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**PUBLIC SERVICE
COMMISSION**

July 31, 2013

Mr. Jeff DeRouen
Executive Director
Kentucky Public Service Commission
211 Sower Blvd.
Frankfort, KY 40601

RE: Pipe Replacement Program (PRP) Annual Filing

Dear Mr. DeRouen,

Atmos Energy Corporation (Company) herewith submits an original and ten copies of its annual application for a change in PRP rates related to the projected period ending September 30, 2014. In Case No. 2009-00354, the Company agreed to file a tariff sheet and all supporting exhibits within 60 days prior to an effective date. The attached filing contains two parts:

1. Fourth Revised Sheet No. 44 to be effective October 1, 2013.
2. Twelve exhibits which support the rates itemized on Sheet No. 44.

Please feel free to contact me at 270.685.8024 if you have any questions and/or need any additional information.

Sincerely,

A handwritten signature in cursive script that reads "Mark A. Martin".

Mark A. Martin
Vice President – Rates & Regulatory Affairs

Enclosures

cc: Randy Hutchinson
Greg Waller
Greg Smith
Dennis Howard

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

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AUG 01 2013

**PUBLIC SERVICE
COMMISSION**

IN THE MATTER OF:

APPLICATION OF ATMOS ENERGY CORPORATION
TO ESTABLISH PRP RIDER RATES FOR THE
TWELVE MONTH PERIOD BEGINNING
OCTOBER 1, 2013

Case No. 2013-_____

APPLICATION

Comes now Atmos Energy Corporation ("Company") and respectfully applies to the Kentucky Public Service Commission ("Commission"), for approval to establish PRP Rider Rates for the 12-month period beginning October 1, 2013. In support of this Application, Company states as follows:

1. Company is a corporation duly qualified under the laws of the Commonwealth of Kentucky to carry on its business in the Commonwealth.
2. The Company is an operating public utility engaged in the business of supplying natural gas to the public in numerous cities, towns and communities in western and south central Kentucky.
3. A certified copy of Company's restated Articles of Incorporation, as amended, together with all amendments thereto, is on file in the records of the Commission and the same are incorporated herein by reference. See Case No. 2009-00354.
4. The Commission approved the Company's Pipe Replacement Program (PRP) in Case No. 2009-00354. The Company is filing this application in compliance with the Commission's Order in Case No. 2009-00354.

WHEREFORE, the Company respectfully requests the Commission to approve the attached PRP Rider Rates for the 12-month period beginning October 1, 2013.

Respectfully submitted this 31 day of July, 2013.

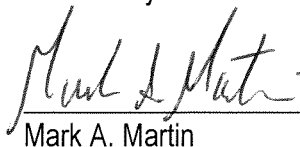


Mark R. Hutchinson
611 Frederica Street
Owensboro, Kentucky 42301

Douglas Walther
ATMOS ENERGY CORPORATION
PO Box 650250
Dallas, Texas 75265

VERIFICATION

I, Mark A. Martin, being duly sworn under oath state that I am Vice President of Rates and Regulatory Affairs for Atmos Energy Corporation, Kentucky/Midstates Division, and that the statements contained in the foregoing Petition are true as I verily believe.



Mark A. Martin

CERTIFICATE OF SERVICE

I hereby certify that on the 31 day of July, 2013 the original of this Application, together with ten (10) copies of the Application, were mailed to the Kentucky Public Service Commission, 211 Sower Boulevard, P.O. Box 615, Frankfort, Kentucky 40206.



Mark R. Hutchinson

FOR ENTIRE SERVICE AREA

PSC KY NO. 1

FIFTH REVISED SHEET NO. 44

CANCELLING PSC KY NO.

FOURTH REVISED SHEET NO. 44

Atmos Energy Corporation
(NAME OF UTILITY)

Pipe Replacement Program Rider

4. Pipe Replacement Rider Rates

The charges for the respective gas service schedules for the revenue month beginning October 1, 2013 per billing period are:

	Monthly Customer Charge	Distribution Charge per Mcf	
Rate G-1 (Residential)	\$ 2.61	\$0.00	(I)
Rate G-1 (Non-Residential)	\$ 8.42	\$0.00	(I)
Rate G-2	\$38.64	\$0.0994 per 1000 cubic feet	(D,I)
Rate T-3	\$38.24	1-15000 \$0.0810 per 1000 cubic feet Over 15000 \$0.0527 per 1000 cubic feet	(I,I) (I)
Rate T-4	\$41.10	1-300 \$0.1165 per 1000 cubic feet 301-15000 \$0.0816 per 1000 cubic feet Over 15000 \$0.0530 per 1000 cubic feet	(I,I) (I) (I)

DATE OF ISSUE July 31, 2013

MONTH / DATE / YEAR

DATE EFFECTIVE October 1, 2013

MONTH / DATE / YEAR

ISSUED BY /s/ Mark A. Martin

SIGNATURE OF OFFICER

TITLE Vice President – Rates & Regulatory Affairs

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. _____ DATED _____

Atmos Energy Corporation
Pipe Replacement Program Filing
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ATMOS ENERGY CORPORATION
KENTUCKY PIPE REPLACEMENT PROGRAM
SURCHARGE CALCULATION OF FORCASTED ACTIVITY
AS OF OCTOBER 2013 THROUGH SEPTEMBER 2014
SURCHARGE SUMMARY

Line Number	Tariff Schedule	Customer Charge	Volumetric Charge
1	RESIDENTIAL (Rate G-1)	\$ 2.61	0.0000
2	NON-RESIDENTIAL (Rate G-1)	\$ 8.42	0.0000
3	INTERRUPTIBLE (Rate G-2)	\$ 38.64	
4			0.0994
5			0.0000
6	TRANSPORTATION (T-3)	\$ 38.24	
7			0.0810
8			0.0527
9	TRANSPORTATION (T-4)	\$ 41.10	
10			0.1165
11			0.0816
12			0.0530

ATMOS ENERGY CORPORATION
KENTUCKY PIPE REPLACEMENT PROGRAM
SURCHARGE CALCULATION OF FORCASTED ACTIVITY
AS OF OCTOBER 2013 THROUGH SEPTEMBER 2014
DEFICIENCY

