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JUN 28 2013

PUBLIC SERVICE
COMMISSION

Jeff DeRouen, Executive Director
Public Service Commission of Kentucky
211 Sower Boulevard
P.O. Box 615
Frankfort, Kentucky 40601

**Louisville Gas and
Electric Company**
State Regulation and Rates
220 West Main Street
PO Box 32010
Louisville, Kentucky 40232
www.lge-ku.com

June 28, 2013

Robert M. Conroy
Director - Rates
T 502-627-3324
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**Re: Louisville Gas and Electric Company -
Gas Supply Clause Effective August 1, 2013**

Dear Mr. DeRouen:

Pursuant to the provisions of the Company's Gas Supply Clause as authorized by the Commission, we file herewith an original and ten copies of the Third Revision of Original Sheet No. 85 of LG&E Tariff PSC Gas No. 9 setting forth a Gas Supply Cost Component of 55.168 cents per 100 cubic feet applicable to all gas sold during the period of August 1, 2013 through October 31, 2013. In addition, we file herewith a corresponding number of copies of "Supporting Calculations for the Gas Supply Clause."

Also enclosed herewith is a summary of our gas service rates effective for the period of August 1, 2013 through October 31, 2013.

Furthermore, we are filing a petition to seek confidentiality with respect to the names of natural gas suppliers otherwise shown on Exhibit B-1, Pages 5 of 6 and 6 of 6.

This filing represents expected gas costs for the three-month period August 1, 2013 through October 31, 2013. The Gas Cost Actual Adjustment (GCAA) and the Gas Cost Balance Adjustment (GCBA) levels are changed from the levels that were implemented on May 1, 2013. These adjustment levels will remain in effect from August 1, 2013 through October 31, 2013.

Jeff DeRouen, Executive Director
Public Service Commission of Kentucky
June 28, 2013

We respectfully request your acceptance of this filing which we believe is in full compliance with the provisions of the LG&E Gas Supply Clause approved by the Kentucky Public Service Commission.

Sincerely,

A handwritten signature in blue ink, appearing to read "R. M. Conroy", with a large, stylized flourish extending to the right.

Robert M. Conroy

Enclosures

Louisville Gas and Electric Company

P.S.C. Gas No. 9, Third Revision of Original Sheet No. 85
 Canceling P.S.C. Gas No. 9, Second Revision of Original Sheet No. 85

Adjustment Clause

GSC
 Gas Supply Clause

APPLICABLE TO

All gas sold.

GAS SUPPLY COST COMPONENT (GSCC)

Gas Supply Cost	\$0.49531	R
Gas Cost Actual Adjustment (GCAA)	0.02926	I
Gas Cost Balance Adjustment (GCBA)	0.01418	I
Refund Factors (RF) continuing for twelve months from the effective date of each or until Company has discharged its refund obligation thereunder:		
Refund Factor Effective August 1, 2012	0.00000	I
Refund Factor Effective November 1, 2012	0.00000	T
Refund Factor Effective February 1, 2013	0.00000	T
Refund Factor Effective May 1, 2013	0.00000	T
Total Refund Factor	0.00000	I
Performance-Based Rate Recovery Component (PBRRC)	0.01293	
Total Gas Supply Cost Component Per 100 Cubic Feet (GSCC)	\$0.55168	I

Date of Issue: June 28, 2013

Date Effective: August 1, 2013

Issued By: /s/ Edwin R. Staton, Vice President
 State Regulation and Rates
 Louisville, Kentucky

Issued by Authority of an Order of the
 Public Service Commission in Case No.
 _____ dated _____

LOUISVILLE GAS AND ELECTRIC COMPANY

Supporting Calculations For The

Gas Supply Clause

2013-00XXX

For the Period

August 1, 2013 through October 31, 2013

LOUISVILLE GAS AND ELECTRIC COMPANY

Derivation of Gas Supply Component Applicable to
Service Rendered On and After August 1, 2013

2013-000XX

Gas Supply Cost - See Exhibit A for Detail

Description	Unit	Amount
Total Expected Gas Supply Cost	\$	16,830,645
Total Expected Customer Deliveries: August 1, 2013 through October 31, 2013	Mcf	3,397,973
Gas Supply Cost Per Mcf	\$/Mcf	4.9531
Gas Supply Cost Per 100 Cubic Feet	¢/Ccf	49.531

Gas Cost Actual Adjustment (GCAA) - See Exhibit B for Detail

Description	Unit	Amount
Current Quarter Actual Adjustment Eff. August 1, 2013 (Case No. 2012-00591)	¢/Ccf	1.294
Previous Quarter Actual Adjustment Eff. May 1, 2013 (Case No. 2012-00446)	¢/Ccf	1.691
2nd Previous Qrt. Actual Adjustment Eff. February 1, 2013 (Case No. 2012-00286)	¢/Ccf	(0.065)
3rd Previous Qrt. Actual Adjustment Eff. November 1, 2012 (Case No. 2012-00125)	¢/Ccf	0.006
Total Gas Cost Actual Adjustment (GCAA)	¢/Ccf	2.926

Gas Cost Balance Adjustment (GCBA) - See Exhibit C for Detail

Description	Unit	Amount
Balance Adjustment Amount	\$	(481,799)
Total Expected Customer Deliveries: August 1, 2013 through October 31, 2013	Mcf	3,397,973
Gas Cost Balance Adjustment (GCBA) Per Mcf	\$/Mcf	0.1418
Gas Cost Balance Adjustment (GCBA) Per 100 Cubic Feet	¢/Ccf	1.418

Refund Factors (RF) - See Exhibit D for Detail

Description	Unit	Amount
Refund Factor Effective:		
Current Quarter Refund Factor Eff. August 1, 2013	¢/Ccf	0.000
1st Previous Quarter Refund Factor Eff. May 1, 2013	¢/Ccf	0.000
2nd Previous Quarter Refund Factor Eff. February 1, 2013	¢/Ccf	0.000
3rd Previous Quarter Refund Factor Eff. November 1, 2012	¢/Ccf	0.000
Total Refund Factors Per 100 Cubic Feet	¢/Ccf	0.000

Performance-Based Rate Recovery Component (PBRRC) - See Exhibit E for Detail

Description	Unit	Amount
Performance-Based Rate Recovery Component (PBRRC)	¢/Ccf	1.293
Total of PBRRC Factors Per 100 Cubic Feet	¢/Ccf	1.293

Gas Supply Cost Component (GSCC) Effective August 1, 2013 through October 31, 2013

Description	Unit	Amount
Gas Supply Cost	¢/Ccf	49.531
Gas Cost Actual Adjustment (GCAA)	¢/Ccf	2.926
Gas Cost Balance Adjustment (GCBA)	¢/Ccf	1.418
Refund Factors (RF)	¢/Ccf	0.000
Performance-Based Rate Recovery Component (PBRRC)	¢/Ccf	1.293
Total Gas Supply Cost Component (GSCC)	¢/Ccf	55.168

LOUISVILLE GAS AND ELECTRIC COMPANY
Calculation of Gas Supply Costs
For The Three-Month Period From August 1, 2013 through October 31, 2013

	Total			
<u>MMBtu</u>	August	September	October	August '13 thru October '13
1. Expected Gas Supply Transported Under Texas' No-Notice Service (Forward Haul)	2,002,392	1,911,437	2,029,475	5,943,304
2. Expected Gas Supply Transported Under Texas' No-Notice Service (Backward Haul)	0	0	0	0
3. Expected Gas Supply Transported Under Texas' Rate FT (Forward Haul)	310,000	300,000	310,000	920,000
4. Expected Gas Supply Transported Under Texas' Rate FT (Backward Haul)	310,000	300,000	310,000	920,000
5. Expected Gas Supply Transported Under Texas' Rate STF (Forward Haul)	558,000	540,000	558,000	1,656,000
6. Expected Gas Supply Transported Under Texas' Rate STF (Backward Haul)	111,374	65,173	158,931	335,478
7. Expected Gas Supply Transported Under Tenn.'s Rate FT-A (Zone 0)	620,000	600,000	620,000	1,840,000
8. Total MMBtu Purchased	3,911,766	3,716,610	3,986,406	11,614,782
9. Plus: Withdrawals from Texas Gas' NNS Storage Service	0	0	0	0
10. Less: Injections into Texas Gas' NNS Storage Service	0	0	65,999	65,999
11. Expected Monthly Deliveries from TGT/TGPL to LG&E (excluding transportation volumes under LG&E Rate TS)	3,911,766	3,716,610	3,920,407	11,548,783
<u>Mcf</u>				
12. Total Purchases in Mcf	3,816,357	3,625,961	3,889,177	
13. Plus: Withdrawals from Texas Gas' NNS Storage Service	0	0	0	
14. Less: Injections Texas Gas' NNS Storage Service	0	0	64,389	
15. Expected Monthly Deliveries from TGT/TGPL to LG&E (excluding transportation volumes under LG&E Rate TS)	3,816,357	3,625,961	3,824,788	
16. Plus: Customer Transportation Volumes under Rate TS	3,639	4,489	6,814	
17. Total Expected Monthly Deliveries from TGT/TGPL to LG&E (Line 15 + Line 16)	3,819,996	3,630,450	3,831,602	
18. Less: Purchases for Depts. Other Than Gas Dept.	53	54	185	
19. Less: Purchases Injected into LG&E's Underground Storage	2,971,808	2,730,527	2,124,588	
20. Mcf Purchases Expensed during Month (Line 15 - Line 18 - Line 19)	844,496	895,380	1,700,015	3,439,891
21. LG&E's Storage Inventory - Beginning of Month	6,600,001	9,531,001	12,216,001	
22. Plus: Storage Injections into LG&E's Underground Storage (Line 19)	2,971,808	2,730,527	2,124,588	
23. LG&E's Storage Inventory - Including Injections	9,571,809	12,261,528	14,340,589	
24. Less: Storage Withdrawals from LG&E's Underground Storage	0	0	0	0
25. Less: Storage Losses	40,808	45,527	50,588	136,923
26. LG&E's Storage Inventory - End of Month	9,531,001	12,216,001	14,290,001	
27. Mcf of Gas Supply Expensed during Month (Line 20 + Line 24 + Line 25)	885,304	940,907	1,750,603	3,576,814
<u>Cost</u>				
28. Total Demand Cost - Including Transportation (Line 17 x Line 52)	\$2,649,549	\$2,518,080	\$2,657,589	
29. Less: Demand Cost Recovered thru Rate TS (Line 16 x Line 52)	2,524	3,114	4,726	
30. Demand Cost - Net of Demand Costs Recovered thru LG&E Rate TS	\$2,647,025	\$2,514,966	\$2,652,873	
31. Commodity Costs - Gas Supply Under NNS (Forward Haul) (Line 1 x Line 53)	7,933,077	7,566,806	8,061,481	
32. Commodity Costs - Gas Supply Under NNS (Backward Haul) (Line 2 x Line 54)	0	0	0	
33. Commodity Costs - Gas Supply Under Rate FT (Forward Haul) (Line 3 x Line 55)	1,204,722	1,164,930	1,207,915	
34. Commodity Costs - Gas Supply Under Rate FT (Backward Haul) (Line 4 x Line 56)	1,186,401	1,147,230	1,189,501	
35. Commodity Costs - Gas Supply Under Rate STF (Forward Haul) (Line 5 x Line 57)	2,185,686	2,113,506	2,191,433	
36. Commodity Costs - Gas Supply Under Rate STF (Backward Haul) (Line 6 x Line 58)	429,993	251,424	615,190	
37. Commodity Costs - Gas Supply Under Rate FT-A Zone 0 (Line 7 x Line 59)	2,398,408	2,319,180	2,404,794	
38. Total Purchased Gas Cost	\$17,985,312	\$17,078,042	\$18,323,187	\$53,386,541
39. Plus: Withdrawals from NNS Storage (Line 9 x Line 53)	0	0	0	0
40. Less: Purchases Injected into NNS Storage (Line 10 x Line 53)	0	0	262,161	262,161
41. Total Cost of Gas Delivered to LG&E	\$17,985,312	\$17,078,042	\$18,061,026	\$53,124,380
42. Less: Purchases for Depts. Other Than Gas Dept. (Line 18 x Line 60)	250	254	874	1,378
43. Less: Purchases Injected into LG&E's Storage (Line 19 x Line 60)	14,005,213	12,860,606	10,032,514	36,898,333
44. Pipeline Deliveries Expensed During Month	\$3,979,849	\$4,217,182	\$8,027,638	\$16,224,669
45. LG&E's Storage Inventory - Beginning of Month	\$27,673,144	\$41,500,667	\$54,159,429	
46. Plus: LG&E Storage Injections (Line 43 above)	14,005,213	12,860,606	10,032,514	
47. LG&E's Storage Inventory - Including Injections	\$41,678,357	\$54,361,273	\$64,191,943	
48. Less: LG&E Storage Withdrawals (Line 24 x Line 61)	0	0	0	\$0
49. Less: LG&E Storage Losses (Line 25 x Line 61)	177,690	201,844	226,442	605,976
50. LG&E's Storage Inventory - End of Month	\$41,500,667	\$54,159,429	\$63,965,501	
51. Gas Supply Expenses (Line 44 + Line 48 + Line 49)	\$4,167,539	\$4,419,026	\$8,254,080	\$16,830,846
<u>Unit Cost</u>				
52. 12-Month Average Demand Cost - per Mcf (see Page 2)	\$0.6936	\$0.6936	\$0.6936	
53. Commodity Cost (per MMBtu) under Texas Gas's No-Notice Service (Forward Haul)	\$3.9618	\$3.9587	\$3.9722	
54. Commodity Cost (per MMBtu) under Texas Gas's No-Notice Service (Backward Haul)	\$4.0430	\$4.0399	\$4.0534	
55. Commodity Cost (per MMBtu) under Texas Gas's Rate FT (Forward Haul)	\$3.8862	\$3.8831	\$3.8965	
56. Commodity Cost (per MMBtu) under Texas Gas's Rate FT (Backward Haul)	\$3.8271	\$3.8241	\$3.8371	
57. Commodity Cost (per MMBtu) under Texas Gas's Rate STF (Forward Haul)	\$3.9170	\$3.9139	\$3.9273	
58. Commodity Cost (per MMBtu) under Texas Gas's Rate STF (Backward Haul)	\$3.8608	\$3.8578	\$3.8708	
59. Commodity Cost (per MMBtu) under Tenn. Gas's Rate FT-A (Zone 0)	\$3.8684	\$3.8653	\$3.8787	
60. Average Cost of Deliveries (Line 41 / Line 15)	\$4.7127	\$4.7099	\$4.7221	
61. Average Cost of Inventory - Including Injections (Line 47 / Line 23)	\$4.3543	\$4.4335	\$4.4762	
<u>Gas Supply Cost</u>				
62. Total Expected Mcf Deliveries (Sales) to Customers (August 1, 2013 through October 31, 2013)				3,397,973 Mcf
63. Current Gas Supply Cost (Line 51 / Line 62)				\$4.9531 / Mcf

