August 3, 2013

Executive Director Kentucky Public Service Commission 211 Sower Blvd. P.O. Box 615 Frankfort, KY 40601

REOFIVED

AUG 0 5 2013 PUBLIC SERVICE COMMISSION

Dear Sirs,

Attached are an original and 5 copies of an Alternative Rate Filing application for Joann Estates Utilities, Inc. sewer utility. A copy of this filing has also been sent to the Office of the Attorney General. In addition to the rate application, we have attached supporting documentation, the notice mailed to customers, and a sworn verification of mailing. Also, please incorporate by reference in this case Joann Estates' annual reports on file with the Commission.

Joann Estates proposes that the rates become effective on September 7, 2013, and has provided a proposed tariff to that effect within this filing. Also, Joann Estates has attempted to the best of its ability to fully comply with the Commission's ARF requirements. However, please consider this a request for waiver of any filing requirements we may have inadvertently overlooked, on the grounds that all relevant information has been provided to allow this case process to begin.

Joann Estates serves three subdivisions, and its plants are at least 30 years old and need substantial catch-up maintenance and repairs. In addition, our past operator has resigned, and many of our expenses have increased since 2012. Therefore, as the case progresses, we will provide the PSC with updated bills incurred during this case for sludge hauling and other expenses.

Finally, please note that Joann Estates has almost no cash, and therefore wishes to avoid entirely expensive legal fees, and we therefore respectfully request that the Commission and its Staff provide the assistance and procedural flexibility necessary to accomplish this goal.

Sincerely,

B.G. Waid, President Joann Estates Utilities, Inc.

APPLICATION FOR RATE ADJUSTMENT BEFORE THE PUBLIC SERVICE COMMISSION

For Small Utilities Pursuant to 807 KAR 5:076 (Alternative Rate Filing)

AUG 0 5 2013

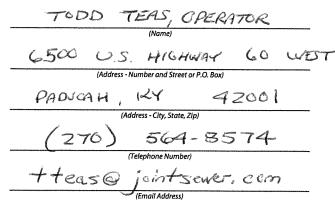
RECEIVED

PUBLIC SERVICE COMMISSION

JOANN ESTATES UTILITIES, INC.							
(Name of Utility)							
6500 U.S. HIGWAY GO WEST							
(Business Mailing Address - Number and Street, or P.O. Box)							
PADUCAH KY 42001							
(Business Mailing Address - City, State, and Zip)							
(270) 744-3922							
(Telephone Number)							

BASIC INFORMATION

NAME, TITLE, ADDRESS, TELEPHONE NUMBER and E-MAIL ADDRESS of the person to whom correspondence or communications concerning this application should be directed:



(For each statement below, the Applicant should check either "YES" or "NO".)

			YES	NO
1.	a.	In its immediate past calendar year of operation, Applicant had \$5,000,000 or less in gross annual revenue.	P	
	b.	Applicant operates two or more divisions that provide different types of utility service. In its immediate past calendar year of operation, Applicant had \$5,000,000 or less in gross annual revenue from the division for which a rate adjustment is sought.		Ø
2.	a.	Applicant has filed an annual report with the Public Service Commission for the past year.	Ø	
	b.	Applicant has filed an annual report with the Public Service Commission for the two previous years.	Ø	
3.		Applicant's records are kept separate from other commonly-owned enterprises.	g	

3.

			YES	NO
4.	a.	Applicant is a corporation. A certified copy of its articles of incorporation and all amendments are attached to this application or were filed with the Public Service Commission in Case No. $\underline{1991 - 129}$.	Ø	
	b.	Applicant is a limited liability company. A certified copy of its articles of organization and all amendments are attached to this application or were filed with the Public Service Commission in Case No.		2
	c.	Applicant is a limited partnership. A certified copy of its limited partnership agreement and all amendments thereto are attached to this application or were filed with the Public Service Commission in Case No		ď
	d.	Applicant is a sole proprietorship or partnership.		
	e.	Applicant is a water district organized pursuant to KRS Chapter 74.		đ
	f.	Applicant is a water association organized pursuant to KRS Chapter 273.		
5.	a.	A paper copy of this application has been mailed to Office of Rate Intervention, Office of Attorney General, 1024 Capital Center Drive, Suite 200, Frankfort, Kentucky 40601-8204.		
	b.	An electronic copy of this application has been electronically mailed to Office of Rate Intervention, Office of Attorney General at rateintervention@ag.ky.gov.		
6.	a.	Applicant has 20 or fewer customers or is a sewer utility and has mailed written notice of the proposed rate adjustment to each of its customers no later than the date this application was filed with the Public Service Commission. A copy of this notice is attached to this application. (Attach a copy of customer notice.)	9	
	b.	Applicant has more than 20 customers, is not a sewer utility, and has included written notice of the proposed rate adjustment with customer bills that were mailed by the date on which the application was filed. A copy of this notice is attached to this application. (Attach a copy of customer notice.)		
	с.	Applicant has more than 20 customers, is not a sewer utility, and has made arrangements to publish notice once a week for three (3) consecutive weeks in a prominent manner in a newspaper of general circulation in its service area, the first publication having been made by the date on which this Application was filed. A copy of this notice is attached to this application. (Attach a copy of customer notice.)		Ø
7.		Applicant requires a rate adjustment for the reasons set forth in the attachment entitled "Reasons for Application." (Attach completed "Reasons for Application" Attachment.)	Ø	

		YES	NO
8.	Applicant proposes to charge the rates that are set forth in the attachment entitled "Current and Proposed Rates." (Attach completed "Current and Proposed Rates" Attachment.)		
9.	Applicant proposes to use its annual report for the immediate past year as the test period to determine the reasonableness of its proposed rates. This annual report is for the 12 months ending December 31, <u>2012</u> .	Ø	
10.	Applicant has reason to believe that some of the revenue and expense items set forth in its most recent annual report have or will change and proposes to adjust the test period amount of these items to reflect these changes. A statement of the test period amount, expected changes, and reasons for each expected change is set forth in the attachment "Statement of Adjusted Operations." (Attach a completed copy of appropriate "Statement of Adjusted Operations." Attachment and any invoices, letters, contracts, receipts or other documents that support the expected change in costs.)		
11.	Based upon test period operations, and considering any known and measurable adjustments, Applicant requires additional revenues of \$and total revenues from service rates of \$ The manner in which these amounts were calculated is set forth in "Revenue Requirement Calculation" Attachment. (Attach a completed "Revenue Requirement Calculation" Attachment.)		
12.	As of the date of the filing of this application , Applicant had 277 customers.	Ø	
13.	A billing analysis of Applicant's current and proposed rates is attached to this application. (Attach a completed "Billing Analysis" Attachment.)	2	
14.	Applicant's depreciation schedule of utility plant in service is attached. (Attach a schedule that shows per account group: the asset's original cost, accumulated depreciation balance as of the end of the test period, the useful lives assigned to each asset and resulting depreciation expense.)	Ø	
15.a.	Applicant has outstanding evidences of indebtedness, such as mortgage agreements, promissory notes, or bonds.		Ø
b.	Applicant has attached to this application a copy of each outstanding evidence of indebtedness (e.g., mortgage agreement, promissory note, bond resolution).		NOT APOLIGBE
c.	Applicant has attached an amortization schedule for each outstanding evidence of indebtedness.		ARLINGE

		YES	NO
16.a.	Applicant is not required to file state and federal tax returns.		
b.	Applicant is required to file state and federal tax returns.	\square	
c.	Applicant's most recent state and federal tax returns are attached to this Application. (Attach a copy of returns.)		
17.	Approximately 0.00 40 (Insert dollar amount or percentage of total utility plant) of Applicant's total utility plant was recovered through the sale of real estate lots or other contributions.	2	
18.	Applicant has attached a completed Statement of Disclosure of Related Party Transactions for each person who 807 KAR 5:076, §4(h) requires complete such form.		ď

I am authorized by the Applicant to sign and file this application on the Applicant's behalf, have read and completed this application, and to the best of my knowledge all the information contained in this application and its attachments is true and correct.

Signed Delucion Officer of the Company/Authorized Representative president Joann Estates Utilities, INC. Title 7/31/2013 Date

COMMONWEALTH OF KENTUCKY

COUNTY OF Mc Cracken

Before me appeared \underline{B} . \underline{G} , \underline{Watcl} , who after being duly sworn, stated that he/she had read and completed this application, that he/she is authorized to sign and file this application on behalf of the Applicant, and that to the best of his/her knowledge all the information contained in this application and its attachments is true and correct.

1111m-13

Notary Public My commission expires: JU14 3, 2014

LIST OF ATTACHMENTS (Indicate all documents submitted by checking box)

Applicant's Articles of Incorporation, Articles of Organization, or Limited Partnership Agreement. - FILED CASE NO. 1991-129 All amendments to Applicant's Articles of Incorporation, Articles of Organization, or M Limited Partnership Agreement. - N/A Customer Notice of Proposed Rate Adjustment D "Reasons for Application" Attachment - COMBINED AT EXHIBIT / 1 "Current and Proposed Rates" Attachment \mathbb{Z} "Statement of Adjusted Operations" Attachment _ $\mathcal{ATTACHMAR} \mathcal{A}$ (EXHIBIT \mathbb{Z}) "Revenue Requirements Calculation" Attachment -ATTAGANDITACCONTACT"Billing Analysis" Attachment - ATTASHARAM A (EX41BT) - CALCULATION Depreciation Schedule - EXH(13/7 Outstanding Debt Instruments (i.e., Bond Resolutions, Mortgages, Promissory Notes, Amortization Schedules.) - NavE State Tax Return Federal Tax Return

Joann Estates Exhibit Index

- 1. Reasons For Application and Current/Proposed Rate Attachment (Combined)
- 2. Pro Forma Income Statement with Explanations
- 3. Proposed Tariff
- 4. Customer Notice & Written Statement Verifying Customer Notice Mailed
- 5. Depreciation Schedule
- 6. Latest Federal and State Tax Returns

Documentation Supporting Proposed Expense Adjustments:

- 7. Contract for Operations and Maintenance
- 8. Sludge Hauling Bills and Quote
- 9. Electricity Increase
- 10. New Quote for Lab Testing Fees
- 11. Chemicals Expense Bills
- 12. Insurance Quote
- 13. Evidence of Three KPDES Bills
- 14. Rate Case Consulting Contract for \$3,000
- 15. 2012 General Ledger

Also, two copies of a Supplemental Exhibit have been provided – one for the main case file, another for the PSC Staff team leader – showing 2012 invoices from outside vendors.

Joann Estates Utilities, Inc. - "Reasons For Application" Attachment

Joann Estates Utilities, Inc. needs a significant rate increase to properly operate, maintain, and upgrade its multiple sewer plants serving three subdivisions near Paducah, Kentucky. Joann Estates currently charges a monthly rate of \$19.66, and this rate is totally inadequate to provide the cash flow necessary to meet current environmental requirements for testing and treating sewage; to maintain and upgrade aging plant; and to simply pay the bills.

In addition, Joann Estates' operations have been both subsidized and underfunded in the past, and this situation needs to be addressed because the plant's certified plant operator has changed in 2013. In the past, a relative of Joann Estates' owner was willing to operate and maintain the plant at below-market wages, but has resigned his position in 2013, and a new certified operator has been hired. The new operator is committed to addressing the environmental issues resulting from past operations, but currently lacks the funds to do so.

Included with Joann Estates' rate application are various bills, quotes and other documents showing substantial cost increases on a going-forward basis. Joann Estates is proposing a \$35.00 monthly sewer rate, but believes it could justify an even higher rate based on its costs. In addition, several expenditures needed to maintain and upgrade the plant – for instance, for electrical wiring upgrades, backhoe work, and motor replacements - have not been included in this case to avoid undue complications and even higher rates, but these expenditures are necessary, and will be made in the future, if the new rates set by the PSC in this case provide sufficient cash flow.

Current and Proposed Rates

Joann Estates currently charges a monthly rate of \$19.66, and is proposing to increase this rate to \$35.00 – an increase of approximately 78%.

	2012	Adjstmt	Ref.	Adjusted
Revenues	\$57,634	\$7,244	А	\$64,878
Owner/Mgr. Fee	0	\$3,600	В	\$3,600
Collection Syst. Labor	\$13,000	\$3,800	С	\$16,800
Sludge Hauling	0	\$9,600	D	\$9,600
Utilities	\$13,741	\$1,975	E	\$15,716
Other LME: (\$12,031)				
-Lab Fees	\$3,478	\$10,354	F	\$13,832
-Chemicals	\$1,745	\$9,165	G	\$10,910
-Contract Labor	\$3,227	0		\$3,227
-Repairs & Mt.	\$1,506	0		\$1,506
-Materials/Supplies	\$2,074	0		\$2,074
Rents	\$6,790	0		\$6,790
Agency Collection Fee	0	\$11,634	Н	\$11,634
Office Supplies	\$89	0		\$89
Insurance Expense	0	\$4,800	J	\$4,800
Transportation Exp.	\$3,354	(\$3,354)	I	\$0
Misc. General Exp.	\$2,264	0		\$2,264
Total Sewer O&M	\$51,268	\$51,574		\$102,842
Taxes OT Income	\$7,928	(\$6,349)	K	\$1,579
Depreciation Exp.	\$2,233	Ó		\$2,233
Amortization Expense	0	\$2,654	L	\$2,654
Total Operating Exp.	\$61,429	\$47,879		\$109,308
Net Operating Income	(\$3,795)	(\$40,635)		(\$44,430)

Exhibit 2 - Joann Estates 2013 Pro Forma Statement with Explanations

Calculation of Revenue Requirement using Operating Ratio Method:

- \$ 109,308 Proforma Operating Expenses Before Income Taxes
- 88% Operating Ratio
- \$ 124,214 Revenue Requirement Before Tax
- (\$109,308) Proforma Operating Expenses
- \$ 14,906 After Tax net Income
- x 1.23839 Tax Factor
- \$ 18,459 Net Income Before Income Tax (Tax is \$3,553)
- \$ 127,767 Revenue Requirement Including Tax
- (\$65,350) Normalized Revenues
- \$ 62,417 Justified Revenue Increase (95.5% increase)
- \$ 50,622 Proposed Increase (\$116,340 Revenue Requirement; \$35.00 Rate)

\$127,767/12 = \$10,648 divided by 277 customers = \$38.44 monthly Justified Rate

Explanatory Notes:

<u>A. Revenues</u> – Normalized revenues of \$65,350 based on 277 customers paying \$19.66 per month.

<u>B. Owner/Manager Fee</u> was adjusted to include the \$3,600 owner/manager fee normally allowed by the PSC.

<u>C. Collection System Labor Expenses</u> were adjusted to reflect the contractual payments of \$16,800 per year (or \$1,400 per month) paid to the current certified plant operator for the operations and maintenance of the three separate Joann Estates systems. In 2013, the previous operator resigned his position, requiring the hiring of the current operator, and his contract is attached.

<u>D. Sludge Hauling Expense</u> was adjusted to include an annual level of \$9,600 per year, or \$800 per month. The test year reflects no sludge hauling expense at any of the three subdivisions, which have a total of five lagoons. The Joann Estates plants are over 30 years old. One of the five lagoons is inactive, and sludge has been dumped in this inactive lagoon rather than hauling and dumping it off-site throughout the history of this utility. Sludge has accumulated in this inactive lagoon such that a substantial amount should be hauled off site, in addition to discontinuing the past practice of accumulating sludge in the inactive lagoon from the other lagoons. A quote of \$365,250 from Summit Environmental is attached (Exhibit 8) to show the estimated cost to fully remove the sludge which has accumulated in the inactive lagoon over the years. Please note that Joann Estates is not proposing in this case to fully recover this cost, but the cost estimate illustrates that a substantial amount of sludge needs to be hauled away, and that \$9,600 per year to haul sludge is the minimum expense required for sludge hauling.

Also attached at Exhibit 8 are sludge hauling bills for the 2013 year-to-date as of July 30, 2013, but it should be noted that the \$600 bills incurred on June 14 and July 22 are understated by \$200 because they don't reflect dump fees of \$100 per load.

<u>E. Utilities Expense</u> of \$13,741 was adjusted by \$1,975 to reflect one recent and one potential electricity rate increase. For 2012, it included \$7,854.61 in payments to Jackson Purchase EC, \$5,796.71 in payments to KU, and \$89.71 in payments to West McCracken Water District. In late December 2012, KU was granted a 5.6% rate increase, resulting in a \$325 adjustment. And on March 27, 2013, Jackson Purchase announced its intent to file a 21% increase with the PSC (see attached press release), which would result in an adjustment of approximately \$1,650.

<u>F. Lab Testing Fees</u> were adjusted to a pro forma level of \$13,832 to reflect the proper and ongoing testing expense using McCoy Labs at the three subdivisions served by Joann Estates. The 2012 test-year expense of \$3,478 understates pro forma operations because 2012 (and prior years) lab testing had been done cheaply by the former operator, a relative of Joann Estates' owner, and he will no longer do lab testing effective August 1, 2013. In addition, Joann Estates is now required to test weekly at The attached quote from McCoy & McCoy Laboratories (see Exhibit 10) indicates this pro forma cost will be \$13,832. This includes a cost of \$9,464 for weekly tests at Joann Estates, \$2,184 for monthly tests at Timberland, and \$2,184 for monthly tests at Wilmington Chiles.

<u>G. Chemicals Expense</u> was adjusted to a pro forma amount of \$10,910. Joann Estates uses calcium hypochlorite tablets to chlorinate all three treatment plants at a cost of \$4,641 yearly (or \$387 monthly). In addition, Joann Estates is now being required, pursuant to new environmental requirements, to dechlorinate the systems at an increased cost of \$6,269 yearly (or \$522 monthly). Finally, Joann Estates in the future will need additional enzymes and duckweed chemicals for the lagoons to help remove solids, duckweed, phosphorous, and nitrogen, although this cost has not been estimated herein. Attached at Exhibit 11 are 2013 year-to-date chemicals bills.

<u>H. Agency Collection Fee</u> was adjusted to reflect the additional billing and collection fee that will be incurred with the rate increase, figured at (35/mo. X 12 x 277 = 116,340 x 10% = 11,634). Joann Estates pays 10% of its gross revenues to Paducah Water and West McCracken Water District to bill and collect in its three subdivisions. It should be noted that the 2012 PSC Annual Report listed no agency collection fees because revenues net of collection fees - not gross revenues before collection fees - were reported.

<u>I. Transportation Expenses</u> were removed because these charges will no longer be incurred on a going-forward basis.

<u>J. Insurance Expense</u> – Joann Estates has no insurance coverage whatsoever, and its rates are insufficient to pay for any coverage. Attached is a quote of \$4,800 from Nelson Insurance for commercial general liability and pollution insurance coverage, and Joann Estates is willing to pursue such coverage if rates are sufficient to pay for it.

<u>K. Taxes Other Than Income Expense</u> was adjusted by \$6,349 for two reasons. First, payroll taxes of \$829 were removed because Joann Estates now employs only contractors. Second, it was adjusted to remove \$5,520 paid in 2012 for two of the three KPDES permit fees, and the recovery of this expense has been included in Amortization Expense below.

L. Amortization Expense was adjusted from zero to \$2,654 to reflect three items. The first is the amortization of rate case expenses of \$3,000 over 3 years, for an annual expense of \$1,000. The second is the amortization of the two KPDES fees paid in 2012 totaling \$5,520 – which were removed from Taxes Other Than Income Expense – over the 5-year life of the permit., for an annual expense of \$1,104. The third is the amortization of the third KPDES fee of \$2,750, which was not paid in 2012 but is due in 2014, over the 5-year life of the permit, for an annual expense of \$550.

	FOR Joann Estates, Timberland, and Wilmington Chiles Subdivisions Community, Town or City
	P.S.C. KY. NO. 1
	SHEET NO1
Joann Estates Utilities Inc. (Name of Utility)	CANCELLING P.S.C. KY. NO
(Name of Othicy)	SHEET NO1
	CONTENTS

Schedule of Rates

All Users \$35.00 per month

DATE OF ISSUE <u>August 2, 2013</u>						
	Month / Date / Year					
DATE EFFECTIVE September 7, 201	3					
	Month / Date / Year					
ISSUED BY						
	(Signature of Officer)					
TITLE President						
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION						
IN CASE NO	DATED					

NOTICE

Joann Estates Utilities, Inc. has filed an application with the Public Service Commission proposing to increase its monthly sewer rate from \$19.66 to \$35.00, an increase of 78%. Joann Estates believes it could justify an even greater increase, but is proposing the increase to \$35 to reduce the burden upon it customers. In addition, Joann Estates believes the proposed \$35 rate would still be lower than the average rate charged by similar sewer utilities in Kentucky. The proposed increase is necessary to provide adequate sewer service and to fully comply with existing and new environmental requirements. The proposed effective date of the change is September 7, 2013.

Monthly Rate:

<u>Current</u> Flat Rate	\$19.66	Proposed Flat Rate	\$35.00		
MONTHLY <u>USAGE</u>	MONTHLY BILL AT CURRENT RATE	MONTHLY BILL AT PROPOSED RATE	PERCENT INCREASE		
ALL USAGE	\$19.66	\$35.00	78%		

The rates contained in this notice are the rates proposed by Joann Estates Utilities, Inc.. However, the Public Service Commission may order rates to be charged that are higher or lower than the rates proposed in this notice.

Any corporation, association, body politic, or person may request leave to intervene, by motion within thirty (30) days after notice of the proposed rate change is given. A motion to intervene shall be in writing, shall be submitted to the Executive Director, Public Service Commission, 211 Sower Boulevard, Post Office Box 615, Frankfort, KY 40602, and shall set forth the grounds for the motion, including the status and interest of the party movant. Copies of the application may be obtained at no charge from the utility office at Joann Estates Utilities, Inc., 6500 Old Highway 60 West, Paducah, KY 42001. Upon request from an intervenor, the utility shall furnish to the intervenor a copy of the application and supporting documents.

Joann Estates Utilities, Inc.

Written Statement of Verification

I, \underline{D} , \underline{G} , \underline{W} , being the President of Joann Estates Utilities, Inc., do hereby verify that the attached notice of proposed rate increases was mailed to Joann

Estates' sewer customers on Ju/y 3/, 2013.

Aware

<u>07/31/2013</u> Date

Subscribed and sworn to before me by $\underline{\mathcal{B}}$. $\underline{\mathcal{G}}$. $\underline{\mathcal{W}}$ and $\underline{\mathcal{M}}$, President of Joann Estates Utilities, Inc. on this $\underline{\mathcal{T}}$ and $\underline{\mathcal{T}}$, 2013 My Commission Expires July 03, 2014

Notary Public In and for said County and State



Book Asset Detail 1/01/12 - 12/31/12

FYE: 12/31/2012

Asset	d Property Description	Date In Service	Book Cost	Book Sec 179 Exp	c	Book Sal Value	Book Prior Depreciation	Book Current Depreciation	Book End Depr	Book Net Book Value	Book Method	Book Period
Group: EQ	UIPMENT											
1	TRANS EQUIPMENT	7/01/89	7,900.00	0.0)	0.00	7,900.00	0.00	7,900.00	0.00	S/L	5.0
8	WEEDEATER	4/12/97	350.08	0.0)	0.00	350.08	0.00	350.08		200DB	7.0
9	EQUIPMENT	4/01/88	2,065.00	0.0)	0.00	2,065.00	0.00	2,065.00		S/L	12.5
10	130027 LEESON MOTOR	5/07/92	222.38	0.0)	0.00	222.38	0.00	222.38		200DB	7.0
11	MYERS GRINDER PUMP WITH 30' COI	RD & LH 0/9 5/92	930.68	0.0)	0.00	930.68	0.00	930.68		200DB	7.0
12	(2) METERS	12/14/92	718.68	0.0)	0.00	718.68	0.00	718.68	0.00	200DB	7.0
13	PEABODY BARNES PUMP	10/15/93	756.42	0.00)	0.00	756.42	0.00	756.42	0.00	200DB	7.0
14	PEABODY BARNES PUMP	11/08/93	824.56	0.00)	0.00	824.56	0.00	824.56	0.00	200DB	7.0
16	BLOWER	12/31/09	1,392.51	0.00)	0.00	707.42	195.74	903.16	489.35	200DB	7.0
17	BLOWER	5/31/10	1,783.51	0.00)	0.00	691.57	311.98	1,003.55	779.96	200DB	7.0
19	PUMP	3/31/11	736.70	0.00)	0.00	55.25	73.67	128.92	607.78	S/L	10.0
20	PUMP	6/30/11	740.94	0.00)	0.00	37.05	74.09	111.14	629.80	S/L	10.0
21	PUMP	9/30/11	740.94	0.00)	0.00	18.52	74.09	92.61	648.33	S/L	10.0
22	BLOWER	11/30/11	1,720.75	0.00)	0.00	14.34	172.08	186.42	1,534.33	S/L	10.0
		EQUIPMEN <u>T</u>	20,883.15	0.00]c _	0.00	15,291.95	901.65	16,193.60	4,689.55	ī	
Group: PLANT									an an ann an Anna ann an Anna Anna Anna		E	
2	PLANT	4/01/88	8,935.00	0.00)	0.00	8,935.00	0.00	8,935.00	0.00	S/L	20.0
3	WILMINGTON-CHILES PLANT	12/31/93	4,651.04	0.00)	0.00	4,651.04	0.00	4,651.04	0.00	150DB	15.0
4	WILMINGTON-CHILES PLANT	12/31/94	8,300.00	0.00)	0.00	8,300.00	0.00	8,300.00	0.00	150DB	15.0
5	WILMINGTON-CHILES PLANT	12/31/95	4,865.00	0.00)	0.00	4,865.00	0.00	4,865.00		150DB	15.0
6	WILMINGTON-CHILES PLANT	12/31/96	5,204.42	0.00)	0.00	5,204.42	0.00	5,204,42	0.00	150DB	15.0
7	UPGRADE	6/30/97	13,147.28	0.00)	0.00	9,531.72	657.36	10,189.08	2,958.20	S/L	20.0
15	PLANT UPGRADE	1/01/98	4,190.00	0.00)	0.00	3,915.09	274.91	4,190.00	0.00	150DB	15.0
18	PLANT UPGRADE	2/28/11	4,000.00	0.00)	0.00	333.33	400.00	733,33	3,266.67	S/L	10.0
		PLANT	53,292.74	0.00) c	0.00	45,735.60	1,332.27	47,067.87	6,224.87	F	
		Grand Total	74,175.89	0.00		0.00	61,027.55	2,233.92	63,261.47	10,914.42		

	Form	11	 20				oration I	ncome T	'ax Re	turn			OMB No. 1545-0123
ĺ.	Departn		he Treasury	For c	alendar year 2012 or ta Information abo	x year beginnin ut Form 112(ig) and its sons	rate instructi	, e 1	ending			2012
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3	Pers		vice corp.		Paduca		indy ou		42001				ee instructions)
4		e instructi eduie M-	3 attached	E Check		<u> </u>	al return (3)	Name chang		Address change	5 5	otal assets (s	29,330
		1a G	ross receipts or s				an an an an An Anna Inn	<u> </u>	1a		,634		297550
			eturns and allowa			·····		•••••	1b		,	-	
		c Ba	alance. Subtract	line 1b fro	m line 1a		• • • • • • • • • • • • • • • • • • • •	···· ·				 1c	57,634
		2 C	ost of goods sold	l (attach F	orm 1125-A)						• • • • • •	2	24,265
		3 G	ross profit. Subtra	act line 2 f	from line 1c						••••	3	33,369
	e	4 Di	ividends (Schedu	ile C, line	19)	• • • • • • • • • • • • • • • •			•••••	· · · · · · · · · · · · · · · · · · ·		4	
_	ncome	5 In	terest									5	
	Ē	6 G	ross rents									6	
4	1	7 G	ross royalties									7	·····
		8 Ca	apital gain net inc	come (atta	ich Schedule D (Fo	orm 1120))						8	••••••••••••••••••••••••••••••••••••••
					4797, Part II, line		4707)					9	
	1	0 01	ther income (see	instructio	ns-attach statem	ent)						10	
	1		otal Income. Add			<u></u>					•	11	33,369
	1				e instructions-att	ach Form 11	125-E)					12	
	<u>;</u> 1				ployment credits)							13	13,000
	<u>6</u> 1		epairs and mainte	enance								14	1,506
- 800	ទ្ <u>ន</u> 1											15	
1.						<i></i>						16	6,790
	5 1		ixes and licenses	;								17	7,928
			terest									18	
			naritable contribu									19	
				Form 4562	2 not claimed on F	orm 1125-A	or elsewhere	on return (a	ttach For	m 4562)		20	889
-			epletion	• • • • • • • • • • • • •		· · · · · · · · · · · · · · · · · · ·						21	
			lvertising									22	
			ension, profit-sha		plans	• • • • • • • • • • • • • • •			• • • • • • • • • •			23	
			nployee benefit p	- ,		· · <u>-</u> · · · · · · · · · · · · · · · · · · ·						24	
:. 	Ë 2! ₿ 2!				s deduction (attack		• • • • • • • • • • • • • • •		~ .			25	
ġ			her deductions (a					• • • • • • • • • • • • • •	Se	e Stmt	1	26	5,707
			tal deductions.		· · · · · · · · · · · · · · · · · · ·						, >	27	35,820
ť					perating loss deduces (see instructions)			1	I I	from line 11		28	-2,451
Doductio	3 2					·····			29a				
			d lines 29a and 2		e C, line 20)				29b				
					o 20o from lino 29	/ooo instrus		<u></u>	<u></u>	<u></u>	<u></u>	29c	
Tax, Refundable Credits,	"31	το: Το	tal tax (Schedule	Dant I	e 29c from line 28 line 11)	(see institud		• • • • • • • • • • • • • • •	• • • • • • • • • •	• • • • • • • • • • • • • • • • • • • •	• • • • •	30	-2,451
ۍ وُ	si 32		tal navments and	l refundah	le credits (Schedu	io I Dart II	line 21)	• • • • • • • • • • • • • • • • • •				31	0
dabl	a 33	Fs	timated tax penal	Ity (see in	structions). Check	if Form 222(• • • • • • • • • • •			32	
efun.	2 34		nount owed. If lir	ne 32 is sr	maller than the tota	al of lines 31	and 33 ente	r amount ou		•••••••••••••••••••••••••••••••••••••••		33 34	
×, Ŗ	a 35				ger than the total							35	
цц.	36				u want: Credited t					Refund	and N	36	
	<u></u>	Under	penalties of periury, i de	clare that I ha	ve examined this return, in	cluding accompa	nving schedules a	nd statements, a	nd to the bes	t of my knowledge			this return with the preparer
S	ign		lief, it is true, correct, an	id compiete. D	eclaration of preparer (oth	er than taxpayer)	is based on all infi	ormation of which	n preparer ha	s any knowledge.			structions)? X Yes No
	ere											DENT	
_			Signature of officer	B. G	. WAID	·····		J	Date	Title			
1			Print/Type prepare	er's name		Preparer's	signature			Date		heck	F PTIN
P	aid		Linda A	A. Mil:	ler, CPA					04/01/1		necк шыл elf-employed	
Ρ	repa	rer	Firm's name	•	L. A. Mi	ller, (CPA, PS	SC			······	irm's EIN 🕨	
U	se C	nly	Firm's address	•	215 Nahm							hone no.	
					Paducah,	KY		42	001		2	70-5	75-3444
For	Paner	work P	eduction Act Notice	EOO EODarofe	instructions								

For Paperwork Reduction Act Notice, see separate instructions.

Form 1120 (2012)

ED1000

CITE NO

N. COLOR

	22.52.525	n 1120 (2012) Joann Estates Utilities, Inc.			Page 2
	S	ichedule C Dividends and Special Deductions (see instructions)	(a) Dividends received	(b) %	(c) Special deductions (a) × (b)
	1	Dividends from less-than-20%-owned domestic corporations (other than debt-financed			
	2	stock) Dividends from 20%-or-more-owned domestic corporations (other than debt-financed		70	
		stock)		80	
	3	Dividends on debt-financed stock of domestic and foreign corporations		see instructions	
	4	Dividends on certain preferred stock of less-than-20%-owned public utilities		42	
	5	Dividends on certain preferred stock of 20%-or-more-owned public utilities		48	
	6	Dividends from less-than-20%-owned foreign corporations and certain FSCs		70	
	7	Dividends from 20%-or-more-owned foreign corporations and certain FSCs		80	
	8	Dividends from wholly owned foreign subsidiaries		100	
	9	Total. Add lines 1 through 8. See instructions for limitation			
	10	Dividends from domestic corporations received by a small business investment			
		company operating under the Small Business Investment Act of 1958		100	
	11	Dividends from affiliated group members		100	
	12	Dividends from certain FSCs		100	
	13	Dividends from foreign corporations not included on lines 3, 6, 7, 8, 11, or 12			
	14	Income from controlled foreign corporations under subpart F (attach Form(s) 5471)			
	15	Foreign dividend gross-up			
	16	IC-DISC and former DISC dividends not included on lines 1, 2, or 3			
	17	Other dividends			
	18	Deduction for dividends paid on certain preferred stock of public utilities			
	19	Total dividends. Add lines 1 through 17. Enter here and on page 1, line 4			
2010	20	Total special deductions. Add lines 9, 10, 11, 12, and 18. Enter here and on page 1, lin	le 29h		
					- 1120

Form **1120** (2012)

	Forn	n 1120 (2012) Joann Estates Utilities, Inc. Chedule J Tax Computation and Payment (see instructions)			Page 3			
		t I–Tax Computation			·······			
	1	Check if the corporation is a member of a controlled group (attach Schedule O (Form	. 1120\\					
Essent	2	Income tax. Check if a qualified personal service corporation (see instructions)	11120))		0			
	3	Alternative minimum tax (attach Form 4626)			U			
	4	Add lines 2 and 3		4	0			
	5a	Foreign tax credit (attach Form 1118)			<u> </u>			
	b	Credit from Form 8834, line 30 (attach Form 8834)						
	c	General business credit (attach Form 3800)						
	ď	Credit for prior year minimum tax (attach Form 8827)						
	e	Bond credits from Form 8912						
	6	Total credits. Add lines 5a through 5e		6				
	7	Subtract line 6 from line 4	• • • • • • • • • • • • • • • • • • • •	7				
100000	8	Personal holding company tax (attach Schedule PH (Form 1120))		8				
	9a	Recapture of investment credit (attach Form 4255)		·····				
	b	Recapture of low-income housing credit (attach Form 8611)						
	с	Interest due under the look-back method-completed long-term contracts (attach	·					
		Form 8697)	9c					
	d	Interest due under the look-back method—income forecast method (attach Form	·					
		8866)	9d					
	е	Alternative tax on qualifying shipping activities (attach Form 8902)	9e					
	f	Other (see instructions—attach statement)						
	10	Total. Add lines 9a through 9f		10				
	<u>11</u>							
	Par	II–Payments and Refundable Credits	······	·····				
	12	2011 overpayment credited to 2012						
	13	2012 estimated tax payments						
	14	2012 refund applied for on Form 4466)			
	15	Combine lines 12, 13, and 14						
	16	Tax deposited with Form 7004						
	17	Withholding (see instructions)						
	18	Total payments. Add lines 15, 16, and 17						
	19	Refundable credits from:						
	a L	Form 2439						
	b	Form 4136						
	บ ส	Form 8827, line 8c						
08820	d 20	Other (attach statement—see instructions)						
	21	Total credits. Add lines 19a through 19d Total payments and credits. Add lines 18 and 20. Enter here and on page 1, line 32		20				
		hedule K Other Information (see instructions)						
	<u></u>	Check accounting method: a X Cash b Accrual c Other (spe	acify)		Yes No			
(1111)	2	See the instructions and enter the:		• • • • • • • • • • • • • • • • • • • •				
	a	Business activity code no ► 221300						
	b	Business activity SANTTATTON SERVICE		• • • • • • • • • • • • • • • • • • • •				
	С	Product or service SEWER TREATMENT		• • • • • • • • • • • • • • • • • • • •				
	3	Is the corporation a subsidiary in an affiliated group or a parent-subsidiary controlled g	aroup?	• • • • • • • • • • • • • • • • • • • •	X			
		· · · · · · · · · · · · · · · · · · ·		• • • • • • • • • • • • • • • • • • • •	·····			
	4	At the end of the tax year:		* * * * * * * * * * * * * * * * * * * *	·····			
	а	Did any foreign or domestic corporation, partnership (including any entity treated as a	partnership), trust, or	r tax-exempt				
40000000		organization own directly 20% or more, or own, directly or indirectly, 50% or more of t						
		corporation's stock entitled to vote? If "Yes," complete Part I of Schedule G (Form 112	20) (attach Schedule	G)	X			
	b	Did any individual or estate own directly 20% or more, or own, directly or indirectly, 50						
		classes of the corporation's stock entitled to vote? If "Yes," complete Part II of Schedu	ule G (Form 1120) (at	tach Schedule G)	x			

Form **1120** (2012)

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Forr	1120 (2012) Joann Estates Utilities, Inc	C •		Pa	age 4
<u></u>	chedule K Other Information continued (see instruct	ions)			
5 a	At the end of the tax year, did the corporation: Own directly 20% or more, or own, directly or indirectly, 50% or more or any foreign or domestic corporation not included on Form 851, Affiliation				no X
	If "Yes," complete (i) through (iv) below. (i) Name of Corporation	(ii) Employer Identification Number (if any)	(iii) Country of Incorporation	(Iv) Percen Owned in Vo Stock	
				_	
b	Own directly an interest of 20% or more, or own, directly or indirectly, a (including an entity treated as a partnership) or in the beneficial interest If "Yes," complete (i) through (iv) below.				x
	(I) Name of Entity	(ii) Employer Identification Number (if any)	(iii) Country of Organization	(iv) Maxim Percentage Ov Profit, Loss, or	wned i
<u> </u>					
6 7 8	During this tax year, did the corporation pay dividends (other than stock excess of the corporation's current and accumulated earnings and profil If "Yes," file Form 5452, Corporate Report of Nondividend Distributions If this is a consolidated return, answer here for the parent corporation a At any time during the tax year, did one foreign person own, directly or classes of the corporation's stock entitled to vote or (b) the total value of For rules of attribution, see section 318. If "Yes," enter: (i) Percentage owned ▶ and (ii) Owner's country ▶ (c) The corporation may have to file Form 5472, Information Return of Corporation Engaged in a U.S. Trade or Business. Enter the number of Check this box if the corporation issued publicly offered debt instrument.	its? (See sections 301 and 316 and on Form 851 for each subs indirectly, at least 25% of (a) t of all classes of the corporation a 25% Foreign-Owned U.S. C f Forms 5472 attached ►	5.) sidiary. he total voting power of all n's stock? Corporation or a Foreign		<u>x</u> 2
9	If checked, the corporation may have to file Form 8281, Information Re Enter the amount of tax-exempt interest received or accrued during the	eturn for Publicly Offered Origi	nal Issue Discount Instruments.		
10	Enter the number of shareholders at the end of the tax year (if 100 or fe	-		2862	
11	If the corporation has an NOL for the tax year and is electing to forego the corporation is filing a consolidated return, the statement required or the election will not be valid.	•			
12 13	Enter the available NOL carryover from prior tax years (do not reduce it Are the corporation's total receipts (line 1c plus lines 4 through 10 on page 1) for the tax year less than \$250,000?	ne tax year and its total assets at th			٢
	If "Yes," the corporation is not required to complete Schedules L, M-1, and M-2 on distributions and the book value of property distributions (other than cash) made due to the second s	page 5. Instead, enter the total amo			
14	Is the corporation required to file Schedule UTP (Form 1120), Uncertain If "Yes," complete and attach Schedule UTP.	n Tax Position Statement (see	instructions)?		2
15a b	Did the corporation make any payments in 2012 that would require it to If "Yes," did or will the corporation file all required Forms 1099?				
16	During this tax year, did the corporation have an 80% or more change i own stock?	n ownership, including a chan	ge due to redemption of its		
17	During or subsequent to this tax year, but before the filing of this return, of its assets in a taxable, non-taxable, or tax deferred transaction?		f more than 65% (by value)		
18	Did the corporation receive assets in a section 351 transfer in which an	y of the transferred assets had			
				Form 1120	(004)

Form **1120** (2012)

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۰.		-	-	_	_	_



(Rev. December 2012)
Department of the Treasury

Cost of Goods Sold

Attach to Form 1120, 1120-C, 1120-F, 1120S, 1065, or 1065-B.
 Information about Form 1125-A and its instructions is at www.irs.gov/form1125a.