Line Number	Description	Total
1	Project Additions	\$ 56,419,655
2	Project Retirements	(7,620,179)
3	Net Change to Gross Plant	<u>\$ 48,799,476</u>
4		
5	Cost of Removal to Accumulated Depr.	1,643,471
6	Retirements from Accumulated Depr.	7,620,179
7	Depreciation Accrual to Accumulated Depr.	(2,014,149)
8	Net Change to Accumulated Depreciation	<u>7,249,501</u>
9		
10	Net Change to Net Plant	\$ 56,048,977
11		
12	Accumulated Deferred Income Taxes	(1,917,263)
13	Net Change to Rate Base	<u>\$ 54,131,714</u>
14		
15	Rate of Return	<u>8.74%</u>
16	Required Operating Income	\$ 4,728,849
17		
18	Depreciation & Amortization Expense	1,028,648
19	O&M Savings	(19,400)
20	Ad Valorem Tax Increase	426,995
21	Income Taxes on Cost of Service Items	(558,699)
22	Income Taxes on Adjusted Interest Expense	(703,063)
23	Operating Income at Present Rates	<u>\$ 174,482</u>
24		
25	Deficiency	\$ 4,903,331
26	Tax Factor	61.100%
27	Total Proposed Rate Adjustment	<u>\$ 8,025,091</u>
28		
29	Project Cost True-up	\$ (109,518)
30	Revenue Recovery True-up	(1,204)
31	Total True-up	<u>\$ (110,722)</u>
32		
33	Total Rate Adjustment Plus True-up	<u>\$ 7,914,369</u>
34		
35	2013 approved deficiency	\$ 5,421,854
36		
37	Increase in deficiency	\$ 2,492,515

ATMOS ENERGY CORPORATION
 KENTUCKY PIPE REPLACEMENT PROGRAM
 SURCHARGE CALCULATION OF FORCASTED ACTIVITY - TRUE-UP
 AS OF OCTOBER 2013 THROUGH SEPTEMBER 2014
 DEFICIENCY

Line Number	Description	Total True-Up	Total Filed
1	Project Additions	\$ 20,084,441	\$ 20,703,757
2	Project Retirements	(2,663,986)	\$ (1,535,567)
3	Net Change to Gross Plant	\$ 17,420,456	\$ 19,168,190
4			
5	Cost of Removal to Accumulated Depr.	627,345	\$ 630,081
6	Retirements from Accumulated Depr.	2,663,986	\$ 1,535,567
7	Depreciation Accrual to Accumulated Depr.	(292,547)	\$ (316,186)
8	Net Change to Accumulated Depreciation	2,998,784	\$ 1,849,462
9			
10	Net Change to Net Plant	\$ 20,419,240	\$ 21,017,652
11			
12	Accumulated Deferred Income Taxes	(317,991)	\$ (341,444)
13	Net Change to Rate Base	\$ 20,101,249	\$ 20,676,208
14			
15	Rate of Return	8.74%	8.74%
16	Required Operating Income	\$ 1,756,009	\$ 1,806,236
17			
18	Depreciation & Amortization Expense	292,547	\$ 316,186
19	O&M Savings	(3,406)	\$ (3,406)
20	Ad Valorem Tax Increase	152,429	\$ 167,722
21	Income Taxes on Cost of Service Items	(171,771)	\$ (186,915)
22	Income Taxes on Adjusted Interest Expense	(261,075)	\$ (268,543)
23	Operating Income at Present Rates	\$ 8,724	\$ 25,044
24			
25	Deficiency	\$ 1,764,733	\$ 1,831,280
26	Tax Factor	61.10%	61.10%
27	Total Proposed Rate Adjustment	\$ 2,888,270	\$ 2,997,186
28			
29	2011 approved deficiency	\$ 468,907	\$ 468,305
30			
31	Increase in deficiency	\$ 2,419,363	\$ 2,528,881 \$ (109,518)

ATMOS ENERGY CORPORATION - KENTUCKY
 Pipe Replacement Program
 Recovery Schedule

Line No.	Surcharge Report	Actual Recovery Year	Approved Recovery Amt	Actual Recovery Amt	Over / (Under) Recovered	Carrying Charges	Total Over / (Under)	Weighted Average Cost of Capital
1		Sep-12	\$ 2,997,186	\$ 2,998,293	\$ 1,107	\$ 97	\$ 1,204	8.74%

**ATMOS ENERGY CORPORATION
KENTUCKY PIPE REPLACEMENT PROGRAM
SURCHARGE CALCULATION OF FORCASTED ACTIVITY
AS OF OCTOBER 2013 THROUGH SEPTEMBER 2014
ADDITIONS**

<u>Line Number</u>	<u>Description</u>	<u>Mains</u>	<u>Services</u>	<u>Meters</u>	<u>Total</u>
1	Prior Year: 2011 (June-Sept only)	\$ 2,794,512	\$ 425,544	\$ 50,887	\$ 3,270,943
2					
3	Prior Year: 2012	14,283,001	2,487,406	43,092	16,813,499
4					
5	Prior Year: 2013	13,056,365	3,633,344	166,937	16,856,646
6					
7	Current Year: 2014	14,938,325	4,340,800	199,442	19,478,567
8					
9	Total Additions	<u>\$ 45,072,203</u>	<u>\$ 10,887,093</u>	<u>\$ 460,358</u>	<u>\$ 56,419,655</u>

ATMOS ENERGY CORPORATION
KENTUCKY PIPE REPLACEMENT PROGRAM
SURCHARGE CALCULATION OF FORCASTED ACTIVITY
AS OF OCTOBER 2013 THROUGH SEPTEMBER 2014
RETIREMENTS