LOUISVILLE GAS AND ELECTRIC COMPANY
Calculation Of The Average Demand Cost Per Mcf Applicable To
For The Three-Month Period From August 1, 2013 through October 31, 2013

Demand Billings:					
Texas Gas No-Notice Service (Rate NNS) Monthly Demand Charge	(\$12.7104	x	119,913 MMBtu) x 12	\$18,289,706
Texas Gas Firm Transportation (Rate FT) Monthly Demand Charge	(\$5.4329	x	10,000 MMBtu) x 12	651,948
Texas Gas Firm Transportation (Rate STF) Monthly Demand Charge	(\$6.2427	x	10,500 MMBtu) x 12	786,580
Tenn. Gas Firm Transportation (Rate FT-A, 1-2) Monthly Demand Charge	(\$8.2134	x	20,000 MMBtu) x 12	1,971,216
Long-Term Firm Contracts with Suppliers (Annualized)					<u>2,667,957</u>

ANNUAL DEMAND COSTS \$24,367,407

Expected Annual Deliveries from Pipeline Transporters (Including Transportation Under Rider TS) - MMBtu 36,012,577

Expected Annual Deliveries from Pipeline Transporters (Including Transportation Under Rider TS) - Mcf 35,134,221

AVERAGE DEMAND COST PER MCF \$0.6936

Pipeline Supplier's Demand Component Applicable to Billings Under LG&E's Gas Transportation Service/Standby - Rider TS For The Three-Month Period From August 1, 2013 through October 31, 2013

Pipeline Supplier's Demand Component per Mcf	\$0.6936
Refund Factor for Demand Portion of Refund (see Exhibit D)	0.0000
Performance Based Rate Recovery Component (see Exhibit E)	<u>0.1137</u>
Pipeline Supplier's Demand Component per Mcf - Applicable to Rider TS Transportation	<u><u>\$0.8073</u></u>

Daily Demand Charge Component of Utilization Charge For Daily Imbalances under Rate FT and Rider PS-FT

Design Day Requirements (in Mcf)	445,164
(Annual Demand Costs / Design Day Requirements / 365 Days) - 100% Load Factor Rate	<u><u>\$0.1500</u></u>

LOUISVILLE GAS AND ELECTRIC COMPANY

Gas Supply Clause: 2013-00XXX

Gas Supply Cost Effective August 1, 2013

LG&E is served by Texas Gas Transmission, LLC ("TGT") pursuant to the terms of the transportation agreements under Rate Schedules NNS-4, FT-4, and STF-4. LG&E is served by Tennessee Gas Pipeline Company, LLC ("TGPL") pursuant to the terms of a transportation agreement under Rate Schedule FT-A-2. Both TGT and TGPL are subject to regulation by the Federal Energy Regulatory Commission ("FERC").

Texas Gas Transmission, LLC

Texas Gas's No-Notice Service (NNS-4)

On August 17, 2011, TGT submitted tariff sheets to the FERC in Docket No. RP11-2393 to reflect the most current FERC Annual Charge Adjustment ("ACA") to be effective beginning October 1, 2011. The new ACA rate is a decrease of \$0.0001 per MMBtu from the previous rate of \$0.0019 per MMBtu to \$0.0018 per MMBtu. TGT did not otherwise modify its existing rates or otherwise affect the rights or duties of customers.

Attached hereto as Exhibit A-1(a), Page 1, is the tariff sheet for No-Notice Service under Rate NNS-4 which will be applicable on and after August 1, 2013. The tariffed rates are as follows: (a) a daily demand charge of \$0.4190/MMBtu, and (b) a commodity charge of \$0.0632/MMBtu irrespective of the zone of receipt.

LG&E has negotiated rate agreements applicable to all three NNS service agreements that result in a monthly demand charge of \$12.7104/MMBtu and a volumetric throughput charge ("commodity charge") of \$0.0632/MMBtu irrespective of the zone of receipt.

Texas Gas's Firm Transportation Service (FT-4)

On August 17, 2011, TGT submitted tariff sheets to the FERC in Docket No. RP11-2393 to reflect the most current FERC Annual Charge Adjustment ("ACA") to be effective beginning October 1, 2011. The new ACA rate is a decrease of \$0.0001 per MMBtu from the previous rate of \$0.0019 per MMBtu to \$0.0018 per MMBtu. TGT did not otherwise modify its existing rates or otherwise affect the rights or duties of customers.

Attached hereto as Exhibit A-1(a), Pages 2 and 3, are the tariff sheets for transportation service under Rate FT-4 which will be applicable on and after August 1, 2013. Page 2 contains the tariff sheet which sets forth the TGT daily demand charges. Page 3 contains the tariff sheet which sets forth the commodity charges. The tariffed rates are as follows: (a) a daily demand charge of

\$0.3142/MMBtu, (b) a commodity charge applicable to transportation from Zone 1 to Zone 4 of \$0.0526/MMBtu, and (c) a commodity charge applicable to transportation from Zone 4 to Zone 4 of \$0.0378/MMBtu.

LG&E has negotiated rate agreements that result in a monthly demand charge of \$5.4329/MMBtu, an annual volumetric throughput charge ("commodity charge") of \$0.0218/MMBtu applicable to transportation from Zone 1 to 4, and an annual volumetric throughput charge ("commodity charge") of \$0.0041/MMBtu applicable to transportation from Zone 4 to 4.

Texas Gas's Short-Term Firm Service (STF-4)

On June 6, 2011, TGT submitted tariff sheets to the FERC in Docket No. RP11-2177 to clarify how backhaul rates are determined and the process that shippers follow to utilize segmentation of their backhaul capacity. On August 17, 2011, TGT submitted tariff sheets to the FERC in Docket No. RP11-2393 to reflect the most current FERC Annual Charge Adjustment ("ACA") to be effective beginning October 1, 2011. The new ACA rate is a decrease of \$0.0001 per MMBtu from the previous rate of \$0.0019 per MMBtu to \$0.0018 per MMBtu. TGT did not otherwise modify its existing rates or otherwise affect the rights or duties of customers.

Attached hereto as Exhibit A-1 (a), Page 4, is the sheet for Short-Term Firm Service under Rate STF-4 which will be applicable on and after August 1, 2013. The tariffed rates are as follows: for the winter season, (a) a daily demand charge of \$ \$0.4701/MMBtu, (b) a commodity charge of \$0.0526/MMBtu applicable to transportation from Zone 1 to 4; and (c) a commodity charge of \$0.0378/MMBtu applicable to transportation from Zone 4 to 4; and for the summer season, (a) a daily demand charge of \$0.2042/MMBtu, and (b) a commodity charge of \$0.0526 applicable to transportation from Zone 1 to 4; and (c) a commodity charge of \$0.0378 applicable to transportation from Zone 4 to 4.

LG&E has negotiated rate agreements that result in the following charges: a weighted-average monthly demand charge of \$6.2427/MMBtu; a winter season commodity-only rate of \$0.5247/MMBtu; a summer season commodity rate of \$0.0526/MMBtu applicable to transportation from Zone 1 to 4; and a summer season commodity rate of \$0.0378/MMBtu applicable to transportation from Zone 4 to 4.

Tennessee Gas Pipeline Company, LLC

On January 27, 2012, in FERC Docket RP11-1566, TGPL submitted its filing to comply with FERC's directive in its Order of December 5, 2011, whereby TGPL was directed to submit tariffs to implement the settlement in Docket RP11-1566.

TGPL's Firm Transportation Service (FT-A-2)

Attached hereto as Exhibit A-1 (a), Pages 5, and 6, are the tariff sheet for transportation service under Rate FT-A, which will be applicable on and after August 1, 2013. Page 5 contains the tariff sheet which sets forth the monthly demand charges and Page 6 contains the tariff sheet which sets forth the commodity charges. The tariffed rates are as follows for deliveries from Zone 0 to Zone 2: (a) a monthly demand charge of \$16.3405/MMBtu, and (b) a commodity charge of \$0.0385/MMBtu.

LG&E has negotiated rate agreements that result in a monthly demand charge of \$8.2134/MMBtu and an annual commodity rate of \$0.0385/MMBtu for deliveries from Zone 0 to Zone 2.

Gas Supply Costs

The New York Mercantile Exchange ("NYMEX") natural gas futures prices as of June 26, 2013, are \$3.737/MMBtu for August, \$3.734/MMBtu for September, and \$3.748/MMBtu for October. The average of the NYMEX close and the six preceding trading days has been used as a general price indicator.

The wholesale natural gas market is not price-regulated and is subject to the forces of supply and demand, as well as psychological factors that can affect the market. Among the forces that are presumably affecting the price of natural gas are:

- National gas storage inventories are 19% lower compared to the same period one year ago;¹
- Economic recovery could boost the demand for natural gas in the industrial sector;
- Fuel switching from coal to gas could boost natural gas prices by increasing demand;
- New domestic supplies from unconventional shale gas plays are impacting the marketplace;
- New pipeline infrastructure is being developed to deliver natural gas supplies to the marketplace;
- Imports or exports of LNG could impact the supply and demand for natural gas;
- Gas-fired electric generation loads could boost weather-driven demand for natural gas; and
- Gas supply disruptions could boost prices.

¹The weekly gas storage survey issued by the Energy Information Administration ("EIA") for the week ending June 14, 2013, indicated that storage inventory levels were 19% lower than last year's levels. Storage inventories across the nation are 559 Bcf (2,438 Bcf - 2,997 Bcf), or 19%, lower this year than the same period one year ago. Last year at this time, 2,997 Bcf was held in storage, while this year 2,438 Bcf is held in storage. Storage inventories across the nation are 47 Bcf (2,438 Bcf - 2,485 Bcf), or 2%, lower this year than the five-year average. On average for the last five years at this time, 2,485 Bcf was held in storage. Higher storage inventory levels and the lack of demand for natural gas tend to drive natural gas prices lower. Conversely, lower storage levels, interruptions of gas supply, or increases in demand for natural gas tend to cause increases in the expected price of natural gas.

