

Hard copy of
electronic attachments to
Big Rivers' response to
AG 1-23



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March 26, 2013

Mr. Victor T. Vu
Director, Power Supply Division
USDA/RUS
1400 Independence Avenue, SW, Stop 1568
Washington, DC 20250 1568

RE: RUS Financial and Operating Report Electric Power Supply

Dear Mr. Vu:

For your information, enclosed are the Operating Reports, Parts A, B, C, D, F and I for the month ending February 28, 2013.

If you have any questions, please contact Donna Windhaus, Manager General Accounting, at (270) 844-6167.

Sincerely,
BIG RIVERS ELECTRIC CORPORATION

A handwritten signature in black ink that reads "Billie J. Richert". The signature is written in a cursive style.

Billie J. Richert, CPA, CITP
Vice President Accounting, Rates, and CFO

BJR/msb
Enclosures

March 26, 2013

Page 2 of 2

C: Big Rivers' Board of Directors
Chairman – Kentucky Public Service Commission
James M. Miller, Esq. – Sullivan, Mountjoy, Stainback & Miller, P.S.C.
Mr. Gregory Starheim – Kenergy
Mr. Burns Mercer – Meade County R.E.C.C.
Mr. G. Kelly Nuckols – Jackson Purchase Energy Corporation
Ms. Kelli McClellan – EP-MN-WS3C – US. Bank Corporate Trust Services
Mr. Philip G. Kane Jr. – U. S. Bank National Association
Ms. Suk-Ling Ng – U. S. Bank National Association
Mr. John List - NRUCFC
Mr. Mark Glotfelty – Goldman, Sachs & Co.
Mr. Jeffrey Childs – CoBank, ACB
Mr. Fil Agusti – Steptoe & Johnson, LLP
Mr. Ryan Baynes – Midwest ISO
Mr. Jeremy Jenkins – Alcan Primary Products
Mr. Tim Martin – Century Aluminum
Mr. Doug Nelson – Wadell & Reed
Joseph P. Charles – KPMG LLP
Kevin Lyons – KPMG LLP
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UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY	BORROWER DESIGNATION KY0062
	PERIOD ENDED February -2013
<i>INSTRUCTIONS - See help in the online application</i>	BORROWER NAME Big Rivers Electric Corporation
<i>This information is analyzed and used to determine the submitter's financial situation and feasibility for loans and guarantees. You are required by contract and applicable regulations to provide the information. The information provided is subject to the Freedom of Information Act (5 U.S.C. 552).</i>	

CERTIFICATION

We recognize that statements contained herein concern a matter within the jurisdiction of an agency of the United States and the making of a false, fictitious or fraudulent statement may render the maker subject to prosecution under Title 18, United States Code Section 1001.

We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.

ALL INSURANCE REQUIRED BY PART 1788 OF 7 CFR CHAPTER XVII, RUS, WAS IN FORCE DURING THE REPORTING PERIOD AND RENEWALS HAVE BEEN OBTAINED FOR ALL POLICIES DURING THE PERIOD COVERED BY THIS REPORT PURSUANT TO PART 1718 OF 7 CFR CHAPTER XVII
(check one of the following)

All of the obligations under the RUS loan documents have been fulfilled in all material respects.

There has been a default in the fulfillment of the obligations under the RUS loan documents. Said default(s) is/are specifically described in Part A Section C of this report.

Mark A. T. Binley 3/25/13
SIGNATURE OF PRESIDENT AND CEO DATE

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE
FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PART A - FINANCIAL

BORROWER DESIGNATION
KY0062

PERIOD ENDED
Feb-13

INSTRUCTIONS - See help in the online application.

SECTION A. STATEMENT OF OPERATIONS

ITEM	YEAR-TO-DATE			
	LAST YEAR (a)	THIS YEAR (b)	BUDGET (c)	THIS MONTH (d)
1. Electric Energy Revenues	88,954,042.58	99,863,977.81	97,814,573.00	49,226,444.84
2. Income From Leased Property (Net)	0.00	0.00	0.00	0.00
3. Other Operating Revenue and Income	856,710.80	711,883.28	619,834.00	350,148.01
4. Total Operation Revenues & Patronage Capital (1 thru 3)	89,810,753.38	100,575,861.09	98,434,407.00	49,576,592.85
5. Operating Expense - Production - Excluding Fuel	7,474,262.65	8,486,231.00	8,981,164.00	4,111,416.06
6. Operating Expense - Production - Fuel	33,211,481.67	41,425,014.81	41,943,978.00	19,894,279.14
7. Operating Expense - Other Power Supply	19,567,911.58	17,268,094.35	14,757,094.00	7,940,327.78
8. Operating Expense - Transmission	1,610,970.13	1,937,952.20	1,530,564.00	1,166,729.77
9. Operating Expense - RTO/ISO	425,677.65	454,059.55	389,296.00	215,774.42
10. Operating Expense - Distribution	0.00	0.00	0.00	0.00
11. Operating Expense - Customer Accounts	0.00	0.00	0.00	0.00
12. Operating Expense - Customer Service & Information	36,383.76	71,006.64	130,066.00	22,948.58
13. Operating Expense - Sales	<3,938.52>	4,906.25	10,406.00	4,906.25
14. Operating Expense - Administrative & General	4,145,694.64	4,387,147.19	4,355,733.00	2,636,294.78
15. Total Operation Expense (5 thru 14)	66,468,443.56	74,034,411.99	72,098,301.00	35,992,676.78
16. Maintenance Expense - Production	6,452,585.34	5,934,867.50	5,948,144.00	2,630,616.78
17. Maintenance Expense - Transmission	619,462.50	614,590.72	746,130.00	335,954.94
18. Maintenance Expense - RTO/ISO	0.00	0.00	0.00	0.00
19. Maintenance Expense - Distribution	0.00	0.00	0.00	0.00
20. Maintenance Expense - General Plant	29,177.93	58,186.15	37,446.00	35,504.22
21. Total Maintenance Expense (16 thru 20)	7,101,225.77	6,607,644.37	6,731,720.00	3,002,075.94
22. Depreciation and Amortization Expense	6,786,122.04	6,828,082.72	6,882,137.00	3,414,042.41
23. Taxes	0.00	0.00	0.00	0.00
24. Interest on Long-Term Debt	7,430,257.06	7,300,464.51	7,296,170.00	3,496,431.22
25. Interest Charged to Construction - Credit	<134,100.00>	<70,036.00>	<8,437.00>	<36,474.00>
26. Other Interest Expense	23.76	12.07	0.00	0.00
27. Asset Retirement Obligations	0.00	0.00	0.00	0.00
28. Other Deductions	25,125.60	105,268.18	84,653.00	70,128.51
29. Total Cost Of Electric Service (15 + 21 thru 28)	87,677,097.79	94,805,847.84	93,084,544.00	45,938,880.86
30. Operating Margins (4 less 29)	2,133,655.59	5,770,013.25	5,349,863.00	3,637,711.99
31. Interest Income	11,364.72	334,574.00	340,830.00	165,144.63
32. Allowance For Funds Used During Construction	0.00	0.00	0.00	0.00
33. Income (Loss) from Equity Investments	0.00	0.00	0.00	0.00
34. Other Non-operating Income (Net)	0.00	0.00	0.00	0.00
35. Generation & Transmission Capital Credits	0.00	0.00	0.00	0.00
36. Other Capital Credits and Patronage Dividends	0.00	0.00	0.00	0.00
37. Extraordinary Items	0.00	0.00	0.00	0.00
38. Net Patronage Capital Or Margins (30 thru 37)	2,145,020.31	6,104,587.25	5,690,693.00	3,802,856.62

RUS Financial and Operating Report Electric Power Supply Part A - Financial

Revision Date 2010

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE		BORROWER DESIGNATION KY0062	
FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART A - FINANCIAL		PERIOD ENDED Feb-13	
INSTRUCTIONS - See help in the online application.			
SECTION B. BALANCE SHEET			
ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CREDITS	
1. Total Utility Plant in Service	1,999,408,279.79	33. Memberships	75.00
2. Construction Work in Progress	53,628,696.15	34. Patronage Capital a. Assigned and Assignable b. Retired This year c. Retired Prior years d. Net Patronage Capital (a-b-c)	0.00
3. Total Utility Plant (1 + 2)	2,053,036,975.94		
4. Accum. Provision for Depreciation and Amort.	970,351,964.00		
5. Net Utility Plant (3 - 4)	1,082,685,011.94		
6. Non-Utility Property (Net)	0.00	35. Operating Margins - Prior Years	<231,584,391.53>
7. Investments in Subsidiary Companies	0.00	36. Operating Margin - Current Year	5,770,013.25
8. Invest. in Assoc. Org. - Patronage Capital	3,680,644.42	37. Non-Operating Margins	640,295,241.52
9. Invest. in Assoc. Org. - Other - General Funds	43,840,793.00	38. Other Margins and Equities	<5,494,663.80>
10. Invest. in Assoc. Org. - Other - Nongeneral Funds	0.00	39. Total Margins & Equities (33 + 34d thru 38)	408,986,274.44
11. Investments in Economic Development Projects	10,000.00	40. Long-Term Debt - RUS (Net)	210,370,089.31
12. Other Investments	5,333.85	41. Long-Term Debt - FFB - RUS Guaranteed	0.00
13. Special Funds	178,223,769.69	42. Long-Term Debt - Other - RUS Guaranteed	0.00
14. Total Other Property And Investments (6 thru 13)	225,760,540.96	43. Long-Term Debt - Other (Net)	631,903,545.83
15. Cash - General Funds	5,771.83	44. Long-Term Debt - RUS - Econ. Devel. (Net)	0.00
16. Cash - Construction Funds - Trustee	0.00	45. Payments - Unapplied	0.00
17. Special Deposits	598,537.97	46. Total Long-Term Debt (40 thru 44-45)	842,273,635.14
18. Temporary Investments	116,720,184.82	47. Obligations Under Capital Leases - Noncurrent	0.00
19. Notes Receivable (Net)	0.00	48. Accumulated Operating Provisions and Asset Retirement Obligations	22,213,978.74
20. Accounts Receivable - Sales of Energy (Net)	42,958,401.87	49. Total Other NonCurrent Liabilities (47 +48)	22,213,978.74
21. Accounts Receivable - Other (Net)	537,765.49	50. Notes Payable	0.00
22. Fuel Stock	29,646,075.59	51. Accounts Payable	30,216,735.82
23. Renewable Energy Credits	0.00	52. Current Maturities Long-Term Debt	79,152,809.44
24. Materials and Supplies - Other	25,521,791.45	53. Current Maturities Long-Term Debt - Rural Development	0.00
25. Prepayments	3,469,705.58	54. Current Maturities Capital Leases	0.00
26. Other Current and Accrued Assets	2,293,040.50	55. Taxes Accrued	1,093,610.01
27. Total Current And Accrued Assets (15 thru 26)	221,751,275.10	56. Interest Accrued	4,697,801.51
28. Unamortized Debt Discount & Extraor. Prop. Losses	4,159,049.86	57. Other Current and Accrued Liabilities	7,071,539.86
29. Regulatory Assets	662,670.19	58. Total Current & Accrued Liabilities (50 thru 57)	122,232,496.64
30. Other Deferred Debits	4,483,792.51		
31. Accumulated Deferred Income Taxes	0.00	59. Deferred Credits	143,795,955.60
32. Total Assets And Other Debits (5+14+27 thru 31)	1,539,502,340.56	60. Accumulated Deferred Income Taxes	0.00
		61. Total Liabilities and Other Credits (39 + 46 + 49 + 58 thru 60)	1,539,502,340.56

RUS Financial and Operating Report Electric Power Supply Part A - Financial

Revision Date 2010

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY	BORROWER DESIGNATION KY0062
INSTRUCTIONS - See help in the online application.	PERIOD ENDED Feb-13

Part B SE - Sales of Electricity

Sale No.	Name of Company or Public Authority (a)	RUS Borrower Designation (b)	Statistical Classification (c)	Renewable Energy Program Name (d)	Primary Renewable Fuel Type (e)	Average Monthly Billing Demand (MW) (f)	Actual Average Monthly NCP Demand (g)	Actual Average Monthly CP Demand (h)
	Ultimate Consumer(s)							
	Distribution Borrowers							
1	Jackson Purchase Energy Corp.	KY0020	RQ			126	137	125
2	Kenergy Corporation	KY0065	IF					
3	Kenergy Corporation	KY0065	LF					
4	Kenergy Corporation	KY0065	RQ			378	387	374
5	Meade County Rural ECC	KY0018	RQ			113	116	112
	G&T Borrowers							
	Others							
6	Midwest Independent Trans. Sys. Op.		OS					
Total for Ultimate Consumer(s)						0	0	0
Total for Distribution Borrowers						617	640	611
Total for G&T Borrowers						0	0	0
Total for Others						0	0	0
Grand Total						617	640	611

RUS Financial and Operating Report Electric Power Supply

Revision Date 2010

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE

BORROWER DESIGNATION
KY0062

**FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY**

PERIOD ENDED
Feb-13

INSTRUCTIONS - See help in the online application.

Part B SE - Sales of Electricity

Sale No.	Electricity Sold (MWh) (i)	Revenue Demand Charges (j)	Revenue Energy Charges (k)	Revenue Other Charges (l)	Revenue Total (j + k + l) (m)
1	120,541.093	2,816,745.00	3,706,525.02		6,523,270.02
2	33,311.782		1,078,754.60		1,078,754.60
3	1,200,877.273		58,687,476.28		58,687,476.28
4	379,039.179	8,278,800.97	10,810,164.74		19,088,965.71
5	97,060.974	2,458,831.26	3,000,475.64		5,459,306.90
6	334,470.800		9,026,204.30		9,026,204.30
	0	0	0	0	0
	1,830,830.301	13,554,377.23	77,283,396.28	0.00	90,837,773.51
	0.000	0.00	0.00	0.00	0.00
	334,470.800	0.00	9,026,204.30	0.00	9,026,204.30
	2,165,301.101	13,554,377.23	86,309,600.58	0.00	99,863,977.81

RUS Financial and Operating Report Electric Power Supply

Revision Date 2010

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY	BORROWER DESIGNATION KY0062 PERIOD NAME Feb-13
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INSTRUCTIONS - See help in the online application.

PART B PP - Purchased Power

Purchase No.	Name of Company or Public Authority (a)	RUS Borrower Designation (b)	Statistical Classification (c)	Renewable Energy Program Name (d)	Primary Renewable Energy Type (e)	Average Monthly Billing Demand (MW) (f)	Average Monthly NCP Demand (g)	Average Monthly CP Demand (h)
	Distribution Borrowers							
	G&T Borrowers							
	Others							
1	Henderson Municipal Power & Light		RQ					
2	Midwest Independent Trans. Sys. Op.		OS					
3	Southeastern Power Admin.		LF					
Total for Distribution Borrowers						0	0	0
Total for G&T Borrowers						0	0	0
Total for Others						0	0	0
Grand Total						0	0	0

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY	BORROWER DESIGNATION KY0062 PERIOD NAME Feb-13
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INSTRUCTIONS - See help in the online application.

PART B PP - Purchased Power								
Purchase No.	Name of Company or Public Authority (a)	RUS Borrower Designation (b)	Statistical Classification (c)	Renewable Energy Program Name (d)	Primary Renewable Energy Type (e)	Average Monthly Billing Demand (MW) (f)	Average Monthly NCP Demand (g)	Average Monthly CP Demand (h)
	Distribution Borrowers							
	G&T Borrowers							
	Others							
1	Henderson Municipal Power & Light		RQ					
2	Midwest Independent Trans. Sys. Op.		OS					
3	Southeastern Power Admin.		LF					
Total for Distribution Borrowers						0	0	0
Total for G&T Borrowers						0	0	0
Total for Others						0	0	0
Grand Total						0	0	0

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE		BORROWER DESIGNATION KY0062		
FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART C - SOURCES AND DISTRIBUTION OF ENERGY		PERIOD ENDED Feb-13		
INSTRUCTIONS - See help in the online application.				
SOURCES OF ENERGY (a)	NO. OF PLANTS (b)	CAPACITY (kW) (c)	NET ENERGY RECEIVED BY SYSTEM (MWh) (d)	COST (\$) (e)
Generated in Own Plant (Details on Parts D and F IC)				
1. Fossil Steam	0	1,489,000	1,662,923.382	67,350,666.39
2. Nuclear				
3. Hydro				
4. Combined Cycle				
5. Internal Combustion	0	70,000	<99.810>	124,473.62
6. Other				
7. Total in Own Plant (1 thru 6)	0	1,559,000	1,662,823.572	67,475,140.01
Purchased Power				
8. Total Purchased Power			511,274.500	16,899,003.92
Interchanged Power				
9. Received Into System (Gross)			808,381.000	
10. Delivered Out of System (Gross)			778,552.000	
11. Net Interchange (9 minus 10)			29,829.000	
Transmission For or By Others - (Wheeling)				
12. Received Into System			0.000	
13. Delivered Out of System			0.000	
14. Net Energy Wheeled (12 minus 13)			0.000	
15. Total Energy Available for Sale (7 + 8 + 11 + 14)			2,203,927.072	
Distribution of Energy				
16. Total Sales			2,165,301.101	
17. Energy Furnished to Others Without Charge				
18. Energy Used by Borrower (Excluding Station Use)				
19. Total Energy Accounted For (16 thru 18)			2,165,301.101	
Losses				
20. Energy Losses - MWh (15 minus 19)			38,625.971	
21. Energy Losses - Percentage ((20 divided by 15) * 100)			1.75 %	

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE
FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PART D - STEAM PLANT

BORROWER DESIGNATION
KY0062
PLANT
COLEMAN
PERIOD ENDED
Feb-13

INSTRUCTIONS - See help in the online application.

SECTION A. BOILERS/TURBINES

NO.	UNIT NO. (a)	TIMES STARTED (b)	FUEL CONSUMPTION					OPERATING HOURS			
			COAL (1000 Lbs.) (c)	OIL (1000 Gals.) (d)	GAS (1000 C.F.) (e)	OTHER (f)	TOTAL (g)	IN SERVICE (h)	ON STANDBY (i)	OUT OF SERVICE	
										Scheduled (j)	Unsched (k)
1.	1	4	150,991.8	0.000	5,633.9			1,223.3	25.0	0.0	167.7
2.	2	1	163,435.1	0.000	1,984.9			1,347.4	0.0	0.0	68.6
3.	3	0	178,766.5	0.000	4,786.5			1,416.0	0.0	0.0	0.0
4.											
5.											
6.	Total	5	493,193.4	0.000	12,405.3			3,986.7	25.0	0.0	236.3
7.	Average BTU		11,323	0	1,000						
8.	Total BTU(10⁶)		5,584,429	0	12,405		5,596,834				
9.	Total Del. Cost (\$)		13,515,374.36	0.00	58,734.64						

SECTION A. BOILERS/TURBINES (CONT.)

SECTION B. LABOR REPORT

SECTION C. FACTORS & MAX. DEMAND

NO.	UNIT NO. (1)	SIZE (kW) (m)	GROSS GEN. (MWh) (n)	BTU PER kWh (o)	NO.	ITEM	VALUE	NO.	ITEM	VALUE
1.	1	160,000	169,490.000		1	No. Employees Full-Time (Inc. Superintendent)	105	1.	Load Factor (%)	81.66
2.	2	160,000	188,713.000		2.	No. Employees Part-Time		2.	Plant Factor (%)	82.25
3.	3	165,000	206,688.000		3.	Total Empl. - Hrs. Worked		3.	Running Plant Capacity Factor (%)	87.59
4.					4.	Oper. Plant Payroll (\$)		4.	15 Minute Gross Maximum Demand (kW)	488,548
5.					5.	Maint. Plant Payroll (\$)		5.	Indicated Gross Maximum Demand (kW)	
6.	Total	485,000	564,891.000	9,908	6.	Other Accts. Plant Payroll (\$)				
7.	Station Service (MWh)		50,255.000		7.	Total Plant Payroll (\$)				
8.	Net Generation (MWh)		514,636.000	10,875						
9.	Station Service (%)		8.90							

SECTION D. COST OF NET ENERGY GENERATED

NO	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/10 ⁶ BTU (c)
1.	Operation, Supervision and Engineering	500	297,548.29		
2.	Fuel, Coal	501.1	14,026,820.31		2.51
3.	Fuel, Oil	501.2	0.00		
4.	Fuel, Gas	501.3	58,734.64		4.73
5.	Fuel, Other	501.4			
6.	Fuel Sub Total (2 thru 5)	501	14,085,554.95	27.37	2.52
7.	Steam Expenses	502	1,023,131.13		
8.	Electric Expenses	505	348,952.55		
9.	Miscellaneous Steam Power Expenses	506	348,977.99		
10.	Allowances	509	4,062.18		
11.	Rents	507	0.00		
12.	Non-Fuel Sub Total (1 + 7 thru 11)		2,022,672.14	3.93	
13.	Operation Expense (6 + 12)		16,108,227.09	31.30	
14.	Maintenance, Supervision and Engineering	510	248,926.59		
15.	Maintenance of Structures	511	146,600.95		
16.	Maintenance of Boiler Plant	512	1,233,999.55		
17.	Maintenance of Electric Plant	513	155,828.75		
18.	Maintenance of Miscellaneous Plant	514	226,866.60		
19.	Maintenance Expense (14 thru 18)		2,012,222.44	3.91	
20.	Total Production Expense (13 + 19)		18,120,449.53	35.21	
21.	Depreciation	403.1	922,550.76		
22.	Interest	427	1,129,193.86		
23.	Total Fixed Cost (21 + 22)		2,051,744.62	3.99	
24.	Power Cost (20 + 23)		20,172,194.15	39.20	

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE
FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PLANT D - STEAM PLANT

BORROWER DESIGNATION
KY0062
PLANT
REID
PERIOD ENDED
Feb-13

INSTRUCTIONS - See help in the online application.

SECTION A. BOILERS/TURBINES

NO.	UNIT NO. (a)	TIMES STARTED (b)	FUEL CONSUMPTION					OPERATING HOURS			
			COAL (1000 Lbs.) (c)	OIL (1000 Gals.) (d)	GAS (1000 C.F.) (e)	OTHER (f)	TOTAL (g)	IN SERVICE (h)	ON STANDBY (i)	Scheduled (j)	Unsched (k)
1.	1	0	.0	.000	.0			.0	1,416.0	.0	.0
2.											
3.											
4.											
5.											
6.	Total	0	.0	.000	.0			.0	1,416.0	.0	.0
7.	Average BTU		0	0	0						
8.	Total BTU(10 ⁶)		0	0	0		0				
9.	Total Del. Cost (\$)		0.00	265.34	0.00						

SECTION A. BOILERS/TURBINES (CONT.)

