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PUBLIC SERVICE
COMMISSION

June 27, 2013

Mr. Jeff Derouen, Executive Director
Kentucky Public Service Commission
211 Sower Boulevard
P.O. Box 615
Frankfort, KY 40602

Re: Case No. 2013-00000

Dear Mr. Derouen:

We are filing the enclosed original and ten (10) copies of a notice under the provisions of our Gas Cost Adjustment Clause, Case No. 09-00354. **This filing contains a Petition of Confidentiality and confidential documents.**

Please indicate receipt of this filing by stamping and dating this letter and returning a scanned copy by E-mail to patricia.nelson@atmosenergy.com.

If you have any questions, feel free to call me at 972-855-3076.

Sincerely,

A handwritten signature in cursive script that reads "Patricia Nelson".

Patricia Nelson
Rate Administration Analyst

Enclosures

**COMMONWEALTH OF KENTUCKY
BEFORE THE
KENTUCKY PUBLIC SERVICE COMMISSION**

In the Matter of:

**GAS COST ADJUSTMENT)
FILING OF)
ATMOS ENERGY CORPORATION)**

Case No. 2013-00000

NOTICE

QUARTERLY FILING

For The Period

August 1, 2013 – October 31, 2013

Attorney for Applicant

Mark R. Hutchinson
611 Frederica Street
Owensboro, Kentucky 42301

June 27, 2013

Atmos Energy Corporation, ("the Company"), is duly qualified under the laws of the Commonwealth of Kentucky to do its business. The Company is an operating public utility engaged in the business of purchasing, transporting and distributing natural gas to residential, commercial and industrial users in western and central Kentucky. The Company's principal operating office and place of business is 3275 Highland Pointe Drive, Owensboro, Kentucky 42303. Correspondence and communications with respect to this notice should be directed to:

Mark A. Martin
Vice President of Rates & Regulatory Affairs
Kentucky/Mid-States Division
Atmos Energy Corporation
3275 Highland Pointe Drive
Owensboro, Kentucky 42303

Mark R. Hutchinson
Attorney for Applicant
611 Frederica Street
Owensboro, Kentucky 42301

Laura Brevard
Manager, Rate Administration
Atmos Energy Corporation
5430 LBJ Freeway, Suite 700
Dallas, Texas 75240

Patricia Nelson
Rate Administration Analyst
Atmos Energy Corporation
5430 LBJ Freeway, Suite 700
Dallas, Texas 75240

The Company gives notice to the Kentucky Public Service Commission, hereinafter "the Commission", pursuant to the Gas Cost Adjustment Clause contained in the Company's settlement gas rate schedules in **Case No. 09-00354**.

The Company hereby files Fifty-Fifth Revised Sheet No. 4, Fifty-Fifth Revised Sheet No. 5 and Fifty-Fifth Revised Sheet No. 6 to its PSC No. 1, Rates, Rules and Regulations for Furnishing Natural Gas to become effective August 1, 2013.

The Gas Cost Adjustment (GCA) for firm sales service is \$5.6451 per Mcf and \$4.4622 per Mcf for interruptible sales service. The supporting calculations for the Fifty-Fifth Revised Sheet No. 5 are provided in the following Exhibits:

Exhibit A – Comparison of Current and Previous Gas Cost Adjustment (GCA) Cases

Exhibit B – Expected Gas Cost (EGC) Calculation

Exhibit C - Rates used in the Expected Gas Cost (EGC)

Exhibit D – Correction Factor (CF) Calculation

Exhibit E – Refund Factor (RF) Calculation

Exhibit E – Refund Factor (Refund Certificate of Compliance)

Since the Company's last GCA filing, Case No. 2013-00123, the following changes have occurred in its pipeline and gas supply commodity rates for the GCA period.

1. The commodity rates per Mcf used are based on historical estimates and/or current data for the quarter of August 1, 2013 through October 31, 2013, as shown in Exhibit C, page 1 of 2.
2. The G-1 Expected Commodity Gas Cost will be approximately \$5.5239 per Mcf for the quarter of August 1, 2013 through October 31, 2013, as compared to \$5.5580 per

Mcf used for the period of May 1, 2013 through July 31, 2013. The G-2 Expected Commodity Gas Cost will be approximately \$4.3410 for the quarter of August 1, 2013 through October 31, 2013 as compared to \$4.3751 for the period of May 1, 2013 through July 31, 2013.

3. The Company's notice sets out a new Correction Factor of \$0.0156 per Mcf which will remain in effect until at least October 31, 2013.
4. The Company's notice also sets out a new Refund Factor of (\$0.0567) per Mcf which will remain in effect until at least October 31, 2013.

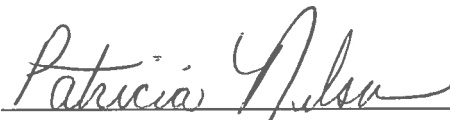
The GCA tariff as approved in Case No. 92-558 provides for a Correction Factor (CF) which compensates for the difference between the expected gas cost and the actual gas cost for prior periods. A revision to the GCA tariff effective December 1, 2001, Filing No. T62-1253, provides that the Correction Factor be filed on a quarterly basis. In Case No. 2009-0354, effective June 1, 2010, the Company's GCA tariff allows recovery of any gas cost which is uncollectible, to be included in each February GCA filing.

The Company is filing its updated Correction Factor that is based upon the balance in the Company's 1910 Account as of April 30, 2013 (May, 2013 general ledger). The calculation for the Correction Factor is shown on Exhibit D, Page 1 of 6. Also beginning with the February, 2011 GCA filing in compliance with tariff page 24 from the Rate Case filing (Case No. 2009-0354) the Company is allowed to recover the net uncollectible gas cost (net uncollectible gas cost less subsequently collected gas cost).

WHEREFORE, Atmos Energy Corporation requests this Commission, pursuant to the Commission's order in Case No. 99-070, to approve the Gas Cost Adjustment (GCA) as filed in Fifty-Fifth Revised Sheet No. 5; and Fifty-Fifth Revised Sheet No. 6 setting out the General Transportation Tariff Rate T-3 and T-4 for each respective sales rate for meter readings made on and after August 1, 2013.

DATED at Dallas, Texas this 27th Day of June, 2013.

