

Columbia Gas[®]
of Kentucky

A NiSource Company

200 Civic Center Drive
Columbus, Ohio 43215

January 2, 2014

Mr. Jeff Derouen
Executive Director
Kentucky Public Service Commission
P.O. Box 615
Frankfort, Kentucky 40602-0615

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PUBLIC SERVICE
COMMISSION

RE: KY PSC Case No. 2013-00354

Dear Mr. Derouen:

Please find attached an original and eight (8) copies of the Responses of
Columbia Gas of Kentucky, Inc., to the Commission Staff's Second Request for
Information dated December 17, 2013.

If you have any questions, please contact me.

Sincerely,



Stephen B. Seiple, Asst. General Counsel
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Enclosures

COLUMBIA GAS OF KENTUCKY, INC.
RESPONSE TO STAFF'S SECOND REQUEST FOR INFORMATION
DATED DECEMBER 17, 2013

1. For the five most recent winter heating seasons, beginning with the 2008-2009 heating season, provide the following information:
 - a. Columbia's total gas cost, by month, for each month in which its gas cost included amounts for volumes acquired under its hedging program.
 - b. Total cost and associated volumes physically hedged through the use of storage, by month, for each month in which Columbia's gas cost included amounts for volumes acquired under its hedging program.
 - c. Total cost and associated volumes financially hedged, by month, for each month in which Columbia's gas cost included amounts for volumes acquired under its hedging program.
 - d. Total cost and associated volumes purchased at winter market price, by month, for each month in which Columbia's gas cost included amounts for volumes acquired under its hedging program.

RESPONSE:

- a. Please refer to Attachment A.
- b. Please refer to Attachment A. The cost and associated volumes provided in response to part b are not associated with the approved Gas Price Hedging Plan. The volumes reported were withdrawn from storage to serve market demand during the respective winter heating seasons.
- c. Please refer to Attachment A.
- d. Please refer to Attachment A.

Columbia Gas of Kentucky, Inc.
Case No. 2013-00354
Staff Set 2 No. 1
Attachment A

Ln No.	Month-Yr	<i>Response to Part A</i>	<i>Response to Part B</i>		<i>Response to Part C</i>		<i>Response to Part D</i>	
		Total Gas Cost (\$)	Net Storage Costs (\$)	Net Storage Withdrawal (Mcf)	Hedging Costs (\$)	Hedging Volume \ 1 (Dth)	Winter Purchases (\$)	Winter Purchases (Mcf)
1	Nov-08	17,640,425	10,358,022	910,874	249,010	150,000	4,755,596	669,034
2	Dec-08	15,276,172	9,951,657	854,366	439,641	200,000	4,853,220	658,272
3	Jan-09	32,334,383	30,774,336	4,158,694	582,813	200,000	687,351	73,787
4	Feb-09	7,139,179	5,515,377	2,107,877	827,954	150,000	740,894	72,253
5	Mar-09	6,341,625	4,638,252	1,380,657	-	200,000	2,000,638	269,123
6	Nov-09	7,066,903	3,094,121	657,485	603,821	150,000	528,697	117,459
7	Dec-09	21,643,581	17,360,839	1,954,219	408,306	150,000	4,237,682	852,601
8	Jan-10	21,584,636	14,861,043	2,300,115	488,907	150,000	7,394,199	1,182,281
9	Feb-10	19,901,984	13,787,319	2,216,417	549,108	150,000	6,495,766	1,130,103
10	Mar-10	5,277,142	4,761,709	1,314,196	873	150,000	1,972,699	364,223
11	Nov-10	6,921,250	4,521,929	841,241	604,425	150,000	192,334	47,493
12	Dec-10	20,136,289	15,231,944	2,363,643	612,351	150,000	4,883,448	1,089,626
13	Jan-11	17,017,141	12,349,603	2,336,285	597,382	150,000	5,520,342	1,214,658
14	Feb-11	12,116,454	6,905,514	1,469,074	674,374	150,000	5,446,897	1,166,980
15	Mar-11	8,730,658	7,323,842	1,408,246	2,833	150,000	516,684	114,074
16	Nov-11	6,128,023	1,996,177	379,748	530,401	200,000	2,175,377	617,706
17	Dec-11	8,525,462	5,855,626	1,256,557	588,173	200,000	3,301,551	942,533
18	Jan-12	8,837,180	8,179,725	2,116,906	670,925	200,000	2,887,594	895,934
19	Feb-12	7,167,279	7,123,930	2,316,366	712,101	200,000	1,232,399	432,192
20	Mar-12	4,238,552	2,822,462	781,376	3,383	200,000	182,573	81,984
21	Nov-12	6,921,674	2,771,921	765,289	341,178	200,000	2,458,284	646,246
22	Dec-12	9,457,961	6,523,244	1,548,918	414,283	200,000	3,020,240	794,149
23	Jan-13	12,498,591	12,100,871	2,911,663	349,643	200,000	3,015,710	866,564
24	Feb-13	10,006,742	7,755,989	2,077,498	399,352	150,000	3,421,137	988,618

25	Mar-13	9,900,034	8,293,152	1,963,176	1,115	200,000	2,319,717	581,073
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_1 This volume was financial only and did not actually flow.