



July 8, 2013

Mr. Jeff Derouen, Executive Director
Kentucky Public Service Commission
211 Sower Boulevard
P.O. Box 615
Frankfort, KY 40602

RECEIVED

JUL 08 2013

PUBLIC SERVICE
COMMISSION

Re: Case No. 2013-00246 – 2nd Amended Schedules from July 3, 2013 Amended Filing

Dear Mr. Derouen:

We are filing the enclosed original and ten (10) copies of the 2nd amended Exhibit A, page 1 of 2; Exhibit B, page 1 of 8; and Exhibit B, page 6 of 8, which replace these exhibits as filed on July 3, 2013 in case 2013-00246.

Please indicate receipt of this filing by stamping and dating this letter and returning a scanned copy by E-mail to patricia.nelson@atmosenergy.com.

If you have any questions, feel free to call me at 972-855-3076.

Sincerely,

A handwritten signature in cursive script that reads "Patricia Nelson".

Patricia Nelson
Rate Administration Analyst

Enclosures

July 8, 2013

Attorney for Applicant
Mark R. Hutchinson
611 Frederica Street
Owensboro, Kentucky 42301

August 1, 2013 – October 31, 2013

For The Period

QUARTERLY FILING

NOTICE

In the Matter of:
GAS COST ADJUSTMENT)
FILING OF)
ATMOS ENERGY CORPORATION)
Case No. 2013-00246

COMMONWEALTH OF KENTUCKY
BEFORE THE
KENTUCKY PUBLIC SERVICE COMMISSION

Atmos Energy Corporation, ("the Company"), is duly qualified under the laws of the Commonwealth of Kentucky to do its business. The Company is an operating public utility engaged in the business of purchasing, transporting and distributing natural gas to residential, commercial and industrial users in western and central Kentucky. The Company's principal operating office and place of business is 3275 Highland Pointe Drive, Owensboro, Kentucky 42303. Correspondence and communications with respect to this notice should be directed to:

Mark A. Martin

Vice President of Rates & Regulatory Affairs

Kentucky/Mid-States Division

Atmos Energy Corporation

3275 Highland Pointe Drive

Owensboro, Kentucky 42303

Mark R. Hutchinson

Attorney for Applicant

611 Frederica Street

Owensboro, Kentucky 42301

Laura Brevard

Manager, Rate Administration

Atmos Energy Corporation

5430 LBJ Freeway, Suite 700

Dallas, Texas 75240

Patricia Nelson

Rate Administration Analyst

Atmos Energy Corporation

5430 LBJ Freeway, Suite 700

Dallas, Texas 75240

The Company gives notice to the Kentucky Public Service Commission, hereinafter "the Commission", pursuant to the Gas Cost Adjustment Clause contained in the Company's settlement gas rate schedules in **Case No. 09-00354**.

The Company hereby files Fifty-Fifth Revised Sheet No. 4, Fifty-Fifth Revised Sheet No. 5 and Fifty-Fifth Revised Sheet No. 6 to its PSC No. 1, Rates, Rules and Regulations for Furnishing Natural Gas to become effective August 1, 2013.

The Gas Cost Adjustment (GCA) for firm sales service is \$5.6654 per Mcf and \$4.4654 per Mcf for interruptible sales service. The supporting calculations for the Fifty-Fifth Revised Sheet No. 5 are provided in the following Exhibits:

- Exhibit A – Comparison of Current and Previous Gas Cost Adjustment (GCA) Cases - Page 1 (2nd Amended)
- Exhibit B – Expected Gas Cost (EGC) Calculation – Pages 1 and 6 (2nd Amended)
- Exhibit C - Rates used in the Expected Gas Cost (EGC) (Previously Filed)
- Exhibit D – Correction Factor (CF) Calculation (Previously Filed)
- Exhibit E – Refund Factor (RF) Calculation (Previously Filed)
- Exhibit E – Refund Factor (Refund Certificate of Compliance) (Previously Filed)

Since the Company's last GCA filing, Case No. 2013-00123, the following changes have occurred in its pipeline and gas supply commodity rates for the GCA period.

1. The commodity rates per Mcf used are based on historical estimates and/or current data for the quarter of August 1, 2013 through October 31, 2013, as shown in Exhibit C, page 1 of 2.

2. The G-1 Expected Commodity Gas Cost will be approximately \$5.5442 per Mcf for

The Company is filing its updated Correction Factor that is based upon the balance in the Company's 1910 Account as of April 30, 2013 (May, 2013 general ledger). The calculation for the Correction Factor is shown on Exhibit D, Page 1 of 6. Also beginning with the February, 2011 GCA filing in compliance with tariff page 24 from the Rate Case filing (Case No. 2009-0354) the Company is allowed to recover the net uncollectible gas cost (net uncollectible gas cost less subsequently collected gas cost).