<u>Line Number</u>	<u>Description</u>	<u>Mains</u>	<u>Services</u>	<u>Meters</u>	<u>Total</u>
1	Prior Year: 2011 (June-Sept only)	\$ 248,315	\$ 35,157	\$ 30,018	\$ 313,491
2					
3	Prior Year: 2012	1,172,154	1,094,712	83,629	2,350,495
4					
5	Prior Year: 2013	658,765	1,522,162	108,874	2,289,801
6					
7	Current Year: 2014	688,594	1,850,285	127,513	2,666,392
8					
9	Total Retirements	<u>\$ 2,767,828</u>	<u>\$ 4,502,316</u>	<u>\$ 350,035</u>	<u>\$ 7,620,179</u>

ATMOS ENERGY CORPORATION
KENTUCKY PIPE REPLACEMENT PROGRAM
SURCHARGE CALCULATION OF FORCASTED ACTIVITY
AS OF OCTOBER 2013 THROUGH SEPTEMBER 2014
DEPRECIATION EXPENSE

Line Number	Description	Mains	Services	Meters	Total
1	Net Change to Gross Plant	\$ 42,304,375	\$ 6,384,777	\$ 110,323	
2	Depreciation Rates	2.27%	4.41%	4.60%	
3	Proforma Annual Depreciation Expense	\$ 960,309	\$ 281,569	\$ 5,075	\$ 1,246,953
4					
5	Current Year Change to Net Plant	\$ 14,249,731	\$ 2,490,515	\$ 71,929	
6	Depreciation Rates	2.27%	4.41%	4.60%	
7	Proforma Annual Depreciation Expense	\$ 323,469	\$ 109,832	\$ 3,309	\$ 436,609
8					
9	Depreciation Accrual to Accumulated Depreciation from Prior Approved Filing				\$ 985,501
10	Accumulated Depreciation on Prior Additions (full years depreciation)				810,344
11	Accumulated Depreciation on Current Additions (half-year convention)				218,305
12					
13	Depreciation Accrual to Accumulated Depreciation				<u>\$ 2,014,149</u>

ATMOS ENERGY CORPORATION
 KENTUCKY PIPE REPLACEMENT PROGRAM
 SURCHARGE CALCULATION OF FORCASTED ACTIVITY
 AS OF OCTOBER 2013 THROUGH SEPTEMBER 2014
 DEFERRED INCOME TAXES

Line Number	Description	Mains	Services	Meters	Total
1	Net Change to Gross Plant				
2	2011	\$ 2,546,196	\$ 390,387	\$ 20,869	
3	2012	13,110,848	1,392,694	(40,537)	
4	2013	12,397,600	2,111,182	58,063	
5	2014	14,249,731	2,490,515	71,929	
6					
7	Total Change to Gross Plant	\$ 42,304,375	\$ 6,384,777	\$ 110,323	
8	Tax Depreciation Rates - Year 1	5.00%	5.00%	5.00%	
9	Year 1 Tax Depreciation Expense	2,115,219	319,239	5,516	2,439,974
10					
11	Year 2 Balances	\$ 28,054,644	\$ 3,894,262	\$ 38,395	
12	Tax Depreciation Rates - Year 2	9.50%	9.50%	9.50%	
13	Year 2 Tax Depreciation Expense	2,665,191	369,955	3,647	3,038,794
14					
15	Year 3 Balances	\$ 15,657,044	\$ 1,783,081	\$ (19,669)	
16	Tax Depreciation Rates - Year 3	8.55%	8.55%	8.55%	
17	Year 3 Tax Depreciation Expense	1,338,677	152,453	(1,682)	1,489,449
18					
19	Year 4 Balances	\$ 2,546,196	\$ 390,387	\$ 20,869	
20	Tax Depreciation Rates - Year 4	7.70%	7.70%	7.70%	
21	Year 4 Tax Depreciation Expense	196,057	30,060	1,607	227,724
22					
23	Accumulated Tax Depreciation Expense				\$ 7,195,940
24	Accumulated Book Depreciation Expense				2,014,149
25	Accumulated Book - Tax Difference				\$ (5,181,791)
26					
27	Deferred Taxes at 37%				\$ (1,917,263)
28					
29	Tax Rates				
30	Ad Valorem Tax Rate	0.875%			
31	Income Tax Rate	38.90%			
32	State Tax Rate	6.00%			
33	Federal Tax Rate	35.00%			

ATMOS ENERGY CORPORATION
KENTUCKY PIPE REPLACEMENT PROGRAM
SURCHARGE CALCULATION OF FORCASTED ACTIVITY
AS OF OCTOBER 2013 THROUGH SEPTEMBER 2014
RATE OF RETURN

Line Number	Description	Percent	Cost	Weighted Cost
1	Debt	48.6%	6.87%	3.34%
2	Equity	<u>51.4%</u>	10.50%	<u>5.40%</u>
3		100.0%		8.74%
4				
5	<u>Note</u>			
6	Rate of Return approved in 2009-00354			

ATMOS ENERGY CORPORATION
KENTUCKY PIPE REPLACEMENT PROGRAM
SURCHARGE CALCULATION OF FORCASTED ACTIVITY
AS OF OCTOBER 2013 THROUGH SEPTEMBER 2014
O&M SAVINGS

<u>Line</u> <u>Number</u>	<u>Description</u>	<u>Annual</u> <u>Savings</u>	<u>Accumulative</u> <u>Savings</u>
1	First year 2011 savings	\$ 622	\$ 622
2	Second year 2012 savings	2,784	3,406
3	Third year 2013 savings	6,030	9,436
4	Fourth year 2014 savings	9,964	19,400

ATMOS ENERGY CORPORATION
 KENTUCKY PIPE REPLACEMENT PROGRAM
 SURCHARGE CALCULATION OF FORECASTED ACTIVITY
 AS OF OCTOBER 2013 THROUGH SEPTEMBER 2014
 RATE DESIGN

