. 31
Page 1 of 1

RATE GS

GENERAL SERVICE

APPLICABILITY

Applicable to firm natural gas service, which is comprised of commodity gas supply and local delivery service, required for any purpose by an individual non-residential customer at one location when supplied at one point of delivery where distribution mains are adjacent to the premises to be served. This schedule is also applicable to non-metered natural gas commodity supplies and local delivery service for street lighting to such entities as certificated homeowners associations, businesses, and federal, state, and local governments. The Company may decline requests for service under this tariff due to gas supply limitations.

NET MONTHLY BILL

The Net Monthly Bill is determined as follows: All gas is billed in units of 100 cubic feet (CCF)

Customer Charge per month:

\$47.50

| Plus a Commodity Charge for | Delivery Gas Cost Rate Adjustment | | <u>Total Rate</u> | | | |
|-----------------------------|--------------------------------------|------|-------------------|--------|----------|-----|
| all CCF at | \$0.20530 | Plus | \$0.4544 | Equals | \$0.6597 | (R) |

Plus all delivered gas shall be subject to an adjustment per CCF as set forth on: Sheet No. 62, Rider DSMR, Demand Side Management Rate for non-residential service

The "Customer Charge" shown above shall be the minimum amount billed per month.

The "Gas Cost Adjustment," as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum bills or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

TERM OF SERVICE

One year, terminable thereafter on ten (10) days written notice by either customer or Company.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission as provided by law.

| Issued by authority of an Order of the Kentucky Public Service Commission dated, 2013 in Case No. 2013-00 | | | | |
|---|--|--|--|--|
| Issued:, 2013 | | | | |
| Effective: December 2, 2013 | | | | |
| Issued by James P. Henning, President | | | | |

Duke Energy Kentucky, Inc. 4580 Olympic Blvd. Erlanger, Kentucky 41018 KY.P.S.C. Gas No. 2 Thirtieth Revised Sheet No. 77 Cancelling and Superseding Twenty-Ninth Revised Sheet No. 77 Page 1 of 1

RIDER GCAT

GAS COST ADJUSTMENT TRANSITION RIDER

APPLICABILITY

Applicable to all customers served under Rate FT-L after the effective date of this tariff who paid gas supply costs through the Company's Gas Cost Adjustment (GCA) mechanism during the twelve month period immediately preceding the date on which the customer began receiving service under Rate FT-L.

GCA TRANSITION RIDER

A charge or credit shall be applied to all volumes transported pursuant to Rate FT-L in order to pass through to former GCA customers the Company's quarterly Actual Adjustment (AA), Balance Adjustment (BA), and Supplier Refund and Reconciliation Adjustment (RA) costs or credits during the first twelve months that the former sales customer participates in the Company's firm transportation program.

The amount of this charge or (credit) shall be \$0.0118 per 100 cubic feet. This rate shall be in effect during the month of December 2013 through February 2014 and shall be updated quarterly, concurrent with the Company's GCA filings.

Issued by authority of an Order of the Kentucky Public Service

Commission dated _____, 2013 in Case No. 2013-00____

Issued: _____, 2013

Effective: December 2, 2013

Issued by James P. Henning, President

(I) (T) DUKE ENERGY KENTUCKY
SUPPLEMENTAL INFORMATION
FOR THE EXPECTED GAS COST (EGC) RATE CALCULATION
OF THE GAS COST RECOVERY RATE
IN EFFECT AS OF DECEMBER 2, 2013

4th Quarter

| DUKE ENERGY Kentucky, Inc USED FOR GCA EFFECTIVE | c. December 2, 2013 | | | | |
|---|----------------------------|-----------|------|------|------|
| COMPUTATION OF THE INTE | REST FACTOR | SEPTEMBER | 2012 | 0.12 | |
| FOR THE GCA CALCULATION | 1 ON SCHEDULE II | OCTOBER | 2012 | 0.19 | |
| | | NOVEMBER | 2012 | 0.21 | |
| TWELVE MONTHS ENDED | September 30, 2013 | DECEMBER | 2012 | 0.17 | |
| BLOOMBERG REPORT (90-D. | AY COMMERCIAL PAPER RATES) | JANUARY | 2013 | 0.17 | |
| | | FEBRUARY | 2013 | 0.15 | |
| INTEREST RATE | -0.0035 | MARCH | 2013 | 0.17 | |
| | | APRIL | 2013 | 0.15 | |
| PAYMENT | 0.083175 | MAY | 2013 | 0.11 | |
| | | JUNE | 2013 | 0.15 | |
| ANNUAL TOTAL | 0.9981 | JULY | 2013 | 0.11 | |
| | | AUGUST | 2013 | 0.09 | 1.79 |
| | | SEPTEMBER | 2013 | 0.09 | 1.88 |
| MONTHLY INTEREST | (0.000292) | | | | |
| | | | | | |
| AMOUNT | 1 | | | | |

| PRIOR ANNUAL TOTAL | 1.79 |
|---------------------------|--------|
| PLUS CURRENT MONTHLY R | 0.09 |
| LESS YEAR AGO RATE | 0.12 |
| NEW ANNUAL TOTAL | 1.76 |
| AVERAGE ANNUAL RATE | 0.15 |
| LESS 0.5% (ADMINISTRATIVE | (0.35) |

DUKE ENERGY COMPANY KENTUCKY DETERMINATION OF TOTAL SUPPLY COST MONTH OF June 2013

| DESCRIPTION | <u>W/P</u> | | TOTAL AMOUNT ROUNDED |
|---|------------|----------------------------|----------------------------|
| PRIMARY GAS SUPPLY COST current month estimate adjustments from prior month | B1 B2 | 1,445,900.39 (3,819.86) | \$ |
| Interruptible Transportation monthly charges by Gas Supply - PN | C | 13,440.55 | 1,455,521 |
| LESS: RATE SCHEDULE CF CREDIT current month adjustments | | 0.00 0.00 | 0 |
| aujustinents | | 0.00 | U |
| PLUS: INCLUDABLE PROPANE a/c 728-3 Erlanger | D2 | 0,00 | 0 |
| PLUS: GAS COST UNCOLLECTIBLE | E | 2,359.00 | 2,359 |
| LESS: X-5 TARIFF | | 0.00 | 0 |
| LESS Tenaska MANAGEMENT FEE | F | 13,862.00 | (13,862) |
| LESS: TOP TRANSP. RECOVERIES | | 0.00 | 0 |
| LESS: GAS LOSSES - DAMAGED LINES | G | 0.00 | 0 |
| adjustments | | 0.00 | 0 |
| LESS: GAS COST CREDIT | | 0.00 | 0 |
| LESS: FIRM TRANSPORTATION ADJUSTMENTS current month | | 0.00 | |
| adjustments | | 0.00 | 0 |
| TOTAL SUPPLY COSTS | | = | 1,444,018 |
| ACCOUNTING ENTRY FOR DEFERRAL ONLY | | AMOUNT | |