OMB No. 1545-2225

Name		Employer iden	tification number	•
Jo	ann Estates Utilities, Inc.			
1	Inventory at beginning of year	1		
2	Purchases	2		3,819
3	Cost of labor	3		
4	Additional section 263A costs (attach schedule)	4		
5	Other costs (attach schedule) Stmt	2 5		20,446
6	Total. Add lines 1 through 5	6		24,265
7	Inventory at end of year	7		
8	Cost of goods sold. Subtract line 7 from line 6. Enter here and on Form 1120, page 1, line 2 or the			
	appropriate line of your tax return (see instructions)	8		24,265
9a	Check all methods used for valuing closing inventory: (i) Cost (ii) Lower of cost or market (iii) Other (Specify method used and attach explanation.) ►			
b	Check if there was a writedown of subnormal goods			▶□
C	Check if the LIFO inventory method was adopted this tax year for any goods (if checked, attach Form 970)			
d	If the LIFO inventory method was used for this tax year, enter the amount of closing inventory computed under LIFO	9d	L	
е	If property is produced or acquired for resale, do the rules of section 263A apply to the entity (see instructions)?		Yes	X No
f	Was there any change in determining quantities, cost, or valuations between opening and closing inventory? If "	Yes,"		
	attach explanation		Yes	No No

For Paperwork Reduction Act Notice, see instructions.

DAA

Form 1125-A (Rev. 12-2012)

(Rev. December 2011)

Name

Department of the Treasury Internal Revenue Service

SCHEDULE G (Form 1120)

Information on Certain Persons Owning the **Corporation's Voting Stock**

Attach to Form 1120. See instructions on page 2.

Employer Identification number (EIN)

Joann Estates Utilities, Inc. Certain Entities Owning the Corporation's Voting Stock. (Form 1120, Schedule K, Question 4a). Complete Part I columns (i) through (v) below for any foreign or domestic corporation, partnership (including any entity treated as a partnership), trust, or tax-exempt organization that owns directly 20% or more, or owns, directly or indirectly, 50% or more of the total voting power of all classes of the corporation's stock entitled to vote (see instructions). (ii) Employer Identification (A) D

	(i) Name of Entity	Number (if any)	(iii) Type of Entity	(iv) Country of Organization	(v) Percentage Owned in Voting Stock
distant.					
3				L	

Part II Certain Individuals and Estates Owning the Corporation's Voting Stock. (Form 1120, Schedule K, Question 4b). Complete columns (i) through (iv) below for any individual or estate that owns directly 20% or more, or owns, directly or indirectly, 50% or more of the total voting power of all classes of the corporation's stock entitled to vote (see instructions).

	(i) Name of Individual or Estate	(ii) identifying Number (if any)	(IIi) Country of Citizenship (see instructions)	(iv) Percentage Owned in Voting Stock
B G WAID			UNITED STATES	100.000

For Paperwork Reduction Act Notice, see the Instructions for Form 1120.

Schedule G (Form 1120) (Rev. 12-2011)

Form	4562		epreciation a				OMB No. 1545-0172
	tment of the Treasury al Revenue Service (99)		rate instructions.		to your tax re		Attachment 470
	s) shown on return	► Oce sepa	ate matrictions.	Attach	to your tax re	eturn.	Sequence No.
J	oann Estates Ut	ilities, Inc	•				
	ess or activity to which this form relates						
	egular Deprecia Intl Election To E		n entre i la den Ce	4: 470			
		xpense Certain Pro ave any listed propert	• •		omnlete Da	rt I	
1	Maximum amount (see instru		y, complete i an		ompletera	1	500,000
2	Total cost of section 179 pro	* * * * * * * * * * * * * * * * * * * *	ee instructions)			2	
3	Threshold cost of section 17	9 property before reduction	on in limitation (see i	nstructions)		3	2,000,000
4	Reduction in limitation. Subt						
<u>5</u> 6	Dollar limitation for tax year. Sub	IFACT TINE 4 TROM TINE 1. If ZERO scription of property		ried filing separately, (b) Cost (business use o			
	(-)						
7	Listed property. Enter the an				7		
8	Total elected cost of section			es 6 and 7		8	
9	Tentative deduction. Enter th						
10 11	Carryover of disallowed dedu Business income limitation. I	Iction from line 13 of your	2011 Form 4562	than zero) or line	5 (coo instruct	ions) 11	
12	Section 179 expense deduct	ion. Add lines 9 and 10, b	out do not enter more	than line 11		11	
13	Carryover of disallowed dedu	uction to 2013. Add lines §	and 10, less line 12		13		
	: Do not use Part II or Part III						
		ciation Allowance a				sted property.)	(See instructions)
14	Special depreciation allowan		other than listed prop	perty) placed in ser	vice		
15	during the tax year (see instr Property subject to section 1		• • • • • • • • • • • • • • • • • • • •	• • • • • • • • • • • • • • • • • • • •	• • • • • • • • • • • • • • • • • • • •	<u>14</u> 15	
16	Other depreciation (including	ACRS)	· · · · · · · · · · · · · · · · · · ·		· · <i>· ·</i> · · · · <i>· ·</i> · · · · · · · ·	16	247
Pa	rt III MACRS Depre	ciation (Do not incl	ude listed proper	ty.) (See instru	ctions.)		
			Sectio				
17 18	MACRS deductions for asset					····► <mark> 17</mark>	642
10	If you are electing to group any assets Section	B-Assets Placed in Se					
		(b) Month and year	(c) Basis for deprecia	ition (d) Recovery	1		
	(a) Classification of property	placed in service	(business/investment u only-see instruction		(e) Convention	(f) Method	(g) Depreciation deduction
19a	3-year property						
b	5-year property						
<u>ح</u>	7-year property						
	10-year property 15-year property						
 f	20-year property						
	25-year property			25 yrs.		S/L	
	Residential rental			27.5 yrs.	MM	S/L	
	property			27.5 yrs.	MM	S/L	
i	Nonresidential real			39 yrs.	MM	S/L	
	property Section C	Assots Placed in Serv	ico During 2012 To	v Voor Lloing the	MM	S/L	
20a	Class life	Assets Placed in Serv				· · · · · · · · · · · · · · · · · · ·	11
	12-year			12 yrs.		<u> </u>	
С	40-year			40 yrs.	MM	S/L	
	rt IV Summary (See	instructions.)				,,,,,,, _	· · · · · · · · · · · · · · · · · · ·
	Listed property. Enter amoun					21	
	Total. Add amounts from line						
	and on the appropriate lines of	n vour return. Partnership	s and S corporation	ssee instructions			889
	For assets shown above and						
	For assets shown above and portion of the basis attributab	placed in service during t			23		

There are no amounts for Page 2

DAA

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Net Operating Loss Carryover Worksheet - Regular Tax

Form **1120**

Name

For calendar year 2012 or tax year beginning

ending

Employer Identification Number

Joann Estates Utilities, Inc.

			Prior Y	ear	Current Year	Next Year
	Preceding Taxable Year	Adj. To NOL Inc/(Loss) After Adj.	NOL Utilized (Income Offset)	Carryovers	Income Offset By NOL Carryback/ Carryover NOL Utilized	Carryover
	15th 12/31/97 14th					
	12/31/98					
	13th 12/31/99					
	^{12th} 12/31/00	- 338	338			
	11th 12/31/01	-4,439	1,073	3,366		3,366
	10th 12/31/02	-2,729		2,729		2,729
	^{9th} 12/31/03	-2,487		2,487		2,487
	8th <u>12/31/04</u> 7th	-2,633		2,633		2,633
	12/31/05	-3,009		3,009		3,009
	6th 12/31/06	-2,893		2,893		2,893
	^{5th} 12/31/07	-3,098		3,098		3,098
	^{4th} 12/31/08	-1,971		1,971		1,971
	^{3rd} 12/31/09	-1,882		1,882		1,882
	^{2nd} 12/31/10	230	-230			
2 A A	^{1st} 12/31/11	1,181	-1,181			
	NOL Carryover Av	vailable To Current Year		24,068		
1999 W	Current Year	0 -2,451				2,451
	NOL Carryover Av	vailable To Next Year				26,519
						20,317

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Net Operating Loss Carryover Worksheet - AMT

Form **1120**

Name

14. 14. 14.

For calendar year 2012 or tax year beginning

, ending

Employer Identification Number

2012

Joann Estates Utilities, Inc.

		-	Prior Ye	ear	Current Year	Next Year
	Preceding Taxable Year	Adj. To NOL	NOL Utilized		Income Offset By NOL Carryback/ Carryover	
	15th	Inc/(Loss) After Adj.	(Income Offset)	Carryovers	NOL Utilized	Carryover
	12/31/97					
	^{14th} 12/31/98					
	^{13th} 12/31/99					
	12th 12/31/00	-338	338			
	^{11th} 12/31/01	-4,439	932	3,507		3,507
	^{10th} 12/31/02	-2,496		2,496		2,496
i i	^{9th} 12/31/03	-2,236		2,236		2,236
	8th 12/31/04	-2,355		2,355		2,355
	^{7th} 12/31/05	-2,726		2,726		2,726
	6th 12/31/06	-1,234		1,234		1,234
	5th 12/31/07 4th	-1,234		1,234		1,234
-	12/31/08	-1,234		1,234		1,234
	3rd 12/31/09	-1,428		1,428		1,428
	^{2nd} 12/31/10	207	-207			
	^{1st} 12/31/11	1,063	-1,063			
	NOL Carryover Av	ailable To Current Year		18,450	1	
	Current Year	0 -2,451				2,451
	NOL Carryover Av	ailable To Next Year				20,901

Joann Estates Utilities, Inc. **Federal Statements**

FYE: 12/31/2012

Statement 1 - Form 1120, Page 1, Line 26 - Other Deductions

Description	A	mount
OFFICE SUPPLIES & EXPENSE	\$	89
BANK SERVICE CHARGES		396
LEGAL & ACCOUNTING		1,190
TRAVEL		3,354
REFUSE		678
Total	\$	5,707

Joann Estates Utilities, Inc.

Federal Statements

FYE: 12/31/2012

Statement 2 - Form 1125-A, Line 5 - Other Costs

Description	 Amount		
CONTRACT LABOR LAB FEES UTILITIES	\$ 3,227 3,478 13,741		
Total	\$ 20,446		

Joann Estates Utilities, Inc. Federal Asset Report Form 1120, Page 1

FYE: 12/31/2012

Asset	Description	Date I <u>n Service</u>	Cost	Bus Sec <u>%</u> 179Bonus	Basis for Depr	PerConv Meth	Prior	Current
1 2 7 8 9 10 11 12 13 14 16 17 18 19 20	MACRS: TRANS EQUIPMENT PLANT UPGRADE WEEDEATER EQUIPMENT 130027 LEESON MOTOR MYERS GRINDER PUMP WITH 30' COR (2) METERS PEABODY BARNES PUMP PEABODY BARNES PUMP BLOWER BLOWER PLANT UPGRADE PUMP PUMP PUMP PUMP BLOWER	7/01/89 4/01/88 6/30/97 4/12/97 4/01/88 5/07/92 10/05/92 12/14/92 10/15/93 11/08/93 12/31/09 5/31/10 2/28/11 3/31/11 6/30/11 9/30/11	7,900 8,935 13,147 350 2,065 222 931 719 756 825 1,393 1,784 4,000 737 741 741	X X X X X X X X X X X X X X X	$7,900 \\ 8,935 \\ 13,147 \\ 350 \\ 0 \\ 222 \\ 931 \\ 719 \\ 0 \\ 697 \\ 892 \\ 0 \\ 0 \\ 0 \\ 0 \\ 0 \\ 0 \\ 0 \\ 0 \\ 0 \\ $	 3 HY 200DB 15 HY 150DB 15 HY 150DB 7 HY 200DB 7 HY 200DB 7 MQ200DB 7 MQ200DB 7 MQ200DB 7 HY 200DB 	7,900 8,935 12,759 350 2,065 222 931 719 756 825 1,050 1,238 4,000 737 741 741	0 0 388 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
22	BLOWER	11/30/11 _	1,721 46,967	× _	0 33,793	7 HY 200DB	1,721 45,690	0 642
	Depreciation:							
5 6	WILMINGTON-CHILES PLANT WILMINGTON-CHILES PLANT	12/31/93 12/31/94 12/31/95 12/31/96 1/01/98	4,651 8,300 4,865 5,204 4,190		4,651 8,300 4,865 5,204 4,190	 MO150DB MO150DB MO150DB MO150DB MO150DB MO150DB MO150DB 	4,651 8,300 4,865 5,204 3,943	0 0 0 0 247
	Total Other Depreciation	-	27,210	-	27,210	-	26,963	247
NAME AND A DECIDENT	Total ACRS and Other Depreci	ation _	27,210	=	27,210	=	26,963	247
	Grand Totals Less: Dispositions and Transfer: Less: Start-up/Org Expense	s	74,177 0 0		61,003 0 0		$72,653 \\ 0 \\ 0$	889 0 0
	Net Grand Totals		74,177		61,003	-	72,653	889

Joann Estates Utilities, Inc. Bonus Depreciation Report

FYE: 12/31/2012

Asset Property Description <u>Activity: Form 1120, Page 1</u>	Date In Service	Tax Cost	Bus Pct	Tax Sec 179 Exp	Current Bonus	Prior Bonus	Tax - Basis for Depr
 16 BLOWER 17 BLOWER 18 PLANT UPGRADE 19 PUMP 20 PUMP 21 PUMP 22 BLOWER 	12/31/09 5/31/10 2/28/11 3/31/11 6/30/11 9/30/11 11/30/11	1,393 1,784 4,000 737 741 741 1,721		0 0 0 0 0 0		696 892 4,000 737 741 741 1,721	697 892 0 0 0 0 0
	Form 1120, Page 1 Grand Total	11,117	:	0	0	9,528	1,589

Joann Estates Utilities, Inc. Depreciation Adjustment Report All Business Activities

FYE: 12/31/2012

Form	Unit	<u>Asset</u>	Description	Tax	AMT	ACE	AMT Adjustments/ Preferences
MACH	RS Adj	ustments:					
Page 1 Page 1		1 2 7 8 9 10 11 12 13 14 16 17 18 19 20 21 22	TRANS EQUIPMENT PLANT UPGRADE WEEDEATER EQUIPMENT 130027 LEESON MOTOR MYERS GRINDER PUMP WITH 30' CORD & (2) METERS PEABODY BARNES PUMP PEABODY BARNES PUMP BLOWER BLOWER PLANT UPGRADE PUMP PUMP PUMP BLOWER	$ \begin{array}{c} 0 \\ 0 \\ 388 \\ 0 \\ 0 \\ 0 \\ 0 \\ 0 \\ 98 \\ 156 \\ 0 \\ 0 \\ 0 \\ 0 \\ 0 \\ 0 \\ 0 \\ 0 \\ 0 \\ 0$	$ \begin{array}{c} 0 \\ 0 \\ 388 \\ 0 \\ 0 \\ 0 \\ 0 \\ 0 \\ 0 \\ 98 \\ 156 \\ 0 \\ 0 \\ 0 \\ 0 \\ 0 \\ 0 \\ 0 \\ 0 \\ 0 \\ 0$	$ \begin{array}{c} 0 \\ 0 \\ 388 \\ 0 \\ 0 \\ 0 \\ 0 \\ 0 \\ 0 \\ 98 \\ 156 \\ 0 \\ 0 \\ 0 \\ 0 \\ 0 \\ 0 \\ 0 \\ 0 \\ 0 \\ 0$	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
<u>Additic</u>	onal A	CE Inform	ation for Other Assets:				
Page 1 Page 1 Page 1 Page 1 Page 1	1 1 1 1	3 4 5 6 15	WILMINGTON-CHILES PLANT WILMINGTON-CHILES PLANT WILMINGTON-CHILES PLANT WILMINGTON-CHILES PLANT PLANT UPGRADE	$ \begin{array}{r} 0 \\ 0 \\ 0 \\ 247 \\ 247 \\ 247 \\ \end{array} $	0 * 0 * 0 * 0 * 0 *	0 0 s 0 s 247 s 247 s	
			Totals for ACE Depreciation Adjustment: AMT Depreciation Addback		889		
			ACE Depreciation Expense		=	<u>889</u> s	

* - This asset has no values in AMT column, assume AMT = Tax Value s - Substituted applicable AMT or Tax data when ACE column is blank.

Form **1120**

2017 A 28

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Two Year Comparison Worksheet Page 1

2011 & 2012

	Employe	dentification	Number
--	---------	---------------	--------

				.01102012
Name	Estates Utilities, Inc.		Employer Ide	entification Number
	Astates officies, inc.	2011	2012	
1	Gross profit percentage	62.3161	57.8981	Differences -4.418(
	Net receipts	57,587	57,634	4'
J	Cost of goods sold	21,701	24,265	2,564
	Gross profit	35,886	33,369	-2,51
	Dividends			2,51
Income	Interest			·····
	Gross rents		· · · · · · · · · · · · · · · · · · ·	
	Gross royalties			
	Capital gain net income from Schedule D			
	Net gain or (loss) from Form 4797			
	Other income			
	Total income	35,886	33,369	-2,51
	Compensation of officers			
	Salaries and wages less employment credits	13,000	13,000	
	Repairs and maintenance		1,506	1,500
	Bad debts			
	Rents	5,550	6,790	1,24
	Taxes and licenses	2,227	7,928	5,70
	Interest			
	Charitable contributions			
Deductions	Depreciation	9,627	889	-8,738
Doudotions	Depletion			0,,50
	Advertising			
	Pension, profit-sharing, etc., plans			
	Employee benefit programs			
	Domestic production activities deduction			
	Other deductions	4,301	5,707	1,406
	Total deductions	34,705	35,820	1,115
	Taxable income before NOL & special deductions	1,181	-2,451	-3,632
	Net operating loss	1,181		-1,181
	Special deductions			
	Taxable income		-2,451	-2,451
i	Income tax	0	0	
	Alternative minimum tax			
	Foreign tax credit			
Tax and	Form 8834 credit			·····
Credits	General business credit			
5.04.05	Credit for prior year minimum tax			
	Bond credits			
	Personal holding company tax			
	Other taxes			
	Total tax (Including additional taxes)	0	0	0

Form

1120

Two Year Comparison Worksheet Page 2

Name

Nama				2011 0 201
Name Joann	Estates Utilities, Inc.		Employe	r Identification Number
		2011	2012	Differences
1	Prior year overpayment credited to current year			
	Current year estimated tax payments			
9	Refund applied for on Form 4466		(\
Payments	Tax deposited with Form 7004		\	/
and	Withholding			-
Refundable	Form 2420 and it			
Credits	Form 4126 prodit			
	Other refundable credits			
	Total payments and credits			
	Tax due (overnavment)		· · · · · · · · · · · · · · · · · · ·	
	Estimated tax penalty from Form 2220			
Tax Due or	Penaltias and interast			
Refund	Net tax due (overnavment)			-
	Amount of overpayment credited to next year's tax			
	Amount of overpayment refunded			
	Beginning assets	04 504		
Sch L	Beginning liabilities and equity		32,978	8,18
00112			32,978	8,18
	Ending assets		29,330	-3,64
	Ending liabilities and equity	32,978	29,330	-3,64
	Net income (loss) per books	8,399	-3,796	-12,19
	Federal income tax per books			
	Excess of capital losses over capital gains			
Sch M-1	Taxable income not on books			
	Book expenses not deducted		1,345	1,34
	Income on books not on return			
	Return deductions not on books	7,218		-7,21
	Income per return	1,181	-2,451	-3,63
	Beginning of year balance	12,488	20,887	8,39
	Net income (loss) per books	8,399	-3,796	-12,19
	Other increases			
Sch M-2	Cash distributions			
	Stock distributions			
	Property distributions			
	Other decreases			
	Balance at end of year	20,887	17,091	-3,790
	Total income (loss) items:		217051	
	Income (loss) per income statement			
	Temporary difference		· · · · · · · · · · · · · · · · · · ·	
	Permanent difference		<u> </u>	
	Income (loss) per tax return			
	Total expense/deduction items:			
	Expense per income statement			
Sch M-3	Temporary difference			
	Permanent difference Deduction per tax return			· · · · · · · · · · · · · · · · · · ·
Í	Other items with no differences:			
	Income (loss) per income statement			
	income (loss) per tax return			
	Reconciliation totals:			
	Income (loss) per income statement			
	Temporary difference			
1	Permanent difference			
	Income (loss) per tax return			

Ioann Estates Utilities, Inc. Federal Statements

FYE: 12/31/2012

Form 1120, Page 1, Line 17 - Taxes and Licenses

Description	 Amount
PAYROLL TAXES	\$ 829
LICENSE & TAXES & PERMITS	6,924
KY CORPORATE INCOME TAX	 175
Total	\$ 7,928

(41A720 See instructions.	ÎNT ÎNT							Kei KENTUCKY (INCOME TAX A	ORF		201	
			01/01/201	2 , and ending	12/	31/2	01:	2.						
1	В	Check applicable box(es): LLET	D Federal Identification	li unh e e	_					Taxable Year Ending		<u>1212</u> Mo. Yr.		
		Receipts Method									<u> </u>			
		Gross Receipts	Name of Corporatio	n							1	State and Date of Incorpo	ration	
		Gross Profits	Joann Es	tates I	7+ 1 1 1 +	iea	т	na			Ι,	KY 04/15/1	1000	
		X \$175 minimum	Number and Street			1007			•			Principal Business Activity		
1		Nonfiling Status Code	6500 US	Highway	7 60 W	est						SANITATIO		RV
5		Enter Code income Tax Return	City			State	ZI	IP Cod	e 1	Felephone Number		NAICS Code Number		
		X Separate	Paducah			KY	42	200	1 2.	70-744-392	2 (Relating to Kentucky Acti	ivity)	
8		Separate	E Name of Com	mon Parent						KY Corp./LLET Acct. No.	(See www.census.gov)		
		Mandatory NEXUS										221300		
		Nonfiling Status Code	F Check if applie	اسمعا	Initial return			Final	eturn (Complete Part	IV)				
ronolda		Enter Code		um (Complete Part	IV) C	hange of na	me		Change of addres	S Change of	accoun	ting period		
			G Check if applie	<u> </u>	Amended retur	· .			ded return-RAR					
- 1						xplanation	of Ar	mende	d Return Changes.					
-			ART - LLET C	OMPUTATIO	1		<u></u>			T II – INCOME TAX				
1000		Schedule LLET, Section D, Ii				175	00		ncome tax (see instru		<u>t</u>			00
	۷.	Recycling/composting equipm		2				1	Recycling/composting e	quipment				
	2	tax credit recapture Total (add lines 1 and 2)	• • • • • • • • • • • • • • • • • • • •	3		175	00		ax credit recapture		2	<u>8</u>		00
		Nonrefundable LLET credit fro				<u> </u>	00	٦	ax installment on LIF		3			00
		Kentucky Schedule(s) K-1		4			00		`otal (add lines 1 throi Ionrefundable LLET cre		4	8		00
	5.	Nonrefundable tax credits	• • • • • • • • • • • • • • • • • • • •				00	1 1	Corporation LLET Credit					
		(attach Schedule TCS)		5			00			worksnee((s)	6			00
		LLET liability (greater of line							Ionrefundable LLET cre		.			00
		lines 4 and 5 or \$175 minimun	n)	6		175	00	1			6			00
	7.	Withholding tax (Form PTE-W	/H)	7			00	1		s (attach Schedule TCS)	7			00
		Estimated tax payments		8			00	8. N	let income tax ilabili	ty (line 4 less				
9	9.	Certified rehabilitation tax cred	dit	9			00	l li	nes 5 through 7, but not	t less than zero)	5		о	00
10) .	Film industry tax credit		10			00	9. E	stimated tax payment	s				
11	۱.	Extension payment		11			00		Check if Form 222	20-K attached	9			00
		Prior year's tax credit		12							10			00
13		Income tax overpayment from						11. P	rior year's tax credit .		11			00
8		Part II, line 17		13		-	00	12. L	LET overpayment from	n Part I, line 18	12			00
		LLET paid on original return		14				1	orp. income tax paid o		13			00
15		LLET overpayment on original					1	1	orporation income tax					
m 16		return LLET due (lines 6 and 15 less		15			00		n original return	P and 14 loop		2		00
		7 through 14)		16		175		1	icome tax due (lines & nes 9 through 13)	o anu 14 iess			^	00
17		LLET overpayment (lines 7							come tax overpaym	ent (lines 0	16			00
		through 14 less lines 6 and 15	`	17			00			and 14)	16			
18	I. I	Credited to 2012 income tax	/ • • • • • • • • • • • • • • • • • • •	18					redited to 2012 LLET		10			00
19		Credited to 2013 LLET		19					redited to 2013 corpor		18			00
20		Amount to be refunded		20				1	mount to be refunde		19			00
			ΤΑΧ Ρ	AYMENT SUMMA	RY (Round to n	earest dolla					Τ	Make check payable to Kentucky State Treasu):	
il LL	ET.				INCOME				· · · · · · · · · · · · · · · · · · ·		1	-		
1.	Ł	LET due (Part I, Line 16)	\$	175	1. inco	me tax due (Part li	II, Line	15) \$	0		Mail return with payme Kentucky Department		e
2.	F	Penalty	\$		2. Pen	alty			\$			Frankfort, Kentucky 40		
З.	l	nterest	\$		3. Inter	est			\$			OFFICIAL USE	ONLY	
4.		Subtotal	\$	175					\$					
тс	TA	L PAYMENT (Add Subtotals)				· · · · · · · · · · · · · · · · · · ·		▶ \$ _		175	\$		PW 20	04

Form 720 (2012)

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Commonwealth of Kentucky DEPARTMENT OF REVENUE

Joann Estates Utilities, Inc.

PART III - TAXABLE INCOME COMPUTATION							
1. Federal taxable income (Form 1120,		1.	 Federal work opportunity credit 	14		00	
line 28)	-2,451	00 1	5. Depreciation adjustment Stmt 2	15	3,087		
ADDITIONS:		1 1	6. Other (attach Schedule O-720)	16		00	
2. Interest income (state and local		1	7. Revenue Agent Report (RAR)	17		00	
obligations)		00 1	8. Net income (line 11 less lines 12				
3. State taxes based on net/gross			through 17)	18	-4,649	00	
income	3	00 19	9. Current net operating loss				
4. Depreciation adjustment Stmt 1	4 889	00	adjustment (mandatory nexus only)	19		00	
5. Deductions attributable to nonlaxable		20	D. Kentucky net income (add lines 18				
income	5	00	and 19)	20	-4,649	00	
6. Related party expenses (attach Schedule RPC)	5	00 21	1. Taxable net income				
7. Dividend paid deduction (REIT)	7	00	(attach Schedule A if applicable)	21	-4,649	00	
8. Domestic production activities		22	2. Net operating loss deduction				
deduction	8	00	(NOLD)	22		00	
9. Other (attach Schedule O-720)	g	00 23	3. Taxable net income after NOLD				
10. Revenue Agent Report (RAR)	10	00	(line 21 less line 22)	23	-4,649	00	
11. Total (add lines 1 through 10)	-1,562	00 24	4. Kentucky domestic production		-/	-	
SUBTRACTIONS:			activities deduction (KDPAD)	24		00	
12. Interest income (U.S. obligations)	12	00 25	5. Taxable net income after KDPAD				
13. Dividend income	200000000	00	(line 23 less line 24)	25	-4,649	00	
PART IV	- EXPLANATION OF FINAL RE	TUR	NAND/OR SHORT-PERIOD RETURN				

PART V - EXPLANATION OF AMENDED RETURN CHANGES

		780 04/01/2013 2:00 PM			
	Forn	ann Estates Utilities, Inc. n 720 (2012)			Page 3
		INTERPORT OF REVENUE SCHEDULE Q — KENTUCKY C			AIRE
	If this file a the p	ORTANT: Questions 4 – 15 must be completed by all corporations. s is the corporation's initial return or if the corporation did not return under the same name and same federal I.D. number for preceding year, questions 1, 2 and 3 must be answered. Failure to so may result in a request for a delinquent return.	8.	Did the corporation at any time du business in Kentucky and own 80 stock of another corporation doing Yes X No. If yes, list name of each entity.	address and federal I.D. number
	1.	Indicate whether: (a) new business; (b) successor to previously existing business which was organized as: (1) corporation; (2) partnership; (3) sole proprietorship; or (4) other	9.	Was 80 percent or more of the cor by any corporation doing business year? Yes X No. If yes, number of each entity.	in Kentucky at any time of the list name, address and federal I D
	2.	List the following Kentuck y account numbers. Enter N/A for any number not applicable. Employer Withholding	10.	The federal tax return attached to t a pro forma federal tax return return filed with the Internal Reven Is the entity filing this Kentucky tax	X a copy of the federal tax ue Service return or any entity included
b	3.	Sales and Use Tax Permit Consumer Use Tax Unemployment Insurance Coal Severance and/or Processing Tax If a foreign corporation, enter the date qualified to do business		in the tax return organized as a lim as provided by KRS Chapter 272A this is a nexus consolidated return, association's name, address and for the return:	Yes X No. If yes, and enter each limited cooperative ederal I.D. number included in
	4.	in Kentucky The corporation's books are in care of: (name and address)	12.	Is the entity filing this Kentucky tax this tax return organized as a statu trust as provided by KRS Chapter 3 If yes, is the entity filing this Kentuc	tory trust or a series statutory 886A? Yes X No
	5.	CORPORATION CORPORATE ADDRESS PADUCAH KY 42001 Are disregarded entities included in this return?	-	included in this tax return a series w Yes No If yes, for each series within a statu address and federal I.D. number of the Kentucky Secretary of State:	vithin a statutory trust? itory trust, enter the name, the statutory trust registered with
	6.	Was the corporation a partner or member in a pass-through entity doing business in Kentucky? Yes X No. If yes,	-	Was this return prepared on: (a) basis, (c) other Did the corporation file a Kentucky	tangible personal property tax
		attach schedule listing name and federal I.D. number of the pass-through entity(ies). Was the corporation doing business in Kentucky other than through its interest held in a pass-through entity doing business in Kentucky? Yes No	15.	return for January 1, 2013? X Is the corporation currently under audit b Service? Yes X No If yes, enter years under audit If the Internal Revenue Service has made	y the Internal Revenue
	7.	Are related party costs as defined in KRS 141.205(1)(I) included in this return? Yes X No. If yes, attach Schedule RPC, Related Party Costs Disclosure Statement, and enter any related party cost additions on Part III, Line 6.		adjustments to the corporation's taxable i been reported to the department, check h return. See 2012 Kentucky Corporation In instructions for information regarding and copy of the final determination to each an	ere and file an amended noome Tax and LLET Return ended returns. Attach a
		ER INFORMATION (Failure to Provide Requested Information May			
		a schedule listing the name, home address and Social Security number	er of the v	Ice president, secretary and treasure	er.
4	Presic Presid	e attached officer information changed from the last return filed? ent's Name <u>B G WAID</u> ent's Social Security Number 1000	65	dent's Home Address	
		Became President		DUCAH	KY 42001
	l, the i sched	undersigned, declare under the penalties of perjury, that I have examine ules and statements, and to the best of my knowledge and belief, it is to	ed this ret rue, corre	urn, including all accompanying ct and complete.	May the DOR discuss this
		Signature of principal officer or chief accounting officer PRESIDENT L. A. Miller, CPA, PSC		Date	return with the preparer? X Yes No Telephone Number:
		Name of person or firm preparing return www.revenue.ky.gov		ssn, PTIN or FEIN mail Address: L99215@AOL . COM	270-575-3444

SCHEDULE LLET

41A720LLET (10-12)

Commonwealth of Kentucky DEPARTMENT OF REVENUE

> See instructions.

> Attach to Form 720, 720S, 725 or 765.

STOP

Name of Corporation or Limited Liability Pass-through Entity

Joann Estates Utilities, Inc.

Check this box and complete Schedule LLET-C, Limited Liability Entity Tax--Continuation Sheet, if the corporation or limited liability pass-through entity filing this tax return is a partner or member of a limited liability pass-through entity or general partnership (organized or formed as a general partnership after January 1, 2006) doing business in Kentucky. Enter the total amounts from Schedule LLET-C in Section A of this schedule.

Section A – Computation of C	Gross Receipts and Gross Profits
------------------------------	----------------------------------

	T	Column A	Τ	Column B
		Kentucky		Total
 Gross receipts Returns and allowances 	1	57,634	00 00	57,634 00
Gross receipts after returns and allowances				
(line 1 less line 2 or amount from Schedule LLET-C)4. Cost of goods sold	3	<u>57,634</u> 24,265	00	57,634 or 24,265 or
5. Gross profits (line 3 less line 4 or amount from Schedule LLET-C)	5	33,369		
Section B – Computation of Gross Receipts LLET			100	<u> </u>
 If gross receipts from all sources (Column B, line 3) are \$3,000,000 or less, STOP and enter \$175 on Section D, line 1 	1		1	
 If gross receipts from all sources (Column B, line 3) are greater than \$3,000,000 but less than \$6,000,000, enter the following: (Column A, line 3 x 0.00095) - \$2,850 x (\$6,000,000 - Column A, line 3) \$3,000,000 				
but in no case shall the result be less than zero	2		00	
 If gross receipts from all sources (Column B, line 3) are \$6,000,000 or greater, enter the following: Column A, line 3 x 0.00095 	3		00	
4. Enter the amount from line 2 or line 3	4	0	00	
Section C – Computation of Gross Profits LLET				• · · · · · · · · · · · · · · · · · · ·
 If gross profits from all sources (Column B, line 5) are \$3,000,000 or less, STOP and enter \$175 on Section D, line 1 	1			
 If gross profits from all sources (Column B, line 5) are greater than \$3,000,000 but less than \$6,000,000, enter the following: (Column A, line 5 x 0.0075) - \$\$22,500 x (\$6,000,000 - Column A, line 5)\$\$\$3,000,000 				
but in no case shall the result be less than zero	2		00	
 If gross profits from all sources (Column B, line 5) are \$6,000,000 or greater, enter the following: Column A, line 5 x 0.0075 	3		00	
4. Enter the amount from line 2 or line 3	4	0	00	
Section D – Computation of LLET				···· ··· ··· ··· ··· ··· ··· ···
 Enter the lesser of Section B, line 4 or Section C, line 4, or a minimum of \$175 on this line and on Form 720, Part I, line 1; for Form 720S, 725 or 765, enter on Part II, line 1 	1	175	00	
		115	100	

Mark the applicable Receipts Method box on Form 720, 720S, 725 or 765, page 1, Item B.

Taxa Mo. Yr.

