

# CRAWFORD & BAXTER, P.S.C.

ATTORNEYS AT LAW 523 Highland Avenue P.O. Box 353 Carrollton, Kentucky 41008

James M. Crawford Ruth H. Baxter Phone: (502) 732-6688 1-800-442-8680 Fax: (502) 732-6920 Email: CBJ523@AOL.COM

October 18, 2013

Mr. Jeffrey Derouen Executive Director Kentucky Public Service Commission P.O. Box 615 211 Sower Boulevard Frankfort, KY 40602

RE: PSC Case No. 2013-00324

Dear Mr. Derouen:

Please find enclosed for filing with the Commission in the above-referenced case, an original and seven copies of the response of Owen Electric Cooperative, Inc. ("Owen") to the Commission Staff's First Request for Information to East Kentucky Power Cooperative, Inc., dated September 18, 2013.

Please contact me with any questions.

Respectfully yours,

CRAWFORD & BAXTER, P.S.C.

James M. Crawford Attorney for Owen Electric Cooperative, Inc.

cc: Parties of Record

# **COMMONWEALTH OF KENTUCKY**

# **BEFORE THE PUBLIC SERVICE COMMISSION**

In the Matter of:

AN EXAMINATION BY THE PUBLIC SERVICE COMMISSION OF THE ENVIRONMENTAL SURCHARGE MECHANISM OF EAST KENTUCKY POWER COOPERATIVE, INC. FOR THE TWO-YEAR BILLING PERIOD ENDING JUNE 30, 2013 AND THE PASS THROUGH MECHANISM FOR ITS SIXTEEN MEMBER DISTRIBUTION COOPERATIVES

) ) ) CASE NO. 2013-00324 ) ) )

### **CERTIFICATE**

STATE OF KENTUCKY ) ) COUNTY OF OWEN )

Ann F. Wood, being duly sworn, states that she has supervised the preparation of the response of Owen Electric Cooperative, Inc. to the Public Service Commission Staff's First Request for Information to East Kentucky Power Cooperative, Inc. in the abovereferenced case dated September 18, 2013, and that the matters and things set forth therein are true and accurate to the best of her knowledge, information and belief, formed after reasonable inquiry.

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Subscribed and sworn before me on this  $\underline{12}$  day of October, 2013.

Notary Public

# OWEN ELECTRIC COOPERATIVE, INC. PSC CASE NO. 2013-00324 ENVIRONMENTAL SURCHARGE MECHANISM RESPONSE TO INFORMATION REQUEST COMMISSION STAFF'S FIRST REQUEST FOR INFORMATION TO EAST KENTUCKY POWER COOPERATIVE, INC. DATED 9/18/13

# **REQUEST 8**

# **RESPONSIBLE PARTY:** Ann F. Wood

**<u>Request 8</u>:** This question is addressed to each of the 16 member distribution cooperatives. For your particular distribution cooperative, provide the actual average residential customer's monthly usage. Based on this usage amount, provide the dollar impact any over- or underrecovery will have on the average residential customer's monthly bill for the requested recovery period. Provide all supporting calculations.

**<u>Response 8</u>**: Page 2 of this response provides the dollar impact the over-recovery will have on the average residential customer's monthly bill. The average monthly residential kWh is based on the average usage from January 2013 to June 2013. The impact is a \$.31 reduction on the average residential bill.

Page 3 of this response contains the over- and under- recovery information as provided in the response to Request 2. Page 4 of this response represents the "as filed" surcharge factors, and served as the basis for calculating the average pass-through factor used to calculate the "Actual Average Residential Monthly Bill" on page 2. Page 5 of this response assumes the overrecovery was amortized during the January 2013 through June 2013 review period and served as the basis for calculating the average pass-through factor used to calculate the "Average Residential Monthly Bill with Recovery" on page 2.