SECTION B. LABOR REPORT

SECTION C. FACTORS & MAX. DEMAND

NO.	UNIT NO. (1)	SIZE (kW) (m)	GROSS GEN. (MWh) (n)	BTU PER kWh (o)	NO.	ITEM	VALUE	NO.	ITEM	VALUE
1.	1	72,000	.000		1	No. Employees Full-Time (Inc. Superintendent)	17	1.	Load Factor (%)	.00
2.					2.	No. Employees Part-Time		2.	Plant Factor (%)	.00
3.					3.	Total Empl. - Hrs. Worked		3.	Running Plant Capacity Factor (%)	.00
4.					4.	Oper. Plant Payroll (\$)		4.	15 Minute Gross Maximum Demand (kW)	0
5.					5.	Maint. Plant Payroll (\$)		5.	Indicated Gross Maximum Demand (kW)	
6.	Total	72,000	.000	0	6.	Other Accts. Plant Payroll (\$)				
7.	Station Service (MWh)		3,193.000		7.	Total Plant Payroll (\$)				
8.	Net Generation (MWh)		<3,193.000>	0						
9.	Station Service (%)		0							

SECTION D. COST OF NET ENERGY GENERATED

NO	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/10 ⁶ BTU (c)
1.	Operation, Supervision and Engineering	500	47,842.80		
2.	Fuel, Coal	501.1	68,544.38		0
3.	Fuel, Oil	501.2	265.34		0
4.	Fuel, Gas	501.3	0.00		0
5.	Fuel, Other	501.4			0
6.	Fuel Sub Total (2 thru 5)	501	68,809.72		0
7.	Steam Expenses	502	83,214.68		
8.	Electric Expenses	505	46,589.34		
9.	Miscellaneous Steam Power Expenses	506	37,876.46		
10.	Allowances	509	139.63		
11.	Rents	507	0.00		
12.	Non-Fuel Sub Total (1 + 7 thru 11)		215,662.91		
13.	Operation Expense (6 + 12)		284,472.63		
14.	Maintenance, Supervision and Engineering	510	39,754.16		
15.	Maintenance of Structures	511	17,146.06		
16.	Maintenance of Boiler Plant	512	127,392.75		
17.	Maintenance of Electric Plant	513	21,638.81		
18.	Maintenance of Miscellaneous Plant	514	24,135.08		
19.	Maintenance Expense (14 thru 18)		230,066.86		
20.	Total Production Expense (13 + 19)		514,539.49		
21.	Depreciation	403.1	67,556.74		
22.	Interest	427	115,998.92		
23.	Total Fixed Cost (21 + 22)		183,555.66		0
24.	Power Cost (20 + 23)		698,095.15		

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE
FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PLANT D - STEAM PLANT

BORROWER DESIGNATION
KY0062
PLANT
GREEN
PERIOD ENDED
Feb-13

INSTRUCTIONS - See help in the online application.

SECTION A. BOILERS/TURBINES

NO.	UNIT NO. (a)	TIMES STARTED (b)	FUEL CONSUMPTION					OPERATING HOURS			
			COAL (1000 Lbs.) (c)	OIL (1000 Gals.) (d)	GAS (1000 C.F.) (e)	OTHER (f)	TOTAL (g)	IN SERVICE (h)	ON STANDBY (i)	OUT OF SERVICE	
			Scheduled (j)	Unsched (k)							
1.	1	2	278,269.4	31,605	.0			1,363.9	.0	.0	52.1
2.	2	0	278,220.0	20,740	.0			1,416.0	.0	.0	.0
3.											
4.											
5.											
6.	Total	2	556,489.4	52,345	.0			2,779.9	.0	.0	52.1
7.	Average BTU		11,852	138,000	0						
8.	Total BTU/(10 ⁶)		6,595,512	7,224	0		6,602,736				
9.	Total Del. Cost (\$)		13,883,032.42	168,533.39	0.00						

SECTION A. BOILERS/TURBINES (CONT.)

SECTION B. LABOR REPORT

SECTION C. FACTORS & MAX. DEMAND

NO.	UNIT NO. (1)	SIZE (kW) (m)	GROSS GEN. (MWh) (n)	BTU PER kWh (o)	NO.	ITEM	VALUE	NO.	ITEM	VALUE
1.	1	250,000	327,988.440		1	No. Employees Full-Time (inc. Superintendent)	113	1.	Load Factor (%)	91.96
2.	2	242,000	325,371.890		2.	No. Employees Part-Time		2.	Plant Factor (%)	93.78
3.					3.	Total Empl. - Hrs. Worked		3.	Running Plant Capacity Factor (%)	95.57
4.					4.	Oper. Plant Payroll (\$)		4.	15 Minute Gross Maximum Demand (kW)	501,732
5.					5.	Maint. Plant Payroll (\$)		5.	Indicated Gross Maximum Demand (kW)	
6.	Total	492,000	653,360.330	10,106	6.	Other Accts. Plant Payroll (\$)				
7.	Station Service (MWh)		58,392.695		7.	Total Plant Payroll (\$)				
8.	Net Generation (MWh)		594,967.635	11,098						
9.	Station Service (%)		8.94							

SECTION D. COST OF NET ENERGY GENERATED

NO	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/10 ⁶ BTU (c)
1.	Operation, Supervision and Engineering	500	259,334.08		
2.	Fuel, Coal	501.1	14,277,426.55		2.16
3.	Fuel, Oil	501.2	168,533.39		23.33
4.	Fuel, Gas	501.3	0.00		0
5.	Fuel, Other	501.4			
6.	Fuel Sub Total (2 thru 5)	501	14,445,959.94	24.28	2.19
7.	Steam Expenses	502	2,647,485.72		
8.	Electric Expenses	505	510,674.73		
9.	Miscellaneous Steam Power Expenses	506	274,191.02		
10.	Allowances	509	2,991.68		
11.	Rents	507	0.00		
12.	Non-Fuel Sub Total (1 + 7 thru 11)		3,694,677.23	6.21	
13.	Operation Expense (6 + 12)		18,140,637.17	30.49	
14.	Maintenance, Supervision and Engineering	510	256,959.11		
15.	Maintenance of Structures	511	171,814.65		
16.	Maintenance of Boiler Plant	512	1,249,127.33		
17.	Maintenance of Electric Plant	513	148,005.41		
18.	Maintenance of Miscellaneous Plant	514	106,349.92		
19.	Maintenance Expense (14 thru 18)		1,932,256.42	3.25	
20.	Total Production Expense (13 + 19)		20,072,893.59	33.74	
21.	Depreciation	403.1	1,322,575.76		
22.	Interest	427	1,316,141.22		
23.	Total Fixed Cost (21 + 22)		2,638,716.98	4.44	
24.	Power Cost (20 + 23)		22,711,610.57	38.17	

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE
FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PLANT D - STEAM PLANT

BORROWER DESIGNATION
KY0062
PLANT
WILSON
PERIOD ENDED
Feb-13

INSTRUCTIONS - See help in the online application.

SECTION A. BOILERS/TURBINES

NO.	UNIT NO. (a)	TIMES STARTED (b)	FUEL CONSUMPTION					OPERATING HOURS			
			COAL (1000 Lbs.) (c)	OIL (1000 Gals.) (d)	GAS (1000 C.F.) (e)	OTHER (f)	TOTAL (g)	IN SERVICE (h)	ON STANDBY (i)	OUT OF SERVICE	
			Scheduled (j)	Unsched (k)							
1.	1	2	504,631.1	79.221	.0			1,371.8	.0	.0	44.2
2.											
3.											
4.											
5.											
6.	Total	2	504,631.1	79.221	.0			1,371.8	.0	.0	44.2
7.	Average BTU		11,654	138,000	0						
8.	Total BTU(10 ⁶)		5,880,971	10,932	0		5,891,903				
9.	Total Del. Cost (\$)		12,077,143.10	249,873.69	0.00						

SECTION A. BOILERS/TURBINES (CONT.)

SECTION B. LABOR REPORT

SECTION C. FACTORS & MAX. DEMAND

NO.	UNIT NO. (1)	SIZE (kW) (m)	GROSS GEN. (MWh) (n)	BTU PER kWh (o)	NO.	ITEM	VALUE	NO.	ITEM	VALUE
1.	1	440,000	597,271.140		1	No. Employees Full-Time (Inc. Superintendent)	104	1.	Load Factor (%)	92.79
2.					2.	No. Employees Part-Time		2.	Plant Factor (%)	95.86
3.					3.	Total Empl. - Hrs. Worked		3.	Running Plant Capacity Factor (%)	98.95
4.					4.	Oper. Plant Payroll (\$)		4.	15 Minute Gross Maximum Demand (kW)	454,558
5.					5.	Maint. Plant Payroll (\$)		5.	Indicated Gross Maximum Demand (kW)	
6.	Total	440,000	597,271.140	9,865	6.	Other Accts. Plant Payroll (\$)				
7.	Station Service (MWh)		40,758.393		7.	Total Plant Payroll (\$)				
8.	Net Generation (MWh)		556,512.747	10,587						
9.	Station Service (%)		6.82							

SECTION D. COST OF NET ENERGY GENERATED

NO.	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/10 ⁶ BTU (c)
1.	Operation, Supervision and Engineering	500	319,470.59		
2.	Fuel, Coal	501.1	12,573,577.01		2.14
3.	Fuel, Oil	501.2	249,873.69		22.86
4.	Fuel, Gas	501.3	0.00		0
5.	Fuel, Other	501.4			0
6.	Fuel Sub-Total (2 thru 5)	501	12,823,450.70	23.04	2.18
7.	Steam Expenses	502	1,486,878.10		
8.	Electric Expenses	505	240,916.64		
9.	Miscellaneous Steam Power Expenses	506	493,249.04		
10.	Allowances	509	6,359.81		
11.	Rents	507	0.00		
12.	Non-Fuel Sub-Total (1 + 7 thru 11)		2,546,874.18	4.58	
13.	Operation Expense (6 + 12)		15,370,324.88	27.62	
14.	Maintenance, Supervision and Engineering	510	241,799.38		
15.	Maintenance of Structures	511	152,167.66		
16.	Maintenance of Boiler Plant	512	1,105,791.05		
17.	Maintenance of Electric Plant	513	142,911.98		
18.	Maintenance of Miscellaneous Plant	514	83,462.08		
19.	Maintenance Expense (14 thru 18)		1,726,132.15	3.10	
20.	Total Production Expense (13 + 19)		17,096,457.03	30.72	
21.	Depreciation	403.1	3,195,011.94		
22.	Interest	427	3,477,297.55		
23.	Total Fixed Cost (21 + 22)		6,672,309.49	11.99	
24.	Power Cost (20 + 23)		23,768,766.52	42.71	

RUS Financial and Operating Report Electric Power Supply - Part D - Steam Plant

Revision Date 2010

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE
FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PART F IC - INTERNAL COMBUSTION PLANT

BORROWER DESIGNATION
KY0062
PLANT
REID
PERIOD ENDED
Feb-13

INSTRUCTIONS - See help in the online application.

SECTION A. INTERNAL COMBUSTION GENERATING UNITS

NO.	UNIT NO. (a)	SIZE (kW) (b)	FUEL CONSUMPTION				OPERATING HOURS				GROSS GENERATION (MWh) (k)	BTU PER kWh (l)
			OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	OTHER (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	OUT OF SERVICE			
								Sche. (i)	Unsched (j)			
1.		70,000	.000	319			.2	1,346.8	.0	69.0	4.010	
2.												
3.												
4.												
5.												
6.	Total	70,000	.000	319			.2	1,346.8	.0	69.0	4.010	79,551
7.	Average BTU		0	1,000			Station Service (MWh)				103.820	
8.	Total BTU(10 ⁶)		0	319		319	Net Generation (MWh)				<99.810>	0
9.	Total Del..Cost (\$)		0.00	1,239.50			Station Service % of Gross				2,589.03	

SECTION B. LABOR REPORT

SECTION C. FACTORS & MAXIMUM DEMAND

NO.	ITEM	VALUE	NO.	ITEM	VALUE	NO.	ITEM	VALUE
1	No. Employees Full-Time (Inc. Superintendent)	0	5.	Maint. Plant Payroll (\$)		1.	Load Factor (%)	.03
2.	No. Employees Part-Time					2.	Plant Factor (%)	.00
3.	Total Empl. - Hrs. Worked		6.	Other Accounts. Plant Payroll (\$)		3.	Running Plant Capacity Factor (%)	28.64
4.	Oper. Plant Payroll (\$)		7.	Total Plant Payroll (\$)		4.	15 Minute Gross Maximum Demand (kW)	10,308
						5.	Indicated Gross Maximum Demand kW)	

SECTION D. COST OF NET ENERGY GENERATED

NO	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/10 ⁶ BTU (c)
1.	Operation, Supervision and Engineering	546	0.00		
2.	Fuel, Oil	547.1	0.00		
3.	Fuel, Gas	547.2	1,239.50		3.89
4.	Fuel, Other	547.3			
5.	Energy for Compressed Air	547.4			
6.	Fuel Sub-Total (2 thru 5)	547	1,239.50		3.89
7.	Generation Expenses	548	6,344.54		
8.	Miscellaneous Other Power Generation Expenses	549	0.00		
9.	Rents	550	0.00		
10.	Non-Fuel Sub-Total (1 + 7 thru 9)		6,344.54		
11.	Operation Expense (6+ 10)		7,584.04		
12.	Maintenance, Supervision and Engineering	551	0.00		
13.	Maintenance of Structures	552	0.00		
14.	Maintenance of Generating and Electric Plant	553	34,189.63		
15.	Maintenance of Miscellaneous Other Power Generating Plant	554	0.00		
16.	Maintenance Expense (12 thru 15)		34,189.63		
17.	Total Production Expense (11 + 16)		41,773.67		
18.	Depreciation	403.1,411.10	49,102.46		
19.	Interest	427	33,597.49		
20.	Total Fixed Cost (18+ 19)		82,699.95		
21.	Power Cost (17 + 20)		124,473.62		

REMARKS (including Unscheduled Outages)

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART I - LINES AND STATIONS				BORROWER DESIGNATION KY0062 PERIOD ENDED Feb-13			
INSTRUCTIONS - See help in the online application.							
SECTION A. EXPENSE AND COSTS							
ITEM				ACCOUNT NUMBER	LINES (a)	STATIONS (b)	
Transmission Operation							
1. Supervision and Engineering				560	43,351.33	62,179.80	
2. Load Dispatching				561	634,383.31		
3. Station Expenses				562		149,267.35	
4. Overhead Line Expenses				563	226,010.40		
5. Underground Line Expenses				564	0.00		
6. Miscellaneous Expenses				566	37,041.65	59,253.38	
7. Subtotal (1 thru 6)					940,786.69	270,700.53	
8. Transmission of Electricity by Others				565	724,107.38		
9. Rents				567	0.00	2,357.60	
10. Total Transmission Operation (7 thru 9)					1,664,894.07	273,058.13	
Transmission Maintenance							
11. Supervision and Engineering				568	39,062.66	43,493.14	
12. Structures				569		1,031.06	
13. Station Equipment				570		236,096.71	
14. Overhead Lines				571	178,903.69		
15. Underground Lines				572	0.00		
16. Miscellaneous Transmission Plant				573	49,593.80	66,409.66	
17. Total Transmission Maintenance (11 thru 16)					267,560.15	347,030.57	
18. Total Transmission Expense (10 + 17)					1,932,454.22	620,088.70	
19. RTO/ISO Expense - Operation				575	454,059.55		
20. RTO/ISO Expense - Maintenance				576	0.00		
21. Total RTO/ISO Expense (19 + 20)					454,059.55		
22. Distribution Expense - Operation				580-589	0.00	0.00	
23. Distribution Expense - Maintenance				590-598	0.00	0.00	
24. Total Distribution Expense (22 + 23)					0.00	0.00	
25. Total Operation And Maintenance (18 + 21 + 24)					2,386,513.77	620,088.70	
Fixed Costs							
26. Depreciation - Transmission				403.5	294,557.12	476,774.30	
27. Depreciation - Distribution				403.6	0.00	0.00	
28. Interest - Transmission				427	462,106.45	543,789.70	
29. Interest - Distribution				427	0.00	0.00	
30. Total Transmission (18 + 26 + 28)					2,689,117.79	1,640,652.70	
31. Total Distribution (24 + 27 + 29)					0.00	0.00	
32. Total Lines And Stations (21 + 30 + 31)					3,143,177.34	1,640,652.70	
SECTION B. FACILITIES IN SERVICE				SECTION C. LABOR AND MATERIAL SUMMARY			
TRANSMISSION LINES		SUBSTATIONS		1. Number of Employees		52	
VOLTAGE (kV)	MILES	TYPE	CAPACITY (kVA)	ITEM	LINES	STATIONS	
1.69 kV	839.20	13. Distr. Lines	0	2. Oper. Labor	283,723.42	165,173.86	
2.345 kV	68.40			3. Maint. Labor	210,758.79	214,417.72	
3.138 kV	14.40			4. Oper. Material	1,835,230.20	107,884.27	
4.161 kV	362.80	14. Total (12 + 13)	1,284.80	5. Maint. Material	56,801.36	132,612.85	
5.		15. Step up at Generating Plants	1,879,800	SECTION D. OUTAGES			
6.				16. Transmission	3,595,000	1. Total	
7.		17. Distribution	0	2. Avg. No. Dist. Cons. Served			113,252.00
8.				3. Avg. No. Hours Out Per Cons.			0.00
9.				18. Total (15 thru 17)	5,474,800		
10.							
11.							
12. Total (1 thru 11)	1,284.80						

RUS Financial and Operating Report Electric Power Supply - Part I - Lines and Stations

Revision Date 2010



201 Third Street
P.O. Box 24
Henderson, KY 42419-0024
270-827-2561
www.bigrivers.com

July 19, 2013

Mr. Victor T. Vu
Director, Power Supply Division
USDA/RUS
1400 Independence Avenue, SW, Stop 1568
Washington, DC 20250 1568

RE: RUS Financial and Operating Report Electric Power Supply

Dear Mr. Vu:

For your information, enclosed are the Operating Reports, Parts A, B, C, D, F and I for the month ending June 30, 2013.

If you have any questions, please contact Donna Windhaus, Manager General Accounting, at (270) 844-6167.

Sincerely,
BIG RIVERS ELECTRIC CORPORATION

A handwritten signature in cursive script that reads "Billie J. Richert".

Billie J. Richert, CPA, CITP
Vice President Accounting, Rates, and CFO

BJR/msb
Enclosures

July 19, 2013

Page 2 of 2

C: Big Rivers' Board of Directors
 Chairman – Kentucky Public Service Commission
 James M. Miller, Esq. – Sullivan, Mountjoy, Stainback & Miller, P.S.C.
 Mr. Gregory Starheim – Kenergy
 Mr. Burns Mercer – Meade County R.E.C.C.
 Mr. G. Kelly Nuckols – Jackson Purchase Energy Corporation
 Mr. Philip G. Kane Jr. – U. S. Bank National Association
 Ms. Suk-Ling Ng – U. S. Bank National Association
 Mr. John List - NRUCFC
 Mr. Mark Glotfelty – Goldman, Sachs & Co.
 Mr. Jeffrey Childs – CoBank, ACB
 Mr. Fil Agusti – Steptoe & Johnson, LLP
 Mr. Ryan Baynes – Midwest ISO
 Mr. Jeremy Jenkins – Alcan Primary Products
 Mr. Tim Martin – Century Aluminum
 Mr. Doug Nelson – Wadell & Reed
 Joseph P. Charles – KPMG LLP
 Kevin Lyons – KPMG LLP
 Email Lindsay Barron (Operation Report)

According to the Paperwork Reduction Act of 1995, an agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a valid OMB control number. The valid OMB control number for this information collection is 0572-0032. The time required to complete this information collection is estimated to average 21 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information.

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY	BORROWER DESIGNATION KY0062
	PERIOD ENDED June -2013
<i>INSTRUCTIONS - See help in the online application</i>	BORROWER NAME Big Rivers Electric Corporation

This information is analyzed and used to determine the submitter's financial situation and feasibility for loans and guarantees. You are required by contract and applicable regulations to provide the information. The information provided is subject to the Freedom of Information Act (5 U.S.C. 552).

CERTIFICATION

We recognize that statements contained herein concern a matter within the jurisdiction of an agency of the United States and the making of a false, fictitious or fraudulent statement may render the maker subject to prosecution under Title 18, United States Code Section 1001.

We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.

**ALL INSURANCE REQUIRED BY PART 1788 OF 7 CFR CHAPTER XVII, RUS, WAS IN FORCE DURING THE REPORTING PERIOD AND RENEWALS HAVE BEEN OBTAINED FOR ALL POLICIES DURING THE PERIOD COVERED BY THIS REPORT PURSUANT TO PART 1718 OF 7 CFR CHAPTER XVII
(check one of the following)**

All of the obligations under the RUS loan documents have been fulfilled in all material respects.

There has been a default in the fulfillment of the obligations under the RUS loan documents. Said default(s) is/are specifically described in Part A Section C of this report.


SIGNATURE OF PRESIDENT AND CEO

7/19/13
DATE

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE
FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PART A - FINANCIAL

BORROWER DESIGNATION
KY0062

PERIOD ENDED
Jun-13

INSTRUCTIONS - See help in the online application.