294,153.34 (294,153.34)

ACCOUNT - 191990/191400 ACCOUNT 0805002

COMPANY NAME: DUKE ENERGY COMPANY KENTUCKY

ACTUAL ADJUSTMENT

DETAILS FOR THE MONTH June 2013

| PARTICULARS | <u>UNIT</u> | <u>W/P</u> | MONTH June 2013 |
|---|-------------------|------------|--------------------|
| SUPPLY VOLUME PER BOOKS | | | |
| Primary Gas Suppliers Utility Production Includable Propane | MCF MCF MCF | B1 D1 | 253,007 0 0 |
| Other Volumes (Specify) - Previous Month Adj. | MCF | B2 | (788) |
| TOTAL SUPPLY VOLUMES | MCF | | 252,219 |
| SUPPLY COST PER BOOKS | | | |
| Primary Gas Suppliers Includable Propane | \$ \$ | A1 | 1,455,521 0 |
| Gas Cost Uncollectible Other Cost (Specify) - Gas Cost Credit | \$ \$ | A1 | 2,359 0 |
| - Unacct'd for Transp.- CF Credit- X-5 Tariff | \$ \$ \$ | | 0 0 0 |
| - CMT Management Fee | \$ | A1 | (13,862) |
| - Losses-Damaged Lines | \$ | A1 | 0 |
| Gas Sold to RemarketersTOP Transp. Recoveries | \$ \$ | | 0 0 |
| TOTAL SUPPLY COST | \$ | A1 | 1,444,018 |
| SALES VOLUMES | | | |
| Jurisdictional Non-Jurisdictional Other Volumes (Specify) - | MCF MCF MCF | Н | 230,708.5 |
| TOTAL SALES VOLUME | MCF | | 230,708.5 |
| UNIT BOOK COST OF GAS (SUPPLY \$ / SALES MCF) LESS: EGC IN EFFECT FOR MONTH | \$/MCF \$/MCF | н | 6.259 4.984 |
| DIFFERENCE TIMES: MONTHLY JURISDICTIONAL SALES | \$/MCF MCF | | 1.275 230,708.5 |
| MONTHLY COST DIFFERENCE | \$ | | 294,153.34 |

DUKE ENERGY COMPANY KENTUCKY

June 2013

| | Applied MCF Sales | W/P | <u>Amount</u> | \$/MCF |
|---|----------------------|-------------|---|------------|
| GAS FUEL ADJUSTMENT BILLED EGC RA AA BA | 230,708.5 | н н н | 1,149,812.18 (3,479.72) 46,399.82 (7,409.68) | 4.98383102 |
| TOTAL GAS COST RECOVERY(GCR) | | | 1,185,322.60 | |
| TOTAL SALES VOLUME LESS: NON-JURISDICTIONAL SALES | 230,708.5 0.0 | | | |
| JURISDICTIONAL SALES = | 230,708.5 | | | |
| PROOF OF UNRECOVERED PURCHASED | GAS COST ENTR | <u>RY</u> | | |
| SUPPLIER COST - CURRENT MONTH UNRECOVERED PURCHASED GAS COST ROUNDING(ADD/(DEDUCT)) | 230,708.5 | | 1,444,018.00 (247,753.52) (52.48) | 6.25905851 |
| TOTAL GAS COST IN REVENUE | | | 1,196,212.00 | |
| TOTAL GAS COST RECOVERY(GCR) LESS: RA BA | | | 1,185,322.60 (3,479.72) (7,409.68) | |
| PLUS: COST OF NON-JURISDICTIONAL SA | ALES | | | |
| | | | 1,174,433.20 | |
| UNRECOVERED PURCHASED GAS COST LESS: AA | ENTRY | | (247,753.52) 46,399.82 | |
| MONTHLY COST DIFFERENCE EXTENDED MONTHLY COST DIFFEREN | NCE | | (294,153.34) (294,205.82) | |
| ROUNDING | | | (52.48) | |

