



Delta Natural Gas Company, Inc.

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Winchester, Kentucky 40391-9797

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September 23, 2013

RECEIVED

SEP 25 2013

PUBLIC SERVICE
COMMISSION

Mr. Jeff Derouen
Executive Director
Kentucky Public Service Commission
P O Box 615
Frankfort, KY 40602-0615

Dear Mr. Derouen:

Enclosed are the original and ten copies of Delta's Quarterly Report of Gas Cost Recovery Rate Calculation which determines the Gas Cost Recovery Rate (GCR) to be effective with the first billing cycle of November 2013 which includes meters read on and after October 28, 2013.

An extra copy of the filing is attached for public files.

Please acknowledge receipt of this filing by stamping the extra copy of the cover letter and returning to Delta in the envelope provided.

Sincerely,

Connie King

Connie King
Manager – Corporate & Employee Services

RECEIVED

SEP 25 2013

PUBLIC SERVICE
COMMISSION

GAS COST

RECOVERY RATE CALCULATION

Date Filed 8/23/2013

Date to be Effective 10/28/2013

GAS COST RECOVERY CALCULATION

COST RECOVERY RATE EFFECTIVE OCTOBER 28, 2013		
PARTICULARS	UNIT	AMOUNT
EXPECTED GAS COST (EGC)	\$/MCF	5.0930
SUPPLIER REFUND (RA)	\$/MCF	(0.0400)
ACTUAL ADJUSTMENT (AA)	\$/MCF	2.1796
BALANCE ADJUSTMENT (BA)	\$/MCF	0.3594
GAS COST RECOVERY RATE (GCR)	\$/MCF	<u>7.5920</u>

EXPECTED GAS COST SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
PRIMARY GAS SUPPLIERS (SCHEDULE II)	\$	7,326,948
UTILITY PRODUCTION	\$	-
INCLUDABLE PROPANE	\$	-
UNCOLLECTIBLE GAS COSTS	\$	<u>15,480</u>
	\$	7,342,428
TOTAL ESTIMATED SALES FOR QUARTER	MCF	<u>1,441,675</u>
EXPECTED GAS COST (EGC) RATE	\$/MCF	<u>5.0930</u>

SUPPLIER REFUND ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
CURRENT QUARTER (SCHEDULE III)	\$/MCF	-
PREVIOUS QUARTER	\$/MCF	(0.0400)
SECOND PREVIOUS QUARTER	\$/MCF	-
THIRD PREVIOUS QUARTER	\$/MCF	-
SUPPLIER REFUND ADJUSTMENT (RA)	\$/MCF	<u>(0.0400)</u>

ACTUAL ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
CURRENT QUARTER (SCHEDULE IV)	\$/MCF	0.3846
PREVIOUS QUARTER	\$/MCF	(0.0381)
SECOND PREVIOUS QUARTER	\$/MCF	1.1424
THIRD PREVIOUS QUARTER	\$/MCF	<u>0.6907</u>
ACTUAL ADJUSTMENT (AA)	\$/MCF	<u>2.1796</u>

BALANCE ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
BALANCE ADJUSTMENT AMOUNT (SCHEDULE V)	\$	1,097,869
ESTIMATED ANNUAL SALES	MCF	<u>3,054,795</u>
BALANCE ADJUSTMENT (BA)	\$/MCF	<u>0.3594</u>

MCF PURCHASES FOR THREE MONTHS BEGINNING
November 1, 2013
AT SUPPLIERS COSTS EFFECTIVE
November 1, 2013

Supplier	MCF Purchases	DTH Conv Factor	Rates (\$)	Quarterly Cost	Rate Increase (I)/ Reduction (R)
TENNESSEE GAS PIPELINE PIPELINE (SCH II, PAGE 2 OF 2)				\$888,074	
ATMOS ENERGY MARKETING COLUMBIA GAS TRANSMISSION PIPELINE (SCH II, PAGE 2 OF 2)	467,641	1.043	3.9066	1,905,427	I
ATMOS ENERGY MARKETING COLUMBIA GULF TRANSMISSION M&B GAS SERVICES	234,435	1.021	3.8896	931,009	I
KENTUCKY PRODUCERS VINLAND STORAGE	167,667	1.241	4.3020	895,138	I
	15,534	1.200	3.9548	73,720	I
	<u>556,398</u>		4.2379	<u>2,357,939</u>	N
TOTAL	<u>1,441,675</u>			<u>7,326,948</u>	
 COMPANY USAGE	 21,625				

