



Cumberland Valley Electric

A Touchstone Energy Cooperative 

October 17, 2013

RECEIVED
OCT 21 2013
PUBLIC SERVICE
COMMISSION

Mr. Jeff Derouen
Executive Director
Kentucky Public Service Commission
211 Sower Boulevard
P.O. Box 615
Frankfort, Kentucky 40602-0615

Re: PSC Case No. 2013-00324

Dear Mr. Derouen:

Enclosed are the original and seven copies as requested in Case No. 2013-00324, Commission Staff's First Request for Information to East Kentucky Power Cooperative, Inc. and each of its Sixteen Member Distribution Cooperatives. Each response includes the name of the witness responsible for responding to the questions related to the information provided. A signed certification of the person supervising the preparation is included.

If you have any questions about this filing, please feel free to contact me.

Sincerely,



Robert Tolliver
Office Manager

Enclosures

COMMONWEALTH OF KENTUCKY

BEFORE THE PUBLIC SERVICE COMMISSION

In The Matter Of:

**AN EXAMINATION BY THE PUBLIC SERVICE)
COMMISSION OF THE ENVIRONMENTAL)
SURCHARGE MECHANISM OF EAST KENTUCKY)
POWER COOPERATIVE, INC. FOR THE)
TWO YEAR BILLING PERIOD ENDING)
JUNE 30, 2013 AND THE PASS THROUGH)
MECHANISM FOR ITS SIXTEEN MEMBER)
DISTRIBUTION COOPERATIVES)**

CASE NO. 2013-00324

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COMMISSION**

**RESPONSE TO COMMISSION STAFF'S FIRST REQUEST
FOR INFORMATION TO EAST KENTUCKY POWER COOPERATIVE, INC.
AND EACH OF ITS SIXTEEN MEMBER COOPERATIVES**

Cumberland Valley Electric - Calculation of (Over)/Under

	EKPC Invoice Month recorded Member's Books	Billed to Retail Consumer & recorded on Member's Books	Monthly (Over) or Under	Cumulative (Over) or Under
Mo/Yr	(1)	(2)	(3)	(4)
Jan-13	\$ 471,376	\$ 653,915	\$ (182,539)	\$ (182,539)
Feb-13	\$ 393,396	\$ 436,094	\$ (42,698)	\$ (225,237)
Mar-13	\$ 386,379	\$ 393,627	\$ (7,248)	\$ (232,486)
Apr-13	\$ 323,432	\$ 298,076	\$ 25,356	\$ (207,129)
May-13	\$ 319,521	\$ 317,959	\$ 1,562	\$ (205,567)
Jun-13	\$ 437,112	\$ 350,428	\$ 86,684	\$ (118,883)
Jul-13	\$ 416,024	\$ 436,855	\$ (20,831)	\$ (139,714)
Aug-13	\$ 382,917	\$ 416,273	\$ (33,356)	\$ (173,070)

Cumulative 6-months (Over)/Under Recovery \$ (118,883)

Monthly Recovery (per month for six months) \$ (19,814)

East Kentucky Power Cooperative, Inc. - Distribution Cooperatives
Pass Through Mechanism Report for Cumberland Valley Electric
For the Month Ending August 2013

