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PUBLIC SERVICE  
COMMISSION



July 3, 2013

Mr. Jeff Derouen, Executive Director  
Kentucky Public Service Commission  
211 Sower Boulevard  
P.O. Box 615  
Frankfort, KY 40602

**Re: Case No. 2013-00246 – Amended Schedules from June 27, 2013 Filing**

Dear Mr. Derouen:

We are filing the enclosed original and ten (10) copies of amended Exhibit A, page 1 of 2; Exhibit B, page 1 of 8; and Exhibit B, page 6 of 8, which replace these exhibits as filed on June 27, 2013 in case 2013-00246.

Please indicate receipt of this filing by stamping and dating this letter and returning a scanned copy by E-mail to [patricia.nelson@atmosenergy.com](mailto:patricia.nelson@atmosenergy.com).

If you have any questions, feel free to call me at 972-855-3076.

Sincerely,

A handwritten signature in cursive script that reads "Patricia Nelson".

Patricia Nelson  
Rate Administration Analyst

Enclosures

**COMMONWEALTH OF KENTUCKY  
BEFORE THE  
KENTUCKY PUBLIC SERVICE COMMISSION**

**In the Matter of:**

**GAS COST ADJUSTMENT    )  
FILING OF                    )  
ATMOS ENERGY CORPORATION    )**

**Case No. 2013-00246**

**NOTICE**

**QUARTERLY FILING**

For The Period

**August 1, 2013 – October 31, 2013**

Attorney for Applicant

Mark R. Hutchinson  
611 Frederica Street  
Owensboro, Kentucky 42301

July 3, 2013

Atmos Energy Corporation, ("the Company"), is duly qualified under the laws of the Commonwealth of Kentucky to do its business. The Company is an operating public utility engaged in the business of purchasing, transporting and distributing natural gas to residential, commercial and industrial users in western and central Kentucky. The Company's principal operating office and place of business is 3275 Highland Pointe Drive, Owensboro, Kentucky 42303. Correspondence and communications with respect to this notice should be directed to:

Mark A. Martin  
Vice President of Rates & Regulatory Affairs  
Kentucky/Mid-States Division  
Atmos Energy Corporation  
3275 Highland Pointe Drive  
Owensboro, Kentucky 42303

Mark R. Hutchinson  
Attorney for Applicant  
611 Frederica Street  
Owensboro, Kentucky 42301

Laura Brevard  
Manager, Rate Administration  
Atmos Energy Corporation  
5430 LBJ Freeway, Suite 700  
Dallas, Texas 75240

Patricia Nelson  
Rate Administration Analyst  
Atmos Energy Corporation  
5430 LBJ Freeway, Suite 700  
Dallas, Texas 75240

The Company gives notice to the Kentucky Public Service Commission, hereinafter "the Commission", pursuant to the Gas Cost Adjustment Clause contained in the Company's settlement gas rate schedules in **Case No. 09-00354**.

The Company hereby files Fifty-Fifth Revised Sheet No. 4, Fifty-Fifth Revised Sheet No. 5 and Fifty-Fifth Revised Sheet No. 6 to its PSC No. 1, Rates, Rules and Regulations for Furnishing Natural Gas to become effective August 1, 2013.

The Gas Cost Adjustment (GCA) for firm sales service is \$5.7038 per Mcf and \$4.4714 per Mcf for interruptible sales service. The supporting calculations for the Fifty-Fifth Revised Sheet No. 5 are provided in the following Exhibits:

Exhibit A – Comparison of Current and Previous Gas Cost Adjustment (GCA) Cases - Page 1 Amended

Exhibit B – Expected Gas Cost (EGC) Calculation – Pages 1 and 6 Amended

Exhibit C - Rates used in the Expected Gas Cost (EGC) (Previously Filed)

Exhibit D – Correction Factor (CF) Calculation (Previously Filed)

Exhibit E – Refund Factor (RF) Calculation (Previously Filed)

Exhibit E – Refund Factor (Refund Certificate of Compliance) (Previously Filed)

Since the Company's last GCA filing, Case No. 2013-00123, the following changes have occurred in its pipeline and gas supply commodity rates for the GCA period.