SECTION A. STATEMENT OF OPERATIONS

ITEM	YEAR-TO-DATE			THIS MONTH (d)
	LAST YEAR (a)	THIS YEAR (b)	BUDGET (c)	
1. Electric Energy Revenues	273,711,665.64	297,358,423.16	283,174,669.00	48,965,977.27
2. Income From Leased Property (Net)	0.00	0.00	0.00	0.00
3. Other Operating Revenue and Income	2,408,851.93	1,958,086.20	1,850,502.00	329,310.13
4. Total Operation Revenues & Patronage Capital (1 thru 3)	276,120,517.57	299,316,509.36	285,025,171.00	49,295,287.40
5. Operating Expense - Production - Excluding Fuel	23,836,782.58	25,476,825.59	27,845,345.00	4,366,026.71
6. Operating Expense - Production - Fuel	106,890,249.31	120,999,040.63	124,187,837.00	19,221,614.22
7. Operating Expense - Other Power Supply	58,175,478.03	56,924,573.31	45,997,498.00	9,533,273.56
8. Operating Expense - Transmission	4,978,763.73	5,682,627.89	4,626,424.00	1,019,311.62
9. Operating Expense - RTO/ISO	1,225,116.01	1,308,818.25	1,139,132.00	217,069.65
10. Operating Expense - Distribution	0.00	0.00	0.00	0.00
11. Operating Expense - Customer Accounts	0.00	131,684.74	0.00	68,718.50
12. Operating Expense - Customer Service & Information	199,218.28	356,465.30	772,318.00	59,373.72
13. Operating Expense - Sales	20,592.73	24,531.25	71,860.00	4,906.25
14. Operating Expense - Administrative & General	13,792,896.66	12,510,161.29	14,953,742.00	1,866,572.44
15. Total Operation Expense (5 thru 14)	209,119,097.33	223,414,728.25	219,594,156.00	36,356,866.67
16. Maintenance Expense - Production	20,425,790.03	18,411,024.67	23,671,624.00	3,253,154.63
17. Maintenance Expense - Transmission	2,334,012.70	2,023,539.89	2,531,735.00	367,194.83
18. Maintenance Expense - RTO/ISO	0.00	0.00	0.00	0.00
19. Maintenance Expense - Distribution	0.00	0.00	0.00	0.00
20. Maintenance Expense - General Plant	93,198.85	129,810.25	108,049.00	18,329.36
21. Total Maintenance Expense (16 thru 20)	22,853,001.58	20,564,374.81	26,311,408.00	3,638,678.82
22. Depreciation and Amortization Expense	20,363,628.74	20,573,995.95	20,725,351.00	3,429,893.76
23. Taxes	4,060.88	2,461.92	885.00	0.00
24. Interest on Long-Term Debt	22,484,475.66	22,085,835.86	22,808,082.00	3,501,886.56
25. Interest Charged to Construction - Credit	<385,412.00>	<182,534.00>	<177,180.00>	<22,591.00>
26. Other Interest Expense	162.17	80.06	0.00	15.63
27. Asset Retirement Obligations	0.00	0.00	0.00	0.00
28. Other Deductions	122,645.12	937,155.57	286,549.00	23,446.74
29. Total Cost Of Electric Service (15 + 21 thru 28)	274,561,659.48	287,396,098.42	289,549,251.00	46,928,197.18
30. Operating Margins (4 less 29)	1,558,858.09	11,920,410.94	<4,524,080.00>	2,367,090.22
31. Interest Income	31,637.55	988,135.47	1,016,816.00	157,780.66
32. Allowance For Funds Used During Construction	0.00	0.00	0.00	0.00
33. Income (Loss) from Equity Investments	0.00	0.00	0.00	0.00
34. Other Non-operating Income (Net)	0.00	0.00	0.00	0.00
35. Generation & Transmission Capital Credits	0.00	0.00	0.00	0.00
36. Other Capital Credits and Patronage Dividends	44,874.64	783,330.28	1,263,325.00	0.00
37. Extraordinary Items	0.00	0.00	0.00	0.00
38. Net Patronage Capital Or Margins (30 thru 37)	1,635,370.28	13,691,876.69	<2,243,939.00>	2,524,870.88

RUS Financial and Operating Report Electric Power Supply Part A - Financial

Revision Date 2010

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE		BORROWER DESIGNATION KY0062	
FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART A - FINANCIAL		PERIOD ENDED Jun-13	
INSTRUCTIONS - See help in the online application.			
SECTION B. BALANCE SHEET			
ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CREDITS	
1. Total Utility Plant in Service	2,005,349,374.77	33. Memberships	75.00
2. Construction Work in Progress	55,567,406.06	34. Patronage Capital a. Assigned and Assignable b. Retired This year c. Retired Prior years d. Net Patronage Capital (a-b-c)	0.00
3. Total Utility Plant (1 + 2)	2,060,916,780.83		
4. Accum. Provision for Depreciation and Amort.	981,838,103.84		
5. Net Utility Plant (3 - 4)	1,079,078,676.99		
6. Non-Utility Property (Net)	0.00	35. Operating Margins - Prior Years	<231,584,391.53>
7. Investments in Subsidiary Companies	0.00	36. Operating Margin - Current Year	12,703,741.22
8. Invest. in Assoc. Org. - Patronage Capital	3,894,189.99	37. Non-Operating Margins	640,948,802.99
9. Invest. in Assoc. Org. - Other - General Funds	42,334,539.40	38. Other Margins and Equities	<5,494,663.80>
10. Invest. in Assoc. Org. - Other - Nongeneral Funds	0.00	39. Total Margins & Equities (33 + 34d thru 38)	416,573,563.88
11. Investments in Economic Development Projects	10,000.00	40. Long-Term Debt - RUS (Net)	214,155,704.98
12. Other Investments	5,333.85	41. Long-Term Debt - FFB - RUS Guaranteed	0.00
13. Special Funds	161,944,362.35	42. Long-Term Debt - Other - RUS Guaranteed	0.00
14. Total Other Property And Investments (6 thru 13)	208,188,425.59	43. Long-Term Debt - Other (Net)	624,987,729.88
15. Cash - General Funds	5,590.78	44. Long-Term Debt - RUS - Econ. Devel. (Net)	0.00
16. Cash - Construction Funds - Trustee	0.00	45. Payments - Unapplied	0.00
17. Special Deposits	598,673.35	46. Total Long-Term Debt (40 thru 44-45)	839,143,434.86
18. Temporary Investments	67,033,862.95	47. Obligations Under Capital Leases - Noncurrent	0.00
19. Notes Receivable (Net)	0.00	48. Accumulated Operating Provisions and Asset Retirement Obligations	22,749,340.11
20. Accounts Receivable - Sales of Energy (Net)	44,236,671.16	49. Total Other NonCurrent Liabilities (47 + 48)	22,749,340.11
21. Accounts Receivable - Other (Net)	899,377.88	50. Notes Payable	0.00
22. Fuel Stock	36,530,192.00	51. Accounts Payable	28,374,056.11
23. Renewable Energy Credits	0.00	52. Current Maturities Long-Term Debt	19,750,594.04
24. Materials and Supplies - Other	26,740,943.05	53. Current Maturities Long-Term Debt - Rural Development	0.00
25. Prepayments	2,244,638.53	54. Current Maturities Capital Leases	0.00
26. Other Current and Accrued Assets	1,422,776.02	55. Taxes Accrued	2,215,005.89
27. Total Current And Accrued Assets (15 thru 26)	179,712,725.72	56. Interest Accrued	4,705,905.17
28. Unamortized Debt Discount & Extraor. Prop. Losses	3,449,141.28	57. Other Current and Accrued Liabilities	7,963,441.86
29. Regulatory Assets	577,028.49	58. Total Current & Accrued Liabilities (50 thru 57)	63,009,003.07
30. Other Deferred Debits	6,349,700.00		
31. Accumulated Deferred Income Taxes	0.00	59. Deferred Credits	135,880,356.15
32. Total Assets And Other Debits (5+14+27 thru 31)	1,477,355,698.07	60. Accumulated Deferred Income Taxes	0.00
		61. Total Liabilities and Other Credits (39 + 46 + 49 + 58 thru 60)	1,477,355,698.07

RUS Financial and Operating Report Electric Power Supply Part A - Financial

Revision Date 2010

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE				BORROWER DESIGNATION KY0062				
FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY				PERIOD ENDED Jun-13				
INSTRUCTIONS - See help in the online application.								
Part B SE - Sales of Electricity								
Sale No.	Name of Company or Public Authority (a)	RUS Borrower Designation (b)	Statistical Classification (c)	Renewable Energy Program Name (d)	Primary Renewable Fuel Type (e)	Average Monthly Billing Demand (MW) (f)	Actual Average Monthly NCP Demand (g)	Actual Average Monthly CP Demand (h)
Ultimate Consumer(s)								
Distribution Borrowers								
1	Jackson Purchase Energy Corp.	KY0020	RQ			118	131	116
2	Kenergy Corporation	KY0065	IF					
3	Kenergy Corporation	KY0065	LF					
4	Kenergy Corporation	KY0065	RQ			364	384	356
5	Meade County Rural ECC	KY0018	RQ			93	99	93
G&T Borrowers								
Others								
6	Cargill Power Markets		OS					
7	Midcontinent Independent Trans. Sys. Op.		OS					
8	PJM Interconnection		OS					
9								
Total for Ultimate Consumer(s)						0	0	0
Total for Distribution Borrowers						575	614	565
Total for G&T Borrowers						0	0	0
Total for Others						0	0	0
Grand Total						575	614	565

RUS Financial and Operating Report Electric Power Supply

Revision Date 2010

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE

**FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY**

BORROWER DESIGNATION
KY0062

PERIOD ENDED
Jun-13

INSTRUCTIONS - See help in the online application.

Part B SE - Sales of Electricity

Sale No.	Electricity Sold (MWh) (l)	Revenue Demand Charges (j)	Revenue Energy Charges (k)	Revenue Other Charges (i)	Revenue Total (j + k + i) (m)
1	331,707.273	7,219,456.86	10,294,130.52		17,513,587.38
2	79,203.332		2,984,369.51		2,984,369.51
3	3,686,463.376		180,620,236.09		180,620,236.09
4	1,099,952.471	22,589,259.38	31,392,968.86		53,982,228.24
5	243,195.303	5,675,209.80	7,575,694.30		13,250,904.10
6	73,200.000		2,480,976.00		2,480,976.00
7	861,735.100		26,523,565.76		26,523,565.76
8			2,556.08		2,556.08
9			0.00		
	0	0	0	0	0
	5,440,521.755	35,483,926.04	232,867,399.28	0.00	268,351,325.32
	0.000	0.00	0.00	0.00	0.00
	934,935.100	0.00	29,007,097.84	0.00	29,007,097.84
	6,375,456.855	35,483,926.04	261,874,497.12	0.00	297,358,423.16

RUS Financial and Operating Report Electric Power Supply

Revision Date 2010

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY	BORROWER DESIGNATION KY0062
INSTRUCTIONS - See help in the online application.	PERIOD NAME Jun-13

PART B PP - Purchased Power

Purchase No.	Name of Company or Public Authority (a)	RUS Borrower Designation (b)	Statistical Classification (c)	Renewable Energy Program Name (d)	Primary Renewable Energy Type (e)	Average Monthly Billing Demand (MW) (f)	Average Monthly NCP Demand (g)	Average Monthly CP Demand (h)
	Distribution Borrowers							
	G&T Borrowers							
	Others							
1	Henderson Municipal Power & Light		RQ					
2	Midcontinent Independent Trans. Sys. Op.		OS					
3	Southeastern Power Admin.		LF					
Total for Distribution Borrowers						0	0	0
Total for G&T Borrowers						0	0	0
Total for Others						0	0	0
Grand Total						0	0	0

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE

BORROWER DESIGNATION
KY0062

**FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY**

PERIOD NAME
Jun-13

INSTRUCTIONS - See help in the online application.

PART B PP - Purchased Power

Purchase No.	Electricity Purchased (MWh) (l)	Electricity Received (MWh) (j)	Electricity Delivered (MWh) (k)	Demand Charges (l)	Energy Charges (m)	Other Charges (n)	Total (l + m + n) (o)
1	646,423.070				32,228,992.17		32,228,992.17
2	606,710.600				17,192,063.87		17,192,063.87
3	260,680.000				6,177,051.62		6,177,051.62
	0.000				0.00		0.00
	0.000				0.00		0.00
	1,513,813.670				55,598,107.66		55,598,107.66
	1,513,813.670				55,598,107.66		55,598,107.66

RUS Financial and Operating Report Electric Power Supply

Revision Date 2010

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE		BORROWER DESIGNATION KY0062		
FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART C - SOURCES AND DISTRIBUTION OF ENERGY		PERIOD ENDED Jun-13		
INSTRUCTIONS - See help in the online application.				
SOURCES OF ENERGY (a)	NO. OF PLANTS (b)	CAPACITY (kW) (c)	NET ENERGY RECEIVED BY SYSTEM (MWh) (d)	COST (\$) (e)
Generated in Own Plant (Details on Parts D and F IC)				
1. Fossil Steam	4	1,489,000	4,893,542.298	199,597,678.15
2. Nuclear				
3. Hydro				
4. Combined Cycle				
5. Internal Combustion	1	70,000	244.200	352,327.82
6. Other				
7. Total in Own Plant (1 thru 6)	5	1,559,000	4,893,786.498	199,950,005.97
Purchased Power				
8. Total Purchased Power			1,513,813.670	55,598,107.66
Interchanged Power				
9. Received Into System (Gross)			2,109,458.000	
10. Delivered Out of System (Gross)			2,030,511.000	
11. Net Interchange (9 minus 10)			78,947.000	
Transmission For or By Others - (Wheeling)				
12. Received Into System			0.000	
13. Delivered Out of System			0.000	
14. Net Energy Wheeled (12 minus 13)			0.000	
15. Total Energy Available for Sale (7 + 8 + 11 + 14)			6,486,547.168	
Distribution of Energy				
16. Total Sales			6,375,456.855	
17. Energy Furnished to Others Without Charge				
18. Energy Used by Borrower (Excluding Station Use)				
19. Total Energy Accounted For (16 thru 18)			6,375,456.855	
Losses				
20. Energy Losses - MWh (15 minus 19)			111,090.313	
21. Energy Losses - Percentage ((20 divided by 15) * 100)			1.71 %	

RUS Financial and Operating Report Electric Power Supply - Part C - Sources and Distribution of Energy

Revision Date 2010

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE
FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PART D - STEAM PLANT

BORROWER DESIGNATION
KY0062
PLANT
COLEMAN
PERIOD ENDED
Jun-13

INSTRUCTIONS - See help in the online application.

SECTION A. BOILERS/TURBINES

NO.	UNIT NO. (a)	TIMES STARTED (b)	FUEL CONSUMPTION					OPERATING HOURS			
			COAL (1000 Lbs.) (c)	OIL (1000 Gals.) (d)	GAS (1000 C.F.) (e)	OTHER (f)	TOTAL (g)	IN SERVICE (h)	ON STANDBY (i)	OUT OF SERVICE (j)	
			Scheduled	Unsched							
1.	1	10	464,886.7	0.000	12,914.4			3,753.5	25.0	0.0	564.5
2.	2	4	497,857.2	0.000	6,218.1			4,183.4	0.0	0.0	159.6
3.	3	2	529,521.8	0.000	12,903.7			4,218.7	0.0	0.0	124.3
4.											
5.											
6.	Total	16	1,492,265.7	0.000	32,036.2			12,155.6	25.0	0.0	848.4
7.	Average BTU		11,363	0	1,000						
8.	Total BTU(10⁶)		16,956,615	0	32,036			16,988,651			
9.	Total Del. Cost (\$)		41,331,663.01	700.12	175,781.39						

SECTION A. BOILERS/TURBINES (CONT.)

SECTION B. LABOR REPORT

SECTION C. FACTORS & MAX. DEMAND

NO.	UNIT NO. (1)	SIZE (kW) (m)	GROSS GEN. (MWh) (n)	BTU PER kWh (o)	NO.	ITEM	VALUE	NO.	ITEM	VALUE
1.	1	160,000	527,016.000		1.	No. Employees Full-Time (inc. Superintendent)	104	1.	Load Factor (%)	81.09
2.	2	160,000	577,190.000		2.	No. Employees Part-Time		2.	Plant Factor (%)	81.77
3.	3	165,000	618,177.000		3.	Total Empl. - Hrs. Worked		3.	Running Plant Capacity Factor (%)	87.61
4.					4.	Oper. Plant Payroll (\$)		4.	15 Minute Gross Maximum Demand (kW)	489,077
5.					5.	Maint. Plant Payroll (\$)		5.	Indicated Gross Maximum Demand (kW)	
6.	Total	485,000	1,722,383.000	9,863	6.	Other Accts. Plant Payroll (\$)				
7.	Station Service (MWh)		154,300.000		7.	Total Plant Payroll (\$)				
8.	Net Generation (MWh)		1,568,083.000	10,834						
9.	Station Service (%)		8.96							

SECTION D. COST OF NET ENERGY GENERATED

NO	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/10 ⁶ BTU (c)
1.	Operation, Supervision and Engineering	500	862,192.87		
2.	Fuel, Coal	501.1	42,937,812.29		2.53
3.	Fuel, Oil	501.2	700.12		
4.	Fuel, Gas	501.3	175,781.39		5.49
5.	Fuel, Other	501.4			
6.	Fuel Sub Total (2 thru 5)	501	43,114,293.80	27.49	2.54
7.	Steam Expenses	502	2,902,754.04		
8.	Electric Expenses	505	1,024,587.13		
9.	Miscellaneous Steam Power Expenses	506	1,090,627.32		
10.	Allowances	509	17,783.08		
11.	Rents	507	0.00		
12.	Non-Fuel Sub Total (1 + 7 thru 11)		5,897,944.44	3.76	
13.	Operation Expense (6 + 12)		49,012,238.24	31.26	
14.	Maintenance, Supervision and Engineering	510	694,669.60		
15.	Maintenance of Structures	511	547,307.05		
16.	Maintenance of Boiler Plant	512	3,413,065.43		
17.	Maintenance of Electric Plant	513	529,720.63		
18.	Maintenance of Miscellaneous Plant	514	709,396.91		
19.	Maintenance Expense (14 thru 18)		5,894,159.62	3.76	
20.	Total Production Expense (13 + 19)		54,906,397.86	35.01	
21.	Depreciation	403.1	2,777,499.40		
22.	Interest	427	3,420,545.39		
23.	Total Fixed Cost (21 + 22)		6,198,044.79	3.95	
24.	Power Cost (20 + 23)		61,104,442.65	38.97	

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE
FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PLANT D - STEAM PLANT

BORROWER DESIGNATION
KY0062
PLANT
REID
PERIOD ENDED
Jun-13

INSTRUCTIONS - See help in the online application.

SECTION A. BOILERS/TURBINES

NO.	UNIT NO. (a)	TIMES STARTED (b)	FUEL CONSUMPTION				OPERATING HOURS			
			COAL (1000 Lbs.) (c)	OIL (1000 Gals.) (d)	GAS (1000 C.F.) (e)	OTHER (f)	TOTAL (g)	IN SERVICE (h)	ON STANDBY (i)	OUT OF SERVICE
			Scheduled (j)	Unsched (k)						
1.	1	2	4,095.5	15,858	.0		91.0	4,245.4	.0	6.6
2.										
3.										
4.										
5.										
6.	Total	2	4,095.5	15,858	.0		91.0	4,245.4	.0	6.6
7.	Average BTU		12,075	138,000	0					
8.	Total BTU(10%)		49,453	2,188	0					
9.	Total Del. Cost (\$)		128,367.30	50,356.90	0.00					

SECTION A. BOILERS/TURBINES (CONT.)

SECTION B. LABOR REPORT

SECTION C. FACTORS & MAX. DEMAND

NO.	UNIT NO. (1)	SIZE (kW) (m)	GROSS GEN. (MWh) (n)	BTU PER kWh (o)	NO.	ITEM	VALUE	NO.	ITEM	VALUE
1.	1	72,000	4,069.000		1	No. Employees Full-Time (Inc. Superintendent)	17	1.	Load Factor (%)	1.75
2.					2.	No. Employees Part-Time		2.	Plant Factor (%)	1.30
3.					3.	Total Empl. - Hrs. Worked		3.	Running Plant Capacity Factor (%)	62.10
4.					4.	Oper. Plant Payroll (\$)		4.	15 Minute Gross Maximum Demand (kW)	53,643
5.					5.	Maint. Plant Payroll (\$)		5.	Indicated Gross Maximum Demand (kW)	
6.	Total	72,000	4,069.000	12,691	6.	Other Accts. Plant Payroll (\$)				
7.	Station Service (MWh)		9,528.000		7.	Total Plant Payroll (\$)				
8.	Net Generation (MWh)		<5,459.000>	<9,460>						
9.	Station Service (%)		234.16							

SECTION D. COST OF NET ENERGY GENERATED

NO	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/10 ⁶ BTU (c)
1.	Operation, Supervision and Engineering	500	139,899.78		
2.	Fuel, Coal	501.1	276,834.85		5.60
3.	Fuel, Oil	501.2	50,356.90		23.02
4.	Fuel, Gas	501.3	0.00		0
5.	Fuel, Other	501.4			0
6.	Fuel Sub Total (2 thru 5)	501	327,191.75		6.34
7.	Steam Expenses	502	252,470.61		
8.	Electric Expenses	505	142,603.66		
9.	Miscellaneous Steam Power Expenses	506	112,851.40		
10.	Allowances	509	617.52		
11.	Rents	507	0.00		
12.	Non-Fuel Sub Total (1 + 7 thru 11)		648,442.97		
13.	Operation Expense (6 + 12)		975,634.72		
14.	Maintenance, Supervision and Engineering	510	127,141.02		
15.	Maintenance of Structures	511	37,567.63		
16.	Maintenance of Boiler Plant	512	362,247.62		
17.	Maintenance of Electric Plant	513	58,741.97		
18.	Maintenance of Miscellaneous Plant	514	62,893.95		
19.	Maintenance Expense (14 thru 18)		648,592.19		
20.	Total Production Expense (13 + 19)		1,624,226.91		
21.	Depreciation	403.1	204,540.51		
22.	Interest	427	353,859.41		
23.	Total Fixed Cost (21 + 22)		558,399.92		
24.	Power Cost (20 + 23)		2,182,626.83		

RUS Financial and Operating Report Electric Power Supply - Part D - Steam Plant

Revision Date 2010

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE
FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PLANT D - STEAM PLANT

BORROWER DESIGNATION
KY0062
PLANT
GREEN
PERIOD ENDED
Jun-13

INSTRUCTIONS - See help in the online application.

SECTION A. BOILERS/TURBINES

NO.	UNIT NO. (a)	TIMES STARTED (b)	FUEL CONSUMPTION				TOTAL (g)	OPERATING HOURS			
			COAL (1000 Lbs.) (c)	OIL (1000 Gals.) (d)	GAS (1000 C.F.) (e)	OTHER (f)		IN SERVICE (h)	ON STANDBY (i)	OUT OF SERVICE Scheduled (j)	Unreached (k)
1.	1	4	796,758.4	89.931	.0		4,176.7	.0	.0	166.3	
2.	2	1	796,282.7	50.122	.0		4,277.0	.0	.0	66.0	
3.											
4.											
5.											
6.	Total	5	1,593,041.1	140.053	.0		8,453.7	.0	.0	232.3	
7.	Average BTU		11,777	138,000	0						
8.	Total BTU(10 ⁶)		18,761,245	19,327	0		18,780,572				
9.	Total Del. Cost (\$)		38,530,557.83	449,154.63	0.00						

SECTION A. BOILERS/TURBINES (CONT.)