ATMOS ENERGY CORPORATION

By: 

Patricia Nelson
Rate Administration Analyst
Atmos Energy Corporation

ATMOS ENERGY CORPORATION
NAME OF UTILITY

Current Rate Summary

Case No. 2013-00000

Firm Service

Base Charge:

Residential (G-1)	-	\$12.50	per meter per month
Non-Residential (G-1)	-	30.00	per meter per month
Transportation (T-4)	-	300.00	per delivery point per month
Transportation Administration Fee	-	50.00	per customer per meter

Rate per Mcf²

Sales (G-1)

Transportation (T-4)

First	300 ¹	Mcf	@	6.7451	per Mcf	@	1.1000	per Mcf	(R, -)
Next	14,700 ¹	Mcf	@	6.4151	per Mcf	@	0.7700	per Mcf	(R, -)
Over	15,000	Mcf	@	6.1451	per Mcf	@	0.5000	per Mcf	(R, -)

Interruptible Service

Base Charge	-	\$300.00	per delivery point per month
Transportation Administration Fee	-	50.00	per customer per meter

Rate per Mcf²

Sales (G-2)

Transportation (T-3)

First	15,000 ¹	Mcf	@	5.0922	per Mcf	@	0.6300	per Mcf	(R, -)
Over	15,000	Mcf	@	4.8722	per Mcf	@	0.4100	per Mcf	(R, -)

¹ All gas consumed by the customer (sales, transportation; firm and interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

² DSM, PRP and R&D Riders may also apply, where applicable.

DATE OF ISSUE June 27, 2013
MONTH / DATE / YEAR

DATE EFFECTIVE August 1, 2013
MONTH / DATE / YEAR

ISSUED BY /s/ Mark A. Martin
SIGNATURE OF OFFICER

TITLE Vice President – Rates & Regulatory Affairs

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO 2013-00000 DATED N/A

FOR ENTIRE SERVICE AREA

P.S.C. KY NO. 1

FIFTY-FIFTH REVISED SHEET NO. 5

CANCELLING

FIFTY-FOURTH REVISED SHEET NO. 5

ATMOS ENERGY CORPORATION

NAME OF UTILITY

Current Gas Cost Adjustments

Case No. 2013-00000

Applicable

For all Mcf billed under General Sales Service (G-1) and Interruptible Sales Service (G-2).

Gas Charge = GCA

GCA = EGC + CF + RF + PBRRF

<u>Gas Cost Adjustment Components</u>	<u>G - 1</u>	<u>G-2</u>	
EGC (Expected Gas Cost Component)	5.5239	4.3410	(R, R)
CF (Correction Factor)	0.0156	0.0156	(R, R)
RF (Refund Adjustment)	(0.0567)	(0.0567)	(I, I)
PBRRF (Performance Based Rate Recovery Factor)	<u>0.1623</u>	<u>0.1623</u>	(-, -)
GCA (Gas Cost Adjustment)	<u><u>\$5.6451</u></u>	<u><u>\$4.4622</u></u>	(R, R)

DATE OF ISSUE June 27, 2013
MONTH / DATE / YEAR

DATE EFFECTIVE August 1, 2013
MONTH / DATE / YEAR

ISSUED BY /s/ Mark A. Martin
SIGNATURE OF OFFICER

TITLE Vice President – Rates & Regulatory Affairs

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO 2013-00000 DATED N/A

FOR ENTIRE SERVICE AREA

P.S.C. KY NO. 1

FIFTY-FIFTH REVISED SHEET NO. 6

CANCELLING

FIFTY-FOURTH REVISED SHEET NO. 6

ATMOS ENERGY CORPORATION

NAME OF UTILITY

Current Transportation

Case No. 2013-00000

The Transportation Rates (T-3 and T-4) for each respective service net monthly rate is as follows:

System Lost and Unaccounted gas percentage: 0.84%

				<u>Simple</u>		<u>Non-</u>		<u>Gross</u>	
				<u>Margin</u>		<u>Commodity</u>		<u>Margin</u>	
<u>Transportation Service</u>¹									
<u>Firm Service (T-4)</u>									
First	300	Mcf	@	\$1.1000 +		\$0.0000 =		\$1.1000 per Mcf	(-)
Next	14,700	Mcf	@	0.7700 +		0.0000 =		0.7700 per Mcf	(-)
All over	15,000	Mcf	@	0.5000 +		0.0000 =		0.5000 per Mcf	(-)
<u>Interruptible Service (T-3)</u>									
First	15,000	Mcf	@	\$0.6300 +		\$0.0000 =		\$0.6300 per Mcf	(-)
All over	15,000	Mcf	@	0.4100 +		0.0000 =		0.4100 per Mcf	(-)

¹ Excludes standby sales service.

DATE OF ISSUE June 27, 2013
MONTH / DATE / YEAR

DATE EFFECTIVE August 1, 2013
MONTH / DATE / YEAR

ISSUED BY /s/ Mark A. Martin
SIGNATURE OF OFFICER

TITLE Vice President – Rates & Regulatory Affairs

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO 2013-00000 DATED N/A

Line No.	Description	Case No.		Difference
		2013-00123	2013-00000	
		\$/Mcf	\$/Mcf	\$/Mcf
1	<u>G - 1</u>			
2				
3	<u>Distribution Charge (per Case No. 09-00354)</u>			
4	First 300 Mcf	1.1000	1.1000	0.0000
5	Next 14,700 Mcf	0.7700	0.7700	0.0000
6	Over 15,000 Mcf	0.5000	0.5000	0.0000
7				
8	<u>Gas Cost Adjustment Components</u>			
9	EGC (Expected Gas Cost):			
10	Commodity	4.1548	4.1207	(0.0341)
11	Demand	1.4032	1.4032	0.0000
12	Total EGC	5.5580	5.5239	(0.0341)
13	CF (Correction Factor)	0.2817	0.0156	(0.2661)
14	RF (Refund Adjustment)	(0.0805)	(0.0567)	0.0238
15	PBRRF (Performance Based Rate Recovery Factor)	0.1623	0.1623	0.0000
16	GCA (Gas Cost Adjustment)	5.9215	5.6451	(0.2764)
17				
18	<u>Rate per Mcf (GCA included)</u>			
19	First 300 Mcf	7.0215	6.7451	(0.2764)
20	Next 14,700 Mcf	6.6915	6.4151	(0.2764)
21	Over 15,000 Mcf	6.4215	6.1451	(0.2764)
22				
23				
24	<u>G - 2</u>			
25				
26	<u>Distribution Charge (per Case No. 09-00354)</u>			
27	First 15,000 Mcf	0.6300	0.6300	0.0000
28	Over 15,000 Mcf	0.4100	0.4100	0.0000
29				
30	<u>Gas Cost Adjustment Components</u>			
31	EGC (Expected Gas Cost):			
32	Commodity	4.1548	4.1207	(0.0341)
33	Demand	0.2203	0.2203	0.0000
34	Total EGC	4.3751	4.3410	(0.0341)
35	CF (Correction Factor)	0.2817	0.0156	(0.2661)
36	RF (Refund Adjustment)	(0.0805)	(0.0567)	0.0238
37	PBRRF (Performance Based Rate Recovery Factor)	0.1623	0.1623	0.0000
38	GCA (Gas Cost Adjustment)	4.7386	4.4622	(0.2764)
39				
40	<u>Rate per Mcf (GCA included)</u>			
41	First 300 Mcf	5.3686	5.0922	(0.2764)
42	Over 14,700 Mcf	5.1486	4.8722	(0.2764)
43				
44				
45	<u>Refund Factor (RF)</u>			
47		Effective		
48		Date	RF	
49				
50	1 - 2012-00438	11/1/2012	(0.0265)	
51	2 - 2012-00587	2/1/2013	(0.0275)	
52	3 - 2013-00123	5/1/2013	(0.0014)	
53	4 - 2013-00000	8/1/2013	(0.0013)	
54				
55	Total Refund Factor (RF)		(\$0.0567)	