LIMITED LIABILITY ENTITY TAX KRS 141.0401

Federal Identification

Member of a Combined Group Reason Code

Kentucky Corporation/LLET

ble	Year Er	ding
12	/ _12	. –

SCHEDULE NOL

41A720NOL (10-12) Commonwealth of Kentucky DEPARTMENT OF REVENUE See instructions. Taxable Year Ending $\frac{1212}{Mo.} Yr.$

If an election is made to carry

NET OPERATING LOSS SCHEDULE

KRS 141.011, KRS 141.200(11); Regulation 103 KAR 16:250

Attach to Form 720.
 Name of Corporation

S SCHEDULE gulation 103 KAR 16:250	tioned NOL, (ward as an appor- check here. ry Nexus Only
Federal Identification Number	Kentucky Corp Account I	
Inc	ludible Corporations	

Joann Estates Utilities, Inc. PARTI-MANDATORY NEXUS CONSOLIDATED RETURN

Section A – Current Net Operating Loss Adjust	Includible Corporations							
			А		В	с		
Name	Kentucky Corporation/ LLET Account Number	Prior Year's NOL Carryforward	Kentucky Net Income		Kentucky Net Losses (Enter as a Positive)	Total Losses (Enter as a Pos		
1. Parent				20	00			
2. Subsidiaries								
						-		
ab				00 00	00			
C				20	00			
d				20	00			
e				20	00			
f		·····		20	00	-		
				20	00			
h				20	00	<u>—</u> 2008-00-00-00-00-00-00-00-00-00-00-00-00-		
i				20	00			
			C	20	00	5		
k			C	20	00	5		
			c	20	00	5		
m			C	00	00	5		
3. Totals (add Columns A and B)		3	C	20	00	2		
4. Limitation–Income (line 3, Column A multiplied	l by 50%) 🔡	4	C	00				
							00	
6. Total (add line 5, Column C and line 3, Columr					<u></u> 6		00	
Complete line 7 only If line 3, Column B is grea	ter than line	4, Column A.	r	_				
7. Disallowed loss, line 3, Column B less line 4,								
Column A. Enter here and on Form 720,								
Part III, line 19 (see instructions)		7		20				
Complete line 8 only if line 4, Column A is great		3, Column B.		-				
8. Additional NOLD. Enter as a negative amount Form 720, Part III, line 19 (see instructions)	on	8		00				
Section B – Current Year Loss Disallowed and	NOL Carryfo		LIU	<u>10 E</u>			<u></u>	
1. Current year loss disallowed from Part I, Section	-		· · · · · · · · · · · · · · · · · · ·				00	
2. Prior year NOL carryforward from Part I, Section					2		00	
3. Prior year NOL carryforward used this year from	m Part I, Sec	tion A, line 8					00	
4. Total NOL carryforward to 2013 (line 1 plus line	e 2 less line 3	3)	· · · · · · · · · · · · · · · · · · ·	<u></u>			00	
PART II – SEPARATE ENTITY RETURN						· · · · · · · · · · · · · · · · · · ·		
NOL Carryforward								
1. Enter carryforward from prior year						16,198		
2. Enter current year NOL from Form 720, Part II		positive amount				4,649		
3. Enter the NOLD from Form 720, Part III, line 2							00	
4. Enter total NOL carryforward to 2013 (line 1 plu	us line 2 less	line 3)	· · · · · · · · · · · · · · · · · · ·			20,847	00	

		780 04/01/2013 2:00 PM	l	D	Kent Repreciation	ucky		atior	ı			OMB No. 1545-	-0172
m		4562			uding Informa							201	
		tment of the Treasury al Revenue Service (99)	► See	e separa	te instructions.		► Attach	to you	r tax retu	ırn.		Attachment Sequence No.	179
(Normal States)	Name(s) shown on return								Identify	ing nun	nber	
		oann Estates	Utilities,	Inc	•						To be a contract of		
		ess or activity to which this form											
m .		egular Depre	To Expense Certai	n Pron	erty Under S	ection	179		<u> </u>				
	399 9 89 9		ou have any listed p	•	-			omple	ete Part	1.			
	1	Maximum amount (see									1	25	,000
	2		79 property placed in ser								2		
	3		ion 179 property before r				ions)				3	200	,000
7	4		. Subtract line 3 from line								4 5		
	<u>5</u> 6	Dollar limitation for tax yea	ar. Subtract line 4 from line 1 (a) Description of property	. IT ZERO O	r less, enter -U If m	1	g separately, s (business use on			Elected cost	5		
						1,-,	(,				
	7	Listed property. Enter	the amount from line 29					7				<u> </u>	
	8	Total elected cost of se	ection 179 property. Add	amount	ts in column (c), li	nes 6 an	d 7				8		
-	9		inter the smaller of line 5						, , , , , , , , , , , , , , , , , , ,		9		
	10	•	d deduction from line 13	•							10		
	11 12		ation. Enter the smaller c deduction. Add lines 9 ar						Instructio	ns)	11 12		
10	12		d deduction to 2013. Add					13		5, 1, 4, 6, 1, 4, 4, 4, 1, 1, 1, 1,	12		
	_		Part III below for listed pro										
	Pa	irt II Special D	epreciation Allowa	ance a	nd Other Dep	reciati	on (Do no	t incl	ude list	ed prope	rty.)	(See instructio	ns)
	14	• •	llowance for qualified pro	operty (o	ther than listed pr	ropert y) p	placed in serv	vice					
		during the tax year (se									14		
	15		ction 168(f)(1) election								15 16		247
	16 Pa		Depreciation (Do no								10	I	
						tion A		0110110					
	17	MACRS deductions fo	r assets placed in service	e in tax y	years beginning b	efore 20	12				17	2	,840
1000044	<u>18</u>		y assets placed in service during										
		Se	ection B—Assets Place				ar Using the	e Gene	eral Depr	eciation S	ystem	1	
		(a) Classification of prop	erty placed service	in	(c) Basis for depre (business/investmer only-see instruct	nt use	(d) Recovery period	(e) C	onvention	(f) Metho	bd	(g) Depreciation de	duction
hes	<u>19a</u>	3-year property											
	b	5-year property											
°		7-year property 10-year property											
	<u>e</u>	15-year property											
	f	20-year property											
, 1991	g	25-year property					25 yrs.			S/L			
	h						27.5 yrs.		MM	S/L			
		property					27.5 yrs.		MM	S/L			
'	i	Nonresidential real property					39 yrs.			S/L S/L			
	<u></u>		tion C—Assets Placed	in Servi	ice During 2012	Tax Yea	r Using the /		MM ative Den		Syste	Lm	
	20a	Class life								S/L	-,		
. 992		12-year					12 yrs.		·····	S/L			
	C	40-year					40 yrs.		MM	S/L			
of Vil	Pa		(See instructions.)									r	
لتنبيه	21	Listed property. Enter									21		
	22		om line 12, lines 14 throu	-					ter here		20	د	,087
N. Carlo	23	•••••	lines of your return. Par ve and placed in service					<u>, , , , , , , , , , , , , , , , , , , </u>	<u></u>		22		//
	23		ributable to section 263A	-	ne cunent year, e		<u>.</u>	23					
	For F		Act Notice, see separat		ctions.								62 (2012)
	DAA					L	here a	re	no ar	nounts	s fo	or Page 2	

Joann Estates Utilities, Inc.

Kentucky Statements

FYE: 12/31/2012

Statement 1 - Form 720, Page 2, Part III, Line 4 - Depreciation Adjustment

	Des	An	nount	
Total	Federal	Depreciation	\$	889
Total			\$	889

Statement 2 - Form 720, Page 2, Part III, Line 15 - Depreciation Adjustment

Description	 Amount
Total Kentucky Depreciation	\$ 3,087
Total	\$ 3,087

Joann Estates Utilities, Inc. **KY Asset Report**

04/01/2013 2:00 PM

FYE: 12/31/2012

Form 1120, Page 1

Asset	Description	Date I <u>n Service</u>	Cost	Basis for Depr	KY Prior	KY Current	Federai Current	Difference Fed - KY
1 2 7 8 9 10 11 12 13 14 16 17 18 19	MACRS: TRANS EQUIPMENT PLANT UPGRADE WEEDEATER EQUIPMENT 130027 LEESON MOTOR MYERS GRINDER PUMP WITH 30' COR (2) METERS PEABODY BARNES PUMP PEABODY BARNES PUMP BLOWER PLANT UPGRADE PUMP PUMP PUMP BLOWER	7/01/89 4/01/88 6/30/97 4/12/97 4/01/88 5/07/92 10/05/92 12/14/92 10/15/93 11/08/93 12/31/09 5/31/10 2/28/11 3/31/11 6/30/11 9/30/11 11/30/11	7,900 8,935 13,147 350 2,065 222 931 719 756 825 1,393 1,784 4,000 737 741 741 1,721	$\begin{array}{c} 7,900\\ 8,935\\ 13,147\\ 350\\ 0\\ 222\\ 931\\ 719\\ 0\\ 0\\ 1,393\\ 1,784\\ 4,000\\ 737\\ 741\\ 741\\ 1,721\\ \end{array}$	7,900 8,935 12,759 350 2,065 222 931 719 756 825 707 692 571 105 106 106 246	$\begin{array}{c} 0\\ 0\\ 388\\ 0\\ 0\\ 0\\ 0\\ 0\\ 0\\ 0\\ 0\\ 196\\ 312\\ 980\\ 181\\ 181\\ 181\\ 181\\ 181\\ 181\\ 181\\ 1$	0 0 388 0 0 0 0 0 0 98 156 0 0 0 0 0 0 0 0 0 0 0	$\begin{array}{c} 0\\ 0\\ 0\\ 0\\ 0\\ 0\\ 0\\ 0\\ 0\\ 0\\ 0\\ -98\\ -156\\ -980\\ -181\\ -181\\ -181\\ -181\\ -421 \end{array}$
1			46,967	43,321	37,995	2,840	642	-2,198
Other 3 4 5 6 15	Depreciation: WILMINGTON-CHILES PLANT WILMINGTON-CHILES PLANT WILMINGTON-CHILES PLANT WILMINGTON-CHILES PLANT PLANT UPGRADE	12/31/93 12/31/94 12/31/95 12/31/96 1/01/98	4,651 8,300 4,865 5,204 4,190	4,651 8,300 4,865 5,204 4,190	4,651 8,300 4,865 5,204 3,943	0 0 0 0 247	0 0 0 247	0 0 0 0 0
	Total Other Depreciation Total ACRS and Other Depreci		27,210	27,210	26,963	247	247	0
	Grand Totals Less: Dispositions Less: Start-up/Org Expense	_	74,177 0 0	70,531 0 0	64,958 0 0	3,087 0 0	889 0 0	-2,198 0 0
	Net Grand Totals		74,177	70,531	64,958	3,087	889	-2,198

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KY Net Operating Loss Carryover Worksheet

Form **720**

Taxable period beginning 01/01/12

and ending 12/31/12 Kentucky Account Number

Federal Identification Number

2012

Joann Estates Utilities, Inc.

	OL Utilized come Offset) 338 4,439 2,729 929	Carryovers 0 0 0 1,558 2,633 3,009	Carryover NOL Utilized	Carryover 1,55 2,63
-338 ,439 ,729 ,487 ,633	338 4,439 2,729	0 0 0 1,558 2,633	NOL Utilized	1,55
,439 ,729 ,487 ,633	4,439	0 0 1,558 2,633		2,63
,439 ,729 ,487 ,633	4,439	0 0 1,558 2,633		2,63
,439 ,729 ,487 ,633	4,439	0 0 1,558 2,633		2,63
,439 ,729 ,487 ,633	4,439	0 0 1,558 2,633		2,6
,439 ,729 ,487 ,633	4,439	0 0 1,558 2,633		2,6
,729 ,487 ,633	2,729	0 1,558 2,633		2,6
,487 ,633		1,558		2,6
,633		2,633		2,6
		J / U U J		3,0
,893		2,893		2,8
, 923		2,923		2,9
,971		1,971		1,9
,211		1,211		1,2
803	-803			
,632	-7,632			
able To Current Y	/ear	16,198		
,649				4,6
	, 632 able To Current Y , 649	, 632 -7, 632 able To Current Year , 649	, 632 -7, 632 able To Current Year 16, 198 , 649	, 632 -7, 632 able To Current Year 16, 198

Name

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720/ 720S

KY LLET Gross Receipts Worksheet

Name

Form

Taxable period beginning 01/01/2012, and ending 12/31/2012

Federal Identification Number

2012

Kentucky Account Number

Joann Estates Utilities, Inc.

	Column A Kentucky	Column B Total
Federal gross receipts	57,634	57,634
Sale of section 179 from pass-through entities	·····	
Sale of business property	· · · · · · · · · · · · · · · · · · ·	
Prior year installment sales	·····	
Sale of section 179 property	······································	
Receipts from farm sales	· · · · · · · · · · · · · · · · · · ·	·····
Interest income less dividend income		
Total gross receipts	57,634	57,634

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Form 720)	KY Two Year Compa	rison Worksheet Pa	ge 1		2011 & 2012
Name		Kentucky Account N	lumber	Federal lo	dentification Number	
Joann B	Istates Util	ities, Inc.				
			2011	201		Differences
	Schedule LLET		175		175	
	Nonrefundable credits	or LLET less recapture				
	LLET liability	· · · · · · · · · · · · · · · · · · ·			175	17
	Withholding payments					
	Estimated payments					
	Refundable LLET credi	ts				
	Extension payment					
LLET	Credit from income tax	overpayment				
	LLET due (overpaymer	t) before interest and penalty			175	17
	Credit to income tax	· · · · · · · · · · · · · · · · · · ·				
	Credit to next year's LL	ET				
	LLET due				175	17
	Federal taxable income		1,181	_	2,451	<u> </u>
	Interest income (state a	k local)				
	State taxes based on n	et income				
		nt	9,627		889	-8,73
	Deductions-nontax inco	ome				
	Related party expenses	5				
	Dividend paid deductio	n (REIT)				
Income	Federal 8903 deduction	۰۱				
	Other and addition and					
	Revenue agent report a					
	- ,	bligations)				
	Dividend income	Sigurerey .				
	Depreciation adjustme	nt	3,176		3,087	- 8
	Other subtractions	······································	-		· · · · · ·	······································
	Revenue agent report s	subtraction	·····			
		adjustment				
	Taxable net income b		7,632		4,649	-12,28

Form **720**

KY Two Year Comparison Worksheet Page 2

2011 & 2012

Name		Kentucky Account	Number Federal Ide	ntification Number
Joann	Estates Utilities, Inc.			
		2011	2012	Differences
	Total nonbusiness income			
1	Apportionment factor	100.0000	100.0000	0.0000
	KY nonbusiness income			
	Net operating loss deduction	7,632		-7,632
Tax	Kentucky domestic production activities deduction			
	KY taxable net income (after KDPAD)		-4,649	-4,649
J	Income tax	0	0	
	Tax installment on LIFO recapture			
	Total credits less recapture			
	Net tax liability			
3	Estimated payments			
Payments	Extension payment			
and Credits	Prior year's credit			
	Credit from LLET overpayment			
	Income tax due before interest and penalty			
	Credit to LLET			
Tax Due or	Credit to next year's income tax			
Refund	Income tax refunded			
	Interest and penalty			
	Total income tax due			

GENERAL CONTRACT FOR SERVICES

This contract for services is made effective as of April 1, 2013 by and between B G. Waid of 6500 us 60 W, Paducah, KY 42001 and Todd Teas 2150 Spann lane of Paducah, KY 42003.

1. Description of services beginning on April 1, 2013. Todd Teas will provide B G. Waid the following services. Operate maintain five wastewater treatment plants with three lift stations and four active and one inactive lagoon and three collection systems for Timberland, Joann Estates, Wilmington Chiles.

2. This will include removal and cleaning of diffusers, pumps, blowers, motors, collection system, and pond maintenance. Any call in due to high water our overflow event our any other for seen problems.

3. Payment shall be made to Todd Teas 2150 Spann lane Paducah KY 42003, in the amount of 1,400 dollars a month for a period of nine months at such time this is subject to change. This will give me a period of time to operate and maintain treatment plants. At which time I will have better understanding and time it will take to operate and maintain treatment plants and lagoons.

BG. WAID : Journ Estates INC.

Jodu Jens

TODD TEAS

17 Industrial Lane Calvert City, KY 42029

www.summitcontracting.net

Phone:270.395.0337 Fax: 270.395.0372

24-Hour Emergency Response toll free 877-421-1744

BG Wade Paducah, Kentucky July 31, 2013

Dear Sir;

RE: Clean out of waste water lagoons, at Wilmington Chiles (3 lagoons), Timberland Estates, and Joann Estates, in Paducah, Kentucky.

Summit Environmental Services (Summit) is pleased to provide the following budgetary pricing for the removal of sludge from five waste water lagoons. The lagoon locations include the Wilmington Chiles residential area, 3 lagoons, Timberland Estates residential area, 1 lagoon, and Joann Estates, 1 lagoon. Each of the lagoons is utilized in processing waste streams from residential areas.

Summit has used the following estimated volumes in order to provide budgetary pricing for removal of the sludge and transportation. The area of each lagoon with sludge present was estimated based from the lagoon drawings provided by Client. Volume of sludge in the lagoons has been estimated and will vary from the actual amount present in the lagoons. In order to provide estimated sludge volumes Summit has assumed a 3' foot depth of sludge present in all lagoons with the exception of the larger lagoon at Wilmington Chiles, which was estimated at 4 feet in depth. For converting cubic yards of sludge to gallons, Summit has assumed that 1 cubic yard equals 202 gallons of water/sludge.

Lagoon	Lagoon Location	Area	Estimated Sludge Depth used in Calculation	Unit	Total Sludge Volume	Unit	Sludge Volume per One Foot	Unit
1	Wilmington Chiles	180' x 140'	4	feet	754,066	gal	188,000	gal
	Wilmington	100 x 140			704,000	gai	100,000	gui
2	Chiles	130' x 160'	3	feet	466,822	gal	155,607	gal
3	Wilmington Chiles	100' x 110'	3	feet	246,844	gal	82,281	gal
4	Timberland Estates	135' x 150'	3	feet	454,500	gal	151,500	gal
5	Joann Estates	220' x 155'	3	feet	765,580	gal	255,193	gal



Budgetary Pricing;

1. <u>Utilizing Vacuum Tankers and Transporting Sludge to Pacucah Waste</u> <u>Water Treatment Plan Scenario;</u>

Water levels in the lagoons would be drained down by others prior to commencing sludge processing. Summit will utilize a super sucker vacuum truck and vacuum tankers to remove sludge from lagoons. A King Vac vacuum truck will be utilized to vacuum the sludge from the lagoons and then transfer into the tankers. Loaded vacuum tankers will then transport the sludge to the Paducah Waste Water Treatment Facility for processing. Summit has assumed that cost for the processing of the sludge would be direct billed to Client. Summit has not included any disposal/processing pricing in this scenario.

For this process, Summit will utilize a crew of three technicians and a King Vac vacuum truck to load the vacuum tankers. Summit will be able to load one vacuum tank per hour with approximately 5,000 gallons of sludge. Three vacuum tankers would be utilized in the lagoon sludge removal process. This process would allow for an estimated 9 loads (45,000 gallons) of sludge to be removed from the lagoons per 9 hour day. This is assuming that the waste water treatment plant can accept and process this volume of sludge material per day. Below is a table of the estimated time it would take to drop the sludge levels in all 5 lagoons down 2 (two) feet.

Lagoon	Location	Dimensions	Total Sludge Volume	Unit	Sludge Volume per One Foot	Unit	Amount of Sludge Removed per Day	Days to Drop Sludge Level <u>Two</u> Feet
	Wilm.	4001 4401	754 000		400.000		45.000	0.25
1	Chil.	180' x 140'	754,066	gal	188,000	gal	45,000	8.35
2	Wilm. Chil.	130' x 160'	466,822	gal	155,607	gal	45,000	6.92
3	Wilm. Chil.	100' x 110'	246,844	gal	82,281	gal	45,000	3.66
4	Timb. Est.	135' x 150'	454,500	gal	151,500	gal	45,000	6.73
5	Joann Est.	220' x 155'	765,580		255,193		45,000	11.34
<u></u>	1			Total D	ays to Drop S	Loss Hannesson	evel Two	37

Budgetary estimated pricing to complete the work outlined above would be as follows:

Mobilization/Demobilization;	\$11,900.00
Daily Crew Rate, based on 9 hour day; \$3,700.00/day x 37 days=	\$136,900.00
Vacuum Tanker Trucks; \$1,950.00/each/day x 3 trucks x 37 days=	<u>\$216,450.00</u>
Total Budgetary Estimated Costs for Sludge Removal	\$365,250.00

This pricing does not include disposal costs for sludge.

2. <u>Utilizing Excavation Equipment for Solidification of the Sludge and</u> Transportation and Disposal at Waste Path Landfill Scenario;

Water levels in the lagoons would need to be drained down by others prior to commencing sludge processing. Solidification would be necessary for disposal of the sludge at the landfill. The sludge must pass a paint filter test in order to be accepted by the landfill for disposal. The paint filter test is to determine if excess moisture is present as the landfill cannot accept the waste stream if water is released from the solidified sludge. Additional laboratory analytical may be required for disposal approval at the landfill. Summit has assumed for this estimated budget pricing that it would be accepted at Waste Path Landfill in Calvert City, Kentucky.

Sludge will be solidified by utilizing a combination of OmniFix lime/kiln dust and paper pulp. The paper pulp will be mixed in with the sludge in order to absorb excess water in the sludge. In addition, Summit will supplement the paper pulp with OmniFix lime/kiln dust to aid in the solidification of the sludge. The lime/kiln dust will react with the sludge/water to create an exothermic reaction. This will drive moisture out of the sludge by burning off excess water. Sludge would be solidified to the level where a paint filter test can be completed successfully.

As solidification is started, the amount or percentage of the solidification mixture of sludge, lime/kiln dust and paper pulp would be determined by on site mixing. Some areas of sludge may require more lime/kiln dust or paper pulp than other areas based on the solids content of the sludge. For pricing estimation purposes Summit is assuming that a mixture of 15% lime/kiln dust and 15% paper pulp will dry sludge out enough to pass a paint filter test to allow for transportation to the landfill. Another unknown is the actual weight of the sludge per cubic yard. It should be noted that the addition of lime/kiln dust and paper pulp will add to the total tonnage transported to the landfill.

For estimating purposes Summit has assumed the weight of one cubic yard of sludge is one ton. Summit will utilize two excavators to complete the solidification of sludge. A long stick excavator will be utilized to reach out into the lagoon and pull sludge to a mixing area inside the footprint of the lagoon. The second excavator will be utilized to mix the sludge, paper pulp, and lime/kiln dust. This excavator will also load out material into dump trucks as needed. This process would continue until the level of sludge is dropped to a level satisfactory to the Client.

Lagoon	Location	Feet of Sludge to be Removed	Total Sludge Volume to be Removed	Unit	Sludge Volume per One Foot	Unit	Average Amount of Sludge Disposed of per Day	Units	Estimated Days to Drop Sludge Level Two Feet
1	Wilm. Chil.	3	2,800	yards	940	yards	150	yards	12.53
2	Wilm. Chil.	2	1,540	yards	770	yards	150	yards	10.27
3	Wilm. Chil.	2	820	yards	410	yards	150	yards	5.47
4	Timb. Est.	2	1,500	yards	750	yards	150	yards	10.00
5	Joann Est.	2	2,530	yards	1,265	yards	150	yards	16.87
	Area com a secondar de la constante de la const		9,190	yards	Estimated T Complete;	otal Dav	ys to		55.13

.

The addition of paper pulp and lime kiln dust used to solidify the sludge will add to the total weight of solidified material to be disposed of at the landfill. Based on utilizing 15% of each material to solidify the sludge the total weight added for disposal would be 2,757 tons.

Budgetary estimated pricing to complete the work outlined above would be as follows:

Mobilization/Demobilization;	\$8,800.00
Daily crew rate to complete solidification and load out of slud \$5,300.00/day x 55 days=	ge; \$291,500.00
OmniFix lime/kiln dust, per ton, delivered based on 15% mix; \$101.00/ton x 1,380 tons NOTE: The required percentage of lime/kiln dust may content of the sludge.	\$139,380.00 vary based on the moisture
Paper Pulp, per ton, delivered based on 15% mix; \$28.00/ton x 1380 tons= NOTE: The required percentage of lime/kiln dust may content of the sludge.	\$38,640.00 vary based on the moisture
Landfill disposal fee, solidified sludge; \$45.00/ton x 11,950 tons=	\$537,750.00
Transportation to landfill, Tri-axle Dumps, 598 loads; \$102.00/hour x 1,375 hours=	<u>\$140,250.00</u>
Total Budgetary Estimated Costs for Solidification ** In all 5 lagoons total	\$1,156,320.00

**This total budgetary estimated cost is to drop the sludge level in each lagoon two feet.

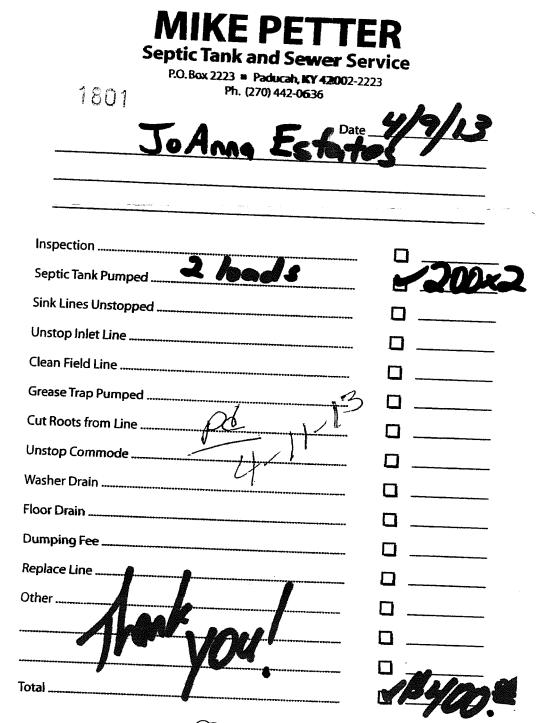
Clarifications and Exceptions to the Solidification

- Summit has assumed that vacuuming the sludge would be feasible. Without
 knowing the true consistency of the sludge material present in the lagoons there
 is the possibility that the vacuuming sludge into tankers may not be feasible.
 Analysis of the sludge solids content would need to be completed in order to
 determine the best method of sludge removal.
- Pricing does not include any costs for additional maintenance of access roads, i.e. additional gravel.
- Summit has assumed lagoons would be completed consecutively. Mob/demob costs include moving heavy machinery between lagoon locations one time each.
- Volumes of lime/kiln dust and paper pulp will vary based on the consistency of the sludge material to be solidified.
- Sludge disposal costs for either process could be reduced significantly if some type of land application for the sludge could be determined.
- More accurate volumes of material to be disposed of could be determined by collecting samples of the sludge to determine solids content.
- Weather conditions will impact the amount of time to complete the solidification process.
- Influent of water to the lagoons during processing would impair the solidification process, especially at the Timberland and Joann Estate locations.

This pricing indicated above is budgetary. More defined pricing can be provided based on completing a more defined scope of work and analytical data. Determination of actual amounts of sludge and sludge consistency would allow for more defined pricing. If you should have any questions please feel free to email or give me a call.

Sincerely,

Jeff Wickham Senior Project Manager Summit Environmental Services



Thank You

Sewer lines unstopped, grease traps, septic tanks & cesspools pumped. Licensed, Bonded and Insured in Kentucky & Illinois

Se 1891	P.O. Box 2223 = Paducah, KY 42002-2223 Ph. (270) 442-0636 Date JoAnna Estates Inc.	1 1
Inspection	$\alpha 1 / \pi 1 1 / 1$	
Septic Tank Pumped	2 loads Timberland	g
	ed	
Unston Inlet Line		•
		□
	d	<u> </u>
Cut Roots from Line	· · · · · · · · · · · · · · · · · · ·	3"
Unstop Commode.		
Washer Drain	17 -	
Floor Drain		□
		D
		Π
Replace Line		
Other		
	ank of	
- //(
Total	,	₩ 4600.ª

Thank You

Sewer lines unstopped, grease traps, septic tamks & cesspools pumped. Licensed, Bonded and Insured in Kemtuciky & Illinois

MIKE PETTE	_
Septic Tank and Sewer Se 1351 P.O. Box 2223 = Paducah, KY 42002-2 Ph. (270) 442-0636	223
Johanny Estates Inc	1/22/13
Inspection 2/0ad S July	. o/
Septic Tank Pumped	. 🖬
Sink Lines Unstopped	
Unstop Inlet Line	
Clean Field Line	. 0
Grease Trap Pumped	. 0
Cut Roots from Line	. 0
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Floor Drain	
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Replace Line	
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Thank You

Sewer lines unstopped, grease traps, septic tanks & œesspools pumped. Licensed, Bonded and Insured in Kentucky & Illinois

WPSD Local 6 - News, Sports, Weather -Paducah KY Paducah, Kentucky

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Print this article

Jackson Purchase Energy to file rate increase request

By Web Editor - Ryan Burkett March 27, 2013

PADUCAH, Ky. - Jackson Purchase Energy Corporation (JPEC) has announced its intention to file a rate increase request with the Kentucky Public Service Commission.

The proposed increase would add an average of \$21.30 monthly to each residential bill. Officials with JPEC added that commercial and industrial rates would increase by about 21 percent beginning this August.

JPEC says its increase request comes in anticipation of a \$10.9 million increase from its power supplier, Big Rivers Energy Corporation.

JPEC serves about 30,000 customers in six western Kentucky counties.

Below is a statement from JPEC Board Chair Gary Joiner regarding the proposed rate increase:

"While the JPEC board and staff are doing everything we can to hold down power costs, all that effort has been overshadowed by the increase we anticipate receiving from Big Rivers. Our workforce is down 10 percent from a year ago and we have trimmed expenses in all areas possible. But with our power bill going up millions of dollars for the same amount of electricity, we have the unpleasant task of passing that increased cost on to our members."

6/15/2013

Kentucky.com

Mens Steven

DeSha's restaurant files response, fights termination of lease

Public Service Commission accepts Kentucky

Published: December 20, 2012

By Josh Kegley — jkegley@herald-leader.com

The Kontucky Public Service Commission accepted a settlement Thursday that will increase rates for customers of Kentucky Utilities and Louisville Gas and Electric

The rate increases were less than imbally requested by the two companies, according to a news release from the Public Service Commission.

Under the terms of the settlement, the average monthly bill for a typical KU residential customer will increase by \$5.16, about 5.6 percent. A typical LG&E residential electric customer bill will increase by .34.25, about 5 percent.

The average monthly bill for an LG&E residential natural gas customer will increase by SS.57, the release said

The utilities, owned by Pennsylvania based PPL Corp., asked for the rate increases this year to pay for a series of generation and transmission upgrades made in recent years.

: G&E has about 401,000 electric costomers in rune counties in and around the Leuisville area and 320,000 natural gas customers in 17 counties. KU has 550,000 customers in 77 Kentucky counties. The last rate increases were in July 2010.

Josh Kegley, (850) 231-3197, Twilter: @HLpublicsately

station top The states faith



The new consoles from Microsoft, Nintendo and Sony



DeSha's restaurant files response, fights termination of lease thread threatened and threatened and the second structures of the second structure of t

Webmail

jwkaninberg@insightbb.com

Wed, Jul 10, 2013 11:04 AM

+ Font Size -

FW: Quote

From : Todd Teas <tteas@jointsewer.com>

Subject : FW: Quote

To: Jack Kaninberg (jwkaninberg@insightbb.com) <jwkaninberg@insightbb.com>

Cc: Jack Kaninberg (jwkaninberg@insightbb.com) <jwkaninberg@insightbb.com>

From: Dave Baumgardner [mailto:Dave@mccoylabs.com] Sent: Tuesday, July 02, 2013 3:46 PM To: Todd Teas Subject: RE: Quote

Todd:

Below I've listed the revised pricing, let me know if I help further. Thanks

JoAnn Estates Weekly Effluent

CBOD	\$22.00
TSS	\$11.00
E.Coli	\$40.00
Ammonia	\$16.00
Phosphorus	\$18.00
Total Nitrogen	\$75.00
Total Per Week	\$182.00
Total Per Year (52 Weeks)	\$9,464.00

Timberland Monthly Effluent Only			
CBOD	\$22.00		
TSS	\$11.00		
E.Coli	\$40.00		
Ammonia	\$16.00		
Phosphorus	\$18.00		
Total Nitrogen	\$75.00		
Total Per Month	\$182.00		
Total Per Year (12 Months)	\$2,184.00		

Wilmington Chiles Monthly Effluent			
CBOD	\$22.00		
TSS	\$11.00		
E.Coli	\$40.00		
Ammonia	\$16.00		
Phosphorus	\$18.00		
Total Nitrogen	\$75.00		
Total Per Month	\$182.00		
Total Per Year (12 Months)	\$2,184.00		

Dave Baumgardner, Regional Laboratory Manager McCoy & McCoy Laboratories, Inc P.O. Box 907 Madisonville, KY 42431 270-821-7375 x:209 www.mccoylabs.com From: Todd Teas [mailto:tteas@jointsewer.com] Sent: Wednesday, June 26, 2013 5:13 PM To: Dave Baumgardner Subject: RE: Quote

Thank you, looks good. Todd

From: Dave Baumgardner [mailto:Dave@mccoylabs.com] Sent: Wednesday, June 26, 2013 10:15 AM To: Todd Teas Subject: FW: Quote

Weekly Site – Effluent Only	
CBOD	\$22.00
TSS	\$11.00
E.Coli	\$40.00
Ammonia	\$16.00
Phosphorus	\$18.00
Total Nitrogen	\$75.00
pH (Field)	\$8.00
D.O. (Field)	\$5.00
Res. Chlorine (Field)	\$25.00
Total Per Week	\$220.00
Total Per Year	\$11,440.00

Additional (if requested)

Grab Sample Collection Total Per Year w/ Collection

\$95.00 per week (includes Trip & Labor) \$16,380.00

Monthly Site - Effluent Only

CBOD	\$22.00
TSS	\$11.00
E.Coli	\$40.00
Ammonia	\$16.00
Phosphorus	\$18.00
Total Nitrogen	\$75.00
pH (Field)	\$8.00
D.O. (Field)	\$5.00
Res. Chlorine (Field)	\$25.00
Total Per Month	\$220.00
Total Per Year	\$2,640.00

Additional (if requested)

Grab Sample Collection Total Per Year w/ Collection \$95.00 per month (includes Trip & Labor) \$3,780.00

Dave Baumgardner, Regional Laboratory Manager McCoy & McCoy Laboratories, Inc P.O. Box 907 Madisonville, KY 42431 270-821-7375 x:209 www.mccoylabs.com

From: Dave Baumgardner Sent: Tuesday, May 07, 2013 1:59 PM To: 'tteas@jointsewer.com' Subject: Quote

Thanks for contacting me Todd. I've outlined pricing below for your review...

Weekly Site – Effluent Only CBOD \$22.00 TSS \$11.00 E.Coli \$40.00 Ammonia \$16.00

Phosphorus	\$18.00
T. Nitrogen	\$75.00
Total Per Week	\$182.00

 Monthly Site – Effluent Only

 CBOD
 \$22.00

 TSS
 \$11.00

 E.Coli
 \$40.00

 Ammonia
 \$16.00

 Total Per Month
 \$89.00

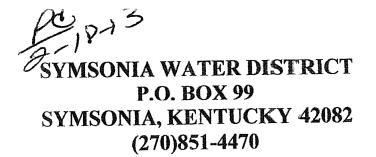
Let me know if you have any questions, I'll be glad to help. Thanks again.

Dave Baumgardner, Regional Laboratory Manager McCoy & McCoy Laboratories, Inc P.O. Box 907 Madisonville, KY 42431 270-821-7375 x:209 www.mccoylabs.com





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February 13, 2013

B.G. Waid Joann Estates 6500 Highway 60 West Paducah, Kentucky 42001

Lab analysis for December 2012 Lab analysis for January 2013	\$200.00 \$200.00
Invoice totals	\$491.41
Total Due	\$891.41

SYMSONIA WATER DISTRICT P.O. BOX 99 SYMSONIA, KENTUCKY 42082 (270)851-4470

DL 5-13 3-15-13

March 11, 2013

B.G. Waid Joann Estates 5500 Highway 60 West Paducah, Kentucky 42001

Lab analysis for February 2013

\$200.00

Total Due

SYMSONIA WATER DISTRICT P.O. BOX 99 SYMSONIA, KENTUCKY 42082 (270)851-4470

Pe-2,13 4-22

April 15, 2013

B.G. Waid Joann Estates 6500 Highway 60 West Paducah, Kentucky 42001

Lab analysis for March 2013

\$200.00

Total Due

8 Y IVISUINIA, REINTUUR 1 42002 (270)851-4470

May 13, 2013

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B.G. Waid Joann Estates 6500 Highway 60 West Paducah, Kentucky 42001

Lab analysis for April 2013

\$200.00

Total Due

SYMSONIA WATER DISTRICT P.O. BOX 99 SYMSONIA, KENTUCKY 42082 (270)851-4470

June 17, 2013

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B.G. Waid Joann Estates 6500 Highway 60 West Paducah, Kentucky 42001

Lab analysis for May 2013

\$200.00

Total Due

SYMSONIA WATER DISTRICT P.O. BOX 99 SYMSONIA, KENTUCKY 42082 (270)851-4470

July 29, 2013

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B.G. Waid Joann Estates 6500 Highway 60 West Paducah, Kentucky 42001

Lab analysis for June 2013 Lab analysis for July 2013

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\$200.00 \$200.00

Total Due

\$400.00

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FEDERAL ID #: 610504545 DATE B/L #: 182051-00 CUSTOMER # .: 013653 CUSTOMER PO#: JIM WAID	SHIPPED: 1/18/13	TERMS . : NET 30 SHIP WHS: 56 S SHIP VIA: CUSTOME FOB : CUSTOME	ALESPRSN: 565 R P/U
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3.0000 964438 1.000 55.0000 # PAIL		2.3393 RITE 3" WH S/I >A F/S	385.98

QUESTIONS, CALL 270-395-8395

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* BRENNTAG MID-SOUTH, INC	t
* 3796 RELIABLE PARKWAY	MERCHANDISE 385.98
* CHICAGO IL 60686-0037	TAX-KENTUCKY 25.26
***************************************	INS & SEC SURCHARGE 35.00
PAID ON OR PRIOR TO 2/17/1	3 INVOICE TOTAL USD 446.24
PAID AFTER 2/17/1	3 TNVOICE TOTAL USD 455.16
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INVOICE DATE	INVOICE NO.	PAGE
02/12/13	364070	1



Zap Supply P.O. Box 60396 Houston, TX 77205-0396 Tel: (281) 292-0077 Fax: (281) 292-0088

SOLD TO

SYMSONIA WATER & SEWER, KY JIM WAID P.O.BOX 99 SYMSONIA, KY 42082

Terms: NET 30 DAYS

SHIP TO

21-13

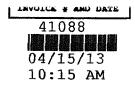
SYMSONIA WATER-SEWER DIST ATTN: JIM WAID 11105 KY HWY 131 SOUTH SYMSONIA, KY 42082

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Make Check Payable to GoldStar Produc	ets. No returns without written permission. No returns accepted after 30 day by either party in connection with or arising out of this invoice shall be broug	ys. No Exceptions. The parties ant in Broward County, Florida	0.00 Freight: 65.15
and the prevailing party shall be entitle	to reasonable attorney's fees and all costs incurred including any appeal. Prompt payment assures good standing future credit.	Thank you For Your Order -	Invoice: 289.90
We hereby certify that these goods v	vere produced in compliance with all applicable requirements of Section 6, 7	7, and 12 of the Fair Labor Payment F	Received 0.00
Standards Act as amende	ed, and regulations and orders of the U.S. Dept. of Labor issued under Sect	tion 14 thereof.	Balance: 289.90
INTER®	ST WILL BE ADDED AT LAWFUL RATES TO PAST DUE ACCOUNTS.	Pay	able in US Funds Only



12240 US00 W PO BOX 10 KEVIL KY 42053 Phone: 270-462-3156



SOLD CHECK

WE APPRECIATE YOUR BUSINESS

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All goods returned must be accompanied by this invoice. INVOICES NOT PAID BY DUE DATE ARE SUBJECT TO A SERVICE CHARGE BRentas

1405 Highway 136 W • P.O. BOX 20 Henderson, Kentucky 42419-0020

Pe 5-6-13

INVOICE#: BMS437027 INV DATE: DUE DATE: SOLD TO: JOANNE ESTATES UTILITIES, 6500 US HIGHWAY 60 W PADUCAH KY 42001-	5/29/13 SHIP JOA DO		
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3.0000 964438 55.0000 #		165.0000# CALCIUM HYPOCHLORI	2.3393 ETE 3" WH S/I >A F/S	385.98

UESTIONS, CALL 270-395-8395

***********************************	MERCHANDISE TAX-KENTUCKY INS & SEC SURCHARGE	385.98 25.26 35.00
PAID ON OR PRIOR TO 5/29/13	INVOICE TOTAL USD	446.24
PAID ON OR PRIOR TO 0, 197 PAID AFTER 5/29/13	INVOICE TOTAL USD	455.16

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*** ALL SALES SUBJECT TO AND GOVERNED BY THE TERMS AND CONIDITIONS SET FORTH ON THE REVERSE SIDE ***

	Y A. PETTER SUPPLY CO. INDUSTRIAL SUPPLIES 1350 - 5110 CHARTER OAK DR PADUCAH, KY 42091 (270) 443-2441 FAX (270) 575-6900 TOLL FREE NO. 1-800-626-3940 http://www.pettersupply.com	B		use the Petter Blue Book D-U-N-S 00-694-6131	
BGWAIC	De l'			INVOICE NU 1202531	
BULL TO:	B G WAID CONSTRUCTION 6500 HIGHWAY 60 WEST PADUCAH KY 42001	SHIP TO:	B G WAID WILL CALL PADUCAH	CONSTRUCTION KY 42001	

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HENRY A. PETTER SUPPLY CO.