SECTION B. LABOR REPORT

SECTION C. FACTORS & MAX. DEMAND

NO.	UNIT NO. (1)	SIZE (kW) (m)	GROSS GEN. (MWh) (n)	BTU PER kWh (o)	NO.	ITEM	VALUE	NO.	ITEM	VALUE
1.	1	250,000	940,605.600		1			1.		
2.	2	242,000	934,271.570			No. Employees Full-Time (Inc. Superintendent)	111	2.	Load Factor (%)	86.04
3.					2.	No. Employees Part-Time		2.	Plant Factor (%)	87.74
4.					3.	Total Empl. - Hrs. Worked		3.	Running Plant Capacity Factor (%)	90.17
5.					4.	Oper. Plant Payroll (\$)				
6.	Total	492,000	1,874,877.170	10,017	5.	Maint. Plant Payroll (\$)		4.	15 Minute Gross Maximum Demand (kW)	501,732
7.	Station Service (MWh)		174,417.110		6.	Other Accts. Plant Payroll (\$)		5.	Indicated Gross Maximum Demand (kW)	
8.	Net Generation (MWh)		1,700,460.060	11,044	7.	Total Plant Payroll (\$)				
9.	Station Service (%)		9.30							

SECTION D. COST OF NET ENERGY GENERATED

NO	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/10 ⁶ BTU (c)
1.	Operation, Supervision and Engineering	500	760,570.26		
2.	Fuel, Coal	501.1	39,767,802.49		2.12
3.	Fuel, Oil	501.2	449,154.63		23.24
4.	Fuel, Gas	501.3	0.00		0
5.	Fuel, Other	501.4			
6.	Fuel Sub Total (2 thru 5)	501	40,216,957.12	23.85	2.14
7.	Steam Expenses	502	7,367,853.25		
8.	Electric Expenses	505	1,617,391.84		
9.	Miscellaneous Steam Power Expenses	508	758,385.61		
10.	Allowances	509	11,683.67		
11.	Rents	507	0.00		
12.	Non-Fuel Sub Total (1 + 7 thru 11)		10,515,884.63	6.18	
13.	Operation Expense (6 + 12)		50,732,841.75	29.83	
14.	Maintenance, Supervision and Engineering	510	767,958.99		
15.	Maintenance of Structures	511	588,785.51		
16.	Maintenance of Boiler Plant	512	4,010,920.23		
17.	Maintenance of Electric Plant	513	558,340.76		
18.	Maintenance of Miscellaneous Plant	514	550,137.09		
19.	Maintenance Expense (14 thru 18)		6,476,142.58	3.81	
20.	Total Production Expense (13 + 19)		57,208,984.33	33.64	
21.	Depreciation	403.1	3,985,525.75		
22.	Interest	427	3,973,745.06		
23.	Total Fixed Cost (21 + 22)		7,959,270.81	4.68	
24.	Power Cost (20 + 23)		65,168,255.14	38.32	

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE
FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PLANT D - STEAM PLANT

BORROWER DESIGNATION
KY0062
PLANT
WILSON
PERIOD ENDED
Jun-13

INSTRUCTIONS - See help in the online application.

SECTION A. BOILERS/TURBINES

NO.	UNIT NO. (a)	TIMES STARTED (b)	FUEL CONSUMPTION					OPERATING HOURS			
			COAL (1000 Lbs.) (c)	OIL (1000 Gals.) (d)	GAS (1000 C.F.) (e)	OTHER (f)	TOTAL (g)	IN SERVICE (h)	ON STANDBY (i)	OUT OF SERVICE	
										Scheduled (j)	Unsched (k)
1.	1	5	1,477,686.2	211.107	5,125.0			4,221.0	.0	.0	122.0
2.											
3.											
4.											
5.											
6.	Total	5	1,477,686.2	211.107	5,125.0			4,221.0	.0	.0	122.0
7.	Average BTU		11,657	138,000	0						
8.	Total BTU(10 ⁶)		17,225,388	29,133	0		17,254,521				
9.	Total Del. Cost (\$)		35,125,714.16	663,530.94	0.00						

SECTION A. BOILERS/TURBINES (CONT.)

SECTION B. LABOR REPORT

SECTION C. FACTORS & MAX. DEMAND

NO.	UNIT NO. (1)	SIZE (kW) (m)	GROSS GEN. (MWh) (n)	BTU PER kWh (o)	NO.	ITEM	VALUE	NO.	ITEM	VALUE
1.	1	440,000	1,750,952.960		1	No. Employees Full-Time (Inc. Superintendent)	99	1.	Load Factor (%)	88.69
2.					2.	No. Employees Part-Time		2.	Plant Factor (%)	97.63
3.					3.	Total Empl. - Hrs. Worked		3.	Running Plant Capacity Factor (%)	94.28
4.					4.	Oper. Plant Payroll (\$)		4.	15 Minute Gross Maximum Demand (kW)	454,558
5.					5.	Maint. Plant Payroll (\$)		5.	Indicated Gross Maximum Demand (kW)	
6.	Total	440,000	1,750,952.960	9,854	6.	Other Accts. Plant Payroll (\$)				
7.	Station Service (MWh)		120,494.722		7.	Total Plant Payroll (\$)				
8.	Net Generation (MWh)		1,630,458.238	10,583						
9.	Station Service (%)		6.88							

SECTION D. COST OF NET ENERGY GENERATED

NO.	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/10 ⁴ BTU (c)
1.	Operation, Supervision and Engineering	500	937,121.92		
2.	Fuel, Coal	501.1	36,616,797.11		2.13
3.	Fuel, Oil	501.2	663,530.94		22.78
4.	Fuel, Gas	501.3	0.00		0
5.	Fuel, Other	501.4			0
6.	Fuel Sub-Total (2 thru 5)	501	37,280,328.05	22.86	2.16
7.	Steam Expenses	502	5,174,930.03		
8.	Electric Expenses	505	733,436.68		
9.	Miscellaneous Steam Power Expenses	508	1,532,457.87		
10.	Allowances	509	17,065.22		
11.	Rents	507	0.00		
12.	Non-Fuel Sub-Total (1 + 7 thru 11)		8,395,011.72	5.15	
13.	Operation Expense (6 + 12)		45,675,339.77	28.01	
14.	Maintenance, Supervision and Engineering	510	702,113.34		
15.	Maintenance of Structures	511	415,371.48		
16.	Maintenance of Boiler Plant	512	3,631,689.19		
17.	Maintenance of Electric Plant	513	313,155.58		
18.	Maintenance of Miscellaneous Plant	514	306,231.82		
19.	Maintenance Expense (14 thru 18)		5,368,561.41	3.29	
20.	Total Production Expense (13 + 19)		51,043,901.18	31.31	
21.	Depreciation	403.1	9,592,858.84		
22.	Interest	427	10,505,593.51		
23.	Total Fixed Cost (21 + 22)		20,098,452.35	12.33	
24.	Power Cost (20 + 23)		71,142,353.53	43.63	

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE
FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PART F IC - INTERNAL COMBUSTION PLANT

BORROWER DESIGNATION
KY0062
PLANT
REID
PERIOD ENDED
Jun-13

INSTRUCTIONS - See help in the online application.

SECTION A. INTERNAL COMBUSTION GENERATING UNITS

NO.	UNIT NO. (a)	SIZE (kW) (b)	FUEL CONSUMPTION				OPERATING HOURS				GROSS GENERATION (MWh) (k)	BTU PER kWh (l)
			OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	OTHER (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	OUT OF SERVICE			
								Sche. (i)	Unsched (j)			
1.	1	70,000	.000	12,867			29.5	4,229.8	.0	83.7	679,740	
2.												
3.												
4.												
5.												
6.	Total	70,000	.000	12,867			29.5	4,229.8	.0	83.7	679,740	18,929
7.	Average BTU		0	1,000			Station Service (MWh)				435,540	
8.	Total BTU(10 ⁶)		0	12,867		12,867	Net Generation (MWh)				244,200	52,690
9.	Total Del..Cost (\$)		0.00	60,269.91			Station Service % of Gross				64.07	

SECTION B. LABOR REPORT

SECTION C. FACTORS & MAXIMUM DEMAND

NO.	ITEM	VALUE	NO.	ITEM	VALUE	NO.	ITEM	VALUE
1	No. Employees Full-Time (inc. Superintendent)	0	5.	Maint. Plant Payroll (\$)		1.	Load Factor (%)	.27
2.	No. Employees Part-Time					2.	Plant Factor (%)	.22
3.	Total Empl. - Hrs. Worked		6.	Other Accounts. Plant Payroll (\$)		3.	Running Plant Capacity Factor (%)	32.92
4.	Oper. Plant Payroll (\$)		7.	Total Plant Payroll (\$)		4.	15 Minute Gross Maximum Demand (kW)	58,428
						5.	Indicated Gross Maximum Demand kW)	

SECTION D. COST OF NET ENERGY GENERATED

NO	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/10 ⁶ BTU (c)
1.	Operation, Supervision and Engineering	546	0.00		
2.	Fuel, Oil	547.1	0.00		
3.	Fuel, Gas	547.2	60,269.91		4.68
4.	Fuel, Other	547.3			
5.	Energy for Compressed Air	547.4			
6.	Fuel Sub-Total (2 thru 5)	547	60,269.91	246.81	4.68
7.	Generation Expenses	548	19,541.83		
8.	Miscellaneous Other Power Generation Expenses	549	0.00		
9.	Rents	550	0.00		
10.	Non-Fuel Sub-Total (1 + 7 thru 9)		19,541.83	80.02	
11.	Operation Expense (6+ 10)		79,811.74	326.83	
12.	Maintenance, Supervision and Engineering	551	0.00		
13.	Maintenance of Structures	552	0.00		
14.	Maintenance of Generating and Electric Plant	553	23,568.87		
15.	Maintenance of Miscellaneous Other Power Generating Plant	554	0.00		
16.	Maintenance Expense (12 thru 15)		23,568.87	96.51	
17.	Total Production Expense (11 + 16)		103,380.61	423.34	
18.	Depreciation	403.1,411.10	147,307.38		
19.	Interest	427	101,639.83		
20.	Total Fixed Cost (18+ 19)		248,947.21	1,019.44	
21.	Power Cost (17 + 20)		352,327.82	1,442.78	

REMARKS (including Unscheduled Outages)

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART I - LINES AND STATIONS	BORROWER DESIGNATION KY0062 PERIOD ENDED Jun-13
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INSTRUCTIONS - See help in the online application.

SECTION A. EXPENSE AND COSTS			
ITEM	ACCOUNT NUMBER	LINES (a)	STATIONS (b)
Transmission Operation			
1. Supervision and Engineering	560	127,481.04	141,775.59
2. Load Dispatching	561	1,870,062.80	
3. Station Expenses	562		436,690.04
4. Overhead Line Expenses	563	590,065.77	
5. Underground Line Expenses	564	0.00	
6. Miscellaneous Expenses	568	88,966.13	218,479.25
7. Subtotal (1 thru 6)		2,676,575.54	796,944.88
8. Transmission of Electricity by Others	565	2,205,553.19	
9. Rents	567	0.00	3,554.28
10. Total Transmission Operation (7 thru 8)		4,882,128.73	800,499.16
Transmission Maintenance			
11. Supervision and Engineering	568	112,595.42	116,219.55
12. Structures	569		31,321.88
13. Station Equipment	570		707,967.35
14. Overhead Lines	571	700,705.19	
15. Underground Lines	572	0.00	
16. Miscellaneous Transmission Plant	573	170,469.51	184,260.99
17. Total Transmission Maintenance (11 thru 16)		983,770.12	1,039,769.77
18. Total Transmission Expense (10 + 17)		5,865,898.85	1,840,268.93
19. RTO/ISO Expense - Operation	575	1,308,818.25	
20. RTO/ISO Expense - Maintenance	576	0.00	
21. Total RTO/ISO Expense (19 + 20)		1,308,818.25	
22. Distribution Expense - Operation	580-589	0.00	0.00
23. Distribution Expense - Maintenance	590-598	0.00	0.00
24. Total Distribution Expense (22 + 23)		0.00	0.00
25. Total Operation And Maintenance (18 + 21 + 24)		7,174,717.10	1,840,268.93
Fixed Costs			
26. Depreciation - Transmission	403.5	884,061.98	1,441,171.63
27. Depreciation - Distribution	403.6	0.00	0.00
28. Interest - Transmission	427	1,406,883.79	1,675,441.72
29. Interest - Distribution	427	0.00	0.00
30. Total Transmission (18 + 26 + 28)		8,156,864.82	4,956,882.28
31. Total Distribution (24 + 27 + 29)		0.00	0.00
32. Total Lines And Stations (21 + 30 + 31)		9,465,682.87	4,956,882.28

SECTION B. FACILITIES IN SERVICE				SECTION C. LABOR AND MATERIAL SUMMARY		
TRANSMISSION LINES		SUBSTATIONS		1. Number of Employees		
VOLTAGE (KV)	MILES	TYPE	CAPACITY (KVA)	ITEM	LINES	STATIONS
1.69 kV	839.20	13. Distr. Lines	0	2. Oper. Labor	793,018.61	450,352.35
2.345 kV	68.40			3. Maint. Labor	629,366.94	681,653.28
3.138 kV	14.40			4. Oper. Material	5,397,930.37	350,146.81
4.161 kV	362.80	14. Total (12 + 13)	1,284.80	5. Maint. Material	354,403.18	358,116.49
5.		15. Step up at Generating Plants	1,879,800	SECTION D. OUTAGES		
6.				16. Transmission	3,595,000	1. Total
7.		17. Distribution	0	2. Avg. No. Dist. Cons. Served		113,252.00
8.				18. Total (15 thru 17)	5,474,800	3. Avg. No. Hours Out Per Cons.
9.						
10.						
11.						
12. Total (1 thru 11)	1,284.80					



201 Third Street
P.O. Box 24
Henderson, KY 42419-0024
270-827-2561
www.bigrivers.com

June 20, 2013

Mr. Victor T. Vu
Director, Power Supply Division
USDA/RUS
1400 Independence Avenue, SW, Stop 1568
Washington, DC 20250 1568

RE: RUS Financial and Operating Report Electric Power Supply

Dear Mr. Vu:

For your information, enclosed are the Operating Reports, Parts A, B, C, D, F and I for the month ending May 31, 2013.

If you have any questions, please contact Donna Windhaus, Manager General Accounting, at (270) 844-6167.

Sincerely,
BIG RIVERS ELECTRIC CORPORATION

A handwritten signature in cursive script that reads "Billie J. Richert".

Billie J. Richert, CPA, CITP
Vice President Accounting, Rates, and CFO

BJR/msb
Enclosures

June 20, 2013

Page 2 of 2

C: Big Rivers' Board of Directors
Chairman – Kentucky Public Service Commission
James M. Miller, Esq. – Sullivan, Mountjoy, Stainback & Miller, P.S.C.
Mr. Gregory Starheim – Kenergy
Mr. Burns Mercer – Meade County R.E.C.C.
Mr. G. Kelly Nuckols – Jackson Purchase Energy Corporation
Ms. Kelli McClellan – EP-MN-WS3C – US. Bank Corporate Trust Services
Mr. Philip G. Kane Jr. – U. S. Bank National Association
Ms. Suk-Ling Ng – U. S. Bank National Association
Mr. John List - NRUCFC
Mr. Mark Glotfelty – Goldman, Sachs & Co.
Mr. Jeffrey Childs – CoBank, ACB
Mr. Fil Agusti – Steptoe & Johnson, LLP
Mr. Ryan Baynes – Midwest ISO
Mr. Jeremy Jenkins – Alcan Primary Products
Mr. Tim Martin – Century Aluminum
Mr. Doug Nelson – Wadell & Reed
Joseph P. Charles – KPMG LLP
Kevin Lyons – KPMG LLP
Email only: Farhat.Mustafa@dexia-us.com
Email only: documentmanagement@ambac.com

According to the Paperwork Reduction Act of 1995, an agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a valid OMB control number. The valid OMB control number for this information collection is 0572-0032. The time required to complete this information collection is estimated to average 21 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information.

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY	BORROWER DESIGNATION KY0062
	PERIOD ENDED May -2013
INSTRUCTIONS - See help in the online application	BORROWER NAME
This information is analyzed and used to determine the submitter's financial situation and feasibility for loans and guarantees. You are required by contract and applicable regulations to provide the information. The information provided is subject to the Freedom of Information Act (5 U.S.C. 552).	Big Rivers Electric Corporation

CERTIFICATION


We recognize that statements contained herein concern a matter within the jurisdiction of an agency of the United States and the making of a false, fictitious or fraudulent statement may render the maker subject to prosecution under Title 18, United States Code Section 1001.

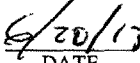
We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.

ALL INSURANCE REQUIRED BY PART 1788 OF 7 CFR CHAPTER XVII, RUS, WAS IN FORCE DURING THE REPORTING PERIOD AND RENEWALS HAVE BEEN OBTAINED FOR ALL POLICIES DURING THE PERIOD COVERED BY THIS REPORT PURSUANT TO PART 1718 OF 7 CFR CHAPTER XVII
(check one of the following)

All of the obligations under the RUS loan documents have been fulfilled in all material respects.

There has been a default in the fulfillment of the obligations under the RUS loan documents. Said default(s) is/are specifically described in Part A Section C of this report.


SIGNATURE OF PRESIDENT AND CEO


DATE

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART A - FINANCIAL		BORROWER DESIGNATION KY0062		
		PERIOD ENDED May-13		
INSTRUCTIONS - See help in the online application.				
SECTION A. STATEMENT OF OPERATIONS				
ITEM	YEAR-TO-DATE			THIS MONTH (d)
	LAST YEAR (a)	THIS YEAR (b)	BUDGET (c)	
1. Electric Energy Revenues	226,744,259.96	248,392,445.89	235,830,805.00	50,292,424.78
2. Income From Leased Property (Net)	0.00	0.00	0.00	0.00
3. Other Operating Revenue and Income	1,906,446.48	1,628,776.07	1,542,835.00	290,823.52
4. Total Operation Revenues & Patronage Capital(1 thru 3)	228,650,706.44	250,021,221.96	237,373,640.00	50,583,248.30
5. Operating Expense - Production - Excluding Fuel	19,869,746.50	21,110,798.88	23,387,721.00	4,176,064.80
6. Operating Expense - Production - Fuel	87,489,059.62	101,777,426.41	103,874,793.00	20,452,022.10
7. Operating Expense - Other Power Supply	50,209,127.41	47,391,299.75	38,854,708.00	11,007,765.67
8. Operating Expense - Transmission	4,346,148.07	4,663,316.27	3,835,903.00	845,220.41
9. Operating Expense - RTO/ISO	1,044,473.69	1,091,748.60	946,066.00	193,154.97
10. Operating Expense - Distribution	0.00	0.00	0.00	0.00
11. Operating Expense - Customer Accounts	0.00	62,966.24	0.00	0.00
12. Operating Expense - Customer Service & Information	152,522.29	297,091.58	488,349.00	95,004.40
13. Operating Expense - Sales	10,780.23	19,625.00	43,179.00	4,906.25
14. Operating Expense - Administrative & General	10,523,385.89	10,643,588.85	12,056,103.00	2,012,432.40
15. Total Operation Expense (5 thru 14)	173,645,243.70	187,057,861.58	183,486,822.00	38,786,571.00
16. Maintenance Expense - Production	17,747,189.03	15,157,870.04	20,655,012.00	3,336,503.22
17. Maintenance Expense - Transmission	1,794,536.24	1,656,345.06	2,003,294.00	395,222.08
18. Maintenance Expense - RTO/ISO	0.00	0.00	0.00	0.00
19. Maintenance Expense - Distribution	0.00	0.00	0.00	0.00
20. Maintenance Expense - General Plant	68,095.54	111,480.89	91,182.00	24,676.99
21. Total Maintenance Expense (16 thru 20)	19,609,820.81	16,925,695.99	22,749,488.00	3,756,402.29
22. Depreciation and Amortization Expense	16,971,862.37	17,144,102.19	17,246,134.00	3,428,381.04
23. Taxes	4,060.88	2,461.92	885.00	0.00
24. Interest on Long-Term Debt	18,778,819.27	18,583,949.30	19,005,659.00	3,796,200.06
25. Interest Charged to Construction - Credit	<327,967.00>	<159,943.00>	<116,808.00>	<24,873.00>
26. Other Interest Expense	162.17	64.43	0.00	18.78
27. Asset Retirement Obligations	0.00	0.00	0.00	0.00
28. Other Deductions	109,969.82	913,708.83	222,698.00	744,166.75
29. Total Cost Of Electric Service (15 + 21 thru 28)	228,791,972.02	240,467,901.24	242,594,878.00	50,486,866.92
30. Operating Margins (4 less 29)	<141,265.58>	9,553,320.72	<5,221,238.00>	96,381.38
31. Interest Income	27,281.27	830,354.81	848,887.00	165,317.94
32. Allowance For Funds Used During Construction	0.00	0.00	0.00	0.00
33. Income (Loss) from Equity Investments	0.00	0.00	0.00	0.00
34. Other Non-operating Income (Net)	0.00	0.00	0.00	0.00
35. Generation & Transmission Capital Credits	0.00	0.00	0.00	0.00
36. Other Capital Credits and Patronage Dividends	44,874.64	783,330.28	1,263,325.00	0.00
37. Extraordinary Items	0.00	0.00	0.00	0.00
38. Net Patronage Capital Or Margins (30 thru 37)	<69,109.67>	11,167,005.81	<3,109,026.00>	261,699.32