1. The commodity rates per Mcf used are based on historical estimates and/or current data for the quarter of August 1, 2013 through October 31, 2013, as shown in Exhibit C, page 1 of 2.
2. The G-1 Expected Commodity Gas Cost will be approximately \$5.5826 per Mcf for

the quarter of August 1, 2013 through October 31, 2013, as compared to \$5.5580 per Mcf used for the period of May 1, 2013 through July 31, 2013. The G-2 Expected Commodity Gas Cost will be approximately \$4.3502 for the quarter of August 1, 2013 through October 31, 2013 as compared to \$4.3751 for the period of May 1, 2013 through July 31, 2013.

3. The Company's notice sets out a new Correction Factor of \$0.0156 per Mcf which will remain in effect until at least October 31, 2013.
4. The Company's notice also sets out a new Refund Factor of (\$0.0567) per Mcf which will remain in effect until at least October 31, 2013.

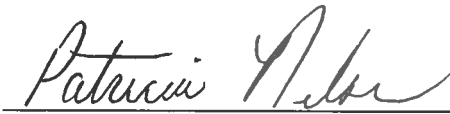
The GCA tariff as approved in Case No. 92-558 provides for a Correction Factor (CF) which compensates for the difference between the expected gas cost and the actual gas cost for prior periods. A revision to the GCA tariff effective December 1, 2001, Filing No. T62-1253, provides that the Correction Factor be filed on a quarterly basis. In Case No. 2009-0354, effective June 1, 2010, the Company's GCA tariff allows recovery of any gas cost which is uncollectible, to be included in each February GCA filing.

The Company is filing its updated Correction Factor that is based upon the balance in the Company's 1910 Account as of April 30, 2013 (May, 2013 general ledger). The calculation for the Correction Factor is shown on Exhibit D, Page 1 of 6. Also beginning with the February, 2011 GCA filing in compliance with tariff page 24 from the Rate Case filing (Case No. 2009-0354) the Company is allowed to recover the net uncollectible gas cost (net uncollectible gas cost less subsequently collected gas cost).

WHEREFORE, Atmos Energy Corporation requests this Commission, pursuant to the Commission's order in Case No. 99-070, to approve the Gas Cost Adjustment (GCA) as filed in Fifty-Fifth Revised Sheet No. 5; and Fifty-Fifth Revised Sheet No. 6 setting out the General Transportation Tariff Rate T-3 and T-4 for each respective sales rate for meter readings made on and after August 1, 2013.

DATED at Dallas, Texas this 3rd Day of July, 2013.

ATMOS ENERGY CORPORATION

By: 

Patricia Nelson  
Rate Administration Analyst  
Atmos Energy Corporation

**ATMOS ENERGY CORPORATION**  
NAME OF UTILITY

**Current Rate Summary**  
**Case No. 2013-00246**

**Firm Service**

Base Charge:

Residential (G-1)	-	\$12.50	per meter per month
Non-Residential (G-1)	-	30.00	per meter per month
Transportation (T-4)	-	300.00	per delivery point per month
Transportation Administration Fee	-	50.00	per customer per meter

**Rate per Mcf <sup>2</sup>**

**Sales (G-1)**

**Transportation (T-4)**

First	300 <sup>1</sup>	Mcf	@	6.8038	per Mcf	@	1.1000	per Mcf	(R, -)
Next	14,700 <sup>1</sup>	Mcf	@	6.4738	per Mcf	@	0.7700	per Mcf	(R, -)
Over	15,000	Mcf	@	6.2038	per Mcf	@	0.5000	per Mcf	(R, -)