Line Number	Class of Customers	Rate	Total	Total Dollars	Ratio	Customer / Volumetric Ratio	Revenue increase by Class	Budgeted Volumes	Budgeted Customer Counts	Customer Charge	Volumetric Charge
1	RESIDENTIAL (Rate G-1)				60.83%		\$ 4,814,322		1,842,584	\$ 2.61	
2	FIRM BILLS	\$12.50	1,826,839	\$22,835,488		67.47%					
3	Sales: 1-300	1.1000	10,009,211	\$11,010,132		32.53%					
4	Sales: 301-15000	0.7700	0	\$0		0.00%					
5	Sales: Over 15000	0.5000	0	\$0		0.00%					
6	CLASS TOTAL (Mcf/month)		10,009,211	\$33,845,620							
7											
8	NON-RESIDENTIAL (Rate G-1)				24.35%		\$ 1,926,949		228,890	\$ 8.42	
9	FIRM BILLS	30.00	229,956	\$6,898,680		50.92%					
10	Sales: 1-300	1.1000	5,359,600	\$5,895,560		43.52%					
11	Sales: 301-15000	0.7700	977,389	\$752,589		5.56%					
12	Sales: Over 15000	0.5000	0	\$0		0.00%					
13	CLASS TOTAL (Mcf/month)		6,336,989	\$13,546,830							
14											
15	INTERRUPTIBLE (G-2)				0.35%		\$ 28,022		180	\$ 38.64	0.0994
16	INT BILLS	300.00	163	\$48,900		24.82%					
17	Sales: 1-15000	0.6300	235,076	\$148,098		75.18%		211,845			
18	Sales: Over 15000	0.4100	0	\$0		0.00%		211,845			
19	CLASS TOTAL (Mcf/month)		235,077	\$196,998							
20											
21	TRANSPORTATION (T-3)				6.74%		\$ 533,694		828	\$ 38.24	0.0810
22	TRANSPORTATION BILLS	300.00	742	\$222,600		5.93%					
23	Interrupt Transport: 1-15000	0.6300	4,388,043	\$2,764,467		73.68%		4,854,043			
24	Interrupt Transport: Over 15000	0.4100	1,865,617	\$764,903		20.39%		2,063,742			
25	CLASS TOTAL (Mcf/month)		6,253,660	\$3,751,970				6,917,785			
26											
27	TRANSPORTATION (T-4)				7.72%		\$ 611,382		1,464	\$ 41.10	0.0527
28	TRANSPORTATION BILLS	300.00	1,410	\$423,000		9.841%					
29	Firm Transport: 1-300	1.1000	422,154	\$464,370		10.804%		566,857			
30	Firm Transport: 301-1500	0.7700	4,214,899	\$3,245,473		75.509%		5,659,650			
31	Firm Transport: Over 1500	0.5000	330,591	\$165,295		3.846%		443,908			
32	CLASS TOTAL (Mcf/month)		4,967,642	\$4,298,137				6,670,414			
33											
34	Total Revenue			\$5,639,554	100.00%		\$ 7,914,369		2,073,946		
35											
36											
37											

KY Revenue Requirement \$ 7,914,369

ATMOS ENERGY CORPORATION
 KENTUCKY PIPE REPLACEMENT PROGRAM
 SURCHARGE CALCULATION OF FORCASTED ACTIVITY
 AS OF OCTOBER 2013 THROUGH SEPTEMBER 2014
 CUSTOMERS & VOLUMES

Line Number	Tariff	Description	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Total
<u>Customers</u>															
1	G-1	Residential	151,460	151,703	155,965	156,217	156,337	155,808	154,737	154,700	152,472	151,602	151,134	150,448	1,842,584
2	G-1	Commercial Firm	16,996	17,246	17,693	17,737	17,766	17,715	17,400	17,398	17,073	16,881	16,813	16,743	207,461
3	G-1	Public Authority	1,569	1,544	1,594	1,579	1,580	1,571	1,568	1,579	1,572	1,582	1,571	1,562	18,873
4	G-1	Industrial Firm	213	213	213	213	213	213	213	213	213	213	213	213	2,556
5	G-2	Commercial Interruptible	3	3	3	3	3	3	3	3	3	3	3	3	36
6	G-2	Industrial Interruptible	12	12	12	12	12	12	12	12	12	12	12	12	144
7	G-2	Public Authority Interruptible	-	-	-	-	-	-	-	-	-	-	-	-	-
8	T-3	Transportation Interruptible	69	69	69	69	69	69	69	69	69	69	69	69	828
9	T-4	Transportation Firm	122	122	122	122	122	122	122	122	122	122	122	122	1,464
10			170,445	170,912	175,670	175,951	176,102	175,513	174,124	174,096	171,536	170,485	169,938	169,173	2,073,946
<u>Volumes</u>															
11	G-2	Commercial Interruptible	30	1,383	2,073	1,910	1,453	1,279	447	30	30	30	30	30	8,726
12	G-2	Industrial Interruptible	22,535	13,644	14,854	45,139	14,147	16,752	5,305	20,176	8,203	12,227	24,121	6,017	203,119
13	G-2	Public Authority Interruptible	-	-	-	-	-	-	-	-	-	-	-	-	-
14	T-3	Transportation Interruptible	603,894	594,365	579,962	671,531	610,787	653,364	537,453	544,672	533,444	507,101	549,459	531,753	6,917,785
15	T-4	Transportation Firm	559,838	607,692	607,301	755,741	670,399	687,740	491,442	475,004	455,366	427,617	469,890	462,181	6,670,411
16			1,186,297	1,217,084	1,204,190	1,474,321	1,296,786	1,359,134	1,034,648	1,039,882	997,243	946,875	1,043,500	999,981	13,800,041

ATMOS ENERGY CORPORATION
 KENTUCKY PIPE REPLACEMENT PROGRAM
 SURCHARGE CALCULATION OF FORCASTED ACTIVITY
 AS OF OCTOBER 2013 THROUGH SEPTEMBER 2014
 2011 PROJECT DETAILS