ESTIMATED UNCOLLECTIBLE GAS COSTS
FOR THE THREE MONTHS ENDED
January 31, 2014

TWELVE MONTH AVERAGE % OF PURCHASED GAS TO RECORDED REVENUE	43.00%	
ESTIMATED BAD DEBT EXPENSE	\$36,000	I
% OF PURCHASED GAS TO BILLED REVENUE UNCOLLECTIBLE GAS COSTS	15,480	I

TENNESSEE GAS PIPELINE RATES EFFECTIVE 11/01/13

		DTH VOLUMES	FIXED OR VARIABLE		RATES	QUARTERLY COST
FT-G RESERVATION RATE - ZONE 0-2	1.	13,051	F	2.	\$16.341	\$213,258
FT-G RESERVATION RATE - ZONE 1-2	3.	35,098	F	4.	\$11.133	\$390,739
FT-G COMMODITY RATE - ZONE 0-2	5.	78,231	V	6.	\$0.0213	\$1,666
FT-G COMMODITY RATE - ZONE 1-2	7.	210,337	V	8.	\$0.0183	\$3,849
FT-A RESERVATION RATE - ZONE 0-2	9.	1,099	F	10.	\$16.341	\$17,962
FT-A RESERVATION RATE - ZONE 1-2	11.	4,715	F	12.	\$11.133	\$52,490
FT-A RESERVATION RATE - ZONE 3-2	13.	734	F	14.	\$5.755	\$4,226
FT-A COMMODITY RATE - ZONE 0-2	15.	33,434	V	16.	\$0.0213	\$712
FT-A COMMODITY RATE - ZONE 1-2	17.	143,411	V	18.	\$0.0183	\$2,624
FT-A COMMODITY RATE - ZONE 3-2	19.	22,337	V	20.	\$0.0062	\$138
FUEL & RETENTION - ZONE 0-2	21.	111,665	V	22.	\$0.0824	\$9,204
FUEL & RETENTION - ZONE 1-2	23.	353,748	V	24.	\$0.0703	\$24,875
FUEL & RETENTION - ZONE 3-2	25.	22,337	V	26.	\$0.0203	\$454
SUB-TOTAL						\$722,199
FS-PA DELIVERABILITY RATE	27.	7,128	F	28.	\$2.81	\$20,031
FS-PA INJECTION RATE	29.	72,796	V	30.	\$0.0073	\$531
FS-PA WITHDRAWAL RATE	31.	72,796	V	32.	\$0.0073	\$531
FS-PA SPACE RATE	33.	873,548	F	34.	\$0.0286	\$24,983
FS-PA RETENTION	35.	72,796	V	36.	\$0.0746	\$5,432
SUB-TOTAL						\$51,509
FS-MA DELIVERABILITY RATE	37.	40,395	F	38.	\$1.54	\$62,208
FS-MA INJECTION RATE	39.	151,090	V	40.	\$0.0087	\$1,314
FS-MA WITHDRAWAL RATE	41.	151,090	V	42.	\$0.0087	\$1,314
FS-MA SPACE RATE	43.	1,813,085	F	44.	\$0.0211	\$38,256
FS-MA RETENTION	45.	151,090	V	46.	\$0.0746	\$11,274
SUB-TOTAL						\$114,366
TOTAL TENNESSEE GAS PIPELINE CHARGES						<u><u>\$888,074</u></u>
COLUMBIA GAS TRANSMISSION RATES EFFECTIVE 11/01/13						
GTS COMMODITY RATE	47.	239,358	V	48.	\$0.7655	\$183,229
FUEL & RETENTION	49.	239,358	V	50.	\$0.1377	\$32,958
TOTAL COLUMBIA GAS TRANSMISSION CHARGES						<u><u>\$216,186</u></u>
COLUMBIA GULF CORPORATION RATES EFFECTIVE 11/01/13						
FTS-1 RESERVATION RATE	51.	13,134	F	52.	\$4.2917	\$56,367
FTS-1 COMMODITY RATE	53.	239,358	V	54.	\$0.0127	\$3,040
FUEL & RETENTION	55.	239,358	V	56.	\$0.0002	\$48
TOTAL COLUMBIA GULF CORPORATION CHARGES						<u><u>\$59,455</u></u>
TOTAL PIPELINE CHARGES						<u><u>\$1,163,715</u></u>