P.O. BOX 2350 - 5110 CHARTER OAK DR. - PADUCAH, KY 42001 (270) 443-2441 FAX (270) 575-6900 TOLL FREE NO. 1-800-626-3940 http://www.pettersupply.com

Pl 6-15-13



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INVUICE

INVOICE NUMBER

1205964-01

B G WAID CONSTRUCTION 6500 HIGHWAY 60 WEST PADUCAH KY 42001 B G WAID CONSTRUCTION WILL CALL TOIDD 564-8574 PADUCZAH KY 42001

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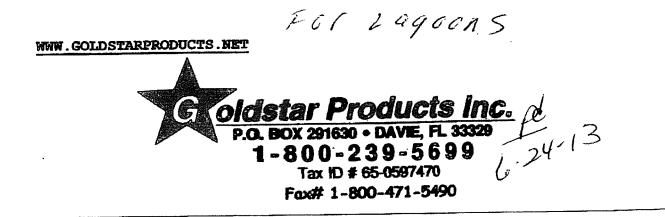
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BILL TO:

BGWAIC

SOLD TO: TODD TEAS JOANN ESTATES UTILITIES 6500 HIGHWAY 60 WEST PADUCAH, KY 42001 SHIP TO: TODD TEAS JOANN ESTATES UTILITIES 2150 SPANN LANE PADUCAH, KY 42003	Goldstar Products I P.O. BOX 291630 · DAVIE, FL 3333 1-800-239-5699 Tax ID # 65-0597470	ORDEF	VOICE: 0053944 R DATE: 6/3/2013 ER NO: 0024073 REP ID: 1450
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TODD TEAS		PRICE	AMOUNT
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agree that any legal proceeding brought by either par	whe attorney's fees and all costs incurred including any appeal. Thank you For You	r Order - Total II	
Promp	t payment assures good stationing ratio of the		
We hereby certify that these goods were produce Standards Act as amended, and regu	ed in compliance with all applicable requirements of Section 6, 7, and 12 of the Fair lations and orders of the U.S. Dept. of Labor issued under Section 14 thereof.	5	alance: 698.0
	E ADDED AT LAWFUL RATES TO PAST DUE ACCOUNTS.	Paya	ble in US Funds Only



DATE 613/13	ACCOUNT #
TO Toth The	2
	Ter il telitus
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PRODUCT ORDER CONFIRMATION

Thank you for placing an order with our company. Your order will arrive in ten business days.

	STAILS:
PRODUCT	NAME (stanic)
QUANTIT	NAME <u>Titenic</u> I <u>5591</u>
PRICE\$	599.75
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SHIPPIN(G & HANDLING TO BE ADDED TO THE INVOICE
	30 days
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Shipping Manager

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1405 Highway 136 W • P.O. BOX 20 Henderson, Kentucky 42419-0020



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SOLD TO: JOANNE ESTATE 6500 US HIGH	DUE DATE: SS UTILITIES, WAY 60 W	SHIP JOAN	FO: NNE ESTATES UTILIT NOT SHIP - WILL CZ	ALL
B/L #: CUSTOMER # .: CUSTOMER PO#:	353295-00 013653 JIM WAID	SHIPPED: 7/05/13 TOTAL QTY	SHIP WHS: 56 S SHIP VIA: CUSTOME FOB . : CUSTOME	SALESPRSN: 565 ER P/U SR PICKUP
		165.0000# CALCIUM HYPOCHLOI		386.81

UESTIONS, CALL 270-395-8395

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REMIT TO ADDRESS: *	
BRENNTAG MID-SOUTH, INC *	
* 3796 RELIABLE PARKWAY	MERCHANDISE 386.81
CHICAGO IL 60686-0037 *	TAX-KENTUCKY 25.31
***************************************	INS & SEC SURCHARGE 35.00
PAID ON OR PRIOR TO 8/04/13	INVOICE TOTAL USD 447.12
PAID AFTER 8/04/13	INVOICE TOTAL USD 456.06

Original Document

Aldeter Dreducte Inc
P.O. BOX 291630 • DAVIE, FL 33329
1-800-239-5699
Tax ID # 65-0597470 fax# 1-800-471-5490
DATE
TO:
COMPANY: John Estato UtiliticACCT. # 24073
www.goldstarproducts.net ORDER CONFIRMATION
Thank you for placing an order with our company. Your order will arrive in ten business days.
ORDER DETAILS PRODUCT NAME: EP346 Empre Product
QUANTITY COLLO
PRICE \$ 449,50 Billing august 5,13
PROMOTION:
SHIPPING & HANDLING TO BE ADDED TO THE INVOIVE
TERMS - 30 DAYS PAYMENT METHOD
PO #
CREDIT CARD #
VERBAL

On behalf of the company and myself, I want to thank you for the order.

SHIPPING MANAGER

John you, (

HENRY A. PETTER SUPPLY CO. INDUSTRIAL - MECHANICAL - SAFETY - JANITORIAL AND OFFICE SUPPLIES P.O. BOX 2350 - 5110 CHARTER OAK DRIVE - PADUCAH, KY 42001 (270) 443-2441 (800) 626-3940 FAX: (270) 575-6900 www.pettersupply.com

B G WAID CONSTRUCTION 6500 HIGHWAY 60 WEST

PADUCAH

Shipment Number



1211878-1

SHIP TO: B G WAID CONSTRUCTION WILL CALL CALL TODD 270-564-8574

PADUCAH

KY 42001

KY 42001

Packing Slip

DATE	PAGE	CUSTOMER PO	TAKER: 331 SALESMAN: 149	BGWAIC
07/30/2013	Page 1 of 1	DECHLOR TABS	TODD/BEK - WILL CALL	FREIGHT: P

Line Item ID	Item Description	Ord Qty	Req Qty	Pack/Ship Qty		
1 *PBSC 703122	45 LB PAIL DECLOR TABS	2	2PL	2	166.25	332.5
Total Number of Lines	s; 1			Sub Total Sales Tax		332.50 19.95



Total Est.

NELSON INSURANCE AGENCY, INC. 2000 Envoy Circle

Louisville, Kentucky 40299 Phone: 502-736-7000 Fax: 502-736-7001

To: Joanne Estates Utility Inc	From: Steve Riggs, AAI	
Fax:	Pages:	
Phone:	Date: 7-16-13	
Re: Insurance Quote	CC:	

Urgent ____ For Review ____ Please Comment ____ Please Review ____ Please Recycle

Insured:	Joanne Estates Utility Inc, 6500 Hwy 60 West, Paducah Ky
Insurer:	Crum & Forster Specialty Insurance Company
Coverage:	EN0021 Commercial General Liability-Occurrence EN0023 Contractors Pollution Liability-Occurrence
Limits:	Policy Aggregate \$1,000,000 Products/Completed Ops Agg: \$1,000,000 Personal/Advertising Injury: \$1,000,000 Each Occurrence: \$1,000,000 Fire Damage: \$50,000 Medical Payments: \$5,000 Contractors Pollution: \$1,000,000
Deductible:	\$5,000 each occurrence, CPL:\$5,000 each pollution condition
Premium Ba	sis: \$115,000 estimated revenues
Policy Term	: One Year
Premium: State/Local	\$3,900 Faxes/Fees \$900

\$4,800

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Date	Reference T	Description	Beginning Balance	Current Amount	Period End Amount	YTD Balance
	405 Auto Expe	nse (cont.)				
04/30/12	5222 V	JIM WAID - GAS	April -	<u>250.00</u> 601.75	1,051.75	
06/00/00						
06/30/12	5248 V	JIM WAID		200.00	1 0 5 1 5 5	
			June	200.00	1,251.75	
07/31/12	5269 V	JIM WAID - GAS		200.00		
			July	200.00	1,451.75	
08/31/12	5273 V	JIM WAID		150.00		
00/51/12	5275 4		August	150.00	1,601.75	
00/20/12	6007 V					
09/30/12	5297 V	JIM WAID - GAS		200.00	1.001.85	
			September	200.00	1,801.75	
10/31/12	5317 V	JIM WAID - GAS		200.00		
			October	200.00	2,001.75	
12/31/12	5335 V	JIM WAID - GAS		1,000.00		
12/31/12	5337 V	JIM WAID - GAS		351.75		929
			December	1,351.75	3,353.50	121
			-	3,353.50		3,353.50
				5,555.50		
	406 Office Sum	plies & Expense	0.00			
07/31/12	5266 V	POSTMASTER	0.00	44.00		
			July –	44.00	44.00	
			-			
10/31/12	5313 V	POSTMASTER		45.00		$\Delta - i$
			October	45.00	89.00	921
			-	89.00		89.00
						07.00
	408 License & T	Faxes & Permits	0.00			
01/31/12	5182 V	SHERIFF OF MCCRACKEN CO	0.00	603.96		
			January	603.96	603.96	
03/31/12	5198 V	KY STATE TREAS		186.00		
03/31/12	5201 V	KY STATE TREAS		175.00 640.00		
03/31/12	5207 V	KY SEC OF STATE		15.00		
			March	830.00	1,433.96	
and the second						
05/31/12	5233 V	KY STATE TREAS - PERMIT 5 YRS		2,960.00		
			May	2,960.00	4,393.96	
06/30/12	5252 V	KY STATE TREAS - PUBLIC SERVICE				
		TAX		101.01		
			June	101.01	4,494.97	
07/31/12	5272 V	KY STATE TREAS - PUBLIC SERVICE				
		ТАХ		44.44		
			July	44.44	4,539.41	
09/30/12	5289 V	KY STATE TREAS - KP DES PERMIT		2,560.00		1 at
			September	2,560.00	7,099.41	408
	·				.,022.71	
				7,099.41	_	7,099.41
			*****		=	
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SECRETARY

ENERGY AND ENVIRONMENT CABINET

DEPARTMENT FOR ENVIRONMENTAL PROTECTION DIVISION OF WATER 200 FAIR OAKS LANE, 4TH FLOOR FRANKFORT, KENTUCKY 40601 www.dep.ky.gov

April 25, 2012

Mr. B.G. Waid 6500 Old Hwy 60 West Paducah, KY 42001

STEVEN L. BESHEAR GOVERNOR

> Re: Public Notice of Draft KPDES Permit KPDES NO.: KY0045250 Joanne Estates Subdivision AI ID: 3047 McCracken County, Kentucky

Dear Mr. Waid:

A draft Kentucky Pollutant Discharge Elimination Permit (KPDES) for the above-referenced facility has been completed and the information sent to public notice as per Regulation 401 KAR 5:075, Sections 3 and 5. Copies of the draft permit, fact sheet, application and other support material may be viewed by using the e-Search feature on the Division of Water's Webpage at: <u>http://dep.gateway.ky.gov/eSearch/Search_Pending_Approvals.aspx?NumDaysDoc=30&Program=Wastewater</u>. Once on the page enter the AI No. to view the documents available. Comments on the draft permit must be received by The Division of Water no later than 4:30 PM on the closing date of the comment period, which is 30 (thirty) days from the date of this letter.

The issuance fee for your KPDES permit is 2960.00 and is to be remitted no later than the close of the public notice period. Your check is to be made payable to the Kentucky State Treasurer. To insure the issuance fee is credited to the correct permit include on the face of your check the KPDES number. Send to the Division of Water, Surface Water Permits Branch, Permit Support Section, 200 Fair Oaks Lane, Frankfort, Kentucky 40601. For your record keeping purposes, it is recommended that your check be sent by certified mail.

Failure to remit the requisite issuance fee by the close of the public notice period shall result in the denial of the permit and referral to the Division of Enforcement for further administrative action. Once a permit has been denied your filing fee is forfeited. If you wish to obtain a KPDES permit then a new complete application including a new filing fee shall be submitted.

If you have any questions, feel free to contact the permit writer (referenced in the public notice) or me at (502) 564-8158, extension 4918.

Sincerely. Ann S. Wovemon

Ann S. Workman Permit Support Section Surface Water Permits Branch Division of Water

ASW:asw

c: TEMPO



is a LEGAL COPY of your isk. You can use it the same way	
would use the original check.	CA725BOHO77-10751-0-1-10-151-0-1-10-1-10-1-10-1-1
	JOANN ESTATES UTILITIES, INC. KPDESH Ky0078336 5289
	PADUCAH, KY 42001 V/22 CD/C=1/2258232/1/
	$\begin{array}{c} (270) 744-3922 \\ 1/2 \\ $
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	FOR KPDES Permite - Wilington Chiles BElle and "
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Consulting Contract

This agreement is made this 15+ day of 30-, 2013, by and between Kentucky Small Utility Consulting, LLC, 8105 Parkshire Court, Louisville, KY 40220 (hereinafter referred to as the "Contractor"), and Joann Estates Utilities, Inc., whose address is 6500 Old Highway 60 West, Paducah, KY 42001 (hereinafter referred to as "Utility") for consulting services.

- (1) Contractor shall render the services, for the compensation set forth in Attachment "A" (hereinafter referred to as the "Services). The Services may be changed only by the prior written agreement of the Contractor and the Utility and if changed the time of performance shall be adjusted accordingly. Invoices shall be paid by Utility without setoff or deduction, upon receipt. Contractor has the option of suspending or terminating its performance for non-payment.
- (2) The party with complete authority to act under this contract for Contractor is Jack Kaninberg. The party with complete authority to act under this contract for Utility is ______.
- (3) The Utility shall provide Contractor to full and adequate access to all the information needed by Contractor to fulfill the services set out in Attachment A. Utility shall give prompt attention to all documentation and requests for information and action by Contractor, so as to not delay Contractor's work. When applicable, Contractor shall have access to Utility's private property to complete its work.
- (4) The Contractor shall furnish the necessary qualified personnel to complete the Services and Contractor represent that is has access to the experience and capability necessary to and agrees to perform the Services with reasonable skill and diligence. This undertaking does not imply and guarantee a perfect project and in the event of failure, Contractor will only be liable to its failure to exercise diligence, reasonable care and professional skill. Contractor's fee under this agreement shall be the only measure of damages. There are no other representations or warrantees expressed or implied and Utility agrees to hold Contractor harmless and indemnify from any claims not related to liability from the negligence or willful misconduct of Contractor.
- (5) All documents (hard copy or electronic) prepared by Contractor in connection with this project are the sole property of Contractor and payment to Contractor under Attachment A shall be a condition precedent to use of any documentation of Contractor. Contractor cannot guarantee or be liable for the integrity of any electronic information.
- (6) Any default in performance caused by a natural catastrophe or civil unrest (force majeure) shall not constitute a default of the Contract.

- (7) This contract shall be interpreted under the laws of the Commonwealth of Kentucky and choice of venue shall be Jefferson County. If there is a dispute, good faith mediation is required as a condition precedent of either party filing any complaint in any court.
- (8) Neither Contractor nor Utility may assign any part of this contract without written authority of the other party.
- (9) Contractor agrees to keep all of Utility's information confidential and at all times allow the Utility access and information to make sure its information is being protected.
- (10)This Contract and Attachment A, is the entire agreement between the parties and it supersedes any and all other oral or prior agreement between them. The Contract may be amended only by a written amendment, signed by both parties.
- (11) If any portion of this Contract is deemed unenforceable, it shall not affect the remaining portions. The consideration for this Contract is the mutual agreement contained herein, which each party by its signature agree is sufficient.

THE PARTIES EXPRESSLY ACKNOWLEDGE THAT THIS AGREEMENT CONTAINS LIMITATION OF LIABILITY PROVISIONS RESTRICTING RIGHT FOR RECOVERY OF DAMAGES.

CONTRACTOR:

ack Kaninberg

UTILITY:

UTILITY: JOANNEState INC. BY: D. & Mar TITLE:

CONSULTING CONTRACT ATTACHMENT "A"

This Attachment details the Services, contract time, price, forming part of the Contract:

(1) Services: Contractor shall perform the following services:

TASK A – SCOPE OF SERVICES – A review using 2012 Public Service Commission ("PSC") Income Statement numbers as the test period, in order to make appropriate pro forma adjustments for material, known, and measurable revenue and expense changes, and arrive at a recommended revenue increase that meets with the Utility's approval.

TASK B – SCOPE OF SERVICES – Upon the Utility's approval of a proposed revenue increase, Contractor will prepare the rate increase application and the necessary supporting documentation to justify it, and will forward it to the utility for its review, approval, and submittal to the PSC.

TASK C – SCOPE OF SERVICES – Between the submittal of the rate application and a PSC Final Order on the rate application and proposed revenue increase, Contractor will remain available to advise the utility in responding to requests for information and otherwise supporting the application.

However, Contractor is not responsible for responding to PSC or other data requests or providing testimony in the case unless the Utility and the Contractor so agree after the issuance of any data requests or requirements to provide testimony. If the Utility and the Contractor agree to make the Contractor responsible, in full or in part, for any data requests or testimony, the Utility agrees to pay the Contractor an hourly rate of \$35 per hour for work responding to data requests, and \$60 per hour for testimony and any preparation related thereto.

(2) Contract time

(a) Commencement date: June 1, 2013

(b) Estimated Completion Date: May 1, 2014

(3) Contract Payment - \$3,000 in total, including an upfront payment of \$750 to begin work, unless the Utility and the Contractor agree to additional hourly charges as described under Task C above. The remaining balance of \$2,250 will be due and payable over four additional payments as follows:

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TASK A - An additional \$750, due when a proposed revenue increase has been agreed upon between the Contractor and the Utility and the draft rate application has been prepared.

TASK B - An additional \$500 of Total Contract Amount, due one month after the Commission has deemed the case officially filed. Subsequently, an additional \$500 will be billed and payable four months after the case has been officially filed.

TASK C - A final payment of \$500 due upon completion of the rate case.

HAVE SEEN AND AGREED: CONTRACTOR:

Jack Kenisten Jack Kaninberg

UTILITY: BY: <u>B. H. Man</u> TITLE: <u>PRes</u>

101 Cash in Bank 4,699.32 01/31/12 1 JANUARY CHECKS $(6,649.31)$ 01/31/12 2 JANUARY DEPOSITS $\frac{4,526.27}{(2,123.04)}$ 2.576.28 02/29/12 1 FEBRUARY CHECKS $(2,942.22)$ $5,064.46$ 02/29/12 2 FEBRUARY DEPOSITS $\frac{5,606.35}{5,157.74}$ $4,525.27$ 03/31/12 1 MARCH CHECKS $(5,600.35)$ $5,157.74$ 03/31/12 2 MARCH DEPOSITS $\frac{5,683.13}{(704.36)}$ $3,551.55$ 03/31/12 1 MARCH DEPOSITS $\frac{6,6387.49}{(704.36)}$ $3,551.55$ 04/30/12 1 APRIL CHECKS $\frac{6,6381.13}{(704.36)}$ $3,551.55$ 05/31/12 1 MAY CHECKS $\frac{6,387.49}{(1,951.82)}$ $1,599.73$ 06/30/12 1 JUNE CHECKS $\frac{3,369.89}{(1,951.82)}$ $1,599.73$ 06/30/12 1 JUNE CHECKS $\frac{3,355.03}{4,487.80}$ $\frac{4,375.77}{3,152.50}$ 07/31/12 1 JULY CHECKS $\frac{3,366.53}{4,297.29}$ $\frac{4,272.97}{2,227.51}$ 08/) <u>ce</u>
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09/30/12 1 SEPTEMBER CHECKS (6,274.28) 09/30/12 2 SEPTEMBER DEPOSITS 4,738.01	
09/30/12 2 SEPTEMBER DEPOSITS <u>4,738.01</u>	
09/30/12 2 SEPTEMBER DEPOSITS <u>4,738.01</u>	
September (1,536.27) 2,322.80	
10/31/12 1 OCTOBER CHECKS (5 193 87)	
(0,10.07)	
$\frac{10/31/12}{2}$ OCTOBER DEPOSITS $\frac{4,743.68}{(450.12)}$	
October (450.19) 1,872.61	
11/30/12 1 NOVEMBER CHECKS (3,196.39)	
11/30/12 2 NOVEMBER DEPOSITS 4,760.07 November 1,563.68 3,436.29	
140 veniber 1,505.08 5,450.29	
12/31/12 1 DECEMBER CHECKS (7,101.14)	
12/31/12 2 DECEMBER DEPOSITS 5,122.57	
December (1,978.57) 1,457.72	
(3,241.60) 1,457	72
105 Accounts Receivable 675.00	
01/31/12 2 JANUARY DEPOSITS (675.00)	
January (675.00) 0.00	
(675.00) 0.	.00
	<u></u>

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Date	Reference T	Description	Beginning Balance	Current Amount	Period End Amount	YTD Balance
	106 Note Receivable -		14,457.43			
12/31/12	5344 V	B. G. WAID - REPAY LOAN	December	2,500.00 2,500.00	16,957.43	
			-	2,500.00		16,957.43
	120 Plant		53,292.74 _ =	0.00		53,292.74
	122 Equipment		20,883.15 _	0.00		20,883.15
10/21/12	130 Acc. DeprPlant		(45,735.60)			
12/31/12	4	2012 DEPRECIATION	December -	<u>(1,332.27)</u> (1,332.27)	(47,067.87)	
				(1,332.27)		(47,067.87)
	132 Acc. DeprEquip		(15,291.95)			
12/31/12	4	2012 DEPRECIATION	December	<u>(901.65)</u> (901.65)	(16,193.60)	
				(901.65)		(16,193.60)
01/01/10	204 Federal Income Ta		(849.00)			
01/31/12 01/31/12	5172 V 5174 V	VOID VOID VOID VOID		0.00		
01/31/12	3174 V	US TREASURY	January	<u>849.00</u> 849.00	0.00	
04/30/12	5215 V	US TREASURY	April -	<u>849.00</u> 849.00	849.00	
07/31/12	5262 V	US TREASURY	July	<u>990.50</u> 990.50	1,839.50	
10/31/12	5311 V	US TREASURY	October -	<u>849.00</u> 849.00	2,688.50	
12/31/12	3	FEDERAL W/H		(1.050.00)		
12/31/12	3	FICA W/H		(1,950.00) (734.50)		
12/31/12	3	FICA EXPENSE		(734.50)		
12/31/12	3	FEDERAL W/H ADJUSTMENT		(260.00)		
			December	(3,679.00)	(990.50)	
				(141.50)	:	(990.50)
	206 Futa/Suta Payable		(31.50)			
01/31/12	5176 V	KUIF, TREASURER	January	<u>31.50</u> 31.50	0.00	
04/30/12	5218 V	KUIF, TREASURER	April —	<u> </u>	31.50	
			, vp. n	51.30	51.50	

General Ledger

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Date	Reference T	Description	Beginning Balance	Current Amount	Period End Amount	YTD Balance
7/21/12	206 Futa/Suta Pa					
7/31/12	5265 V	KUIF, TREASURER		36.75		
			July	36.75	68.25	
)/31/12	5308 V	KUIF, TREASURER		31.50		
		·····	October	31.50	99.75	
					,,,,,	
2/31/12	3	GROSS UP PAYROLL		(99.75)		
			December	(99.75)	0.00	
				31.50		0.0
			1212	31.30	=	0.0
	207 Vanduatus In					
1/31/12	207 Kentucky Inc 5175 ∨	KY STATE TREAS	(180.00)	100.00		
	5175 V	KT STATE IREAS	January	180.00	0.00	
			January	160.00	0.00	
1/30/12	5217 V	KY STATE TREAS		180.00		
			April	180.00	180.00	
//31/12	5264 V	KY STATE TREAS				
131/12	J204 V	KT STATE TREAS	July	210.00 210.00	200.00	
			July	210.00	390.00	
)/31/12	5309 V	KY STATE TREAS		180.00		
			October	180.00	570.00	
/31/12	3	STATE W/H				
131/12	5	STATE W/H	December	(780.00)	(210.00)	
			December	(780.00)	(210.00)	
				(30.00)	=	(210.0
12112	208 McCracken C		(30.00)			
/31/12	5173 V	COUNTY TAX ADMIN		30.00		
			January	30.00	0.00	
/30/12	5216 V	COUNTY TAX ADMIN		30.00		
			April	30.00	30.00	
			•		20100	
/31/12	5263 V	COUNTY TAX ADMIN		35.00		
			July	35.00	65.00	
/31/12	5310 V	COUNTY TAX ADMIN		30.00		
			October	30.00	95.00	
	_			00.00	25.00	
/31/12	3	LOCAL W/H		(130.00)		
			December	(130.00)	(35.00)	
				(5.00)		(n = 0)
				(5.00)		(35.00
	250 Common Stoc	b	(11.000.00)			
	And Common 2000	n.	(11,000.00)	0.00		/11 000 01
				0.00		(11,000.00
	251 Retained Earn	ings	(20,889.59)	0.00		

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Date	Reference T	Description	Beginning Balance	Current	Period End	YTD
	300 Utility Servi	ce Revenue	Datance	Amount	Amount	Balance
01/31/12	2	JANUARY DEPOSITS	0.00	(4,526.27)		
01/31/12	2	JANUARY DEPOSITS		675.00		
			January -	(3,851.27)	(2.0.51.07)	
			Januai y	(3, 631.27)	(3,851.27)	
02/29/12	2	FEBRUARY DEPOSITS		(5,064.46)		
			February -	(5,064.46)	(9.015.72)	
			roordary	(3,004.40)	(8,915.73)	
)3/31/12	2	MARCH DEPOSITS		(5,157.74)		
			March	(5,157.74)	(14,073.47)	
				(3,137.74)	(14,073.47)	
)4/30/12	2	APRIL DEPOSITS		(5,683.13)		
			April	(5,683.13)	(19,756.60)	
				(0,000.10)	(12,750.00)	
)5/31/12	2	MAY DEPOSITS		(3,869.89)		
			May	(3,869.89)	(23,626.49)	
				(0,005.05)	(25,020.47)	
6/30/12	2	JUNE DEPOSITS		(4,887.80)		
			June	(4,887.80)	(28,514.29)	
	_			(1,001100)	(20,314.27)	
7/31/12	2	JULY DEPOSITS		(4,957.29)		
			July	(4,957.29)	(33,471.58)	
0/21/12	-		•	() /	(20,171.00)	
8/31/12	2	AUGUST DEPOSITS		(4,798.09)		
			August	(4,798.09)	(38,269.67)	
9/30/12	2			,	(,,	
9/30/12	2	SEPTEMBER DEPOSITS		(4,738.01)		
			September	(4,738.01)	(43,007.68)	
0/31/12	2			· · · ·	<pre></pre>	
0/31/12	2	OCTOBER DEPOSITS		(4,743.68)		
			October	(4,743.68)	(47,751.36)	
1/30/12	2					
11 30/12	2	NOVEMBER DEPOSITS	******	(4,760.07)		
			November	(4,760.07)	(52,511.43)	
/31/12	2	DECEMPER DEPOSITE				
	2	DECEMBER DEPOSITS		(5,122.57)		
			December	(5,122.57)	(57,634.00)	521
					•	
				(57,634.00)		(57,634.00)
	351 Purchases - Pa	rts & Chemicals	0.00			

	551 i urchases - P	arts & Chemicals	0.00		
01/31/12	5162 V	MANSFIELD	0.00	42.20	
01/31/12	5168 V	GUY GRAY		43.29	
01/31/12	5180 V			124.07	
01/51/12	J100 V	GUY GRAY		180.23	
			January	347.59	347.59
02/29/12	5183 V	GUY GRAY			
		001 0011		601.49	
			February	601.49	949.08
03/31/12	5202 V	RUDY'S			
		RODI S		51.92	
			March	51.92	1,001.00
04/30/12	5210 V	MANSFIELD			
04/30/12	5211 V	RUDY'S		96.60	
04/30/12	5229 V			114.99	
04/30/12	J229 V	BRENNTAG		435.64	
			April	647.23	1,648.23
05/31/12	5235 V	DUDVIC			
	<i>J235</i> V	RUDY'S		64.27	

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Date	Reference T	Description	Beginning Balance	Current Amount	Period End Amount	YTD Balance
05/31/12	351 Purchases	- Parts & Chemicals (cont.)				Datanee
05/51/12	5240 V	GUY GRAY		199.68		
			May	263.95	1,912.18	
07/31/12	5255 V	MANSFIELD		209.47		
07/31/12	5271 V	BRENNTAG		572.03		
			July	781.50	2,693.68	
08/31/12	5007 N		-			
08/31/12	5276 V 5277 V	MANSFIELD		60.77		
08/31/12	5283 V	GUY GRAY HUFFMAN		39.35		
08/31/12	5285 V	GUY GRAY		357.50		
	0200 (GUT GIAT	A	117.63		
			August	575.25	3,268.93	
10/31/12	5314 V	BRENNTAG		435.64		
			October —	435.64	3,704.57	
11/20/10					5,701.57	
11/30/12	5319 V	MANSFIELD		21.98		
			November	21.98	3,726.55	
2/31/12	5333 V	MANSFIELD				
			December	92.65		701-0
			Detember	92.65	3,819.20	other
				3,819.20		3,819.20
				and the second second		5,819.20
	352 Equipment	B4				
1/31/12	5177 V	B. G. WAID	0.00			
	V • • • • •	D. C. WAID		350.00		
			January	350.00	350.00	
2/29/12	5190 V	B. G. WAID		350.00		
			February	350.00	700.00	
2/21/12	6107 V				/00.00	
3/31/12	5197 V	B. G. WAID		350.00		
			March	350.00	1,050.00	
4/30/12	5213 V	B. G. WAID				
4/30/12	5214 V	B. G. WAID		350.00		
4/30/12	5230 V	B. G. WAID		500.00		
			April	350.00 1,200.00	2,250.00	
- / /				1,200.00	2,250.00	
5/31/12	5238 V	B. G. WAID		350.00		
			May	350.00	2,600.00	
7/31/12	5254 V	B. G. WAID				
7/31/12	5258 V	B. G. WAID B. G. WAID		350.00		
7/31/12	5260 V	B. G. WAID		500.00		
			July	350.00 1,200.00	3,800.00	
121/12				1,200.00	3,600.00	
/31/12	5281 V	B. G. WAID		350.00		
			August	350.00	4,150.00	
/30/12	5293 V	B. G. WAID				
/30/12	5293 V	B. G. WAID B. G. WAID		350.00		
/30/12	5299 V	B. G. WAID B. G. WAID		500.00		
			September	<u> </u>	5 600 00	
			September	1,330.00	5,500.00	
13						
/31/12 /31/12	5303 V 5306 V	B. G. WAID B. G. WAID		239.58		

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Date	Reference T	Description	Beginning Balance	Current Amount	Period End Amount	YTD
	352 Equipment		Dulance	Amount	Amount	Balance
			October	589.58	6,089.58	
11/30/12	5322 V	B. G. WAID		350.00		
			November	350.00	6,439.58	
12/31/12	5339 V	B. G. WAID		350.00	(
			December	350.00	6,789.58	(702)
				(500 50		•
				6,789.58	=	6,789.58
	354 Labor		0.00			
01/31/12	5165 V	JIM WAID	0.00	351.75		
01/31/12	5181 V	JIM WAID		351.75		
			January	703.50	703.50	
02/29/12	5187 V	JIM WAID		251 75		
02/29/12	5191 V	JIM WAID		351.75 351.75		
			February	703.50	1,407.00	
02/21/12	5104 JV		· · · · · · · · · · · · · · · · · · ·		1,407.00	
03/31/12 03/31/12	5194 V 5203 V	JIM WAID JIM WAID		351.75		
05/51/14	5205 V	JIM WAID	March	351.75		
			March	703.50	2,110.50	
04/30/12	5220 V	JIM WAID		351.75		
			April	351.75	2,462.25	
05/31/12	5232 V	JIM WAID		351.75		
05/31/12	5236 V	JIM WAID		351.75		
			May	703.50	3,165.75	
06/30/12	5241 V	JIM WAID		351.75		
06/30/12	5247 V	JIM WAID		351.75		
06/30/12	5251 V	JIM WAID		351.75		
			June	1,055.25	4,221.00	
)7/31/12	5257 V	JIM WAID		351.75		
)7/31/12	5268 V	JIM WAID		351.75		
			July	703.50	4,924.50	
8/31/12	5278 V	JIM WAID				
8/31/12	5286 V	JIM WAID		351.75		
			August	<u> </u>	5,628.00	
0/20/12	5000 V			105,50	5,020.00	
9/30/12 9/30/12	5292 V 5296 V	JIM WAID		351.75		
7130112	5290 V	JIM WAID	Contombor	351.75		
			September	703.50	6,331.50	
0/31/12	5301 V	JIM WAID		351.75		
0/31/12 0/31/12	5307 V	JIM WAID		350.75		
0/31/12	5316 V	JIM WAID		350.75		
			October	1,053.25	7,384.75	
1/30/12	5323 V	JIM WAID		353.75		
1/30/12	5329 V	JIM WAID		351.75		
			November	705.50	8,090.25	
2/31/12	3	GROSS UP PAYROLL		4,558.00		
		· · · · · · · · · · · · · · · · · · ·		7,220.00		

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Date	Reference T 354 Labor (cont.)	Description	Beginning Balance	Current Amount	Period End Amount	YTD Balance
12/31/12	5345 V	JIM WAID		251 75		
			December	<u> </u>	13,000.00	70/
				13,000.00		13,000.00
01/31/12	355 Contract Labor 5166 V		0.00			
)1/31/12	5178 V	TODD BEV WALLACE		184.50		
		DET WALLACE	January	<u> </u>	684.50	
3/31/12	5195 V		j	001.50	004.50	
3/31/12	5195 V 5196 V	JOSH WAID RONS SETPTIC		45.00		
	0100	RONS SEIFTIC	Manah	300.00		
			March	345.00	1,029.50	
4/30/12	5219 V	CHRIS DROGE		273.00		
4/30/12 4/30/12	5223 V	TODD		210.00		
4/30/12	5224 V	JOSH WAID		81.00		
			April	564.00	1.593.50	
6/30/12	5243 V	JOSH WAID		72.00		
6/30/12	5249 V	JOSH WAID		90.00		
			June	162.00	1,755.50	
7/31/12	5259 V	JOSH WAID		15.00		
7/31/12	5267 V	JOSH WAID		45.00 85.95		
			July	130.95	1,886.45	
9/30/12	5290 V	IOCH WAD			1,0001.0	
5756712	5270 V	JOSH WAID	Control .	72.00		
			September	72.00	1,958.45	
0/31/12	5305 V	JOSH WAID		112.50		
0/31/12	5312 V	BEV WALLACE		500.00		
			October	612.50	2,570.95	
1/30/12	5324 V	JOSH WAID		54.00		
/30/12	5328 V	BEV WALLACE		54.00 500.00		
			November	554.00	3,124.95	
2/31/12	3	PAYROLL ADJUSTMENT			· ,· = ··· -	
2/31/12	5332 V	JOSH WAID		(698.25)		
2/31/12	5334 V	JOSH WAID		54.00 36.00		
/31/12	5336 V	TODD		210.00		
/31/12	5343 V	BEV WALLACE		500.00	•	701-6
			December	101.75	3,226.70	701-C. other
				3,226.70		
			NOS CONTRA	5,220.70		3,226.70
	356 Utilities		0.00			
/31/12	5163 V	MCCRACKEN WATER	0.00	= 20		
/31/12	5169 V	KY UTILITIES		7.38 536.00		
/31/12	5179 V	JPECC		797.35		
			January	1,340.73	1,340.73	
29/12	5184 V	W. MC CO WATER				
29/12	5186 V	KY UTILITIES		7.25		
29/12	5189 V			445.96		

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Date	Reference T 356 Utilities (cont.)	Description	Beginning Balance	Current Amount	Period End Amount	YTD Balance
	550 Utilities (cont.)		February	1,000.16	2,340.89	
03/31/12	5192 V	W. MC CO WATER		7.25		
03/31/12	5200 V	KY UTILITIES		7.25 445.32		
03/31/12	5205 V	JPECC		743.53		
			March	1,196.10	3,536.99	
04/30/12	5208 V	W. MC CO WATER		7.25		
04/30/12 04/30/12	5225 V	KY UTILITIES		444.71		
04/30/12	5227 V	JPECC		643.40		
			April	1,095.36	4,632.35	
05/31/12	5231 V	W. MC CO WATER		7.25		
05/31/12	5234 V	KY UTILITIES		375.16		
05/31/12	5237 V	JPECC		682.20		
			May	1,064.61	5,696.96	
06/30/12	5244 V	W. MC CO WATER		8.00		
06/30/12	5246 V	KY UTILITIES		730.70		
06/30/12	5250 V	JPECC		594.75		
			June	1,333.45	7,030.41	
07/31/12	5256 V	W. MC CO WATER		7.25		
07/31/12	5261 V	KYUTILITIES		516.50		
07/31/12	5270 V	JPECC		696.95		
			July	1,220.70	8,251.11	
08/31/12	5274 V	W. MC CO WATER		7.89		
08/31/12 08/31/12	5279 V 5284 V	KY UTILITIES		464.88		
08/31/12	J284 V	JPECC	August	576.32	9,300.20	
00/20/12			, ingust	1,049.09	9,300.20	
09/30/12 09/30/12	5291 V 5295 V	W. MC CO WATER		7.55		
09/30/12	5293 V 5298 V	KY UTILITIES JPECC		514.05		
07750712	5270 V	JFECC	September	634.37 1,155.97	10,456.17	
10/21/10	5305 N		September	1,155.97	10,450.17	
10/31/12 10/31/12	5302 V	W. MC CO WATER		7.30		
10/31/12	5304 V 5315 V	KY UTILITIES JPECC		452.70		
10/01/12	9919 V	JFECC	Ostahan	608.49		
			October	1,068.49	11,524.66	
11/30/12	5320 V	W. MC CO WATER		7.42		
11/30/12	5321 V	KY UTILITIES		430.16		
11/30/12	5327 V	JPECC		625.87		
			November	1,063.45	12,588.11	
12/31/12	5338 V	KY UTILITIES		440.57		
12/31/12	5340 V	JPECC		704.43		
12/31/12	5341 V	W. MC CO WATER	D	7.92		7014
			December	1,152.92	13,741.03 UH	10-C
				13,741.03		13,741.03
	357 Repairs and Maint	enance	0.00			
)1/31/12	5161 V	FALDER'S - ZOLLER PUMP	0.00	740.94		