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE		BORROWER DESIGNATION KY0062	
FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART A - FINANCIAL		PERIOD ENDED May-13	
INSTRUCTIONS - See help in the online application.			
SECTION B. BALANCE SHEET			
ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CREDITS	
1. Total Utility Plant in Service	2,005,296,651.80	33. Memberships	75.00
2. Construction Work in Progress	52,468,120.57	34. Patronage Capital a. Assigned and Assignable b. Retired This year c. Retired Prior years d. Net Patronage Capital (a-b-c)	0.00
3. Total Utility Plant (1 + 2)	2,057,764,772.37		
4. Accum. Provision for Depreciation and Amort.	977,952,274.58		
5. Net Utility Plant (3 - 4)	1,079,812,497.79		
6. Non-Utility Property (Net)	0.00	35. Operating Margins - Prior Years	<231,584,391.53>
7. Investments in Subsidiary Companies	0.00	36. Operating Margin - Current Year	10,336,651.00
8. Invest. in Assoc. Org. - Patronage Capital	3,894,189.99	37. Non-Operating Margins	640,791,022.33
9. Invest. in Assoc. Org. - Other - General Funds	43,840,793.00	38. Other Margins and Equities	<5,494,663.80>
10. Invest. in Assoc. Org. - Other - Nongeneral Funds	0.00	39. Total Margins & Equities (33 + 34d thru 38)	414,048,693.00
11. Investments in Economic Development Projects	10,000.00	40. Long-Term Debt - RUS (Net)	212,244,447.55
12. Other Investments	5,333.85	41. Long-Term Debt - FFB - RUS Guaranteed	0.00
		42. Long-Term Debt - Other - RUS Guaranteed	0.00
13. Special Funds	164,871,991.33	43. Long-Term Debt - Other (Net)	626,916,746.88
14. Total Other Property And Investments (6 thru 13)	212,622,308.17	44. Long-Term Debt - RUS - Econ. Devel. (Net)	0.00
15. Cash - General Funds	5,710.00	45. Payments - Unapplied	0.00
16. Cash - Construction Funds - Trustee	0.00	46. Total Long-Term Debit (40 thru 44-45)	839,161,194.43
17. Special Deposits	598,641.34	47. Obligations Under Capital Leases - Noncurrent	0.00
18. Temporary Investments	66,559,167.02	48. Accumulated Operating Provisions and Asset Retirement Obligations	22,502,726.42
19. Notes Receivable (Net)	0.00	49. Total Other NonCurrent Liabilities (47 +48)	22,502,726.42
20. Accounts Receivable - Sales of Energy (Net)	43,511,621.15	50. Notes Payable	0.00
21. Accounts Receivable - Other (Net)	4,256,482.90	51. Accounts Payable	33,713,853.02
22. Fuel Stock	35,528,464.62		
23. Renewable Energy Credits	0.00	52. Current Maturities Long-Term Debt	19,661,623.04
24. Materials and Supplies - Other	26,775,784.87	53. Current Maturities Long-Term Debt - Rural Development	0.00
25. Prepayments	2,545,654.72	54. Current Maturities Capital Leases	0.00
26. Other Current and Accrued Assets	1,457,747.99	55. Taxes Accrued	1,993,359.21
27. Total Current And Accrued Assets (15 thru 26)	181,239,274.61	56. Interest Accrued	6,575,989.39
28. Unamortized Debt Discount & Extraor. Prop. Losses	3,440,647.42	57. Other Current and Accrued Liabilities	7,869,931.78
29. Regulatory Assets	598,087.92	58. Total Current & Accrued Liabilities (50 thru 57)	69,814,756.44
30. Other Deferred Debits	5,924,245.76		
31. Accumulated Deferred Income Taxes	0.00	59. Deferred Credits	138,109,691.38
32. Total Assets And Other Debits (5+14+27 thru 31)	1,483,637,061.67	60. Accumulated Deferred Income Taxes	0.00
		61. Total Liabilities and Other Credits (39 + 46 + 49 + 58 thru 60)	1,483,637,061.67

RUS Financial and Operating Report Electric Power Supply Part A - Financial

Revision Date 2010

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY	BORROWER DESIGNATION KY0062
INSTRUCTIONS - See help in the online application.	PERIOD ENDED May-13

Part B SE - Sales of Electricity

Sale No.	Name of Company or Public Authority (a)	RUS Borrower Designation (b)	Statistical Classification (c)	Renewable Energy Program Name (d)	Primary Renewable Fuel Type (e)	Average Monthly Billing Demand (MW) (f)	Actual Average Monthly NCP Demand (g)	Actual Average Monthly CP Demand (h)
	Ultimate Consumer(s)							
	Distribution Borrowers							
1	Jackson Purchase Energy Corp.	KY0020	RQ			142	159	140
2	Kenergy Corporation	KY0065	IF					
3	Kenergy Corporation	KY0065	LF					
4	Kenergy Corporation	KY0065	RQ			444	470	435
5	Meade County Rural ECC	KY0018	RQ			118	125	118
	G&T Borrowers							
	Others							
6	Cargill Power Markets		OS					
7	Midcontinent Independent Trans. Sys. Op.		OS					
8	PJM Interconnection		OS					
9								
Total for Ultimate Consumer(s)						0	0	0
Total for Distribution Borrowers						704	754	693
Total for G&T Borrowers						0	0	0
Total for Others						0	0	0
Grand Total						704	754	693

RUS Financial and Operating Report Electric Power Supply

Revision Date 2010

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE

BORROWER DESIGNATION
KY0062

**FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY**

PERIOD ENDED
May-13

INSTRUCTIONS - See help in the online application.

Part B SE - Sales of Electricity

Sale No.	Electricity Sold (MWh) (j)	Revenue Demand Charges (j)	Revenue Energy Charges (k)	Revenue Other Charges (l)	Revenue Total (j + k + l) (m)
1	272,553.523	5,889,926.21	8,433,578.91		14,323,505.12
2	73,026.672		2,755,209.41		2,755,209.41
3	3,081,496.408		150,767,371.74		150,767,371.74
4	905,220.875	18,539,180.58	25,789,977.27		44,329,157.85
5	206,747.763	4,851,798.74	6,426,897.44		11,278,696.18
6	37,200.000		1,211,976.00		1,211,976.00
7	756,045.600		23,726,787.80		23,726,787.80
8			<258.21>		<258.21>
9			0.00		
	0	0	0	0	0
	4,539,045.241	29,280,905.53	194,173,034.77	0.00	223,453,940.30
	0.000	0.00	0.00	0.00	0.00
	793,245.600	0.00	24,938,505.59	0.00	24,938,505.59
	5,332,290.841	29,280,905.53	219,111,540.36	0.00	248,392,445.89

RUS Financial and Operating Report Electric Power Supply

Revision Date 2010

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE				BORROWER DESIGNATION KY0062				
FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY				PERIOD NAME May-13				
				INSTRUCTIONS - See help in the online application.				
PART B PP - Purchased Power								
Purchase No.	Name of Company or Public Authority (a)	RUS Borrower Designation (b)	Statistical Classification (c)	Renewable Energy Program Name (d)	Primary Renewable Energy Type (e)	Average Monthly Billing Demand (MW) (f)	Average Monthly NCP Demand (g)	Average Monthly CP Demand (h)
	Distribution Borrowers							
	G&T Borrowers							
	Others							
1	Henderson Municipal Power & Light		RQ					
2	Midcontinent Independent Trans. Sys. Op.		OS					
3	Southeastern Power Admin.		LF					
Total for Distribution Borrowers						0	0	0
Total for G&T Borrowers						0	0	0
Total for Others						0	0	0
Grand Total						0	0	0

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE

BORROWER DESIGNATION
KY0062

**FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY**

PERIOD NAME
May-13

INSTRUCTIONS - See help in the online application.

PART B PP - Purchased Power

Purchase No.	Electricity Purchased (MWh) (i)	Electricity Received (MWh) (j)	Electricity Delivered (MWh) (k)	Demand Charges (l)	Energy Charges (m)	Other Charges (n)	Total (i + m + n) (o)
1	527,417.940				27,099,868.81		27,099,868.81
2	485,834.100				13,723,218.97		13,723,218.97
3	237,638.000				5,508,501.57		5,508,501.57
	0.000				0.00		0.00
	0.000				0.00		0.00
	1,250,890.040				46,331,589.35		46,331,589.35
	1,250,890.040				46,331,589.35		46,331,589.35

RUS Financial and Operating Report Electric Power Supply

Revision Date 2010

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE		BORROWER DESIGNATION KY0062		
FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART C - SOURCES AND DISTRIBUTION OF ENERGY		PERIOD ENDED May-13		
INSTRUCTIONS - See help in the online application.				
SOURCES OF ENERGY (a)	NO. OF PLANTS (b)	CAPACITY (kW) (c)	NET ENERGY RECEIVED BY SYSTEM (MWh) (d)	COST (\$) (e)
Generated in Own Plant (Details on Parts D and F IC)				
1. Fossil Steam	4	1,489,000	4,107,518.110	167,129,131.40
2. Nuclear				
3. Hydro				
4. Combined Cycle				
5. Internal Combustion	1	70,000	29,760	290,388.16
6. Other				
7. Total in Own Plant (1 thru 6)	5	1,559,000	4,107,547.870	167,419,519.56
Purchased Power				
8. Total Purchased Power			1,250,890.040	46,331,589.35
Interchanged Power				
9. Received Into System (Gross)			1,823,207.000	
10. Delivered Out of System (Gross)			1,755,820.000	
11. Net Interchange (9 minus 10)			67,387.000	
Transmission For or By Others - (Wheeling)				
12. Received Into System			0.000	
13. Delivered Out of System			0.000	
14. Net Energy Wheeled (12 minus 13)			0.000	
15. Total Energy Available for Sale (7 + 8 + 11 + 14)			5,425,824.910	
Distribution of Energy				
16. Total Sales			5,332,290.841	
17. Energy Furnished to Others Without Charge				
18. Energy Used by Borrower (Excluding Station Use)				
19. Total Energy Accounted For (16 thru 18)			5,332,290.841	
Losses				
20. Energy Losses - MWh (15 minus 19)			93,534.069	
21. Energy Losses - Percentage ((20 divided by 15) * 100)			1.72 %	

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE
FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PART D - STEAM PLANT

BORROWER DESIGNATION
KY0062
PLANT
COLEMAN
PERIOD ENDED
May-13

INSTRUCTIONS - See help in the online application.

SECTION A. BOILERS/TURBINES

NO.	UNIT NO. (a)	TIMES STARTED (b)	FUEL CONSUMPTION					OPERATING HOURS			
			COAL (1000 Lbs.) (c)	OIL (1000 Gals.) (d)	GAS (1000 C.F.) (e)	OTHER (f)	TOTAL (g)	IN SERVICE (h)	ON STANDBY (i)	OUT OF SERVICE	
										Scheduled (j)	Unsched (k)
1.	1	8	408,889.0	0.000	9,964.3			3,297.5	25.0	0.0	300.5
2.	2	3	417,107.5	0.000	4,401.4			3,476.4	0.0	0.0	146.6
3.	3	2	442,329.0	0.000	9,384.5			3,498.7	0.0	0.0	124.3
4.											
5.											
6.	Total	13	1,268,325.5	0.000	23,750.2			10,272.6	25.0	0.0	571.4
7.	Average BTU		11,351	0	1,000						
8.	Total BTU(10 ⁶)		14,396,763	0	23,750			14,420,513			
9.	Total Del. Cost (\$)		35,161,125.17	700.12	125,927.90						

SECTION A. BOILERS/TURBINES (CONT.)

SECTION B. LABOR REPORT

SECTION C. FACTORS & MAX. DEMAND

NO.	UNIT NO. (1)	SIZE (kW) (m)	GROSS GEN. (MWh) (n)	BTU PER kWh (o)	NO.	ITEM	VALUE	NO.	ITEM	VALUE
1.	1	160,000	462,224.000		1	No. Employees Full-Time (Inc. Superintendent)	105	1.	Load Factor (%)	82.52
2.	2	160,000	483,432.000		2.	No. Employees Part-Time		2.	Plant Factor (%)	83.21
3.	3	165,000	516,465.000		3.	Total Empl. - Hrs. Worked		3.	Running Plant Capacity Factor (%)	88.02
4.					4.	Oper. Plant Payroll (\$)		4.	15 Minute Gross Maximum Demand (kW)	489,077
5.					5.	Maint. Plant Payroll (\$)		5.	Indicated Gross Maximum Demand (kW)	
6.	Total	485,000	1,462,121.000	9,863	6.	Other Accts. Plant Payroll (\$)				
7.	Station Service (MWh)		129,629.000		7.	Total Plant Payroll (\$)				
8.	Net Generation (MWh)		1,332,492.000	10,822						
9.	Station Service (%)		8.87							

SECTION D. COST OF NET ENERGY GENERATED

NO	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/10 ⁶ BTU (c)
1.	Operation, Supervision and Engineering	500	724,504.95		
2.	Fuel, Coal	501.1	36,495,512.39		2.53
3.	Fuel, Oil	501.2	700.12		
4.	Fuel, Gas	501.3	125,927.90		5.30
5.	Fuel, Other	501.4			
6.	Fuel Sub Total (2 thru 5)	501	36,622,140.41	27.48	2.54
7.	Steam Expenses	502	2,358,572.38		
8.	Electric Expenses	505	855,277.56		
9.	Miscellaneous Steam Power Expenses	506	934,577.45		
10.	Allowances	509	12,990.76		
11.	Rents	507	0.00		
12.	Non-Fuel Sub Total (1 + 7 thru 11)		4,885,923.10	3.67	
13.	Operation Expense (6 + 12)		41,508,063.51	31.15	
14.	Maintenance, Supervision and Engineering	510	589,736.54		
15.	Maintenance of Structures	511	453,114.50		
16.	Maintenance of Boiler Plant	512	2,784,086.52		
17.	Maintenance of Electric Plant	513	455,182.78		
18.	Maintenance of Miscellaneous Plant	514	627,094.45		
19.	Maintenance Expense (14 thru 18)		4,909,214.79	3.68	
20.	Total Production Expense (13 + 19)		46,417,278.30	34.83	
21.	Depreciation	403.1	2,314,495.36		
22.	Interest	427	2,876,131.77		
23.	Total Fixed Cost (21 + 22)		5,190,627.13	3.90	
24.	Power Cost (20 + 23)		51,607,905.43	38.73	

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE
FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PLANT D - STEAM PLANT

BORROWER DESIGNATION
KY0062
PLANT
REID
PERIOD ENDED
May-13

INSTRUCTIONS - See help in the online application.

SECTION A. BOILERS/TURBINES

NO.	UNIT NO. (a)	TIMES STARTED (b)	FUEL CONSUMPTION					OPERATING HOURS			
			COAL (1000 Lbs.) (c)	OIL (1000 Gals.) (d)	GAS (1000 C.F.) (e)	OTHER (f)	TOTAL (g)	IN SERVICE (h)	ON STANDBY (i)	OUT OF SERVICE	
			Scheduled (j)		Unsched (k)						
1.	1	0	.0	.000	.0			.0	3,623.0	.0	.0
2.											
3.											
4.											
5.											
6.	Total	0	.0	.000	.0			.0	3,623.0	.0	.0
7.	Average BTU		0	0	0						
8.	Total BTU(10 ⁶)		0	0	0						
9.	Total Del..Cost (\$)		0.00	663.14	0.00						

SECTION A. BOILERS/TURBINES (CONT.)

SECTION B. LABOR REPORT

SECTION C. FACTORS & MAX. DEMAND

NO.	UNIT NO. (1)	SIZE (kW) (m)	GROSS GEN. (MWh) (n)	BTU PER kWh (o)	NO.	ITEM	VALUE	NO.	ITEM	VALUE
1.	1	72,000	.000		1	No. Employees Full-Time (Inc. Superintendent)	17	1.	Load Factor (%)	.00
2.					2.	No. Employees Part-Time		2.	Plant Factor (%)	.00
3.					3.	Total Empl. - Hrs. Worked		3.	Running Plant Capacity Factor (%)	.00
4.					4.	Oper. Plant Payroll (\$)		4.	15 Minute Gross Maximum Demand (kW)	0
5.					5.	Maint. Plant Payroll (\$)		5.	Indicated Gross Maximum Demand (kW)	
6.	Total	72,000	.000	0	6.	Other Accts. Plant Payroll (\$)				
7.	Station Service (MWh)		7,785.000		7.	Total Plant Payroll (\$)				
8.	Net Generation (MWh)		<7,785.000>	0						
9.	Station Service (%)		0							

SECTION D. COST OF NET ENERGY GENERATED

NO	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/10 ⁶ BTU (c)
1.	Operation, Supervision and Engineering	500	118,256.96		
2.	Fuel, Coal	501.1	127,614.97		0
3.	Fuel, Oil	501.2	663.14		0
4.	Fuel, Gas	501.3	0.00		0
5.	Fuel, Other	501.4			0
6.	Fuel Sub Total (2 thru 5)	501	128,278.11		0
7.	Steam Expenses	502	214,216.49		
8.	Electric Expenses	505	118,020.26		
9.	Miscellaneous Steam Power Expenses	506	90,450.61		
10.	Allowances	509	144.97		
11.	Rents	507	0.00		
12.	Non-Fuel Sub Total (1 + 7 thru 11)		541,089.29		
13.	Operation Expense (6 + 12)		669,367.40		
14.	Maintenance, Supervision and Engineering	510	107,124.54		
15.	Maintenance of Structures	511	33,991.73		
16.	Maintenance of Boiler Plant	512	265,787.74		
17.	Maintenance of Electric Plant	513	44,108.31		
18.	Maintenance of Miscellaneous Plant	514	52,130.19		
19.	Maintenance Expense (14 thru 18)		503,142.51		
20.	Total Production Expense (13 + 19)		1,172,509.91		
21.	Depreciation	403.1	170,451.62		
22.	Interest	427	297,133.74		
23.	Total Fixed Cost (21 + 22)		467,585.36		0
24.	Power Cost (20 + 23)		1,640,095.27		

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE
FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PLANT D - STEAM PLANT

BORROWER DESIGNATION
KY0062
PLANT
GREEN
PERIOD ENDED
May-13

INSTRUCTIONS - See help in the online application.

SECTION A. BOILERS/TURBINES

NO.	UNIT NO. (a)	TIMES STARTED (b)	FUEL CONSUMPTION					OPERATING HOURS			
			COAL (1000 Lbs.) (c)	OIL (1000 Gals.) (d)	GAS (1000 C.F.) (e)	OTHER (f)	TOTAL (g)	IN SERVICE (h)	ON STANDBY (i)	OUT OF SERVICE (j)	
			Scheduled	Unsched							
			(k)	(l)							
1.	1	3	674,364.2	67,304	.0			3,523.0	.0	.0	100.0
2.	2	1	661,478.9	49,098	.0			3,557.0	.0	.0	66.0
3.											
4.											
5.											
6.	Total	4	1,335,843.1	116,402	.0			7,080.0	.0	.0	166.0
7.	Average BTU		11,745	138,000	0						
8.	Total BTU(10 ⁶)		15,689,477	16,063	0			15,705,541			
9.	Total Del. Cost (\$)		32,423,501.28	375,479.81	0.00						

SECTION A. BOILERS/TURBINES (CONT.)

SECTION B. LABOR REPORT

SECTION C. FACTORS & MAX. DEMAND

NO.	UNIT NO. (1)	SIZE (kW) (m)	GROSS GEN. (MWh) (n)	BTU PER kWh (o)	NO.	ITEM	VALUE	NO.	ITEM	VALUE
1.	1	250,000	791,639.380		1	No. Employees Full-Time (Inc. Superintendent)	116	1.	Load Factor (%)	86.05
2.	2	242,000	772,518.120		2.	No. Employees Part-Time		2.	Plant Factor (%)	87.75
3.					3.	Total Empl. - Hrs. Worked		3.	Running Plant Capacity Factor (%)	89.81
4.					4.	Oper. Plant Payroll (\$)		4.	15 Minute Gross Maximum Demand (kW)	501,732
5.					5.	Maint. Plant Payroll (\$)		5.	Indicated Gross Maximum Demand (kW)	
6.	Total	492,000	1,564,157.500	10,041	6.	Other Accts. Plant Payroll (\$)				
7.	Station Service (MWh)		146,003.624		7.	Total Plant Payroll (\$)				
8.	Net Generation (MWh)		1,418,153.876	11,075						
9.	Station Service (%)		9.33							

SECTION D. COST OF NET ENERGY GENERATED

NO	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/10 ⁶ BTU (c)
1.	Operation, Supervision and Engineering	500	638,147.96		
2.	Fuel, Coal	501.1	33,455,891.70		2.13
3.	Fuel, Oil	501.2	375,479.81		23.37
4.	Fuel, Gas	501.3	0.00		0
5.	Fuel, Other	501.4			
6.	Fuel Sub Total (2 thru 5)	501	33,831,371.51	23.86	2.15
7.	Steam Expenses	502	6,125,904.43		
8.	Electric Expenses	505	1,351,856.90		
9.	Miscellaneous Steam Power Expenses	506	609,091.67		
10.	Allowances	509	9,317.49		
11.	Rents	507	0.00		
12.	Non-Fuel Sub Total (1 + 7 thru 11)		8,734,318.45	6.16	
13.	Operation Expense (6 + 12)		42,565,689.96	30.01	
14.	Maintenance, Supervision and Engineering	510	645,321.37		
15.	Maintenance of Structures	511	411,945.15		
16.	Maintenance of Boiler Plant	512	3,216,614.56		
17.	Maintenance of Electric Plant	513	473,692.31		
18.	Maintenance of Miscellaneous Plant	514	396,080.42		
19.	Maintenance Expense (14 thru 18)		5,143,653.81	3.63	
20.	Total Production Expense (13 + 19)		47,709,343.77	33.64	
21.	Depreciation	403.1	3,321,549.10		
22.	Interest	427	3,348,528.18		
23.	Total Fixed Cost (21 + 22)		6,670,077.28	4.70	
24.	Power Cost (20 + 23)		54,379,421.05	38.35	

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE
FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PLANT D - STEAM PLANT

BORROWER DESIGNATION
KY0062
PLANT
WILSON
PERIOD ENDED
May-13

INSTRUCTIONS - See help in the online application.