SUPPLIER REFUND ADJUSTMENT
 DETAIL FOR THE THREE MONTHS ENDED
 July 31, 2013

Particulars	Unit	Amount
SUPPLIERS REFUNDS RECEIVED (1)	\$	0
INTEREST FACTOR (2)		0.998176
REFUND ADJUSTMENT INCLUDING INTEREST	\$	0
SALES TWELVE MONTHS ENDED July 31, 2013	MCF	3,054,795
CURRENT SUPPLIER REFUND ADJUSTMENT	\$/MCF	0.0000

(1) Suppliers Refunds Received	Date Received	Amount
Total		0.00

(2) Interest Factor			
RESULT OF PRESENT VALUE	0.1630770	-0.5 =	(0.336923)

**ACTUAL ADJUSTMENT
DETAIL FOR THE THREE MONTHS ENDED
July 31, 2013**

Particulars	Unit	For the Month Ended		
		May-13	Jun-13	Jul-13
SUPPLY VOLUME PER BOOKS				
PRIMARY GAS SUPPLIERS	MCF	271,532	226,034	190,721
UTILITY PRODUCTION	MCF	-	-	-
INCLUDABLE PROPANE	MCF	-	-	-
OTHER VOLUMES (SPECIFY)	MCF	-	-	-
TOTAL	MCF	<u>271,532</u>	<u>226,034</u>	<u>190,721</u>
SUPPLY COST PER BOOKS				
PRIMARY GAS SUPPLIERS	\$	1,339,555	1,304,971	793,001
UTILITY PRODUCTION	\$	-	-	-
INCLUDABLE PROPANE	\$	-	-	-
UNCOLLECTIBLE GAS COSTS	\$	5,291	-	2,604
OTHER COST (SPECIFY)	\$	-	-	-
TOTAL	\$	<u>1,344,846</u>	<u>1,304,971</u>	<u>795,605</u>
SALES VOLUME				
JURISDICTIONAL	MCF	219,242	76,603	46,358
OTHER VOLUMES (SPECIFY)	MCF	-	-	-
TOTAL	MCF	<u>219,242</u>	<u>76,603</u>	<u>46,358</u>
UNIT BOOK COST OF GAS				
EGC IN EFFECT FOR MONTH	\$	6.1341	17.0355	17.1622
RATE DIFFERENCE	\$	6.6351	6.6351	6.6351
MONTHLY SALES	\$	(0.5010)	10.4004	10.5271
MONTHLY COST DIFFERENCE	MCF	219,242	76,603	46,358
	\$	<u>(109,840)</u>	<u>796,702</u>	<u>488,015</u>
				Three Month Period
COST DIFFERENCE FOR THE THREE MONTHS				\$ 1,174,877
TWELVE MONTHS SALES FOR PERIOD ENDED				<u>3,054,795</u>
CURRENT QUARTERLY ACTUAL ADJUSTMENT				0.3846

**EXPECTED GAS COST BALANCE ADJUSTMENT
DETAIL FOR THE THREE MONTHS ENDED
July 31, 2013**

Particulars	Unit	Amount
COST DIFFERENCE BETWEEN BOOK AND EFFECTIVE EGC AS USED TO COMPUTE AA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR	\$	(1,558,006)
LESS: DOLLAR AMOUNT RESULTING FROM THE AA OF (0.6271) \$/MCF AS USED TO COMPUTE THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF 3,054,795 MCF FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE	\$	<u>(1,915,662)</u>
BALANCE ADJUSTMENT FOR THE AA	\$	<u>357,656</u>
DOLLAR AMOUNT OF SUPPLIER REFUND ADJUSTMENT AS USED TO COMPUTE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR	\$	(195,025)
LESS: DOLLAR AMOUNT RESULTING FROM THE UNIT RATE FOR SUPPLIER REFUND ADJUSTMENT OF (0.0785) \$/MCF AS USED TO COMPUTE RA OF THE JURISDICTIONAL SALES FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE FOR THE MCF TOTAL OF 3,054,795	\$	(239,801)
BALANCE ADJUSTMENT FOR THE RA	\$	<u>44,776</u>
DOLLAR AMOUNT OF BALANCE ADJUSTMENT AS USED TO COMPUTE BA OF THE GCR IN EFFECT ONE QUARTER PRIOR TO THE CURRENTLY EFFECTIVE GCR	\$	806,105
LESS: DOLLAR AMOUNT RESULTING FROM THE BA OF 0.3234 \$/MCF AS USED TO COMPUTE THE GCR IN EFFECT ONE QUARTER PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL MCF SALES OF 342,203 FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT IMMEDIATELY PRIOR TO THE CURRENT RATE	\$	<u>110,668</u>
BALANCE ADJUSTMENT FOR THE BA	\$	<u>695,437</u>
TOTAL BALANCE ADJUSTMENT AMOUNT	\$	<u>1,097,869</u>