Atmos Energy Corporation
 Comparison of Current and Previous Cases
 Transportation Service

Line No.	Description	(a)	(b)	(c)
		Case No.		Difference
		2013-00123	2013-00000	
		\$/Mcf	\$/Mcf	\$/Mcf
1	<u>T -4 Transportation Service / Firm Service (High Priority)</u>			
2				
3	<u>Simple Margin / Distribution Charge (per Case No. 09-00354)</u>			
4	First 300 Mcf	1.1000	1.1000	0.0000
5	Next 14,700 Mcf	0.7700	0.7700	0.0000
6	Over 15,000 Mcf	0.5000	0.5000	0.0000
7				
8				
9	<u>T - 3 / Interruptible Service (Low Priority)</u>			
10				
11	<u>Simple Margin / Distribution Charge (per Case No. 09-00354)</u>			
12	First 15,000 Mcf	0.6300	0.6300	0.0000
13	Over 15,000 Mcf	0.4100	0.4100	0.0000
14				

Atmos Energy Corporation
Expected Gas Cost (EGC) Calculation
Texas Gas Transmission - Non-Commodity

Line No.	Description	(a) Tariff Sheet No.	(b) Annual Units MMbtu	(c) Rate \$/MMbtu	(d) (e) Non-Commodity	
					Total \$	Demand \$
1	<u>SL to Zone 2</u>					
2	NNS Contract #	29760	12,617,673			
3	Base Rate	Section 4.4 - NNS		0.3088	3,896,337	3,896,337
4						
5	Total SL to Zone 2		<u>12,617,673</u>		<u>3,896,337</u>	<u>3,896,337</u>
6						
7	<u>SL to Zone 3</u>					
8	NNS Contract #	29762	27,480,375			
9	Base Rate	Section 4.4 - NNS		0.3543	9,736,297	9,736,297
10						
11	FT Contract #	29759	4,927,500			
12	Base Rate	Section 4.1 - FT		0.2939	1,448,192	1,448,192
13						
14	Total SL to Zone 3		<u>32,407,875</u>		<u>11,184,489</u>	<u>11,184,489</u>
15						
16	<u>Zone 1 to Zone 3</u>					
17	FT Contract #	29761	1,093,740			
18	Base Rate	Section 4.1 - FT		0.2616	286,122	286,122
19						
20	Total Zone 1 to Zone 3		<u>1,093,740</u>		<u>286,122</u>	<u>286,122</u>
21						
22	<u>SL to Zone 4</u>					
23	NNS Contract #	29763	3,320,769			
24	Base Rate	Section 4.4 - NNS		0.4190	1,391,402	1,391,402
25						
26	FT Contract #	29765	1,277,500			
27	Base Rate	Section 4.1 - FT		0.3670	468,843	468,843
28						
29	FT Contract #	31097	547,500			
30	Base Rate	Section 4.1 - FT		0.3670	200,933	200,933
31						
32	Total SL to Zone 4		<u>5,145,769</u>		<u>2,061,178</u>	<u>2,061,178</u>
33						
34	<u>Zone 2 to Zone 4</u>					
35	FT Contract #	32799	2,309,720			
36	Base Rate	Section 4.1 - FT		0.2780	152,205	152,205
37						
38	Total Zone 2 to Zone 4		<u>2,309,720</u>		<u>152,205</u>	<u>152,205</u>
39						
40	Total SL to Zone 2		12,617,673		3,896,337	3,896,337
41	Total SL to Zone 3		32,407,875		11,184,489	11,184,489
42	Total Zone 1 to Zone 3		1,093,740		286,122	286,122
43	Total SL to Zone 4		5,145,769		2,061,178	2,061,178
44	Total Zone 2 to Zone 4		2,309,720		152,205	152,205
45						
46	Total Texas Gas		<u>53,574,777</u>		<u>17,732,536</u>	<u>17,732,536</u>
47						
48						
49	Total Texas Gas Area Non-Commodity				<u>17,732,536</u>	<u>17,732,536</u>

Atmos Energy Corporation
 Expected Gas Cost (EGC) Calculation
 Tennessee Gas Pipeline - Non-Commodity

Line No. Description	(a) Tariff Sheet No.	(b) Annual Units MMbtu	(c) Rate \$/MMbtu	(d) (e) Non-Commodity	
				Total \$	Demand \$
1 0 to Zone 2					
2 FT-G Contract # 2546		145,000			
3 Base Rate	23		16.3405	2,369,373	2,369,373
4					
5 FT-A Contract # 95033		144,000			
6 Base Rate	14		16.3405	2,353,032	2,353,032
7					
8 Total Zone 0 to 2		<u>289,000</u>		<u>4,722,405</u>	<u>4,722,405</u>
9					
10 Gas Storage					
11 Production Area:					
12 Demand	61	34,968	2.8100	98,260	98,260
13 Space Charge	61	4,916,148	0.0286	140,602	140,602
14 Market Area:					
15 Demand	61	237,408	1.5400	365,608	365,608
16 Space Charge	61	<u>10,846,308</u>	0.0211	<u>228,857</u>	<u>228,857</u>
17 Total Storage		16,034,832		<u>833,327</u>	<u>833,327</u>
18					
19 Total Tennessee Gas Area FT-G Non-Commodity				<u><u>5,555,732</u></u>	<u><u>5,555,732</u></u>

Atmos Energy Corporation
 Expected Gas Cost (EGC) Calculation
 Texas Gas Transmission - Commodity Purchases