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Date	Reference T	Descriptio-	Beginning	Current	Period End	YTD
Date	357 Repairs and M	Description aintenance (cont.)	Balance	Amount	Amount	Balance
04/30/12	5221 V	HARBOR FREIGHT - PUMP		367.98		
			April	367.98	1,108.92	
06/30/12	5245 V	I.M.&C MOTOR		207 50	<u>ن</u>	TALC
		hindee. • Morok	June	<u> </u>	1,506.42	701-C Other
				0,,,,,00	1,500.42	Una
				1,506.42		1,506.42
	358 Lab Fees		0.00			
01/31/12	5170 V	SYMSONIA WATER		400.00		
01/31/12	5171 V	ECO CHEM	-	302.15		
			January	702.15	702.15	
03/31/12	5206 V	SYMSONIA WATER		600.00		
			March	600.00	1,302.15	
)4/30/12	5228 V					
14/30/12	3228 V	SYMSONIA WATER	A	331.00	1 (22 15	
			April	331.00	1,633.15	
)5/31/12	5239 V	SYMSONIA WATER		445.22		
			May	445.22	2,078.37	
8/31/12	5280 V	SYMSONIA WATER		200.00		
8/31/12	5280 V	SYMSONIA WATER		200.00 200.00		
			August	400.00	2,478.37	
0.00.00	50 00 11		U		-,	
9/30/12	5288 V	SYMSONIA WATER		200.00		
			September	200.00	2,678.37	
1/30/12	5325 V	SYMSONIA WATER		200.00		
1/30/12	5326 V	SYMSONIA WATER		200.00		
			November	400.00	3,078.37	
2/31/12	5331 V	SYMSONIA WATER		200.00		
2/31/12	5342 V	SYMSONIA WATER		200.00 200.00	7	01-C
			December	400.00	3,478.37	Other
						Under C
				3,478.37		3,478.37
	402 Payroll Taxes		0.00			
2/31/12 2/31/12	3	FICA EXPENSE		734.50		
<i></i>	5	SUTA EXPENSE	December	94.50		VO
			December	829.00	829.00	408
				829.00		829.00
	405 Auto Expense		0.00			
2/29/12	5188 V	JIM WAID - GAS	0.00	200.00		
			February	200.00	200.00	
3/31/12	5204 V	JIM WAID - GAS				
	VAUT T	JAM WAID - UAS	March	250.00	480 00	
/30/12	5212 V		March	200.00	450.00	

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Date	Reference T	Description	Beginning Balance	Current Amount	Period End Amount	YTD Balance
04/30/12	405 Auto Expen 5222 V				·····	
04/30/12	5222 V	JIM WAID - GAS		250.00		
			April	601.75	1,051.75	
06/30/12	5248 V	JIM WAID		200.00		
			June	200.00 200.00	1 751 75	
			June	200.00	1,251.75	
07/31/12	5269 V	JIM WAID - GAS		200.00		
			July	200.00	1,451.75	
			2		1,101110	
08/31/12	5273 V	JIM WAID		150.00		
			August	150.00	1,601.75	
00/20/12	6007 11					
09/30/12	5297 V	JIM WAID - GAS		200.00		
			September	200.00	1,801.75	
10/31/12	5317 V					
10/01/12	5517 V	JIM WAID - GAS		200.00		
			October	200.00	2,001.75	
2/31/12	5335 V	JIM WAID - GAS		1 000 00		
2/31/12	5337 V	JIM WAID - GAS		1,000.00		-
		Shiri WHID - ONS	December	351.75		929
			December	1,351.75	3,353.50	$r \sim 1$
				3,353.50		
				3,333.30	=	3,353.5(
	406 Office Suppli	es & Expense	0.00			
7/31/12	5266 V	POSTMASTER		44.00		
			July —	44.00	44.00	
			5		11.00	
0/31/12	5313 V	POSTMASTER		45.00		_
			October	45.00	89.00	921
						121
				89.00		89.00
	408 License & Ta:	vor & Doumite				
1/31/12	5182 V	SHERIFF OF MCCRACKEN CO	0.00			
	5162 4	SHERIFF OF MCCRACKEN CO	•	603.96		
			January	603.96	603.96	
3/31/12	5198 V	KY STATE TREAS		198.00		
3/31/12	5201 V	KY STATE TREAS		175.00		
3/31/12	5207 V	KY SEC OF STATE		640.00		
			March	<u> </u>	1 133 07	
			March	830.00	1,433.96	
5/31/12	5233 V	KY STATE TREAS - PERMIT 5 YRS		2,960.00		
			May	2,960.00	4,393.96	
				2,700.00	4,393.90	
/30/12	5252 V	KY STATE TREAS - PUBLIC SERVICE				
		TAX		101.01		
			June	101.01	4,494.97	
					1,171.57	
/31/12	5272 V	KY STATE TREAS - PUBLIC SERVICE				
		TAX		44.44		
			July	44.44	4,539.41	
120/12	6000 N		-			,
/30/12	5289 V	KY STATE TREAS - KP DES PERMIT		2,560.00		408
			September	2,560.00	7,099.41	TUD
				7,099.41		7,099.41

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Date	Reference T	Description	Beginning Balance	Current Amount	Period End Amount	YTD Balance
	411 Depreciation		0.00			
/31/12	4	2012 DEPRECIATION		2,233.92		403
			December	2,233.92	2,233.92	705
				2,233.92		2,233.92
	414 Bank Service C	harmac	0.00			
31/12	101 V	BANK SERVICE CHARGE	0.00	32.67		
			January	32.67	32.67	
9/12	201 V	BANK SERVICE CHARGE				
	201 V	BAIN SERVICE CHARGE	February	34.47	67.14	
			roordary	54.47	07.14	
1/12	301 V	BANK SERVICE CHARGE		31.41		
			March	31.41	98.55	
0/12	401 V	BANK SERVICE CHARGE		31.97		
			April	31.97	130.52	
1/12	501 V	BANK SERVICE CHARGE				
	501 ¥	DAINE SERVICE CHARGE	May	34.43	164.95	
				54.45	104.95	
/12	601 V	BANK SERVICE CHARGE		32.74		
			June	32.74	197.69	
/12	701 V	BANK SERVICE CHARGE		32.07		
			July	32.07	229.76	
12	801 V	BANK SERVICE CHARGE				
12	801 V	BANK SERVICE CHARGE	August —	<u> </u>	162 70	
			August	54.02	263.78	
12	901 V	BANK SERVICE CHARGE	-	32.81		
			September	32.81	296.59	
/12	1001 V	BANK SERVICE CHARGE		32.08		
			October	32.08	328.67	
/12	1101 V	DANK SEDVICE CHADOR				
114	1101 V	BANK SERVICE CHARGE	November	34.49	262.16	
			NOVCHIDE	34.49	363.16	
/12	1201 V	BANK SERVICE CHARGE		32.57		92.
			December	32.57	395.73	930
				395.73		395.73
				575.13		373./3
	416 Legal & Account	inσ	0.00			
1/12	5199 V	LINDA MILLER, CPA	0.00	1,190.00		95
			March	1,190.00	1,190.00	73 <i>0</i>
					,	
				1,190.00		1,190.00
	477 D.C.					
/12	427 Refuse 5164 V	CWI	0.00	.		
	2.31 7	C #1	January	<u> </u>	57 77	
			January	34.11	52.77	
9/12	5185 V	CWI		52.60		

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Date	Reference T	Descrip	otion	Beginning Balance	Current Amount	Period End Amount	YTD Balance
	427 Refuse (cont.)		······				
				February	52.60	105.37	
03/31/12	5193 V	CWI			52.42		
				March	52.42	157.79	
04/30/12	5209 V	CWI			52.87		
04/30/12	5226 V	CWI			53.08		
				April	105.95	263.74	
06/30/12	5242 V	CWI			53.08		
				June	53.08	316.82	
07/31/12	5253 V	CWI			52.87		
				July	52.87	369.69	
08/31/12	5275 V	CWI			60 00		
08/31/12	5287 V	CWI			52.39 52.38		
				August	<u>52.28</u> 104.67	474.36	
10/31/12	5300 V	CWI			66.07		
		· · · ·		October	<u> </u>	541.19	
11/30/12	5318 V	CWI					
11.00.12	JJ10 Y	CWI		November	66.97	(00.14	
				INOACHINCI	66.97	608.16	
12/31/12	5330 V	CWI			69.50		930
				December	69.50	677.66	
					677.66		677.66
D							
Range of Per	iods Specified:		Total Profit/(Loss)	(3.705.50)			
			Total Fromu(LOSS)	(3,795.52)			
Number	of Transactions	248					
				The General Ledge	r is in balance		0.00

Joann Estates Exhibit Index

- 1. Reasons For Application and Current/Proposed Rate Attachment (Combined)
- 2. Pro Forma Income Statement with Explanations
- 3. Proposed Tariff
- 4. Customer Notice & Written Statement Verifying Customer Notice Mailed
- 5. Depreciation Schedule
- 6. Latest Federal and State Tax Returns

Documentation Supporting Proposed Expense Adjustments:

- 7. Contract for Operations and Maintenance
- 8. Sludge Hauling Bills and Quote
- 9. Electricity Increase
- 10. New Quote for Lab Testing Fees
- 11. Chemicals Expense Bills
- 12. Insurance Quote
- 13. Evidence of Three KPDES Bills
- 14. Rate Case Consulting Contract for \$3,000
- 15. 2012 General Ledger

Also, two copies of a Supplemental Exhibit have been provided – one for the main case file, another for the PSC Staff team leader – showing 2012 invoices from outside vendors.

RECEIVED

AUG 0 5 2013

PUBLIC SERVICE COMMISSION

- ATTACHED

HWY. 131, P.O. BOX 99 SYMSONIA, KENTUCKY 42082 PHONE (502) 851-4470 OFFICE HOURS: 8:00 AM - 4:00 PM

e 1-12 1-11-12

November 22, 2011

B.G. Waid Joann Estates 6500 Highway 60 West Paducah, Kentucky 42001

Lab analysis for October 2011

\$200.00

Total Due

HWY. 131, P.O. BOX 99 SYMSONIA, KENTUCKY 42082 PHONE (502) 851-4470 OFFICE HOURS: 8:00 AM - 4:00 PM

December 22, 2011

B.G. Waid Joann Estates 6500 Highway 60 West Paducah, Kentucky 42001

Lab analysis for November 2011	\$200.00
Total Due	\$200.00



P.O. Box 907 Madisonville, KY 42431 270.821.7375 www.mccoylabs.com

INVOICE

		Page 1 of 2
<u>Invoice To:</u> Symsonia Water District Jim Waid P O Box 99 Symsonia, KY 42082	Invoice Number: Customer ID: Invoice Date: Invoice Due:	1203738 SY8871 02/29/2012 03/30/2012
Sample ID: 2022258-01 Sample Desc: BACT	Sample Date 02/13/2012 09:00	
<u>Analysis</u> Total Coliform		<u>Amount</u> \$17.50
	Total for Sample 2022258-01	\$17.50
	Total for Work Order 2022258	\$17.50
Sample ID: 2022294-01 Sample Desc: Effluent Wilming	Sample Date 02/14/2012 12:40 gton Chiles	
<u>Analysis</u> Chemical Oxygen Demand (COD) Ammonia as N Total Organic Carbon (TOC) Oil and Grease Total Suspended Solids (TSS) Biochemical Oxygen Demand (BO	D5) Total for Sample 2022294-01	Amount \$20.00 \$15.00 \$27.00 \$38.00 \$10.00 \$21.00 \$131.00
		\$131.00
	Total for Work Order 2022294	\$131.00
Sample ID: 2030092-01 Sample Desc: TPA Symsonia WT	Sample Date 02/14/2012 10:35 P	
<u>Analysis</u> Nitrate by IC		<u>Amount</u> \$29.00
	Total for Sample 2030092-01	\$29.00
	Total for Work Order 2030092	\$29.00

HWY. 131, P.O. BOX 99 SYMSONIA, KENTUCKY 42082 PHONE (502) 851-4470 OFFICE HOURS: 8:00 AM - 4:00 PM

PM 100-12 328-12

-

March 15, 2012

B.G. Waid Joann Estates 6500 Highway 60 West Paducah, Kentucky 42001

Lab analysis for December 2011	\$200.00
Lab analysis for January 2012	\$200.00
Lab analysis for February 2012	\$200.00
	¢<00.00

Total Due

\$600.00

EcoChem	Invoice

Invoice #

11479

THINK GREEN!!!!!

Order Date:

2/6/2012

С		С	h	e	m
Ecc	Friendly Ch	emicals for a	a Better	World	

EcoChem Inc.

95-60 Queens Blvd. #129 Rego Park, NY 11374

Phone 1-800-764-0607

Fax 1-888-405-1197

/msonia Water & Sewer elissa A/P 105 131 South
1105 131 South ymsonia KY. 42082 Symsonia KY. 42082

P.O. Number	Ship	Via	Due Da	te		Rep	
	3/19/2012	UPS	5 5/29/20		1999 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 -	BA	
Item Quantity		Description		Price Per Lb/Gal/Case		Amount	
50lb_Dig_340	1	EcoChem: Digestase 340: 50 Charge]	bs [10lbs No		\$10.95/lb	438.00	
S & H		Shipping & Handling				52.45	
		1/2 Sym		2			
		1/2 Jum 1/2 Jon Pa	\$ 45	2 d	2		
		$\bigcirc o$	y sm	MU			
		\backslash	to /				
				Total	\$4	90.45	
**************************************		Terms & Coi	nditions		<u></u>		
2. No goods / items v 3. All goods / items re	vill be accepted fo eturned will be sub sponsibility for goo	r return after 30 days of reco r return without prior return bject to a 20% re-stock fee. ods / items once they are tra 20 days	authorization	er to receiver			
Browse throu	ugh our full se	lection of products de	signed to suit a	all your nee	eds at our	website	

www.EcoChemicalSolutions.com

HWY. 131, P.O. BOX 99 SYMSONIA, KENTUCKY 42082 PHONE (502) 851-4470 OFFICE HOURS: 8:00 AM - 4:00 PM

PC-30-12 4-30-12

April 18, 2012

B.G. Waid Joann Estates 6500 Highway 60 West Paducah, Kentucky 42001

Lab analysis for March 2012\$200.00

Invoice from McCoy & McCoy \$131.00

Total Due

\$331.00

HWY. 131, P.O. BOX 99 SYMSONIA, KENTUCKY 42082 PHONE (502) 851-4470 OFFICE HOURS: 8:00 AM - 4:00 PM

6.28.2

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May 24, 2012

B.G. Waid Joann Estates 6500 Highway 60 West Paducah, Kentucky 42001

\$200.00 Lab analysis for April 2012 \$245.22 ¹/₂ of Eco Chem Invoice \$445.22

Total Due

Symsonia Water & Sewer District PC HWY. 131, P.O. BOX 99 SYMSONIA, KENTUCKY 42082 PHONE (502) 851-4470 8-13-12

PHONE (502) 851-4470 OFFICE HOURS: 8:00 AM - 4:00 PM

June 14, 2012

B.G. Waid Joann Estates 6500 Highway 60 West Paducah, Kentucky 42001

Lab analysis for May 2012

Total Due

\$200.00

HWY. 131, P.O. BOX 99 SYMSONIA, KENTUCKY 42082 PHONE (502) 851-4470 OFFICE HOURS: 8:00 AM - 4:00 PM

8.27-12

and the second

July 18, 2012

B.G. Waid Joann Estates 6500 Highway 60 West Paducah, Kentucky 42001

Lab analysis for June 2012

\$200.00

Total Due

HWY. 131, P.O. BOX 99 SYMSONIA, KENTUCKY 42082 PHONE (502) 851-4470 OFFICE HOURS: 8:00 AM - 4:00 PM

1-05

August 30, 2012

B.G. Waid Joann Estates 6500 Highway 60 West Paducah, Kentucky 42001

Lab analysis for July 2012

\$200.00

Total Due

HWY. 131, P.O. BOX 99 SYMSONIA, KENTUCKY 42082 PHONE (502) 851-4470 OFFICE HOURS: 8:00 AM - 4:00 PM

11-2012

September 18, 2012

B.G. Waid Joann Estates 6500 Highway 60 West Paducah, Kentucky 42001

Lab analysis for August 2012

\$200.00

Total Due

HWY. 131, P.O. BOX 99 SYMSONIA, KENTUCKY 42082 PHONE (502) 851-4470 OFFICE HOURS: 8:00 AM - 4:00 PM

1.2112

October 22, 2012

B.G. Waid Joann Estates 6500 Highway 60 West Paducah, Kentucky 42001

Lab analysis for September 2012

Total Due

\$200.00

HWY. 131, P.O. BOX 99 SYMSONIA, KENTUCKY 42082 PHONE (502) 851-4470 OFFICE HOURS: 8:00 AM - 4:00 PM

pd 3/12 12

November 19, 2012

B.G. Waid Joann Estates 6500 Highway 60 West Paducah, Kentucky 42001

Lab analysis for October 2012

Total Due

\$200.00

HWY. 131, P.O. BOX 99 SYMSONIA, KENTUCKY 42082 PHONE (502) 851-4470 OFFICE HOURS: 8:00 AM - 4:00 PM

12-24-12

December 17, 2012

B.G. Waid Joann Estates 6500 Highway 60 West Paducah, Kentucky 42001

Lab analysis for November 2012

\$200.00

Total Due

EcoChem Invoice

THINK GREENIIIII

Ec	Cł	nem				coChem Invoice
					Order Date:	Invoice #
EcoChem	dly Chemicals for a B	etter World		2-	11/30/2011	11411
95-60 Queens I Rego Park, NY Phone 1-800-7	Blvd. #129 11374		P6-1-	1-1-2		
Bill To Symsonia Wate Jim Waid 11105 131 Sour Symsonia KY. 4	th		S) Jii 11	Ship To /msonia Water n Waid 105 131 South /msonia KY, 42	1	
P.O. Number	Ship	Via	DI	le Date	F	Rep
	12/8/2011	UPS	1/1	6/2012		BA
Item	Quantity	D	escription	Price Per Lb	/Gal/Case	Amount
50lb_Dig_340 S & H	1	EcoChem: Digestase Shipping & Handling		JA AWA	10.95/lb	547.50 56.80
				Total	\$60	04.30
		Term	Is & Conditions	I	_ I	
2. No goods / items v 3. All goods / items r 4. We assume no re 5. 3% Discount on in	will be accepted for eturned will be sub sponsibility for goo voices paid within	r return without prio ject to a 20% re-sto ds / items once the 20 days	vs of receiving product r return authorization ock fee. y are transferred from ucts designed to	shipper to receive		website

www.EcoChemicalSolutions.com

Brenntag Mid-South, Inc.

1405 Highway 136 W • P.O. BOX 20 Henderson, Kentucky 42419-0020

20 BRENNTAG

INVOICE#: BMS192510] SOLD TO: JOANNE ESTATES UTIL 6500 US HIGHWAY 60 W PADUCAH	DUE DATE: 5/09/12 ITIES, M	2 SHIP TO: JOANNE ES 6500 US HI	FATES UTILITIES IGHWAY 60 W	-
FEDERAL ID #: B/L #: 965803 CUSTOMER # .: 013653 CUSTOMER PO#: JIM		SHIP V SHIP V	. : NET 30 DAY NHS: 56 SALE VIA: CUSTOMER P . : DELIVERED	SPRSN: 565
UNITS SHIPPED PROD #	WGT/GAL	COTAL QTY UNI	Γ PRICE	EXTENDED
55.0000 #	1.000 I PAIL CALCIUN	I HYPOCHLORITE 3'	" WH S/I >A F/S	385.98

QUESTIONS, CALL 270-395-8395

*****	t	
* REMIT TO ADDRESS:	ŧ	
* BRENNTAG MID-SOUTH, INC	t	
* 3796 RELIABLE PARKWAY	MERCHANDISE	385.98
* CHICAGO IL 60686-0037 *	TAX-KENTUCKY	24.66
************	INS & SEC SURCHARGE	25.00
PAID ON OR PRIOR TO 5/09/12	2 INVOICE TOTAL	435.64
PAID AFTER 5/09/12	2 INVOICE TOTAL	444.35

Original Document

Brenntag Mid-South, Inc.

1405 Highway 136 W • P.O. BOX 20 Henderson, Kentucky 42419-0020

30-12



SOLD TO: JOANNE ESTATES UTILI 6500 US HIGHWAY 60 W	UE DATE: 8/16/12	SHIP TO: JOANNE ESTATES 6500 US HIGHWA	5 UTILITIES, INC. AY 60 W
FEDERAL ID #: 45081 B/L #: 45081 CUSTOMER # .: 013653 CUSTOMER PO#: JIM		SHIP WHS:	56 SALESPRSN: 565 CUSTOMER P/U
UNITS SHIPPED PROD #	WGT/GAL TO	TAL QTY UNIT PRI	ICE EXTENDED
4.0000 964438 55.0000 # 3	1.000 22 PAIL CALCIUM	HYPOCHLORITE 3" WH	393 514.65 S/I F/S

QUESTIONS, CALL 270-395-8395

* REMIT TO ADDRESS: *	
* BRENNTAG MID-SOUTH, INC *	
* 3796 RELIABLE PARKWAY *	MERCHANDISE 514.65
* CHICAGO IL 60686-0037 *	TAX-KENTUCKY 32.38
******	INS & SEC SURCHARGE 25.00
PAID ON OR PRIOR TO 8/16/12	INVOICE TOTAL 572.03
PAID AFTER 8/16/12	INVOICE TOTAL 583.47

Original Document

1405 Highway 136 W • P.O. BOX 2 Henderson, Kentucky 42419-0020	1, IIIC. 20	435-6	12 DREININ	
INVOICE#: BMS315178 SOLD TO: JOANNE ESTATES UTIL 6500 US HIGHWAY 60 PADUCAH	DUE DATE: 11/2 ITIES,	SHIP SHIP SHIP SUCCESSION SHIP SUCCESSION SU	TO: NNE ESTATES UTILIT NOT SHIP - WILL ^J CA	IES, INC. LL KY 42029
FEDERAL ID #: B/L #: 11217 CUSTOMER # .: 013653 CUSTOMER PO#: JIM	5-00	PPED: 10/22/12	TERMS . : NET 30 SHIP WHS: 56 S SHIP VIA: CUSTOME FOB : CUSTOME	R P/U
UNITS SHIPPED PROD #	WGT/GAL	TOTAL QTY	UNIT PRICE	EXTENDED
3.0000 964438 55.0000 #	1.000 PAIL CA	165.0000# LCIUM HYPOCHLO	2.3393 RITE 3" WH S/I >A F/S	385.98

QUESTIONS, CALL 270-395-8395

<pre>* REMIT TO ADDRESS: * * BRENNTAG MID-SOUTH, INC * * 3796 RELIABLE PARKWAY * MERCHANDISE * CHICAGO IL 60686-0037 * TAX-KENTUCKY ************************************</pre>	385.98 24.66 25.00
PAID ON OR PRIOR TO 11/21/12 INVOICE TOTAL	435.64

PAID AFTER 11/21/12 INVOICE TOTAL 444.35

Original Document

FRANCHISE TAX BILL - McCracken County, Kentucky

2011 Tax Year

Bill Number: 40005

Billed to:

JOANN ESTATES UTILITIES INC ATTN: B.G. WAID 6500 U.S. HIGHWAY 60 WEST PADUCAH KY 42001-9083

1-27-1

GNC 007350 TYPE CO S TAX TYPE 035 Certification Date 09-Dec-11

		Real Estate				Tangible Proper	ty	
District	Rate	Assessment	Tax	Due	Rate	Assessment	Tax Due][
County	0.09800	5,130	\$	5.03	 0.11850	64,870	\$ 76.87	
County School	0.50400	5,130		25.86	0.50400	64,870	326.94	
Library	0.05900	5,130		3.03	0.08060	64,870	52.29	
Health	0.02400	5,130		1.23	0.02400	64,870	15.57	
Extension Service	0.00900	5,130		0.46	0.02630	64,870	17.06	
Mental Health	0.01000	5,130		0.51	0.01000	64,870	6.49	
Paducah Jr College	0.01800	5,130		0.92	0.02960	64,870	19.20	
Reidland Fire	0.07500	-		-	0.07500	-	-	
Hendron Fire	0.06400	. –		-	0.06400	-	-	
Concord Fire	0.07500	5,130		3.85	0.07500	64,870	48.65	
West McC Fire	0.06900	-		-	0.06900	-	-	
Lone Oak Fire	0.04200	-		-	0.07630	-	-	
Melber Fire	0.05500	-			0.06240		-	_
	Total Real Es	tate Tax	\$	40.89	Total Tangib	le Property Tax	\$ 563.07	

This statement for public service company property taxes is due and payable 30 days after notice (KRS 136.050(2)). No discount is allowable for early payment. If not paid within 30 days, a 10% penalty of total tax plus an additional 10% of the total amount due applies.

Total Tax Due By February 25, 2012	\$ 603.96
Penalties Due After February 25, 2012	 126.83
Amount Due After February 25, 2012	\$ 730.79

Please Make Check Payable to:

Jon Hayden, McCracken County Sheriff 301 South Sixth Street Paducah, KY 42003

If you have any questions regarding your tax billing, please contact us at (270) 444-4719.



L. A. Miller, CPA, PSC 215 Nahm Street Paducah, KY 42001 270-575-3444

March 5, 2012

CONFIDENTIAL

Joann Estates Utilities, Inc. 6500 US Highway 60 West Paducah, KY 42001

For professional services rendered in connection with the preparation of your 2011 corporate tax return:

Tax Return\$	1,190.00
FINANCIAL STATEMENT	
PUBLIC SVC COMMISSION RPT	
TANGIBLE & INTANGIBLE RTN	

Amount due

\$ 1,190.00

ック



RUDYS FARM CENTER 12240 US60 W PO BOX 10 KEVIL KY 42053 Phone: 270-462-3156



SOLD BILL WAID TO: BIG JOHN TREE TRANSPLANTER 6500 HWY 60W W PADUCAH, KY 42001

WE APPRECIATE YOUR BUSINESS

RECEIVED BY:____

/20/12	2	27780		MATT	1	CHECK	CHECK	# 5	202
ANTITY	UOM	ITEM	DESCI	RIPTION			UNIT PRIC	3	AMOUNT
1.00	EA	BUCCANEERPLU	S BUCCA GLYPH		JS 2.	5GAL 41%	40.00	0	40.0
		0500ER35124	35124	4.3IN S		ER TRUCK	4.49		4.4
1.00	EA	0500ER39446	39446	4.9" JI	D GAI	OR	4.49	U	4.4
					SU	B-TOTAL 48.98	TA 2.9		N 51.
)				I	ENDERED	CHANG .0		
			$\langle \rangle / / ($	$\left(\right)$					$ - \int \bigcup_{i=1}^{i} $
	()				
	\mathcal{I}				()		(
									-
			is returned mu						

IF YOU NEED SERVICE

HARBOR FREIGHT TOOLS	 The state of the state
Proof of Purchase Required for Retu Return/Exchange Within 90 Days of Pu	ims rchase
HARBOR FREIGHT TOOLS # 59 13668 E. ALAMEDA AURORA, CO 80012 303-340-5889	39.99
68298 4 DRY TILE SAW T 148167 2YR REPL 00015.00-0059.9 T SLS REP: 22875 ESP FOR: 68298	39.99 9.99
Sublotal	49.98 .00
SALES TAX	3.24
Total Sale CASH	53.33 53.22
Ticket# 223369 Cust#WALK-IN Usr SC Reg# 2 Drwr# 74	Aug 03 11 Time 03:30
THANK YOU FOR SHOPPING V HARBOR FREIGHT TOOLS	VITH S
	alation and a second

REGISTRATION IS NOT REQUIRED

KEEP YOUR RECEIPT

5

2

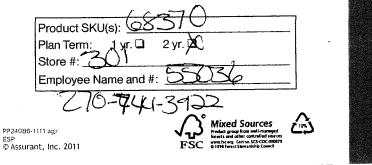
Be sure to keep it in a safe place, like the pocket of this brochure.

CUSTOMER SERVICE

To initiate your repair or replacement claim, or if you'd like to register, visit us online at www.HarborFreight.com/extended-service-protection.

You can also call us 24 hours a day, seven days a week, 365 days a year at 1.888.838.3421 to schedule service.

You will need the information highlighted in red on the above sample receipt.



HARBOR FREIGHT TOOLS

Proof of Purchase Required for Returns Return/Éxchange Within 90 Days of Purchase HARBOR FREIGHT TOOLS #301 509 Lone Oak Rd Paducah, KY 42003 270-415-3525 299,99 + 68370 3IN GAS ENG FULL TRSH PU T Saved \$30.00 off \$329.99 49.99 149170 2YR REPL 00200.00-0299.9 T SLS REP: 55036 PC ESP FOR: 68370 349.98 Subtotal .00 18.00 SALES TAX ______ 367.98 Total Sale 367.98 CHK Apr 20 12 Cust# WALK-IN Ticket# 630523 Time 12:16 2 Drwr# 34 Usr MLL Reg# THANK YOU FOR SHOPPING WITH HARBOR FREIGHT TOOLS + INDICATES DISCOUNTED PRICE AI 30.00 \$ Saved: You

> WANT EVEN MORE SAVINGS? THEN YOU MUST DO ONE OF THE FOLLOWING: - Fill Out a Preferred Customer Card - Email: Update@HarborFreight.com - Go To: www.HarborFreight.com

B

P

1

TERMS AND CONDITIONS ENCLOSED. PUT YOUR RECEIPT HERE.

►

P68-27-12

HUFFMAN ENTERPRISES

762 Dover Road Grand Rivers, KY 42045 270-928-3525 Fax 270-928-2525

Fed. ID # 11-3703520

INVOICE NO 811556

SOLD TO:	SHIP TO:
JoAnn ESTATES	
11105 South HWY 131	
Symsonia, KY. 42082	

CUSTOMER NO	SOLD BY	TERMS	DATE
·	I. Huffman	10 days net	8/3/12

QUANTITY	DESCRIPTION	UNIT	AMOUNT
2	Cherry Deo. 20lb. Blocks		325.00
			<u></u>
			ļ
			<u> </u>
*			
		SUBTOTAL	325.00
		FREIGHT	32.50
	Autai	SALES TAX	
	('ala	TOTAL	357.50

Thank You

10		Page 1				
		Invoice # 5/16/2012	1377 30000114			
Atte	ntion: Accounts Payable	•				
JO/ c/o 650	II to ANNE ESTATES UTILIT BG WAID 0 US HWY 60 W DUCAH KY 42001	TIES	Shipped 5/16/2012	Ship to B G WAID 6500 US HWY W PADUCAH KY 42001		
You	r P.O.#: JIM WAID	F.O.B.		ivery	Clerk)9/2012 Salesperson
NET 30 Ordered	Shipped Part Number	Rev D	Our escription	Truck	Laurie Price	MLC /Unit Extension
1	1 F/N 5 HP NAE		34T, 1800, TEFC	, S/N: 11120714	375	i.00 375.00

FURNISHED NEW MOTOR

	Subtotal	375.00
SHIPPED 05/09/12 JIM WAID	Shipping	
	Other	
	Тах	22.50
	Invoice Total	\$397.50

ACCEPTING VISA, MASTERCARD, & AMERICAN EXPRESS ** ORIGINAL INVOICE ** PLEASE PAY FROM THIS INVOICE

1-17/2

800-782-8314 FAX 270/554-3912

TELEPHONE 270/554-4206

BILL TO:

GUY GRAY SUPPLY COMPANY

5235 ALBEN BARKLEY DR./P.O. BOX 2287/PADUCAH, KENTUCKY 42002-2287

SHIP TO:

B. G. WAID CONST. 6500 HWY 60 WEST PADUCAH KY 42001-9999

NUMBER DATE NU	ORDER G.G. ORDER CUSTOMER DATE NUMBER 36029 01/06/12 WAIDBG	CUSTOMER P.O. NO.	TERMS 2% 10TH PX WILL CALL	SALESPERSON NEOM H
QUANTITY	U/MITEM/DESCRIPTION Ticket Number E180108	DISC	PRICE	AMOUNT
1 EA	*MISCEL 9065SS020 SQ D		119.3000	119.30
	Subtotal Sales Tax Total Due On 02/29/12 Pav 124.07 if pd			119.30 7.16 126.46

GUY GRAY SUPPLY COMPANY

al 1-25-12 800-782-8314

FAX 270/554-3912

TELEPHONE 270/554-4206

5235 ALBEN BARKLEY DR./P.O. BOX 2287/PADUCAH, KENTUCKY 42002-2287

BILL TO:

SHIP TO:

B. G. WAID CONST. 6500 HWY 60 WEST PADUCAH KY 42001-9999

INVOICE NUMBER INVOICE DATE 234434 01/12/	NL	ORDER MBERG.G. ORDER DATECUSTOMER NUMBERCUSTOMER P.O. NO.3618901/12/12WAIDBG	TERMS 2% 10TH F WILL CALL	SALESPERSON PX NEOM H
QUANTITY		U/MITEM/DESCRIPTION DISC Ticket Number E179652	PRICE	AMOUNT
	EA	*MISCEL 9065SS020 SS OVERLOAD RELAY	119.3000	119.30
	EA	*MISCEL 21813A301 SWITCH	54,0000	54.00
		Subtotal Sales Tax Total Due On 02/29/12 Pav 180.23 if pd bv 02/10/12		173.30 10.40 183.70

GUY GRAY SUPPLY COMPANY

2-4-12

800-782-8314 FAX 270/554-3912

TELEPHONE 270/554-4206

5235 ALBEN BARKLEY DR./P.O. BOX 2287/PADUCAH, KENTUCKY 42002-2287

BILL TO:

SHIP TO:

B. G. WAID CONST. 6500 HWY 60 WEST PADUCAH KY 42001-9999

	DATE	NUMBER	DATE	NOWDEN			
234801	01/25/1	2 236584	+ 01/25/1	2 WAIDBG	ŧ.	WILL CA	ALL

QUANTITY			U/MITEM/DESCRIPTION Ticket Number E181119	DISC	PRICE	AMOUNT
		FA	*MISCEL 8526 SAG-11 WITH BOX		262.380) 524.76
ć	4	ΕA	*MISCEL 89.10 HEATER		13.4000	53.60
			Subtotal Sales Tax Total Due On 02/29/12 Pav 601.49 if pd bv 02/10/	12		578.36 34.70 613.06



28-12

800-782-8314 FAX 270/554-3912

TELEPHONE 270/554-4206

5235 ALBEN BARKLEVR./P.O. BOX 2287/PADUCAH, KENTUCKY 42002-2287 SHIP TO:

B. G. WAID CONST. 6500 HWY 60 WEST PADUCAH KY 42001-9999

INVOICE INVOIC NUMBER DATE			CUSTOMER NUMBER	CUSTOMER P.O. NO.	TERMS	SALESPERSON
238486 05/21/	12 240255	05/21/12	WAIDBG	n marindre state in the state	28 10TH WILL CAL	PX NEOM H

QUANTITY	U/M ITEM/DESCRIPTION	DISC	PRICE	AMOUNT
	Ticket Number P853483			
2	EA *MISC1 MF520 MYERS SWITCH		96.0000	192.00
	Subtotal Sales Tax Total Due On 06/30/12 Pay 199.68 if pd by 06/10/1	2		192.00 11.52 203.52
an a		to y torta ê	, par ing a statis	je, <u>mar</u> ije e 1998.
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				х.
			ч., 1, 1, 5,	

8-12

800-782-8314 FAX 270/554-3912

TELEPHONE 270/554-4206

BILL TO:

GUY GRAY SUPPLY

COMPANY

5235 ALBEN BARKLEY DR./P.O. BOX 2287/PADUCAH, KENTUCKY 42002-2287

SHIP TO:

B. G. WAID CONST. 6500 HWY 60 WEST PADUCAH KY 42001-9999

INVOICE INVOICE NUMBER DATE	G.G. ORDER G NUMBER	.G. ORDER DATE	CUSTOMER NUMBER	CUSTOMER P.O. NO.	TERMS	SALESPERSON
240938 08/01/12	242701 08,	/01/12	WAIDBG		2% 10TH T WILL CALL	PX NEOM H

QUANTITY	U/M I	TEM/DESCRIPTION	DISC	PRICE	AMOUNT
	Ticket N	lumber P855260			
1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1	EA *MISC	C SCH 49 MALE		0,4000	40
3 - 1 - 1 - 3 - 2 - 1 - 3 - 3 - 1 - 3 - 3 - 1 - 3 - 3 - 1 - 1 - 3 - 3 - 1 - 1 - 3 - 3 - 1 - 1 - 1 - 3 - 3 - 1 - 1 - 1 - 1 - 3 - 3 - 1 - 1 - 1 - 1 - 1 - 1 - 3 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1	EA *MISC 1 1/4 PV	C SCH 40 COUP	na di setta di setta 1911 kan di setta di s 1911 kan di setta di s	0.3700	* <u>1.11</u>
l	EA *MISC 1 1/4 PV	'C SCH 40 90		0,6000	.60
60	EA *MISC 1 1/4 PV	C SCH 40 PIPE	i i i i i i i i i i i i i i i i i i i	0.5250	31.50
1	EA *MISC 1/4 PT P	WC GLUE		2.2300	2.23
1.	EA *MISC 1/4 PT P	VCECTEMNER	n mái dá n Pí Trei tí	2.0000 ;‡* *	2.00
	Subtotal Sales Ta Total Du Pay		10/12	ан Элийн артан Элийн артан	37.84 2.27 40.11
¢					
	1999 1997 - 1997 1997 - 1997 - 1997 - 1997 1997 - 1997 - 1997 - 1997 1997 - 1997 - 1997 - 1997 - 1997 - 1997 1997 - 19				

8.27-12

800-782-8314 FAX 270/554-3912

TELEPHONE 270/554-4206

5235 ALBEN BARKLEY DR./P.O. BOX 2287/PADUCAH, KENTUCKY 42002-2287

SHIP TO:

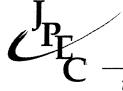
B. G. WAID CONST. 6500 HWY 60 WEST PADUCAH KY 42001-9999