DUKE ENERGY KENTUCKY GAS SERVICE SUMMARY OF GCA COMPONENTS MONTH: June 2013

| | | | | | RECON | CILIATION ADJUS | TMENT | | | AC1 | TUAL ADJUSTM | ENT | | BALANCE ADJUSTMENT | | | | | |
|--------------------------------|--|----------------|--------------------------|-----------|----------|------------------------|--------------------|--------------------|---------|------------------------|--------------|---------------------------|------------------------|--|----------|--------------------|-------------------------|--------------------|--|
| BILL | REPORTED | \$/MCF | EGC \$ | GURRENT I | PREVIOUS | SEC.PREV. | THRD.PREV. | TOTAL | CURRENT | PREVIOUS | SEC.PREV. | THRD.PREV. | TOTAL | CURRENT | PREVIOUS | SEC.PREV. | THRD.PREV. | TOTAL | |
| 0002 | JALLO | 4111101 | | - vario | 0.000 | (0.001) | (0.014) | RA | 0.001 | 0,279 | 0.088 | (0.161) | AA | 0.026 | 0.005 | (0.059) | (0.005) | BA | |
| 121 | | 5.804 | 0.00 | t27726: | | | | I | L | | | | | | | | | | |
| 141 | | 5.641 | 0.00 | / 237 23 | 20 1 | 19 + 3 | 745 2 1 | 200 5 4 | ΕO | | | | | | | | | 1 | |
| 151 | 1.5 | 5.262 | 7.89 | 237,23 | 72.5 T | 15 T | /TJ.Z T | 290.5 + | J.9 | | | | | | | | | 1 | |
| 161 | | 5.237 | 0.00 | | | | | | | | | | | Constant of the Constant of th | | | | | |
| 01Z 032 | | 5.241 4.757 | 0.00/ 0.00 | | | | | | | | | | | | | | | - | |
| 042 | | 4,333 | 9,00 | | | | | | | | | | | | | | | | |
| 062 | | 3.795 | 0.00 | | | | | | | | | | | | | | | | |
| 072 | 9,5 | 4.150 | 39.43 | | | | | | | | | | | | | | | | |
| 082 | 8.6 | 4.618 | 39.71 | | | | | ĺ | | | | | | | | | | | |
| 102 112 | 90.3 120.0 | 4.653 4.753 | 420.17 570.36 | | | | | ĺ | | | | | | | | | | | |
| | _ | | / | | | | | | | | | | | | | | | ĺ | |
| 12 2 142 | 200.0 324.2 | 4.682 4.358 | 973.86 1.412.86 | | | | (2.91) | (2.91) | | | | (33.49) | (33.49) | | | | (1.04) | (1.04) | |
| 152 | 700.9 | 4.594 | 3,219.93 | | | | (4.54) (9.81) | (4.54) (9.81) | | | | (52,20) (112,84) | (52.20) (112.84) | | | | (1.62) (3.50) | (1.62) | |
| 162 | (2,729.1) | 4.592 | (12,532,03) | | | 2.73 | 38.21 | 40.94 | | | (240.16) | | 1 | | | 404.00 | | 1 | |
| 013 | 5,603.5 | 4.284 | 23,988.58 | | | (5.60) | (78.45) | (84.05) | | | 493.11 | (902.16) | 199.23 (409.05) | | | 161.02 (330.61) | 13.65 (28.02) | 174.67 (358.63) | |
| 033 | 1,400.0 | 4.761 | 5,965,40 | | | (1.40) | (19.60) | (21.00) | | | 123.20 | (225.40) | (102.20) | - | | (82.60) | (7.00) | (89.60) | |
| 043 | (13,934.6) | 4.361 | (60,768.79) | | 0.00 | 13,93 | 195.08 | 209.01 | | (3,887.75) | (1,226.24) | | (2,870.52) | | (69.67) | 822.14 | 69.67 | 822,14 | |
| 063 073 | 14,216.8 (13,604,6) | 4.591 5.077 | 65,269.33 (69,070.55) | | 0.00 | (14.22) 13.60 | (199.04) 190.46 | (213,26) 204,06 | | 3,966.49 (3,795.68) | 1,251.08 | (2,288.90) 2,190.34 | 2,928.67 (2,802.54) | | 71.08 | (838.79) | (71.08) | (838.79) | |
| 003 | 230,293.5 | | | | | | | 1 | | | | | | | (65.02) | 802.67 | 68.02 | 802.67 | |
| 003 | 230,293.5 | 4.995 | 1,190,276.03 | 0.00 | 0.00 | (238.29) | (3,336.11) | (3,574.40) | 238,29 | 66,483.89 | 20,969.83 | (38,365.25) | 49,326.76 | 6,195.63 | 1,191.47 | (14,059,32) | (1,191.47) | (7,863.69) | |
| TOTAL | 230,708.5 | - | 1,149,812,18 | 0.00 | 0.00 | (229.25) | (3,226.71) | (3,455.96) | 238 29 | 62,766.95 | 20,173.62 | (37,107.04) | 46,071.82 | C 10F C0 | | | | | |
| | ************************************** | | | | | 1223.201 | (3,220,11) | 10,400,80) | 230,23 | 02,700.93 | 20,173.62 | (37,107.04) | 40,071.02 | 6,195.63 | 1,124.86 | (13,525.49) | (1,152.39) | (7,357.39) | |
| TRANSPORTATI Customer Chair | ON: IFT3 ce Program (GCAT): | | | | | | | | | | | | 1 | | | | | 1 | |
| 171 & 022 | | | | | | | | V. | | | | | | | | | | - | |
| 052 092 | | | | | | | 0.00 | 0.00 | | | | 0.00 | 0.00 | | | | | | |
| 132 | | | | | | 0.00 | 0.00 | 0.00 | | | 0.00 | 0.00 | 0.00 | | | 0.00 | 0.00 | 0.00 | |
| 172 & 023 053 | 1.584 6 | | | 0.00 | 0.00 | 0.00 (1.58) | (22,18) | 0.00 | 1.58 | 0.00 | 0.00 | 0.00 | 0.00 | | 0.00 | 0.00 | 0.00 | 0.00 | |
| 093 | 7,0070 | | | 0.00 | 0.00 | (1.50) | (22.10) | (23.76) | 1.50 | 442.10 | 139.44 | (255.12) | 328.00 | 41.20 | 7.92 | (93.49) | (7.92) | (52.29) | |
| FT CHOICE | 1,584.6 | | TOTAL FOR CHOICE | 0.00 | 0.00 | (1.58) | (22,18) | (23.76) | 1,58 | 442.10 | 139.44 | (255.12) | 328.00 | 41.20 | 7.92 | (93.49) | (7.92) | (52.29) | |
| | | | TOTAL FOR GCR | 0.00 | 0.00 | | | | | | | | | | | | | | |
| | | | TOTAL FOR GUR | 0.00 | 0.00 | (230.83) CONTROL CK | (3,248.89) | (3,479.72) | 239.87 | 63,209.05 | 20,313.06 | (37,362.16) CONTROL CK | 46,399.82 46,399.82 | 6,236.83 | 1,132.78 | (13,618.98) | (1,160.31) ONTROL CK | (7,409.68) | |
| | | | | | | positive=recovered | | 1-17.001.00 | | | | positive=recovered=c | r 19140 | | | | sitive=recovered=cr 2 | | |
| | | | | | | negative=reduce re | lund=dr25313 | | | | | negative=refund=dr 1 | 9140 | | | ne | gative=reduce refund | =dr25313 | |
| Firm Transports | ition: IFT | | 1 | | | | | | | | | | | | | · | | | |

JE ID -KUNBIL AMZ

119,373.6

FT 119,373.6 Interruptible Transportation: IT01

114.315.0 114,315.0

Grand Total ADJUSTED EGC 465,981.7 ties to last pg of A

Filing Periods
December - February
March - May
June - August
September - November

Adjustments for Stair Steps is REQUIRED in the month FOLLOWING the filings:

March
June
September
December

DEK
NOTE: Move the RA (0253130) to BA (0253130) & DEK - Reclass is AA (0191400) to BA (0253138) Also DEK account 0253130 is for BOTH RA and BA activity
Fabruary
May
August
November

DUKE ENERGY COMPANY KENTUCKY DETERMINATION OF TOTAL SUPPLY COST MONTH OF July 2013

| DESCRIPTION | <u>W/P</u> | | TOTAL AMOUNT ROUNDED |
|---|------------|------------------------|----------------------------|
| PRIMARY GAS SUPPLY COST current month estimate | B1 | 1,414,885.76 | \$ |
| adjustments from prior month Interruptible Transportation monthly charges by Gas Supply - PN | B2 C | (5,173.28) 7,115.80 | 1,416,828 |
| LESS: RATE SCHEDULE CF CREDIT current month adjustments | | 0.00 | 0 |
| PLUS: INCLUDABLE PROPANE a/c 728-3 Erlanger | D2 | 0.00 | 0 |
| PLUS: GAS COST UNCOLLECTIBLE | E | 8,404.00 | 8,404 |
| LESS: X-5 TARIFF | | 0.00 | 0 |
| LESS Tenaska MANAGEMENT FEE | F | 13,862.00 | (13,862) |
| LESS: TOP TRANSP. RECOVERIES | | 0.00 | 0 |
| LESS: GAS LOSSES - DAMAGED LINES | G | 0.00 | 0 |
| adjustments | | 0.00 0.00 | 0 |
| LESS: GAS COST CREDIT | | 0.00 | 0 |
| LESS: FIRM TRANSPORTATION ADJUSTMENTS current month adjustments | | 0.0 0 0.00 | 0 |
| TOTAL SUPPLY COSTS | | = | 1,411,370 |