Line No.	Description	(a)	(b)	(c)	(d)	(e)	(f)	
		Tariff Sheet No.			Purchases	Rate	Total	
					Mcf	MMbtu	\$/MMbtu	\$
1	<u>No Notice Service</u>					3,109,414		
2	Indexed Gas Cost						3.8740	12,045,869
3	Commodity (Zone 3)	Section 4.4 - NNS					0.0490	152,361
4	Fuel and Loss Retention @	Section 4.18.1	3.22%				0.1289	400,803
5							4.0519	12,599,033
6								
7	<u>Firm Transportation</u>					2,544,066		
8	Indexed Gas Cost						3.8740	9,855,711
9	Base (Weighted on MDQs)						0.0442	112,448
10	ACA	Section 4.1 - FT					0.0018	4,579
11	Fuel and Loss Retention @	Section 4.18.1	3.22%				0.1289	327,930
12							4.0489	10,300,668
13	<u>No Notice Storage</u>							
14	Net (Injections)/Withdrawals							
15	Withdrawals						3.6550	0
16	Injections					(1,514,511)	3.8740	(5,867,216)
17	Commodity (Zone 3)	Section 4.4 - NNS					0.0490	(74,211)
18	Fuel and Loss Retention @	Section 4.18.1	3.22%				0.1289	(195,220)
19						(1,514,511)	4.0519	(6,136,647)
20								
21								
22	Total Purchases in Texas Area					4,138,969	4.0501	16,763,054
23								
24								
25	Used to allocate transportation non-commodity							
26								
27				Annualized			Commodity	
28				MDQs in			Charge	Weighted
29	<u>Texas Gas</u>			MMbtu	Allocation		\$/MMbtu	Average
30	SL to Zone 2	Section 4.1 - FT		12,617,673	23.55%		\$0.0399	\$ 0.0094
31	SL to Zone 3	Section 4.1 - FT		32,407,875	60.49%		0.0445	\$ 0.0269
32	1 to Zone 3	Section 4.1 - FT		1,093,740	2.04%		0.0422	\$ 0.0009
33	SL to Zone 4	Section 4.1 - FT		5,145,769	9.60%		0.0528	\$ 0.0051
34	2 to Zone 4	Section 4.1 - FT		2,309,720	4.31%		0.0446	\$ 0.0019
35	Total			53,574,777	100.0%			\$ 0.0442
36								
37	<u>Tennessee Gas</u>							
38	0 to Zone 2	24		289,000	100.00%		\$0.0177	\$ 0.0177
39	1 to Zone 2	24		0	0.00%		0.0147	-
40	Total			289,000	100.00%			\$ 0.0177

Atmos Energy Corporation
 Expected Gas Cost (EGC) Calculation
 Tennessee Gas Pipeline - Commodity Purchases

Line No.	Description	Tariff Sheet No.	(a)	(b)	(c)	(d)	(e)	(f)
			Purchases Mcf			Purchases MMbtu	Rate \$/MMbtu	Total \$
1	<u>FT-A and FT-G</u>					726,993		
2	Indexed Gas Cost						3.8740	2,816,371
3	Base Commodity (Weighted on MDQs)						0.0177	12,868
4	ACA	24					0.0018	1,309
5	Fuel and Loss Retention	32	2.05%				0.0811	58,959
6							<u>3.9746</u>	<u>2,889,507</u>
7								
8	<u>FT-GS</u>					0		
9	Indexed Gas Cost						3.8740	0
10	Base Rate	26					0.9131	0
11	ACA	24					0.0018	0
12	Fuel and Loss Retention	32	2.05%				0.0811	0
13							<u>4.8700</u>	<u>0</u>
14								
15	<u>Gas Storage</u>							
16	FT-A & FT-G Market Area Withdrawals					0	3.6550	-
17	FT-A & FT-G Market Area Injections					(499,144)	3.8740	(1,933,684)
18	Withdrawal Rate	61					0.0087	0
19	Injection Rate	61					0.0087	(4,343)
20	Fuel and Loss Retention	61	1.45%				0.0001	(50)
21	Total					<u>(499,144)</u>	<u>3.8828</u>	<u>(1,938,077)</u>
22								
23								
24								
25	Total Tennessee Gas Zones					<u>227,849</u>	<u>4.1757</u>	<u>951,430</u>

Atmos Energy Corporation
 Expected Gas Cost (EGC) Calculation
 Trunkline Gas Company

Commodity	(a)	(b)	(c)	(d)	(e)	(f)
Line No.	Description	Tariff Sheet No.	Purchases		Rate	Total
			Mcf	MMbtu	\$/MMbtu	\$
1	<u>Firm Transportation</u>					
2	Expected Volumes			92,000		
3	Indexed Gas Cost				3.8740	356,408
4	Base Commodity	10			0.0051	469
5	ACA	10			0.0018	166
6	Fuel and Loss Retention	10	0.89%		0.0308	2,834
7					<u>3.9117</u>	<u>359,877</u>
8						
9						

Non-Commodity

Line No.	Description	(a) Tariff Sheet No.	(b) Annual Units MMbtu	(c) (d) (e) Non-Commodity		
				Rate \$/MMbtu	Total \$	Demand \$
	Injections					
10	FT-G Contract # 014573		27,000			
11	Discount Rate on MDQs			5.3776	145,195	145,195
12						
13	Total Trunkline Area Non-Commodity				<u>145,195</u>	<u>145,195</u>

Atmos Energy Corporation
Expected Gas Cost (EGC) Calculation
Demand Charge Calculation

Line No.	(a)	(b)	(c)	(d)	(e)
1	<u>Total Demand Cost:</u>				
2	Texas Gas Transmission	\$17,732,536			
3	Midwestern	0			
4	Tennessee Gas Pipeline	5,555,732			
5	Trunkline Gas Company	145,195			
6	Total	<u>\$23,433,463</u>			
7					
8		Allocated	Related	Monthly Demand Charge	
9	<u>Demand Cost Allocation:</u>	Factors	Demand	Volumes	Firm Interruptible
10	All	0.1590	\$3,725,921	16,912,709	0.2203 0.2203
11	Firm	0.8410	19,707,542	16,659,822	1.1829
12	Total	<u>1.0000</u>	<u>\$23,433,463</u>		<u>1.4032 0.2203</u>
13					
14					
15		Annualized	Volumetric Basis for Monthly Demand Charge		
16		Mcf @14.65	All	Firm	
17	<u>Firm Service</u>				
18	Sales:				
19	G-1	16,659,822	16,659,822	16,659,822	1.4032
20					
21	<u>Interruptible Service</u>				
22	Sales:				
23	G-2	252,887	252,887	148589	1.4032 0.2203
24					
25	<u>Transportation Service</u>				
26	T-3 & T-4	26,923,966			
27					
28		<u>43,836,675</u>	<u>16,912,709</u>	<u>16,659,822</u>	

Atmos Energy Corporation
 Expected Gas Cost (EGC) Calculation
 Commodity - Total System