Traditionally, LG&E has purchased gas in the Gulf production areas (both onshore and offshore, including Louisiana, Texas, and Arkansas) and used its interstate pipeline capacity to deliver that gas by forwardhaul to its gas distribution system in Kentucky. Due to the increasing availability of gas supplies outside of the traditional production areas, LG&E is able to supplement traditional forwardhaul transportation of natural gas purchased in the Gulf with gas purchased at the terminus of Texas Gas's system at Lebanon, Ohio (which is north of LG&E's system). Gas purchased at the terminus of Texas Gas's system can be delivered to LG&E's system by displacement using backhaul capabilities in LG&E's existing interstate pipeline capacity.

During the three-month period under review, August 1, 2013, through October 31, 2013, LG&E estimates that its total purchases will be 11,548,783 MMBtu. LG&E expects that 5,877,305 MMBtu will be met with deliveries from TGT's pipeline service under Rate NNS (5,943,304 MMBtu in pipeline forwardhaul deliveries minus 65,999 MMBtu in net storage injections); 1,840,000 MMBtu will be met from forwardhaul and backhaul deliveries under TGT's pipeline service under Rate FT; 1,991,478 MMBtu will be met from forwardhaul and backhaul deliveries under TGT's pipeline service under Rate STF; 1,840,000 MMBtu will be met from deliveries under TGPL's pipeline service under Rate FT-A from Zone 0.

The average commodity cost of gas purchased from gas suppliers by LG&E and delivered to TGT under the forwardhaul NNS service is expected to be \$3.7450 per MMBtu in August 2013, \$3.7420 in September 2013, and \$3.7550 in October 2013. The average commodity cost of gas purchased from gas suppliers by LG&E and delivered to TGT under the backhaul NNS service is expected to be \$3.8230 per MMBtu in August 2013, \$3.8200 in September 2013, and \$3.8330 in October 2013. The average commodity cost of gas purchased from gas suppliers by LG&E and delivered to TGT under the forwardhaul FT service is expected to be \$3.745 per MMBtu in August 2013, \$3.7420 in September 2013, and \$3.7550 in October 2013. The average commodity cost of gas purchased from gas suppliers by LG&E and delivered to TGT under the backhaul FT service is expected to be \$3.8230 per MMBtu in August 2013, \$3.8200 in September 2013, and \$3.8330 in October 2013. The average commodity cost of gas purchased from gas suppliers by LG&E and delivered to TGT under the forwardhaul STF service is expected to be \$3.7450 per MMBtu in August 2013, \$3.7420 in September 2013, and \$3.7550 in October 2013. The average commodity cost of gas purchased from gas suppliers by LG&E and delivered to TGT under the backhaul STF service is expected to be \$3.8230 per MMBtu in August 2013, \$3.8200 in September 2013, and \$3.8330 in October 2013. The average commodity cost of gas purchased from gas suppliers by LG&E and delivered to TGPL under Rate FT-A from its Zone 0 is expected to be \$3.7380 per MMBtu in August 2013, \$3.7350 in September 2013, and \$3.7480 in October 2013.

Set forth below are the commodity costs as delivered to LG&E after giving effect to TGT's and TGPL's commodity charges for transporting the gas under Rates NNS, FT, STF, and FT-A and the applicable retention percentages:

RATE NNS
SYSTEM SUPPLY FORWARDHAUL PURCHASE PRICE PER MMBTU
UNDER TEXAS GAS'S NO-NOTICE SERVICE RATE

	<u>ESTIMATED PRICE AS DELIVERED TO TEXAS GAS</u>	<u>RATE NNS RETENTION (TO ZONE 4)</u>	<u>TRANSPORT CHARGE</u>	<u>TOTAL ESTIMATED DELIVERED PRICE</u>
August 2013	\$3.7450	3.94%	\$0.0632	\$3.9618
September 2013	\$3.7420	3.94%	\$0.0632	\$3.9587
October 2013	\$3.7550	3.94%	\$0.0632	\$3.9722

RATE NNS
SYSTEM SUPPLY BACKHAUL PURCHASE PRICE PER MMBTU
UNDER TEXAS GAS'S NO-NOTICE SERVICE RATE

	<u>ESTIMATED PRICE AS DELIVERED TO TEXAS GAS</u>	<u>RATE NNS RETENTION (TO ZONE 4)</u>	<u>TRANSPORT CHARGE</u>	<u>TOTAL ESTIMATED DELIVERED PRICE</u>
August 2013	\$3.8230	3.94%	\$0.0632	\$4.0430
September 2013	\$3.8200	3.94%	\$0.0632	\$4.0399
October 2013	\$3.8330	3.94%	\$0.0632	\$4.0534

RATE FT
SYSTEM SUPPLY FORWARDHAUL PURCHASE PRICE PER MMBTU
UNDER TEXAS GAS'S FIRM TRANSPORTATION SERVICE RATE

	<u>ESTIMATED PRICE AS DELIVERED TO TEXAS GAS</u>	<u>RETENTION (ZONE 1 TO 4)</u>	<u>RATE FT TRANSPORT CHARGE</u>	<u>TOTAL ESTIMATED DELIVERED PRICE</u>
August 2013	\$3.7450	3.09%	\$0.0218	\$3.8862
September 2013	\$3.7420	3.09%	\$0.0218	\$3.8831
October 2013	\$3.7550	3.09%	\$0.0218	\$3.8965

RATE FT
SYSTEM SUPPLY BACKHAUL PURCHASE PRICE PER MMBTU
UNDER TEXAS GAS'S FIRM TRANSPORTATION SERVICE RATE

	<u>ESTIMATED PRICE AS DELIVERED TO TEXAS GAS</u>	<u>RETENTION (ZONE 1 TO 4)</u>	<u>RATE FT TRANSPORT CHARGE</u>	<u>TOTAL ESTIMATED DELIVERED PRICE</u>
August 2013	\$3.8230	0.00%	\$0.0041	\$3.8271
September 2013	\$3.8200	0.00%	\$0.0041	\$3.8241
October 2013	\$3.8330	0.00%	\$0.0041	\$3.8371

RATE STF
SYSTEM SUPPLY FORWARDHAUL PURCHASE PRICE PER MMBTU
UNDER TEXAS GAS'S SHORT-TERM FIRM
TRANSPORTATION SERVICE RATE

	<u>ESTIMATED PRICE AS DELIVERED TO TEXAS GAS</u>	<u>RETENTION (ZONE 1 TO 4)</u>	<u>RATE STF TRANSPORT CHARGE</u>	<u>TOTAL ESTIMATED DELIVERED PRICE</u>
August 2013	\$3.7450	3.09%	\$0.0526	\$3.9170
September 2013	\$3.7420	3.09%	\$0.0526	\$3.9139
October 2013	\$3.7550	3.09%	\$0.0526	\$3.9273

RATE STF
SYSTEM SUPPLY BACKHAUL PURCHASE PRICE PER MMBTU
UNDER TEXAS GAS'S SHORT-TERM FIRM
TRANSPORTATION SERVICE RATE

	<u>ESTIMATED PRICE AS DELIVERED TO TEXAS GAS</u>	<u>RETENTION (ZONE 1 TO 4)</u>	<u>RATE STF TRANSPORT CHARGE</u>	<u>TOTAL ESTIMATED DELIVERED PRICE</u>
August 2013	\$3.8230	0.00%	\$0.0378	\$3.8608
September 2013	\$3.8200	0.00%	\$0.0378	\$3.8578
October 2013	\$3.8330	0.00%	\$0.0378	\$3.7808

RATE FT-A
SYSTEM SUPPLY PURCHASE PRICE PER MMBTU
UNDER TENNESSEE GAS'S FIRM
TRANSPORTATION SERVICE RATE

	<u>ESTIMATED PRICE AS DELIVERED TO TENN. GAS</u>	<u>RETENTION (TO ZONE 2)</u>	<u>RATE FT-A TRANSPORT CHARGE</u>	<u>TOTAL ESTIMATED DELIVERED PRICE</u>
Zone 0				
August 2013	\$3.7380	2.40%	\$0.0385	\$3.8684
September 2013	\$3.7350	2.40%	\$0.0385	\$3.8653
October 2013	\$3.7480	2.40%	\$0.0385	\$3.8787

The annual demand billings covering the 12 months from August 1, 2013 through July 31, 2014, for the firm contracts with natural gas suppliers are currently expected to be \$2,667,957.

Rate FT and Rider PS-FT

The demand-related supply costs applicable to the Utilization Charge for Daily Imbalances under Rate FT and Rider PS-FT applicable during the three-month period of August 1, 2013 through October 31, 2013 are set forth on Exhibit A, Page 2.

Any revenue collected from the application of these charges will flow directly into the Gas Supply Cost Actual Adjustment ("GCAA") in future Gas Supply Clause filings. Therefore, the revenue collected through application of these charges will reduce the total Gas Supply Cost Component ("GSCC") charged to LG&E's sales customers.

Texas Gas Transmission, LLC
FERC NGA Gas Tariff
Fourth Revised Volume No. 1
Effective On: October 1, 2011

Section 4.1
Currently Effective Rates - FT
Version 5.0.0

Currently Effective Maximum Daily Demand Rates (\$ per MMBtu)
For Service Under Rate Schedule FT

Currently Effective Rates [1]

SL-SL	0.0794
SL-1	0.1552
SL-2	0.2120
SL-3	0.2494
SL-4	0.3142
1-1	0.1252
1-2	0.1820
1-3	0.2194
1-4	0.2842
2-2	0.1332
2-3	0.1705
2-4	0.2334
3-3	0.1181
3-4	0.1810
4-4	0.1374

Minimum Rates: Demand \$-0-

Backhaul rates equal forward haul rates from Zone SL to zone of delivery; provided, however, that intra-zone rates shall apply to intra-zone transportation, whether such intra-zone transportation is forward haul or backhaul.

[1] Currently Effective Rates are equal to the Base Tariff Rates.

Notes:

- The maximum reservation charge component of the maximum firm volumetric capacity release rate shall be the applicable maximum daily demand rate herein pursuant to Section 6.16 of the General Terms and Conditions.
- For receipts from Duke Field Services' Carthage Plant/Gulf South Pipeline Company, LP, Enbridge Pipelines, L.P./Gulf South Pipeline Company, LP, Energy Transfer Company/Gulf South Pipeline Company, LP, and Enterprise Texas Pipeline L.P./Gulf South Pipeline Company, LP interconnects in Panola County, Texas, Customer shall pay an incremental Daily Demand charge of \$0.1288. These receipt points are available to those customers agreeing to pay the incremental rate(s) applicable to such points and are not available for pooling under Rate Schedule TAPS.

Texas Gas Transmission, LLC
FERC NGA Gas Tariff
Fourth Revised Volume No. 1
Effective On: October 1, 2011

Section 4.1
Currently Effective Rates - FT
Version 5.0.0

Currently Effective Maximum Commodity Rates (\$ per MMBtu)
For Service Under Rate Schedule FT

	Base Tariff Rates (1)	FERC ACA Rates (2)	Currently Effective Rates (3)
SL-SL	0.0104	0.0018	0.0122
SL-1	0.0355	0.0018	0.0373
SL-2	0.0399	0.0018	0.0417
SL-3	0.0445	0.0018	0.0463
SL-4	0.0528	0.0018	0.0546
1-1	0.0337	0.0018	0.0355
1-2	0.0385	0.0018	0.0403
1-3	0.0422	0.0018	0.0440
1-4	0.0508	0.0018	0.0526
2-2	0.0323	0.0018	0.0341
2-3	0.0360	0.0018	0.0378
2-4	0.0446	0.0018	0.0464
3-3	0.0312	0.0018	0.0330
3-4	0.0398	0.0018	0.0416
4-4	0.0360	0.0018	0.0378

Minimum Rates: Commodity minimum base rates are presented in Section 4.12.

Backhaul rates equal forward haul rates from Zone SL to zone of delivery; provided, however, that intra-zone rates shall apply to intra-zone transportation, whether such intra-zone transportation is forward haul or backhaul.

Notes:

- For receipts from Duke Field Services' Carthage Plant/Gulf South Pipeline Company, LP, Enbridge Pipelines, L.P./Gulf South Pipeline Company, LP, Energy Transfer Company/Gulf South Pipeline Company, LP, and Enterprise Texas Pipeline L.P./Gulf South Pipeline Company, LP interconnects in Panola County, Texas, Customer shall pay an incremental Commodity charge of \$0.0068. These receipt points are available to those customers agreeing to pay the incremental rate(s) applicable to such points and are not available for pooling under Rate Schedule TAPS.