**COMPUTATION OF VINLAND PRICE EFFECTIVE 11/01/13 BASED ON WEIGHTED
AVERAGE NYMEX FUTURES PRICES FOR NOVEMBER 2013 THROUGH JANUARY 2014**

WEIGHTED AVERAGE PRICE W/ ADD-ON \$3.9548 per MMBtu dry

**COMPUTATION OF ATMOS ENERGY MARKETING PRICE EFFECTIVE 11/01/13 BASED ON WEIGHTED
AVERAGE NYMEX FUTURES PRICES FOR NOVEMBER 2013 THROUGH JANUARY 2014 (TGP)**

WEIGHTED AVERAGE PRICE W/ ADD-ON \$3.9066 per MMBtu dry

**COMPUTATION OF ATMOS ENERGY MARKETING PRICE EFFECTIVE 11/01/13 BASED ON WEIGHTED
AVERAGE NYMEX FUTURES PRICES FOR NOVEMBER 2013 THROUGH JANUARY 2014 (TCO)**

WEIGHTED AVERAGE PRICE W/ ADD-ON \$3.8896 per MMBtu dry

**COMPUTATION OF MIDWEST ENERGY SERVICES PRICE EFFECTIVE 11/01/13 BASED ON WEIGHTED
AVERAGE NYMEX FUTURES PRICES FOR NOVEMBER 2013 THROUGH JANUARY 2014**

WEIGHTED AVERAGE PRICE W/ ADD-ON \$4.3020 per MMBtu dry

TGP SUPPLIED AREAS PURCHASE PROFILE:

9/19/2013

MONTH	VOLUMES MCF	VOLUMES DTH	NYMEX \$ PER DTH	ADD-ON PER DTH	TOTAL
November 2013	90,956	94,867	\$3.802	(\$0.060)	\$354,990.97
December	167,524	174,727	\$3.958	(\$0.060)	\$681,086.41
January 2014	<u>209,162</u>	<u>218,156</u>	\$4.045	(\$0.060)	<u>\$869,350.10</u>
	467,641	487,749			\$1,905,427.48
Fixed Price ___		0	\$0.000		\$0.00
Fixed Price ___		0	\$0.000		\$0.00
Total Dth		487,749			
WEIGHTED AVERAGE PRICE PER DTH:				\$3.9066	

COLUMBIA SUPPLIED AREAS PURCHASE PROFILE:

MONTH	VOLUMES MCF	VOLUMES DTH	NYMEX \$ PER DTH	ADD-ON PER DTH	TOTAL
November 2013	54,034	55,169	\$3.802	(\$0.07)	\$205,890.03
December	79,184	80,847	\$3.958	(\$0.07)	\$314,331.48
January 2014	<u>101,217</u>	<u>103,343</u>	\$4.045	(\$0.07)	<u>\$410,787.16</u>
	234,435	239,358			\$931,008.66
Fixed Price ___		0	\$0.000		\$0.00
Fixed Price ___		0	\$0.000		\$0.00
Total Dth		239,358			
WEIGHTED AVERAGE PRICE PER DTH:				\$3.8896	

VINLAND SUPPLIED AREAS PURCHASE PROFILE:

MONTH	VOLUMES MCF	VOLUMES DTH	NYMEX \$ PER DTH	ADD-ON PER DTH	TOTAL
November 2013	3,910	4,692	\$3.802	0	\$17,838.98
December	5,187	6,224	\$3.958	0	\$24,636.18
January 2014	<u>6,437</u>	<u>7,724</u>	\$4.045	0	<u>\$31,245.20</u>
	15,534	18,641			\$73,720.36
WEIGHTED AVERAGE PRICE PER DTH:				\$3.9548	

COLUMBIA GULF SUPPLIED AREAS PURCHASE PROFILE:

MONTH	VOLUMES MCF	VOLUMES DTH	NYMEX \$ PER DTH	ADD-ON PER DTH	TOTAL
November 2013	167,667	208,075	\$3.802	\$0.50	\$895,137.88
December	0	0	\$3.958	\$0.50	\$0.00
January 2014	<u>0</u>	<u>0</u>	\$4.045	\$0.50	<u>\$0.00</u>
	167,667	208,075			\$895,137.88
FIXED PRICE		0			\$0.00
WEIGHTED AVERAGE PRICE PER DTH:				\$4.3020	

CLASSIFICATION OF SERVICE – RATE SCHEDULES
 RESIDENTIAL

APPLICABILITY

Applicable within all areas served by Delta. See Tariff Sheet No. 17.

AVAILABILITY

Available for use by residential customers.

CHARACTER OF SERVICE

Firm - within the reasonable limits of the Company's capability to provide such service.

RATES

	<u>Base Rate</u>	+	<u>Gas Cost Recovery Rate (GCR) **</u>	=	<u>Total Rate</u>	
Customer Charge *	\$ 20.90000				\$ 20.90000	
All Ccf ***	\$ 0.43185		\$ 0.75920		\$ 1.19105 /Ccf	(R)

* The customer charge includes \$0.20 collected under Delta's Energy Assistance Program Tariff Rider as set forth on Sheet No. 38 of this tariff.

** The "Gas Cost Recovery Rate (GCR)" as shown above, is an adjustment per Ccf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets No. 13 and 14 of this tariff.

*** Residential rates are also subject to the "Conservation/Efficiency Program Cost Recovery Component (CEPRC)" of .01447 /Ccf. The CEPRC is an adjustment determined in accordance with the Conservation/Efficiency Program Cost Recovery as set forth on Sheets 39 – 42 of this tariff.

Residential rates are also subject to a Pipe Replacement Program charge of \$1.19, as determined in accordance with the Pipe Replacement Program Rider as set forth on Sheet 43 of this tariff.

DATE OF ISSUE: September 23, 2013
 DATE EFFECTIVE: October 28, 2013 (Final Meter Reads)
 ISSUED BY: Glenn R. Jennings, Chairman of the Board, President and CEO

Issued by Authority of an Order of the Public Service Commission of KY in
 Case No. 2013-_____ dated _____, 2013.

CLASSIFICATION OF SERVICE – RATE SCHEDULES
 SMALL NON-RESIDENTIAL*

APPLICABILITY

Applicable within all areas served by Delta. See Tariff Sheet No. 17.

AVAILABILITY

Available for use by small non-residential customers.

CHARACTER OF SERVICE

Firm - within the reasonable limits of the Company's capability to provide such service.

RATES

	<u>Base Rate</u>	+	<u>Gas Cost Recovery Rate (GCR) **</u>	=	<u>Total Rate</u>	
Customer Charge	\$ 31.20000				\$ 31.20000	
All Ccf ***	\$ 0.43185		\$ 0.75920		\$ 1.19105 /Ccf	(R)

TERMS AND CONDITIONS

For a customer that is utilizing transportation service and has under deliveries of transportation gas to Delta's system, and/or requests to revert to the Small Non-Residential or Interruptible Service rate schedule, Delta may require a written contract providing for a continuance of service under the Small Non-Residential or Interruptible Service rate schedule for a minimum term of twelve months beginning with the date service reverts to the Small Non-Residential or Interruptible Service rate schedule.

* Meter no larger than AL425

** The "Gas Cost Recovery Rate (GCR)" as shown above, is an adjustment per Ccf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets No. 13 and 14 of this tariff.

Small Non-Residential rates are also subject to a Pipe Replacement Program charge of \$2.31 as determined in accordance with the Pipe Replacement Program Rider as set forth on Sheet 43 of this tariff.