Projects	Project Description	No. of services	Installation			Cost of Removal			Retirements			
			Main	Services	Meters	Main	Services	Meters	Main	Services	Meters	
PRP-2609 KIRKWOOD 6	Costs are for the replacement of (3)miles of 6" bare steel.	15	1,109,798			4,020						
PRP-2635 HWY 641 REPLACEMENT	5,000 feet of 4" bare steel replacement/due to relocation of highway 641.		289,152			4,020						
	Contractor			5,250								2,250
	Material			2,138								
	Overhead			2,515								
PRP-2636 ALLEN STREET REPLACEMENT	Replaces 3,264' 4" steel with 4" PE includes contract labor for 106 svc.	106	224,663			4,020						765
	Contractor			37,100								15,900
	Material			15,105								
	Overhead			17,775								5,415
PRP-2636 FREDERICA STREET REPLACEMENT	Replace 1749' of 8" & 6" Steel Main with 4" PE includes contract labor for 10 svc - Going from L.P. to I.P.	10	177,853			4,020						1,500
	Contractor			3,500								1,500
	Material			1,425								
	Overhead			1,675								510
PRP-2638 Bare main replacement	5000' of Bare main replacement and replacement to 375 services	125	137,393			4,020						18,750
	Contractor			43,750								18,750
	Material			17,815								
	Overhead			20,930								6,375
PRP-2735 GLASGOW SYSINT 2	GLASGOW SYSINT 2" BARE STEEL REPLACEMENT PRITCHERSVILLE RD	14	83,201			4,020						2,100
	Contractor			4,900								2,100
	Material			1,995								
	Overhead			2,350								715
PRP-2735 GLASGOW SYSINT G HAPPY VALLEY RD	REPLACE 1300' OF 6" BARE STEEL ON HAPPY VALLEY RD	29	155,325			4,020						4,350
	Contractor			10,150								4,350
	Material			4,135								
	Overhead			4,865								1,480
PRP-2737 2000 FT DANVILLE BARE STEEL	REPLACE 2000 FT OF BARE STEEL - COMPLETES DANVILLE SYSTEM OF ALL BARE STEEL WITH PLASTIC PIPE.	20	32,448			4,020						3,000
	Contractor			7,000								3,000
	Material			2,850								
	Overhead			3,355								1,020
PRP-2738 5000ft bare steel Cville	replace 5000 ft bare steel and convert from L.P. to I.P. (Gowdy St.)	100	204,695			4,020						15,000
	Contractor			35,000								15,000
	Material			14,250								
	Overhead			16,770								5,110
Total specific budgeted projects & bare steel functional			2,414,528	276,598	41,622	36,180	84,240					
Non specific bare steel functional			376,400	148,400	9,200	5,000	9,300	5,600				
Total budgeted 2011 projects			2,790,928	424,998	50,822	41,180	93,540	5,600	247,997	35,112	29,980	
Total Budget 2011 Projects Allocation %			75.02%	11.42%	1.37%	1.11%	2.51%	0.15%	6.67%	0.94%	0.81%	
Actual 2011 Project Costs			2,794,512	425,544	50,887	41,213	93,660	5,607	248,315	35,157	30,018	

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			Main	Meters	Main	Meters	Main	Meters
PRP.2609.FRUITHILL TO HOPKINSVILLE 6	REPLACE 3.1 MILES/16420 FEET OF 6" BARE STEEL AND REPLACE WITH 10" .365 WALL PIPE STARTING AT CONCORD LANE VALVE SET AND GOING NORTH		2,707,863		4,020			
PRP.2609.NORTONVILLE/FRUITHILL L 10	REPLACE 4.75 MILES OF 10" BARE STEEL WITH 12" .375 WALL. THIS WILL BE THE SECTION FROM THE HOLLIS TEAGUE FARM TO WEST SIDE OF L&N RAILROAD NORTH OF CROFTON.		4,138,167		4,020			
PRP.2635.WASHINGTON_AND_EY_TO_HARRISON ST.	REPLACE 1050 FT. OF 2" BARE STEEL WITH 2" PE. (11 SERVICE REPLACEMENTS.)	11	87,810		4,020		1,650	
	Contractor		7,260					
	Material		1,568	815				
	Overhead		3,063	283			573	
PRP.2636.MONARCH AVE, STONE ST & WING AVE MAIN REPLACEMENT	Replace 1243' 5" & 4" main from West Highland to Stone Street - LP to IP; 25 Services; Replace 790' 4" main from Payne Avenue to 9th Street - LP to IP; 29 Services; Replace 1071' 4" main from Hughes Ave to Payne Avenue - LP to IP; 7 Services	61	143,996		4,020		9,150	
	Contractor		40,260					
	Material		8,693	4,520				
	Overhead		16,987	1,568			3,175	
PRP.2636.BIRKHEAD AVE MAIN REPLACEMENT	Replace 836' 5" main from East 4th to East 7th Street - from LP to IP; 10 Services	10	78,940		4,020		1,500	
	Contractor		6,600					
	Material		1,425	741				
	Overhead		2,785	257			521	
PRP.2636.BOSLEY ROAD MAIN REPLACEMENT	Replace 1448' 8" main from Parrish Avenue to Griffith Avenue - IP; 12 Services	12	136,387		4,020		1,800	
	Contractor		7,920					
	Material		1,710	889				
	Overhead		3,342	309			625	
PRP.2636.E 7TH STREET MAIN REPLACEMENT	Replace 526' 5" main from East Highland to Birkhead Avenue - LP to IP; 15 Services	15	36,216		4,020		2,250	
	Contractor		9,900					
	Material		2,138	1,112				
	Overhead		4,177	386			781	
PRP.2636.EAST 6TH STREET MAIN REPLACEMENT	Replace 733' 4" main from East Highland to dead end - LP to IP; 15 Services	15	64,676		4,020		2,250	
	Contractor		9,900					
	Material		2,138	1,112				
	Overhead		4,177	386			781	
PRP.2636.FORD AVENUE & GRIFFITH PLACE WEST MAIN REPLACEMENT	Replace 1200' 6" main from Robin Road to Maple Avenue - IP; 29 Services	29	103,889		4,020		4,350	
	Contractor		19,140					
	Material		4,133	2,149				