Texas Gas Transmission, LLC
FERC NGA Gas Tariff
Fourth Revised Volume No. 1
Effective On: July 7, 2011

Section 4.2
Currently Effective Rates - STF
Version 4.0.0

Currently Effective Maximum Transportation Rates (\$ per MMBtu)
For Service under Rate Schedule STF

	<u>Peak (Winter)-Demand</u>	<u>Off-Peak (Summer)-Demand</u>
	Currently Effective Rates [1]	Currently Effective Rates [1]
SL-SL	0.1188	0.0516
SL-1	0.2322	0.1009
SL-2	0.3172	0.1378
SL-3	0.3731	0.1621
SL-4	0.4701	0.2042
1-1	0.1873	0.0814
1-2	0.2723	0.1183
1-3	0.3282	0.1426
1-4	0.4252	0.1847
2-2	0.1992	0.0866
2-3	0.2551	0.1108
2-4	0.3492	0.1517
3-3	0.1766	0.0768
3-4	0.2707	0.1177
4-4	0.2056	0.0893

Backhaul rates equal forward haul rates from Zone SL to zone of delivery; provided, however, that Intra-zone rates shall apply to intra-zone transportation, whether such Intra-zone transportation is forward haul or backhaul.

Notes:

- The STF commodity rate is the applicable FT commodity rate in Section 4.1.
The STF overrun rate equals the daily demand rate plus applicable FT commodity rate.
Minimum rate: Demand \$-0- The minimum commodity rate is presented in Section 4.12.
- For receipts from Duke Field Services' Carthage Plant/Gulf South Pipeline Company, LP, Enbridge Pipelines, L.P./Gulf South Pipeline Company, LP, Energy Transfer Company/Gulf South Pipeline Company, LP, and Enterprise Texas Pipeline L.P./Gulf South Pipeline Company, LP interconnects in Panola County, Texas, Customer shall pay an incremental Daily Demand charge of \$0.1288. These receipt points are available to those customers agreeing to pay the incremental rate(s) applicable to such points and are not available for pooling under Rate Schedule TAPS.

Tennessee Gas Pipeline Company, L.L.C.
FERC NGA Gas Tariff
Sixth Revised Volume No. 1

Fifth Revised Sheet No. 14
Superseding
Fourth Revised Sheet No. 14

RATES PER DEKATHERM

FIRM TRANSPORTATION RATES
RATE SCHEDULE FOR FT-A

Base Reservation Rates		DELIVERY ZONE							
RECEIPT ZONE	0	L	1	2	3	4	5	6	
0	\$5.7504		\$12.1229	\$16.3405	\$16.6314	\$18.3503	\$19.4843	\$24.4547	
L		\$5.0941							
1	\$8.7060		\$8.3414	\$11.1329	\$15.8114	\$15.6260	\$17.6356	\$21.6916	
2	\$16.3406		\$11.0654	\$5.7084	\$5.3300	\$6.8689	\$9.4859	\$12.2575	
3	\$16.6314		\$8.7447	\$5.7553	\$4.1249	\$6.4085	\$11.6731	\$13.4872	
4	\$21.1425		\$19.4839	\$7.3648	\$11.2429	\$5.4700	\$5.9240	\$8.4896	
5	\$25.2282		\$17.6984	\$7.7303	\$9.3742	\$6.0880	\$5.7043	\$7.4396	
6	\$29.1846		\$20.3275	\$13.9551	\$15.3850	\$10.8692	\$5.6613	\$4.8846	

Daily Base Reservation Rate 1/		DELIVERY ZONE							
RECEIPT ZONE	0	L	1	2	3	4	5	6	
0	\$0.1891		\$0.3986	\$0.5372	\$0.5468	\$0.6033	\$0.6406	\$0.8040	
L		\$0.1675							
1	\$0.2862		\$0.2742	\$0.3660	\$0.5198	\$0.5137	\$0.5798	\$0.7131	
2	\$0.5372		\$0.3638	\$0.1877	\$0.1752	\$0.2258	\$0.3119	\$0.4030	
3	\$0.5468		\$0.2875	\$0.1892	\$0.1356	\$0.2107	\$0.3838	\$0.4434	
4	\$0.6951		\$0.6406	\$0.2421	\$0.3696	\$0.1798	\$0.1948	\$0.2791	
5	\$0.8294		\$0.5819	\$0.2541	\$0.3082	\$0.2002	\$0.1875	\$0.2446	
6	\$0.9595		\$0.6683	\$0.4588	\$0.5058	\$0.3573	\$0.1861	\$0.1606	

Maximum Reservation Rates 2/, 3/		DELIVERY ZONE							
RECEIPT ZONE	0	L	1	2	3	4	5	6	
0	\$5.7504		\$12.1229	\$16.3405	\$16.6314	\$18.3503	\$19.4843	\$24.4547	
L		\$5.0941							
1	\$8.7060		\$8.3414	\$11.1329	\$15.8114	\$15.6260	\$17.6356	\$21.6916	
2	\$16.3406		\$11.0654	\$5.7084	\$5.3300	\$6.8689	\$9.4859	\$12.2575	
3	\$16.6314		\$8.7447	\$5.7553	\$4.1249	\$6.4085	\$11.6731	\$13.4872	
4	\$21.1425		\$19.4839	\$7.3648	\$11.2429	\$5.4700	\$5.9240	\$8.4896	
5	\$25.2282		\$17.6984	\$7.7303	\$9.3742	\$6.0880	\$5.7043	\$7.4396	
6	\$29.1846		\$20.3275	\$13.9551	\$15.3850	\$10.8692	\$5.6613	\$4.8846	

Notes:

- 1/ Applicable to demand charge credits and secondary points under discounted rate agreements.
- 2/ Includes a per Dth charge for the PCB Surcharge Adjustment per Article XXXII of the General Terms and Conditions of \$0.0000.
- 3/ Includes a per Dth charge for the PS/GHG Surcharge Adjustment per Article XXXVIII of the General Terms and Conditions of \$0.0000.

Issued: January 27, 2012
Effective: February 1, 2012

Docket No. RP11-1566-009
Accepted: April 19, 2012

Tennessee Gas Pipeline Company, L.L.C.
FERC NGA Gas Tariff
Sixth Revised Volume No. 1

Seventh Revised Sheet No. 15
Superseding
Sixth Revised Sheet No. 15

RATES PER DEKATHERM

COMMODITY RATES
RATE SCHEDULE FOR FT-A

Base Commodity Rates

RECEIPT ZONE	DELIVERY ZONE							
	0	L	1	2	3	4	5	6
0	\$0.0032		\$0.0115	\$0.0177	\$0.0219	\$0.2751	\$0.2625	\$0.3124
L		\$0.0012						
1	\$0.0042		\$0.0081	\$0.0147	\$0.0179	\$0.2339	\$0.2385	\$0.2723
2	\$0.0167		\$0.0087	\$0.0012	\$0.0028	\$0.0757	\$0.1214	\$0.1345
3	\$0.0207		\$0.0169	\$0.0026	\$0.0002	\$0.1012	\$0.1400	\$0.1528
4	\$0.0250		\$0.0205	\$0.0087	\$0.0105	\$0.0468	\$0.0662	\$0.1073
5	\$0.0284		\$0.0256	\$0.0100	\$0.0118	\$0.0659	\$0.0653	\$0.0811
6	\$0.0346		\$0.0300	\$0.0143	\$0.0163	\$0.1014	\$0.0549	\$0.0334

Minimum
Commodity Rates 1/, 2/

RECEIPT ZONE	DELIVERY ZONE							
	0	L	1	2	3	4	5	6
0	\$0.0050		\$0.0133	\$0.0195	\$0.0237	\$0.0268	\$0.0302	\$0.0364
L		\$0.0030						
1	\$0.0060		\$0.0099	\$0.0165	\$0.0197	\$0.0228	\$0.0274	\$0.0318
2	\$0.0185		\$0.0105	\$0.0030	\$0.0046	\$0.0074	\$0.0118	\$0.0161
3	\$0.0225		\$0.0187	\$0.0044	\$0.0020	\$0.0099	\$0.0136	\$0.0181
4	\$0.0268		\$0.0223	\$0.0105	\$0.0123	\$0.0046	\$0.0064	\$0.0110
5	\$0.0302		\$0.0274	\$0.0118	\$0.0136	\$0.0064	\$0.0064	\$0.0084
6	\$0.0364		\$0.0318	\$0.0161	\$0.0181	\$0.0104	\$0.0059	\$0.0038

Maximum
Commodity Rates 1/, 2/, 3/

RECEIPT ZONE	DELIVERY ZONE							
	0	L	1	2	3	4	5	6
0	\$0.0050		\$0.0133	\$0.0195	\$0.0237	\$0.2769	\$0.2643	\$0.3142
L		\$0.0030						
1	\$0.0060		\$0.0099	\$0.0165	\$0.0197	\$0.2357	\$0.2403	\$0.2741
2	\$0.0185		\$0.0105	\$0.0030	\$0.0046	\$0.0775	\$0.1232	\$0.1363
3	\$0.0225		\$0.0187	\$0.0044	\$0.0020	\$0.1030	\$0.1418	\$0.1546
4	\$0.0268		\$0.0223	\$0.0105	\$0.0123	\$0.0486	\$0.0680	\$0.1091
5	\$0.0302		\$0.0274	\$0.0118	\$0.0136	\$0.0677	\$0.0671	\$0.0829
6	\$0.0364		\$0.0318	\$0.0161	\$0.0181	\$0.1032	\$0.0567	\$0.0352

Notes:

- 1/ Includes a per Dth charge for (ACA) Annual Charge Adjustment of \$0.0018
- 2/ The applicable F&LR's and EPCR's, determined pursuant to Article XXXVII of the General Terms and Conditions, are listed on Sheet No. 32. For service that is rendered entirely by displacement and for gas scheduled and allocated for receipt at the Dracut, Massachusetts receipt point, Shipper shall render only the quantity of gas associated with Losses of 0.21%.
- 3/ Includes a per Dth charge for the PS/GHG Surcharge Adjustment per Article XXXVIII of the General Terms and Conditions of \$0.0000.

Issued: March 1, 2012
Effective: April 1, 2012

Docket No. RP12-450-000
Accepted: March 30, 2012

LOUISVILLE GAS AND ELECTRIC COMPANY**Gas Supply Clause: 2013-00XXX****Calculation of Gas Cost Actual Adjustment (GCAA)**

The purpose of this adjustment is to compensate for over- or under-recoveries which result from differences between various quarters' revenues collected to recover expected gas costs and the actual gas costs incurred during each such quarter. As shown on Page 1 of Exhibit B-1, the amount of under-recovery from Case Number 2012-00591 during the three-month period of February 1, 2013 through April 30, 2013, was \$4,242,758. The calculation of the Gas Cost Actual Adjustment (GCAA) set forth in Exhibit B-1 results in a collection of 1.294¢ per 100 cubic feet, which LG&E will place in effect with service rendered on and after August 1, 2013, and continue for 12 months. Also enclosed, on pages 5 and 6 of Exhibit B-1, is a breakdown of gas purchases for the three-month period from February 2013 through April 2013. [Please note that the names of the suppliers have been redacted from this page, in accordance with LG&E's Petition for Confidentiality filed this quarter.]

Also in this filing, LG&E will be eliminating the GCAA from Case Number 2011-00523, with service rendered through April 30, 2013, which will have been in effect for twelve months. Any over- or under-recovery of the amount originally established in this GCAA will be transferred to the Gas Cost Balance Adjustment (GCBA) which will be implemented in LG&E's next Gas Supply Clause filing with service rendered on and after the month of August 2013.