INVOICE NUMBER	INVOICE DATE	G.G. ORDER	G.G. ORDER DATE	CUSTOMER NUMBER	CUSTOMER P.O. NO.	TERMS	SALESPERSON
241403 08	3/14/12	243167	08/14/12	WAIDBG		2% 10TH PX WILL CALL	NEOM H

QUANTITY		U/M ITEM/DESCRIPTION	DISC	PRICE	AMOUNT
		Ticket Number P855354			
1	EA	*MISC BCS33 PUMP	1	13.1000	113.10
		Subtotal Sales Tax Total Due On 09/30/12 Pav 117.63 if pd by 09/10/12			113.10 6.79 119.89
				· · · • • • • • • • • • • • • • • • • •	



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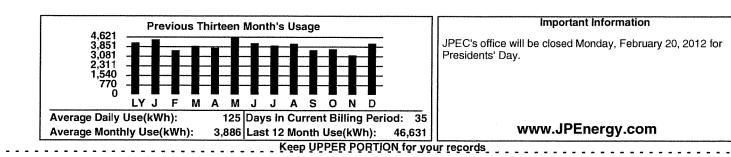
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Your A	Account Information At A Gland	e		
Account Number: 3-28-077-008-01-0	Meter #: JP008270		Account Type:	SMALL COMMERCIAL
Customer Name: B G WAID	Current Reading (01/10) 79286			(SCH-C1)
Service Address: TIMBERLAND TREATMENT	Previous Reading (12/06) <u>74901</u>			
6500 US HIGHWAY 60 W	4,385			
PADUCAH KY				
Primary Phone: 270-744-3922	Meter Multiplier <u>x 1</u>			
Secondary Phone:	Meter kWh Usage: 4,385			
Your A	Account Information In Detail			
Previous Month's Balance				\$280.43
Payment / Thank You 12/20/11				(280.43) CR
Balance After Payment Facilities Charge				0.00 10.47
5	4,385 x 0. 077375 =			339.29
Fuel Adjustment Clause (FAC) (.001620)	+,000 X 0. 077070 =	1	7.10) CR	009.29
Environmental Surcharge Rate (ES) .003	826	`	16.78	
Unwind Surcredit Adjustment Clause (USA	C) (.005007)	(21.96) CR	
Rebate Adjustment (RA) (.000000)		(.00) CR	
Member Rate Stability Mechanism (MRSM)	(.007266)	(31.86) CR	
Rural Economic Reserve (RER) (.000000)		(.00) CR	
Non-Smelter Non-Fac Purchase Power Adju	stment (PPA)(.001096)	(4.81) CR	
Subtotal of Unwind Transactions				(48.95) CR
3% School Tax				9.02
6% Kentucky Sales Tax				18.59
Total Amount Due By 02/02/12				\$328.42
Total Amount Due After 02/02/12				\$343.46



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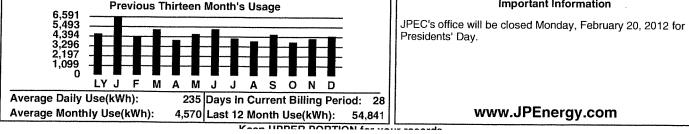
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	Your Account Information At A Glance	e		
Account Number: 3-29-074-005-00-9 Customer Name: JOANN ESTATES Service Address: 6500 US HIGHWAY 60 W PADUCAH KY	Meter #: 100286JP Current Reading (01/17) 50666 Previous Reading (12/20) <u>44075</u> 6,591		Account Type:	SM COMM-THREE PHASE (SCH-C3)
Primary Phone: 270-744-3922 Secondary Phone:	Meter Multiplier <u>x 1</u> Meter kWh Usage: 6,591			
	our Account Information In Detail			***************************************
Previous Month's Balance Payment / Thank You 12/20/11 Balance After Payment Facilities Charge Wh Charge Fuel Adjustment Clause (FAC) (.001 Environmental Surcharge Rate (ES) Unwind Surcredit Adjustment Clause Rebate Adjustment (RA) (.000000) Member Rate Stability Mechanism (M Rural Economic Reserve (RER) (.000 Non-Smelter Non-Fac Purchase Power	.003826 (USAC) (.005007) RSM) (.007266) 000)	(((((10.68) CR 25.22 33.00) CR .00) CR 47.89) CR .00) CR 7.22) CR	\$293.08 (293.08) CR 0.00 18.85 484.22
Subtotal of Unwind Transactions 1% School Tax 1% Kentucky Sales Tax		~ ~ ~		(73.57) CR 12.89 26.54
otal Amount Due By 02/02/12			- 	\$468.93



18291/001 1 2 047 688P 0000042211 14 Jackson Purchase Energy Corporation P.O. Box 4030 2900 Irvin Cobb Drive Paducah, KY 42002-4030 270-442-7321 800-633-4044 KI≯ Your Touchstone Energy* Partner Visit Our Web Site www.JPEnergy.com The power of human connections Page 1 of 1 Your Account Information At A Glance Account Number: 3-29-074-005-00-9 Meter #: 100286JP Account Type: SM COMM-THREE Customer Name: JOANN ESTATES Current Reading (02/06) 54095 PHASE (SCH-C3) Service Address: 6500 US HIGHWAY 60 W Previous Reading (01/17) _ 50666 PADUCAH KY 3,429 Primary Phone: 270-744-3922 Meter Multiplier Secondary Phone: Meter kWh Usage: 3,429 Your Account Information In Detail Previous Month's Balance \$468.93 Payment / Thank You 01/26/12 (468.93) CR Balance After Payment 0 00 Facilities Charge 18.85 kWh Charge 3,429 x 0. 073468 251.91 Fuel Adjustment Clause (FAC) .001200 4.11 Environmental Surcharge Rate (ES) .002492 8.55 Unwind Surcredit Adjustment Clause (USAC) (.003709) 12.72) CR Rebate Adjustment (RA) (.000000) .00) CR Member Rate Stability Mechanism (MRSM) (.006663) 22.85) CR Rural Economic Reserve (RER) (.000000) .00) CR (Non-Smelter Non-Fac Purchase Power Adjustment (PPA)(.001184) 4.06) CR Subtotal of Unwind Transactions (26.97) CR 3% School Tax 7.31 6% Kentucky Sales Tax 15.07 Total Amount Due By 03/02/12 \$266.17 Total Amount Due After 03/02/12 \$278.36 Important Information **Previous Thirteen Month's Usage** 6,591 Applications for college scholarships and the Frankfort/ 5,493 4,394 Washington DC Youth Tour programs are now available at 3,296

www.JPEnergy.com

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53,989

197 1.099 0

Average Daily Use(kWh):

Average Monthly Use(kWh):

LY F

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ASON

4,499 Last 12 Month Use(kWh):

171 Days In Current Billing Period: 20

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Average Daily Use(kWh):

Average Monthly Use(kWh):

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Page 1 of 1

Υοι	Ir Account Information At A	Glance	****
Account Number: 3-28-077-008-01-0 Customer Name: B G WAID Service Address: TIMBERLAND TREATMENT 6500 US HIGHWAY 60 W PADUCAH KY Primary Phone: 270-744-3922	Meter #: JP00827 Current Reading (02/07) 8283 Previous Reading (01/10) <u>7928</u> 3,549 Meter Multiplier x	5 6 9	SMALL COMMERCI (SCH-C1)
Secondary Phone:	Meter kWh Usage: (3,54		
revious Month's Balance ayment / Thank You 01/26/12 alance After Payment acilities Charge Wh Charge Fuel Adjustment Clause (FAC) .00120	002492 USAC) (.003709) M) (.006663) 0)	4.26 8.84 (13.16) CR (.00) CR (23.65) CR (.00) CR (4.20) CR	\$328.42 (328.42) CR 0.00 10.47 274.61 (27.91) CR
3% School Tax 5% Kentucky Sales Tax Fotal Amount Due By 03/02/12 Fotal Amount Due After 03/02/12			7.72 15.89 \$280.78 \$293.64
4,621 3,851 3,851 2,311 1,540 770 0 LY F M A M J J A	Appli Wast	Important Inforr cations for college scholarships nington DC Youth Tour programs JPEnergy.com	and the Frankfort/

www.JPEnergy.com

Koon LIDDER DORTION for your records

127 Days In Current Billing Period: 28

3,888 Last 12 Month Use(kWh): 46,655

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XIX Your Touchstone Energy* Partner

The power of human connections

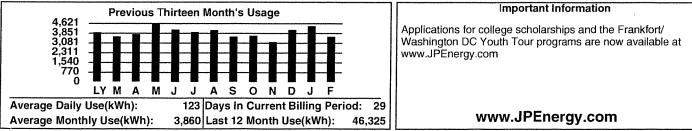
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Page 1 of 1

Υοι	ur Account Information At A Glanc	е		
Account Number: 3-28-077-008-01-0 Customer Name: B G WAID Service Address: TIMBERLAND TREATMENT 6500 US HIGHWAY 60 W PADUCAH KY	Meter #: JP008270 Current Reading (03/07) 86394 Previous Reading (02/07) <u>82835</u> 3,559		Account Type:	SMALL COMMERCIAL (SCH-C1)
Primary Phone: 270-744-3922 Secondary Phone:	Meter Multiplier <u>x 1</u> Meter kWh Usage: 3,559			
	ar Account Information In Detail			· · · · · · · · · · · · · · · · · · ·
Previous Month's Balance Payment / Thank You 02/27/12 Balance After Payment Facilities Charge KWh Charge Fuel Adjustment Clause (FAC) .00179 Environmental Surcharge Rate (ES) .0 Unwind Surcredit Adjustment Clause (T Rebate Adjustment (RA) (.000000) Member Rate Stability Mechanism (MRSI Rural Economic Reserve (RER) (.000000 Non-Smelter Non-Fac Purchase Power Ad	001993 USAC) (.003316) M) (.005168) D)	((((6.40 7.09 11.80) CR .00) CR 18.39) CR .00) CR 3.35) CR	\$280.78 (280.78) CR 0.00 10.47 275.38
Subtotal of Unwind Transactions 3% School Tax 6% Kentucky Sales Tax				(20.05) CR 7.97 16.43
Total Amount Due By 04/02/12 Total Amount Due After 04/02/12			=	<u>\$290.20</u> \$303.49



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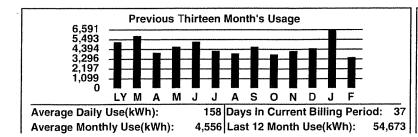
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Page 1 of 1

10	ur Account Information At A Gland	e		
Account Number: 3-29-074-005-00-9	Meter #: 100286JP		Account Type	SM COMM-THREE
Customer Name: JOANN ESTATES	Current Reading (03/14) 59938			PHASE (SCH-C3)
Service Address: 6500 US HIGHWAY 60 W	Previous Reading (02/06) 54095			
PADUCAH KY	5,843			
Primary Phone: 270-744-3922	Meter Multiplier <u>x 1</u>			
Secondary Phone:	Meter kWh Usage: 5,843			
Yo	ur Account Information In Detail			
revious Month's Balance				\$266.17
ayment / Thank You 02/27/12				<u>(266.17)</u> CR 0.00
alance After Payment acilities Charge				18.85
Vh Charge	5.843 x 0. 073468 =			429.27
Fuel Adjustment Clause (FAC) .00179	-,		10.51	
5	.001993		11.65	
Unwind Surcredit Adjustment Clause	(USAC) (.003316)	(19.38) CR	
Rebate Adjustment (RA) (.000000)		(.00) CR	
Member Rate Stability Mechanism (MRS		(30.20) CR	
Rural Economic Reserve (RER) (.00000		(.00) CR	
Non-Smelter Non-Fac Purchase Power A	Adjustment (PPA)(.000940)	(5.49) CR	
ubtotal of Unwind Transactions				(32.91) CR
% School Tax				12.46
% Kentucky Sales Tax				25.66
otal Amount Due By 04/02/12				\$453.33
tal Amount Due After 04/02/12				\$474.09



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Important Information

Applications for college scholarships and the Frankfort/ Washington DC Youth Tour programs are now available at www.JPEnergy.com

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Paducah, KY 42002-4030 270-442-7321 800-633-4044 6 4.3.40 Visit Our Web Site www.JPEnergy.com24 - 38-12-

	You	r Account Information At A	Glance			
Account Number:	3-29-074-005-00-9	Meter #: 100286	JP		Account Type:	SM COMM-THREE
Customer Name:	JOANN ESTATES	Current Reading (04/08) 638	57			PHASE (SCH-C3)
Service Address:	6500 US HIGHWAY 60 W	Previous Reading (03/14) 599	38			
	PADUCAH KY	3,91	19			
Primary Phone:	270-744-3922	Meter Multiplier <u>x</u>	_1			
Secondary Phone:		Meter kWh Usage: 3,9	19			
		r Account Information In D	etail			
Previous Month's Ba						\$453.33
Payment / Thank Yo						(453.33) CR
Balance After Payme Facilities Charge	ent					0.00 18.85
kWh Charge		3,919 x 0. 073468 =				287.91
0	nt Clause (FAC) .002779				10.89	207.91
-		00811			3.18	
	lit Adjustment Clause (U			(11.31) CR	
Rebate Adjustm	nent (RA) (.000000)			(.00) CR	
Member Rate St	ability Mechanism (MRSM	1) (.004046)		(15.86) CR	
Rural Economic	C Reserve (RER) (.000000)		(.00) CR	
Non-Smelter No	on-Fac Purchase Power Ad	ljustment (PPA)(.000748)		(2.93) CR	
Subtotal of Unwind T	ransactions					(16.03) CR
3% School Tax						8.72
6% Kentucky Sales T	Гах					17.97
Total Amount Due E	By 05/02/12				-	\$317.42
Total Amount Due A	otal Amount Due After 05/02/12					

Previous Thirteen Month's Usage	Important Information
6,591 5,493 4,394 3,296 2,197 1,099	Make plans to attend the JPEC Annual Meeting on June 26th. Doors will open at 4:30 PM.
LYAMJJASONDJFM	
Average Daily Use(kWh): 157 Days In Current Billing Period: 25	
Average Monthly Use(kWh): 4,553 Last 12 Month Use(kWh): 54,630	www.JPEnergy.com

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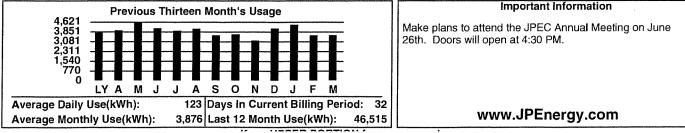
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	Ir Account Information At A	Giance		
3-28-077-008-01-0		270	Account Type:	SMALL COMMERCIAL
B G WAID	Current Reading (04/08) 903	25		(SCH-C1)
TIMBERLAND TREATMENT	Previous Reading (03/07) <u>863</u>	94		
6500 US HIGHWAY 60 W	3,93	31		
PADUCAH KY				
270-744-3922	Meter Multiplier <u>x</u>	_1		
	Meter kWh Usage: 3,9	31		
Υου	r Account Information In D	etail		
				\$290.20
				<u>(290.20)</u> CR
ent				0.00
	2 021 × 0 077275			10.47 304.17
at Clauge (FAC) 0.0277			10 92	304.17
1		(11.34) CR	
3		(.00) CR	
ability Mechanism (MRSM	4) (.004046)	(15.90) CR	
Reserve (RER) (.000000))	· (.00) CR	
on-Fac Purchase Power Ac	ljustment (PPA)(.000748)	(2.94) CR	
ransactions		-		(16.07) CR
				8.96
Гах				18.45
3y 05/02/12			_	\$325.98
After 05/02/12				\$340.91
	B G WAID TIMBERLAND TREATMENT 6500 US HIGHWAY 60 W PADUCAH KY 270-744-3922 You lance u 03/29/12 ent Mt Clause (FAC) .002779 Surcharge Rate (ES) .0 dit Adjustment Clause (T ment (RA) (.00000) tability Mechanism (MRSM c Reserve (RER) (.00000) con-Fac Purchase Power Ac Transactions Tax By 05/02/12	B G WAID Current Reading (04/08) 903 TIMBERLAND TREATMENT Previous Reading (03/07) <u>863</u> 6500 US HIGHWAY 60 W 3,94 PADUCAH KY 270-744-3922 Meter Multiplier <u>x</u> Meter KWh Usage: 3,9 Your Account Information In D Nance u 03/29/12 ent 3,931 x 0. 077375 = nt Clause (FAC) .002779 Surcharge Rate (ES) .000811 dit Adjustment Clause (USAC) (.002885) ment (RA) (.000000) tability Mechanism (MRSM) (.004046) c Reserve (RER) (.00000) on-Fac Purchase Power Adjustment (PPA) (.000748) Transactions Tax By 05/02/12	B G WAID Current Reading (04/08) 90325 TIMBERLAND TREATMENT Previous Reading (03/07) <u>86394</u> 6500 US HIGHWAY 60 W 3,931 PADUCAH KY 270-744-3922 Meter Multiplier x 1 Meter kWh Usage: 3,931 Your Account Information In Detail lance u 03/29/12 ent 3,931 x 0. 077375 = nt Clause (FAC) .002779 Surcharge Rate (ES) .000811 dit Adjustment Clause (USAC) (.002885) (ment (RA) (.000000) (tability Mechanism (MRSM) (.004046) (c Reserve (RER) (.000000) (cn-Fac Purchase Power Adjustment (PPA) (.000748) (Transactions Tax By 05/02/12	B G WAID Current Reading (04/08) 90325 TIMBERLAND TREATMENT Previous Reading (03/07) <u>86394</u> 6500 US HIGHWAY 60 W 3,931 PADUCAH KY 270-744-3922 Meter Multiplier x 1 Meter kWh Usage: 3,931 Your Account Information In Detail lance u 03/29/12 ent 3,931 x 0. 077375 = nt Clause (FAC) .002779 10.92 Surcharge Rate (ES) .000811 3.19 dit Adjustment Clause (USAC) (.002885) (11.34) CR ment (RA) (.000000 (15.90) CR tability Mechanism (MRSM) (.004046) (15.90) CR creserve (RER) (.00000) (2.94) CR on-Fac Purchase Power Adjustment (PPA) (.000748) (2.94) CR Transactions Tax By 05/02/12



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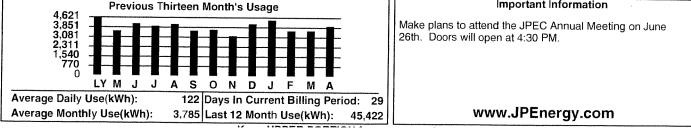
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						Page 1 of 1
	Your	Account Information /	At A Glance			····
Account Number: 3-28-077-00	8-01-0	Meter #: JP	008270		Account Type:	SMALL COMMERCIA
Customer Name: B G WAID		Current Reading (05/07)	93853		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	(SCH-C1)
Service Address: TIMBERLAN	ID TREATMENT	_	90325			
6500 US HK	GHWAY 60 W		3.528			
PADUCAH	KY		-,			
Primary Phone: 270-744-3	922	Meter Multiplier x	1			
Secondary Phone:		Meter kWh Usage:	3,528			
	Your	Account Information I	n Detail			
Previous Month's Balance						\$325.98
Payment / Thank You 05/01/12						(325.98) CR
Balance After Payment						0.00
⁻ acilities Charge ‹Wh Charge		0.500				10.47
Fuel Adjustment Clause	(E) 000400	3,528 x 0. 077375 =				272.98
Environmental Surcharge		2388			12.10	
Unwind Surcredit Adjust	ment Clause (US			,	8.42 17.42) CR	
Rebate Adjustment (RA)	(.000000)	AC) (.004939)		$\frac{1}{2}$.00) CR	
Member Rate Stability M		(.008256)		ì	29.13) CR	
Rural Economic Reserve	(RER) (.000000)			í	.00) CR	
Non-Smelter Non-Fac Pur	chase Power Adj	ustment (PPA)(.001244)		(4.39) CR	
Subtotal of Unwind Transactions					*****	(30.42) CR
3% School Tax						7.59
% Kentucky Sales Tax						15.64
otal Amount Due By 06/02/12						
-	_				- colored - colo	\$276.26
otal Amount Due After 06/02/1	2					\$288.91
Previous T	hirteen Month's Us	ade		In	nportant Inform	ation



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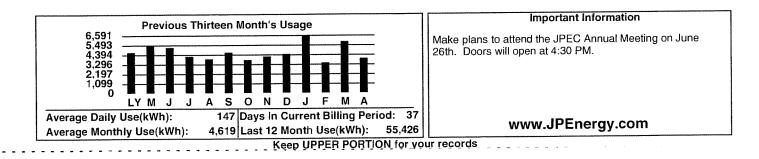
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Ya	our Account Information At A Glanc	e		
Account Number: 3-29-074-005-00-9 Customer Name: JOANN ESTATES Service Address: 6500 US HIGHWAY 60 W PADUCAH KY	Meter #: 100286JP Current Reading (05/15) 69300 Previous Reading (04/08) <u>63857</u> 5,443		Account Type:	SM COMM-THREE PHASE (SCH-C3)
Primary Phone: 270-744-3922 Secondary Phone:	Meter Multiplier <u>x</u> <u>1</u> Meter kWh Usage: 5,443			
Yo	our Account Information In Detail			
Previous Month's Balance Payment / Thank You 05/01/12 Balance After Payment Facilities Charge kWh Charge Fuel Adjustment Clause (FAC) .0034 Environmental Surcharge Rate (ES) Unwind Surcredit Adjustment Clause Rebate Adjustment (RA) (.000000) Member Rate Stability Mechanism (MF Rural Economic Reserve (RER) (.0000 Non-Smelter Non-Fac Purchase Power	.002388 (USAC) (.004939) RSM) (.008256) 000)	((((18.67 13.00 26.88) CR .00) CR 44.94) CR .00) CR 6.77) CR	\$317.42 (<u>317.42</u>) CR 0.00 18.85 399.88
Subtotal of Unwind Transactions 3% School Tax 6% Kentucky Sales Tax				(46.92) CR 11.15 22.98
Total Amount Due By 06/02/12 Total Amount Due After 06/02/12			:	\$405.94 \$424.53



16532/001 1 2 170 688P 0000042356 I4

P2 6-25-12 594.75

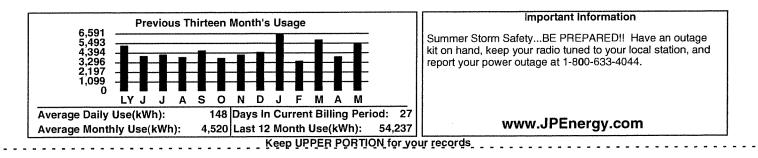
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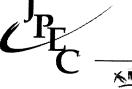
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Ya	our Account Information At A Glane	ce		, , , , , , , , , , , , , , , , , , ,
Account Number: 3-29-074-005-00-9 Customer Name: JOANN ESTATES	Meter #: 100286JP Current Reading (06/11) 73303		Account Type:	SM COMM-THREE PHASE (SCH-C3)
Service Address: 6500 US HIGHWAY 60 W PADUCAH KY	Previous Reading (05/15) <u>69300</u> 4,003			
Primary Phone: 270-744-3922 Secondary Phone:	Meter Multiplier <u>x 1</u> Meter kWh Usage: 4,003			
Yo	our Account Information In Detail			
Previous Month's Balance Payment / Thank You 05/30/12 Balance After Payment Facilities Charge kWh Charge Fuel Adjustment Clause (FAC) .0035 Environmental Surcharge Rate (ES) Unwind Surcredit Adjustment Clause Rebate Adjustment (RA) (.00000) Member Rate Stability Mechanism (MR Rural Economic Reserve (RER) (.0000 Non-Smelter Non-Fac Purchase Power	.002970 (USAC) (.005311) SM) (.009072) 00)	((((14.34 11.89 21.26) CR .00) CR 36.32) CR .00) CR 5.42) CR	\$405.94 (405.94) CR 0.00 18.85 294.08
Subtotal of Unwind Transactions 3% School Tax 6% Kentucky Sales Tax				(36.77) CR 8.28 17.07
Total Amount Due By 07/02/12 Total Amount Due After 07/02/12				<u>\$301.51</u> <u>\$315.32</u>



16532/001 1 2 170 688P 0000033202 14



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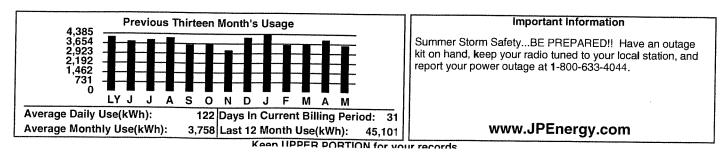
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Y	our Account Information At A Gland	e		
Account Number: 3-28-077-008-01-0 Customer Name: B G WAID Service Address: TIMBERLAND TREATMENT 6500 US HIGHWAY 60 W PADUCAH KY Primary Phone: 270-744-3922	Meter #: JP008270 Current Reading (06/07) 97638 Previous Reading (05/07) 93853 3,785 Meter Multiplier x		Account Type:	SMALL COMMERCIAL (SCH-C1)
Secondary Phone:	Meter kWh Usage: 3,785			
Ye	our Account Information In Detail	-		
Previous Month's Balance Payment / Thank You 05/30/12 Balance After Payment Facilities Charge KWh Charge Fuel Adjustment Clause (FAC) .0035 Environmental Surcharge Rate (ES) Unwind Surcredit Adjustment Clause Rebate Adjustment (RA) (.00000) Member Rate Stability Mechanism (MR Rural Economic Reserve (RER) (.0000 Non-Smelter Non-Fac Purchase Power	3,785 x 0.077375 = 83 .002970 (USAC) (.005311) SM) (.009072) 00)	((((13.56 11.24 20.10) CR .00) CR 34.34) CR .00) CR 5.12) CR	\$276.26 (276.26) CR 0.00 10.47 292.87
Subtotal of Unwind Transactions 3% School Tax 6% Kentucky Sales Tax				(34.76) CR 8.06 16.6 0
Total Amount Due By 07/02/12 Total Amount Due After 07/02/12				\$293.24 \$306.67



00780/001 1 2 230 688P 0000032997 I4

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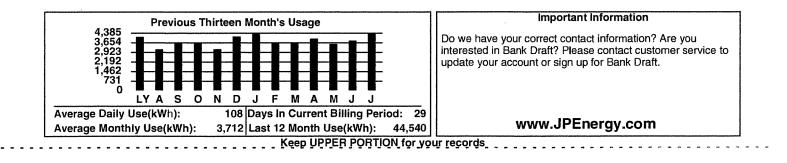
\$250.61

\$262.09

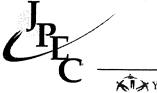
Your Account Information At A Glance				
Account Number: 3-28-077-008-01-0 Meter #: JP008270	Account Type: SMALL COMMERCIAL			
Customer Name: B G WAID Current Reading (08/09) 5038	(SCH-C1)			
Service Address: TIMBERLAND TREATMENT Previous Reading (07/11)1918				
6500 US HIGHWAY 60 W 3,120				
PADUCAH KY				
Primary Phone: 270-744-3922 Meter Multiplier <u>x 1</u>				
Secondary Phone: Meter kWh Usage: 3,120				
Your Account Information In Detail				
Previous Month's Balance	\$334.76			
Payment / Thank You 07/31/12	<u>(334.76)</u> CR			
Balarice After Payment	0.00			
Facilities Charge	10.47			
kWh Charge 3,120 x 0. 077375 =	241.42			
Fuel Adjustment Clause (FAC) .002592 Environmental Surcharge Rate (ES) .002213	8.09 6.90			
Unwind Surcredit Adjustment Clause (USAC) (.004134)	(12.90) CR			
Rebate Adjustment (RA) (.000000)	(.00) CR			
Member Rate Stability Mechanism (MRSM) (.006809)	(21.24) CR			
Rural Economic Reserve (RER) (.000000)	(.00) CR			
Non-Smelter Non-Fac Purchase Power Adjustment (PPA)(.001028)	(3.21) CR			
Subtotal of Unwind Transactions	(22.36) CR			
3% School Tax	`6.89 [´]			
6% Kentucky Sales Tax				

Total Amount Due By 09/02/12

Total Amount Due After 09/02/12



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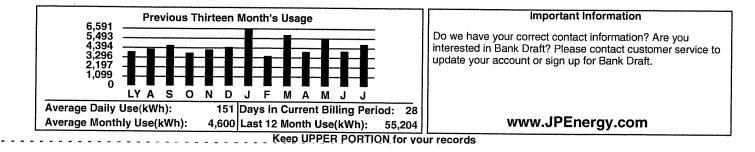
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Your Ac	count Information At A Glance	*****		
	Meter #: 100286JP urrent Reading (08/10) 82311		Account Type:	SM COMM-THREE PHASE (SCH-C3)
Service Address: 6500 US HIGHWAY 60 W Pre PADUCAH KY	vious Reading (07/13) <u>78096</u> 4,215			
Primary Phone: 270-744-3922 Secondary Phone:	Meter Multiplier <u>x 1</u> Meter kWh Usage: 4,215			
	count Information In Detail		*****	
Previous Month's Balance Payment / Thank You 07/31/12 Balance After Payment Facilities Charge kWh Charge 4.2	15 x 0. 073468 =			\$362.19 (362.19) CR 0. 00 18.85
Fuel Adjustment Clause (FAC) .002592 Environmental Surcharge Rate (ES) .00221 Unwind Surcredit Adjustment Clause (USAC) Rebate Adjustment (RA) (.000000) Member Rate Stability Mechanism (MRSM) (. Rural Economic Reserve (RER) (.000000) Non-Smelter Non-Fac Purchase Power Adjust	3 (.004134) D06809)	(((10.93 9.33 17.42) CR .00) CR 28.70) CR .00) CR 4.33) CR	309.66
Subtotal of Unwind Transactions 3% School Tax 6% Kentucky Sales Tax				(3 0 .19) CR 8.95 18.44
Total Amount Due By 09/02/12 Total Amount Due After 09/02/12			=	\$325.71 \$340.63



10012/001 1 2 262 688P 0000019046 I4

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(17.17) CR

10.04

20.69

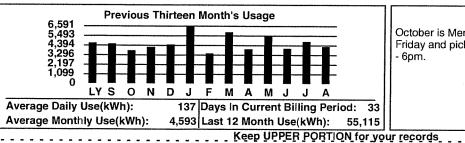
\$365.51

\$382.25

Your A	ccount Information At A Glance			
	Meter #: 100286JP Account Type: SM COMM Current Reading (09/12) 86845 PHASE revious Reading (08/10) 82311 4,534			
Primary Phone: 270-744-3922 Secondary Phone:	Meter Multiplier <u>x 1</u> Meter kWh Usage: 4,534			
Your Account Information In Detail				
Fuel Adjustment Clause (FAC) .002443 Environmental Surcharge Rate (ES) .0015		,		
Unwind Surcredit Adjustment Clause (USAC Rebate Adjustment (RA) (.000000) Member Rate Stability Mechanism (MRSM) (Rural Economic Reserve (RER) (.000000) Non-Smelter Non-Fac Purchase Power Adjus	.003596) (16.30) CR (.00) CR (.00) CR			

Subtotal of Unwind Transactions 3% School Tax 6% Kentucky Sales Tax

Total Amount Due By 10/02/12 Total Amount Due After 10/02/12



Important Information October is Member Appreciation Month!! Come by each Friday and pick up your compact fluorescent bulbs from 7am - 6pm. www.JPEnergy.com



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C^PC⁻

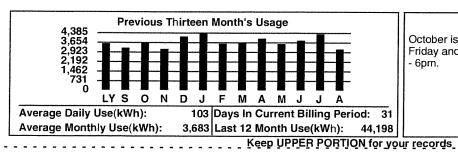
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Your Account Information At A Gl	ance
Account Number: 3-28-077-008-01-0 Meter #: JP008270 Customer Name: B G WAID Current Reading (09/09) 8242	Account Type: SMALL COMMERCIAL (SCH-C1)
Service Address: TIMBERLAND TREATMENT Previous Reading (08/09)5038	
6500 US HIGHWAY 60 W 3,204	
PADUCAH KY	
Primary Phone: 270-744-3922 Meter Multiplier <u>x 1</u>	
Secondary Phone: Meter kWh Usage: 3,204	
Your Account Information In Detai	il
Previous Month's Balance	\$250.61
Payment / Thank You 08/28/12	<u>(250.61</u>) CR
Balance After Payment Facilities Charge	0.00
kWh Charge $3.204 \times 0.077375 =$	10.47
Fuel Adjustment Clause (FAC) $.002443$	247.91 7.83
Environmental Surcharge Rate (ES) .001598	5.12
Unwind Surcredit Adjustment Clause (USAC) (.003396)	(10.88) CR
Rebate Adjustment (RA) (.000000)	(.00) CR
Member Rate Stability Mechanism (MRSM) (.003596)	(11.52) CR
Rural Economic Reserve (RER) (.000000)	(.00) CR
Non-Smelter Non-Fac Purchase Power Adjustment (PPA)(.000838)	(2.68) CR
Subtotal of Unwind Transactions 3% School Tax	(12.13) CR 7.39
6% Kentucky Sales Tax	15.22
Total Amount Due By 10/02/12	\$268.86
Total Amount Due After 10/02/12	\$281.17



Important Information October is Member Appreciation Month!! Come by each Friday and pick up your compact fluorescent bulbs from 7am - 6pm.

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Pet 10-29-12 # 608,49

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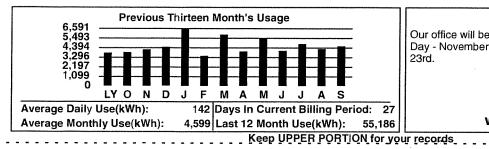
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Yo	ur Account Information At A Gland	e		
Account Number: 3-29-074-005-00-9	Meter #: 100286JP		Account Type:	SM COMM-THREE
Customer Name: JOANN ESTATES	Current Reading (10/09) 90682			PHASE (SCH-C3)
Service Address: 6500 US HIGHWAY 60 W	Previous Reading (09/12) <u>86845</u>			
PADUCAH KY	3,837			
Primary Phone: 270-744-3922	Meter Multiplier <u>x1</u>			
Secondary Phone:	Meter kWh Usage: 3,837			
	Ir Account Information In Detail			
Previous Month's Balance				\$365.51
Payment / Thank You 10/01/12				(365.51) CR
Balance After Payment Facilities Charge				0.00 18.85
kWh Charge	3.837 x 0. 073468 =			281.89
Fuel Adjustment Clause (FAC) .00262	-,		10.06	201.03
	001743		6.69	
Unwind Surcredit Adjustment Clause (USAC) (.002981)	(11.44) CR	
Rebate Adjustment (RA) (.000000)		(.00) CR	
Member Rate Stability Mechanism (MRS		(14.34) CR	
Rural Economic Reserve (RER) (.00000	· ·	(.00) CR	
Non-Smelter Non-Fac Purchase Power A	djustment (PPA)(.000739)	(2.84) CR	
Subtotal of Unwind Transactions				(11.87) CR
3% School Tax				8.67
6% Kentucky Sales Tax				17.85
Total Amount Due By 11/02/12				\$315.39
Total Amount Due After 11/02/12				\$329.83



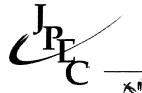
Important Information

Our office will be closed in November as follows: Veterans' Day - November 12th, Thanksgiving - November 22nd & 23rd.

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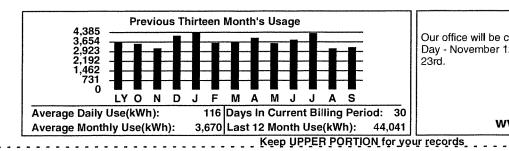
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Υοι	ar Account Information At A Glanc	e		
Account Number: 3-28-077-008-01-0	Meter #: JP008270		Account Type:	SMALL COMMERCIAL
Customer Name: B G WAID	Current Reading (10/09) 11715			(SCH-C1)
Service Address: TIMBERLAND TREATMENT	Previous Reading (09/09) <u>8242</u>			
6500 US HIGHWAY 60 W	3,473			
PADUCAH KY				
Primary Phone: 270-744-3922	Meter Multiplier <u>x 1</u>			
Secondary Phone:	Meter kWh Usage: 3,473			
Υοι	Ir Account Information In Detail			
Previous Month's Balance				\$268.86
Payment / Thank You 10/01/12			•	<u>(268.86)</u> CR
Balance After Payment				0.00
Facilities Charge	0.470			10.47 268.73
kWh Charge	3,473 x 0. 077375 =		9.11	208.73
Fuel Adjustment Clause (FAC) .00262 Environmental Surcharge Rate (ES) .	3 001743		9.11 6.05	
Unwind Surcredit Adjustment Clause (1)		(10.35) CR	
Rebate Adjustment (RA) (.000000)	USAC, (.002901)	í	.00) CR	
Member Rate Stability Mechanism (MRS	M) (.003737)	(12.98) CR	
Rural Economic Reserve (RER) (.00000		(.00) CR	
Non-Smelter Non-Fac Purchase Power A	djustment (PPA)(.000739)	(2.57) CR	
Subtotal of Unwind Transactions				(10.74) CR
3% School Tax				`8.05 [´]
6% Kentucky Sales Tax				16.59
Total Amount Due By 11/02/12			_	\$293.10
Total Amount Due After 11/02/12			=	\$306.52



Important Information				
Our office will be closed in November as follows: Veterans' Day - November 12th, Thanksgiving - November 22nd & 23rd.				
www.JPEnergy.com				
r records				



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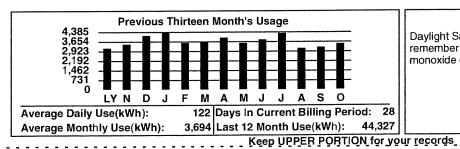
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Υοι	ur Account Information At A Glance	•	
Account Number: 3-28-077-008-01-0 Customer Name: B G WAID Service Address: TIMBERLAND TREATMENT 6500 US HIGHWAY 60 W PADUCAH KY	Meter #: JP008270 Current Reading (11/06) 15144 Previous Reading (10/09) <u>11715</u> 3,429	Account Type:	SMALL COMMERCIAL (SCH-C1)
Primary Phone: 270-744-3922 Secondary Phone:	Meter Multiplier <u>x 1</u> Meter kWh Usage: 3,429		
You	ur Account Information In Detail		
Previous Month's Balance Payment / Thank You 10/30/12 Balance After Payment Facilities Charge kWh Charge Fuel Adjustment Clause (FAC) .00286 Environmental Surcharge Rate (ES) . Unwind Surcredit Adjustment Clause (Rebate Adjustment (RA) (.00000) Member Rate Stability Mechanism (MRS Rural Economic Reserve (RER) (.00000 Non-Smelter Non-Fac Purchase Power A	001650 USAC) (.003408) M) (.004053) 0)	9.82 5.66 (11.69) CR (.00) CR (13.90) CR (.00) CR (4.05) CR	\$293.10 (293.10) CR 0.00 10.47 265.32
Subtotal of Unwind Transactions 3% School Tax 6% Kentucky Sales Tax			(14.16) CR 7.85 16.17
Total Amount Due By 12/02/12 Total Amount Due After 12/02/12			\$285.65 \$298.73



Important Information

Daylight Saving Time has arrived...Now is a great time to remember to change the batteries in smoke and carbon monoxide detectors.