Line No.	Description	(a)	(b)	(c)	(d)
		Purchases		Rate	Total
		Mcf	MMbtu	\$/Mcf	\$
1	<u>Texas Gas Area</u>				
2	No Notice Service	3,084,736	3,109,414	4.0843	12,599,033
3	Firm Transportation	2,523,875	2,544,066	4.0813	10,300,668
4	No Notice Storage	(1,502,491)	(1,514,511)	4.0843	(6,136,647)
5	Total Texas Gas Area	4,106,120	4,138,969	4.0825	16,763,054
6					
7	<u>Tennessee Gas Area</u>				
8	FT-A and FT-G	711,204	726,993	4.0628	2,889,507
9	FT-GS	0	0	0.0000	0
10	Gas Storage				
11	Injections	(488,304)	(499,144)	3.9689	(1,938,027)
12	Withdrawals	0	0	0.0000	(50)
13		222,900	227,849	4.2684	951,430
14	<u>Trunkline Gas Area</u>				
15	Firm Transportation	91,725	92,000	3.9234	359,877
16					
17	<u>Company Owned Storage</u>				
18	Injections	(688,321)	(693,828)	3.8740	(2,789,008)
19	Withdrawals	0	0		0
20	Net WKG Storage	(688,321)	(693,828)	4.0519	(2,789,008)
21					
22					
23	Local Production	162,846	165,126	3.8740	630,865
24					
25					
26					
27	Total Commodity Purchases	3,895,270	3,930,116	4.0860	15,916,219
28					
29	Lost & Unaccounted for @	0.84%	32,720	33,013	
30					
31	Total Deliveries	3,862,550	3,897,103	4.1207	15,916,219
32					
33					
34					
35	Total Expected Commodity Cost	3,862,550	3,897,103	4.1207	15,916,219
36					
37					
38	Note: Column (c) is calculated by dividing column (d) by column (a)				
39					

Line No.	Description	MCF
	<u>Annualized Volumes Subject to Demand Charges</u>	
1	Sales Volume	16,912,709
2	Transportation	<u>0</u>
3	Total Mcf Billed Demand Charges	16,912,709
4	Divided by: Days/Year	<u>365</u>
5	Average Daily Sales and Transport Volumes	<u><u>46,336</u></u>
6		
7	<u>Peak Day Sales and Transportation Volume</u>	
8	Estimated total company firm requirements for 5 degree average	
9	temperature days from Peak Day Book - with adjustments per rate filing	<u><u>291,362</u></u> Mcf/Peak Day
10		
11		
12	New Load Factor (line 5 / line 9)	0.1590

Atmos Energy Corporation
Basis for Indexed Gas Cost
For the Quarter ending October 31, 2013

The projected commodity price was provided by the Gas Supply Department and was based upon the following:

- A. The Gas Supply Department reviewed the NYMEX futures close prices for the quarter of August 2013 through October 2013 during the period June 03 through June 14, 2013.

	Aug-13 (\$/MMBTU)	Sep-13 (\$/MMBTU)	Oct-13 (\$/MMBTU)
Monday	4.009	4.000	4.012
Tuesday	4.015	4.008	4.021
Wednesday	4.015	4.010	4.023
Thursday	3.843	3.841	3.856
Friday	3.848	3.851	3.866
Monday	3.821	3.825	3.840
Tuesday	3.743	3.746	3.762
Wednesday	3.797	3.799	3.816
Thursday	3.837	3.840	3.855
Friday	3.759	3.761	3.776
Average	<u>\$3.869</u>	<u>\$3.868</u>	<u>\$3.883</u>

- B. The Company believes prices are decreasing and prices for the quarter ending October 31, 2013 will settle at \$3.874 per MMBTU (based on the average of the past ten days) for the period that the GCA is to become effective.

In support of Item B, a worksheet entitled "Estimated Weighted Average Cost of Gas" has been filed under a Petition for Confidentiality in this Case.

Atmos Energy Corporation
Estimated Weighted Average Cost of Gas
For the Quarter ending October 31, 2013

	August-13		September-13		October-13		Total	
	Volumes	Rate	Volumes	Rate	Volumes	Rate	Volumes	Rate
Texas Gas								
Trunkline								
Tennessee Gas								
TX Gas Storage								
TN Gas Storage								
WKG Storage								
Midwestern								

(This information has been filed under a Petition for Confidentiality)

WACOGs

Atmos Energy Corporation
Correction Factor (CF)
For the Three Months Ended April 2013
2013-00000

Line No.	(a) Month	(b) Actual Purchased Volume (Mcf)	(c) Recoverable Gas Cost	(d) Actual GCA Recovered Gas Cost	(e) Under (Over) Recovery Amount	(f) Adjustments	(g) Total
1	February-13	2,918,144	\$12,868,699.31	\$14,283,539.50	(\$1,414,840.19)	\$0.00	(\$1,414,840.19)
2							
3	March-13	2,993,314	\$12,767,278.57	\$12,875,839.39	(\$108,560.82)	\$0.00	(\$108,560.82)
4							
5	April-13	1,365,004	\$6,492,008.57	\$8,915,009.95	(\$2,423,001.38)	\$0.00	(\$2,423,001.38)
6							
7	Total Gas Cost						
8	Under/(Over) Recovery		<u>\$32,127,986.45</u>	<u>\$36,074,388.84</u>	<u>(\$3,946,402.39)</u>	<u>\$0.00</u>	<u>(\$3,946,402.39)</u>
9							
10	PBR Savings reflected in Gas Costs		<u>\$815,524.20</u>				
11							
12	<u>Correction Factor - Part 1</u>						
13	(Over)/Under Recovered Gas Cost through January 2013 (February 2013 GL)					\$4,408,663.27	
14	Total Gas Cost Under/(Over) Recovery for the three months ended April 2013					(3,946,402.39)	
15	Recovery from outstanding Correction Factor (CF)					(553,755.98)	
16	(Over)/Under Recovered Gas Cost through April 2013 (May 2013 GL) (a)					<u>(\$91,495.10)</u>	
17	Divided By: Total Expected Customer Sales (b)					16,912,709	Mcf
18							
19	Correction Factor - Part 1					(\$0.0054)	/ Mcf
20							
21	<u>Correction Factor - Part 2</u>						
22	Net Uncollectible Gas Cost through February 2013 (c)					355,552.05	
23	Divided By: Total Expected Customer Sales (b)					16,912,709	
24							
25	Correction Factor - Part 2					<u>\$0.0210</u>	/ Mcf
26							
27	<u>Correction Factor - Total (CF)</u>						
28	Total Deferred Balance through April 2013 (May 2013 GL) including Net Uncol Gas Cost					\$264,056.95	
29	Divided By: Total Expected Customer Sales (b)					16,912,709	
30							
31	Correction Factor - Total (CF)					<u><u>\$0.0156</u></u>	/ Mcf
32							