ACCOUNTING ENTRY FOR DEFERRAL ONLY

<u>AMOUNT</u>

ACCOUNT - 191990/191400 ACCOUNT 0805002 287,020.69 (287,020.69) COMPANY NAME: DUKE ENERGY COMPANY KENTUCKY

ACTUAL ADJUSTMENT

DETAILS FOR THE MONTH July 2013

| PARTICULARS | <u>UNIT</u> | <u>W/P</u> | MONTH July 2013 |
|---|--------------------|------------|---------------------|
| SUPPLY VOLUME PER BOOKS | | | |
| Primary Gas Suppliers Utility Production | MCF MCF | В1 | 250,412 0 |
| Includable Propane Other Volumes (Specify) - Previous Month Adj. | MCF MCF | D1 B2 | 0 (2,962) |
| TOTAL SUPPLY VOLUMES | MCF | | 247,450 |
| SUPPLY COST PER BOOKS | | | |
| Primary Gas Suppliers Includable Propane | \$ \$ | A1 | 1,416,828 0 |
| Gas Cost Uncollectible | \$ | A1 | 8,404 |
| Other Cost (Specify) - Gas Cost Credit | \$ | | 0 |
| - Unacct'd for Transp. - CF Credit | \$ \$ | | 0 |
| - CF Credit - X-5 Tariff | \$ \$ | | 0 |
| - CMT Management Fee | \$ | A1 | (13,862) |
| - Losses-Damaged Lines | \$ | A1 | 0 |
| Gas Sold to Remarketers | \$ | | 0 |
| - TOP Transp. Recoveries | \$ | | 0 |
| TOTAL SUPPLY COST | \$ | A1 | 1,411,370 |
| SALES VOLUMES | | | |
| Jurisdictional | MCF | Н | 220,446 |
| Non-Jurisdictional | MCF | | |
| Other Volumes (Specify) - | MCF | | |
| TOTAL SALES VOLUME | MCF | | 220,446.0 |
| UNIT BOOK COST OF GAS (SUPPLY \$ / SALES MCF LESS: EGC IN EFFECT FOR MONTH |) \$/MCF \$/MCF | н | 6.402 5.100 |
| DIFFERENCE TIMES: MONTHLY JURISDICTIONAL SALES | \$/MCF MCF | | 1.302 220,446.0 |
| MONTHLY COST DIFFERENCE | \$ | | 287,020.69 |

DUKE ENERGY COMPANY KENTUCKY

July 2013

| | Applied MCF Sales | <u>W/P</u> | Amount | \$/MCF |
|--|-------------------------------|-------------|---|------------|
| GAS FUEL ADJUSTMENT BILLED EGC RA AA BA TOTAL GAS COST RECOVERY(GCR) | 220,446.0 | H H H | 1,124,256.17 (3,324.82) 44,822.97 (7,576.04) 1,158,178.28 | 5.09991640 |
| TOTAL SALES VOLUME LESS: NON-JURISDICTIONAL SALES JURISDICTIONAL SALES = | 220,446.0 0.0 220,446.0 | | | |
| PROOF OF UNRECOVERED PURCHASED | GAS COST ENTR | <u>RY</u> | | |
| SUPPLIER COST - CURRENT MONTH UNRECOVERED PURCHASED GAS COST ROUNDING(ADD/(DEDUCT)) TOTAL GAS COST IN REVENUE | 220,446.0 | | 1,411,370.00 (242,197.72) (93.14) 1,169,079.14 | 6.40233889 |
| TOTAL GAS COST RECOVERY(GCR) LESS: RA BA PLUS: COST OF NON-JURISDICTIONAL S | AI ES | | 1,158,178.28 (3,324.82) (7,576.04) | |
| 7 Edd. GOST OF NON-SURIBLIC HONAL G | ALLO | | 1,147,277.42 | |
| UNRECOVERED PURCHASED GAS COST LESS: AA | ENTRY | | (242,197.72) 44,822.97 | |
| MONTHLY COST DIFFERENCE EXTENDED MONTHLY COST DIFFERE | NCE | | (287,020.69) (287,113.83) | |
| ROUNDING | | | (93.14) | |