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Actual Average Residential Monthly Bill		
Average Monthly Residential kWh:		1,166
Residential Rate:		
Customer Charge	\$17.10	\$17.10
kWh Charge	\$0.08756	\$102.09
Fuel Adjustment Factor (Average Billed Jan	13-	
June 13)	\$0.00050	\$0.58
Environmental Surcharge (Computed Avera		
Jan 13- June 13)	10.34%	12.39
County/City Tax	3.00%	\$3.96
		\$136.13
Average Residential Monthly Bill with Refund		
Average Monthly Residential kWh:		<u>1,166</u>
Residential Rate:		
Customer Charge	\$17.10	\$17.10
kWh Charge	\$0.08756	\$102.09
	13	
Fuel Adjustment Factor (Average Billed Jan		¢o Fo
June 13)	\$0.00050	\$0.58
June 13) Environmental Surcharge (Computed Avera	\$0.00050	\$0.58 12.09
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June 13) Environmental Surcharge (Computed Avera Jan 13- June 13)	\$0.00050 ge 10.09%	12.09
June 13) Environmental Surcharge (Computed Avera Jan 13- June 13)	\$0.00050 ge 10.09%	12.09 \$3.96
June 13) Environmental Surcharge (Computed Avera Jan 13- June 13)	\$0.00050 ge 10.09%	12.09 \$3.96

\* Customer charge and kWh charge as reflected on Schedule 1- Farm and Home, effective September 1, 2013

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		on Member's		Member's		(Over	n) or		(Over) or	11		on	Member's	Member's		(Over) or	(	Over) or		0	n Member's	Members		(Over) or		(Over) or		Total
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Mo/Yr		(1)		(2)		(3	)		(4)		Mo/Yr		(1)	(2)	1	(3)		(4)	Mo/Yr_		(1)	(2)		(3)		(4)		
Jan-13	5	532,128	\$	532,128	\$		-	\$	•	16	Jan-13	\$	141,691	\$ 166,61		(24,919)	\$	(24,919)	Jan-13	- T	948,196   5			(170,986)		(170,986)		(195,905)
Feb-13	\$	455,694	\$	455,694	\$		-	5	•		Feb-13	\$	120,080	\$ 141,69	1   5	i (21,611)	\$	(48,530)	Feb-13	-	819,198	\$ 913,717		(94,519)	\$	(265,506)		(312,036)
Mar-13	S	444,336	\$	444,336	\$		-	\$	•	11	Mar-13	\$	120,309	\$ 124,36	3   5	(4,054)	\$	(50,584)	Mar-13	5	754,899	\$ 700,419	5	54,480	5	(211,025)		(261,609)
Apr-13	S	419,659	\$	419,659	\$		-	5	•	11	Apr-13	\$	143,519	\$ 120,30	9   1	23,210	\$	(27,374)	Apr-13		673,629	<b>5</b> 642,307	\$	31,322	5	(179,703)		(207,077)
May-13	s	583,221	s	583,221	\$		•	\$	•	11	May-13	\$	158,219	\$ 143,51	9   5	14,700	\$	(12,674)	May-13	\$	735,672	5 716,308	· ·	19,364	\$	(160,339)		(173,013)
Jun-13	5	682,184	\$	682,164	5		•	S	•		Jun-13	S	183,585	\$ 341,80	4 5	(158,219)	s	(170,893)	Jun-13	\$	1,026,702				\$	53,343		(117,550)
Jul-13	\$	594,450	\$	594,450	\$		•	\$	-	רור	Jul-13	\$	178,165	\$ 176,16	5 5	<b>.</b> -	\$	(170,893)	Jul-13	\$	1,030,973			(123,084)		(69,741)		(240,634)
Aug-13	S	582,148	\$	582,148	5		-	5	··	JL	Aug-13	\$	153,813	\$ <u>153,81</u>	3   5	<b>i</b> -	\$	(170,893)	Aug-13	\$	957,932	<u>940,554</u>	\$	17,378	5	(52,364)	5	(223,257)
																											,	
Cumulative 6-m	onths	(Over)/Under Recov	/ery	,				5	-	] [C	mulativ	е 6-п	nonths (Over	)/Under Recovery			\$	(170,893)	Cumulativ	e 6-i	months (Over)/L	Inder Recovery			5	53,343	15	(117,550)
Monthly Recove	ry (p	er month for six mont	ths)					5	•	M	onthly R	ecov	ery (per mon	th for six months)			\$	(28,482)	Monthly R	ecov	very (per month	for six months)			\$	8,890	5	(19,592)

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# Pass Through Mechanism Report for Owen Electric Cooperative

