



Duke Energy
139 E. Fourth Street
Cincinnati, OH 45202

October 9, 2013

Kentucky Public Service Commission
Attn: Mr. Jeff Derouen, Executive Director
211 Sower Boulevard
Frankfort, Kentucky 40602

RECEIVED

OCT 09 2013

**PUBLIC SERVICE
COMMISSION**

Dear Mr. Derouen:

Enclosed for filing are an original and ten (10) conformed copies of Duke Energy Kentucky's ("Duke") "Monthly Report of Gas Cost Calculations and Tariff Schedules," for the month commencing with the November 2013 revenue month in accordance with KPSC order dated November 6, 2003 in Case No. 2003-00386. This filing is based on supplier tariff rates expected to be in effect on October 29, 2013 and the NYMEX close on October 4, 2013 for the month of November 2013.

The above described schedules and GCA are effective with the final meter readings of District 1, November 2013 revenue month (i.e., final meter readings on and after October 29, 2013).

Duke's proposed GCA is \$4.614 per Mcf. This rate represents a decrease of \$0.091 per Mcf from the rate currently in effect for October 2013.

Very truly yours,

A handwritten signature in cursive script that reads 'Dana Patten'.

Dana Patten

Enclosure

cc: L. Schmidt

R:/tariffs/gcr/ulhp/gca monthly filing.doc

COMPANY NAME: DUKE ENERGY KENTUCKY, INC.
GAS COST ADJUSTMENT CLAUSE RATE CALCULATIONS
SUPPLEMENTAL MONTHLY REPORT

PARTICULARS	UNIT	AMOUNT
EXPECTED GAS COST (EGC)		
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA)	\$/MCF	4.560
QUAL ADJUSTMENT (AA)	\$/MCF	(0.001)
QUANTITY ADJUSTMENT (BA)	\$/MCF	0.091
GAS COST RECOVERY RATE (GCR) = EGC + RA + AA + BA	\$/MCF	(0.036)
	\$/MCF	<u>4.614</u>

GAS COST RECOVERY RATE EFFECTIVE DATES: October 29, 2013 THROUGH December 1, 2013

EXPECTED GAS COST CALCULATION

DESCRIPTION	UNIT	AMOUNT
TOTAL EXPECTED GAS COST COMPONENT (EGC)	\$/MCF	4.560

SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
CURRENT QUARTERLY SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$/MCF	0.000
PREVIOUS QUARTERLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$/MCF	0.000
TWO PREVIOUS QUARTERLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$/MCF	0.000
THREE PREVIOUS QUARTERLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$/MCF	(0.001)
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA)	\$/MCF	<u>(0.001)</u>

ACTUAL ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
CURRENT QUARTERLY ACTUAL ADJUSTMENT	\$/MCF	(0.277)
PREVIOUS QUARTERLY REPORTED ACTUAL ADJUSTMENT	\$/MCF	0.001
TWO PREVIOUS QUARTERLY REPORTED ACTUAL ADJUSTMENT	\$/MCF	0.279
THREE PREVIOUS QUARTERLY REPORTED ACTUAL ADJUSTMENT	\$/MCF	0.088
QUAL ADJUSTMENT (AA)	\$/MCF	<u>0.091</u>

BALANCE ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
CURRENT QUARTERLY ACTUAL ADJUSTMENT	\$/MCF	(0.008)
PREVIOUS QUARTERLY REPORTED ACTUAL ADJUSTMENT	\$/MCF	0.026
TWO PREVIOUS QUARTERLY REPORTED ACTUAL ADJUSTMENT	\$/MCF	0.005
THREE PREVIOUS QUARTERLY REPORTED ACTUAL ADJUSTMENT	\$/MCF	(0.059)
QUANTITY ADJUSTMENT (BA)	\$/MCF	<u>(0.036)</u>

MONTHLY REPORT FILED PURSUANT TO CASE NO. 2003-00386
IN KENTUCKY PUBLIC SERVICE COMMISSION DATED November 6, 2003

FILED: October 9, 2013

BY: DON WATHEN

TITLE: DIRECTOR
Rates & Regulatory Strategy - OH/KY

PURCHASED GAS ADJUSTMENT
COMPANY NAME: DUKE ENERGY KENTUCKY, INC.