DUKE ENERGY KENTUCKY GAS SERVICE SUMMARY OF GCA COMPONENTS MONTH: July 2013

| | | | | | RECDI | NCILIATION ADJUS | TMENT | | 1 | AC: | TUAL ADJUSTM | CMT | | BALANCE ADJUSTMENT | | | | | |
|---|---------------------------------|---|--|--------------|----------------------|--|---|---|--|------------------------------------|--------------------------------|--|--|--------------------|---------------------------|---------------------------------|---|---|--|
| BILL | REPORTED | | EGC | | REVIDUS | 5EC.PREV. | THRD.PREV. | TOTAL | CURRENT | PREVIOUS | SEC.PREV. | THRD.PREV. | TOTAL | CURRENT | PREVIOUS | SEC.PREV. | THRD.PREV. | TOTAL | |
| CDDE | SALES | \$/MCF | <u> </u> | 0.000 | 0.000 | (0.001) | (0.014) | RA | 0,001 | 0.279 | 0.088 | (9.161) | AA | 0.026 | 0.005 | (0.059) | (0.005) | BA | |
| 121 141 151 161 012 032 | (13.4) 10.4 | 5.804 5.641 5.282 5.237 5.241 | 0.00 0.00 0.00 (70.18) 54.51 | 202,355.9 |) + 15.0 | + 8 +760 + 28 | 2.8 | | And the second s | | | | | | | | • | | |
| 032 | (18,3) | 4.757 | (87.05) | | | | | | | | | | | | | | | | |
| 042 062 072 | (4.2) 8.8 19.8 | 4.333 3.795 4.150 | (18.20) 33/40 62.17 | | | | | | Manual Ma | | | | | | | | | | |
| 082 182 112 | 29.2 33.4 81.3 | 4.618 4.653 4.753 | 134.85 155.41 386.42 | | | | | | - | | | | | | | | | | |
| 122 142 152 | 144.6 205.0 494.1 | 4.682 4.358 4.594 | 877.02 896.88 2,269.90 | | | | (2.02) (2.88) (6.92) | (2.02) (2.88) (6.92) | 11 | | | (23.28) (33.13) (79.55) | (23.28) (33.13) (79.55) | | | | (0.72) (1.03) (2.47) | (0.72) (1.03) (2.47) | |
| 162 013 033 | (2,288.3) 4,177.3 719.5 | 4.592 4.281 4.261 | (10,140.51) 17,883.02 3,065.79 | | | 2.21 (4.18) (0.72) | 30.92 (58.48) (10.07) | 33.13 (62.66) (10.79) | | | (194.33) 367.60 63.32 | (672.55) | 161.21 (304.95) (52.52) | | | 130.29 (246.46) (42.45) | 11.04 (28.89) (3.60) | 141.33 (267.35) (46.05) | |
| 043 063 073 | (5,502.3) 5,749.1 7,440.7 | 4,361 4,591 5,077 | (23,995.53) 26,394.12 37,776.43 | | 0.00 0.00 0.00 | 5.50 (5.75) (7.44) | 77.03 (80.49) (104.17) | 82.53 (86.24) (111.61) | Professional and a second and a | (1,535.14) 1,604.00 2,075.96 | (484.20) 505.92 654.78 | (925.61) | (1,133.47) 1,184.31 1,532.79 | | (27.51) 28.75 37.20 | 324.64 (339.20) (439.00) | 27.51 (28.75) (37.20) | 324.64 (339.20) (439.00) | |
| 083 103 | 5,656.8 283,421.7 | 4.995 5.115 | 28,255.72 1,040,502.00 | 0.00 0.00 | 0.00 0.00 | (5.66) (203.42) | (79.20) (2,847.90) | (84.86) (3,051.32) | 5.66 203.42 | 1,578.25 56,754.65 | 497.80 17,901.11 | (910.74) (32,750.89) | 1,170.97 42,106.29 | 147.08 5,288.96 | 28.28 1,017.11 | (333.75) (12.001.88) | (28.28) (1,017.11) | (186.67) (6,712.92) | |
| TOTAL | 220,446.0 | | 1,124,256.17 | 0.00 | 0.00 | (219.46) | (3,084.18) | (3,303.64) | 209.08 | 60,477.72 | 19,312,00 | (35,468.13) | 44,530.67 | 5,436.04 | 1,083.83 | (12,947.81) | (1,101.50) | (7,529.44) | |
| TRANSPORTATIO 131 171 & 022 052 092 132 172 & 023 053 093 & 113 | DN: IFT3 | | | 0.00 0.00 | 0.00 0.00 0.00 | 0.00 0.00 0.00 (1.41) | 0.00 0.00 0.00 0.00 (19.77) | 0.00 0.00 0.00 0.90 (21.18) | 0.00 1.41 | 0.00 0.00 393.98 | 0.00 0.00 9.00 124.26 | 0.00 0.00 0.00 0.00 (227.35) | 0.00 0.00 0.00 0.00 292.30 | 0.00 36.71 | 0.00 0.00 7.06 | 0.00 0.00 0.00 (83.31) | 0.00 0.00 0.00 0.00 0.00 | 9.00 0.00 0.00 0.00 (45.60) | |
| FT CHDICE | 1,412.1 | | TOTAL FOR CHOICE | 0.00 | 0.00 | (1.41) | (19.77) | (21.18) | 1.41 | 393.98 | 124.26 | (227.35) | p02.20 | 20.74 | 7.06 | | | | |
| | | | I | | | | | | | | | | 292.30 | 36.71 | 7.06 | (83.31) | (7.06) | (46.60) | |
| | | | TOTAL FOR GCR | 0.00 | 0.00 | (220.87) CONTROL CK positive=recovered= negative=reduce re | | (3,324.82) (3,324.82) | 210.49 | 60,871.70 | 19,436.26 | (35,695.48) CONTROL CK positive=recovered= negative=refund=c | | 5,472.75 | 1,090.69 | ī | (1,108,56) CONTROL CK positive≃recovered=cr negative=reduce refund | | |
| Firm Transporta | 97,383.5 0.0 97,383.5 | | | | | | | | JE ID -KUNBIL AMZ | | | | | | | | | | |
| FT Interrugible Trans | | | | | | -3324.820 | -3303.64 | -21.18 | | | 44822.97 | 44530.67 | 292.30 | | | -7576.04 | -7529.44 | -46.60 | |

292.30 0.10 393.40 Interrugtible Transportation: IT01 -46.60 -0.02 -46.82 -3479.72 -3479.71 -7409.66 46399.82 46399.72 -7409.68 112,309.0

Grand Total 431,550.6 ADJUSTED EDG ties to last pg of A 5.10

Filing Periods December - February March - May June - August September - Novomber

Adjustments for Stair Steps is REQUIRED in the month FOLLOWING the filings: March June September December

DEK

NOTE: Move the RA (0253130) to BA (0253130) & DEK - Reclass is AA (0191400) to BA (0253130) Also DEK account 0253130 is for BOTH RA and BA activity
February
August

DUKE ENERGY COMPANY KENTUCKY DETERMINATION OF TOTAL SUPPLY COST MONTH OF August 2013

| DESCRIPTION | <u>W/P</u> | | TOTAL AMOUNT ROUNDED |
|--|------------|----------------------------|----------------------------|
| PRIMARY GAS SUPPLY COST current month estimate adjustments from prior month | B1 B2 | 1,242,940.26 (4,479.29) | \$ |
| Interruptible Transportation monthly charges by Gas Supply - PM LESS: RATE SCHEDULE CF CREDIT | С | (582.75) | 1,237,878 |
| current month adjustments | | 0.00 0.00 | 0 |
| PLUS: INCLUDABLE PROPANE a/c 728-3 Erlanger | D2 | 0.00 | 0 |
| PLUS: GAS COST UNCOLLECTIBLE | E | 3,953.00 | 3,953 |
| LESS: X-5 TARIFF | | 0.00 | 0 |
| LESS Tenaska MANAGEMENT FEE | F | 13,862.00 | (13,862) |
| LESS: TOP TRANSP. RECOVERIES | | 0.00 | 0 |
| LESS: GAS LOSSES - DAMAGED LINES | G | (172.12) | (172) |
| adjustments | | 0.00 0.00 | 0 |
| LESS: GAS COST CREDIT | | 0.00 | 0 |
| LESS: FIRM TRANSPORTATION ADJUSTMENTS current month adjustments | | 0.00 0.00 | 0 |
| TOTAL SUPPLY COSTS | | | 1,227,797 |
| ACCOUNTING ENTRY FOR DEFERRAL ONLY | | AMOUNT | |
| ACCOUNT - 191990/191400 ACCOUNT 0805002 | | 497,946.47 (497,946.47) | |