# For the Month Ending August 2013

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(14)	12-membra	anded	1	Renner	tel Excheme of	belietin + Sch B	0			7.707.416	7,676,043	7,721,203	7,717,762	7,727,375	7,809,284	7,877,938	7,976,759	8,002,626	8,021,536	8,013,158	7,979,556
	_	_			-	<u> </u>	_	-		<b>1</b> 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	12 \$	<b>\$</b>	: 1	*	<b>*</b> E	<b>\$</b> 56	57 \$	e H	<b>\$</b>	<b>\$</b>	55 55
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(11)	Į	ļ	Monthly Rutal	Roman	and the of	Culture 8 of B				\$ 7,931,045	5 6,184,112	\$ 7,048,822	5 7,691,877	5 9,249,296	8 9,793,411	8,562,793	5 7,637,457	6,631,541	57,555,896	8,742,963	8,725,463
(10)		Me Tawarus	Reene	And in the second second	and the of	Mattheward Sch B	Cat (BI) + Cat (B)			1,038,928	1,026,310	928,670	7120,447	631,269	649,581	846,956	847,463	1,053,315	849,971	1,211,668	1,211,519
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6	Amortizatio	8	(Own)/Ind	Record	Ì	Ownerth				•	•	•	•	•	•	•			•	\$ 402,85	\$ 394,275
	-						*	Col(Sm))		38,928	26,310	28,670	20,447	31,269	49,581	46,956	647,463	53,315	49,971	08,770	17,244
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(P4)	EKPC	Schedule B	Surcharge	Ruman						\$ 133,137	\$ 153,397	\$ 168,873	\$ 165,590	\$ 140,873	\$ 119,325	\$ 119,603	\$ 142,714	\$ 157,420	\$ 163,565	\$ 176,165	\$ 153,813
(gc)	<b>monthration</b>	¥	OveryUnder	Recovery		Revenues					•	•		•	•	•	•	•	•	•	٠
(98)	È	iurdenge	-	-	-	_	_			386,097 \$	514,869 \$	572,764 \$	528,482 \$	532,128 \$	155,694 \$	111,336 \$	19,659 \$	583,221 \$	582,184 \$	594,450 \$	582,148 \$
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( <b>9</b> 4)	5	Reenter	Requirement				Cel (3) × Cel (3)			\$ 1,558,162	\$ 1,694,578	\$ 1,770,307	\$ 1,412,515	\$ 1,304,270	\$ 1,224,600	\$ 1,410,895	\$ 1,409,836	\$ 1,793,956	\$ 1,715,740	\$ 1,579,365	\$ 1,553,205
ε	EKPC 12-months	Ended Average	Author Revenue	from Same to	Į					9,600,508	9,644,712	9,710,954	9,668,167	9,668,423	9,711,344	9,818,337	9,879,717	8,963,059	0,039,436	0,015,128	0,027,147
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(1)	EKPC	Monthly	Roman	from Salas	N OW					8,944,054	8,652,155	10,144,311	9,905,814	11,102,093	10,340,774	10,464,263	8,606,868	10,351,162	10,531,283	10,541,762	10,741,227
ε					EKPC	MESF %	Cet (J)-	8		16 23% \$	17.57% \$	18 23% \$	14 61% \$	13 49% \$	12.61% \$	14 37% \$	14.27% \$	17.97% \$	17 09% \$	1577% \$	15 49% \$
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6 month average of columns highlighted

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		\$ 8,652,155		\$ 1,694,578	\$ 514,869		\$ 153,397	•	\$ 1,026,310	•	\$ 1,026,310	\$ 6,184,112	112	\$ 6,184,112	\$ 7,676,043	13 32%
	~	10,144,311	•	\$ 1,770,307	\$ 672,764	•	\$ 168,873	•	\$ 826,670	•	\$ 926,670	\$ 7,048	223	\$ 7,048,822	\$ 7,721,203	12.10%
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	-	\$ 10,340,774	•	\$ 1,224,600	\$ 455,694	•	\$ 119,325		\$ 849,561	••	••	•	411	\$ 9,783,411	\$ 7,809,284	8,15%
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	-	\$ 10,531,283	<b>8</b>	\$ 1,715,740	\$ 682,184	•	\$ 183,585	•	\$ 849,971	••	••	\$ 7,565,	898	\$ 7,555,898	\$ 8,021,536	10.38%
	-	\$ 10,541,762	<b>\$</b>	\$ 1,579,385	\$ 594,450	•	\$ 176,165	•	\$ 806,770	\$ 402,898	\$ 1,211,668	\$ 6,742,	963	\$ 6,742,963	\$ 6,013,158	15 11%
	~	\$ 10,741,227	<b>\$</b>	\$ 1,553,205	\$ 582,148	•	\$ 153,613	•	5 617,244	\$ 394,275	\$ 1,211,519	8,725,	594	\$ 6,725,463	\$ 7,979,556	15.12%
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