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			Main	Meters	Main	Meters	Main	Meters
PRP.2636.HILL AVE, FAIRWAY DR & CEDAR MAIN REPL	Overhead Replace 2210' 4" & 6" bare steel with 2" plastic from Booth Ave to Griffith Place West - from LP to IP; 54 Services	54	137,763	8,076	746	1,509		
	Contractor							
	Material							
	Overhead							
PRP.2636.MAPLEWOOD DRIVE MAIN REPLACEMENT	Replace 538' 5" main from East 4th to East 6th Street - from LP to IP; 15 Services	15	36,504	9,900	4,020	2,250		
	Contractor							
	Material							
	Overhead							
PRP.2636.WEST HIGHLAND & PAYNE AVENUE MAIN REPLACEMENT	Replace 223' 4" main from Payne Avenue to Monarch Avenue - LP to IP; 10 Services; Replace 1048' 4" main from West Highland crossing Wing Avenue to dead end street- LP to IP; 15 services	25	92,342	16,500	4,020	3,750		
	Contractor							
	Material							
	Overhead							
PRP.2636.WINDSOR AVE 6" MAIN REPLACEMENT	Replace 1400' 6" bare steel with 2" plastic from Griffith Ave to Ford Ave - LP to IP; 38 services	38	78,979	25,080	4,020	5,700		
	Contractor							
	Material							
	Overhead							
PRP.2637.Madison/Monroe Replacement	Install 900' of 6", 2600' of 4" and 120 services. Location Madison from 12th to 16th and on Monroe from 16th to 19th. This is for mains only. Services coded to PRP functional.	120	208,185	5,415	4,020	1,978		
	Contractor							
	Material							
	Overhead							
PRP.2734-CENTER ST. BARE STL REPLACEMENT	Replace 1846' of 4" Bare Steel on Center St between 10th St & 15th & 15th & 13th between Center and Kentucky. Main will convert from LP to IP. Main will be inserted or installed in street. Rock in area. 34 Services (\$34,000.00) to be replaced and charged 0	34	157,689	33,416	4,020	6,246		
	Contractor							
	Material							
	Overhead							
PRP.2734.COLLEGE ST. BARE STEEL REPLACEMENT	Replace 1372' of 4" and 508' of 6" bare steel on College St between 10th & 13th. Main will be inserted or installed in street. Rock in area. 27 services (\$27,000.) will be replaced & charged out on functionals.	27	155,135	17,820	4,020	4,050		
	Contractor							
	Material							
	Overhead							

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Projects	Project Description	No. of services		Installation		Cost of Removal		Retirements	
		Main	Services	Main	Services	Main	Services	Main	Services
PRP:2734.GREENLAWN BARE STEEL REPLACEMENT	Replace 1644' of 4" bare steel on Greenlawn between Fairview & Nutwood. 22 driveway bores and 1 street bore. 33 (\$33,000.00) services to be charged out on functionals.	33	126,919	21,780	4,020	4,950			
	Contractor Material Overhead			4,703 9,189	2,445 849	4,950 1,718			
PRP:2734.LEHMAN AVE BARE STEEL REPLACEMENT	Replace 959' of 4" bare steel on Lehman between Eastwood and Nutwood. 3 driveway, 1 alley and 1 street bore. * 8 services (\$8000.00) to be charged out to functionals.	8	83,846	5,280 1,140 2,228	4,020	1,200			
	Contractor Material Overhead			593 206		416			
PRP:2734.MEADOWLAWN BARE STEEL REPLACEMENT	Replace 953' of 3" bare steel on Meadowlawn between Fairview and Eastwood. Will tie-in to existing 6" PE on Fairview. 10 driveway bores and 1 street bore. 17 services (\$17,000.00) will be charged out on functionals.	17	80,345	11,220 2,423 4,734	4,020	2,550			
	Contractor Material Overhead			437	1,260	885			
PRP:2734.NUTWOOD BARE STEEL REPLACEMENT	Replace 2395' of 4" bare steel on Nutwood between Lehman and Greenlawn. 28 driveways to bore and one street. 57 services (\$57,000.00) will be charged out on functionals.	57	176,266	37,620 8,123 15,873	4,020	8,550			
	Contractor Material Overhead			4,224 1,466		2,967			
PRP:2735.2ND AND BLAKEMON	REPLACE 355' OF BARE STEEL MAIN WITH 2" PE. FROM 2ND NEAR BLAKEMON ACROSS FROM TEST STA/TION NORTH TO BLAKEMON @ TEST STATION. NO BORES, PUSHES.	3	41,192	1,980 428 835	4,020	450			
	Contractor Material Overhead			222 77		156			
PRP:2735.2ND-3RD @ PROCTOR AVE REPLC	(PARK CITY)REPLACE TOTAL OF 2168' OF MOSTLY 4" BARE STEEL MAIN WITH 4" PE. 1750' FROM ALLEY BETWEEN 2ND AND 3RD @ PROCTOR AVE. 186' OF 2" BS FROM UNDERWOOD @3RD TO ALLEY BETWEEN 2ND AND 3RD(GO BACK WITH 2"PE). 131' BS FROM GORIN TO ALLEY BETWEEN 2ND AND	25	198,677	16,500 3,563 6,962	4,020	3,750			
	Contractor Material Overhead			1,853 643		1,301			