The GCA tariff as approved in Case No. 92-558 provides for a Correction Factor (CF) which compensates for the difference between the expected gas cost and the actual gas cost for prior periods. A revision to the GCA tariff effective December 1, 2001, Filing No. T62-1253, provides that the Correction Factor be filed on a quarterly basis. In Case No. 2009-0354, effective June 1, 2010, the Company's GCA tariff allows recovery of any gas cost which is uncollectible, to be included in each February GCA filing.

- 3. The Company's notice sets out a new Correction Factor of \$0.0156 per Mcf which will remain in effect until at least October 31, 2013.
- 4. The Company's notice also sets out a new Refund Factor of (\$0.0567) per Mcf which will remain in effect until at least October 31, 2013.

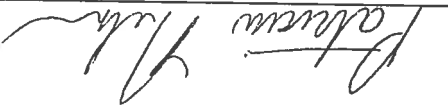
the quarter of August 1, 2013 through October 31, 2013, as compared to \$5.5580 per Mcf used for the period of May 1, 2013 through July 31, 2013. The G-2 Expected Commodity Gas Cost will be approximately \$4.3442 for the quarter of August 1, 2013 through October 31, 2013 as compared to \$4.3751 for the period of May 1, 2013 through July 31, 2013.

WHEREFORE, Atmos Energy Corporation requests this Commission, pursuant to the Commission's order in Case No. 99-070, to approve the Gas Cost Adjustment (GCA) as filed in Fifty-Fifth Revised Sheet No. 5; and Fifty-Fifth Revised Sheet No. 6 setting out the General Transportation Tariff Rate T-3 and T-4 for each respective sales rate for meter readings made on and after August 1, 2013.

DATED at Dallas, Texas this 8th Day of July, 2013.

ATMOS ENERGY CORPORATION

By:



Patricia Nelson
Rate Administration Analyst
Atmos Energy Corporation

FOR ENTIRE SERVICE AREA

P.S.C. KY NO. 1

FIFTY-FIFTH REVISED SHEET NO. 4

CANCELLING

FIFTY-FOURTH REVISED SHEET NO. 4

ATMOS ENERGY CORPORATION

NAME OF UTILITY

Current Rate Summary

Case No. 2013-00246

Firm Service

Base Charge:

Residential (G-1)	-	\$12.50	per meter per month
Non-Residential (G-1)	-	30.00	per meter per month
Transportation (T-4)	-	300.00	per delivery point per month
Transportation Administration Fee	-	50.00	per customer per meter

Rate per Mcf²

First	300	Mcf	@	6.7654	per Mcf
Next	14,700	Mcf	@	6.4354	per Mcf
Over	15,000	Mcf	@	6.1654	per Mcf

Sales (G-1)

Transportation (T-4)	@	1,100	per Mcf
Transportation (T-3)	@	0.6300	per Mcf
Transportation (T-3)	@	0.4100	per Mcf

Interruptible Service

Base Charge	-	\$300.00	per delivery point per month
Transportation Administration Fee	-	50.00	per customer per meter

Rate per Mcf²

First	15,000	Mcf	@	5.0954	per Mcf
Over	15,000	Mcf	@	4.8754	per Mcf

Sales (G-2)

Transportation (T-3)	@	0.6300	per Mcf
Transportation (T-3)	@	0.4100	per Mcf

¹ All gas consumed by the customer (sales, transportation; firm and interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

² DSM, PRP and R&D Riders may also apply, where applicable.

DATE OF ISSUE

July 8, 2013

DATE EFFECTIVE

August 1, 2013

ISSUED BY

/s/ Mark A. Martin

TITLE

Vice President - Rates & Regulatory Affairs

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2013-00246 DATED N/A

FOR ENTIRE SERVICE AREA

P.S.C. KY NO. 1

FIFTY-FIFTH REVISED SHEET NO. 5

CANCELLING

FIFTY-FOURTH REVISED SHEET NO. 5

ATMOS ENERGY CORPORATION

NAME OF UTILITY

Current Gas Cost Adjustments

Case No. 2013-00246

Applicable

For all Mcf billed under General Sales Service (G-1) and Interruptible Sales Service (G-2).