Therefore, the Gas Cost Actual Adjustment will be as follows:

Current Quarter Actual Adjustment:		
Effective August 1, 2013 from 2012-00591	1.294	cents/Ccf
Previous Quarter Actual Adjustment:		
Effective May 1, 2012 from 2012-00446	1.691	cents/Ccf
2nd Previous Quarter Actual Adjustment:		
Effective February 1, 2012 from 2012-00286	(0.065)	cents/Ccf
3rd Previous Quarter Actual Adjustment:		
Effective November 1, 2012 from 2012-00125	0.006	cents/Ccf
Total Gas Cost Actual Adjustment (GCAA)	2.926	cents/Ccf

LOUISVILLE GAS AND ELECTRIC COMPANY
 Calculation of Gas Cost Actual Adjustment
 Which Compensates for Over- or Under-
 Recoveries of Gas Supply Costs

Start Date	End Date	Case Number	Total Dollars of Gas Cost Recovered ¹	Gas Supply Cost Per Books ²	Over Or (Under) Recovery (1) - (2)	(1) Cost Recovery Under GSC Compared to Actual Gas Supply Costs	(2)	(3)	(4) Expected Mcf Sales for 12-Month Period From Date Implemented	(5) GCAA Per Mcf	(6) GCAA Per 100 Cu. Ft.	(7) Implemented With Service Rendered On
Aug-2009	Oct-2009	(Case No. 2009-00248)	18,715,652	14,915,016	3,800,636				31,751,457	(\$0.1197)	(\$0.01197)	2/1/2010
Nov-2009	Jan-2010	(Case No. 2009-00395)	97,434,409	98,877,723	(1,443,314)				31,630,904	\$0.0456	\$0.00456	5/1/2010
Feb-2010	Apr-2010	(Case No. 2009-00457)	69,543,463	67,237,660	2,305,803				31,614,470	(\$0.0729)	(\$0.00729)	8/1/2010
May-2010	Jul-2010	(Case No. 2010-00140)	14,187,592	13,637,314	550,278				31,886,918	(\$0.0173)	(\$0.00173)	11/1/2010
Aug-2010	Oct-2010	(Case No. 2010-00263)	18,348,910	13,370,152	4,978,758				31,985,477	(\$0.1557)	(\$0.01557)	2/1/2011
Nov-2010	Jan-2011	(Case No. 2010-00387)	93,708,777	94,120,400	(411,623)				31,929,816	\$0.0129	\$0.00129	5/1/2011
Feb-2011	Apr-2011	(Case No. 2010-00525)	58,344,142	60,076,947	(1,732,805)				31,915,052	\$0.0543	\$0.00543	8/1/2011
May-2011	Jul-2011	(Case No. 2011-00119)	16,571,886	16,280,721	291,165				31,673,062	(\$0.0092)	(\$0.00092)	11/1/2011
Aug-2011	Oct-2011	(Case No. 2011-00228)	19,148,513	17,069,244	2,079,269				31,617,677	(\$0.0658)	(\$0.00658)	2/1/2012
Nov-2011	Jan-2012	(Case No. 2011-00402)	65,125,536	62,055,305	3,070,230				31,482,775	(\$0.0975)	(\$0.00975)	5/1/2012
Feb-2012	Apr-2012	(Case No. 2011-00523)	37,124,046	40,028,735	(2,904,689)				31,461,514	\$0.0923	\$0.00923	8/1/2012
May-2012	Jul-2012	(Case No. 2012-00125)	9,109,083	9,129,169	(20,086)				32,859,996	\$0.0006	\$0.00006	11/1/2012
Aug-2012	Oct-2012	(Case No. 2012-00286)	13,084,432	12,869,145	215,287				32,921,978	(\$0.0065)	(\$0.00065)	2/1/2013
Nov-2012	Jan-2013	(Case No. 2012-00446)	57,421,508	62,971,944	(5,550,436)				32,817,505	\$0.1691	\$0.01691	5/1/2013
Feb-2013	Apr-2013	(Case No. 2012-00591)	52,173,558	56,416,316	(4,242,758)				32,793,482	\$0.1294	\$0.01294	8/1/2013

¹ See Page 2 of this Exhibit.

² See Page 4 of this Exhibit.

LOUISVILLE GAS AND ELECTRIC COMPANY
 Calculation of Gas Costs Recovered
 Under Company's Gas Supply Clause

	Monthly Mcf Sales	February 1, 2012 through April 30, 2012	May 1, 2012 through July 31, 2012	August 1, 2012 through October 31, 2012	November 1, 2012 through January 31, 2013	February 1, 2013 through April 30, 2013
1	MAY	1,553,116				
2	JUN	1,037,087				
3	JUL	771,444				
4	AUG	770,697				
5	SEP	798,228				
6	OCT	1,080,900				
7	NOV	2,056,028				
8	DEC	3,544,651				
9	2012 JAN	5,249,746				
10	FEB	4,984,372	2,344,008			
11	MAR	3,524,631	3,524,631			
12	APR	1,438,443	1,438,443			
13	MAY	1,168,380	648,366			
14	JUNE	858,336	520,014			
15	JULY	732,114	856,336			
16	AUG	668,221	732,114	346,738		
17	SEP	771,935	771,935	771,935		
18	OCT	1,057,708	1,057,708	1,141,168	1,409,392	
19	NOV	2,550,560			3,536,106	2,552,276
20	DEC	3,536,106			5,558,991	5,210,138
21	2013 JAN	5,558,991			3,070,092	3,634,272
22	FEB	5,622,368				968,100
23	MAR	5,210,138				
24	APR	3,634,272				
25	MAY	1,572,218				
26	APPLICABLE MCF SALES					
27	During 3 Month Period	7,955,448	2,432,947	3,317,548	13,574,581	12,364,787
28	Gas Supply Clause Case No.	2011-00523	2012-00125	2012-00286	2012-00446	2012-00591
29	Gas Supply Cost					
30	Recovered Per Mcf Sold	4.6572	3.6785	3.8848	4.2122	4.2037
31	Dollars of Recovery Under GSC	\$ 37,050,114	\$ 8,949,597	\$ 12,888,012	\$ 57,178,850	\$ 51,977,855
32	Mcf of Customer-Owned Gas Transported Under Rate TS	15,777	29,933	37,464	87,124	77,403
33	Pipeline Suppliers' Demand Component Per Mcf	0.8222	0.8257	0.8239	0.6926	0.6910
34	Dollars of Recovery Under Rate TS During 3-Month Period (Line 25 x Line 27)	\$ 12,972	\$ 24,716	\$ 30,866	\$ 60,342	\$ 53,486
35	Dollars of Recovery Under Rate FT (See Ex B-1, Page 3)	\$ 60,960	\$ 134,770	\$ 165,554	\$ 182,315	\$ 142,217
36	Revenues from Off-system Sales	\$ -	\$ -	\$ -	\$ -	\$ -
37	Total \$'s of Gas Cost Recovered During 3-Month Period (Line 23 + Line 28 + Line 29 + Line 30)	\$ 37,124,046	\$ 9,109,083	\$ 13,084,432	\$ 57,421,508	\$ 52,173,558

LOUISVILLE GAS AND ELECTRIC COMPANY
Summary of Gas Costs Recovered
Under Provisions of Rate FT

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
Billing Month	Case Number	UCDI Demand Chrg / Mcf	Cash-Out Sales (Mcf)	Cash-Out Sales (\$)	MMBTU Adjust. (Mcf)	MMBTU Adjust. (\$)	UCDI Mcf	UCDI \$ [(3) x (8)]	OFO \$	Monthly \$'s Recovered [(5)+(7)+(9)+(10)]
2011 Nov	2011-00402	0.1720	11,160.6	\$41,260.73	-	\$ -	99,379.8	\$17,093.33	\$0.00	\$58,354.06
2011 Dec	2011-00402	0.1720	11,431.0	\$43,688.79	-	\$ -	121,592.1	\$20,913.84	\$0.00	\$64,612.63
2012 Jan	2011-00402	0.1720	2,506.6	\$8,307.52	-	\$ -	133,454.6	\$22,954.19	\$0.00	\$31,261.71
2012 Feb	2011-00523	0.1722	2,124.4	\$5,753.30	-	\$ -	53,626.8	\$9,234.53	\$0.00	\$14,987.83
2012 Mar	2011-00523	0.1722	598.1	\$1,483.29	-	\$ -	72,359.3	\$12,460.27	\$0.00	\$13,943.56
2012 Apr	2011-00523	0.1722	6,686.2	\$15,371.50	-	\$ -	96,728.5	\$16,656.65	\$0.00	\$32,028.15
Total FT Revenues										\$154,228.40
2012 May	2012-00125	0.1722	15,439.8	\$41,541.50	-	\$ -	77,103.3	\$13,277.19	\$0.00	\$54,818.69
2012 Jun	2012-00125	0.1722	9,911.1	\$29,337.18	-	\$ -	75,259.8	\$12,959.74	\$0.00	\$42,296.92
2012 Jul	2012-00125	0.1722	7,232.3	\$23,210.69	-	\$ -	83,879.2	\$14,444.00	\$0.00	\$37,654.69
Total FT Revenues										\$60,959.54
2012 Aug	2012-00286	0.1717	1,087.3	\$3,512.91	-	\$ -	79,443.0	\$13,640.36	\$0.00	\$17,153.27
2012 Sep	2012-00286	0.1717	2,925.6	\$8,849.94	-	\$ -	77,015.9	\$13,223.63	\$0.00	\$22,073.57
2012 Oct	2012-00286	0.1717	26,469.0	\$93,659.66	4,361.0	\$ 15,241.70	101,491.2	\$17,426.04	\$0.00	\$126,327.40
Total FT Revenues										\$134,770.30
2012 Nov	2012-00446	0.1501	16,075.7	\$63,492.72	-	\$ -	156,336.7	\$23,466.14	\$0.00	\$86,958.86
2012 Dec	2012-00446	0.1501	2,797.8	\$26,368.48	-	\$ -	138,844.2	\$20,840.51	\$0.00	\$47,208.99
2013 Jan	2012-00446	0.1501	7,648.5	\$27,955.28	-	\$ -	131,869.5	\$19,793.61	\$398.67	\$48,147.56
Total FT Revenues										\$182,315.42
2013 Feb	2012-00591	0.1500	4,735.1	\$16,969.02	-	\$ -	81,702.5	\$12,255.38	\$0.00	\$29,224.40
2013 Mar	2012-00591	0.1500	4,434.4	\$19,176.63	-	\$ -	123,325.3	\$18,498.80	\$11,031.06	\$48,706.49
2013 Apr	2012-00591	0.1500	11,523.8	\$52,620.10	-	\$ -	77,773.5	\$11,666.03	\$0.00	\$64,286.13
Total FT Revenues										\$142,217.01

Note: Should a Customer served under Rate FT under-nominate its monthly gas supply needs, a Cash-Out Sale is made to the Customer. This sale, which is based upon the cash-out price established in Rate FT, is also flowed through the GCAA as revenue.

Note: Changes in billings of the Cash-out Provision caused by variations in the MMBTU content of the gas are corrected on the following month's bill. Should such change occur as a charge to the customer, such revenue is flowed through the GCAA.