SECTION A. BOILERS/TURBINES											
NO.	UNIT NO. (a)	TIMES STARTED (b)	FUEL CONSUMPTION					OPERATING HOURS			
			COAL (1000 Lbs.) (c)	OIL (1000 Gals.) (d)	GAS (1000 C.F.) (e)	OTHER (f)	TOTAL (g)	IN SERVICE (h)	ON STANDBY (i)	OUT OF SERVICE	
										Scheduled (j)	Unsched (k)
1.	1	3	1,235,105.6	166.188	.0			3,513.9	.0	.0	109.1
2.											
3.											
4.											
5.											
6.	Total	3	1,235,105.6	166.188	.0			3,513.9	.0	.0	109.1
7.	Average BTU		11,657	138,000	0						
8.	Total BTU(10 ⁶)		14,397,626	22,934	0		14,420,560				
9.	Total Del. Cost (\$)		29,376,393.55	524,182.60	0.00						

SECTION A. BOILERS/TURBINES (CONT.)					SECTION B. LABOR REPORT			SECTION C. FACTORS & MAX. DEMAND		
NO.	UNIT NO. (1)	SIZE (kW) (m)	GROSS GEN. (MWh) (n)	BTU PER kWh (o)	NO.	ITEM	VALUE	NO.	ITEM	VALUE
1.	1	440,000	1,464,812.690		1	No. Employees Full-Time (Inc. Superintendent)	105	1.	Load Factor (%)	88.95
2.					2.	No. Employees Part-Time		2.	Plant Factor (%)	91.89
3.					3.	Total Empl. - Hrs. Worked		3.	Running Plant Capacity Factor (%)	94.74
4.					4.	Oper. Plant Payroll (\$)		4.	15 Minute Gross Maximum Demand (kW)	454,558
5.					5.	Maint. Plant Payroll (\$)		5.	Indicated Gross Maximum Demand (kW)	
6.	Total	440,000	1,464,812.690	9,845	6.	Other Accts. Plant Payroll (\$)				
7.	Station Service (MWh)		100,155.456		7.	Total Plant Payroll (\$)				
8.	Net Generation (MWh)		1,364,657.234	10,567						
9.	Station Service (%)		6.84							

SECTION D. COST OF NET ENERGY GENERATED					
NO.	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/10 ⁶ BTU (c)
1.	Operation, Supervision and Engineering	500	792,829.66		
2.	Fuel, Coal	501.1	30,634,519.67		2.13
3.	Fuel, Oil	501.2	524,182.60		22.86
4.	Fuel, Gas	501.3	0.00		0
5.	Fuel, Other	501.4			0
6.	Fuel Sub-Total (2 thru 5)	501	31,158,702.27	22.83	2.16
7.	Steam Expenses	502	4,290,330.29		
8.	Electric Expenses	505	609,334.77		
9.	Miscellaneous Steam Power Expenses	506	1,226,280.46		
10.	Allowances	509	14,431.53		
11.	Rents	507	0.00		
12.	Non-Fuel Sub-Total (1 + 7 thru 11)		6,933,206.71	5.08	
13.	Operation Expense (6 + 12)		38,091,908.98	27.91	
14.	Maintenance, Supervision and Engineering	510	595,849.23		
15.	Maintenance of Structures	511	339,907.33		
16.	Maintenance of Boiler Plant	512	3,023,850.16		
17.	Maintenance of Electric Plant	513	287,054.25		
18.	Maintenance of Miscellaneous Plant	514	326,243.23		
19.	Maintenance Expense (14 thru 18)		4,572,904.20	3.35	
20.	Total Production Expense (13 + 19)		42,664,813.18	31.26	
21.	Depreciation	403.1	7,994,092.01		
22.	Interest	427	8,842,804.46		
23.	Total Fixed Cost (21 + 22)		16,836,896.47	12.34	
24.	Power Cost (20 + 23)		59,501,709.65	43.60	

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE
FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PART F IC - INTERNAL COMBUSTION PLANT

BORROWER DESIGNATION
KY0062
PLANT
REID
PERIOD ENDED
May-13

INSTRUCTIONS - See help in the online application.

SECTION A. INTERNAL COMBUSTION GENERATING UNITS

NO.	UNIT NO. (a)	SIZE (kW) (b)	FUEL CONSUMPTION				OPERATING HOURS				GROSS GENERATION (MWh) (k)	BTU PER kWh (l)
			OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	OTHER (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	OUT OF SERVICE			
								Sche. (i)	Unsched (j)			
1.	1	70,000	.000	7,742			20.2	3,519.1	.0	83.7	353.050	
2.												
3.												
4.												
5.												
6.	Total	70,000	.000	7,742			20.2	3,519.1	.0	83.7	353.050	21,929
7.	Average BTU		0	1,000			Station Service (MWh)				323.290	
8.	Total BTU(10 ⁶)		0	7,742		7,742	Net Generation (MWh)				29.760	260,148
9.	Total Del..Cost (\$)		0.00	36,934.11			Station Service % of Gross				91.57	

SECTION B. LABOR REPORT

SECTION C. FACTORS & MAXIMUM DEMAND

NO.	ITEM	VALUE	NO.	ITEM	VALUE	NO.	ITEM	VALUE
1	No. Employees Full-Time (Inc. Superintendent)	0	5.	Maint. Plant Payroll (\$)		1.	Load Factor (%)	.36
2.	No. Employees Part-Time					2.	Plant Factor (%)	.14
3.	Total Empl. - Hrs. Worked		6.	Other Accounts. Plant Payroll (\$)		3.	Running Plant Capacity Factor (%)	24.97
4.	Oper. Plant Payroll (\$)		7.	Total Plant Payroll (\$)		4.	15 Minute Gross Maximum Demand (kW)	26,938
						5.	Indicated Gross Maximum Demand kW)	

SECTION D. COST OF NET ENERGY GENERATED

NO	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/10 ⁶ BTU (c)
1.	Operation, Supervision and Engineering	546	0.00		
2.	Fuel, Oil	547.1	0.00		
3.	Fuel, Gas	547.2	36,934.11		4.77
4.	Fuel, Other	547.3			
5.	Energy for Compressed Air	547.4			
6.	Fuel Sub-Total (2 thru 5)	547	36,934.11	1,241.07	4.77
7.	Generation Expenses	548	16,261.33		
8.	Miscellaneous Other Power Generation Expenses	549	0.00		
9.	Rents	550	0.00		
10.	Non-Fuel Sub-Total (1 + 7 thru 9)		16,261.33	546.42	
11.	Operation Expense (6+ 10)		53,195.44	1,787.48	
12.	Maintenance, Supervision and Engineering	551	0.00		
13.	Maintenance of Structures	552	0.00		
14.	Maintenance of Generating and Electric Plant	553	28,954.73		
15.	Maintenance of Miscellaneous Other Power Generating Plant	554	0.00		
16.	Maintenance Expense (12 thru 15)		28,954.73	972.94	
17.	Total Production Expense (11 + 16)		82,150.17	2,760.42	
18.	Depreciation	403.1,411.10	122,756.15		
19.	Interest	427	85,481.84		
20.	Total Fixed Cost (18+ 19)		208,237.99	6,997.24	
21.	Power Cost (17 + 20)		290,388.16	9,757.67	

REMARKS (including Unscheduled Outages)

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART I - LINES AND STATIONS	BORROWER DESIGNATION KY0062
	PERIOD ENDED May-13

INSTRUCTIONS - See help in the online application.

SECTION A. EXPENSE AND COSTS

ITEM	ACCOUNT NUMBER	LINES (a)	STATIONS (b)
Transmission Operation			
1. Supervision and Engineering	560	108,316.88	123,734.10
2. Load Dispatching	561	1,537,654.69	
3. Station Expenses	562		365,892.91
4. Overhead Line Expenses	563	508,315.57	
5. Underground Line Expenses	564	0.00	
6. Miscellaneous Expenses	566	35,268.75	154,591.59
7. Subtotal (1 thru 6)		2,189,755.89	644,218.60
8. Transmission of Electricity by Others	565	1,826,086.67	
9. Rents	567	0.00	3,255.11
10. Total Transmission Operation (7 thru 9)		4,015,842.56	647,473.71
Transmission Maintenance			
11. Supervision and Engineering	568	95,238.87	98,947.62
12. Structures	569		8,321.00
13. Station Equipment	570		597,864.42
14. Overhead Lines	571	578,485.69	
15. Underground Lines	572	0.00	
16. Miscellaneous Transmission Plant	573	124,001.59	163,485.87
17. Total Transmission Maintenance (11 thru 16)		797,726.15	858,818.91
18. Total Transmission Expense (10 + 17)		4,813,568.71	1,506,092.62
19. RTO/ISO Expense - Operation	575	1,091,748.60	
20. RTO/ISO Expense - Maintenance	576	0.00	
21. Total RTO/ISO Expense (19 + 20)		1,091,748.60	
22. Distribution Expense - Operation	580-589	0.00	0.00
23. Distribution Expense - Maintenance	590-598	0.00	0.00
24. Total Distribution Expense (22 + 23)		0.00	0.00
25. Total Operation And Maintenance (18 + 21 + 24)		5,905,317.31	1,506,092.62
Fixed Costs			
26. Depreciation - Transmission	403.5	735,308.62	1,201,422.20
27. Depreciation - Distribution	403.6	0.00	0.00
28. Interest - Transmission	427	1,180,440.53	1,402,559.80
29. Interest - Distribution	427	0.00	0.00
30. Total Transmission (18 + 26 + 28)		6,729,316.16	4,110,074.82
31. Total Distribution (24 + 27 + 29)		0.00	0.00
32. Total Lines And Stations (21 + 30 + 31)		7,821,064.78	4,110,074.82

SECTION B. FACILITIES IN SERVICE

SECTION C. LABOR AND MATERIAL SUMMARY

TRANSMISSION LINES		SUBSTATIONS		SECTION C. LABOR AND MATERIAL SUMMARY		
VOLTAGE (kV)	MILES	TYPE	CAPACITY (kVA)	ITEM	LINES	STATIONS
1.69 kV	839.20	13. Distr. Lines	0	1. Number of Employees 54		
2.345 kV	68.40			2. Oper. Labor	665,714.32	378,928.66
3.138 kV	14.40			3. Maint. Labor	541,319.18	560,292.95
4.161 kV	362.80	14. Total (12 + 13)	1,284.80	4. Oper. Material	4,441,876.84	268,545.05
5.		15. Step up at Generating Plants	1,879,800	5. Maint. Material	256,406.89	298,325.96
6.				SECTION D. OUTAGES		
7.		16. Transmission	3,595,000	1. Total 5,348.50		
8.				17. Distribution	0	2. Avg. No. Dist. Cons. Served 113,252.00
9.		3. Avg. No. Hours Out Per Cons. 0.05				
10.		18. Total (15 thru 17)	5,474,800			
11.						
12. Total (1 thru 11)	1,284.80					



201 Third Street
P.O. Box 24
Henderson, KY 42419-0024
270-827-2561
www.bigrivers.com

April 19, 2013

Mr. Victor T. Vu
Director, Power Supply Division
USDA/RUS
1400 Independence Avenue, SW, Stop 1568
Washington, DC 20250 1568

RE: RUS Financial and Operating Report Electric Power Supply

Dear Mr. Vu:

For your information, enclosed are the Operating Reports, Parts A, B, C, D, F and I for the month ending March 31, 2013.

If you have any questions, please contact Donna Windhaus, Manager General Accounting, at (270) 844-6167.

Sincerely,
BIG RIVERS ELECTRIC CORPORATION

A handwritten signature in cursive script that reads "Billie J. Richert".

Billie J. Richert, CPA, CITP

Vice President Accounting, Rates, and CFO

BJR/msb
Enclosures

April 19, 2013

Page 2 of 2

C: Big Rivers' Board of Directors
Chairman – Kentucky Public Service Commission
James M. Miller, Esq. – Sullivan, Mountjoy, Stainback & Miller, P.S.C.
Mr. Gregory Starheim – Kenergy
Mr. Burns Mercer – Meade County R.E.C.C.
Mr. G. Kelly Nuckols – Jackson Purchase Energy Corporation
Ms. Kelli McClellan – EP-MN-WS3C – US. Bank Corporate Trust Services
Mr. Philip G. Kane Jr. – U. S. Bank National Association
Ms. Suk-Ling Ng – U. S. Bank National Association
Mr. John List - NRUCFC
Mr. Mark Glotfelty – Goldman, Sachs & Co.
Mr. Jeffrey Childs – CoBank, ACB
Mr. Fil Agusti – Steptoe & Johnson, LLP
Mr. Ryan Baynes – Midwest ISO
Mr. Jeremy Jenkins – Alcan Primary Products
Mr. Tim Martin – Century Aluminum
Mr. Doug Nelson – Wadell & Reed
Joseph P. Charles – KPMG LLP
Kevin Lyons – KPMG LLP
Email only: Farhat.Mustafa@dexia-us.com
Email only: tbruckman@ambac.com
Email only: documentmanagement@ambac.com

According to the Paperwork Reduction Act of 1995, an agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a valid OMB control number. The valid OMB control number for this information collection is 0572-0032. The time required to complete this information collection is estimated to average 21 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information.

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY	BORROWER DESIGNATION KY0062
	PERIOD ENDED March -2013
INSTRUCTIONS - See help in the online application	BORROWER NAME
This information is analyzed and used to determine the submitter's financial situation and feasibility for loans and guarantees. You are required by contract and applicable regulations to provide the information. The information provided is subject to the Freedom of Information Act (5 U.S.C. 552).	Big Rivers Electric Corporation

CERTIFICATION

We recognize that statements contained herein concern a matter within the jurisdiction of an agency of the United States and the making of a false, fictitious or fraudulent statement may render the maker subject to prosecution under Title 18, United States Code Section 1001.

We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.

ALL INSURANCE REQUIRED BY PART 1788 OF 7 CFR CHAPTER XVII, RUS, WAS IN FORCE DURING THE REPORTING PERIOD AND RENEWALS HAVE BEEN OBTAINED FOR ALL POLICIES DURING THE PERIOD COVERED BY THIS REPORT PURSUANT TO PART 1718 OF 7 CFR CHAPTER XVII
(check one of the following)

All of the obligations under the RUS loan documents have been fulfilled in all material respects.

There has been a default in the fulfillment of the obligations under the RUS loan documents. Said default(s) is/are specifically described in Part A Section C of this report.

Mark A. Bailey 4/11/13
SIGNATURE OF PRESIDENT AND CEO DATE

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE
FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PART A - FINANCIAL

BORROWER DESIGNATION
KY0062

PERIOD ENDED
Mar-13

INSTRUCTIONS - See help in the online application.

SECTION A. STATEMENT OF OPERATIONS

ITEM	YEAR-TO-DATE			THIS MONTH (d)
	LAST YEAR (a)	THIS YEAR (b)	BUDGET (c)	
1. Electric Energy Revenues	134,099,606.98	150,186,078.11	146,549,306.00	50,322,100.30
2. Income From Leased Property (Net)	0.00	0.00	0.00	0.00
3. Other Operating Revenue and Income	1,205,412.07	1,032,400.89	927,501.00	320,517.61
4. Total Operation Revenues & Patronage Capital (1 thru 3)	135,305,019.05	151,218,479.00	147,476,807.00	50,642,617.91
5. Operating Expense - Production - Excluding Fuel	11,819,929.11	12,611,443.99	13,745,801.00	4,125,212.99
6. Operating Expense - Production - Fuel	49,722,308.47	61,031,621.78	63,377,014.00	19,606,606.97
7. Operating Expense - Other Power Supply	31,526,081.60	27,425,081.81	23,135,520.00	10,156,987.46
8. Operating Expense - Transmission	2,409,490.80	2,833,360.82	2,328,441.00	895,408.62
9. Operating Expense - RTO/ISO	658,671.95	698,442.57	584,283.00	244,383.02
10. Operating Expense - Distribution	0.00	0.00	0.00	0.00
11. Operating Expense - Customer Accounts	0.00	0.00	0.00	0.00
12. Operating Expense - Customer Service & Information	104,308.62	132,553.75	318,530.00	61,547.11
13. Operating Expense - Sales	5,873.98	9,812.50	28,675.00	4,906.25
14. Operating Expense - Administrative & General	6,722,249.06	6,600,026.46	7,233,326.00	2,212,879.27
15. Total Operation Expense (5 thru 14)	102,968,913.59	111,342,343.68	110,751,590.00	37,307,931.69
16. Maintenance Expense - Production	12,134,496.52	9,203,398.07	9,423,935.00	3,268,530.57
17. Maintenance Expense - Transmission	1,055,272.45	945,950.31	1,192,855.00	331,359.59
18. Maintenance Expense - RTO/ISO	0.00	0.00	0.00	0.00
19. Maintenance Expense - Distribution	0.00	0.00	0.00	0.00
20. Maintenance Expense - General Plant	39,723.17	77,144.72	55,052.00	18,958.57
21. Total Maintenance Expense (16 thru 20)	13,229,492.14	10,226,493.10	10,671,842.00	3,618,848.73
22. Depreciation and Amortization Expense	10,175,830.45	10,287,340.11	10,327,895.00	3,459,257.39
23. Taxes	885.00	95.00	85.00	95.00
24. Interest on Long-Term Debt	11,256,593.45	11,094,166.62	11,224,951.00	3,793,702.11
25. Interest Charged to Construction - Credit	<200,566.00>	<106,915.00>	<30,889.00>	<36,879.00>
26. Other Interest Expense	162.17	22.82	0.00	10.75
27. Asset Retirement Obligations	0.00	0.00	0.00	0.00
28. Other Deductions	40,436.24	139,220.57	132,405.00	33,952.39
29. Total Cost Of Electric Service (15 + 21 thru 28)	137,471,747.04	142,982,766.90	143,077,879.00	48,176,919.06
30. Operating Margins (4 less 29)	<2,166,727.99>	8,235,712.10	4,398,928.00	2,465,698.85
31. Interest Income	18,339.76	502,930.69	510,611.00	168,356.69
32. Allowance For Funds Used During Construction	0.00	0.00	0.00	0.00
33. Income (Loss) from Equity Investments	0.00	0.00	0.00	0.00
34. Other Non-operating Income (Net)	0.00	0.00	0.00	0.00
35. Generation & Transmission Capital Credits	0.00	0.00	0.00	0.00
36. Other Capital Credits and Patronage Dividends	44,874.64	783,330.28	1,238,325.00	783,330.28
37. Extraordinary Items	0.00	0.00	0.00	0.00
38. Net Patronage Capital Or Margins (30 thru 37)	<2,103,513.59>	9,521,973.07	6,147,864.00	3,417,385.82

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE		BORROWER DESIGNATION KY0062	
FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART A - FINANCIAL		PERIOD ENDED Mar-13	
INSTRUCTIONS - See help in the online application.			
SECTION B. BALANCE SHEET			
ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CREDITS	
1. Total Utility Plant in Service	2,005,031,797.93	33. Memberships	75.00
2. Construction Work in Progress	47,789,799.11	34. Patronage Capital a. Assigned and Assignable b. Retired This year c. Retired Prior years d. Net Patronage Capital (a-b-c)	0.00
3. Total Utility Plant (1 + 2)	2,052,821,597.04		
4. Accum. Provision for Depreciation and Amort.	971,356,276.60		
5. Net Utility Plant (3 - 4)	1,081,465,320.44		
6. Non-Utility Property (Net)	0.00	35. Operating Margins - Prior Years	<231,584,391.53>
7. Investments in Subsidiary Companies	0.00	36. Operating Margin - Current Year	9,019,042.38
8. Invest. in Assoc. Org. - Patronage Capital	3,894,189.99	37. Non-Operating Margins	640,463,598.21
9. Invest. in Assoc. Org. - Other - General Funds	43,840,793.00	38. Other Margins and Equities	<5,494,663.80>
10. Invest. in Assoc. Org. - Other - Nongeneral Funds	0.00	39. Total Margins & Equities (33 + 34d thru 38)	412,403,660.26
11. Investments in Economic Development Projects	10,000.00	40. Long-Term Debt - RUS (Net)	212,233,698.00
12. Other Investments	5,333.85	41. Long-Term Debt - FFB - RUS Guaranteed	0.00
13. Special Funds	176,183,902.85	42. Long-Term Debt - Other - RUS Guaranteed	0.00
14. Total Other Property And Investments (6 thru 13)	223,934,219.69	43. Long-Term Debt - Other (Net)	629,997,166.83
15. Cash - General Funds	5,778.97	44. Long-Term Debt - RUS - Econ. Devel. (Net)	0.00
16. Cash - Construction Funds - Trustee	0.00	45. Payments - Unapplied	0.00
17. Special Deposits	598,583.21	46. Total Long-Term Debit (40 thru 44-45)	842,230,864.83
18. Temporary Investments	116,374,045.17	47. Obligations Under Capital Leases - Noncurrent	0.00
19. Notes Receivable (Net)	0.00	48. Accumulated Operating Provisions and Asset Retirement Obligations	22,170,052.37
20. Accounts Receivable - Sales of Energy (Net)	45,529,718.41	49. Total Other NonCurrent Liabilities (47 +48)	22,170,052.37
21. Accounts Receivable - Other (Net)	357,296.21	50. Notes Payable	0.00
22. Fuel Stock	29,508,660.11	51. Accounts Payable	29,204,435.91
23. Renewable Energy Credits	0.00	52. Current Maturities Long-Term Debt	79,240,736.44
24. Materials and Supplies - Other	25,929,071.64	53. Current Maturities Long-Term Debt - Rural Development	0.00
25. Prepayments	3,228,069.65	54. Current Maturities Capital Leases	0.00
26. Other Current and Accrued Assets	2,335,706.52	55. Taxes Accrued	1,307,640.72
27. Total Current And Accrued Assets (15 thru 26)	223,866,929.89	56. Interest Accrued	4,107,909.61
28. Unamortized Debt Discount & Extraor. Prop. Losses	4,157,628.99	57. Other Current and Accrued Liabilities	6,793,005.76
29. Regulatory Assets	640,908.77	58. Total Current & Accrued Liabilities (50 thru 57)	120,653,728.44
30. Other Deferred Debits	5,019,429.43	59. Deferred Credits	141,626,131.31
31. Accumulated Deferred Income Taxes	0.00	60. Accumulated Deferred Income Taxes	0.00
32. Total Assets And Other Debits (5+14+27 thru 31)	1,539,084,437.21	61. Total Liabilities and Other Credits (39 + 46 + 49 + 58 thru 60)	1,539,084,437.21

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY	BORROWER DESIGNATION KY0062
INSTRUCTIONS - See help in the online application.	PERIOD ENDED Mar-13

Part B SE - Sales of Electricity								
Sale No.	Name of Company or Public Authority (a)	RUS Borrower Designation (b)	Statistical Classification (c)	Renewable Energy Program Name (d)	Primary Renewable Fuel Type (e)	Average Monthly Billing Demand (MW) (f)	Actual Average Monthly NCP Demand (g)	Actual Average Monthly CP Demand (h)
	Ultimate Consumer(s)							
	Distribution Borrowers							
1	Jackson Purchase Energy Corp.	KY0020	RQ			121	135	121
2	Kenergy Corporation	KY0065	IF					
3	Kenergy Corporation	KY0065	LF					
4	Kenergy Corporation	KY0065	RQ			369	380	365
5	Meade County Rural ECC	KY0018	RQ			107	112	107
	G&T Borrowers							
	Others							
6	Midwest Independent Trans. Sys. Op.		OS					
Total for Ultimate Consumer(s)						0	0	0
Total for Distribution Borrowers						597	627	593
Total for G&T Borrowers						0	0	0
Total for Others						0	0	0
Grand Total						597	627	593

RUS Financial and Operating Report Electric Power Supply

Revision Date 2010

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE

BORROWER DESIGNATION
KY0062

**FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY**

PERIOD ENDED
Mar-13

INSTRUCTIONS - See help in the online application.