COMPANY NAME: DUKE ENERGY COMPANY KENTUCKY

ACTUAL ADJUSTMENT

DETAILS FOR THE MONTH August 2013

| PARTICULARS | <u>UNIT</u> | <u>W/P</u> | MONTH <u>August 2013</u> |
|--|--------------------|------------|---------------------------------------|
| SUPPLY VOLUME PER BOOKS | | | |
| Primary Gas Suppliers Utility Production | MCF MCF | B1 | 214,013 0 |
| Includable Propane Other Volumes (Specify) - Previous Month Adj. | MCF MCF | D1 B2 | 0 (1,391) |
| TOTAL SUPPLY VOLUMES | MCF | | 212,622 |
| SUPPLY COST PER BOOKS | | | |
| Primary Gas Suppliers Includable Propane Gas Cost Uncollectible Other Cost (Specify) - Gas Cost Credit | \$ \$ \$ | A1 A1 | 1,237,878 0 3,953 0 |
| - Unacct'd for Transp. - CF Credit - X-5 Tariff - CMT Management Fee - Losses-Damaged Lines - Gas Sold to Remarketers - TOP Transp. Recoveries | * * * * * * * | A1 A1 | 0 0 0 (13,862) (172) 0 |
| TOTAL SUPPLY COST | \$ | A1 | 1,227,797 |
| SALES VOLUMES | | | |
| Jurisdictional Non-Jurisdictional Other Volumes (Specify) - | MCF MCF MCF | Н | 162,356 |
| TOTAL SALES VOLUME | MCF | | 162,356.2 |
| UNIT BOOK COST OF GAS (SUPPLY \$ / SALES MCF LESS: EGC IN EFFECT FOR MONTH |) \$/MCF \$/MCF | н | 7.562 4.495 |
| DIFFERENCE TIMES: MONTHLY JURISDICTIONAL SALES | \$/MCF MCF | | 3.067 162,356.2 |
| MONTHLY COST DIFFERENCE | \$ | | 497,946.47 |

DUKE ENERGY COMPANY KENTUCKY

August 2013

| | Applied MCF Sales | <u>W/P</u> | <u>Amount</u> | \$/MCF |
|---|----------------------|------------------|---|------------|
| GAS FUEL ADJUSTMENT BILLED EGC RA AA BA | 162,356.2 | H H H H | 729,836.79 (2,452.49) 33,189.31 (5,214.38) | 4.49528130 |
| TOTAL GAS COST RECOVERY(GCR) | | | 755,359.23 | |
| TOTAL SALES VOLUME LESS: NON-JURISDICTIONAL SALES | 162,356.2 0.0 | | | |
| JURISDICTIONAL SALES | 162,356.2 | | | |
| PPOOF OF HINDECOVERED DURCHASED | CAS COOT THE | w. | | |
| PROOF OF UNRECOVERED PURCHASED | GAS COST ENTH | <u>(Y</u> | | |
| SUPPLIER COST - CURRENT MONTH UNRECOVERED PURCHASED GAS COST ROUNDING(ADD/(DEDUCT)) | 162,356.2 | | 1,227,797.00 (464,757.16) (13.74) | 7.56236596 |
| TOTAL GAS COST IN REVENUE | | | 763,026.10 | |
| | | | | |
| TOTAL GAS COST RECOVERY(GCR) LESS: RA BA | | | 755,359.23 (2,452.49) (5,214.38) | |
| PLUS: COST OF NON-JURISDICTIONAL SA | ALES | | 0.00 | |
| | | | 747,692.36 | |
| | | | | |
| UNRECOVERED PURCHASED GAS COST LESS: AA | ENTRY | | (464,757.16) 33,189.31 | |
| MONTHLY COST DIFFERENCE EXTENDED MONTHLY COST DIFFEREN | ICE | | (497,946.47) (497,960.21) | |
| ROUNDING | | | (13.74) | |