LOUISVILLE GAS AND ELECTRIC COMPANY
Total Gas Supply Cost Per Books

	DOLLARS														
	MCF		Less:				Plus:								
	Purchases	for OSS	Purchases for Depls. other Than Gas Dept.	Less: Purchases Injected into Storage	Mcf Withdrawn From Storage	Plus Storage Losses	Mcf Sendout (Gas Dept)	Purchased Gas Costs	Purchased Gas Costs for OSS	Less: Purchases for Non-Gas Departments	Less: Purchases Injected into Storage	Cost of Gas Withdrawn From Storage	Plus Storage Losses	Gas Commodity Portion of Bad Debt Expense	Total Gas Supply Cost
Total Aug 2011 thru Oct 2011							3,599,044								17,069,244
November	2,204,565	0	(709)	(108,435)	815,869	49,872	2,961,162	10,771,688	0	(4,211)	(529,824)	3,791,670	231,775	0	14,263,920
December	2,746,051	0	(1,252)	(6,025)	1,975,679	46,841	4,761,294	12,848,161	0	(5,820)	(28,190)	9,181,771	217,689	0	22,216,299
January	3,289,894	0	(2,256)	(34,846)	2,632,319	41,911	5,927,022	13,299,803	0	(10,482)	(140,868)	12,228,701	194,702	0	25,575,086
Total Nov 2011 thru Jan 2012							13,649,478								62,065,305
February	1,654,300	0	(2,217)	(17,366)	2,940,906	36,456	4,812,079	8,224,463	0	(10,302)	(77,023)	13,661,097	169,345	0	21,970,792
March	677,188	0	(1,711)	0	1,490,039	31,298	2,196,814	4,839,431	0	(7,397)	0	6,921,380	145,382	0	11,904,029
April	547,886	0	(523)	0	956,038	27,924	1,531,325	1,578,109	0	(2,427)	0	4,440,892	129,710	0	6,153,914
Total Nov 2011 thru Jan 2012							8,540,218								40,028,735
May	369,464	0	(3,916)	0	542,371	28,208	936,127	1,199,258	0	(13,152)	0	2,519,368	131,029	0	3,844,030
June	2,158,756	0	(7,178)	(1,411,096)	34,137	29,490	804,109	6,783,685	0	(22,579)	(4,434,228)	141,344	122,103	0	2,597,523
July	2,998,902	0	(1,597)	(2,246,379)	377	34,740	786,043	10,162,551	0	(5,309)	(7,612,529)	1,461	134,652	0	2,687,616
Total Feb 2012 thru Apr 2012							2,526,279								9,129,169
August	3,621,108	0	(139)	(2,891,535)	233	40,636	770,303	12,321,431	0	(469)	(9,839,026)	869	151,487	0	2,634,292
September	3,656,891	0	(958)	(2,828,524)	422	44,808	872,639	11,682,596	0	(3,089)	(9,036,286)	1,520	161,421	0	2,806,162
October	4,199,729	0	(358)	(2,309,541)	929	52,788	1,943,547	16,074,277	0	(1,120)	(8,839,768)	3,381	191,923	0	7,423,692
Total May 2012 thru July 2012							3,566,489								12,869,145
November	3,147,208	0	(687)	(137,577)	809,747	49,269	3,867,960	14,174,787	0	(3,436)	(619,633)	2,953,309	179,694	0	16,684,721
December	2,709,713	0	(1,284)	(73,214)	2,044,997	46,134	4,726,346	12,837,517	0	(4,684)	(346,859)	7,470,374	168,528	0	20,124,876
January	3,167,715	0	(1,756)	0	3,227,530	40,002	6,433,491	14,219,501	0	(8,558)	0	11,790,490	146,131	14,783	26,162,347
Total Nov 2012 thru Jan 2013							15,027,797								62,971,944
February	2,741,569	0	(1,320)	0	2,847,162	32,749	5,620,160	11,982,716	0	(4,823)	0	10,400,663	119,632	40,369	22,538,577
March	3,596,147	0	(2,740)	0	1,823,938	27,392	5,444,737	16,378,124	0	(9,176)	0	6,663,028	100,066	(34,589)	23,097,453
April	1,271,077	0	(1,554)	0	850,753	25,520	2,145,796	7,559,925	0	(5,064)	0	3,107,801	93,225	24,400	10,780,286
Total Feb 2013 thru Apr 2013							13,210,693								56,416,316

LOUISVILLE GAS AND ELECTRIC COMPANY
SUMMARY OF GAS PURCHASES AND COSTS BY SUPPLIER
FOR THE 3 MONTH PERIOD FROM FEBRUARY 2013 THROUGH APRIL 2013

DELIVERED BY TEXAS GAS TRANSMISSION, LLC

COMMODITY AND VOLUMETRIC CHARGES:

	FEBRUARY 2013		MARCH 2013		APRIL 2013	
	NET MMBTU	MCF	NET MMBTU	MCF	NET MMBTU	MCF
1 .	564,872	551,095	625,394	610,140	0	0
2 .	9,606	9,372	14,409	14,058	0	0
3 .	788,000	778,536	0	0	0	0
4 .	60,000	58,537	230,000	224,390	40,000	39,024
5 .	0	0	0	0	0	0
6 .	228,636	223,060	263,331	256,908	0	0
7 .	57,000	55,610	883,500	861,951	855,000	834,146
8 .	0	0	47,659	46,497	0	0
9 .	0	0	0	0	9,614	9,380
10 .	0	0	0	0	374,790	365,649
11 .	0	0	0	0	260,880	254,527
12 .	57,636	56,230	398,649	388,926	48,054	46,882
	<u>1,775,750</u>	<u>1,732,440</u>	<u>2,462,942</u>	<u>2,402,870</u>	<u>1,588,348</u>	<u>1,549,608</u>
		\$5,890,482.01		\$8,123,493.36		\$6,565,191.50

NO-NOTICE SERVICE (NNS) STORAGE:

1 . WITHDRAWALS	497,112	484,987	672,160	655,766	157,688	153,793
2 . INJECTIONS	(113,604)	(110,833)	(174,673)	(170,413)	(610,933)	(696,032)
3 . ADJUSTMENTS	1,066	9,219	(63)	6,590	27	8,320
4 . ADJUSTMENTS	0	0	0	0	0	0
5 . ADJUSTMENTS	0	0	0	0	0	0
6 . ADJUSTMENTS	0	0	0	0	0	0
	<u>384,574</u>	<u>383,373</u>	<u>497,424</u>	<u>481,943</u>	<u>(463,288)</u>	<u>(433,919)</u>
		\$1,276,980.73		\$1,844,970.12		\$675,660.15

NATURAL GAS TRANSPORTERS:

1 . TEXAS GAS TRANSMISSION, LLC	0	39,717	0	30,780	0	40,998
2 . ADJUSTMENTS	0	0	0	0	0	0
3 . ADJUSTMENTS	0	0	0	0	0	0
	<u>2,160,324</u>	<u>2,155,530</u>	<u>2,960,366</u>	<u>2,925,583</u>	<u>1,135,080</u>	<u>1,156,687</u>
		\$121,503.42		\$180,788.84		\$61,657.22

TOTAL COMMODITY AND VOLUMETRIC CHARGES

DEMAND AND FIXED CHARGES:

1 . TEXAS GAS TRANSMISSION, LLC	\$2,226,646.80	\$2,465,216.10	\$1,128,252.32	\$1,383,088.80
2 . ADJUSTMENTS	\$0.00	\$0.00	\$0.00	\$0.00
3 . SUPPLY RESERVATION CHARGES	\$248,184.11	\$142,131.90	\$0.00	\$137,961.00
4 . ADJUSTMENTS	\$0.00	\$0.00	\$0.00	\$0.00
5 . CAPACITY RELEASE CREDITS	\$0.00	\$0.00	\$0.00	(\$52,500.00)
6 . ADJUSTMENTS	\$0.00	\$0.00	\$0.00	\$0.00
	<u>\$2,474,830.91</u>	<u>\$2,607,348.00</u>	<u>\$1,128,252.32</u>	<u>\$1,468,549.80</u>

TOTAL PURCHASED GAS COSTS - TEXAS GAS TRANSMISSION, LLC

	<u>\$9,763,177.07</u>	<u>\$13,738,600.32</u>	<u>\$6,565,191.50</u>	<u>\$8,905,668.57</u>
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LOUISVILLE GAS AND ELECTRIC COMPANY
 SUMMARY OF GAS PURCHASES AND COSTS BY SUPPLIER
 FOR THE 3 MONTH PERIOD FROM FEBRUARY 2013 THROUGH APRIL 2013

DELIVERED BY TENNESSEE GAS PIPELINE COMPANY, LLC

COMMODITY AND VOLUMETRIC CHARGES:

	FEBRUARY 2013		MARCH 2013		APRIL 2013	
	NET MMBTU	\$	NET MMBTU	MCF	NET MMBTU	MCF
1 . NATURAL GAS SUPPLIERS:						
M	0	\$0.00	0	0	87,840	85,282
N	559,895	\$1,801,877.15	601,942	\$2,121,759.35	0	\$0.00
	559,895	\$1,801,877.15	601,942	\$2,121,759.35	87,840	\$356,900.00
2 . NATURAL GAS TRANSPORTERS:						
1 . TENNESSEE GAS PIPELINE COMPANY, LLC	(271)	\$10,917.95	(154)	\$12,080.00	(189)	\$1,712.88
2 . TENNESSEE GAS PIPELINE COMPANY, LLC	0	\$11,645.82	0	\$12,886.00	0	\$1,668.96
3 . ADJUSTMENTS	0	(\$963.15)	0	(\$599.37)	0	(\$740.31)
4 . ADJUSTMENTS	0	\$0.00	0	\$419.07	0	\$389.79
5 . ADJUSTMENTS	0	\$0.00	0	\$0.00	0	\$0.00
TOTAL	559,624	\$21,700.82	601,434	\$24,805.70	87,651	\$3,091.32
		\$1,823,377.77		\$2,146,585.05		\$359,991.32

TOTAL COMMODITY AND VOLUMETRIC CHARGES

DEMAND AND FIXED CHARGES:

1 . TENNESSEE GAS PIPELINE COMPANY, LLC	\$164,268.00
2 . ADJUSTMENTS	\$0.00
3 . SUPPLY RESERVATION CHARGES	\$87,403.88
4 . ADJUSTMENTS	\$0.00
5 . CAPACITY RELEASE CREDITS	\$0.00
6 . ADJUSTMENTS	\$0.00
TOTAL DEMAND AND FIXED CHARGES	\$251,671.88
TOTAL PURCHASED GAS COSTS - TENNESSEE GAS PIPELINE COMPANY, LLC	\$2,066,576.39

OTHER PURCHASES

1 . CASH-OUT OF CUSTOMER OVER-DELIVERIES	46,203	\$152,362.38	69,120	\$243,286.63	32,546	\$130,056.95
TOTAL	46,203	\$152,362.38	69,120	\$243,286.63	32,546	\$130,056.95
TOTAL PURCHASED GAS COSTS - ALL PIPELINES	2,719,948	\$11,982,715.84	3,580,212	\$16,378,123.88	1,222,731	\$7,559,824.84

LOUISVILLE GAS AND ELECTRIC COMPANY

Gas Supply Clause: 2013-00XXX

Calculation of Gas Cost Balance Adjustment (GCBA)

The purpose of this adjustment is to compensate for any over- or under-recoveries remaining from prior Gas Cost Actual Adjustments and Gas Cost Balance Adjustments. The under-recovery that must be collected under the Gas Cost Balance Adjustment (GCBA) during the period of August 1, 2013 through October 31, 2013, set forth on Page 1 of Exhibit C-1, is \$481,799. The GCBA factor required to collect this under-recovery is a charge of 1.418¢ per 100 cubic feet. LG&E will place this charge into effect with service rendered on and after August 1, 2013 and continue for three months.

In this filing, LG&E will also be eliminating the GCBA from Case 2013-00126, which, with service rendered through July 2013, will have been in effect for three months. Any over- or under-recovery of the amount originally established will be transferred to the GCBA which will be implemented in LG&E's next Gas Supply Clause filing with service rendered on and after August 1, 2013.

LOUISVILLE GAS AND ELECTRIC COMPANY
 Calculation of Quarterly Gas Cost Balance Adjustment
 To Compensate for Over or (Under) Recoveries
 From the Gas Cost Actual Adjustment (GCAA) and
 Gas Cost Balance Adjustment (GCBA)

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Implemented for Three-Month Period With Service Rendered On and After:	Remaining Over (Under) Recovery From GCAA ¹	Amt. Transferred From Refund Factor & PBRRC	GCBA From Second Preceding 3 Mo. Period	Applicable Sales During 3 Mo. Period ²	GCBA Factor From Second Preceding 3 Mo. Period	Recovery Under GCBA	Remaining Over (Under) Recovery	Deferred Amounts	Total Remaining Over (Under) Recovery	Expected Sales For 3 Mo. Period	GCBA	GCBA
	(\$)	(\$)	(\$)	(mcf)	(cents/mcf)	(\$)	(\$)	(\$)	(\$)	(mcf)	(cents/mcf)	(cents/ccf)
February 1, 2009 (Case No. 2008-00564)	(42,473)	(1,307,422) ⁵	(457,436)	3,162,873	12.42	392,829	(64,607)		(1,414,502)	11,250,108	12.57	1.257
May 1, 2009 (Case No. 2009-00140)	(277,968)		(255,483)	15,899,387	1.66	263,930	8,446		(269,522)	2,870,045	9.39	0.939
August 1, 2009 (Case No. 2009-00248)	34,233	142,782 ⁴	(1,414,502)	10,527,702	12.57	1,323,332	(91,170)		85,845	3,348,186	(2.56)	(0.256)
November 1, 2009 (Case No. 2009-00395)	(61,729)		(269,522)	2,606,156	9.39	244,718	(24,804)		(86,533)	15,002,877	0.58	0.058
February 1, 2010 (Case No. 2009-00457)	207,342		85,845	3,296,439	(2.56)	(84,389)	1,456		208,798	11,471,206	(1.82)	(0.182)
May 1, 2010 (Case No. 2010-00140)	(158,970)		(86,533)	15,306,756	0.58	88,779	2,246		(156,724)	2,789,591	5.62	0.562
August 1, 2010 (Case No. 2010-00263)	(349,419)	416,195 ⁶	208,798	11,145,941	(1.82)	(202,856)	5,942		72,719	14,305,587	(2.22)	(0.222)
November 1, 2010 (Case No. 2010-00387)	(210,223)		(156,724)	2,522,968	5.62	141,791	(14,933)		(225,156)	1,57	1.57	0.157
February 1, 2011 (Case No. 2010-00525)	(53,998)		72,719	2,786,602	(2.22)	(61,863)	10,856		(43,142)	12,001,853	0.36	0.036
May 1, 2011 (Case No. 2011-00119)	(190,462)		(225,156)	16,886,997	1.57	265,126	39,970		(160,548)	2,917,118	5.50	0.550
August 1, 2011 (Case No. 2011-00228)	42,651	85,738 ⁴	(43,142)	10,390,380	0.36	37,405	(5,737)		122,651	3,181,360	(3.86)	(0.386)
November 1, 2011 (Case No. 2011-00402)	(93,920)	(2,582) ⁷	(160,548)	2,854,033	5.50	156,972	(3,576)		(100,078)	14,890,364	0.67	0.067
February 1, 2012 (Case No. 2011-00523)	(28,439)	(3,698) ⁷	122,651	3,320,420	(3.86)	(128,168)	(5,517)		(37,654)	11,202,749	0.34	0.034
May 1, 2012 (Case No. 2012-00125)	457,243	5,577 ⁷	(100,078)	12,475,084	0.67	83,583	(16,495)		446,325	2,802,261	(15.93)	(1.593)
August 1, 2012 (Case No. 2012-00286)	(68,419)	(151,620) ^{4,7}	(37,654)	7,955,448	0.34	27,049	(10,605)		(230,643)	3,354,003	6.88	0.688
November 1, 2012 (Case No. 2012-00446)	(311,019)	26,383 ⁷	446,325	2,432,947	(15.93)	(387,568)	58,756		(225,880)	15,507,396	1.46	0.146
February 1, 2013 (Case No. 2012-00591)	50,300	23,661 ⁷	(230,643)	3,317,548	6.88	228,247	(2,396)		71,564	11,580,403	(0.62)	(0.062)
May 1, 2013 (Case No. 2013-00126)	284,210	26,727 ⁷	(225,880)	13,574,581	1.46	198,189	(27,691)		283,247	2,894,172	(9.79)	(0.979)
August 1, 2013 (Case No. 2013-00xxx)	(19,532)	(457,170) ^{4,7}	71,564	12,364,787	(0.62)	(76,662)	(5,098)		(481,796)	3,397,973 ³	14.18	1.418