Surcharge Expense Month	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	EKPC CESP %	EKPC BESF %	EKPC MESF %	EKPC Monthly Revenues from Sales to Cumberland Valley	On-peak Revenue Adjustment	EKPC Net Monthly Sales to Cumberland Valley	EKPC 12-months Ended Average Monthly Revenue from Sales to Cumberland Valley	Cumberland Valley Revenue Requirement	Amortization of (Over)/Under Recovery	Cumberland Valley Net Revenue Requirement	Cumberland Valley Total Monthly Retail Revenues	On-Peak Retail Revenue Adjustment	Cumberland Valley Net Monthly Retail Revenues	12-months ended Avg. Retail Revenues, Net	Cumberland Valley Pass Through Mechanism Factor
			Col. (1) - Col. (2)	Col. (4) - Col. (5)		Col. (4) - Col. (5)	Col. (3) x Col. (7)	Col. (6) - Col. (9)		Col. (11) - Col. (12)	Col. (11) - Col. (12)	Col. (11) - Col. (12)	Col. (11) - Col. (12)	Col. (10) / Col. (14)	
Sep-11	12.01%	0.00%	12.01%	2,325,912		2,325,912	333,843	424,366	90,523	3,070,442	3,070,442	3,070,442	3,070,442	3,508,956	11.70%
Oct-11	14.85%	0.00%	14.85%	2,341,106		2,341,106	417,278	507,801	90,523	2,823,769	2,823,769	2,823,769	2,823,769	3,625,546	14.07%
Nov-11	15.11%	0.00%	15.11%	2,795,680		2,795,680	429,768	520,291	90,523	3,531,231	3,531,231	3,531,231	3,531,231	3,653,616	14.35%
Dec-11	14.21%	0.00%	14.21%	3,173,705		3,173,705	396,020	486,543	90,523	4,125,646	4,125,646	4,125,646	4,125,646	3,583,815	13.32%
Jan-12	12.09%	0.00%	12.09%	3,328,318		3,328,318	331,498	331,498	-	4,369,471	4,369,471	4,369,471	4,369,471	3,533,589	9.25%
Feb-12	10.78%	0.00%	10.78%	3,029,048		3,029,048	294,519	294,519	-	4,316,071	4,316,071	4,316,071	4,316,071	3,539,811	8.33%
Mar-12	12.92%	0.00%	12.92%	2,412,544		2,412,544	350,246	350,246	-	2,969,090	2,969,090	2,969,090	2,969,090	3,480,760	9.89%
Apr-12	14.94%	0.00%	14.94%	2,088,654		2,088,654	402,978	402,978	-	2,800,486	2,800,486	2,800,486	2,800,486	3,461,927	11.58%
May-12	16.90%	0.00%	16.90%	2,273,514		2,273,514	455,681	455,681	-	3,041,094	3,041,094	3,041,094	3,041,094	3,485,559	13.16%
Jun-12	15.55%	0.00%	15.55%	2,464,606		2,464,606	416,178	416,178	-	2,781,417	2,781,417	2,781,417	2,781,417	3,455,567	11.94%
Jul-12	14.51%	0.00%	14.51%	2,706,093		2,706,093	385,488	385,488	-	3,575,045	3,575,045	3,575,045	3,575,045	3,456,933	11.16%
Aug-12	14.13%	0.00%	14.13%	2,516,047		2,516,047	370,385	370,385	-	3,598,947	3,598,947	3,598,947	3,598,947	3,416,893	10.71%
Sep-12	16.23%	0.00%	16.23%	2,217,586		2,217,586	423,967	423,967	-	2,760,296	2,760,296	2,760,296	2,760,296	3,391,047	12.41%
Oct-12	17.57%	0.00%	17.57%	2,342,637		2,342,637	458,993	458,993	-	2,893,662	2,893,662	2,893,662	2,893,662	3,396,871	13.54%
Nov-12	18.23%	0.00%	18.23%	2,951,708		2,951,708	478,605	478,605	-	3,724,856	3,724,856	3,724,856	3,724,856	3,413,007	14.09%
Dec-12	14.61%	0.00%	14.61%	3,071,075		3,071,075	382,317	382,317	-	3,595,071	3,595,071	3,595,071	3,595,071	3,368,792	11.20%
Jan-13	13.49%	0.00%	13.49%	3,226,392		3,226,392	351,863	351,863	-	4,642,247	4,642,247	4,642,247	4,642,247	3,391,523	10.44%
Feb-13	12.61%	0.00%	12.61%	2,916,221		2,916,221	327,724	327,724	-	3,893,708	3,893,708	3,893,708	3,893,708	3,356,327	9.66%
Mar-13	14.37%	0.00%	14.37%	3,064,072		3,064,072	381,267	381,267	-	3,770,405	3,770,405	3,770,405	3,770,405	3,423,103	11.36%
Apr-13	14.27%	0.00%	14.27%	2,250,724		2,250,724	380,541	380,541	-	3,085,730	3,085,730	3,085,730	3,085,730	3,446,873	11.12%
May-13	17.97%	0.00%	17.97%	2,239,113		2,239,113	478,695	478,695	-	2,800,325	2,800,325	2,800,325	2,800,325	3,426,809	13.89%
Jun-13	17.09%	0.00%	17.09%	2,432,452		2,432,452	454,795	454,795	-	3,151,321	3,151,321	3,151,321	3,151,321	3,457,634	13.27%
Jul-13	15.77%	0.00%	15.77%	2,434,308		2,434,308	416,096	416,096	(86,631)	3,144,888	3,144,888	3,144,888	3,144,888	3,421,768	9.53%
Aug-13	15.49%	0.00%	15.49%	2,428,129		2,428,129	407,573	407,573	(72,539)	3,353,054	3,353,054	3,353,054	3,353,054	3,383,332	9.79%

Notes:
Cumberland Valley Total Monthly Retail Revenues in Column (11) includes demand and energy charges, customer charges, and FAC revenues.
Revenues reported in Columns (4), (6), (7), (11), (13), and (14) are net of Green Power Revenues.

East Kentucky Power Cooperative, Inc. - Distribution Cooperatives
Pass Through Mechanism Report for Cumberland Valley Electric
For the Month Ending August 2013