SUPPLEMENTAL MONTHLY REPORT

EXPECTED GAS COST RATE CALCULATION

DETAILS FOR THE EGC RATE IN EFFECT AS OF October 29, 2013
 PROJECTED VOLUME FOR THE TWELVE MONTH PERIOD ENDED August 31, 2014

DEMAND (FIXED) COSTS:

	<u>\$</u>	
Columbia Gas Transmission Corp.	2,780,149	
Tennessee Gas Pipeline	0	
Columbia Gulf Transmission Corp.	1,832,968	
K O Transmission Company	307,584	
Gas Marketers	731,404	
TOTAL DEMAND COST:	<u>5,652,105</u>	

PROJECTED GAS SALES LESS SPECIAL CONTRACT IT PURCHASES:	10,125,758	MCF	
DEMAND (FIXED) COMPONENT OF EGC RATE	\$5,652,105	/	\$0.558 /MCF

COMMODITY COSTS:

Gas Marketers		\$3.533 /MCF
Gas Storage		/MCF
Columbia Gas Transmission		\$0.441 /MCF
Propane		<u>\$0.000 /MCF</u>
COMMODITY COMPONENT OF EGC RATE:		\$3.974

OTHER COSTS:

Net Charge Off ⁽¹⁾	\$17,952	/	645,021	\$0.028 /MCF
-------------------------------	----------	---	---------	---------------------

TOTAL EXPECTED GAS COST:		<u><u>\$4.560 /MCF</u></u>
---------------------------------	--	-----------------------------------

⁽¹⁾ Net Charge Off amount from Case No. 2009-00202 WPD-2.15a.

**GAS COST ADJUSTMENT
DUKE ENERGY KENTUCKY, INC.**

DETAILS FOR THE EGC RATE IN EFFECT AS OF : OCTOBER 29, 2013



GAS COMMODITY RATE FOR NOVEMBER, 2013:

GAS MARKETERS :

WEIGHTED AVERAGE GAS COST @ CITY GATE (\$/Dth) (1):			\$3.7855	\$/Dth
DUKE ENERGY KENTUCKY FUEL	1.900%	\$0.0719	\$3.8574	\$/Dth
DTH TO MCF CONVERSION	1.0154	\$0.0594	\$3.9168	\$/Mcf
ESTIMATED WEIGHTING FACTOR	90.200%		\$3.5330	\$/Mcf
GAS MARKETERS COMMODITY RATE			\$3.533	\$/Mcf

GAS STORAGE :

COLUMBIA GAS TRANS. - STORAGE INVENTORY RATE			\$4.2298	\$/Dth
COLUMBIA GAS TRANS. FSS WITHDRAWAL FEE		\$0.0153	\$4.2451	\$/Dth
COLUMBIA GAS TRANS. SST FUEL	1.957%	\$0.0831	\$4.3282	\$/Dth
COLUMBIA GAS TRANS SST COMMODITY RATE		\$0.0170	\$4.3452	\$/Dth
KO TRANS, COMMODITY RATE		\$0.0012	\$4.3464	\$/Dth
DUKE ENERGY KENTUCKY FUEL	1.900%	\$0.0826	\$4.4290	\$/Dth
DTH TO MCF CONVERSION	1.0154	\$0.0682	\$4.4972	\$/Mcf
ESTIMATED WEIGHTING FACTOR	9.800%		\$0.4407	\$/Mcf
GAS STORAGE COMMODITY RATE - COLUMBIA GAS			\$0.441	\$/Mcf

PROPANE :

ERLANGER PROPANE INVENTORY RATE			\$0.57186	\$/Gallon
GALLON TO MCF CONVERSION	15.38	\$8.2233	\$8.7952	\$/Mcf
ESTIMATED WEIGHTING FACTOR	0.0000%		\$0.0000	\$/Mcf
PROPANE COMMODITY RATE			\$0.000	\$/Mcf

(1) Weighted average cost of gas based on NYMEX prices on 10/04/2013 and contracted hedging prices.