Gas Charge = GCA

$$GCA = EGC + CF + RF + PBRRF$$

Gas Cost Adjustment Components

	G - 1	G-2
EGC (Expected Gas Cost Component)	5.5442	4.3442
CF (Correction Factor)	0.0156	0.0156
RF (Refund Adjustment)	(0.0567)	(0.0567)
PBRRF (Performance Based Rate Recovery Factor)	0.1623	0.1623
GCA (Gas Cost Adjustment)	\$5.6654	\$4.4654

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DATE OF ISSUE

July 8, 2013

MONTH / DATE / YEAR

DATE EFFECTIVE

August 1, 2013

MONTH / DATE / YEAR

ISSUED BY

/s/ Mark A. Martin

SIGNATURE OF OFFICER

TITLE Vice President - Rates & Regulatory Affairs

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO 2013-00246 DATED N/A

FOR ENTIRE SERVICE AREA

P.S.C. KY NO. 1

FIFTY-FIFTH REVISED SHEET NO. 6

CANCELLING

FIFTY-FOURTH REVISED SHEET NO. 6

ATMOS ENERGY CORPORATION

NAME OF UTILITY

Current Transportation

Case No. 2013-00246

The Transportation Rates (T-3 and T-4) for each respective service net monthly rate is as follows:

System Lost and Unaccounted gas percentage:

0.84%

	Simple Margin	Non-Commodity	Gross Margin
Transportation Service¹			
Firm Service (T-4)			
First	Mcf @ \$1.1000 +	\$0.0000 =	\$1.1000 per Mcf (-)
Next	Mcf @ 0.7700 +	0.0000 =	0.7700 per Mcf (-)
All over	Mcf @ 0.5000 +	0.0000 =	0.5000 per Mcf (-)
Interruptible Service (T-3)			
First	Mcf @ \$0.6300 +	\$0.0000 =	\$0.6300 per Mcf (-)
All over	Mcf @ 0.4100 +	0.0000 =	0.4100 per Mcf (-)

¹ Excludes standby sales service.

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ISSUED BY

/s/ Mark A. Martin

SIGNATURE OF OFFICER

TITLE Vice President – Rates & Regulatory Affairs

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO 2013-00246 DATED N/A

Line	No. Description	Tariff	Sheet No.	Annual Units	Rate	Total	Demand
		(a)		(b)	(c)	(d)	(e)
				MMbtu	\$/MMbtu	\$	\$
1	SL to Zone 2						
2	NNS Contract #		29760	12,617,673	0.3088	3,896,337	3,896,337
3	Base Rate						
4							
5	Total SL to Zone 2			12,617,673		3,896,337	3,896,337
6							
7	SL to Zone 3						
8	NNS Contract #		29762	27,480,375	0.3543	9,736,297	9,736,297
9	Base Rate						
10							
11	FT Contract #		29759	4,927,500	0.2939	1,448,192	1,448,192
12	Base Rate						
13							
14	Total SL to Zone 3			32,407,875		11,184,489	11,184,489
15							
16	Zone 1 to Zone 3						
17	FT Contract #		29761	1,093,740	0.2616	286,122	286,122
18	Base Rate						
19							
20	Total Zone 1 to Zone 3			1,093,740		286,122	286,122
21							
22	SL to Zone 4						
23	NNS Contract #		29763	3,320,769	0.4190	1,391,402	1,391,402
24	Base Rate						
25							
26	FT Contract #		29765	1,277,500	0.3670	468,843	468,843
27	Base Rate						
28							
29	FT Contract #		31097	547,500	0.3670	200,933	200,933
30	Base Rate						
31							
32	Total SL to Zone 4			5,145,769		2,061,178	2,061,178
33							
34	Zone 2 to Zone 4						
35	FT Contract #		32799	2,309,720	0.2780	642,102	642,102
36	Base Rate						
37							
38	Total Zone 2 to Zone 4			2,309,720		642,102	642,102
39							
40	Total SL to Zone 2			12,617,673		3,896,337	3,896,337
41	Total SL to Zone 3			32,407,875		11,184,489	11,184,489
42	Total Zone 1 to Zone 3			1,093,740		286,122	286,122
43	Total SL to Zone 4			5,145,769		2,061,178	2,061,178
44	Total Zone 2 to Zone 4			2,309,720		642,102	642,102
45							
46	Total Texas Gas			53,574,777		18,070,228	18,070,228
47							
48							
49	Total Texas Gas Area Non-Commodity					18,070,228	18,070,228

Line No.	(a)	(b)	(c)	(d)	(e)
1	Total Demand Cost:				
2	Texas Gas Transmission	\$18,070,228			
3	Midwestern	0			
4	Tennessee Gas Pipeline	5,555,732			
5	Trunkline Gas Company	145,195			
6	Total	\$23,771,155			
7					
8					
9	Demand Cost Allocation:				
10	All	0.1590	\$3,779,614	16,912,709	0.2235
11	Firm	0.8410	19,991,541	16,659,822	1.2000
12	Total	1.0000	\$23,771,155		1.4235
13					
14					
15		Annualized	Monthly Demand Charge		
16		Mcf @14.65	All Firm		
17	Firm Service				
18	Sales:				
19	G-1	16,659,822	16,659,822	1.4235	
20					
21	Interruptible Service				
22	Sales:				
23	G-2	252,887	252,887	1.4235	0.2235
24					
25	Transportation Service				
26	T-3 & T-4	26,923,966			
27					
28		43,836,675	16,912,709	16,659,822	