Surcharge Factor Expense Month	(1) EKPC CESF %	(2) EKPC BESF %	(3) EKPC MESF % Cat. (1) - Cat. (2)	(4) EKPC Monthly Revenues from Sales to Cumberland Valley	(5) On-peak Revenue Adjustment	(6) EKPC Net Monthly Sales to Cumberland Valley Cat. (4) - Cat. (5)	(7) EKPC 12-months Ended Average Monthly Revenue from Sales to Cumberland Valley	(8) Cumberland Valley Revenue Requirement	(9) Amortization of (Over)/Under Recovery	(10) Cumberland Valley Net Revenue Requirement	(11) Cumberland Valley Total Monthly Retail Revenues	(12) On-Peak Retail Revenue Adjustment	(13) Cumberland Valley Net Monthly Retail Revenues	(14) 12-months ended Avg Retail Revenues, Net	(15) Cumberland Valley Pass Through Mechanism Factor Cat (10) / Cat (14)
Sep-11	12.01%	0.00%	12.01%	2,325,912		2,325,912	2,779,712	333,843	90,523	424,356	3,070,442		3,070,442	3,608,956	11.70%
Oct-11	14.85%	0.00%	14.85%	2,341,106		2,341,106	2,809,950	417,278	90,523	507,801	2,823,769		2,823,769	3,625,546	14.07%
Nov-11	15.11%	0.00%	15.11%	2,795,680		2,795,680	2,844,263	429,768	90,523	520,291	3,531,231		3,531,231	3,653,616	14.35%
Dec-11	14.21%	0.00%	14.21%	3,173,705		3,173,705	2,786,911	396,020	90,523	486,543	4,125,646		4,125,646	3,983,815	13.32%
Jan-12	12.08%	0.00%	12.08%	3,328,318		3,328,318	2,741,922	331,498	-	331,498	4,369,471		4,369,471	3,533,589	9.25%
Feb-12	10.78%	0.00%	10.78%	3,029,048		3,029,048	2,732,085	294,519	-	294,519	4,316,071		4,316,071	3,539,811	8.33%
Mar-12	12.92%	0.00%	12.92%	2,412,544		2,412,544	2,710,882	350,246	-	350,246	2,969,090		2,969,090	3,480,760	9.89%
Apr-12	14.94%	0.00%	14.94%	2,088,654		2,088,654	2,697,313	402,378	-	402,378	2,800,486		2,800,486	3,461,927	11.58%
May-12	16.90%	0.00%	16.90%	2,273,514		2,273,514	2,696,338	455,681	-	455,681	3,041,094		3,041,094	3,485,559	13.16%
Jun-12	15.55%	0.00%	15.55%	2,464,608		2,464,608	2,676,388	416,178	-	416,178	2,781,417		2,781,417	3,455,567	11.94%
Jul-12	14.51%	0.00%	14.51%	2,706,093		2,706,093	2,656,703	385,488	-	385,488	3,575,045		3,575,045	3,456,933	11.16%
Aug-12	14.13%	0.00%	14.13%	2,516,047		2,516,047	2,621,269	370,385	-	370,385	3,596,947		3,596,947	3,416,693	10.71%
Sep-12	16.23%	0.00%	16.23%	2,217,586		2,217,586	2,612,242	423,967	-	423,967	2,760,296		2,760,296	3,391,047	12.41%
Oct-12	17.57%	0.00%	17.57%	2,342,637		2,342,637	2,612,369	458,993	-	458,993	2,893,662		2,893,662	3,396,871	13.54%
Nov-12	18.23%	0.00%	18.23%	2,951,708		2,951,708	2,625,372	478,605	-	478,605	3,724,856		3,724,856	3,413,007	14.09%
Dec-12	14.61%	0.00%	14.61%	3,071,075		3,071,075	2,616,819	382,317	-	382,317	3,595,071		3,595,071	3,368,792	11.20%
Jan-13	13.49%	0.00%	13.49%	3,226,392		3,226,392	2,608,325	351,863	-	351,863	4,642,247		4,642,247	3,391,523	10.44%
Feb-13	12.61%	0.00%	12.61%	2,916,221		2,916,221	2,598,923	327,724	-	327,724	3,893,708		3,893,708	3,356,327	9.66%
Mar-13	14.37%	0.00%	14.37%	3,064,072		3,064,072	2,653,217	381,267	-	381,267	3,770,405		3,770,405	3,423,103	11.36%
Apr-13	14.27%	0.00%	14.27%	2,250,724		2,250,724	2,663,723	380,541	-	380,541	3,065,730		3,065,730	3,446,873	11.12%
May-13	17.97%	0.00%	17.97%	2,239,113		2,239,113	2,663,656	478,695	-	478,695	2,800,325		2,800,325	3,428,809	13.89%
Jun-13	17.09%	0.00%	17.09%	2,432,452		2,432,452	2,661,177	454,795	(19,814)	434,981	3,151,321		3,151,321	3,457,634	12.69%
Jul-13	15.77%	0.00%	15.77%	2,434,308		2,434,308	2,638,528	416,096	(86,631)	329,465	3,144,888		3,144,888	3,421,788	9.53%
Aug-13	15.49%	0.00%	15.49%	2,428,129		2,428,129	2,631,201	407,573	(72,539)	335,034	3,137,474		3,137,474	3,383,332	9.79%

Notes:
Cumberland Valley Total Monthly Retail Revenues in Column (11) includes demand and energy charges, customer charges, and FAC revenues.
Revenues reported in Columns (4), (6), (7), (11), (13), and (14) are net of Green Power Revenues.