



Natural Energy Utility Corporation

2560 Hoods Creek Pike • Ashland, Kentucky 41102

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MAY 23 2013

PUBLIC SERVICE
COMMISSION

Mr. Jeff Derouen
Executive Director
Kentucky Public Service Commission
211 Sower Blvd.
Frankfort, KY. 40602

May 22, 2013

Case # 2013-00????

Natural Energy Utility Corporation is providing the following information in filing its quarterly gas cost report with the Kentucky Public Service Commission (PSC). The enclosed report has a case number of 2013-00?????. The calculated gas cost recovery rate for this reporting period is \$ 4.1699. The base rate remains \$4.24. The minimum billing rate starting July 1, 2013 should be \$ 8.4099 for all MCF.

Thank you for your cooperation and please call me if you have any questions.

Sincerely,


H. Jay Freeman

President



FOR Entire Service Area

P.S.C. KY. NO. 2002-00192

ORIGINAL SHEET NO. 2

NATURAL ENERGY UTILITY CORPORATION

CANCELLING P.S.C. KY. NO.

SHEET NO.

RULES AND REGULATIONS

2) RATES:

The following rates are applicable for service rendered on a monthly basis:

Minimum bill: \$8.4099 - covers 0-1 MCF

Cost Per MCF: \$8.4099

A copy of the Company's billing format is attached on Sheet 21.

2(A) Any customer complaining to the Company about a bill or service shall be notified of his right to file a complaint with the PSC and with all other information required by 807 KAR 5:006(9).

3) CUSTOMER CLASSIFICATIONS:

Residential: Service to customers who consists of direct natural gas usage in a residential dwelling for space heating, air conditioning, cooking, water heating and other residential uses.

Commercial: Service to customers engaged primarily in the sale of goods or service including institutions and local and federal government agencies for uses other than those involving manufacturing or electric power generation.

a) Small Commercial: up to 50MCF/day

b) Large Commercial: more than 50MCF/day

DATE OF ISSUE 05/23/13 REVISED 05/23/13 DATE EFFECTIVE 07/01/13
MONTH DAY YEAR MONTH DAY YEAR

ISSUED BY H. JAY FREEMAN President MGR. [Signature]
NAME OF OFFICER TITLE

SCHEDULE I

GAS COST RECOVERY RATE SUMMARY

<u>Component</u>	<u>Unit</u>	<u>Amount</u>
Expected Gas Cost (EGC)	\$/MCF	\$3.9780
Refund Adjustment (RA)	\$/MCF	\$0.0000
Actual Adjustment (AA)	\$/MCF	\$0.1919
Balance Adjustment (BA)	\$/MCF	\$0.0000

Gas Cost Recovery Rate (GCR)	\$/MCF	\$4.1699
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to be effective for service rendered from: 07/01/2013 to 09/30/2013

A) EXPECTED GAS COST CALCULATION			<u>Unit</u>	<u>Amount</u>
Total Expected Gas Cost (SCH II)			\$/MCF	\$417,566.68
/ Sales for the 12 Months ended:	Mar-13		\$/MCF	104,969
= Expected Gas Cost (EGC)			\$/MCF	\$3.9780

B) REFUND ADJUSTMENT CALCULATION			<u>Unit</u>	<u>Amount</u>
Supplier refund adjustment for reporting period (SCH III)			\$/MCF	\$0.0000
+ Previous Quarter Supplier Refund Adjustment			\$/MCF	\$0.0000
+ Second Previous Quarter Supplier Refund Adjustment			\$/MCF	\$0.0000
+ Third Previous Quarter Supplier Refund Adjustment			\$/MCF	\$0.0000
= Refund Adjustment (RA)			\$/MCF	\$0.0000

C) ACTUAL ADJUSTMENT CALCULATION			<u>Unit</u>	<u>Amount</u>
Actual Adjustment for the Reporting Period (SCH IV)			\$/MCF	0.1734
+ Previous Quarter Supplier Refund Adjustment			\$/MCF	0.1217
+ Second Previous Quarter Supplier Refund Adjustment			\$/MCF	0.0021
+ Third Previous Quarter Supplier Refund Adjustment			\$/MCF	(0.1053)
= Actual Adjustment (AA)			\$/MCF	0.1919

D) BALANCE ADJUSTMENT CALCULATION			<u>Unit</u>	<u>Amount</u>
+ Previous Quarter Supplier Refund Adjustment			\$/MCF	\$0.0000
+ Second Previous Quarter Supplier Refund Adjustment			\$/MCF	\$0.0000
+ Third Previous Quarter Supplier Refund Adjustment			\$/MCF	\$0.0000
= Balance Adjustment (BA)				\$0.0000

SCHEDULE II
EXPECTED GAS COST

Actual MCF Purchases for 12 months ended:

			<u>Mar-13</u>		
(1)	(2)	(3) BTU Conv Factor	(4)	(5)	(6) '(4)X(5) Cost
Supplier	DTH's		MCF	Rate	
Marathon Petroleum	108,150	1.03	105,000	\$3.90	\$409,500.00
Totals			105,000		\$409,500.00

Line loss for 12 months ended 3/31/2013 is based on purchases of 105,000
and sales of 104,969

	<u>Unit</u>	<u>Amount</u>
Total Expected Cost of Purchases (6)		\$409,500.00
/ MCF Purchases (4)		105,000
= Average Expected Cost Per MCF Purchased		\$3.90
X Allowable MCF Purchases (must not exceed MCF sales / .95)		107,068
= Total Expected Gas Cost (to SCH I A)		\$417,566.68

SCHEDULE III

REFUND ADJUSTMENTS

		<u>Unit</u>	<u>Amount</u>
Total Supplier Refunds Received		\$\$\$	\$0.00
+ Interest		\$\$\$	\$0.00
= Refund Adjustment including Interest		\$\$\$	\$0.00
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/ Sales for 12 Months Ended	Mar-13	MCF	104,969
= Supplier Refund Adjustment for the Reporting Period (to Schedule I B)		\$/MCF	\$0.0000

SCHEDULE IV

ACTUAL ADJUSTMENT

For the 12 months ended: Mar-13

<u>Particulars</u>	<u>Unit</u>	<u>Jan-13</u>	<u>Feb-13</u>	<u>Mar-13</u>
Total Supply Volumes Purchased	MCF	19,500	16,500	16,000
Total Cost of Volumes Purchased	\$\$\$	\$82,208	\$70,427	\$68,901
/ Total Sales	MCF	19,040	16,307	15,797
= Unit Cost of Gas	\$/MCF	\$4.3177	\$4.3188	\$4.3617
- EGC in Effect for Month	\$/MCF	\$3.9758	\$3.9758	\$3.9758
= Difference	\$/MCF	\$0.3419	\$0.3430	\$0.3859
X Actual Sales during Month	\$/MCF	19,040	16,307	15,797
= Monthly Cost Difference	\$\$\$	\$6,509	\$5,594	\$6,095

	<u>Unit</u>	<u>Amount</u>
Total Cost Difference	\$\$\$	\$18,198
/ Sales for 12 Months ended: <u>Mar-13</u>	MCF	104,969
= Actual Adjustment for the reporting period (to SCH I C)	\$\$\$	\$0.1734

May not be less than 95% of Supply Volume