**Interruptible Service**

Base Charge	-	\$300.00	per delivery point per month
Transportation Administration Fee	-	50.00	per customer per meter

**Rate per Mcf <sup>2</sup>**

**Sales (G-2)**

**Transportation (T-3)**

First	15,000 <sup>1</sup>	Mcf	@	5.1014	per Mcf	@	0.6300	per Mcf	(R, -)
Over	15,000	Mcf	@	4.8814	per Mcf	@	0.4100	per Mcf	(R, -)

<sup>1</sup> All gas consumed by the customer (sales, transportation; firm and interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

<sup>2</sup> DSM, PRP and R&D Riders may also apply, where applicable.

DATE OF ISSUE July 3, 2013  
MONTH / DATE / YEAR

DATE EFFECTIVE August 1, 2013  
MONTH / DATE / YEAR

ISSUED BY /s/ Mark A. Martin  
SIGNATURE OF OFFICER

TITLE Vice President – Rates & Regulatory Affairs

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO 2013-00246 DATED N/A

**ATMOS ENERGY CORPORATION**  
NAME OF UTILITY

**Current Gas Cost Adjustments**

**Case No. 2013-00246**

**Applicable**

For all Mcf billed under General Sales Service (G-1) and Interruptible Sales Service (G-2).

Gas Charge = GCA

$$GCA = EGC + CF + RF + PBRRF$$

<b><u>Gas Cost Adjustment Components</u></b>	<b><u>G - 1</u></b>	<b><u>G-2</u></b>	
EGC (Expected Gas Cost Component)	5.5826	4.3502	(I, I)
CF (Correction Factor)	0.0156	0.0156	(R, R)
RF (Refund Adjustment)	(0.0567)	(0.0567)	(I, I)
PBRRF (Performance Based Rate Recovery Factor)	<u>0.1623</u>	<u>0.1623</u>	(-, -)
GCA (Gas Cost Adjustment)	<u><u>\$5.7038</u></u>	<u><u>\$4.4714</u></u>	(R, R)

DATE OF ISSUE July 3, 2013  
MONTH / DATE / YEAR

DATE EFFECTIVE August 1, 2013  
MONTH / DATE / YEAR

ISSUED BY /s/ Mark A. Martin  
SIGNATURE OF OFFICER

TITLE Vice President – Rates & Regulatory Affairs

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO 2013-00246 DATED N/A



**FOR ENTIRE SERVICE AREA**

**P.S.C. KY NO. 1**

**FIFTY-FIFTH REVISED SHEET NO. 6**

**CANCELLING**

**FIFTY-FOURTH REVISED SHEET NO. 6**

**ATMOS ENERGY CORPORATION**

NAME OF UTILITY

**Current Transportation**

**Case No. 2013-00246**

The Transportation Rates (T-3 and T-4) for each respective service net monthly rate is as follows:

**System Lost and Unaccounted gas percentage: 0.84%**

				<u>Simple</u>	<u>Non-</u>	<u>Gross</u>	
				<u>Margin</u>	<u>Commodity</u>	<u>Margin</u>	
<b><u>Transportation Service</u><sup>1</sup></b>							
<b><u>Firm Service (T-4)</u></b>							
First	300	Mcf	@	\$1.1000 +	\$0.0000 =	\$1.1000 per Mcf	(-)
Next	14,700	Mcf	@	0.7700 +	0.0000 =	0.7700 per Mcf	(-)
All over	15,000	Mcf	@	0.5000 +	0.0000 =	0.5000 per Mcf	(-)
<b><u>Interruptible Service (T-3)</u></b>							
First	15,000	Mcf	@	\$0.6300 +	\$0.0000 =	\$0.6300 per Mcf	(-)
All over	15,000	Mcf	@	0.4100 +	0.0000 =	0.4100 per Mcf	(-)

<sup>1</sup> Excludes standby sales service.