1 See Exhibit C-1, page 2.
 2 Corresponds with actual applicable sales shown on Exhibit B-1, page 2.
 3 For the Three-Month Period From August 1, 2013 through October 31, 2013.
 4 Reconciliation of the PBRCC from previous twelve months.
 5 This amount represents an over-refund by LG&E from Case No. 2007-00141 due to an input error as explained in Exhibit B in Case No. 2007-00559. This adjustment corrects that error.
 6 Of the total of \$416,195, \$(42,782) represents the reconciliation of the PBRCC from previous twelve months, and \$458,957 represents the total over-recovery related to misstated sales as corrected in this filing.
 7 This amount represents the (Over)/Under refund by LG&E from the Tennessee Gas Pipeline Company Refund from the previous twelve months.

LOUISVILLE GAS AND ELECTRIC COMPANY

Amount of Over (Under) Recovery – See Exhibit B-1, Page 1

	Total Monthly (1)	As Pro-Rated for Service Rendered During:		GCAA Case No. 2010-00387 May 1, 2011 (\$411,623)	GCAA Case No. 2010-00525 August 1, 2011 (\$1,732,805)	GCAA Case No. 2011-00119 November 1, 2011 \$291,165	GCAA Case No. 2011-00228 February 1, 2012 \$2,079,269	GCAA Case No. 2011-00402 May 1, 2012 \$3,070,230
		Previous (2)	Current (3)					
April	2,828,499			9,035.05 (3)				
May	1,553,116	852,724	700,392	13,378.43 (1)				
June	1,037,087			9,951.63 (1)				
July	771,444			9,941.98 (1)	23,109.37 (3)			
August	770,697	345,110	425,587	10,297.14 (1)	43,343.77 (1)			
September	798,228			58,692.87 (1)	58,692.87 (1)			
October	1,080,900			13,943.61 (1)	111,642.33 (1)			
November	2,056,028	1,015,706	1,040,323	26,522.76 (1)	192,474.54 (1)	(9,570.97) (3)		
December	3,544,651			45,726.00 (1)	67,721.73 (1)	(32,610.79) (1)		
2012 January	5,249,746	2,640,364	2,344,008	67,721.73 (1)	285,061.22 (1)	(48,297.67) (1)		
February	4,994,372			64,298.40 (1)	270,651.42 (1)	(45,856.23) (1)		
March	3,524,631			45,467.74 (1)	191,387.46 (1)	(32,426.61) (1)		
April	1,438,443	648,366	520,014	18,555.92 (1)	76,107.47 (1)	(13,233.68) (1)		
May	1,168,380			8,363.92 (2)	63,443.04 (1)	(10,749.10) (1)		
June	858,336			46,607.62 (1)	39,753.81 (1)	(7,896.69) (1)		
July	732,114			17,510.83 (2)	1,751,510.83 (2)	(10,498.75) (2)		
August	669,221	322,483	346,738			(6,735.45) (1)		
September	771,935					(6,156.83) (1)		
October	1,057,708	1,141,168	1,409,392			(7,101.80) (1)		
November	2,550,560					(9,730.91) (1)		
December	3,536,106	3,070,092	2,552,276			(10,498.75) (2)		
2013 January	5,558,981							
February	5,622,368							
March	5,210,138							
April	3,634,272							
May	1,572,218	968,100	604,118					
Total Amount Billed Under GCAA				343,204	1,421,786	(240,865)	(1,795,059)	(3,089,762)
Remaining Amount of Over (Under) Recovery				(68,419)	(311,019)	50,300	284,210	(19,532)

(1) GCAA Times Sales Shown in Column 1.
(2) GCAA Times Sales Shown in Column 2.
(3) GCAA Times Sales Shown in Column 3.

LOUISVILLE GAS AND ELECTRIC COMPANY**Gas Supply Clause: 2013-00XXX**

Refund Factors (RF) continuing for twelve months from the effective date of each or until LG&E has discharged its refund obligations thereunder.

The purpose of this adjustment is to pass through refunds received by Louisville Gas and Electric Company ("LG&E") associated with Tennessee Gas Pipeline Company ("Tennessee").

The Federal Energy Regulatory Commission ("FERC") approved the settlement filed by Tennessee in Docket Nos. RP91-203 and RP92-132 regarding refunds related to amounts collected by Tennessee to cover certain of its PCB remediation costs. Such amounts have been over-collected by Tennessee and are now being refunded to its customers in installments through April 2012. The refunds approved became effective December 3, 2009, covering the period from November 1, 1996 (when LG&E first began taking firm service from Tennessee under Rate Schedule FT-A) through June 30, 2000 (when the surcharge was reduced by Tennessee to zero with FERC approval).

As shown on Exhibit D-1, the Company received no refunds this quarter and does not expect any more from this particular FERC case.

Since the amounts were charged to and allocated from LG&E's demand customers on a demand basis, the refunds must now also be credited on a demand basis. Therefore, the Refund Factor will be as follows:

Current Quarter Refund Factor:	
Effective August 1, 2013	(0.000) cents/Ccf
1st Previous Quarter Refund Factor:	
Effective May 1, 2013	(0.000) cents/Ccf
2nd Previous Quarter Refund Factor:	
Effective February 1, 2013	(0.000) cents/Ccf
3rd Previous Quarter Refund Factor:	
Effective November 1, 2012	(0.000) cents/Ccf
Total Refund Factor (RF)	(0.000) cents/Ccf

LOUISVILLE GAS AND ELECTRIC COMPANY

Gas Supply Clause 2013-000XX

Calculation of Refund Factor

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Start Date	End Date	Case Number	Total Cash Refund Related to Demand	Plus Interest on Refundable Amount	Expected Refund Obligation Including Interest	Expected Mcf Sales for the 12- month Period	Refund Factor per Mcf (\$/Mcf)	Refund Factor per Ccf (cents/Ccf)
					(4) + (5)		(6) / (7)	
Nov-2012	Oct-2013	(Case No. 2012-00446)	\$ -	\$ -	\$ -	32,911,082	\$ -	- ¢
Feb-2013	Jan-2014	(Case No. 2012-00591)	\$ -	\$ -	\$ -	32,973,064	\$ -	- ¢
May-2013	Apr-2014	(Case No. 2013-00126)	\$ -	\$ -	\$ -	32,868,591	\$ -	- ¢
Aug-2013	Jul-2014	(Case No. 2013-00xxx)	\$ -	\$ -	\$ -	32,844,568	\$ -	- ¢

LOUISVILLE GAS AND ELECTRIC**Gas Supply Clause: 2013-00xxx****Calculation of Performance Based Rate Recovery Component (PBRRC)**

The purpose of the PBRRC is to collect Louisville Gas and Electric Company's portion of the savings created under the gas supply cost PBR. In accordance with the Orders of the Commission in Case No. 2001-00017 dated October 26, 2001, and Case No. 2005-00031 dated May 27, 2005, LG&E is making this filing, the PBRRC established in Case No. 2008-00564, became applicable to gas service rendered on and after February 1, 2010 and remained in effect until January 31, 2011, after which time a new adjustment level was implemented. Therefore, as shown in the following table, the PBRRC amount which became effective with gas service rendered on and after February 1, 2013, and will remain in effect until January 31, 2014, is \$0.00156 and \$0.01137 per 100 cubic feet for sales and Rate TS volumes, respectively:

	<u>Sales Volumes</u>	<u>Transportation Volumes</u>
Commodity-Related Portion	\$0.00156/Ccf	\$0.00000/Ccf
Demand-Related Portion	<u>\$0.01137/Ccf</u>	<u>\$0.01137/Ccf</u>
Total PBRRC	\$0.01293/Ccf	\$0.01137/Ccf

Please note that Louisville Gas and Electric Company's tariff sales volumes receive both the commodity-related and demand-related portion of the PBRRC. Transportation volumes under Rate TS receive only the demand-related portion of the PBRRC.

LOUISVILLE GAS AND ELECTRIC COMPANY

Gas Supply Clause 2013-000XX
Calculation of Performance Based Rate Recovery Component (PBRRC)
Effective February 1, 2013

	<u>CSPBR Related to Commodity</u>	<u>CSPBR Related to Demand</u>
Shareholder Portion of PBR	\$513,998	\$3,748,012
Expected Mcf Sales for the 12 month period beginning February 1, 2013	32,921,978	32,973,064
PBRRC factor per Mcf	\$0.0156	\$0.1137
PBRRC factor per Ccf	\$0.00156	\$0.01137

LOUISVILLE GAS AND ELECTRIC COMPANY

Gas Supply Clause 2013-000XX
Shareholder Portion of PBR Savings
PBR Year 16

Split between Demand (Fixed) and Commodity (Volumetric) Components
As Determined in LG&E's Fourth Quarterly PBR Filing

	<u>Commodity</u>	<u>Demand</u>	<u>Total</u>
Company Share of PBR Savings or (Expenses) (CSPBR)	\$513,998	\$3,748,012	\$4,262,010

LOUISVILLE GAS AND ELECTRIC**Gas Supply Clause: 2013-00xxx
Gas Cost True-Up Charge Applicable to Customers Served
Under Rate FT and Rider TS-2**

The purpose of the Gas Cost True-Up is to collect or refund any under- or over-collected gas costs incurred by transportation customers in previous quarters. Pursuant to the Order dated December 20, 2012, in Case No. 2012-00222, the charge (or credit) applies only to those transportation customers that were previously Louisville Gas and Electric Company sales customers. These under- or over-collected amounts (in the form of the GCAA, GCBA, and PBRRC) that transferring customers would have paid as sales customers will be applied for eighteen months. Therefore, as shown in the following table, the charge (or credit) which will be effective for any customers transferring from an LG&E sales rate to one of its transportation rates effective November 1, 2011 and November 1, 2012 is respectively:

<u>With Service Elected Effective</u>	<u>GCAA</u>	<u>GCBA</u>	<u>PBRRC</u>	<u>Total</u>
November 1, 2011	\$0.0000/Mcf	\$0.1418/Mcf	\$0.0000/Mcf	\$0.1418/Mcf
November 1, 2012	\$0.2926/Mcf	\$0.1418/Mcf	\$0.1293/Mcf	\$0.5637/Mcf

LOUISVILLE GAS AND ELECTRIC COMPANY

Gas Supply Clause 2013-00xxx
Gas Cost True-Up Charge Applicable to Customers
Served Under Rate FT and Rider TS-2