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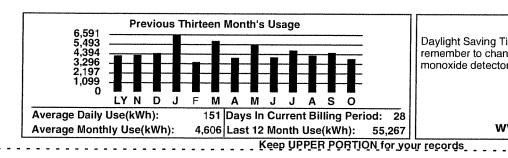
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Y	our Account Information At A Glanc	е		
Account Number: 3-29-074-005-00-9 Customer Name: JOANN ESTATES Service Address: 6500 US HIGHWAY 60 W PADUCAH KY	Meter #: 100286JP Current Reading (11/06) 94904 Previous Reading (10/09) <u>90682</u> 4,222		Account Type:	SM COMM-THREE PHASE (SCH-C3)
Primary Phone: 270-744-3922 Secondary Phone:	Meter Multiplier <u>x</u> 1 Meter kWh Usage: 4,222			
	our Account Information In Detail			
Previous Month's Balance Payment / Thank You 10/30/12 Balance After Payment Facilities Charge kWh Charge Fuel Adjustment Clause (FAC) .0028 Environmental Surcharge Rate (ES) Unwind Surcredit Adjustment Clause Rebate Adjustment (RA) (.000000) Member Rate Stability Mechanism (MR Rural Economic Reserve (RER) (.0000 Non-Smelter Non-Fac Purchase Power	.001650 (USAC) (.003408) SM) (.004053) 00)	((((12.10 6.97 14.39) CR .00) CR 17.11) CR .00) CR 4.98) CR	\$315.39 (<u>315.39</u>) CR 0.00 18.85 310.17
Subtotal of Unwind Transactions 3% School Tax 6% Kentucky Sales Tax				(17.41) CR 9.35 19.26
Total Amount Due By 12/02/12 Total Amount Due After 12/02/12			=	<u>\$340.22</u> \$355.80



Important Information

Daylight Saving Time has arrived...Now is a great time to remember to change the batteries in smoke and carbon monoxide detectors.

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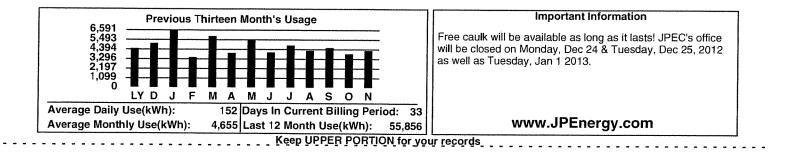
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	Υοι	ur Account Information At A Gla	nce		
Account Number: 3-29-0 Customer Name: JOANI Service Address: 6500 L PADU	N ESTATES JS HIGHWAY 60 W	Meter #: 100286JP Current Reading (12/09) 99931 Previous Reading (11/06) <u>94904</u> 5,027		Account Type:	SM COMM-THREE PHASE (SCH-C3)
Primary Phone: 270- Secondary Phone:	744-3922	Meter Multiplier <u>x</u> 1 Meter kWh Usage: 5,027			
•••••••••••••••••••••••••••••••••••••••	Υοι	Ir Account Information In Detail			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
Previous Month's Balance Payment / Thank You 11/2 Balance After Payment Facilities Charge KWh Charge Fuel Adjustment Cla Environmental Surch Unwind Surcredit Ad Rebate Adjustment Member Rate Stabili Rural Economic Rese Non-Smelter Non-Fac	ause (FAC) .00457 harge Rate (ES) .(djustment Clause (T (RA) (.000000) ity Mechanism (MRSM erve (RER) (.00000)	003651 JSAC) (.005919) 4) (.008050)	((((22.99 18.35 29.75) CR .00) CR 40.47) CR .00) CR 9.05) CR	\$340.22 (340.22) CR 0.00 18.85 369.32
Subtotal of Unwind Transac 3% School Tax 6% Kentucky Sales Tax	ctions				(37.93) CR 10.51 21.65
Total Amount Due By 01/0 ⊺otal Amount Due After 0 ⁻					<u>\$382.40</u> \$399.91



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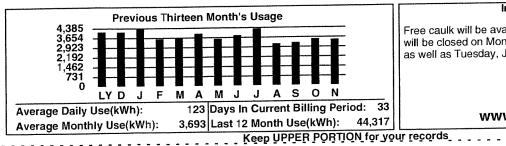
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You	r Account Information At A Glance)		
Account Number: 3-28-077-008-01-0 Customer Name: B G WAID Service Address: TIMBERLAND TREATMENT 6500 US HIGHWAY 60 W PADUCAH KY Primary Phone: 270-744-3922	Meter #: JP008270 Current Reading (12/09) 19218 Previous Reading (11/06) <u>15144</u> 4,074 Meter Multiplier <u>x 1</u>		Account Type:	SMALL COMMERCIAL (SCH-C1)
Primary Phone: 270-744-3922 Secondary Phone:	Meter kWh Usage: 4,074			
	r Account Information In Detail			
Previous Month's Balance Payment / Thank You 11/28/12 Balance After Payment Facilities Charge kWh Charge Fuel Adjustment Clause (FAC) .00457	4,074 x 0.077375 = 3 003651 USAC) (.005919) M) (.008050) 0)	((((18.63 14.87 24.11) CR .00) CR 32.80) CR .00) CR 7.34) CR	\$285.65 (285.65) CR 0.00 10.47 315.23
Subtotal of Unwind Transactions 3% School Tax 6% Kentucky Sales Tax				(30.75) CR 8.85 18.23
Total Amount Due By 01/02/13 Total Amount Due After 01/02/13			:	\$322.03 \$336.78



Important Information

Free caulk will be available as long as it lasts! JPEC's office will be closed on Monday, Dec 24 & Tuesday, Dec 25, 2012 as well as Tuesday, Jan 1 2013.

www.JPEnergy.com



Walk-In Center: Online Customer Self-Service:

a PPL company

Late Payment Fees will be applied to current charges if the current amount due is not received in full by the payment due date on this bill even if payment arrangements have been made. Please have your account number available when calling to discuss your account.

Averages for	This	Last
Billing Period	Year	Year
Average Temperature	41°	32°
Number of Days Billed	34	32
Electric/kwh per day	163.5	154.7

1-800-383-5582 (M-F, 7 a.m. to 6 p.m. ET 1-800-383-5582; press 2-3-1 (24 hours a day; \$2.95 fee) Open Mon-Fri 8 a.m. to 5 p.m. ET www.lge-ku.com (24 hours a day)

	01/25/12	\$536.00
¥ /-	DUE DATE	Pay This Amount

ACCOUNT INFORMATION

Account Number:	3000-0455-9328			
Account Name:	JOANN ESTATES UTILITIES 1			
Service Address:	Craven Dr			
	WEST PADUCAH KY			
Next Read Will Occur:	02/08/12 - 02/10/12			
Date Bill Mailed:	01/11/12 (Meter Read Portion 07)			

BILLING SUMMARY				
Previous Balance		364.16		
Payment(s) Received 12/8 - 1/10		-364.16		
Balance as of 1/10	-	0.00		
Current Electric Charges	490.93			
Current Taxes and Fees	45.07			
Current Charges as of 1/10		536.00		
Total Amount Due		536.00		

ELE	ECTRIC CHARGES		
Rate Type: General Service - 3 Phase Basic Service Charge Energy Charge (\$0.0771 x 5560.00 kwh)	32.50 428.68	Meter Reading Information Meter # L052627 Actual Reading on 1/10/12 Previous Reading on 12/7/11	24007 18447
Other Charges For Above Rates Fuel Adjustment (\$0.00056- x 5560 kwh) Electric DSM (\$0.00160 x 5560.00 kwh) Environmental Surcharge (5.130% x \$466.97) Total Electric Charges	-3.11 8.90 23.96 \$490.93	Current kwh Usage Meter Multiplier Metered kwh Usage	5560 1 5560
T	AXES AND FEES		
Rate Increase For School Tax (3.000% x \$490.93) Sales Tax (6.000% x \$505.66) Total Taxes and Fees	14.73 30.34 \$45.07		
BILL	ING INFORMATION		
Late Charge to be Assessed 3 Days After Due Date	\$26.80		



Walk-In Center: Online Customer Self-Service: 1-800-383-5582 (M-F, 7 a.m. to 6 p.m. ET) 1-800-383-5582; press 2-3-1 (24 hours a day; \$2.95 fee) Open Mon-Fri 8 a.m. to 5 p.m. ET www.lge-ku.com (24 hours a day)

Account Number:

Service Address:

Date Bill Mailed:

Next Read Will Occur:

Account Name:

(Meter Read Portion 07)

a PPL company

Late Payment Fees will be applied to current charges if the current amount due is not received in full by the payment due date on this bill even if payment arrangements have been made. Please have your account number available when calling to discuss your account.

Averages for Billing Period	This Year	Last Year
Average Temperature	41°	31°
Number of Days Billed	29	29
Electric/kwh per day	158.6	147.0

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BILLING	SUMMARY	
Previous Balance	<u></u>	536.00
Payment(s) Received 1/11 - 2/8		-536.00
Balance as of 2/8		0.00
Current Electric Charges	408.47	
Current Taxes and Fees	37.49	
Current Charges as of 2/8		445.96
Total Amount Due		445.96

-13-12

3000-0455-9328

WEST PADUCAH KY

03/08/12 - 03/12/12

JOANN ESTATES UTILITIES 1

ACCOUNT INFORMATION

Craven Dr

02/09/12

ELECT	RIC CHARGES			
Rate Type: General Service - 3 Phase Basic Service Charge Energy Charge (\$0.0771 x 4602.00 kwh)	32.50 354.81	Meter Reading Information Meter # L052627 Actual Reading on 2/8/12 Previous Reading on 1/10/12	28609 24007	
Other Charges For Above Rates Fuel Adjustment (\$0.00035- x 4602 kwh) Electric DSM (\$0.00160 x 4602.00 kwh) Environmental Surcharge (3.920% x \$393.06) Total Electric Charges	-1.61 7.36 \$408.47	Current kwh Usage Meter Multiplier Metered kwh Usage	4602 4602	
TAXES AND FEES				
Rate Increase For School Tax (3.000% x \$408.47) Sales Tax (6.000% x \$420.72) Total Taxes and Fees	12.25 25.24 \$37.49			
BILLING INFORMATION				
Late Charge to be Assessed 3 Days After Due Date	\$22.30			

Please see reverse side for additional charges.



Walk-In Center: Online Customer Self-Service: 3-16-12 1-800-383-5582 (M-F, 7 a.m. to 6 p.m. ET) 1-800-383-5582; press 2-3-1 (24 hours a day; \$2.95 fee) Open Mon-Fri 8 a.m. to 5 p.m. ET www.lge-ku.com (24 hours a day)

DUE DATE	Pay This Amount
03/26/12	\$445.32

a PPL company

Late Payment Fees will be applied to current charges if the current amount due is not received in full by the payment due date on this bill even if payment arrangements have been made. Please have your account number available when calling to discuss your account.

Averages for Billing Period	This Year	Last Year
Average Temperature	44°	44°
Number of Days Billed	29	28
Electric/kwh per day	147.8	191.0

ACCOUNT INFORMATION			
Account Number:	3000-0455-9328		
Account Name:	JOANN ESTATES UTILITIES 1		
Service Address:	Craven Dr		
	WEST PADUCAH KY		
Next Read Will Occur:	04/09/12 - 04/11/12		
Date Bill Mailed:	03/13/12 (Meter Read Portion 07)		

BILLING SUMMARY			
Previous Balance		445.96	
Payment(s) Received 2/9 - 3/12		-445.96	
Balance as of 3/12		0.00	
Current Electric Charges	407.87		
Current Taxes and Fees	37.45		
Current Charges as of 3/12		445.32	
Total Amount Due		445.32	

ELECTRIC CHARGES				
Rate Type: General Service - 3 Phase		Meter Reading Information		
Basic Service Charge	32.50	Meter # L052627		
Energy Charge (\$0.08332 x 4288.00 kwh)	357.28	Estimated Reading on 3/8/12	32897	
Electric DSM (\$0.00160 x 4288.00 kwh)	6.86	Previous Reading on 2/8/12	<u>28609</u>	
Environmental Surcharge (4.13% x (\$396.64 - \$114.40))	11.66	Current kwh Usage	4288	
Fuel Adjustment (\$0.00010- x 4288 kwh)	-0.43	Meter Multiplier	1	
Total Electric Charges	\$407.87	Metered kwh Usage	4288	
TAX	ES AND FEES			
Rate Increase For School Tax (3.000% x \$407.87)	12.24	<i>.</i>		
Sales Tax (6.000% x \$420.11)	25.21			
Total Taxes and Fees	\$37.45			

Please see reverse side for additional charges.



Walk-In Center: Online Customer Self-Service: 1-800-383-5582 (M-F, 7 a.m. to 6 p.m. ET) 1-800-383-5582; press 2-3-1 (24 hours a day; \$2.95 fee) Open Mon-Fri 8 a.m. to 5 p.m. ET www.lge-ku.com (24 hours a day)

Account Number:

Next Read Will Occur:

Account Name: Service Address:

Date Bill Mailed:

JOANN ESTATES UTILITIES 1

04/12/12 (Meter Read Portion 07)

a PPL company

Late Payment Fees will be applied to current charges if the current amount due is not received in full by the payment due date on this bill even if payment arrangements have been made. Please have your account number available when calling to discuss your account.

Averages for Billing Period	This Year	Last Year
Average Temperature	64°	53°
Number of Days Billed	32	30
Electric/kwh per day	133.0	166.2

BILLING	SUMMARY	
Previous Balance		445.32
Payment(s) Received 3/13 - 4/11		-445.32
Balance as of 4/11		0.00
Current Electric Charges	407.32	
Current Taxes and Fees	37.39	
Current Charges as of 4/11		444.71
Total Amount Due		444.71

ACCOUNT INFORMATION

Craven Dr

3000-0455-9328

WEST PADUCAH KY

05/08/12 - 05/10/12

ELECTRIC CHARGES				
Rate Type: General Service - 3 Phase Basic Service Charge Energy Charge (\$0.08332 x 4258.00 kwh) Electric DSM (\$0.00154 x 4258.00 kwh) Environmental Surcharge (3.99% x (\$393.84 - \$113.60)) Fuel Adjustment (\$0.00054 x 4258 kwh) Total Electric Charges	32.50 354.78 6.56 11.18 2.30 \$407.32	Meter Reading Information Meter # L052627 Estimated Reading on 4/9/12 Previous Reading on 3/8/12 Current kwh Usage Meter Multiplier Metered kwh Usage	37155 <u>32897</u> 4258 1 4258	
TAX	ES AND FEES			
Rate Increase For School Tax (3.000% x \$407.32)	12.22			
Sales Tax (6.000% x \$419.54)	25.17			
Total Taxes and Fees	\$37.39			

Please see reverse side for additional charges





1-800-383-5582 (M-F, 7 a.m. to 6 p.m. ET) 1-00-383-5582; press 2-3-1 (24 hours a day; \$2.95 fee) Open Mon-Fri 8 a.m. to 5 p.m. ET www.lge-ku.com (24 hours a day)

Account Number:

Service Address:

Date Bill Mailed:

Next Read Will Occur:

Account Name:

DUE DATE	Pay This Amount
05/23/12	\$375.16

a PPL company

Late Payment Fees will be applied to current charges if the current amount due is not received in full by the payment due date on this bill even if payment arrangements have been made. Please have your account number available when calling to discuss your account.

Averages for Billing Period	This Year	Last Year
Average Temperature	64°	61°
Number of Days Billed	29	32
Electric/kwh per day	122.2	153.0

BILLING	SUMMARY	
Previous Balance		444.71
Payment(s) Received 4/12 - 5/11		-444.71
Balance as of 5/11		0.00
Current Electric Charges	343.61	
Current Taxes and Fees	31.55	
Current Charges as of 5/11		375.16
Total Amount Due		375.16

ACCOUNT INFORMATION

Craven Dr

3000-0455-9328

WEST PADUCAH KY

06/08/12 - 06/12/12

JOANN ESTATES UTILITIES 1

05/11/12 (Meter Read Portion 07)

ELECTRIC CHARGES				
Rate Type: General Service - 3 Phase Basic Service Charge	32.50	Meter Reading Information Meter # L052627		
Energy Charge (\$0.08332 x 3544.00 kwh)	295.29	Estimated Reading on 5/8/12	40699	
Electric DSM (\$0.00154 x 3544.00 kwh)	5.46	Previous Reading on 4/9/12	<u>37155</u>	
Environmental Surcharge (3.58% x (\$333.25 - \$94.55))	8.55	Current kwh Usage	3544	
Fuel Adjustment (\$0.00051 x 3544 kwh)	1.81	Meter Multiplier	1	
Total Electric Charges	\$343.61	Metered kwh Usage	3544	
- TAΣ	(ES AND FEES			
Rate Increase For School Tax (3.000% x \$343.61)	10.31			
Sales Tax (6.000% x \$353.92)	21.24			
Total Taxes and Fees	\$31.55			



Walk-In Center: Online Customer Self-Service: 1-800-383-5582 (M-F, 7 a.m. to 6 p.m. ET) 1-800-383-5582; press 2-3-1 (24 hours a day; \$2.95 fee) Open Mon-Fri 8 a.m. to 5 p.m. ET www.lge-ku.com (24 hours a day)

Account Number:

DUE DATE	Pay This Amount
06/25/12	\$730.70

a PPL company

Late Payment Fees will be applied to current charges if the current amount due is not received in full by the payment due date on this bill even if payment arrangements have been made. Please have your account number available when calling to discuss your account.

Averages for	This	Last	
Billing Period	Year	Year	
Average Temperature	71°	73°	
Number of Days Billed	31	30	
Electric/kwh per day	231.2	81.8	

Account Name:	JOANN ESTATES UTILITIES 1
Service Address:	Craven Dr
	WEST PADUCAH KY
Next Read Will Occur:	07/10/12 - 07/12/12
Date Bill Mailed:	06/11/12 (Meter Read Portion 07)
······································	

ACCOUNT INFORMATION

3000-0455-9328

BILLING SUMMARY				
Previous Balance		375.16		
Payment(s) Received 5/12 - 6/8		-375.16		
Balance as of 6/8		0.00		
Current Electric Charges	669.26			
Current Taxes and Fees	61.44			
Current Charges as of 6/8		730.70		
Total Amount Due		730.70		

ELECTRIC CHARGES

Rate Type: General Service - 3 Phase Basic Service Charge	32.50	Meter Reading Information Meter # L052627	
Energy Charge (\$0.08332 x 7170.00 kwh)	597.40	Actual Reading on 6/8/12 47869	
Electric DSM (\$0.00154 x 7170.00 kwh)	11.04	Previous Reading on 5/8/12	<u>40699</u>
Environmental Surcharge (5.58% x (\$640.94 - \$191.30))	25.09	Current kwh Usage	7170
Fuel Adjustment (\$0.00045 x 7170 kwh)	3.23	Meter Multiplier	1
Total Electric Charges	\$669.26	Metered kwh Usage	7 1 7 0

TAXES AND FEES Rate Increase For School Tax (3.000% x \$669.26) 20.08 Sales Tax (6.000% x \$689.34) 41.36 Total Taxes and Fees \$61.44

Please see reverse side for additional charges.



Walk-In Center: Online Customer Self-Service: 1-800-383-5582 (M-F, 7 a.m. to 6 pm. 1-800-383-5582; press 2-3-1 (24 hours a day; \$2.95 fee) Open Mon-Fri 8 a.m. to 5 p.m. ET www.lge-ku.com (24 hours a day)

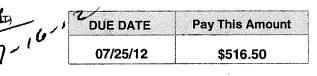
Account Number:

Service Address:

Date Bill Mailed:

Next Read Will Occur:

Account Name:



JOANN ESTATES UTILITIES 1

(Meter Read Portion 07)

a PPL company

Late Payment Fees will be applied to current charges if the current amount due is not received in full by the payment due date on this bill even if payment arrangements have been made. Please have your account number available when calling to discuss your account.

Averages for	This	Last
Billing Period	Year	Year
Average Temperature	81°	78°
Number of Days Billed	32	30
Electric/kwh per day	156.0	147.4

BILLING S	SUMMARY	
Previous Balance		730.70
Payment(s) Received 6/9 - 7/10		-730.70
Balance as of 7/10		0.00
Current Electric Charges	489.51	
Current Taxes and Fees	44.94	
Current Charges as of 7/10		534.45
Other Charges (See Other Charges Box)		-17.95
Total Amount Due	·	516.50

ACCOUNT INFORMATION

Craven Dr

07/11/12

3000-0455-9328

WEST PADUCAH KY

08/08/12 - 08/10/12

	TRIC CHARGES		
Rate Type: General Service - 3 Phase		Meter Reading Information	
Basic Service Charge	32.50	Meter # L052627	
Energy Charge (\$0.08332 x 4995.00 kwh)	416.18	Actual Reading on 7/10/12	52864
Electric DSM (\$0.00154 x 4995.00 kwh)	7.69	Previous Reading on 6/8/12	47869
Environmental Surcharge (4.97% x (\$456.37 - \$133.27))	16.06	Current kwh Usage	4995
Fuel Adjustment (\$0.00342 x 4995 kwh)	17.08	Meter Multiplier	1
Total Electric Charges	\$489.51	Metered kwh Usage	4995
OTH	ER CHARGES		
Interest for Cash Sec.Deposit	-17.95		
Total Other Charges Due	\$-17.95		
ΤΔΥΓ	ES AND FEES		

Please see reverse side for additional charges.



(24 hours a day; \$2.95 fee)

Open Mon-Fri 8 a.m. to 5 p.m. ET

www.lge-ku.com (24 hours a day)

DUE DATEPay This Amount08/27/12\$464.88

 Walk-In Center: Online Customer Self-Service: a PPL company

Late Payment Fees will be applied to current charges if the current amount due is not received in full by the payment due date on this bill even if payment arrangements have been made. Please have your account number available when calling to discuss your account.

Averages for	This	Last
Billing Period	Year	Year
Average Temperature	83°	83°
Number of Days Billed	29	32
Electric/kwh per day	154.4	150.3

ACCOU	
Account Number:	3000-0455-9328
Account Name:	JOANN ESTATES UTILITIES 1
Service Address:	Craven Dr
	WEST PADUCAH KY
Next Read Will Occur:	09/10/12 - 09/12/12
Date Bill Mailed:	08/09/12 (Meter Read Portion 07)

ACCOUNT INFORMATION

BILLING	SUMMARY	
Previous Balance		516.50
Payment(s) Received 7/11 - 8/8		-516.50
Balance as of 8/8		0.00
Current Electric Charges	425.80	
Current Taxes and Fees	39.08	
Current Charges as of 8/8		464.88
Total Amount Due		464.88

	Meter Reading Information	
32.50	Meter # L052627	
373.19	Actual Reading on 8/8/12	57343
6.90	Previous Reading on 7/10/12	<u>52864</u>
8.06	Current kwh Usage	4479
5.15	Meter Multiplier	1
\$425.80	Metered kwh Usage	4479
	373.19 6.90 8.06 5.15	373.19Actual Reading on 8/8/126.90Previous Reading on 7/10/128.06Current kwh Usage5.15Meter Multiplier\$425.80Metered kwh Usage

 Rate Increase For School Tax (3.000% x \$425.80)
 12.77

 Sales Tax (6.000% x \$438.57)
 26.31

 Total Taxes and Fees
 \$39.08



Walk-In Center: Online Customer Self-Service: FC- 9-12-12 1-800-383-5582 (M-F, 7 a.m. to 6 p.m. ET) 1-800-383-5582; press 2-3-1 (24 hours a day; \$2.95 fee)

Open Mon-Fri 8 a.m. to 5 p.m. ET www.lge-ku.com (24 hours a day) DUE DATEPay This Amount09/25/12\$514.05

a PPL company

Late Payment Fees will be applied to current charges if the current amount due is not received in full by the payment due date on this bill even if payment arrangements have been made.

ACCOU	NT INFORMATION
Account Number:	3000-0455-9328
Account Name:	JOANN ESTATES UTILITIES 1
Service Address:	Craven Dr
	WEST PADUCAH KY
Next Read Will Occur:	10/09/12 - 10/11/12
Date Bill Mailed:	09/11/12 (Meter Read Portion 07)

This	Last
Year	Year
76°	75°
33	30
152.2	149.9
	Year 76° 33

BILLING	SUMMARY	
Previous Balance		464.88
Payment(s) Received 8/9 - 9/10		-464.88
Balance as of 9/10		0.00
Current Electric Charges	470.83	
Current Taxes and Fees	43.22	
Current Charges as of 9/10		514.05
Total Amount Due		514.05

ELECT	FRIC CHARGES		
Rate Type: General Service - 3 Phase		Meter Reading Information	
Basic Service Charge	32.50	Meter # L052627	
Energy Charge (\$0.08332 x 5,024 kWh)	418.60	Actual Reading on 9/10/12	62367
Electric DSM (\$0.00154 x 5,024 kWh)	7.74	Previous Reading on 8/8/12	<u>57343</u>
Environmental Surcharge (1.40% x (\$458.84 - \$134.04))	4.55	Current kwh Usage	5024
Fuel Adjustment (\$0.00148 x 5,024 kWh)	7.44	Meter Multiplier	1
Total Electric Charges	\$470.83	Metered kwh Usage	5024
TAXI	ES AND FEES		
Rate Increase For School Tax (3.00% x \$470.83)	14.12		
Sales Tax (6.00% x \$484.95)	29.10		

Plases eas reveres eids for additional charges



 Walk-In Center: Online Customer Self-Service: a PPL company 1-800-383-5582 (M-F, 7 a.m. to 6 p.m. ET) 1-800-383-5582; press 2-3-1 (24 hours a day; \$2.95 fee) Open Mon-Fri 8 a.m. to 5 p.m. ET www.lge-ku.com (24 hours a.day)

DUE DATE	Pay This Amount
10/24/12	\$452.70
5-12/	

24

Late Payment Fees will be applied to current charges if the current amount due is not received in full by the payment due date on this bill even if payment arrangements have been made

Account Number:	3000-0455-9328	
ACCO	UNT INFORMATION	

e i	Account Number	0000 0100 0020
ade.	Account Name:	JOANN ESTATES UTILITIES 1
	Service Address:	Craven Dr
		WEST PADUCAH KY
	Next Read Will Occur:	11/07/12 - 11/09/12
	Date Bill Mailed:	10/10/12 (Meter Read Portion 07)

Averages for	This	Last
Billing Period	Year	Year
Average Temperature	64°	65°
Number of Days Billed	29	32
Electric/kwh per day	151.1	160.4

BILLING	SUMMARY	
Previous Balance		514.05
Payment(s) Received 9/11 - 10/9		-514.05
Balance as of 10/9	0.00	
Current Electric Charges	414.64	
Current Taxes and Fees	38.06	
Current Charges as of 10/9	452.70	
Total Amount Due		452.70

ELEC	TRIC CHARGES		
Rate Type: General Service - 3 Phase Basic Service Charge	32.50	Meter Reading Information Meter # L052627	
Energy Charge (\$0.08332 x 4,382 kWh)	365.11	Actual Reading on 10/9/12	66749
Electric DSM (\$0.00154 x 4,382 kWh)	6.75	Previous Reading on 9/10/12	<u>62367</u>
Environmental Surcharge (2.11% x (\$404.36 - \$116.91))	6.07	Current kwh Usage	4382
Fuel Adjustment (\$0.00096 x 4,382 kWh)	4.21	Meter Multiplier	1
Total Electric Charges	\$414.64	Metered kwh Usage	4382
TAX	ES AND FEES		
Rate Increase For School Tax (3.00% x \$414.64)	12.44		
Sales Tax (6.00% x \$427.08)	25.62		
Total Taxes and Fees	\$38.06		

Please see reverse side for additional charges



DUE DATE	Pay This Amount
11/26/12	\$430.16

Walk-In Center: Online Customer Self-Service: 1-800-383-5582; press 2-3-1 (24 hours a day; \$2.95 fee) Open Mon-Fri 8 a.m. to 5 p.m. ET <u>www.lge-ku.com</u> (24 hours a day)

a PPL	comp	bany
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Late Payment Fees will be applied to current charges if the current amount due is not received in full by the payment due date on this bill even if payment arrangements have been made.

3000-0455-9328
JOANN ESTATES UTILITIES 1
Craven Dr
WEST PADUCAH KY
12/07/12 - 12/11/12
11/09/12 (Meter Read Portion 07)

Averages for	This	Last
Billing Period	Year	Year
Average Temperature	55°	56°
Number of Days Billed	29	28
Electric/kwh per day	140.5	158.2

Planna and reverse side for additional charges

BILLING	SUMMARY	
Previous Balance		452.70
Payment(s) Received 10/10 - 11/8		-452.70
Balance as of 11/8	0.00	
Current Electric Charges	393.99	
Current Taxes and Fees	36.17	
Current Charges as of 11/8	430.16	
Total Amount Due		430.16

	Total Amount	Due	430.10								
ELECTRIC CHARGES											
Rate Type: General Service - 3 Phase Basic Service Charge	32.50	Meter Reading Information Meter # L052627									
Energy Charge (\$0.08332 x 4 ,075 kWh)	339.53	Actual Reading on 11/7/12	70824								
Electric DSM (\$0.00154 x 4,075 kWh)	6.28	Previous Reading on 10/9/12	<u>66749</u>								
Environmental Surcharge (3.55% x (\$378.31 - \$108.72))	9.57	Current kwh Usage	4075								
Fuel Adjustment (\$0.00150 x 4,075 kWh)	6.11	Meter Multiplier	<u>1</u>								
Total Electric Charges	\$393.99	Metered kwh Usage	4075								
TAX	ES AND FEES										
Rate Increase For School Tax (3.00% x \$393.99)	11.82										
Sales Tax (6.00% x \$405.81)	24.35										
Total Taxes and Fees	\$36.17										



Walk-In Center: Online Customer Self-Service: 1-800-383-5582 (M-F, 7 a.m. to 6 p.m. ET) 1-800-383-5582; press 2-3-1 (24 hours a day; \$2.95 fee) Open Mon-Fri 8 a.m. to 5 p.m. ET www.lge-ku.com (24 hours a day)

DUE DATE	Pay This Amount
12/26/12	\$440.57

a PPL company

Late Payment Fees will be applied to current charges if the current amount due is not received in full by the payment due date on this bill even if payment arrangements have been made.

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Account Number:	3000-0455-9328				
Account Name:	JOANN ESTATES UTILITIES 1 Craven Dr WEST PADUCAH KY				
Service Address:	Craven Dr				
	IOANN ESTATES UTILITIES 1 Craven Dr NEST PADUCAH KY 01/09/13 - 01/11/13				
Next Read Will Occur:	01/09/13 - 01/11/13				
Date Bill Mailed:	12/10/12 (Meter Read Portion 07)				

Averages for Billing Period	This Year	L a st Year
Average Temperature	48°	48°
Number of D a ys Billed	30	30
Electric/kwh per day	140.8	125.7

BILLING	SUMMARY	
Previous Balance		430.16
Payment(s) Received 11/9 - 12/7		-430.16
Balance as of 12/7		0.00
Current Electric Charges	403.52	
Current Taxes and Fees	37.05	
Current Charges as of 12/7	<u> </u>	440.57
Total Amount Due		440.57

ELECTRIC	CHARGES	
Rate Type: General Service - 3 Phase		Meter Reading Information
Basic Service Charge	32 50	Meter # 1 052627

 Total Electric Charges	\$403.52	Metered kwh Usage	4225
 Fuel Adjustment (\$-0.00177 x 4,225 kWh)	-7.48	Meter Multiplier	1
Environmental Surcharge (7.17% x (\$391.04 - \$112.72))	19.96	Current kwh Usage	4225
Electric DSM (\$0.00154 x 4,225 kWh)	6.51	Previous Reading on 11/7/12	<u>70824</u>
Energy Charge (\$0.08332 x 4,225 kWh)	352.03	Actual Reading on 12/7/12	75049
Basic Service Charge	32.50	Meter # L052627	

(AT	XES AND FEES	
3.52)	12.	.11

12-15-12 12-15-12 Rate Increase For School Tax (3.00% x \$403. Sales Tax (6.00% x \$415.63) 24.94 **Total Taxes and Fees** \$37.05

Please see reverse side for additional charges.



RETAIN THIS SECTION FOR YOUR RECORDS

PC 2-4-12

	ACCOUNT	ACCOUNT	SERVICE ADDRESS						
SERVICE DESCRIPTION W2 Water LT Local Tax ST State Tax	0003-00280-000	TIMBERLAND SEW	ER PLANT	TIMBERLA	ND DRIVE				
SERVICE DESCRIPTION	METER	READING DATES	PREVIOUS	PRESENT	USAGE	CHARGES			
LT Local Tax	94080710	12/28 01/13	181503	181480		\$6.65 \$0.20 \$0.40			
	03-280-	0							
Our office will be closed Monday, Febru	ary 20th to observe	President's Day!							
Office Phone: (270) 442-3337			Save T		re 02/15/2012 Due Date	\$7.25 \$0.67 \$7.92			

C	ОМРА	RISONS		225	
Period	Days	Total Usage	Daily Avg	200 175 150	
Current Billing Period	17			125 100 75	· · · · · · · · · · · · · · · · · · ·
Previous Billing Period	42	23	0.548	50 25	
Same Period Last Year	27			0	01/24 02/16 03/18 04/20 05/17 06/17 07/19 08/18 09/20 10/21 11/16 12/28 01/13



West McCracken County Water District 8020 Ogden Landing Rd. Cost Office Phone: (270) 442-3337

RETAIN THIS SECTION FOR YOUR RECORDS

	ACCOUNT	ACCOUNT N	JAME		SERVICI	CE ADDRESS		
	0003-00280-000	TIMBERLAND SEW	ER PLANT	TIMBERLA				
SERVICE DESCRIPTION	METER	READING DATES	PREVIOUS	PRESENT	USAGE	CHARGES		
W2 Water LT Local Tax ST State Tax	94080710 03-280-	01/13 02/14 0 3 8	181480	181480		\$6.65 \$0.20 \$0.40		
Save Your Money, Save The Environmen	t. Drink Tap!	Amount Save TI		re 03/15/2012	\$7.25			
Office Phone: (270) 442-3337					ue Date	\$0.67 \$7.92		

C	ОМРА	RISONS		225	
Period	Days	Total Usage	Daily Avg	200 175 150	75
Current Billing Period	33			125 100 75	25
Previous Billing Period	16			50 25	50
Same Period Last Year	23			0	0 02/16 03/18 04/20 05/17 06/17 07/19 08/18 09/20 10/21 11/16 12/28 01/13 02/14



2 4-3-12

RETAIN THIS SECTION FOR YOUR RECORDS

Denais -												
	ACCOUNT	ACCOUNT		SERVICE ADDRESS								
	0003-00280-000	TIMBERLAND SEW	ER PLANT	TIMBERLA								
SERVICE DESCRIPTION	METER	READING DATES	PREVIOUS	PRESENT	USAGE	CHARGES						
W2 Water	94080710	02/14 03/16	181480	181480		\$6.65						
LT Local Tax						\$0.20						
ST State Tax						\$0.40						
	03-280-	h										
	03-280-	μ										
The office will be closed April 6th to obse	erve Good Friday!											
			Amount	due on or befor	re 04/16/2012	\$7.25						
Office Phone: (270) 442-3337			Save Th			\$0.67						
			Amoun	t Due After D	ue Date	\$7.92						

C	ОМРА	RISONS		225													
Period	Days	Total Usage	Daily Avg	200 175 150													
Current Billing Period	32			125 100													
Previous Billing Period	32			50 25													
Same Period Last Year	30			0	03/18	04/20	05/17	06/17	07/19	08/18	09/20	10/21	11/16	12/28	01/13	02/14	03/16



West McCracken County Water District

 Drips
 8020 Ogden Landing Rd.

 West Paducah, KY 42086

 Cost

 Dollars

12 4-5-12

Dollars	-					
•	ACCOUNT	ACCOUNT 1				E ADDRESS
	0003-00280-000	TIMBERLAND SEW	ER PLANT	TIMBERLA	ND DRIVE	
SERVICE DESCRIPTION	METER	READING DATES	PREVIOUS	PRESENT	USAGE	CHARGES
W2 Water	94080710	03/16 04/12	181480	181480		\$6.65
LT Local Tax						\$0.20
ST State Tax						\$0.40
						••••
	03-280-	0				
			<u> </u>			
The office will be closed May 28th to obs	erve Memorial Day	y!				
			Amount	due on or befo	re 05/15/2012	\$7.25
Office Phone: (270) 442-3337			Save T		00, 10,2012	\$0.67
mee 1 none. (270) 442-3337			Amoun	t Due After D	Due Date	\$7.92
					1	ф. (з 4

RETAIN THIS SECTION FOR YOUR RECORDS

C	COMPARISONS		
Period	Days	Total Usage	Daily Avg
Current Billing Period	28		
Previous Billing Period	31		
Same Period Last Year	33		



Pe 6-4-12

RETAIN THIS SECTION FOR YOUR RECORDS

·	ACCOUNT	ACCOUNT 1	NAME		EADDRESS	
	0003-00280-000	TIMBERLAND SEW	ER PLANT	TIMBERLA	ND DRIVE	
SERVICE DESCRIPTION	METER	READING DATES	PREVIOUS	PRESENT	USAGE	CHARGES
W2 Water LT Local Tax ST State Tax	94080710	04/12 05/16	181480	181610	130	\$7.34 \$0.22 \$0.44
	03-280-					
Bill Tanner will be retiring from our offic in his retirement! Office Phone: (270) 442-3337	e on June 29th. Sta	op by and wish him we	Amount Save Th		re 06/15/2012 Pue Date	\$8.00 \$0.73 \$8.73

C	COMPARISONS			225			-										
Period	Days	Total Usage	Daily Avg	200 175 150													
Current Billing Period	35	130	3.714	125 100													_
Previous Billing Period	27			75 50 25													
Same Period Last Year	27			0	05/17 (06/17	07/19	08/18	09/20	10/21	11/16	12/28	01/13	02/14	03/16	04/12	05



7-6-12

RETAIN THIS SECTION FOR YOUR RECORDS

•	ACCOUNT	LOCOLDIT.	T + 3 / TT	T		
	ACCOUNT	ACCOUNT 1				E ADDRESS
	0003-00280-000	TIMBERLAND SEW	ER PLANT	TIMBERLA	ND DRIVE	
SERVICE DESCRIPTION	METER	READING DATES	PREVIOUS	PRESENT	USAGE	CHARGES
W2 Water LT Local Tax ST State Tax	94080710	05/16 06/13	181610	181610		\$6.65 \$0.20 \$0.40
	03-280-	0				
Sheila Mansfield is our new Superintende with concerns or congrats! Office Phone: (270) 442-3337	ent. Feel free to giv	e her a call at our offic	Amount Save Th		re 07/16/2012 nue Date	\$7.25 \$0.67 \$7.92

C				225	
Period	Days	Total Usage	Daily Avg	200 175 150	75
Current Billing Period	29			130 125 100 75	25
Previous Billing Period	34	130	3.824	50 25	
Same Period Last Year	31	30	0.968	0	0 06/17 07/19 08/18 09/20 10/21 11/16 12/28 01/13 02/14 03/16 04/12 05/16 06/1.