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Projects	Project Description	No. of services	Installation		Cost of Removal		Retirements	
			Main	Meters	Main	Meters	Main	Meters
PRP.2735-ALTSHELTER AND 31W REPLC	REPLACE 434' OF 2" BARE STEEL MAIN D WITH 2" PE. NO BORES. Contractor Material Overhead	4	48,623	2,640 570 1,114	4,020	600 296 208		
PRP.2735-ALTSHELTER TO MAPLE REPLC	REPLACE 218' PG 4" BARE STEEL LP MAIN WITH 4" PE (LP). NO BORES, PUSHES, OR SERVICES Contractor Material Overhead	-	23,596	- - -	4,020	- - -		
PRP.2735-BEDFORD CT REPLC.	REPLACE TOTAL OF 1220' OF BARE STEEL MAIN WITH 2" PIPE. * 700' OF 1 1/4" BS (IP) FROM MAPLE SOUTH OF BEDFORD TO DEAD END. * 520' OF 2"BS (IP) BEDFORD FROM MAPLE TO CRESTVIEW. INCLUDES 1 ROAD BORE AND 3 DRIVEWAY PUSHES, 13 SERVICES. MAIN IS IN BLACKTOP Contractor Material Overhead	13	103,108	8,580 1,853 3,620	4,020	1,950 677		
PRP.2735-Cave St Replacement	(Horse Cave) Replace total of 1575' of 6" bare steel LP main with 6" PE (LP) cannot convert to LP at this time. 943' of 6" BS From Cave St and Kathleen to Cave museum at Main St. (Main is blacktop street) 632' of 6" BS alley behind Main St.in blacktop p Contractor Material Overhead	18	143,877	11,880 2,565 5,012	4,020	2,700 937		
PRP.2735-CHERRY ST AND ALTSHELTER REPLC	(HORSE CAVE)REPLACE 1115' OF BARE STEEL WITH 6" PE. FROM THIS INTERSECTION SOUTH TO YELLOW PARKER AT FENCE COMING FROM TOWN BORDER STATION. INCLUDES 1 ROAD BORE,NO PUSHES, AND 2 SERVICES Contractor Material Overhead	2	128,841	1,320 285 557	4,020	300 104		
PRP.2735-DENTON DR&31W REPLC	(PARK CITY) REPLACE TOTAL OF 3816' OF BARE STEEL MAIN WITH 4" PE. INCLUDES 3050' OF 6" BS MAIN ON DENTON IN ALLEY, 136' FROM GORIN EAST OF 2ND TO ALLEY @ 3RD, AND FROM 375' FROM GOSSOM @ ALLEY BETWEEN 1ST AND 2ND TO ALLEY BETWEEN 2ND AND THIRD. THIS IN Contractor Material Overhead	37	218,279	24,420 5,273 10,303	4,020	5,550 2,742 1,926		

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Projects	Overhead	Project Description	No. of services	Installation		Cost of Removal		Retirements	
				Main	Meters	Main	Meters	Main	Meters
		Total specific budgeted projects & bare steel functional							
		Non specific bare steel functional		12,179,336	91,631	148,740	185,484		
				2,941,914	71,906	39,080	72,688		
		Total budgeted 2012 projects		15,121,250	163,537	187,820	258,172	609,630	43,495
		Actual 2012 Project Costs		14,283,001	43,092	186,702	256,635	1,172,154	83,629

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Project	Project Description	No. of services		Cost of Removal		Retirements	
		Main	Meters	Main	Meters	Main	Services
PRP-2609 Fritchill Station	PRP-Fritchill Station - Retire and rebuild Fritchill Station - Install new measurement equipment	-	626,738	4,020	-	-	-
PRP-2609 Fritchill to Hopkinsville Phase 1	PRP-Fritchill to Hopkinsville phase 1 - Replace 18480 ft of 6" with 12" - Fritchill station to intersection of Old Fritchill Rd and Hwy 107	-	3,510,837	4,020	-	-	-
PRP-2609 Green River Steel	PRP-Green River Steel - 4752 ft of 8" with 8" - From railroad tracks west of Reid Rd to Hwy 60	-	974,671	4,020	-	-	-
PRP-2609 Nortonville/Fritchill Final Phase	PRP-Nortonville/Fritchill final phase - Replacing 9220 ft of 10" with 12" - From Crank farm to Fritchill station	-	1,534,507	4,020	-	-	-
PRP-2635 Marion South Main St	PRP-South Main St, W Elm, E Gum, Moore St - Replace 4177 ft of 2" (IP to IP) Contractor	65	285,196	4,020	87,750	9,750	3,881
	Material				4,420		
	Overhead				1,759		
PRP-2635 Marion W Bellville St	PRP-W Bellville St, N Vandell, Weldome St, W Carlise, W Depot - 6285 ft of 2" (IP to IP) Contractor	95	364,567	4,020	128,250	14,250	
	Material				12,350		
	Overhead				55,959	5,672	
PRP-2636 Owensboro Allen St	PRP-Allen St from 1st to 3rd - 770 ft of 4" (LP to IP) - Retire 1 station Contractor	8	52,491	4,020	10,800	1,200	
	Material				1,040		
	Overhead				4,712	478	
PRP-2636 Owensboro Cloverdale St	PRP-W Cloverdale & E Cloverdale from 25th to 23th - 1033 ft of 2" (IP to IP) Contractor	40	57,916	4,020	54,000	6,000	
	Material				5,200		
	Overhead				23,562	2,388	
PRP-2636 Owensboro West Parish Ave	PRP-West Parish Ave from Parish north to 9th St and south to Griffith Ave - 13344 ft of 2 & 4" (LP to IP) - Retire 4 LP-ret stations Contractor	513	768,399	4,020	692,550	76,950	
	Material				66,690	34,884	
	Overhead				302,178	13,884	30,626
PRP-2638 Mayfield Bachsburg Rd	PRP-Bachsburg Rd, Lee St, Murray St & South 14th St - Replace 3440 ft of 2.4 & 6" with 2.4 & 6" (IP to IP) This will complete bare steel in Mayfield Contractor	80	171,165	4,020	108,000	12,000	
	Material				10,400	5,440	
	Overhead				47,123	2,165	4,776
PRP-2734 Auburn West Main Street bare steel replacement	PRP Replacement on W Main, S Lincoln, Park St & Mill St in Auburn - 8,250 ft of 2" Contractor	110	527,777	4,020	148,500	16,500	
	Material				14,300	7,480	
	Overhead				64,794	2,977	6,567
PRP-2734 Bowling Green Centerline Pipe Phase 2	Bowling Green Centerline replacement Phase 2 - 62007 8" St from Purchase station #1 to the tie-in to Phase 1 across Jennings Creek. 3 bores - Barron River Rd, Veterans Memorial and Jennings Creek. Contractor	-	1,096,354	4,020	-	-	-
	Material				-	-	
	Overhead				-	-	
PRP-2734 Green East 2nd bare steel replacement	PRP East 2nd from Chestnut to State in Bowling Green - 5107 ft of 2" Contractor	6	29,680	4,020	8,100	900	
	Material				780	408	
	Overhead				3,534	162	358