Atmos Energy Corporation
 Recoverable Gas Cost Calculation
 For the Three Months Ended April 2013
 2013-00000

Line No.	Description	GL Unit	March-13	April-13	May-13
			(a)	(b)	(c)
			Month		
			February-13	March-13	April-13
1	Supply Volume				
2	Pipelines:				
3	Texas Gas Transmission ¹	Mcf	0	0	0
4	Tennessee Gas Pipeline ¹	Mcf	0	0	0
5	Trunkline Gas Company ¹	Mcf	0	0	0
6	Midwestern Pipeline ¹	Mcf	0	0	0
7	Total Pipeline Supply	Mcf	0	0	0
8	Total Other Suppliers	Mcf	757,621	469,000	2,824,785
9	Off System Storage				
10	Texas Gas Transmission	Mcf	0	0	0
11	Tennessee Gas Pipeline	Mcf	0	0	0
12	System Storage				
13	Withdrawals	Mcf	1,590,455	1,816,702	13,289
14	Injections	Mcf	0	(96,959)	(977,657)
15	Producers	Mcf	3,895	3,197	32,467
16	Third Party Reimbursements	Mcf	0		(0)
17	Pipeline Imbalances cashed out	Mcf			
18	System Imbalances ²	Mcf	566,173	801,374	(527,880)
19	Total Supply	Mcf	2,918,144	2,993,314	1,365,004
20					
21	Change in Unbilled	Mcf			
22	Company Use	Mcf	0	0	0
23	Unaccounted For	Mcf	0	0	0
24	Total Purchases	Mcf	2,918,144	2,993,314	1,365,004

¹ Includes settlement of historical imbalances and prepaid items.

² Includes Texas Gas No-Notice Service volumes and monthly imbalances related to transportation customer activities.

Atmos Energy Corporation
Recoverable Gas Cost Calculation
For the Three Months Ended April 2013
2013-00000

Line No.	Description	GL Unit	March-13	April-13	May-13
			(a)	(b)	(c)
			February-13	Month March-13	April-13
1	Supply Cost				
2	Pipelines:				
3	Texas Gas Transmission ¹	\$	1,568,870	1,740,318	1,556,781
4	Tennessee Gas Pipeline ¹	\$	492,569	481,436	336,634
5	Trunkline Gas Company ¹	\$	21,524	22,499	5,753
6	Twin Eagle Resource Management	\$	5,370	11,358	10,585
7	Midwestern Pipeline ¹	\$			
8	Total Pipeline Supply	\$	<u>2,088,333</u>	<u>2,255,611</u>	<u>1,909,752.31</u>
9	Total Other Suppliers	\$	2,324,239	1,354,708	10,173,165
10	Hedging Settlements	\$	199,360	64,698	0
11	Off System Storage				
12	Texas Gas Transmission	\$			
13	Tennessee Gas Pipeline	\$			
14	WKG Storage	\$	122,500	122,500	122,500
15	System Storage				
16	Withdrawals	\$	4,961,817	5,515,589	56,586
17	Injections	\$	0	(368,701)	(3,723,438)
18	Producers	\$	12,263	11,217	125,973
19	Third Party Reimbursements	\$	(647)	(694)	(145)
20	Pipeline Imbalances cashed out	\$			
21	System Imbalances ²	\$	<u>3,160,834</u>	<u>3,812,350</u>	<u>(2,172,384)</u>
22	Sub-Total	\$	<u>12,868,699</u>	<u>12,767,279</u>	<u>6,492,008.57</u>
23	Pipeline Refund + Interest				
24	Change in Unbilled	\$			
25	Company Use	\$	0	0	0
26	Recovered thru Transportation	\$	0	0	0
27	Total Recoverable Gas Cost	\$	<u><u>12,868,699.31</u></u>	<u><u>12,767,278.57</u></u>	<u><u>6,492,008.57</u></u>

¹ Includes demand charges, cost of settlement of historical imbalances; ca

² Includes Texas Gas No-Notice Service volumes and monthly imbalances related to transportation customer activities.

Atmos Energy Corporation

Recovery from Correction Factors (CF)
For the Three Months Ended April 2013
2013-00000

Line No.	Month	Type of Sales	(a) Mcf Sold	(b) CF Rate	(c) CF Amounts	(d) RF Rate	(e) RF Amounts	(f) PBR Rate	(g) PBRRF Amounts	(h) GCA Rate	(i) GCA Recovery Amounts	(j) Total Recoveries
1	February-13	G-1 Sales	2,943,295.1	\$0.0739	\$217,509.50	(\$0.0863)	(\$254,006.36)	0.1623	\$477,696.79	\$4.8296	\$14,214,937.77	\$14,656,137.70
2		G-2 Sales	22,233.6	0.0739	1,643.06	(\$0.0863)	(1,918.76)	0.1623	3,608.51	\$3.7486	83,344.91	\$86,677.72
6		Sub Total	2,965,528.7		\$219,152.56		(\$255,925.12)		\$481,305.30		\$14,298,282.68	\$14,742,815.42
7		Timing: Cycle Billing and PPA's			711.88		(48.89)		76.25		(14,743.18)	(\$14,003.94)
8		Total	2,965,528.7		\$219,864.44		(\$255,974.01)		\$481,381.55		\$14,283,539.50	\$14,728,811.48
10												
11	March-13	G-1 Sales	2,658,723.1	\$0.0739	\$196,479.64	(\$0.0863)	(\$229,447.81)	0.1623	\$431,510.77	\$4.8296	\$12,840,569.28	\$13,239,111.88
12		G-2 Sales	9,677.2	0.0739	715.14	(\$0.0863)	(835.14)	0.1623	1,570.61	\$3.7486	36,275.88	\$37,726.49
16		Sub Total	2,668,400.3		\$197,194.78		(\$230,282.95)		\$433,081.38		\$12,876,845.16	\$13,276,838.37
17		Timing: Cycle Billing and PPA's			41.19		(3.31)		4.46		(1,005.77)	(\$963.43)
18		Total	2,668,400.3		\$197,235.97		(\$230,286.26)		\$433,085.84		\$12,875,839.39	\$13,275,874.94
19												
20												
21	April-13	G-1 Sales	1,836,715.0	\$0.0739	\$135,733.23	(\$0.0863)	(\$158,508.50)	0.1623	\$298,098.84	\$4.8296	\$8,870,598.52	\$9,145,922.09
22		G-2 Sales	8,490.1	0.0739	627.42	(\$0.0863)	(732.70)	0.1623	1,377.95	\$3.7486	31,826.06	\$33,098.73
26		Sub Total	1,845,205.1		\$136,360.65		(\$159,241.20)		\$299,476.79		\$8,902,424.58	\$9,179,020.82
27		Timing: Cycle Billing and PPA's			294.92		(347.33)		653.06		12,585.37	\$13,186.02
28		Total	1,849,231.1		\$136,655.57		(\$159,588.53)		\$300,129.85		\$8,915,009.95	\$9,192,206.84
29												
30		Total Recovery from Correction Factor (CF)			\$553,755.98							
31		Total Amount Refunded through the Refund Factor (RF)					(\$645,848.80)					
32		Total Recovery from Performance Based Rate Recovery Factor (PBRRF)							\$1,214,597.24			\$37,196,893.26
33		Total Recoveries from Expected Gas Cost (EGC) Factor										
34		Total Recoveries from Gas Cost Adjustment Factor (GCA)										
35												
36												
37												

NOTE: The cycle billing is a result of customers being billed by the meter read date.
The prior period adjustments (PPA's) consist of billing revisions/adjustments.