PC 8-6-12

Dollars		TAIN THIS SECTION FOR	TOUR RECOR	05		
	ACCOUNT	ACCOUNT N	NAME		SERVICE	ADDRESS
	0003-00280-000	TIMBERLAND SEW		TIMBERLA		
SERVICE DESCRIPTION	METER	READING DATES	PREVIOUS	PRESENT	USAGE	CHARGES
W2 Water LT Local Tax ST State Tax	94080710	06/13 07/11	181610	181720	110	\$7.24 \$0.22 \$0.43
	03-280-	0				
Don't Pay Those Late Fees! Sign Up For	· Automatic Bank	Drafts. Call Our Offic	ze			
For Details! Office Phone: (270) 442-3337			Save Th		re 08/15/2012 ue Date	\$7.89 \$0.72 \$8.61

RETAIN THIS SECTION FOR YOUR RECORDS

C	CMPA	RISONS	
Period	Days	Total Usage	Daily Avg
Current Billing Period	29	110	3.793
Previous Billing Period	28		
Same Period Last Year	32	240	7.500



8020 Ogden Landing Rd. Cost Office Phone: (270) 442-3337

PC 9-4

West McCracken County Water District

RETAIN THIS SECTION FOR YOUR RECORDS

	ACCOUNT	ACCOUNT 1			SERVICE	E ADDRESS				
	0003-00280-000	TIMBERLAND SEW		TIMBERLA	ND DRIVE					
SERVICE DESCRIPTION	METER	READING DATES	PREVIOUS	PRESENT	USAGE	CHARGES				
W2 Water LT Local Tax ST State Tax	94080710	07/11 08/15	181720	181770	50	\$6.92 \$0.21 \$0.42				
	03-280-	0								
Please call our office with a current phor emergency. Thank You! Office Phone: (270) 442-3337	ie no. so we can up	date our records for ar	Amount Save Th		re 09/15/2012 ue Date	\$7.55 \$0.69 \$8.24				

C	OMPA	RISONS	
Period	Days	Total Usage	Daily Avg
Current Billing Period	36	50	1.389
revious Billing Period	28	110	3.929
ame Period Last Year	30	30	1.000



West McCracken County Water District 8020 Ogden Landing Rd. Drips West Paducah, KY 42086 Cost Office Phone: (270) 442-3337 RETAIN THIS SECTION FOR YOUR RECORDS

Pd-10-6-12

\$7.97

Dollars				00		
-	ACCOUNT	ACCOUNT N	NAME		SERVICE	ADDRESS
	0003-00280-000	TIMBERLAND SEW	ER PLANT	TIMBERLA		
SERVICE DESCRIPTION	METER	READING DATES	PREVIOUS	PRESENT	USAGE	CHARGES
W2 Water LT Local Tax ST State Tax	94080710	08/15 09/12	181770	181780	10	\$6.70 \$0.20 \$0.40
	03-280-	0				
Don't pay those late fees! Sign up for au letails. Dffice Phone: (270) 442-3337	tomatic bank draf	t. Call our office for th	Amount Save Th		re 10/15/2012	\$7.30 \$0.67

Amount Due After Due Date

C	ОМРА	RISONS		120
Period	Days	Total Usage	Daily Avg	90
Current Billing Period	29	10	0.345	75 60 45
Previous Billing Period	35	50	1.429	30
Same Period Last Year	33	70	2.121	0 09/20 10/21 11/16 12/28 01/13 02/14 03/16 04/12 05/16 06/13 07/11 08/15 0

8020 OGDEN LANDING RD. WEST PADUCAH, KY 42086 Phone (270) 442-3337

8:00 A.M. - 4:00 P.M. 1st Thru 10th Of Month - Monday - Friday CST 8:00 A.M. - 3:00 P.M. 11th Thru End Of Month - Monday - Friday CST At the time this notice was prepared our records indicated your utility bill was past due. To avoid termination of service, please pay the outstanding amount. Any dispute concerning this bill must be reported in writing to the utility within 5 (five) days to avoid discontinuance of service. If your service(s) is disconnected, there will be a reconnection fee of \$75.00 PER METERED service, and FULL payment must be received by our office before such reconnection is made. The District will NOT pay overlime for reconnection of customer accounts discontinued for nonpayment.

Reconnection hours are 8:00 A.M. - 3:00 P.M. CST Monday - Friday. Please check your records to see if you have overlooked this bill. If you have already paid your account or made WRITTEN payment arrangements since the date indicated on this notice, please disregard this notice.

CUT OFF NOTICE

Timberland Sewer Plant B G Waid 6500 Us Highway 60 W Paducah, KY 42001-9083

10/2/12

ACCOUNT NUMBER:

SERVICE ADDRESS:

0003-00280-000

Timberland Drive West Paducah, KY 42086

DUE DATE: 12/26/12

CUT OFF DATE: 12/27/12 TOTAL AMOUNT DUE: 7.92

Reconnect Fee: \$75.00

Drips West Paducah, KY 42086 Cost Office Phone: (270) 442-3337 10 11-11-12

Dollars						
	ACCOUNT	ACCOUNT	NAME		SERVICE	ADDRESS
	0003-00280-000	TIMBERLAND SEW	ER PLANT	TIMBERLA	ND DRIVE	
SERVICE DESCRIPTION	METER	READING DATES	PREVIOUS	PRESENT	USAGE	CHARGES
W2 Water LT Local Tax ST State Tax	94080710	09/12 10/12	181780	181810	30	\$6.81 \$0.20 \$0.41
	03-280-	0				
In case of an emergency, call (270) 442 number.	2-3337. You will th	en be given the on-c		t due on or befo	re 11/15/2012	\$7.42
Office Phone: (270) 442-3337		Save T Amour	his 1t Due After D	Due Date	\$0.68 \$8.10	

RETAIN THIS SECTION FOR YOUR RECORDS

COMPARISONS				120
Period	Days	Total Usage	Daily Avg	90
Current Billing Period	31	30	0.968	75 60 45
Previous Billing Period	28	10	0.357	30
Same Period Last Year	31			0 10/21 11/16 12/28 01/13 02/14 03/16 04/12 05/16 06/13 07/11 08/15 09/12 10/12

Cwl Screwe Hill Prode 414 Jimtown Rd		JOA	NN ESTATES	UTILTIES	00	412		P	Invoice age 1 of 2
Mayfield, KY 42066		Paym	ents/Adjustme	ents	-				
A division of REPUB		<u>Date</u> 01/12	Description Payment - Thank	You			eference 164		<u>Amoun</u> -\$52.77
Account Number	3-0796-1027148	Curre	nt Invoice Cha	raes					
Invoice Date Invoice Number	January 25, 2012 0796-000350469	Joann	Estates Utilties Co aducah, KY		L1)				
Previous Balance Payments/Adjustments	\$52.77 -\$52.77	3 - Han	d Pickup (.5 Yd) S	cheduled Servic	ce (S1)				
Unpaid Balance Current Invoice Charges	\$0.00 \$52.60	<u>Date</u> 01/20	Description Basic Service 02/ Total Fuel/Enviror		Refer	ence Qua	ntity	<u>Unit Price</u> \$41.92	<u>Amount</u> \$41.92 \$10.68
			Current Invoice (Charges					\$52.60
Pay This Amou \$52.60 Due By: 02/14/12 Contact Inform Customer Service Important Infor Monday 5/28 is Memorial Day a pickup will advance by one (1) will be run on Tuesday, Tuesda on Wednesday and so forth thro employees of CWI thank you for wish you a safe summer.	ation (270) 247-4435 (270) 247-4455 (270) 247-4555 (270) 247-45555 (270) 247-45555 (270) 247-45555 (270) 247-455555 (270) 247-45555555 (270) 247-455555555555555555555555555555555555								
			CURRENT	30 DAYS		60 DAYS		90+ DAY	3
To now on line or	aina na far	l	52.60	0.00		0.00		0.00	
To pay on-line or convenient auto www.disposa	pay, go to:	CA	or to sign u	bsite, www.dispos p for our convenie reverse side for tei	nt automatic pay	/ment plan.	it electronic:	aliy	

JOANN ESTATES UTILTIES

Payments/Adjustments

Pt 3.8-12

Invoice

Page 1 of 2

Cwy Kerne Wild Philo 414 Jimtown Rd Mayfield, KY 42066

A division of REPUBLIC SERVICES	Date <u>Description</u> 02/10 Payment - Thank You	Reference 5185	<u>Amount</u> -\$52.60
Account Number 3-0796-1027148	Current Invoice Charges		
Invoice Date February 20, 2012 Invoice Number 0796-000357090	Joann Estates Utilties Connie Sue Ave West Paducah, KY	(L1)	
Previous Balance \$52.60 Payments/Adjustments -\$52.60	3 - Hand Pickup (.5 Yd) Scheduled Serv	vice (S1)	
Unpaid Balance\$0.00Current Invoice Charges\$52.42	Date Description 02/20 Basic Service 03/01/12-03/31/12 Total Fuel/Environmental Recover		Init Price Amount \$41.92 \$41.92 \$10.50
	Current Invoice Charges		\$52.42
Pay This Amount			
\$52.42			
Due By: 03/11/12			
Contact Information			
Customer Service (270) 247-4435			
Important Information			
Monday 5/28 is Memorial Day and your commercial pickup will advance by one (1) day. Monday's route			
will be run on Tuesday, Tuesday's route will be run on Wednesday and so forth through Saturday. The employees of CWI thank you for your business and			
wish you a safe summer.			
	CURRENT 30 DA		90+ DAYS 0.00
	52.42 0.00	0.00	0.00
To pay on-line or sign up for convenient auto pay, go to:	CA • Visit our website, www.dis	posal.com to make your payment electronical	ly
www.disposal.com	or to sign up for our conve Piease see reverse side for	nient automatic payment plan. terms and conditions	

JOANN ESTATES UTILTIES Pd 4-3-12

Invoice

Page 1 of 2

Payments/Adjustments

1									
s	<u>Date</u> 03/12	<u>Description</u> Payment - Thank You		Reference 5193		<u>Amount</u> -\$52.42			
27148	Curre	nt Invoice Charges							
2012 6432 52.42		Estates Utilties Connie Sue Ave (L1) aducah, KY							
52.42	3 - Han	d Pickup (.5 Yd) Scheduled Service (S1)							
\$0.00 52.87	<u>Date</u> 03/20	Description Basic Service 04/01/12-04/30/12 Total Fuel/Environmental Recovery Fee	<u>Reference</u>	Quantity	<u>Unit Price</u> \$41.92	<u>Amount</u> \$41.92 \$10.95			
		Current Invoice Charges				\$52.87			

To pay on-line or sign up for convenient auto pay, go to: www.disposal.com	 C A • Visit our website, www.disposal.com to make your payment electronically or to sign up for our convenient automatic payment plan. • Please see reverse side for terms and conditions 				
	52.87	0.00	0.00	0.00	
	CURRENT	30 DAYS	60 DAYS	90+ DAYS	
pickup will advance by one (1) day. Monday's route will be run on Tuesday, Tuesday's route will be run on Wednesday and so forth through Saturday. The employees of CWI thank you for your business and wish you a safe stimmer.					

ee With Ponte 414 Jimtown Rd

Mayfield, KY 42066

A division of REPUBLIC SERVICES

Account Summary

Account Number	3-0796-1027148
Invoice Date	March 20, 2012
Invoice Number	0796-000366432
Previous Balance	\$52.4 2
Payments/Adjustments	-\$52.42
Unpaid Balance	\$0.00
Current Invoice Charges	\$52.87

Pay This Amount

\$52.87 Due By: 04/09/12

Contact Information

Customer Service

(270) 247-4435

Important Information

Monday 5/28 Is Memorial Day and your commercial pickup will advance by on will be run on Tuesday, T on Wednesday and so for employees of CWI thank wish you a safe summ

Curre Bus Pose Serve Bus Pose 414 Jimtown Rd Mayfield, KY 42066			NN ESTATES		4.	- 30	2-12		Invoice Page 1 of 2
A division of REPUBL	IC SERVICES	<u>Fayiii</u>	ents/Aujustine						
Account Summ		<u>Date</u> 04/07	Description Payment - Thank	You			Reference 5209		<u>Amount</u> -\$52.87
Account Number	3-0796-1027148	Curre	nt Invoice Cha	rges					
Invoice Date Invoice Number	April 20, 2012 0796-000376614	Joann I West Pa	Estates Utilties C aducah, KY	onnie Sue Ave (L	1)			• de 1	
Previous Balance Payments/Adjustments	\$52.87 -\$52.87		-	cheduled Service	e (S1)				
Unpaid Balance Current Invoice Charges	\$0.00 \$53.08	<u>Date</u> 04/20	Description Basic Service 05 Total Fuel/Enviro	/01/12-05/31/12 iment al Recovery F		Reference	<u>Quantity</u>	<u>Unit Price</u> \$41.92	<u>Amount</u> \$41.92 \$11.16
			Current Invoice	Charges					\$53.08
Pay This Amou	ni								
\$53.08									
Due By: 05/10/12									
Contact Information									
Customer Service	(270) 247-4435								
Important Infor	mation								
Monday 5/28 is Memorial Day ar pickup will advance by one (1) da									
will be run on Tuesday, Tuesday on Wednesday and so forth through	's route will be run								
employees of CWI thank you for wish you a safe summer.	your business and								
			URRENT	30 DAYS			AYS	90+ DA)	′S
To pay on-line or s	sian up for	I	53.08	0.00		- <i>-</i> 0.	00 `	0.00	
convenient auto p www.disposa	bay, go to:	CA	or to sign u	bsite, www.disposai p for our convenient reverse side for term	automat	ic payment p		ally	

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414 Jimtown Rd Mayfield, KY 42066

e With Priste

A division of REPUBLIC SERVICES

Account Summary

Account Number	3-0796-1027148
Invoice Date	May 20, 2012
Invoice Number	0796-000383723
Previous Balance	\$53.08
Payments/Adjustments	-\$53.08
Unpaid Balance	\$0.00
Current Invoice Charges	\$53.08

Pay This Amount

\$53.08

Due By: 06/09/12

Contact Information

Customer Service (270) 247-4435

Important Information

Wednesday 7/4 is a holiday and your pickup will advance by one (1) day that week beginning with Wednesday. Wednesday will be picked up on Thursday, Thursday on Friday & Friday on Saturday. Our pickups for Monday & Tuesday will not change. The employees of CWI thank you for your business and wish you a safe summer.

To pay on-line or sign up for convenient auto pay, go to: www.disposal.com

JOANN ESTATES UTILTIES

1-12

Invoice

Page 1 of 2

Payments/Adjustments

<u>Date</u> 05/03	<u>Description</u> Payment - Thank You		Reference		Amount
Curre	nt Invoice Charges		5220		-\$53.08
Joann West P	Estates Utilties Connie Sue Ave (L1) aducah, KY		******		
3 - Han	d Pickup (.5 Yd) Scheduled Service (S1)				
<u>Date</u> 05/20	<u>Description</u> Basic Service 06/01/12-06/30/12 Total Fuel/Environmental Recovery Fee	<u>Reference</u>	Quantity	<u>Unit Price</u> \$41.92	<u>Amount</u> \$41.92 \$11.16
	Current Invoice Charges				\$53.08

the second second	CURRENT	30 DAYS	60 DAYS	90+ DAYS
	53.08	0.00	0.00	0.00

CA

Visit our website, www.disposal.com to make your payment electronically or to sign up for our convenient automatic payment plan.
Please see reverse side for terms and conditions

Cwyse Bide Phile Service Bide Phile 414 Jimtown Rd Mayfield, KY 42066	JOANN ESTATES UTILTIES 7-2-12 Payments/Adjustments	Invoice Page 1 of 2
A division of REPUBLIC SERVICES	Date Description Reference 06/06 Payment - Thank You 5242	<u>Amount</u> -\$53.08
Account Number3-0796-1027148Invoice DateJune 20, 2012Invoice Number0796-000392233Previous Balance\$53.08Payments/Adjustments-\$53.08Unpaid Belance\$53.08	Joann Estates Utilities Connie Sue Ave (L1) West Paducab KV	
Unpaid Balance \$0.00 Current Invoice Charges \$52.87	Date 06/20 Description Basic Service 07/01/12-07/31/12 Total Fuel/Environmental Recovery Fee Reference Quantity Unit Price \$41.92	Amount \$41.92 \$10.95
Pay This Amount\$52.87Due By: 07/10/12Contact InformationCustomer Service(270) 247-4435	Current Involce Charges	\$52.87
Important Information Monday 9/3 is a holiday and your pickup will advance by one (1) day that week beginning on Monday. Monday will be picked up on Tuesday, Tuesday on Wednesday, Wednesday on Thursday, Thursday on Friday and Friday on Saturday. The employees of CWI thank you for your business and wish you a safe holiday.		
To pay on-line or sign up for	CURRENT 30 DAYS 60 DAYS 90+ DAYS 52.87 0.00 0.00 0.00	
convenient auto pay, go to: www.disposal.com	 Visit our website, www.disposal.com to make your payment electronically or to sign up for our convenient automatic payment plan. Please see reverse side for terms and conditions 	

or to sign up for our convenient automatic payment plan.
Please see reverse side for terms and conditions

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414 Jimtown Rd Mayfield, KY 42066

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	1			

Account Summ	ary
Account Number	3-0796-1027148
Invoice Date	July 20, 2012
Invoice Number	0796-000402310
Previous Balance	\$52.87
Payments/Adjustments	-\$52.87
Unpaid Balance	\$0.00
Current Invoice Charges	\$52.39

	CONSIGNAL AND	Conception of the local data						
	5	72a ai	his		7.1	11.5		
100 J	ه نه	- MR. R.		as UL	1.44	8 33 11	1.	

\$52.39 Due By: 08/09/12

Contact Information

Customer Service (270) 247-4435

Important Information

Monday 9/3 is a holiday and your pickup will advance by one (1) day that week beginning on Monday. Monday will be picked up on Tuesday, Tuesday on Wednesday, Wednesday on Thursday, Thursday on Friday and Friday on Saturday. The employees of CWI thank you for your business and wish you a safe holiday.

To pay on-line or sign up for convenient auto pay, go to: www.disposal.com

JOANN ESTATES UTILITIES PE 8-6-12

Invoice Page 1 of 2

Payments/Adjustments

<u>Date</u> 07/05	Description Payment - Thank	You		Reference 5253		Amoun -\$52.87	
Curre	nt Invoice Cha	irges					
Joann West P	Estates Utilties C aducah, KY	onnie Sue Ave (L1)					
3 - Han	d Pickup (.5 Yd) 💲	Scheduled Service (S1)				
<u>Date</u> 07/20	Description Basic Service 08 Total Fuel/Enviror	/01/12-08/31/12 nmental Recovery Fee	<u>Reference</u>	<u>Quantity</u>	<u>Unit Price</u> \$41.92	<u>Amount</u> \$41.92 \$10.47	
	Current Invoice	Charges				\$52.39	
(URRENT	30 DAYS	60 D	AYS	90+ DAYS		
	52.39	0.00	0.	0.00 0.00			

Please see reverse side for terms and conditions

Cwy Sever Hat Pole 414 Jimtown Rd	JOANN ESTATES UTILTIES		Invoice Page 1 of 2
Mayfield, KY 42066	Payments/Adjustments		
A division of REPUBLIC SERVICES	Date Description 08/08 Payment - Thank You	Reference 5275	<u>Amount</u> -\$52.39
Account Number 3-0796-1027148	Current Invoice Charges		
Invoice DateAugust 20, 2012Invoice Number0796-000409592Previous Balance\$52.39Devents (Adjustments)\$72.20	Joann Estates Utilties Connie Sue Ave (L1) West Paducah, KY 3 - Hand Pickup (.5 Yd) Scheduled Service (S1)		
Payments/Adjustments-\$52.39Unpaid Balance\$0.00Current Invoice Charges\$52.28	Date Description Reference 08/20 Basic Service 09/01/12-09/30/12 Total Fuel/Environmental Recovery Fee	Quantity	Unit Price \$41.92 \$10.36
	Current Invoice Charges		\$52.28
Pay This Amount \$52.28	Current Invoice Charges 		
Due By: 09/09/12			
Contact Information · Customer Service (270) 247-4435			
Important Information			
Your next Invoice may reflect a rate adjustment, if you have any questions after receiving your next invoice please contact us.			
Monday 9/3 is a holiday and your pickup will advance by one (1) day that week beginning on Monday. Monday will be picked up on Tuesday, Tuesday on Wednesday, Wednesday on Thursday, Thursday on Friday and Friday on Saturday. The employees of CWI thank you for your business and wish you a safe holiday.			
	CURRENT 30 DAYS 60	DAYS	90+ DAYS
	52.28 0.00 0	.00	.0.00
To pay on-line or sign up for convenient auto pay, go to: www.disposal.com	C A • Visit our website, www.disposal.com to make your or to sign up for our convenient automatic payment • Please see reverse side for terms and conditions	payment electronic plan.	ally

414 Jimtown Rd Mayfield, KY 42066

A division of REPUBLIC SERVICES

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Acçount Summary	
Account Number 3-0796-1027148 Invoice Date September 20, 2012	<u>C</u>
Invoice Number 0796-000418421 Previous Balance \$52.28	J d W
Payments/Adjustments -\$52.28	3
Unpaid Balance \$0.00 Current Invoice Charges \$66.83	<u>[</u>
	Ľ
Pay This Amount	
\$66.83	
Due By: 10/10/12	
Contact Information	
Customer Service (270) 247-4435	
Customer Service (270) 247-4435	
Customer Service (270) 247-4435	
Customer Service (270) 247-4435 Important Information Thursday 11/22 is Thanksgiving Day and your pickup	
Important Information	
Important Information Thursday 11/22 is Thanksgiving Day and your pickup will advance by (1) day that week beginning on Thursday. Thursday will be picked up on Friday and Friday will be picked up on Saturday. Monday, Tuesday and Wednesday pickups will not change for	
Important Information Thursday 11/22 is Thanksgiving Day and your pickup will advance by (1) day that week beginning on Thursday. Thursday will be picked up on Friday and Friday will be picked up on Saturday. Monday,	
Important Information Thursday 11/22 is Thanksgiving Day and your pickup will advance by (1) day that week beginning on Thursday. Thursday will be picked up on Friday and Friday will be picked up on Saturday. Monday, Tuesday and Wednesday pickups will not change for that week. The employees of CVVI wish you a safe	
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Important Information Thursday 11/22 is Thanksgiving Day and your pickup will advance by (1) day that week beginning on Thursday. Thursday will be picked up on Friday and Friday will be picked up on Saturday. Monday, Tuesday and Wednesday pickups will not change for that week. The employees of CVVI wish you a safe	

To pay on-line or sign up for convenient auto pay, go to: www.disposal.com

JOANN ESTATES UTILTIES

PC P 10-1-1 2mVoice Page 1 of ?

Payments/Adjustments

<u>Date</u> 09/01	<u>Description</u> Payment - Thank	You		Reference 5287		<u>Amount</u> -\$52.28
Curre	nt Invoice Cha	rges				
	Estates Utilties Co aducah, KY	onnie Sue Ave (L1)				
3 - Han	d Pickup (.5 Yd) S	cheduled Service (S1)	1			
<u>Date</u> 09/20	Description Basic Service 10/ Total Fuel/Enviror	/01/12-10/31/12 imental Recovery Fee	<u>Reference</u>	<u>Quantity</u>	<u>Unit Price</u> \$52.92	Amount \$52.92 \$13.91
	Current Invoice	Charges				\$66.83
	CURRENT	30 DAYS		DAYS	90+ DAY	5
L	66.83	0.00	0	.00	0.00	

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Visit our website, www.disposal.com to make your payment electronically or to sign up for our convenient automatic payment plan. ٠

Please see reverse side for terms and conditions

CWL Server Bill Proder 414 Jimtown Rd		JOA	NN ESTATE	S UTILTIES		Pe 11	-1-1	2	Invoice Page 1 of 2
Mayfield, KY 42066		Paym	ents/Adjustm	ents					
A division of REPUBL		<u>Date</u> 10/08	Description Payment - Than	k You			Reference 5300		<u>Amount</u> -\$66.83
Account Summ	ary 3-0796-1027148	Curre	nt Invoice Ch	arges					
Invoice Date Invoice Number Previous Balance	October 20, 2012 0796-000428496 \$66.83		Estates Utilties (aducah, KY	Connie Sue Ave	(L1)				
Payments/Adjustments	-\$66.83	3 - Han	d Pickup (.5 Yd)	Scheduled Ser	vice (S1)				
Unpaid Balance Current Invoice Charges	\$0.00 \$66.97	<u>Date</u> 10/20	Description Basic Service 1 Total Fuel/Enviro			<u>Reference</u>	<u>Quantity</u>	Unit Price \$52.92	<u>Amount</u> \$52.92 \$14.05
			Current Invoice	e Charges					\$66.97
Pay This Amou \$66.97 Due By: 11/09/12 Contact Inform Customer Service									
Important Infor Tuesday 12/25 & Tuesday 1/1 affect your pickups for those tw be picked up on Wednesday, V Thursday, Thursday on Friday Saturday. Monday pickups for change. The employees of CW holiday & thank you for your bu	are holidays that will ro weeks. Tuesday will Vednesday on and Friday on that week will not Il wish you a safe								
			CURRENT	30 DA	YS	60	DAYS	90+ DA	YS
			66.97	0.0).00	0.00)
To pay on-line or convenient auto www.dispos	pay, go to:	CA	or to sigi	website, www.dis 1 up for our conve ee reverse side fo	nient autor	matic payment	payment electron plan.	ically	

Cwy Keyne Hind Pride 414 Jimtown Rd Mayfield, KY 42066	JOANN ESTATES UTILTIES	Pt 12-3-	Invoice Page 1 of 2
	Payments/Adjustments	70	
A division of REPUBLIC SERVICES Account Summary	Date Description 11/05 Payment - Thank You	<u>Referen</u> 5318	<u>ce Amount</u> -\$66.97
Account Number 3-0796-1027148	Current Invoice Charges		
Invoice DateNovember 20, 2012Invoice Number0796-000435875Previous Balance\$66.97	Joann Estates Utilties Connie Sue Ave (L West Paducah, KY	-1)	Y
Payments/Adjustments -\$66.97 Unpaid Balance \$0.00	3 - Hand Pickup (.5 Yd) Scheduled Service	e (S1)	
Current Invoice Charges \$69.50	Date Description 11/20 Basic Service 12/01/12-12/31/12 Total Fuel/Environmental Recovery I	<u>Reference</u> <u>Quantity</u> Fee	<u>Unit Price</u> <u>Amount</u> \$52.92 \$52.92 \$16.58
	Current Invoice Charges		\$69.50
Pay This Amount \$69.50			400.00
Due By: 12/10/12			
Contact Information			
Customer Service (270) 247-4435			
Important Information			
The Fuel Recovery Fee table and Environmental Recovery Fee have increased. Visit www.republicservices.com for more information.			
Tuesday 12/25 & Tuesday 1/1 are holidays that will affect your pickups for those two weeks. Tuesday will be picked up on Wednesday, Wednesday on Thursday, Thursday on Friday and Friday on Saturday. Monday pickups for that week will not change. The employees of CWI wish you a safe holiday & thank you for your business			
	CURRENT 30 DAYS	60 DAYS	90+ DAYS
To pay on-line or sign up for	69.50 0.00	0.00	0.00
	C A • Visit our website, www.disposal. or to sign up for our convenient • Please see reverse side for terms	automatic navment nian	lically

NOTICE DATE 07/20/2012	Ē	COMMONW DEPAR FRANK PERIOD 01/01/2012-12/31/20	EALTH OF KENTUCKY TMENT OF REVENUE FORT, KY 40619 CASE	Pd 30-12 7-30-12 PUBLIC SERVICE A -527
NOTICE # 106375937	RETURN VAL# 000007350		TAXPAYER-ID 610956780	TAXPAYED NAME
S 5 F Ti	EPARTMENT OF P TATION NUMBER 01 HIGH STREET RANKFORT EL: (502) 504	32 KY 40501	E, PLEASE CONTACT:	JOANN ESTATES UTILITIES INC.
OF	AX: (502) 564 FICE HOURS:	-8192 8:00 A.M. TO 5:00 P.		
TH PR(TA) KRS	E PUBLIC SERVI DPERTY TAX DUE (ES WILL BE BI 5 136.180(2)	EXPLANATI CE COMPANY RETURN WA HAS BEEN CALCULATED HAS SEPARATELY BY L	ION OF NOTICE AS RECEIVED AND THE D. LOCAL PROPERTY OCAL JURISDICTIONS.	
LIABILITY				TAX
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Pd 7-2-12

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COMMONWEALTH OF KENTUCKY DEPARTMENT OF REVENUE FRANKFORT, KY 40619

NOTICE DATE 06/26/2012	PERIOD 07/01/2012-06/30/2013	CASE 000045400033	TAX PUBLIC SERVICE COMMISSION ASSESSMENT
NOTICE #	RETURN DUE	TAXPAYER-ID	TAXPAYER NAME
106353070	07/31/2012	000045400	JOANN ESTATES UTILITIES INC

EXPLANATION OF NOTICE

ANNUAL PUBLIC SERVICE COMMISSION ASSESSMENT FOR THE ABOVE PERIOD.

MESSAGES: PENALTIES PROVIDED PER KRS 278.990(3) INCLUDE \$1,000, PLUS \$25 PER DAY FOR EACH DAY THE ASSESSMENT REMAINS UNPAID. KRS 131.440(1)(A) IMPOSES A COST OF COLLECTION FEE FOR TWENTY-FIVE PERCENT (25%) ON ALL ASSESSMENTS WHICH ARE OR BECOME DUE AND OWING TO THE DEPARTMENT. IF THE AMOUNT DUE IS NOT PAID BY JULY 31, 2004, THESE PENALTIES AND FEES MAY BE ADDED TO THIS ASSESSMENT AND REFERRED FOR ENFORCED COLLECTION ACTION.

> QUESTIONS CONCERNING THIS ASSESSMENT MAY BE DIRECTED TD THE PUBLIC SERVICE COMMISSION, 211 SOWER BOULEVARD, PO BOX 615, FRANKFORT, KENTUCKY 40602, TELEPHONE NUMBER (502) 564-3940. KRS 278.130 PROVIDES FOR THE ANNUAL ASSESSMENT OF PUBLIC SERVICE COMPANIES.

GROSS INTRASTATE RECEIPTS 57,587.00 TAX LIABILITY TAX LIABILITY TOTAL LIABILITY 101.01

<---- EXPLANATION OF NOTICE CONTINUED ON NEXT PAGE >>>>

DETACH VOUCHER AND RETURN WITH PAYMENT. MAKE CHECK PAYABLE TO KENTUCKY STATE TREASURER.

1428 (MAME	HELD, KY - 7790 14	FALD UBA ROAD XX (270) 247-24 42066			P.C HONE (2	C. b), BOX 648 70),365-30 RINCETO	31 • FAX	(270) 365	5-2601		-3			FF		_1(-
MBING Se st K1	۲) \$699.00 \$699.00 \$41.94	2	<u>st.</u>	U	<u> </u>	, hes		E OF FARM		<u> </u>	<u> </u>	ł		CK FO	T 10TH OF LLOWING PL	MON	
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WEST F	T PADUCAH MPO ADUCAH, Kentuck 420869998 047860995 -0097 (270)744-6673	y 10:10:06 AM
Product Description	Sales Receipt Sale Unit Qty Price	Final Price
44c Lady Liberty/Flag Forever	1 \$44.00	\$44.00
Total:		\$44.00
Paid by: Personal Check		\$44.00
a rox oni *.*** ******** *** *** *** *** *** *** *** i l)#* 1* J30 t erk* 54 f sales	inal stamps	x95. ************ ************* and postage rvices only
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WEST PA	PADUCAH MPO DUCAH, Kentucky 420869998 47860995 -0099	2:07:05 PM
10/19/2012 (2	270) /44-6675	
Product	Sales Receipt Sale Unit Qty Price	Final Price
Description	1 \$22.50	\$22.50
(Forever) Flags of our Nation (Set 5) PSA C1/50 (Forever) Flags of our Nation (Set	1 \$22.50	\$22.50
5) PSA C1/50		\$45.00
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## RECEIPT OF SALE

RUDYS FARM CENTER 12240 US60 W PO BOX 10 KEVIL KY 42053 Phone: 270-462-3156

MAY 19, 2012	10:08	AM
CHECK 1 EA 14040695 8830 OSC. SPRINKL 1 EA VIPER160Z VIPER 160Z 1 EA 13804273 100016 3# MIRACL 0D	37.65 Y	11.99 .37.65 10.99 F0
SUBTOTAL TAX TOTAL TENDERE	64	63 .64 .27 .27
POS TICKET NUMBER: SOLD BY: JACE TYPE: CHECK 5235	10155	

#### RECEIPT OF SALE

RUDYS	FARM	CENTER
12240	US60	W
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KF ∉ H	KY 42	2053
Phule	270	462 -3156

### APRIL 5, 2012

CHECK

10:40 AM

1. EA CREDITEXTRA 40.00 Y 40.00 CREDIT EXTRA 2.5GAL 41% GLYPIN SATE 1 EA CROSSROADGA 55.00 Y 55.1 CROSSROAD GENERIC CROSSBOW 1 EA BP29 3.49 Y 5 INCH PREM VEG/HERB 1 EA 05001814607 9.99 Y 9.00 14607 1:64 STE TR CA325 ł 108.48 IA: 6.51 101-114.99 IENDERED 114.99

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POS TICKE: 3970 SOLD BY: 1 TYPE: 014

		NDO		
WEST	ADUCAH 42086999	18	1	
	047860995 (270)744-6	-0097	09:52:10 AM	
03/13/2012	Sales R			
Product Description	Sale Sale Qty	Unit Price	Final Price	
FRANKFORT KY Zone-3 First-	61055		\$1.70	
4.30 oz. Expected De Return Rcpt Certified Label #:	(u) oon		\$2.35 \$2.95 00431392554 ======= \$7.00	
Issue PVI:				
FRANKFORT K Zone-3 Firs Large Env	/ 40620 t-Class		\$1.50	
3.20 oz.			======= \$1.50	
Issue PVI:			\$1.30	
CINCINNATI Zone-3 Fir Large Env	0H 45999 st-Class			
2.10 oz.			======= \$1.30	
Issue PVI			\$1.5	0
FRANKFORT Zone-3 Fi Large Env	rst-class		======	.==
3.60 oz.			\$1.5	50
Issue P		one-1	\$1.	30
PADUCAH   First-Cl 2.30 oz	(Y 42002 Z ass Large	Env	===== \$1.	=== .30
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<b>*</b> tal.			\$12	
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WES	WEST PADUCAH MPO T PADUCAH, Kentuck 420869998	ky
05/16/2012	2047860995 -0097 (270)744-6673	08:57:46 AM
Product Description	Sales Receipt Sale A Unit Oty Price	Final Rrice
FRANKFORT KY Zone-3 First Letter 0.30 oz Expected De	40601 -Çkaşş livery: Fri 05/18/	\$0.45
Return Rept Certified Label #:	(Green Card) 70102780000	\$2.35 \$2.95
Issue PVI:	A A A A A A A A A A A A A A A A A A A	\$5.75
Total :		\$5.75
Paid by: Cash Change Due:		\$20.00 -\$14.25
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Page 1 of 1

		MANSFIELD AUTO F 9705 HWY 60 WEST	PARTS	
		KEVIL, KY 42053 270-488-3191	pt 1-6-12	ACCOUNT NO. 3922 STATEMENT DATE
DATE PAID		CHECK NO.	AMOUNT	6/30/2012
TRANSACTION DATE	INVOICE NO.	DESCRIPTION	AMOUNT	BALANCE
6/4/2012 6/18/2012 6/19/2012	260143 140 261366 140	Beginning Balance Invoice Invoice Invoice	0.00 86.74 105.89 16.84	0.00 86.74 192.63 209.47
	Current Past	Due 30 PastDue 60 Pa	stDue 90 PastDue 120	
AGE AMOUNT	\$209.47	\$0.00 \$0.00	\$0.00 \$0.00	TOTAL <b>\$209.47</b>





MANSFIELD AUTO PARTS 9705 HWY 60 WEST

KEVIL, KY 42053 (270)488-3191

6500 PODL	(270)744-3922 WAID HIGHWAY 60 WEST 29H, KY 42001		6/4/2012		Counte	age #1 Time:10:1: rman:JD	
1 12	LINE PART NUMBER DEK 10U1R HRV 10-40	DESCRIPTION	CORE 0.00 0.00	LIST EA. 49.95 7.61	YOUR COST 39, 95 3, 49	239, 95 41, 88	TAX T T
13 otal units	PRIGHT	LABOR MSC RECEIVED BY: X	CORE TOTAL	141_27 USTTOTAL	NON-TAXABLE PAY THIS A MOUNT	81,83 TAXABLE 86,74	TOTAL TA
2	TBERT	MANSFIELD AUTO 9705 HWY 60 W		0		AUDIT CO	
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MANSFIELD AUTO PARTS 9705 HWY 60 WEST

KEVIL. KY 42053 (270)488-3191

6500	(270)744-3922 WAID HIGHWAY 60 WEST CAH, KY 42001	Invoice #140-261366 Date:6/18/2012			Charge StationJD Page #1 Time:11:11:17 Counterman:JD YOUR COST EXTENSION TAX		
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### MISC COFFICIAL LESTION WASC COFFICIAL WANTER 35" 92 35. 20 M. 36 NON-TAXABLE BIG, 300 Roan_ TAXABLE THOISHT STINU JATOT 66 'S 00'0 00 *0 00'0 2 ad CLAN