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PRP 2736.Hopkinsville Area PRP Functional	PRP functional for the Hopkinsville area for mains, services, meter loops, etc * 193 services	-	0	-	-	-
	Contractor	-	-	-	-	-
	Material	-	-	-	-	-
	Overhead	-	-	-	-	-
PRP 2638.Mayfield Area PRP Functional	PRP functional for the Mayfield area for mains, services, meter loops, etc * 80 services	-	0	-	-	-
	Contractor	-	-	-	-	-
	Material	-	-	-	-	-
	Overhead	-	-	-	-	-
PRP 2636.Owensboro Area PRP Functional	PRP functional for the Owensboro area for mains, services, meter loops, etc * 513 services + 80 carryover	-	0	-	-	-
	Contractor	-	-	-	-	-
	Material	-	-	-	-	-
	Overhead	-	-	-	-	-
PRP 2635.Princeton Area PRP Functional	PRP functional for the Princeton area for mains, services, meter loops, etc * 160 services	-	0	-	-	-
	Contractor	-	-	-	-	-
	Material	-	-	-	-	-
	Overhead	-	-	-	-	-
PRP 2734.Bowling Green Area PRP Functional	PRP functional for the Bowling Green area for mains, services, meter loops, etc * 269 services	-	0	-	-	-
	Contractor	-	-	-	-	-
	Material	-	-	-	-	-
	Overhead	-	-	-	-	-
PRP 2737.Danville Area PRP Functional	PRP functional for the Danville area for mains, services, meter loops, etc * 185 services	-	0	-	-	-
	Contractor	-	-	-	-	-
	Material	-	-	-	-	-
	Overhead	-	-	-	-	-
Total specific budgeted projects & bare steel functional						
		13,056,365	3,264,945	150,011	92,460	330,907
Non specific bare steel functional						
			368,398	16,926		37,338
Total budgeted 2013 projects						
		13,056,365	3,633,344	166,937	92,460	368,244
						658,765
						1,522,162
						108,874

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Projects	Project Description	No. of services	Installation Services		Cost of Removal Services		Retirements Services	
			Main	Meters	Main	Meters	Main	Meters
PRP-2609 Green River Steel 8" Replacement	Replace 9770 Feet of 8" Steel							
PRP-2609 Fruit Hill Phase 2	Remove old bare 6" and replace with 30,000 ft of 12". This includes station at Concord Lane		1,233,446		4,020			
PRP-2635 Coleman Road	Replace 3200' of 4" steel HPD line	18	6,141,344		4,020			
	Contractor		495,768					
	Material			24,300			2,700	
	Overhead			2,340				
				10,789				1,094
PRP-2635 Marion Eastside	Replace 720' of 4" and 3795' of 2" for a total of 4515'	55	197,332		4,020			
	Contractor			74,250				8,250
	Material			7,150				
	Overhead			32,967				3,341
PRP-2635 Marion Westside	4" replace 2100'; 2" replace 4615' for a total of 6715'	95	306,727		4,020			
	Contractor			128,250				14,250
	Material			12,350				
	Overhead			56,943				5,771
PRP-2636 - Triplett Street Replacement, LP to IP	1650' 6" PE; 18 Services	18	99,651		4,020			
	Contractor			24,300				2,700
	Material			2,340				
	Overhead			10,789				1,094
PRP-2636 East 6th Street Replacement, LP to IP	1929' 4" PE; 3242' 2"; Total of 5171'; 77 Services	77	273,095		4,020			
	Contractor			103,950				11,550
	Material			10,010				
	Overhead			46,154				4,678
PRP-2636 Maple Street Replacement, LP to IP	368' 2" PE; 9 Services	9	16,106		4,020			
	Contractor			12,150				1,350
	Material			1,170				
	Overhead			5,395				547
PRP-2636 Orchard Street Replacement, LP to IP	929' 2" PE; 3 Services	3	56,174		4,020			
	Contractor			4,050				450
	Material			390				
	Overhead			1,798				182
PRP-2636 Parrish Avenue, North, LP to JP	3728' 6" PE; 2386' 4" PE; 13239' 2" PE; Total of 19353'; 267 Services	267	1,180,447		4,020			
	Contractor			360,450				40,050
	Material			34,710				
	Overhead			160,040				16,220
PRP-2636 West 17th Street Replacement, IP to JP	1075' 4" PE; 1901' 2" PE; Total 2976'; 60 Services	60	165,922		4,020			
	Contractor			81,000				9,000
	Material			7,800				
	Overhead			35,964				3,645
PRP-2734-Bowling Green - 1000 Blk Elm St	PRP-2734-Bowling Green - 1000 Blk Elm St (780' 4" PE, 4 services budgeted in PRP functional)	4	48,376		4,020			
	Contractor			5,400				600
	Material			520				
	Overhead			2,398				243
PRP-2734-Bowling Green - Auburn	PRP-2734-Bowling Green - Auburn (6000' of 2" PE & 600' of 4" PE, 62 services budgeted in PRP functional)	62	421,282		4,020			
	Contractor			83,700				9,300
	Material			8,060				
	Overhead			37,163				3,767
PRP-2734-Bowling Green - Normal to Regents + Offset	PRP-2734-Bowling Green - Normal to Regents + Offset (2096' of 2" PE, 19 services budgeted in PRP functional)	19	124,461		4,020			
	Contractor			25,650				2,850
	Material			2,470				
	Overhead			11,389				1,154
PRP-2734-Bowling Green - Oaklawn Loving - Rhoades	PRP-2734-Bowling Green - Oaklawn Loving - Rhoades (2337' of 2" PE, 12 services budgeted in PRP functional)	12	165,255		4,020			
	Contractor			16,200				1,800
	Material			1,560				
	Overhead			7,193				729
PRP-2734-Bowling Green - Old Louisville Rd to Reas Cafe	PRP-2734-Bowling Green - Old Louisville Rd to Reas Cafe (1700' of 4" PE, 12 services budgeted in PRP functional)	12	104,507		4,020			
	Contractor			16,200				1,800
	Material			1,560				
	Overhead			7,193				729