INDEX TO APPLICABLE GAS TARIFF SCHEDULES AND COMMUNITIES SERVED

	<u>Sheet No.</u>	<u>Billing Effective Date</u>	<u>Effective Date per Order</u>
<u>SERVICE REGULATIONS</u>			
Service Agreements.....	20	01/04/10	01/04/10
Supplying and Taking of Service.....	21	01/04/10	01/04/10
Customer's Installation.....	22	01/04/10	01/04/10
Company's Installation.....	23	01/04/10	01/04/10
Metering.....	24	01/04/10	01/04/10
Billing and Payment.....	25	01/04/10	01/04/10
Deposits.....	26	01/04/10	01/04/10
Application.....	27	01/04/10	01/04/10
Gas Space Heating Regulations.....	28	01/04/10	01/04/10
Availability of Gas Service.....	29	01/04/10	01/04/10
<u>FIRM SERVICE TARIFF SCHEDULES</u>			
Rate RS, Residential Service.....	30	10/29/13	10/29/13 (
Rate GS, General Service.....	31	10/29/13	10/29/13 (
Reserved for Future Use.....	32		
Reserved for Future Use.....	33		
Reserved for Future Use.....	34		
Reserved for Future Use.....	35		
Reserved for Future Use.....	36		
Reserved for Future Use.....	37		
Reserved for Future Use.....	38		
Reserved for Future Use.....	39		
Reserved for Future Use.....	40		
Reserved for Future Use.....	41		
Reserved for Future Use.....	42		
Reserved for Future Use.....	43		
Rate FRAS, Full Requirements Aggregation Service.....	44	01/04/10	01/04/10
Reserved for Future Use.....	45		
Reserved for Future Use.....	46		
Reserved for Future Use.....	47		
Reserved for Future Use.....	48		
Reserved for Future use.....	49		
<u>TRANSPORTATION TARIFF SCHEDULE</u>			
Rate IT, Interruptible Transportation Service.....	50	01/04/10	01/04/10
Rate FT-L, Firm Transportation Service.....	51	01/04/10	01/04/10
Reserved for Future Use.....	52		
Rate SSIT, Spark Spread Interruptible Transportation Rate.....	53	01/04/10	01/04/10
Reserved for Future Use.....	54		
Rate AS, Pooling Service for Interruptible Transportation.....	55	01/04/10	01/04/10
Reserved for Future Use.....	56		
Rate GTS, Gas Trading Service.....	57	01/04/10	01/04/10
Rate IMBS, Interruptible Monthly Balancing Service.....	58	01/04/10	01/04/10
Rate DGS, Distributed Generation Service.....	59	01/04/10	01/04/10

Issued by authority of an Order of the Kentucky Public Service
 Commission dated ____, 2013 in Case No. 2013-00__

Issued: ____, 2013

Effective: October 29, 2013

Issued by James P. Henning, President

INDEX TO APPLICABLE GAS TARIFF SCHEDULES AND COMMUNITIES SERVED (Contd.)

	<u>Sheet No.</u>	<u>Billing Effective Date</u>	<u>Effective Date per Order</u>
<u>RIDERS</u>			
Rider X, Main Extension Policy.....	60	01/04/10	01/04/10
Rider DSM, Demand Side Management Cost Recovery Program	61	01/04/10	01/04/10
Rider DSMR, Demand Side Management Rate.....	62	05/01/13	05/01/13
Reserved for Future Use.....	63		
Reserved for Future Use.....	64		
Reserved for Future Use.....	65		
Reserved for Future Use.....	66		
Reserved for Future Use.....	67		
Reserved for Future Use.....	68		
Reserved for Future Use.....	69		
<u>GAS COST RECOVERY RIDERS</u>			
Gas Cost Adjustment Clause.....	70	01/04/10	01/04/10
Reserved for Future Use.....	71		
Reserved for Future Use.....	72		
Reserved for Future Use.....	73		
Reserved for Future Use.....	74		
Reserved for Future Use.....	75		
Reserved for Future Use.....	76		
Rider GCAT, Gas Cost Adjustment Transition Rider.....	77	08/29/13	08/29/13
Reserved for Future Use.....	78		
Reserved for Future Use.....	79		
<u>MISCELLANEOUS</u>			
Bad Check Charge.....	80	01/04/10	01/04/10
Charge for Reconnection of Service.....	81	01/04/10	01/04/10
Local Franchise Fee.....	82	01/04/10	01/04/10
Curtailment Plan.....	83	01/04/10	01/04/10
Rate MPS, Meter Pulse Service.....	84	01/04/10	01/04/10
Reserved for Future Use.....	85		
Reserved for Future Use.....	86		
Reserved for Future Use.....	87		
Reserved for Future Use.....	88		
Reserved for Future Use.....	89		