<u>With Service Elected Effective</u> (1)	<u>GCAA/Mcf</u> (2)	<u>GCBA/Mcf</u> (3)	<u>PBRRC/Mcf</u> (4)	<u>Total/Mcf</u> (2)+(3)+(4)
November 1, 2011	\$0.0000	\$0.1418	\$0.0000	\$0.1418
November 1, 2012	\$0.2926	\$0.1418	\$0.1293	\$0.5637

LOUISVILLE GAS AND ELECTRIC COMPANY

**GAS SERVICE RATES EFFECTIVE WITH SERVICE
RENDERED FROM
August 1, 2013 through October 31, 2013**

	RATE PER 100 CUBIC FEET					TOTAL
	BASIC SERVICE CHARGE (PER MONTH)	GAS LINE TRACKER	DISTRIBUTION COST COMPONENT	GAS SUPPLY COST COMPONENT (GSCC)	DSM COST RECOVERY COMPONENT	
RATE RGS - RESIDENTIAL						
BASIC SERVICE CHARGE	\$13.50	\$2.27				
ALL CCF			\$0.26419	\$0.55168	\$0.01761	\$0.83348
RATE CGS - COMMERCIAL (meter capacity < 5000 CF/HR)						
BASIC SERVICE CHARGE	\$35.00	\$11.24				
APRIL THRU OCTOBER						
FIRST 1000 CCF/MONTH			\$0.20999	\$0.55168	\$0.00095	\$0.76262
OVER 1000 CCF/MONTH			\$0.15999	\$0.55168	\$0.00095	\$0.71262
NOVEMBER THRU MARCH						
ALL CCF			\$0.20999	\$0.55168	\$0.00095	\$0.76262
RATE CGS - COMMERCIAL (meter capacity >= 5000 CF/HR)						
BASIC SERVICE CHARGE	\$175.00	\$11.24				
APRIL THRU OCTOBER						
FIRST 1000 CCF/MONTH			\$0.20999	\$0.55168	\$0.00095	\$0.76262
OVER 1000 CCF/MONTH			\$0.15999	\$0.55168	\$0.00095	\$0.71262
NOVEMBER THRU MARCH						
ALL CCF			\$0.20999	\$0.55168	\$0.00095	\$0.76262
RATE IGS - INDUSTRIAL (meter capacity < 5000 CF/HR)						
BASIC SERVICE CHARGE	\$35.00	\$90.32				
APRIL THRU OCTOBER						
FIRST 1000 CCF/MONTH			\$0.21452	\$0.55168	\$0.00000	\$0.76620
OVER 1000 CCF/MONTH			\$0.16452	\$0.55168	\$0.00000	\$0.71620
NOVEMBER THRU MARCH						
ALL CCF			\$0.21452	\$0.55168	\$0.00000	\$0.76620
RATE IGS - INDUSTRIAL (meter capacity >= 5000 CF/HR)						
BASIC SERVICE CHARGE	\$175.00	\$90.32				
APRIL THRU OCTOBER						
FIRST 1000 CCF/MONTH			\$0.21452	\$0.55168	\$0.00000	\$0.76620
OVER 1000 CCF/MONTH			\$0.16452	\$0.55168	\$0.00000	\$0.71620
NOVEMBER THRU MARCH						
ALL CCF			\$0.21452	\$0.55168	\$0.00000	\$0.76620
Rate AAGS	\$275.00	\$498.09	\$0.60860	\$0.55168	\$0.00095	\$1.16123
	BASIC SERVICE CHARGE (PER MONTH)		DISTRIBUTION COST COMPONENT	GAS SUPPLY COST COMPONENT (GSCC)	DEMAND CHARGE COMPONENT	TOTAL
RATE DGGS - COMMERCIAL & INDUSTRIAL (meter capacity < 5000 CF/HR)						
BASIC SERVICE CHARGE	\$35.00	\$0.00				
ALL CCF			\$0.03095	\$0.55168	\$ 1.14020	\$1.72283
RATE DGGS - COMMERCIAL & INDUSTRIAL (meter capacity >= 5000 CF/HR)						
BASIC SERVICE CHARGE	\$175.00	\$0.00				
ALL CCF			\$0.03095	\$0.55168	\$ 1.14020	\$1.72283

EFFECTIVE RATES FOR RATE TS TRANSPORTATION SERVICE

**GAS SERVICE RATES EFFECTIVE WITH SERVICE
RENDERED FROM
August 1, 2013 through October 31, 2013**

	RATE PER MCF					<u>TOTAL</u>
	<u>ADMIN. CHARGE (PER MONTH)</u>	<u>BASIC SERVICE CHARGE</u>	<u>LG&E DIST CHARGE</u>	<u>PIPELINE SUPPLIER'S DEMAND COMPONENT</u>	<u>DSM COST RECOVERY COMPONENT</u>	
RATE TS						
RATE CGS - COMMERCIAL	\$400.00					
Meter Capacity < 5000 cf/hr		\$35.00				
Meter Capacity >= 5000 cf/hr		\$175.00				
APRIL THRU OCTOBER						
FIRST 100 MCF/MONTH			\$2.0999	\$0.8073	\$0.0095	\$2.9167
OVER 100 MCF/MONTH			\$1.5999	\$0.8073	\$0.0095	\$2.4167
NOVEMBER THRU MARCH						
ALL MCF			\$2.0999	\$0.8073	\$0.0095	\$2.9167
RATE IGS - INDUSTRIAL	\$400.00					
Meter Capacity < 5000 cf/hr		\$35.00				
Meter Capacity >= 5000 cf/hr		\$175.00				
APRIL THRU OCTOBER						
FIRST 100 MCF/MONTH			\$2.1452	\$0.8073	\$0.0000	\$2.9525
OVER 100 MCF/MONTH			\$1.6452	\$0.8073	\$0.0000	\$2.4525
NOVEMBER THRU MARCH						
ALL MCF			\$2.1452	\$0.8073	\$0.0000	\$2.9525
Rate AAGS	\$400.00	\$275.00	\$0.6086	\$0.8073	\$0.0095	\$1.4254

L G & E

Charges for Gas Transportation Services Provided Under Rate FT

August 1, 2013 through October 31, 2013

Transportation Service:

Monthly Transportation Administrative Charge	\$400.00
Distribution Charge / Mcf Delivered	\$0.4300

Ancillary Services:

Daily Demand Charge	\$0.1500
Daily Storage Charge	\$0.1833
Utilization Charge per Mcf for Daily Balancing	\$0.3333

Cash-Out Provision for Monthly Imbalances	Percentage to be Multiplied by Cash-Out Price *
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Cash-Out Provision for Monthly Imbalances:

Where Usage is Greater than Transported Volume - Billing:

First 5% or less	100%
next 5%	110%
next 5%	120%
next 5%	130%
> than 20%	140%

Where Transported Volume is Greater than Usage - Purchase:

First 5% or less	100%
next 5%	90%
next 5%	80%
next 5%	70%
> than 20%	60%

* The Cash-Out Price for customer over-deliveries is the lowest mid-point price posted in "Gas Daily" for Dominion - South Point during the month; the Cash-Out Price for customer under-deliveries is the highest mid-point price posted in "Gas Daily" for Dominion - South Point during the month.

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

RECEIVED

JUN 28 2013

PUBLIC SERVICE
COMMISSION

In the Matter of

THE PETITION OF LOUISVILLE GAS AND)
ELECTRIC COMPANY FOR CONFIDENTIAL)
TREATMENT OF CERTAIN INFORMATION) CASE NO. 2013-00____
CONTAINED IN ITS QUARTERLY GAS)
SUPPLY CLAUSE FILING)

**PETITION OF LOUISVILLE GAS AND ELECTRIC COMPANY
FOR CONFIDENTIAL TREATMENT OF CERTAIN INFORMATION
CONTAINED IN ITS QUARTERLY GAS SUPPLY CLAUSE FILING**

Louisville Gas and Electric Company ("LG&E"), pursuant to 807 KAR 5:001, Section 7, petitions the Commission to classify and protect as confidential certain information that is contained in its Quarterly Gas Supply Clause filing, as more fully described below:

1. LG&E is filing contemporaneously with this Petition, as required by its tariffs governing its Gas Supply Clause (Original Sheet Nos. 85.1 and 85.2 of LG&E Gas Tariff PSC No. 9), a statement setting forth the summary of the total purchased gas costs for the period of February 2012 through April 2013 ("Summary"). Included in the Summary, which is included in the filing as two pages in Exhibit B-1, pages 5 and 6, is certain information the disclosure of which would damage LG&E's competitive position and business interests. As required by 807 KAR 5:001, Section 7(2)(b), LG&E is providing one copy of this Summary, under seal, with the material for which confidential treatment is requested highlighted, and ten copies of the Summary with the confidential material redacted.

2. The Kentucky Open Records Act exempts from disclosure certain commercial information. KRS 61.878(1)(c). To qualify for this exemption and, therefore, maintain the confidentiality of the information, a party must establish that disclosure of the commercial information would permit an unfair advantage to competitors of that party.

3. The Summary contains sensitive commercial information, the disclosure of which would injure LG&E's ability to negotiate future gas supply contracts at advantageous prices and, thereby, minimize the price of natural gas to its customers, and would unfairly advantage LG&E's competitors for both gas supplies and retail gas load. Any impairment of its ability to obtain the most advantageous price possible from natural gas producers and marketers will necessarily erode LG&E's competitive position vis-a-vis other energy suppliers that compete in LG&E's service territory, as well as other LDCs with whom LG&E competes for new and relocating industrial customers. This sensitive information identifies LG&E's natural gas suppliers for the period set forth and links those providers with specific gas volumes delivered and the costs thereof. Redacting the suppliers' names from the Summary will prevent other parties from piecing together the sensitive information which LG&E seeks to protect from disclosure. LG&E, therefore, proposes that the identity of each supplier be kept confidential.

Disclosure of the suppliers' identities will damage LG&E's competitive position and business interest in two ways. First, it will allow LG&E's competitors to know the unit price and overall cost of the gas LG&E is purchasing from each supplier. This information is valuable to LG&E's competitors because it can alert them to the identity of LG&E's low cost suppliers, and if those supply agreements are more favorable than theirs, they can attempt to outbid LG&E for those suppliers. This would raise prices to LG&E which would hurt its competitive position and harm its ratepayers. Second, it will provide competitors of LG&E's suppliers with information which will enable future gas bidding to be manipulated to the competitors'

advantage and to the detriment of LG&E and its customers. Instead of giving its best price in a bid, a gas supply competitor with knowledge of the recent pricing practices of LG&E's other suppliers could adjust its bid so that it just beats other bidders' prices or other terms. As a result, LG&E and its customers will pay a higher price for gas than they would have otherwise.

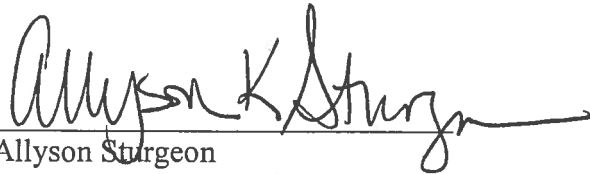
4. LG&E has filed identical requests with the Commission with regard to the same information contained in prior quarterly Gas Supply Clause filings, which the Commission has granted.

5. The information in the Summary for which LG&E is seeking confidential treatment is not known outside of LG&E and the relevant suppliers, and it is not disseminated within LG&E except to those employees with a legitimate business need to know and act upon the information.

6. The public interest will be served by granting this Petition in that competition among LG&E's prospective gas suppliers will be fostered, and the cost of gas to LG&E's customers will thereby be minimized. In addition, the public interest will be served by fostering full and fair competition between LG&E and other energy service providers within LG&E's gas service territory.

WHEREFORE, Louisville Gas and Electric Company respectfully requests that the Commission classify and protect as confidential the identity of the gas suppliers listed in the statement that sets forth the summary of the total purchased gas costs for the period of February 2012 through April 2013 and that is included in the three month filing made concurrently herewith pursuant to LG&E's Gas Supply Clause.

Respectfully submitted,



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LG&E and KU Services Company
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P. O. Box 32010
Louisville, Kentucky 40232
(502) 627-2088
Counsel for Louisville Gas and Electric Company

CERTIFICATE OF SERVICE

This is to certify that a true copy of the foregoing instrument was shipped via United Parcel Service on the 28th of June, 2013, to the Office of the Attorney General, Office for Rate Intervention, 1024 Capital Center Drive, Frankfort, Kentucky 40601-8204.