DATE OF ISSUE: September 23, 2013
 DATE EFFECTIVE: October 28, 2013 (Final Meter Reads)
 ISSUED BY: Glenn R. Jennings, Chairman of the Board, President and CEO

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 Case No. 2013-_____ dated _____, 2013.

CLASSIFICATION OF SERVICE – RATE SCHEDULES
 LARGE NON-RESIDENTIAL*

APPLICABILITY

Applicable within all areas served by Delta. See Tariff Sheet No. 17.

AVAILABILITY

Available for use by large non-residential customers.

CHARACTER OF SERVICE

Firm - within the reasonable limits of the Company's capability to provide such service.

RATES

	Base Rate	+	Gas Cost Recovery Rate (GCR) **	=	Total Rate	
Customer Charge	\$ 131.00000				\$ 131.00000	
1 - 2,000 Ccf	\$ 0.43185		\$ 0.75920		\$ 1.19105 /Ccf	(R)
2,001 - 10,000 Ccf	\$ 0.26696		\$ 0.75920		\$ 1.02616 /Ccf	(R)
10,001 - 50,000 Ccf	\$ 0.18735		\$ 0.75920		\$ 0.94655 /Ccf	(R)
50,001 - 100,000 Ccf	\$ 0.14735		\$ 0.75920		\$ 0.90655 /Ccf	(R)
Over 100,000 Ccf	\$ 0.12735		\$ 0.75920		\$ 0.88655 /Ccf	(R)

TERMS AND CONDITIONS

For a customer that is utilizing transportation service and has under deliveries of transportation gas to Delta's system, and/or requests to revert to the Large Non-Residential or Interruptible Service rate schedule, Delta may require a written contract providing for a continuance of service under the Large Non-Residential or Interruptible Service rate schedule for a minimum term of twelve months beginning with the date service reverts to the Large Non-Residential or Interruptible Service rate schedule.

* Meter larger than AL425

** The "Gas Cost Recovery Rate (GCR)" as shown above, is an adjustment per Ccf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets No. 13 and 14 of this tariff.

Large Non-Residential rates are also subject to a Pipe Replacement Program charge of \$17.97, as determined in accordance with the Pipe Replacement Program Rider as set forth on Sheet 43 of this tariff.

DATE OF ISSUE: September 23, 2013
 DATE EFFECTIVE: October 28, 2013 (Final Meter Reads)
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Issued by Authority of an Order of the Public Service Commission of KY in
 Case No. 2013-_____ dated _____, 2013.

CLASSIFICATION OF SERVICE – RATE SCHEDULES
 INTERRUPTIBLE SERVICE

APPLICABILITY

Applicable within all areas served by Delta. See Tariff Sheet No. 17.

AVAILABILITY

Available for use by interruptible customers.

CHARACTER OF SERVICE

Interruptible - within the reasonable limits of the Company's capability to provide such service.

RATES

	Base Rate	+	Gas Cost Recovery Rate (GCR) **	=	Total Rate	
Customer Charge	\$ 250.00000				\$ 250.00000	
1 - 10,000 Ccf	\$ 0.16000		\$ 0.75920		\$ 0.91920 /Ccf	(R)
10,001 - 50,000 Ccf	\$ 0.12000		\$ 0.75920		\$ 0.87920 /Ccf	(R)
50,001 - 100,000 Ccf	\$ 0.08000		\$ 0.75920		\$ 0.83920 /Ccf	(R)
Over 100,000 Ccf	\$ 0.06000		\$ 0.75920		\$ 0.81920 /Ccf	(R)

Special Conditions - All customers having a connected load in excess of 2,500,000 Btu input per hour may be required to enter into an Interruptible Sales Agreement. Determinations of those customers so required shall be based on peak day use as well as annual volume and shall be at the sole discretion of the Company.

Any customer required to enter into an Interruptible Agreement shall be permitted to purchase or transport gas under the Interruptible Rate Schedule as set forth on Sheet No. 5. Gas requirements, minimum charges and other specific information shall be set forth in the Agreement.

Interruptible rates are also subject to a Pipe Replacement Program charge of \$89.72, as determined in accordance with the Pipe Replacement Program Rider as set forth on Sheet 43 of this tariff.

** The "Gas Cost Recovery Rate (GCR)" as shown above, is an adjustment per Ccf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets No. 13 and 14 of this tariff.

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