



Western Lewis-Rectorville Water & Gas



OFFICE
8044 KY 3161
Maysville, KY 41056
(606)742-0014
(606)742-0015
1-800-230-5740
(606)742-0016 Fax

TTD/DEAF, HARD OF HEARING
SPEECH IMPAIRED PERSONS
CALL 711
TTY USERS CALL
1-800-648-6056
NON-TTY USERS CALL
1-800-648-6057

WATER
TREATMENT PLANT
8012 Kennedy Creek Rd
Maysville, KY 41056
(606)564-4449
(606)564-4414 Fax

August 23, 2013

Jeff Derouen
Executive Director
Public Service Commission
Post Office Box 615
211 Sower Boulevard
Frankfort, Ky. 40602

RECEIVED

AUG 29 2013

PUBLIC SERVICE
COMMISSION

RE: Case No.
Western Lewis- Rectorville Water and Gas District
(Rates- GCR)

Dear Mr. Derouen,

Enclosed is the original plus ten (10) copies of the Gas Cost Recovery Rates to become effective October 01, 2013.

Should additional information be needed, please advise.

Sincerely,

A handwritten signature in cursive script that reads "Pauline Bickley".

Pauline Bickley
Senior Office Clerk

RECEIVED

AUG 29 2013

PUBLIC SERVICE
COMMISSION

BEFORE THE PUBLIC SERVICE COMMISSION OF KENTUCKY

IN THE MATTER OF

THE NOTICE OF

GAS COST RECOVERY

FILING OF THE WESTERN LEWIS-RECTORVILLE GAS DISTRICT

CASE NO. 2013

NOTICE OF APPLICATION

YOUR APPLICANT, WESTERN LEWIS-RECTORVILLE GAS DISTRICT (THE DISTRICT) FOR THE PURPOSE OF COMPLYING WITH RULES AND REGULATIONS OF THE COMMISSION RESPECTFULLY ASSERTS:

1. IT IS A WATER AND GAS DISTRICT DULY ORGANIZED AND EXISTING UNDER THE LAWS OF THE COMMONWEALTH OF KENTUCKY.
2. CORRESPONDENCE AND COMMUNICATION WITH RESPECT OF THIS NOTICE SHOULD BE DIRECTED TO;

PAULINE BICKLEY
SENIOR OFFICE CLERK
8044 KY 3161
MAYSVILLE, KY 41056

2. WESTERN LEWIS-RECTORVILLE GAS DISTRICT GIVES THIS NOTICE TO THE PUBLIC SERVICE COMMISSION OF KENTUCKY PURSUANT TO THE GAS COST RECOVERY CLAUSE IN THE ORDER OF THE COMMISSION, DATED NOVEMBER 30, 1993.
4. THE DISTRICT HEREBY REQUESTS PERMISSION TO ADJUST ITS RATES, DUE TO A CHANGE IN ATMOS ENERGY MARKETING LLC RATES, IN ORDER TO FURTHER COMPLY WITH THE RULES AND REGULATIONS OF THE COMMISSION. THE FOLLOWING EXHIBITS ARE ATTACHED HERETO AND MADE A PART HEREOF.

Company Name

Western Lewis-Rectorville GAS Dist.

Quarterly Report of Gas Cost
Recovery Rate Calculation

Date Filed:

Sept 1, 2013

Date Rates to be Effective:

October 1, 2013

Reporting Period is Calendar Quarter Ended:

June 30, 2013

SCHEDULE I

GAS COST RECOVERY RATE SUMMARY

<u>Component</u>	<u>Unit</u>	<u>Amount</u>
Expected Gas Cost (EGC)	\$/Mcf	5.3389
+ Refund Adjustment (RA)	\$/Mcf	
+ Actual Adjustment (AA)	\$/Mcf	- .9050
+ Balance Adjustment (BA)	\$/Mcf	- .1572
= Gas Cost Recovery Rate (GCR)		4.2767
GCR to be effective for service rendered from _____		to _____
<hr/>		
A.	<u>EXPECTED GAS COST CALCULATION</u>	
	<u>Unit</u>	<u>Amount</u>
Total Expected Gas Cost (Schedule II)	\$	229,235
÷ Sales for the 12 months ended _____	Mcf	42,937
= Expected Gas Cost (EGC)	\$/Mcf	5.3389
B.	<u>REFUND ADJUSTMENT CALCULATION</u>	
	<u>Unit</u>	<u>Amount</u>
Supplier Refund Adjustment for Reporting Period (Sch.III)		
+ Previous Quarter Supplier Refund Adjustment	\$/Mcf	
+ Second Previous Quarter Supplier Refund Adjustment	\$/Mcf	
+ Third Previous Quarter Supplier Refund Adjustment	\$/Mcf	
= Refund Adjustment (RA)	\$/Mcf	
C.	<u>ACTUAL ADJUSTMENT CALCULATION</u>	
	<u>Unit</u>	<u>Amount</u>
Actual Adjustment for the Reporting Period (Schedule IV)	\$/Mcf	- .4049
+ Previous Quarter Reported Actual Adjustment	\$/Mcf	- .5338
+ Second Previous Quarter Reported Actual Adjustment	\$/Mcf	.0528
+ Third Previous Quarter Reported Actual Adjustment	\$/Mcf	- .0191
= Actual Adjustment (AA)	\$/Mcf	- .9050
D.	<u>BALANCE ADJUSTMENT CALCULATION</u>	
	<u>Unit</u>	<u>Amount</u>
Balance Adjustment for the Reporting Period (Schedule V)	\$/Mcf	- .0938
+ Previous Quarter Reported Balance Adjustment	\$/Mcf	- .0198
+ Second Previous Quarter Reported Balance Adjustment	\$/Mcf	- .0031
+ Third Previous Quarter Reported Balance Adjustment	\$/Mcf	- .0405
= Balance Adjustment (BA)		- .1572

SCHEDULE II
EXPECTED GAS COST

Actual * MCF Purchases for 12 months ended

(1) Supplier	(2) Dth	(3) BTU Conversion Factor	(4) Mcf	(5)** Rate	(6) (4) X (5) Cost
Atmos Energy	45,125	1014	44,593	5.08	229,235

Totals	<u>45,125</u>		<u>44,593</u>		<u>229,235</u>
--------	---------------	--	---------------	--	----------------

Line loss for 12 months ended June 30, 2013 is .04 % based on purchases of 44,593 Mcf and sales of 42,937 Mcf.

Total Expected Cost of Purchases (6)	Unit	Amount
÷ Mcf Purchases (4)	\$	229,235
= Average Expected Cost Per Mcf Purchased	Mcf	44,593
x Allowable Mcf Purchases (must not exceed Mcf sales ÷ .95)	\$/Mcf	5.1406
= Total Expected Gas Cost (to Schedule IA)	Mcf	44,593
	\$	229,235

*Or adjusted pursuant to Gas Cost Adjustment Clause and explained herein.

**Supplier's tariff sheets or notices are attached.

SCHEDULE IV
ACTUAL ADJUSTMENT

For the 3 month period ended

(reporting period)

<u>Particulars</u>	<u>Unit</u>	Month 1 <u>(April)</u>	Month 2 <u>(MAY)</u>	Month 3 <u>(June)</u>
Total Supply Volumes Purchased	Mcf	2819	972	574
Total Cost of Volumes Purchased	\$	14,134	5,124	3027
÷ Total Sales (may not be less than 95% of supply volumes)	Mcf	4372	1935	665
= Unit Cost of Gas	\$/Mcf	3.2328	2.6481	4.5519
- EGC in effect for month	\$/Mcf	5.6897	5.6897	5.6897
= Difference [(over-)/Under-Recovery]	\$/Mcf	-2.4569	-3.0416	-1.1378
x Actual sales during month	Mcf	4372	1935	665
= Monthly cost difference	\$	-10,742	-5886	-757
Total cost difference (Month 1 + Month 2 + Month 3)	<u>Unit</u>			
	\$	-17,385		
÷ Sales for 12 months ended	Mcf	42,937		
= Actual Adjustment for the Reporting Period (to Schedule IC.)	\$/Mcf	-.4049		

2013 4TH Quarter Price Projections			
Prepared for Western Lewis Rectorville by Atmos Energy Marketing			
Month	Expected Usage	Total Amount Due	WACOG
Oct-13	2,761	\$14,076.51	\$5.10
Nov-13	5,195	\$26,011.23	\$5.01
Dec-13	6,712	\$34,475.15	\$5.14
Quarter Average	4,889	\$24,854.30	\$5.08