Part B SE - Sales of Electricity

Sale No.	Electricity Sold (MWh) (l)	Revenue Demand Charges (j)	Revenue Energy Charges (k)	Revenue Other Charges (l)	Revenue Total (j + k + l) (m)
1	178,990.853	3,910,230.42	5,526,419.28		9,436,649.70
2	50,974.313		1,821,380.70		1,821,380.70
3	1,836,846.591		89,802,600.99		89,802,600.99
4	568,961.137	11,825,129.58	16,283,516.42		28,108,646.00
5	143,955.234	3,393,971.15	4,465,356.42		7,859,327.57
6	460,077.600		13,157,473.15		13,157,473.15
	0	0	0	0	0
	2,779,728.128	19,129,331.15	117,899,273.81	0.00	137,028,604.96
	0.000	0.00	0.00	0.00	0.00
	460,077.600	0.00	13,157,473.15	0.00	13,157,473.15
	3,239,805.728	19,129,331.15	131,056,746.96	0.00	150,186,078.11

RUS Financial and Operating Report Electric Power Supply

Revision Date 2010

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE				BORROWER DESIGNATION KY0062				
FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY				PERIOD NAME Mar-13				
INSTRUCTIONS - See help in the online application.								
PART B PP - Purchased Power								
Purchase No.	Name of Company or Public Authority (a)	RUS Borrower Designation (b)	Statistical Classification (c)	Renewable Energy Program Name (d)	Primary Renewable Energy Type (e)	Average Monthly Billing Demand (MW) (f)	Average Monthly NCP Demand (g)	Average Monthly CP Demand (h)
	Distribution Borrowers							
	G&T Borrowers							
	Others							
1	Henderson Municipal Power & Light		RQ					
2	Midwest Independent Trans. Sys. Op.		OS					
3	Southeastern Power Admin.		LF					
Total for Distribution Borrowers						0	0	0
Total for G&T Borrowers						0	0	0
Total for Others						0	0	0
Grand Total						0	0	0

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY	BORROWER DESIGNATION KY0062
	PERIOD NAME Mar-13

INSTRUCTIONS - See help in the online application.

PART B PP - Purchased Power

Purchase No.	Electricity Purchased (MWh) (l)	Electricity Received (MWh) (j)	Electricity Delivered (MWh) (k)	Demand Charges (l)	Energy Charges (m)	Other Charges (n)	Total (l + m + n) (o)
1	400,684.380				17,004,458.76		17,004,458.76
2	252,762.300				6,398,067.83		6,398,067.83
3	147,794.000				3,397,287.07		3,397,287.07
	0.000				0.00		0.00
	0.000				0.00		0.00
	801,240.680				26,799,813.66		26,799,813.66
	801,240.680				26,799,813.66		26,799,813.66

RUS Financial and Operating Report Electric Power Supply

Revision Date 2010

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE		BORROWER DESIGNATION KY0062		
FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART C - SOURCES AND DISTRIBUTION OF ENERGY		PERIOD ENDED Mar-13		
INSTRUCTIONS - See help in the online application.				
SOURCES OF ENERGY (a)	NO. OF PLANTS (b)	CAPACITY (kW) (c)	NET ENERGY RECEIVED BY SYSTEM (MWh) (d)	COST (\$) (e)
Generated in Own Plant (Details on Parts D and F IC)				
1. Fossil Steam	4	1,489,000	2,451,688.184	100,256,589.83
2. Nuclear				
3. Hydro				
4. Combined Cycle				
5. Internal Combustion	1	70,000	<157.510>	171,581.74
6. Other				
7. Total in Own Plant (1 thru 6)	5	1,559,000	2,451,530.674	100,428,171.57
Purchased Power				
8. Total Purchased Power			801,240.680	26,799,813.66
Interchanged Power				
9. Received Into System (Gross)			1,212,560.000	
10. Delivered Out of System (Gross)			1,165,522.000	
11. Net Interchange (9 minus 10)			47,038.000	
Transmission For or By Others - (Wheeling)				
12. Received Into System			0.000	
13. Delivered Out of System			0.000	
14. Net Energy Wheeled (12 minus 13)			0.000	
15. Total Energy Available for Sale (7 + 8 + 11 + 14)			3,299,809.354	
Distribution of Energy				
16. Total Sales			3,239,805.728	
17. Energy Furnished to Others Without Charge				
18. Energy Used by Borrower (Excluding Station Use)				
19. Total Energy Accounted For (16 thru 18)			3,239,805.728	
Losses				
20. Energy Losses - MWh (15 minus 19)			60,003.626	
21. Energy Losses - Percentage ((20 divided by 15) * 100)			1.82 %	

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE
FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PART D - STEAM PLANT

BORROWER DESIGNATION
KY0062
PLANT
COLEMAN
PERIOD ENDED
Mar-13

INSTRUCTIONS - See help in the online application.

SECTION A. BOILERS/TURBINES

NO.	UNIT NO. (a)	TIMES STARTED (b)	FUEL CONSUMPTION					OPERATING HOURS			
			COAL (1000 Lbs.) (c)	OIL (1000 Gals.) (d)	GAS (1000 C.F.) (e)	OTHER (f)	TOTAL (g)	IN SERVICE (h)	ON STANDBY (i)	OUT OF SERVICE (j) (k)	
1.	1	5	230,126.5	0.000	7,103.6			1,906.7	25.0	0.0	227.3
2.	2	1	249,837.7	0.000	2,279.6			2,090.4	0.0	0.0	68.6
3.	3	2	254,156.5	0.000	7,207.7			2,034.7	0.0	0.0	124.3
4.											
5.											
6.	Total	8	734,120.7	0.000	16,590.9			6,031.8	25.0	0.0	420.2
7.	Average BTU		11,336	0	1,000						
8.	Total BTU(10 ⁶)		8,321,992	0	16,591		8,338,583				
9.	Total Del. Cost (\$)		20,205,046.10	0.00	74,796.44						

SECTION A. BOILERS/TURBINES (CONT.)

SECTION B. LABOR REPORT

SECTION C. FACTORS & MAX. DEMAND

NO.	UNIT NO. (1)	SIZE (kW) (m)	GROSS GEN. (MWh) (n)	BTU PER kWh (o)	NO.	ITEM	VALUE	NO.	ITEM	VALUE
1.	1	160,000	258,203.000		1.	No. Employees Full-Time (Inc. Superintendent)	105	1.	Load Factor (%)	79.72
2.	2	160,000	288,745.000		2.	No. Employees Part-Time		2.	Plant Factor (%)	80.39
3.	3	165,000	294,837.000		3.	Total Empl. - Hrs. Worked		3.	Running Plant Capacity Factor (%)	86.31
4.					4.	Oper. Plant Payroll (\$)		4.	15 Minute Gross Maximum Demand (kW)	489,077
5.					5.	Maint. Plant Payroll (\$)		5.	Indicated Gross Maximum Demand (kW)	
6.	Total	485,000	841,785.000	9,906	6.	Other Accts. Plant Payroll (\$)				
7.	Station Service (MWh)		75,672.000		7.	Total Plant Payroll (\$)				
8.	Net Generation (MWh)		766,113.000	10,884						
9.	Station Service (%)		8.99							

SECTION D. COST OF NET ENERGY GENERATED

NO	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/10 ⁶ BTU (c)
1.	Operation, Supervision and Engineering	500	447,301.53		
2.	Fuel, Coal	501.1	20,946,607.05		2.52
3.	Fuel, Oil	501.2	0.00		
4.	Fuel, Gas	501.3	74,796.44		4.51
5.	Fuel, Other	501.4			
6.	Fuel Sub Total (2 thru 5)	501	21,021,403.49	27.44	2.52
7.	Steam Expenses	502	1,489,736.85		
8.	Electric Expenses	505	526,257.74		
9.	Miscellaneous Steam Power Expenses	506	579,081.99		
10.	Allowances	509	5,855.84		
11.	Rents	507	0.00		
12.	Non-Fuel Sub Total (1 + 7 thru 11)		3,048,233.95	3.98	
13.	Operation Expense (6 + 12)		24,069,637.44	31.42	
14.	Maintenance, Supervision and Engineering	510	374,772.03		
15.	Maintenance of Structures	511	241,976.13		
16.	Maintenance of Boiler Plant	512	2,063,737.58		
17.	Maintenance of Electric Plant	513	277,514.11		
18.	Maintenance of Miscellaneous Plant	514	359,832.27		
19.	Maintenance Expense (14 thru 18)		3,317,832.12	4.33	
20.	Total Production Expense (13 + 19)		27,387,469.56	35.75	
21.	Depreciation	403.1	1,388,487.28		
22.	Interest	427	1,716,366.27		
23.	Total Fixed Cost (21 + 22)		3,104,853.55	4.05	
24.	Power Cost (20 + 23)		30,492,323.11	39.80	

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE
FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PLANT D - STEAM PLANT

BORROWER DESIGNATION
KY0062
PLANT
REID
PERIOD ENDED
Mar-13

INSTRUCTIONS - See help in the online application.

SECTION A. BOILERS/TURBINES

NO.	UNIT NO. (a)	TIMES STARTED (b)	FUEL CONSUMPTION					OPERATING HOURS			
			COAL (1000 Lbs.) (c)	OIL (1000 Gals.) (d)	GAS (1000 C.F.) (e)	OTHER (f)	TOTAL (g)	IN SERVICE (h)	ON STANDBY (i)	OUT OF SERVICE	
										Scheduled (j)	Unsched (k)
1.		0	.0	.000	.0		.0	2,159.0	.0	.0	
2.											
3.											
4.											
5.											
6.	Total	0	.0	.000	.0		.0	2,159.0	.0	.0	
7.	Average BTU		0	0	0						
8.	Total BTU(10 ⁶)		0	0	0						
9.	Total Del. Cost (\$)		0.00	265.34	0.00						

SECTION A. BOILERS/TURBINES (CONT.)

SECTION B. LABOR REPORT

SECTION C. FACTORS & MAX. DEMAND

NO.	UNIT NO. (1)	SIZE (kW) (m)	GROSS GEN. (MWh) (n)	BTU PER kWh (o)	NO.	ITEM	VALUE	NO.	ITEM	VALUE
1.		72,000	.000		1.	No. Employees Full-Time (Inc. Superintendent)	17	1.	Load Factor (%)	.00
2.					2.	No. Employees Part-Time		2.	Plant Factor (%)	.00
3.					3.	Total Empl. - Hrs. Worked		3.	Running Plant Capacity Factor (%)	.00
4.					4.	Oper. Plant Payroll (\$)		4.	15 Minute Gross Maximum Demand (kW)	0
5.					5.	Maint. Plant Payroll (\$)		5.	Indicated Gross Maximum Demand (kW)	
6.	Total	72,000	.000	0	6.	Other Accts. Plant Payroll (\$)				
7.	Station Service (MWh)		4,833.000		7.	Total Plant Payroll (\$)				
8.	Net Generation (MWh)		<4,833.000>	0						
9.	Station Service (%)		0							

SECTION D. COST OF NET ENERGY GENERATED

NO	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/10 ⁶ BTU (c)
1.	Operation, Supervision and Engineering	500	71,012.05		
2.	Fuel, Coal	501.1	88,997.27		0
3.	Fuel, Oil	501.2	265.34		0
4.	Fuel, Gas	501.3	0.00		0
5.	Fuel, Other	501.4			0
6.	Fuel Sub Total (2 thru 5)	501	89,262.61		0
7.	Steam Expenses	502	129,612.16		
8.	Electric Expenses	505	70,670.43		
9.	Miscellaneous Steam Power Expenses	506	55,425.16		
10.	Allowances	509	139.63		
11.	Rents	507	0.00		
12.	Non-Fuel Sub Total (1 + 7 thru 11)		326,859.43		
13.	Operation Expense (6 + 12)		416,122.04		
14.	Maintenance, Supervision and Engineering	510	58,738.07		
15.	Maintenance of Structures	511	25,155.34		
16.	Maintenance of Boiler Plant	512	246,577.03		
17.	Maintenance of Electric Plant	513	32,150.48		
18.	Maintenance of Miscellaneous Plant	514	32,784.22		
19.	Maintenance Expense (14 thru 18)		395,405.14		
20.	Total Production Expense (13 + 19)		811,527.18		
21.	Depreciation	403.1	102,273.84		
22.	Interest	427	176,333.60		
23.	Total Fixed Cost (21 + 22)		278,607.44		0
24.	Power Cost (20 + 23)		1,090,134.62		

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE
FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PLANT D - STEAM PLANT

BORROWER DESIGNATION
KY0062
PLANT
GREEN
PERIOD ENDED
Mar-13

INSTRUCTIONS - See help in the online application.

SECTION A. BOILERS/TURBINES

NO.	UNIT NO. (a)	TIMES STARTED (b)	FUEL CONSUMPTION					OPERATING HOURS			
			COAL (1000 Lbs.) (c)	OIL (1000 Gals.) (d)	GAS (1000 C.F.) (e)	OTHER (f)	TOTAL (g)	IN SERVICE (h)	ON STANDBY (i)	OUT OF SERVICE	
										Scheduled (j)	Unsched (k)
1.	1	3	403,102.3	49,328	.0			2,059.0	.0	.0	100.0
2.	2	0	413,195.6	24,354	.0			2,159.0	.0	.0	.0
3.											
4.											
5.											
6.	Total	3	816,297.9	73,682	.0			4,218.0	.0	.0	100.0
7.	Average BTU		11,711	138,000	0						
8.	Total BTU(10 ⁶)		9,559,665	10,168	0		9,569,833				
9.	Total Del. Cost (\$)		20,112,631.94	236,534.03	0.00						

SECTION A. BOILERS/TURBINES (CONT.)

SECTION B. LABOR REPORT

SECTION C. FACTORS & MAX. DEMAND

NO.	UNIT NO. (1)	SIZE (kW) (m)	GROSS GEN. (MWh) (n)	BTU PER kWh (o)	NO.	ITEM	VALUE	NO.	ITEM	VALUE
1.	1	250,000	470,087.380		1			1.		
2.	2	242,000	478,363.400		2.	No. Employees Full-Time (Inc. Superintendent)	112	2.	Load Factor (%)	87.56
3.					3.	No. Employees Part-Time		3.	Plant Factor (%)	89.29
4.					4.	Total Empl. - Hrs. Worked		4.	Running Plant Capacity Factor (%)	91.44
5.					5.	Oper. Plant Payroll (\$)		5.	15 Minute Gross Maximum Demand (kW)	501,732
6.	Total	492,000	948,450.780	10,090	6.	Maint. Plant Payroll (\$)		6.	Indicated Gross Maximum Demand (kW)	
7.	Station Service (MWh)		87,711.880		7.	Other Accts. Plant Payroll (\$)				
8.	Net Generation (MWh)		860,738.900	11,118	7.	Total Plant Payroll (\$)				
9.	Station Service (%)		9.25							

SECTION D. COST OF NET ENERGY GENERATED

NO	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/10 ⁶ BTU (c)
1.	Operation, Supervision and Engineering	500	376,763.43		
2.	Fuel, Coal	501.1	20,714,682.51		2.17
3.	Fuel, Oil	501.2	236,534.03		23.26
4.	Fuel, Gas	501.3	0.00		0
5.	Fuel, Other	501.4			
6.	Fuel Sub Total (2 thru 5)	501	20,951,216.54	24.34	2.19
7.	Steam Expenses	502	3,728,497.52		
8.	Electric Expenses	505	790,059.69		
9.	Miscellaneous Steam Power Expenses	506	383,972.12		
10.	Allowances	509	4,640.86		
11.	Rents	507	0.00		
12.	Non-Fuel Sub Total (1 + 7 thru 11)		5,283,933.62	6.14	
13.	Operation Expense (6 + 12)		26,235,150.16	30.48	
14.	Maintenance, Supervision and Engineering	510	386,886.10		
15.	Maintenance of Structures	511	263,337.21		
16.	Maintenance of Boiler Plant	512	1,721,805.46		
17.	Maintenance of Electric Plant	513	310,613.72		
18.	Maintenance of Miscellaneous Plant	514	228,943.64		
19.	Maintenance Expense (14 thru 18)		2,911,586.13	3.38	
20.	Total Production Expense (13 + 19)		29,146,736.29	33.86	
21.	Depreciation	403.1	1,993,595.80		
22.	Interest	427	1,999,341.37		
23.	Total Fixed Cost (21 + 22)		3,992,937.17	4.64	
24.	Power Cost (20 + 23)		33,139,673.46	38.50	

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE
FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PLANT D - STEAM PLANT

BORROWER DESIGNATION
KY0062
PLANT
WILSON
PERIOD ENDED
Mar-13

INSTRUCTIONS - See help in the online application.

SECTION A. BOILERS/TURBINES

NO.	UNIT NO. (a)	TIMES STARTED (b)	FUEL CONSUMPTION					OPERATING HOURS			
			COAL (1000 Lbs.) (c)	OIL (1000 Gals.) (d)	GAS (1000 C.F.) (e)	OTHER (f)	TOTAL (g)	IN SERVICE (h)	ON STANDBY (i)	OUT OF SERVICE	
										Scheduled (j)	Unsched (k)
1.		2	753,767.3	104.467	.0			2,114.8	.0	.0	44.2
2.											
3.											
4.											
5.											
6.	Total	2	753,767.3	104.467	.0			2,114.8	.0	.0	44.2
7.	Average BTU		11,627	138,000	0						
8.	Total BTU(10 ⁶)		8,764,052	14,416	0		8,778,468				
9.	Total Del. Cost (\$)		17,883,450.34	329,503.15	0.00						

SECTION A. BOILERS/TURBINES (CONT.)

SECTION B. LABOR REPORT

SECTION C. FACTORS & MAX. DEMAND

NO.	UNIT NO. (t)	SIZE (kW) (m)	GROSS GEN. (MWh) (n)	BTU PER kWh (o)	NO.	ITEM	VALUE	NO.	ITEM	VALUE
1.		440,000	890,559.480		1.	No. Employees Full-Time (Inc. Superintendent)	106	1.	Load Factor (%)	90.74
2.					2.	No. Employees Part-Time		2.	Plant Factor (%)	93.75
3.					3.	Total Empl. - Hrs. Worked		3.	Running Plant Capacity Factor (%)	95.71
4.					4.	Oper. Plant Payroll (\$)		4.	15 Minute Gross Maximum Demand (kW)	454,558
5.					5.	Maint. Plant Payroll (\$)		5.	Indicated Gross Maximum Demand (kW)	
6.	Total	440,000	890,559.480	9,857						
7.	Station Service (MWh)		60,890.196		6.	Other Accts. Plant Payroll (\$)				
8.	Net Generation (MWh)		829,669.284	10,581	7.	Total Plant Payroll (\$)				
9.	Station Service (%)		6.84							

SECTION D. COST OF NET ENERGY GENERATED

NO.	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/10 ⁶ BTU (c)
1.	Operation, Supervision and Engineering	500	475,907.37		
2.	Fuel, Coal	501.1	18,638,732.76		2.13
3.	Fuel, Oil	501.2	329,503.15		22.86
4.	Fuel, Gas	501.3	0.00		0
5.	Fuel, Other	501.4			0
6.	Fuel Sub-Total (2 thru 5)	501	18,968,235.91	22.86	2.16
7.	Steam Expenses	502	2,391,644.22		
8.	Electric Expenses	505	366,682.65		
9.	Miscellaneous Steam Power Expenses	506	699,367.76		
10.	Allowances	509	9,156.46		
11.	Rents	507	0.00		
12.	Non-Fuel Sub-Total (1 + 7 thru 11)		3,942,758.46	4.75	
13.	Operation Expense (6 + 12)		22,910,994.37	27.61	
14.	Maintenance, Supervision and Engineering	510	355,712.88		
15.	Maintenance of Structures	511	214,107.35		
16.	Maintenance of Boiler Plant	512	1,651,790.15		
17.	Maintenance of Electric Plant	513	209,091.98		
18.	Maintenance of Miscellaneous Plant	514	112,178.63		
19.	Maintenance Expense (14 thru 18)		2,542,880.99	3.06	
20.	Total Production Expense (13 + 19)		25,453,875.36	30.68	
21.	Depreciation	403.1	4,796,558.35		
22.	Interest	427	5,284,024.93		
23.	Total Fixed Cost (21 + 22)		10,080,583.28	12.15	
24.	Power Cost (20 + 23)		35,534,458.64	42.83	

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE
FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PART F IC - INTERNAL COMBUSTION PLANT

BORROWER DESIGNATION
KY0062
PLANT
REID
PERIOD ENDED
Mar-13

INSTRUCTIONS - See help in the online application.