Description	February, 2013		March, 2013		April, 2013	
	MCF	Cost	MCF	Cost	MCF	Cost
1 Texas Gas Pipeline Area						
2 LG&E Natural						
3 Texaco Gas Marketing						
4 CMS						
5 WESCO						
6 Southern Energy Company						
7 Union Pacific Fuels						
8 Atmos Energy Marketing, LLC						
9 Engage						
10 ERI						
11 Prepaid						
12 Reservation						
13 Hedging Costs - All Zones						
14						
15 Total	555,592	\$1,679,517.84	145,981	\$141,393.68	2,461,343	\$8,734,236.97
16						
17						
18 Tennessee Gas Pipeline Area						
19 Atmos Energy Marketing, LLC						
20 Twin Eagle Resource Management						
21 WESCO						
22 Prepaid						
23 Reservation						
24 Fuel Adjustment						
25						
26 Total	87,698	\$281,116.51	288,882	\$1,097,693.68	332,587	\$1,317,268.49
27						
28						
29 Trunkline Gas Company						
30 Atmos Energy Marketing, LLC						
31 Engage						
32 Prepaid						
33 Reservation						
34 Fuel Adjustment						
35						
36 Total	114,676	\$364,745.42	34,323	\$116,321.35	30,551	\$120,384.66
37						
38						
39 Midwestern Pipeline						
40 Atmos Energy Marketing, LLC						
41 Midwestern Gas Transmission						
42 Anadarko						
43 Prepaid						
44 Reservation						
45 Fuel Adjustment						
46						
47 Total	(345)	(\$1,140.75)	(186)	(\$700.33)	304	\$1,274.90
48						
49						
50 ANR Pipeline						
51 Atmos Energy Marketing, LLC						
52 LG&E Natural						
53 Anadarko						
54 Prepaid						
55 Reservation						
56 Fuel Adjustment						
57						
58 Total	0	\$0.00	0	\$0.00	0	\$0.00
59						
60						
61 All Zones						
62 Total	757,621	\$2,324,239.02	469,000	\$1,354,708.38	2,824,785	\$10,173,165.02
63						
64						
65						

**** Detail of Volumes and Prices Has Been Filed Under Petition for Confidentiality ****

Atmos Energy Corporation
Net Uncollectible Gas Cost

Twelve Months Ended November, 2012

Exhibit D
Page 6 of 6

Line No.	Month (a)	Gas Cost Written Off (b)	Margin Written Off (c)	Taxes & Other Written Off (d)	Total Written Off (e)	Gas Cost Collected (f)	Margin Collected (g)	Net Uncollectible Gas Cost (h)	Cumulative Net Uncollectible Gas Cost (i)
1	Dec-11	(\$15,472.49)	(\$29,062.37)	(\$1,930.38)	(\$46,465.24)	\$23,796.51	\$19,563.17	(\$8,324.02)	(\$8,324.02)
2	Jan-12	(\$8,752.52)	(\$17,960.92)	(\$1,160.30)	(\$27,873.74)	\$13,002.92	\$10,530.68	(\$4,250.40)	(\$12,574.42)
3	Feb-12	(\$15,199.41)	(\$19,243.43)	(\$1,839.76)	(\$36,282.60)	\$15,492.38	\$10,302.28	(\$292.97)	(\$12,867.39)
4	Mar-12	(\$18,548.67)	(\$22,720.21)	(\$1,741.99)	(\$43,010.87)	\$6,116.33	\$5,345.49	\$12,432.34	(\$435.05)
5	Apr-12	(\$26,495.05)	(\$22,288.47)	(\$2,195.93)	(\$50,979.45)	\$3,588.78	\$3,655.60	\$22,906.27	\$22,471.22
6	May-12	(\$54,250.83)	(\$37,487.56)	(\$4,208.44)	(\$95,946.83)	\$7,077.57	\$4,499.65	\$47,173.26	\$69,644.48
7	Jun-12	(\$110,570.26)	(\$73,155.11)	(\$7,684.66)	(\$191,410.03)	\$5,431.09	\$4,696.69	\$105,139.17	\$174,783.65
8	Jul-12	(\$93,660.83)	(\$71,934.45)	(\$6,771.72)	(\$172,367.00)	\$5,209.17	\$4,479.16	\$88,451.66	\$263,235.31
9	Aug-12	(\$96,384.24)	(\$99,106.79)	(\$7,439.66)	(\$202,930.69)	\$6,068.49	\$5,317.44	\$90,315.75	\$353,551.06
10	Sep-12	(\$35,363.31)	(\$50,152.61)	(\$3,099.56)	(\$88,615.48)	\$11,745.02	\$10,701.34	\$23,618.29	\$377,169.35
11	Oct-12	(\$16,819.36)	(\$34,128.97)	(\$1,922.47)	(\$52,870.80)	\$25,562.51	\$24,658.60	(\$8,743.15)	\$368,426.20
12	Nov-12	(\$17,693.74)	(\$41,398.64)	(\$2,798.73)	(\$61,891.11)	\$30,567.89	\$26,494.35	(\$12,874.15)	\$355,552.05

Atmos Energy Corporation
 Refund Factor
 Case No. 2013-00000
 (RF)