DATE OF ISSUE July 3, 2013  
MONTH / DATE / YEAR

DATE EFFECTIVE August 1, 2013  
MONTH / DATE / YEAR

ISSUED BY /s/ Mark A. Martin  
SIGNATURE OF OFFICER

TITLE Vice President – Rates & Regulatory Affairs

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO 2013-00246 DATED N/A

Line No.	Description	Case No.		Difference
		(a) 2013-00123	(b) 2013-00246	
		\$/Mcf	\$/Mcf	\$/Mcf
1	<b><u>G - 1</u></b>			
2				
3	<u>Distribution Charge (per Case No. 09-00354)</u>			
4	First 300 Mcf	1.1000	1.1000	0.0000
5	Next 14,700 Mcf	0.7700	0.7700	0.0000
6	Over 15,000 Mcf	0.5000	0.5000	0.0000
7				
8	<u>Gas Cost Adjustment Components</u>			
9	EGC (Expected Gas Cost):			
10	Commodity	4.1548	4.1207	(0.0341)
11	Demand	1.4032	1.4619	0.0587
12	Total EGC	5.5580	5.5826	0.0246
13	CF (Correction Factor)	0.2817	0.0156	(0.2661)
14	RF (Refund Adjustment)	(0.0805)	(0.0567)	0.0238
15	PBRRF (Performance Based Rate Recovery Factor)	0.1623	0.1623	0.0000
16	GCA (Gas Cost Adjustment)	5.9215	5.7038	(0.2177)
17				
18	<u>Rate per Mcf (GCA included)</u>			
19	First 300 Mcf	7.0215	6.8038	(0.2177)
20	Next 14,700 Mcf	6.6915	6.4738	(0.2177)
21	Over 15,000 Mcf	6.4215	6.2038	(0.2177)
22				
23				
24	<b><u>G - 2</u></b>			
25				
26	<u>Distribution Charge (per Case No. 09-00354)</u>			
27	First 15,000 Mcf	0.6300	0.6300	0.0000
28	Over 15,000 Mcf	0.4100	0.4100	0.0000
29				
30	<u>Gas Cost Adjustment Components</u>			
31	EGC (Expected Gas Cost):			
32	Commodity	4.1548	4.1207	(0.0341)
33	Demand	0.2203	0.2295	0.0092
34	Total EGC	4.3751	4.3502	(0.0249)
35	CF (Correction Factor)	0.2817	0.0156	(0.2661)
36	RF (Refund Adjustment)	(0.0805)	(0.0567)	0.0238
37	PBRRF (Performance Based Rate Recovery Factor)	0.1623	0.1623	0.0000
38	GCA (Gas Cost Adjustment)	4.7386	4.4714	(0.2672)
39				
40	<u>Rate per Mcf (GCA included)</u>			
41	First 300 Mcf	5.3686	5.1014	(0.2672)
42	Over 14,700 Mcf	5.1486	4.8814	(0.2672)
43				
44				
45	<b><u>Refund Factor (RF)</u></b>			
47		Effective		
48	Case No.	Date	RF	
49				
50	1 - 2012-00438	11/1/2012	(0.0265)	
51	2 - 2012-00587	2/1/2013	(0.0275)	
52	3 - 2013-00123	5/1/2013	(0.0014)	
53	4 - 2013-00246	8/1/2013	(0.0013)	
54				
55	Total Refund Factor (RF)		(\$0.0567)	

Atmos Energy Corporation  
 Expected Gas Cost (EGC) Calculation  
 Texas Gas Transmission - Non-Commodity