Issued by authority of an Order of the Kentucky Public Service
 Commission dated ____, 2013 in Case No. 2013-00____

Issued: ____, 2013
 Effective: October 29, 2013
 Issued by James P. Henning, President

Duke Energy Kentucky, Inc.
4580 Olympic Blvd.
Erlanger, Kentucky 41018

KY.P.S.C. Gas No. 2
Eighty-Sixth Revised Sheet No. 30
Cancelling and Superseding
Eighty-Fifth Revised Sheet No. 30
Page 1 of 1

**RATE RS
RESIDENTIAL SERVICE**

APPLICABILITY

Applicable to firm natural gas service, which is comprised of commodity gas supply and local delivery service, required for all domestic purposes in private residences, single occupancy apartments, and common use areas of multi-occupancy buildings, when supplied at one point of delivery where distribution mains are adjacent to the premises to be served.

NET MONTHLY BILL

The Net Monthly Bill is determined as follows:
All gas is billed in units of 100 cubic feet (CCF).

Customer Charge per month:					\$16.00	
	<u>Delivery</u>		<u>Gas Cost</u>		<u>Total Rate</u>	
	<u>Rate</u>		<u>Adjustment</u>			
Plus a commodity Charge for						
all CCF at	\$0.37213	plus	\$0.4614	Equals	\$0.83353	(R)

Plus, all delivered gas shall be subject to an adjustment per CCF as set forth on Sheet No. 62, Rider DSMR, Demand Side Management Rate.

The "Customer Charge" shown above shall be the minimum amount billed each month.

The "Gas Cost Adjustment" as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

Issued by authority of an Order of the Kentucky Public Service
Commission dated _____, 2013 in Case No. 2013-00 _____

Issued: _____, 2013
Effective: October 29, 2013
Issued by James P. Henning, President

RATE GS

GENERAL SERVICE

APPLICABILITY

Applicable to firm natural gas service, which is comprised of commodity gas supply and local delivery service, required for any purpose by an individual non-residential customer at one location when supplied at one point of delivery where distribution mains are adjacent to the premises to be served. This schedule is also applicable to non-metered natural gas commodity supplies and local delivery service for street lighting to such entities as certificated homeowners associations, businesses, and federal, state, and local governments. The Company may decline requests for service under this tariff due to gas supply limitations.

NET MONTHLY BILL

The Net Monthly Bill is determined as follows:
All gas is billed in units of 100 cubic feet (CCF)

Customer Charge per month: \$47.50

	<u>Delivery Rate</u>		<u>Gas Cost Adjustment</u>		<u>Total Rate</u>	
Plus a Commodity Charge for all CCF at	\$0.20530	Plus	\$0.4614	Equals	\$0.6667	(R)

Plus all delivered gas shall be subject to an adjustment per CCF as set forth on:
Sheet No. 62, Rider DSMR, Demand Side Management Rate for non-residential service

The "Customer Charge" shown above shall be the minimum amount billed per month.

The "Gas Cost Adjustment," as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum bills or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

TERM OF SERVICE

One year, terminable thereafter on ten (10) days written notice by either customer or Company.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission as provided by law.

Issued by authority of an Order of the Kentucky Public Service
Commission dated _____, 2013 in Case No. 2013-00_____

Issued: _____, 2013

Effective: October 29, 2013

Issued by James P. Henning, President