Line No.	Amounts Reported:				AMOUNT
1	Tennessee Gas Pipeline PCB/HSL Refund, Docket Nos. RP91-203 & RP92-132				
2	Tennessee Gas Pipeline Rate Case Refund, Docket No. RP11-1566				
3	Carryover from Case No. 2012-00587				21,970.68
4	Less: amount related to specific end users				0.00
5	Amount to flow-through				<u>\$ 21,970.68</u>
6					
7	Average of the 3-Month Commercial Paper Rates for the immediately				0.00%
8	preceding 12-month period less 1/2 of 1% to cover the costs of refunding.				
9					
10					
11	Allocation	(1)	(2)	(3)	
12		Demand	Commodity	Total	
13	Balance to be Refunded	\$0	\$ 21,971	\$21,971	
14		0	0	0	
15					
16	Total (w/o interest)	0	21,971	21,971	
17	Interest (Line 14 x Line 5)	0	0	0	
18	Total	<u>\$0</u>	<u>\$21,971</u>	<u>\$21,971</u>	
19					
20	Refund Calculation				
21					
22	Demand Allocator - All				
23	(See Exh. B, p. 8, line 12)		0.1590		
24	Demand Allocator - Firm				
25	(1 - Demand Allocator - All)		0.8410		
26	Firm Volumes (normalized)				
27	(See Exh. B, p. 6, col. 3, line 28)		16,659,822		
28	All Volumes (excluding Transportation)				
29	(See Exh. B, p. 6, col. 2, line 28)		16,912,709		
30					
31	Demand Factor - All	\$0	\$0.0000 / MCF		
32	Demand Factor - Firm	\$0	\$0.0000 / MCF		
33	Commodity Factor	\$21,971	\$ 0.0013 / MCF		
34	Total Demand Firm Factor				
35	(Col. 2, lines 29 - 30)		\$0.0000 / MCF		
36	Total Demand Interruptible Factor				
37	(Col. 2, line 29)		\$0.0000 / MCF		
38	Total Firm Sales Factor				
39	(Col. 2, line 31 + col. 1, line 33)		\$ 0.0013 / MCF		

COMMONWEALTH OF KENTUCKY
BEFORE THE
KENTUCKY PUBLIC SERVICE COMMISSION

Exhibit E
Page 2 of 2

In the Matter of:

REFUND PLAN OF)
ATMOS ENERGY CORPORATION)

Case No. 2011-00121

CERTIFICATE OF COMPLIANCE

We hereby certify that the refund directed to be made by Order in Case No. 2011-00121 has been completed in the following manner:

Refund Detail

Customers Refund As Filed	\$	(126,148.93)
Interest Accrued		-
Carry-over to next GCA Refund		6,935.86
Total	\$	<u>(119,213.07)</u>

Refund by Class of Customer

Sales:		
Residential	\$	70,890.25
Commercial		32,885.75
Industrial		7,401.95
Public Authority		8,035.12
Total	\$	<u>119,213.07</u>

JUN 26 2013

PUBLIC SERVICE
COMMISSION

**COMMONWEALTH OF KENTUCKY
BEFORE THE
KENTUCKY PUBLIC SERVICE COMMISSION**

In the Matter of:

GAS COST ADJUSTMENT)	CASE NO.
FILING OF)	2013-00000
ATMOS ENERGY CORPORATION)	

**PETITION FOR CONFIDENTIALITY OF INFORMATION
BEING FILED WITH THE KENTUCKY PUBLIC SERVICE COMMISSION**

Atmos Energy Corporation ("Atmos") respectfully petitions the Kentucky Public Service Commission ("Commission") pursuant to 807 KAR 5:001 Section 7 and all other applicable law, for confidential treatment of the information which is described below and which is attached hereto. In support of this Petition, Atmos states as follows:

1. Atmos is filing its Gas Cost Adjustment ("GCA") for the quarterly period commencing on August 1, 2013 through October 31, 2013. This GCA filing contains a change to Atmos' Correction Factor (CF) as well as information pertaining to Atmos' projected gas prices. The following two attachments contain information which requires confidential treatment.

- a. The attached Exhibit D, Page 5 of 6 contains confidential information from which the actual price being paid by Atmos for natural gas to its supplier can be determined.
- b. The attached Weighted Average Cost of Gas ("WACOG") schedule in support of Exhibit C, Page 2 of 2 contains confidential information pertaining to prices projected to be paid by Atmos for purchase contracts.

2. Information of the type described above has previously been filed by Atmos with the Commission under petitions for confidentiality. The Commission has consistently granted confidential protection to that type of information in each of the prior GCA filings in KPSC Case No. 1999-070. The information contained in the attached WACOG schedule has also been filed with the Commission under a Petition for Confidentiality in Case No. 97-513.

3. All of the information sought to be protected herein as confidential, if publicly disclosed, would have serious adverse consequences to Atmos and its customers. Public disclosure of this information would impose an unfair commercial disadvantage on Atmos. Atmos has successfully negotiated an extremely advantageous gas supply contract that is very beneficial to Atmos and its ratepayers. Detailed information concerning that contract, including commodity costs, demand and transportation charges, reservations fees, etc. on specifically identified pipelines, if made available to Atmos' competitors, (including specifically non-regulated gas marketers), would clearly put Atmos to an unfair commercial disadvantage. Those competitors for gas supply would be able to gain information that is otherwise confidential about Atmos' gas purchases and transportation costs and strategies. The Commission has accordingly granted confidential protection to such information.

4. Likewise, the information contained in the WACOG schedule in support of Exhibit C, Page 2 of 2, also constitutes sensitive, proprietary information which if publicly disclosed would put Atmos to an unfair commercial disadvantage in future negotiations.

5. Atmos would not, as a matter of company policy, disclose any of the information for which confidential protection is sought herein to any person or entity, except as required by law or pursuant to a court order or subpoena. Atmos' internal practices and policies are directed towards non-disclosure of the attached information. In fact, the information contained in the

attached report is not disclosed to any personnel of Atmos except those who need to know in order to discharge their responsibility. Atmos has never disclosed such information publicly. This information is not customarily disclosed to the public and is generally recognized as confidential and proprietary in the industry.

6. There is no significant interest in public disclosure of the attached information. Any public interest in favor of disclosure of the information is out weighed by the competitive interest in keeping the information confidential.

7. The attached information is also entitled to confidential treatment because it constitutes a trade secret under the two prong test of KRS 265.880: (a) the economic value of the information as derived by not being readily ascertainable by other persons who might obtain economic value by its disclosure; and, (b) the information is the subject of efforts that are reasonable under the circumstances to maintain its secrecy. The economic value of the information is derived by Atmos maintaining the confidentiality of the information since competitors and entities with whom Atmos transacts business could obtain economic value by its disclosure.

8. Pursuant to 807 KAR 5:001 Section 7(3) temporary confidentiality of the attached information should be maintained until the Commission enters an order as to this petition. Once the order regarding confidentiality has been issued, Atmos would have twenty (20) days to seek alternative remedies pursuant to 807 KAR 5:001 Section 7(4).

WHEREFORE, Atmos petitions the Commission to treat as confidential all of the material and information which is included in the attached one volume marked "Confidential".

Respectfully submitted this 27th day of June, 2013.



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