DUKE ENERGY KENTUCKY GAS SERVICE SUMMARY OF GCA COMPONENTS MONTH: August 2813

| | | | | | | LIATION AOJUS | | | | ACT | TUAL ADJUSTM | ENT | | BALANCE AGJUSTMENT | | | | | |
|------------------|-------------------|----------------|------------------|-----------|-------------------|----------------------|-----------------------|------------------|---|-------------------|--------------------|---------------------------|------------------------|--------------------|----------|-------------------|-----------------------|--------------------------|--|
| BILL | REPORTED _ | \$/MCF | EGC S | CURRENT I | PREVIOUS 0.000 | SEC.PREV. (0.001) | THRD.PREV. (0.014) | TOTAL RA | CURRENT 0.001 | PREVIOUS 0.279 | SEC.PREV. | THRO.PREV. | TOTAL | CURRENT | PREVIOUS | SEC.PREV. | THRO.PREV. | TOTAL | |
| 0000 | UNLLU | # MICH | | 0.000 | <u> </u> | (9.991) | [(0,014) | | 9.901 | 0.279 | 0.088 | (0.101) | AA | 0.026 | 0.005 | (0.059) | (0.005) | BA | |
| 121 | | 5.804 | 0,00 | | | | | | | | | | | | | | | | |
| 141 | | 5.641 | 0.00 | 102 020 | | | | | | | | | | | | | | | |
| 151 | | 5.262 | B.B0 | 183,830 | 3 + 27.0 | + 13 + 29 | 1.5 | | | | | | | | | | | | |
| 161 | 0.0 | 5,237 | 0.00 | V | | | | | | | | | | | | | | | |
| 012 | 0.0 | 5.241 | B.B0 / | | | | | | | | | | | | | | | | |
| 032 | 0.0 | 4.757 | 0.00 | | | | | | | | | | | | | | | | |
| 042 | (9.3) | 4.333 | (40,60) | | | | | | | | | | | | | | | | |
| 062 072 | 0.0 0.0 | 3.795 4.150 | Ø.00 Ø.08 | | | | | | | | | | | | | | | | |
| 072 | U.U | 4.150 | /0.08 | | | | | | | | | | | | | | | | |
| 982 162 | (0.4) | 4.61B | (1.85) | | | | | | | | | | | | | | | | |
| 112 | (0.9) 13.3 | 4.653 4.753 | (4.19) 63.21 | | | | | | | | | | | | | | | | |
| | | | / | | | | | | | | | | | | | | | | |
| 122 142 | 61.4 121.5 | 4.682 4.358 | 287.47 529.58 | | | | (8.86) (1.70) | (0.86) (1.70) | | | | (9.89) (19.56) | (9.89) (19.56) | | | | (0.31) | (0.31) | |
| 152 | 280.4 | 4.594 | 1,288.16 | | | | (3.93) | (3.93) | | | | (45.14) | (45,14) | | | | (B.61) (1.40) | (0.61) (1.40) | |
| 162 | (1,262.2) | 4.592 | (5,796.02) | | | 1,26 | 17.67 | | | | | | | İ | | | | | |
| 013 | 2,533.1 | 4.281/ | 10,844.28 | | | (2.53) | (35.46) | 18.93 (37.99) | | | (111.07) 222.91 | 203.21 (407.83) | 92.14 (184.92) | | | 74.47 (149.45) | 6.31 (12.67) | 80.78 (162.12) | |
| 033 | 513.3 | 4.261 | 2,187.17 | | | (0.51) | (7.19) | (7.70) | 1 | | 45.17 | (82.64) | (37.47) | | | (38.28) | (2.57) | (32.65) | |
| 843 | (3,614,8) | 4.261 | (15,764.14) | | 0.00 | 3.61 | 50.61 | 54.22 | | (1,008.53) | (318,16) | 581.98 | (744.65) | | (18.07) | 213.27 | 18.07 | 213.27 | |
| 063 | 4.049.9 | 4.591 | 18,593.09 | | 0.00 | (4.05) | (56.70) | (60.75) | | 1,129.92 | 356.39 | (652.83) | 834.28 | | 20.25 | (238.94) | (20.25) | (238.94) | |
| 073 | (9,068.3) | 5.077 | (46,039.76) | | 8.00 | 9.07 | 126.96 | 136.83 | | (2,530.06) | (798.01) | 1,460.00 | (1,868.97) | | (45.34) | 535.83 | 45,34 | 535.03 | |
| 083 | (7.992.1) | 4.995 | (39,920.54) | 0.00 | 0.00 | 7.99 | 111.89 | 119.88 | (7.99) | (2,229.80) | (703.30) | 1,286.73 | (1,654.36) | (207,79) | (39.96) | 471,53 | 39.96 | 263.74 | |
| 103 123 | (7,433.5) ¥ | 5.115 4.570 | (38,822.35) | 0.00 | 0,88 | 7.43 | 104.07 | 111.50 | (7.43) | (2,073.95) | (654.15) | | (1,538.74) | (193.27) | (37.17) | 438.58 | 37.17 | 245.31 | |
| | | 4.570 | 841,633.14 | 0.00 | 0.00 | (184,16) | (2,578.31) | (2,762.47) | 184,16 | 51,381.98 | 16,296.50 | (29,650.53) | 38,122.11 | 4,788.25 | 920.82 | (10,865.72) | (920.82) | (6,877.44) | |
| TOTAL | 162,356.2 | | 729,836.79 | B.00 | 0.00 | (161.89) | (2,272.95) | (2,434 84) | 168.74 | 44,669.56 | 14,246.34 | (26,138.91) | 32,945.73 | 4,387.22 | 809.53 | (9,551.51) | (811.78) | (5,175.54) | |
| TRANSPORTATIO | N: IFT3 | | | | | | | | | | | | 1 | | | | | | |
| | e Program (GCAT): | | | | | | | | | | | | - 1 | | | | | | |
| 171 & 022 052 | | | | | | | | | | | | | 1 | | | | | | |
| 092 | | | | | | | 0.00 | 0.08 | | | | 0.00 | 0.00 | | | | 8.00 | 0.00 | |
| 132 172 & 023 | | | | | 0.00 | 0.00 0.00 | 0.00 8.00 | 0.00 | | | 8.00 | 0.00 | 6.00 | | | 0.00 | 0.08 | 0.00 | |
| 053 | | | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.80 0.00 | 0.00 0.80 | 0.00 | 0.00 | 0.00 | 0.88 0.00 | 0.00 0.00 | 0.00 8.00 | |
| 093, 113, 133 | 1,176,7 | | | 0.00 | 8.08 | (1.18) | (15.47) | (17.65) | 1.18 | 328.38 | 103.55 | (189,45) | 243.58 | 30.59 | 5.88 | (69.43) | (5.88) | (38.84) | |
| FT CHOICE | 1,176,7 | | TOTAL FOR CHOICE | 0.00 | 0.08 | (1.18) | (16.47) | (17.65) | 1,18 | 328.30 | 103.55 | (189.45) | 243.58 | 30.59 | 5.88 | (69.43) | (5.88) | (38.84) | |
| | | | TOTAL FOR GCR | 0.00 | 0.00 | (163.07) | (2.289.42) | | | | | | | | | | | | |
| | | | TO INC. LOR GER | 3.00 | | ONTROL CK | (2,209,42) | (2,452.49) | 169.92 | 44,997.86 | 14,349,89 | (26,328.36) CONTROL CK | 33,189.31 33,189.31 | 4,417.81 | 806.41 | (9,62B.94) | (817.66) ONTROL CK | (5,214.38) (5,214.38) | |
| | | | | | p | ositive=recovered | | | | | | positive=recovered= | cr 19140 | | | p | ositive=recovered=cr | 25313 | |
| | | | | | n | egative=reduce re | fund=dr25313 | - 1 | De la companya della companya della companya de la companya della | | | negative=refund=dr | 19140 | l | | n | egative=reduce refun | d=dr25313 | |
| | | | | | | | | | | | | | | | | | | | |
| Firm Transpertat | tion: IFT | | | | | | | | | | | | | | | | | | |

JE 10 -KUNBIL AMZ

99,577.9 0.8 0.0 99,577.9 dation; fT01

Grand Total ADJUSTED EGC 381,922.7 ties to last pg of A 4.495

Filing Periods
December - February
March - May
June - August
September - November

Adjustments for Stair Steps is REQUIRED in the month FOLLOWING the filings: March June Sestember Bearmber

DEK
NOTE: Move the RA (0253130) to BA (0253130) & DEK - Reclass is AA (0191400) to BA (0253130) Also DEK account 0253130 is for BOTH RA and BA activity
February
May
August
November