Line No.	Description	(a) Tariff Sheet No.	(b) Annual Units MMbtu	(c) Rate \$/MMbtu	(d) (e) Non-Commodity	
					Total \$	Demand \$
1	<b><u>SL to Zone 2</u></b>					
2	NNS Contract #	29760	12,617,673			
3	Base Rate	Section 4.4 - NNS		0.3088	3,896,337	3,896,337
4						
5	Total SL to Zone 2		<u>12,617,673</u>		<u>3,896,337</u>	<u>3,896,337</u>
6						
7	<b><u>SL to Zone 3</u></b>					
8	NNS Contract #	29762	27,480,375			
9	Base Rate	Section 4.4 - NNS		0.3543	9,736,297	9,736,297
10						
11	FT Contract #	29759	4,927,500			
12	Base Rate	Section 4.1 - FT		0.2939	1,448,192	1,448,192
13						
14	Total SL to Zone 3		<u>32,407,875</u>		<u>11,184,489</u>	<u>11,184,489</u>
15						
16	<b><u>Zone 1 to Zone 3</u></b>					
17	FT Contract #	29761	1,093,740			
18	Base Rate	Section 4.1 - FT		0.2616	286,122	286,122
19						
20	Total Zone 1 to Zone 3		<u>1,093,740</u>		<u>286,122</u>	<u>286,122</u>
21						
22	<b><u>SL to Zone 4</u></b>					
23	NNS Contract #	29763	3,320,769			
24	Base Rate	Section 4.4 - NNS		0.4190	1,391,402	1,391,402
25						
26	FT Contract #	29765	1,277,500			
27	Base Rate	Section 4.1 - FT		0.3670	468,843	468,843
28						
29	FT Contract #	31097	547,500			
30	Base Rate	Section 4.1 - FT		0.3670	200,933	200,933
31						
32	Total SL to Zone 4		<u>5,145,769</u>		<u>2,061,178</u>	<u>2,061,178</u>
33						
34	<b><u>Zone 2 to Zone 4</u></b>					
35	FT Contract #	32799	2,309,720			
36	Base Rate	Section 4.1 - FT		0.2780	642,102	642,102
37						
38	Total Zone 2 to Zone 4		<u>2,309,720</u>		<u>642,102</u>	<u>642,102</u>
39						
40	Total SL to Zone 2		12,617,673		3,896,337	3,896,337
41	Total SL to Zone 3		32,407,875		11,184,489	11,184,489
42	Total Zone 1 to Zone 3		1,093,740		286,122	286,122
43	Total SL to Zone 4		5,145,769		2,061,178	2,061,178
44	Total Zone 2 to Zone 4		2,309,720		642,102	642,102
45						
46	Total Texas Gas		<u>53,574,777</u>		<u>18,712,330</u>	<u>18,712,330</u>
47						
48						
49	Total Texas Gas Area Non-Commodity				<u>18,712,330</u>	<u>18,712,330</u>

**Atmos Energy Corporation**  
 Expected Gas Cost (EGC) Calculation  
 Demand Charge Calculation

Line No.	(a)	(b)	(c)	(d)	(e)
1	<u>Total Demand Cost:</u>				
2	Texas Gas Transmission	\$18,712,330			
3	Midwestern	0			
4	Tennessee Gas Pipeline	5,555,732			
5	Trunkline Gas Company	145,195			
6	Total	<u>\$24,413,257</u>			
7					
8					
9	<u>Demand Cost Allocation:</u>				
		Allocated Demand	Related Volumes	Monthly Demand Charge	
10	All	0.1590	\$3,881,708	16,912,709	0.2295
11	Firm	0.8410	20,531,549	16,659,822	1.2324
12	Total	<u>1.0000</u>	<u>\$24,413,257</u>		<u>1.4619</u>
13					<u>0.2295</u>
14					
15					
16					
17	<u>Firm Service</u>				
18	Sales:				
19	G-1	16,659,822	16,659,822	16,659,822	1.4619
20					
21	<u>Interruptible Service</u>				
22	Sales:				
23	G-2	252,887	252,887	148589	1.4619
24					0.2295
25	<u>Transportation Service</u>				
26	T-3 & T-4	26,923,966			
27					
28		<u>43,836,675</u>	<u>16,912,709</u>	<u>16,659,822</u>	