DUKE ENERGY KENTUCKY SUMMARY OF GAS COST RECOVERY COMPONENTS

BY BILLING CODE

| | BILLING | EST'D. GAS | QUARTE | RLY RECONC | LIATION ADJU | JSTMENT | | QUARTERLY A | ACTUAL ADJU | STMENT | | BALANCE A | DJUSTMENT | | TOTAL |
|---------|---------|---------------|---------|------------|--------------|----------|---------|-------------|-------------|----------|--------|-------------|-----------|----------|----------------|
| MONYR | CODE | COST | CURRENT | PREVIOUS | 2ND PREV | 3RD PREV | CURRENT | PREVIOUS | 2ND PREV | 3RD PREV | CURRE | NT PREVIOUS | 2ND PREV | 3RD PREV | GCR FACTOR |
| MOTOTIC | CODE | \$ | \$ | \$ | \$ | \$ | \$ | \$ | \$ | \$ | \$ | \$ | \$ | \$ | \$ |
| Jan-12 | 012 | 5.241 | (0.001) | (0.001) | (0.001) | (0,001) | 0.038 | (0,308) | (0.038) | 0.372 | (0.0 | 0.001 | 0.011 | (0.002) | 5,302 |
| Feb-12 | 032 | 4.757 | (0.001) | (0.001) | (0.001) | (0.001) | 0.038 | (0.308) | (0.038) | | (0.0) | ′ | 0.011 | (0.003) | 5.302 4.818 |
| Mar-12 | 042 | 4.737 | (0.001) | (0.001) | (0.001) | (0.001) | 0.038 | 0.038 | (0.308) | | 0.0 | , | 0.011 | 0.003) | 4.010 |
| Apr-12 | 062 | 3.795 | (0.001) | (0.001) | (0.001) | (0.001) | 0.174 | 0.038 | (0.308) | | 0.0 | | 0.001 | 0.011 | 3,661 |
| May-12 | 072 | 4.150 | (0.001) | (0.001) | (0.001) | (0.001) | 0.174 | 0.038 | (0.308) | | 0.0 | , | 0.001 | 0.011 | 4.016 |
| Jun-12 | 082 | 4.618 | (0.001) | (0.001) | (0.001) | (0.001) | (0.233) | | 0.038 | (0.308) | 0.0 | , , | (0.008) | 0.001 | 4.333 |
| Jul-12 | 102 | 4.653 | (0.001) | (0.001) | (0.001) | (0.001) | (0.233) | | 0.038 | (0.308) | 0.0 | | (0.008) | 0.001 | 4.368 |
| Aug-12 | 112 | 4.753 | (0.001) | (0.001) | (0.001) | (0.001) | (0.233) | | 0.038 | (0.308) | 0.0 | | (0.008) | 0.001 | 4.468 |
| Sep-12 | 122 | 4.682 | (0.014) | . ' ' | (0.001) | (0.001) | (0.161) | 1 | 0,174 | 0.038 | (0.0) | | 0.000 | (0.008) | 4.525 |
| Oct-12 | 142 | 4.358 | (0.014) | | (0.001) | (0.001) | (0.161) | ` ' | 0.174 | 0.038 | (0.0) | 'l | 0.000 | (0.008) | 4.201 |
| Nov-12 | 152 | 4.594 | (0.014) | | (0.001) | (0.001) | (0.161) | (0.233) | 0.174 | 0.038 | (0.0) | 1 | 0.000 | (0.008) | 4.437 |
| Dec-12 | 162 | 4.592 | (0,001) | (0.014) | (0,001) | (0.001) | 0.088 | (0.161) | (0.233) | | (0.0 | | 0.055 | 0.000 | 4.434 |
| 500 12 | 102 | ,,002 | (0.00.) | (0.017) | (0.001) | (0.001) | 0.000 | (0, | (0.200) | 5 | (4.14. | (0.000) | | 0.000 | 1. 10-7 |
| | | | | | | | | | | | | | | | |
| Jan-13 | 013 | 4.281 | (0.001) | (0.014) | (0.001) | (0.001) | 0.088 | (0.161) | (0.233) | 0.174 | (0.0 | (0.005) | 0.055 | 0.000 | 4.123 |
| Feb-13 | 033 | 4.261 | (0.001) | (0.014) | (0.001) | (0.001) | 0.088 | (0.161) | (0.233) | 0.174 | (0.0 | (0.005) | 0.055 | 0.000 | 4.103 |
| Mar-13 | 043 | 4.361 | 0.000 | (0.001) | (0.014) | (0.001) | 0.279 | 0.088 | (0.161) | (0.233) | 0.00 | 05 (0.059) | (0.005) | 0.055 | 4.314 |
| Apr-13 | 063 | 4.591 | 0.000 | (0.001) | (0.014) | (0.001) | 0.279 | 0.088 | (0.161) | (0.233) | 0.00 | 5 (0.059) | (0.005) | 0.055 | 4.544 |
| May-13 | 073 | 5.077 | 0.000 | (0.001) | (0.014) | (0.001) | 0.279 | 0.088 | (0.161) | (0.233) | 0.00 | 5 (0.059) | (0.005) | 0.055 | 5.030 |
| Jun-13 | 083 | 4.995 | 0.000 | 0.000 | (0.001) | (0.014) | 0.001 | 0.279 | 0.088 | (0.161) | 0.02 | 6 0.005 | (0.059) | (0.005) | 5.154 |
| Jul-13 | 103 | 5.115 | 0.000 | 0.000 | (0.001) | (0.014) | 0.001 | 0.279 | 0.088 | (0.161) | 0.02 | 6 0.005 | (0.059) | (0.005) | 5.274 |
| Aug-13 | 123 | 4.886 | 0.000 | 0.000 | (0.001) | (0.014) | 0.001 | 0.279 | 0.088 | (0.161) | 0,02 | 6 0.005 | (0.059) | (0.005) | 5.045 |
| Sep-13 | 143 | 4.570 | 0.000 | 0.000 | 0.000 | (0.001) | (0.277) | 0.001 | 0.279 | 0.088 | (0.00 | 8) 0.026 | 0.005 | (0.059) | 4.624 |
| Oct-13 | 163 | 4.651 | 0.000 | 0.000 | 0.000 | (0.001) | (0.277) | 0.001 | 0.279 | 0.088 | (0.00 | 8) 0.026 | 0.005 | (0.059) | 4.705 |
| Nov-13 | 173 | 4.560 | 0.000 | 0.000 | 0.000 | (0.001) | (0.277) | 0.001 | 0.279 | 0.088 | (0.00 | 8) 0.026 | 0.005 | (0.059) | 4.614 |
| Dec-13 | 183 | 4.426 | 0,000 | 0.000 | 0.000 | 0.000 | 0.100 | (0.277) | 0.001 | 0.279 | (0.00 | (0.008) | 0.026 | 0.005 | 4.544 |
| | | | | | | | | | | | | | | | |