SECTION A. INTERNAL COMBUSTION GENERATING UNITS

NO.	UNIT NO. (a)	SIZE (kW) (b)	FUEL CONSUMPTION				OPERATING HOURS				GROSS GENERATION (MWh) (k)	BTU PER kWh (1)
			OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	OTHER (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	OUT OF SERVICE			
				Sche. (i)	Unsched (j)							
1.	1	70,000	.000	367			2.2	2,083.2	.0	73.6	4.010	
2.												
3.												
4.												
5.												
6.	Total	70,000	.000	367			2.2	2,083.2	.0	73.6	4.010	91,521
7.	Average BTU		0	1,000			Station Service (MWh)				161,520	
8.	Total BTU(10 ⁶)		0	367		367	Net Generation (MWh)				<157,510>	0
9.	Total Del. Cost (\$)		0.00	1,503.23			Station Service % of Gross				4,027.93	

SECTION B. LABOR REPORT

SECTION C. FACTORS & MAXIMUM DEMAND

NO.	ITEM	VALUE	NO.	ITEM	VALUE	NO.	ITEM	VALUE
1	No. Employees Full-Time (Inc. Superintendent)	0	5.	Maint. Plant Payroll (\$)		1.	Load Factor (%)	.02
2.	No. Employees Part-Time					2.	Plant Factor (%)	.00
3.	Total Empl. - Hrs. Worked		6.	Other Accounts. Plant Payroll (\$)		3.	Running Plant Capacity Factor (%)	2.60
4.	Oper. Plant Payroll (\$)		7.	Total Plant Payroll (\$)		4.	15 Minute Gross Maximum Demand (kW)	10,308
						5.	Indicated Gross Maximum Demand (kW)	

SECTION D. COST OF NET ENERGY GENERATED

NO	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/10 ⁶ BTU (c)
1.	Operation, Supervision and Engineering	546	0.00		
2.	Fuel, Oil	547.1	0.00		
3.	Fuel, Gas	547.2	1,503.23		4.10
4.	Fuel, Other	547.3			
5.	Energy for Compressed Air	547.4			
6.	Fuel Sub-Total (2 thru 5)	547	1,503.23		4.10
7.	Generation Expenses	548	9,658.53		
8.	Miscellaneous Other Power Generation Expenses	549	0.00		
9.	Rents	550	0.00		
10.	Non-Fuel Sub-Total (1 + 7 thru 9)		9,658.53		
11.	Operation Expense (6+ 10)		11,161.76		
12.	Maintenance, Supervision and Engineering	551	0.00		
13.	Maintenance of Structures	552	0.00		
14.	Maintenance of Generating and Electric Plant	553	35,693.69		
15.	Maintenance of Miscellaneous Other Power Generating Plant	554	0.00		
16.	Maintenance Expense (12 thru 15)		35,693.69		
17.	Total Production Expense (11 + 16)		46,855.45		
18.	Depreciation	403,1,411.10	73,653.69		
19.	Interest	427	51,072.60		
20.	Total Fixed Cost (18+ 19)		124,726.29		
21.	Power Cost (17 + 20)		171,581.74		

REMARKS (including Unscheduled Outages)

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART I - LINES AND STATIONS	BORROWER DESIGNATION KY0082
	PERIOD ENDED Mar-13

INSTRUCTIONS - See help in the online application.

SECTION A. EXPENSE AND COSTS

ITEM	ACCOUNT NUMBER	LINES (a)	STATIONS (b)
Transmission Operation			
1. Supervision and Engineering	560	65,161.10	84,237.54
2. Load Dispatching	561	915,357.29	
3. Station Expenses	562		218,537.71
4. Overhead Line Expenses	563	317,675.11	
5. Underground Line Expenses	564	0.00	
6. Miscellaneous Expenses	566	52,437.07	88,271.95
7. Subtotal (1 thru 6)		1,350,630.57	391,047.20
8. Transmission of Electricity by Others	585	1,089,026.28	
9. Rents	567	0.00	2,556.77
10. Total Transmission Operation (7 thru 9)		2,439,656.85	393,703.97
Transmission Maintenance			
11. Supervision and Engineering	568	57,533.12	62,827.50
12. Structures	589		4,609.53
13. Station Equipment	570		324,406.94
14. Overhead Lines	571	344,838.45	
15. Underground Lines	572	0.00	
16. Miscellaneous Transmission Plant	573	60,668.42	91,086.35
17. Total Transmission Maintenance (11 thru 16)		463,039.99	482,910.32
18. Total Transmission Expense (10 + 17)		2,902,696.84	876,614.29
19. RTO/ISO Expense - Operation	575	698,442.57	
20. RTO/ISO Expense - Maintenance	576	0.00	
21. Total RTO/ISO Expense (19 + 20)		698,442.57	
22. Distribution Expense - Operation	580-589	0.00	0.00
23. Distribution Expense - Maintenance	590-598	0.00	0.00
24. Total Distribution Expense (22 + 23)		0.00	0.00
25. Total Operation And Maintenance (18 + 21 + 24)		3,601,139.41	876,614.29
Fixed Costs			
26. Depreciation - Transmission	403.5	440,782.24	721,923.34
27. Depreciation - Distribution	403.6	0.00	0.00
28. Interest - Transmission	427	702,275.71	826,316.09
29. Interest - Distribution	427	0.00	0.00
30. Total Transmission (18 + 26 + 28)		4,045,754.79	2,424,853.72
31. Total Distribution (24 + 27 + 29)		0.00	0.00
32. Total Lines And Stations (21 + 30 + 31)		4,744,197.36	2,424,853.72

SECTION B. FACILITIES IN SERVICE

SECTION C. LABOR AND MATERIAL SUMMARY

TRANSMISSION LINES		SUBSTATIONS		SECTION C. LABOR AND MATERIAL SUMMARY		
VOLTAGE (kV)	MILES	TYPE	CAPACITY (kVA)	1. Number of Employees	LINES	STATIONS
1.89 kV	839.20	13. Distr. Lines	0	2. Oper. Labor	414,191.60	235,785.06
2.345 kV	68.40			3. Maint. Labor	329,149.61	321,507.68
3.138 kV	14.40			4. Oper. Material	2,723,907.82	157,918.91
4.181 kV	362.80	14 Total (12 + 13)	1,284.80	5. Maint. Material	133,890.38	161,402.66
5.		15 Step up at Generating Plants	1,879,800	SECTION D. OUTAGES		
6.				1. Total		1,982.50
7.		16. Transmission	3,595,000	2. Avg. No. Dist Cons. Served		113,252.00
8.				17 Distribution	0	3. Avg. No. Hours Out Per Cons.
9.		18 Total (15 thru 17)	5,474,800			
10.						
11.						
12. Total (1 thru 11)	1,284.80					



201 Third Street
P.O. Box 24
Henderson, KY 42419-0024
270-827-2561
www.bigrivers.com

August 22, 2013

Mr. Victor T. Vu
Director, Power Supply Division
USDA/RUS
1400 Independence Avenue, SW, Stop 1568
Washington, DC 20250 1568

RE: RUS Financial and Operating Report Electric Power Supply

Dear Mr. Vu:

For your information, enclosed are the Operating Reports, Parts A, B, C, D, F and I for the month ending July 31, 2013.

If you have any questions, please contact Donna Windhaus, Director Accounting/Finance, at (270) 844-6167.

Sincerely,
BIG RIVERS ELECTRIC CORPORATION

A handwritten signature in cursive script that reads "Billie J. Richert".

Billie J. Richert, CPA, CITP
Vice President Accounting, Rates, and CFO

BJR/msb
Enclosures

August 22, 2013

Page 2 of 2

C: Big Rivers' Board of Directors
 Chairman – Kentucky Public Service Commission
 James M. Miller, Esq. – Sullivan, Mountjoy, Stainback & Miller, P.S.C.
 Mr. Gregory Starheim – Kenergy
 Mr. Burns Mercer – Meade County R.E.C.C.
 Mr. G. Kelly Nuckols – Jackson Purchase Energy Corporation
 Mr. Philip G. Kane Jr. – U. S. Bank National Association
 Ms. Suk-Ling Ng – U. S. Bank National Association
 Mr. John List - NRUCFC
 Mr. Mark Glotfelty – Goldman, Sachs & Co.
 Mr. Jeffrey Childs – CoBank, ACB
 Mr. Fil Agusti – Steptoe & Johnson, LLP
 Mr. Ryan Baynes – Midwest ISO
 Mr. Jeremy Jenkins – Alcan Primary Products
 Mr. Tim Martin – Century Aluminum
 Mr. Doug Nelson – Wadell & Reed
 Joseph P. Charles – KPMG LLP
 Kevin Lyons – KPMG LLP
 Email Lindsay Barron (Operation Report)

According to the Paperwork Reduction Act of 1995, an agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a valid OMB control number. The valid OMB control number for this information collection is 0572-0032. The time required to complete this information collection is estimated to average 21 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information.

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY	BORROWER DESIGNATION KY0062
	PERIOD ENDED July -2013
INSTRUCTIONS - See help in the online application	BORROWER NAME
This information is analyzed and used to determine the submitter's financial situation and feasibility for loans and guarantees. You are required by contract and applicable regulations to provide the information. The information provided is subject to the Freedom of Information Act (5 U.S.C. 552).	Big Rivers Electric Corporation

CERTIFICATION

We recognize that statements contained herein concern a matter within the jurisdiction of an agency of the United States and the making of a false, fictitious or fraudulent statement may render the maker subject to prosecution under Title 18, United States Code Section 1001.

We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.

ALL INSURANCE REQUIRED BY PART 1788 OF 7 CFR CHAPTER XVII, RUS, WAS IN FORCE DURING THE REPORTING PERIOD AND RENEWALS HAVE BEEN OBTAINED FOR ALL POLICIES DURING THE PERIOD COVERED BY THIS REPORT PURSUANT TO PART 1718 OF 7 CFR CHAPTER XVII
(check one of the following)

All of the obligations under the RUS loan documents have been fulfilled in all material respects.

There has been a default in the fulfillment of the obligations under the RUS loan documents. Said default(s) is/are specifically described in Part A Section C of this report.


SIGNATURE OF PRESIDENT AND CEO


DATE

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE
FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PART A - FINANCIAL

BORROWER DESIGNATION
KY0062

PERIOD ENDED
Jul-13

INSTRUCTIONS - See help in the online application.

SECTION A. STATEMENT OF OPERATIONS

ITEM	YEAR-TO-DATE			THIS MONTH (d)
	LAST YEAR (a)	THIS YEAR (b)	BUDGET (c)	
1. Electric Energy Revenues	324,398,050.60	350,904,832.42	334,363,490.00	53,546,409.26
2. Income From Leased Property (Net)	0.00	0.00	0.00	0.00
3. Other Operating Revenue and Income	2,975,419.69	2,452,610.75	2,158,169.00	494,524.55
4. Total Operation Revenues & Patronage Capital(1 thru 3)	327,373,470.29	353,357,443.17	336,521,659.00	54,040,933.81
5. Operating Expense - Production - Excluding Fuel	28,022,132.34	29,887,955.14	32,457,436.00	4,411,129.55
6. Operating Expense - Production - Fuel	128,480,747.22	141,723,874.41	146,545,477.00	20,724,833.78
7. Operating Expense - Other Power Supply	66,842,670.99	68,396,724.38	53,404,692.00	11,472,151.07
8. Operating Expense - Transmission	5,932,422.23	6,657,733.58	5,420,406.00	975,105.69
9. Operating Expense - RTO/ISO	1,363,577.35	1,504,851.14	1,340,542.00	196,032.89
10. Operating Expense - Distribution	0.00	0.00	0.00	0.00
11. Operating Expense - Customer Accounts	0.00	131,684.74	0.00	0.00
12. Operating Expense - Customer Service & Information	289,344.54	438,959.23	857,419.00	82,493.93
13. Operating Expense - Sales	25,498.98	24,531.25	79,186.00	0.00
14. Operating Expense - Administrative & General	15,796,611.13	14,646,926.89	17,159,889.00	2,136,765.60
15. Total Operation Expense (5 thru 14)	246,753,004.78	263,413,240.76	257,265,047.00	39,998,512.51
16. Maintenance Expense - Production	23,775,496.78	21,591,727.72	26,985,091.00	3,180,703.05
17. Maintenance Expense - Transmission	2,784,051.11	2,467,138.29	3,057,548.00	443,598.40
18. Maintenance Expense - RTO/ISO	0.00	0.00	0.00	0.00
19. Maintenance Expense - Distribution	0.00	0.00	0.00	0.00
20. Maintenance Expense - General Plant	94,255.50	152,549.70	126,406.00	22,739.45
21. Total Maintenance Expense (16 thru 20)	26,653,803.39	24,211,415.71	30,169,045.00	3,647,040.90
22. Depreciation and Amortization Expense	23,767,288.69	24,003,766.30	24,212,270.00	3,429,770.35
23. Taxes	4,060.88	2,461.92	885.00	0.00
24. Interest on Long-Term Debt	26,164,144.79	25,686,529.19	26,744,288.00	3,600,693.33
25. Interest Charged to Construction - Credit	<443,914.00>	<203,504.00>	<256,701.00>	<20,970.00>
26. Other Interest Expense	11,121.07	83.32	0.00	3.26
27. Asset Retirement Obligations	0.00	0.00	0.00	0.00
28. Other Deductions	137,954.37	999,493.12	330,745.00	62,337.55
29. Total Cost Of Electric Service (15 + 21 thru 28)	323,047,463.97	338,113,486.32	338,465,579.00	50,717,387.90
30. Operating Margins (4 less 29)	4,326,006.32	15,243,956.85	<1,943,920.00>	3,323,545.91
31. Interest Income	37,498.55	1,142,602.63	1,184,888.00	154,467.16
32. Allowance For Funds Used During Construction	0.00	0.00	0.00	0.00
33. Income (Loss) from Equity Investments	0.00	0.00	0.00	0.00
34. Other Non-operating Income (Net)	0.00	0.00	0.00	0.00
35. Generation & Transmission Capital Credits	0.00	0.00	0.00	0.00
36. Other Capital Credits and Patronage Dividends	44,874.64	783,330.28	1,263,325.00	0.00
37. Extraordinary Items	0.00	0.00	0.00	0.00
38. Net Patronage Capital Or Margins (30 thru 37)	4,408,379.51	17,169,889.76	504,293.00	3,478,013.07

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE		BORROWER DESIGNATION KY0062	
FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART A - FINANCIAL		PERIOD ENDED Jul-13	
INSTRUCTIONS - See help in the online application.			
SECTION B. BALANCE SHEET			
ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CREDITS	
1. Total Utility Plant in Service	2,005,411,774.57	33. Memberships	75.00
2. Construction Work in Progress	55,638,279.55	34. Patronage Capital a. Assigned and Assignable b. Retired This year c. Retired Prior years d. Net Patronage Capital (a-b-c)	0.00
3. Total Utility Plant (1 + 2)	2,061,050,054.12		
4. Accum. Provision for Depreciation and Amort.	985,034,698.20		
5. Net Utility Plant (3 - 4)	1,076,015,355.92		
6. Non-Utility Property (Net)	0.00	35. Operating Margins - Prior Years	<231,584,391.53>
7. Investments in Subsidiary Companies	0.00	36. Operating Margin - Current Year	16,027,287.13
8. Invest. in Assoc. Org. - Patronage Capital	3,894,189.99	37. Non-Operating Margins	641,103,270.15
9. Invest. in Assoc. Org. - Other - General Funds	42,334,539.40	38. Other Margins and Equities	<5,494,663.80>
10. Invest. in Assoc. Org. - Other - Nongeneral Funds	0.00	39. Total Margins & Equities (33 + 34d thru 38)	420,051,576.95
11. Investments in Economic Development Projects	10,000.00	40. Long-Term Debt - RUS (Net)	214,166,852.49
12. Other Investments	5,333.85	41. Long-Term Debt - FFB - RUS Guaranteed	0.00
13. Special Funds	160,000,889.37	42. Long-Term Debt - Other - RUS Guaranteed	0.00
14. Total Other Property And Investments (6 thru 13)	206,244,952.61	43. Long-Term Debt - Other (Net)	624,987,729.88
15. Cash - General Funds	5,842.83	44. Long-Term Debt - RUS - Econ. Devel. (Net)	0.00
16. Cash - Construction Funds - Trustee	0.00	45. Payments - Unapplied	0.00
17. Special Deposits	598,690.86	46. Total Long-Term Debit (40 thru 44-45)	839,154,582.37
18. Temporary Investments	72,002,136.90	47. Obligations Under Capital Leases - Noncurrent	0.00
19. Notes Receivable (Net)	0.00	48. Accumulated Operating Provisions and Asset Retirement Obligations	22,357,657.97
20. Accounts Receivable - Sales of Energy (Net)	48,517,360.27	49. Total Other NonCurrent Liabilities (47 +48)	22,357,657.97
21. Accounts Receivable - Other (Net)	1,665,247.45	50. Notes Payable	0.00
22. Fuel Stock	32,662,594.75	51. Accounts Payable	29,690,780.59
23. Renewable Energy Credits	0.00	52. Current Maturities Long-Term Debt	19,750,594.04
24. Materials and Supplies - Other	26,477,173.22	53. Current Maturities Long-Term Debt - Rural Development	0.00
25. Prepayments	1,894,157.27	54. Current Maturities Capital Leases	0.00
26. Other Current and Accrued Assets	661,769.08	55. Taxes Accrued	629,057.99
27. Total Current And Accrued Assets (15 thru 26)	184,484,972.63	56. Interest Accrued	4,643,064.63
28. Unamortized Debt Discount & Extraor. Prop. Losses	3,434,011.35	57. Other Current and Accrued Liabilities	7,470,124.89
29. Regulatory Assets	555,267.07	58. Total Current & Accrued Liabilities (50 thru 57)	62,183,622.14
30. Other Deferred Debits	7,027,807.24		
31. Accumulated Deferred Income Taxes	0.00	59. Deferred Credits	134,014,927.39
32. Total Assets And Other Debits (5+14+27 thru 31)	1,477,762,366.82	60. Accumulated Deferred Income Taxes	0.00
		61. Total Liabilities and Other Credits (39 + 46 + 49 + 58 thru 60)	1,477,762,366.82

RUS Financial and Operating Report Electric Power Supply Part A - Financial

Revision Date 2010

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE

**FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY**

BORROWER DESIGNATION
KY0062

PERIOD ENDED
Jul-13

INSTRUCTIONS - See help in the online application.

Part B SE - Sales of Electricity

Sale No.	Name of Company or Public Authority (a)	RUS Borrower Designation (b)	Statistical Classification (c)	Renewable Energy Program Name (d)	Primary Renewable Fuel Type (e)	Average Monthly Billing Demand (MW) (f)	Actual Average Monthly NCP Demand (g)	Actual Average Monthly CP Demand (h)
Ultimate Consumer(s)								
Distribution Borrowers								
1	Jackson Purchase Energy Corp.	KY0020	RQ			121	135	119
2	Kenergy Corporation	KY0065	IF					
3	Kenergy Corporation	KY0065	LF					
4	Kenergy Corporation	KY0065	RQ			371	389	360
5	Meade County Rural ECC	KY0018	RQ			92	99	92
G&T Borrowers								
Others								
6	Cargill Power Markets		OS					
7	Henderson Municipal Power & Light		OS					
8	Midcontinent Independent Trans. Sys. Op.		OS					
9	PJM Interconnection		OS					
10								
Total for Ultimate Consumer(s)						0	0	0
Total for Distribution Borrowers						584	623	571
Total for G&T Borrowers						0	0	0
Total for Others						0	0	0
Grand Total						584	623	571

RUS Financial and Operating Report Electric Power Supply

Revision Date 2010

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE

BORROWER DESIGNATION
KY0062

**FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY**

PERIOD ENDED
Jul-13

INSTRUCTIONS - See help in the online application.

Part B SE - Sales of Electricity

Sale No.	Electricity Sold (MWh) (i)	Revenue Demand Charges (j)	Revenue Energy Charges (k)	Revenue Other Charges (l)	Revenue Total (j + k + l) (m)
1	394,652.183	8,595,996.04	12,244,231.78		20,840,227.82
2	86,243.477		3,243,405.62		3,243,405.62
3	4,304,688.064		210,879,543.24		210,879,543.24
4	1,304,268.223	26,692,563.11	37,197,499.15		63,890,062.26
5	283,447.093	6,519,886.38	8,822,943.26		15,342,829.64
6	147,600.000		5,317,476.00		5,317,476.00
7	575.000		27,503.33		27,503.33
8	1,021,738.900		31,361,228.43		31,361,228.43
9			2,556.08		2,556.08
10			0.00		
	0	0	0	0	0
	6,373,299.040	41,808,445.53	272,387,623.05	0.00	314,196,068.58
	0.000	0.00	0.00	0.00	0.00
	1,169,913.900	0.00	36,708,763.84	0.00	36,708,763.84
	7,543,212.940	41,808,445.53	309,096,386.89	0.00	350,904,832.42

RUS Financial and Operating Report Electric Power Supply

Revision Date 2010

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE

BORROWER DESIGNATION
KY0062

**FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY**

PERIOD NAME
Jul-13

INSTRUCTIONS - See help in the online application.

PART B PP - Purchased Power

Purchase No.	Name of Company or Public Authority (a)	RUS Borrower Designation (b)	Statistical Classification (c)	Renewable Energy Program Name (d)	Primary Renewable Energy Type (e)	Average Monthly Billing Demand (MW) (f)	Average Monthly NCP Demand (g)	Average Monthly CP Demand (h)
	Distribution Borrowers							
	G&T Borrowers							
	Others							
1	Cargill Power Markets		OS					
2	Henderson Municipal Power & Light		RQ					
3	Midcontinent Independent Trans. Sys. Op.		OS					
4	Southeastern Power Admin.		LF					
Total for Distribution Borrowers						0	0	0
Total for G&T Borrowers						0	0	0
Total for Others						0	0	0
Grand Total						0	0	0

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE

BORROWER DESIGNATION
KY0062

**FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY**

PERIOD NAME
Jul-13

INSTRUCTIONS - See help in the online application.

PART B PP - Purchased Power

Purchase No.	Electricity Purchased (MWh) (i)	Electricity Received (MWh) (j)	Electricity Delivered (MWh) (k)	Demand Charges (l)	Energy Charges (m)	Other Charges (n)	Total (i + m + n) (o)
1	18,800.000				535,800.00		535,800.00
2	781,538.490				37,931,335.56		37,931,335.56
3	734,030.800				21,055,097.09		21,055,097.09
4	309,237.000				7,296,962.02		7,296,962.02
	0.000				0.00		0.00
	0.000				0.00		0.00
	1,843,606.290				66,819,194.67		66,819,194.67
	1,843,606.290				66,819,194.67		66,819,194.67

RUS Financial and Operating Report Electric Power Supply

Revision Date 2010

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE		BORROWER DESIGNATION KY0062		
FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART C - SOURCES AND DISTRIBUTION OF ENERGY		PERIOD ENDED Jul-13		
INSTRUCTIONS - See help in the online application.				
SOURCES OF ENERGY (a)	NO. OF PLANTS (b)	CAPACITY (kW) (c)	NET ENERGY RECEIVED BY SYSTEM (MWh) (d)	COST (\$) (e)
Generated in Own Plant (Details on Parts D and F IC)				
1. Fossil Steam	4	1,489,000	5,737,616.805	233,613,015.16
2. Nuclear				
3. Hydro				
4. Combined Cycle				
5. Internal Combustion	1	70,000	382.540	425,589.70
6. Other				
7. Total in Own Plant (1 thru 6)	5	1,559,000	5,737,999.345	234,038,604.86
Purchased Power				
8. Total Purchased Power			1,843,606.290	66,819,194.67
Interchanged Power				
9. Received Into System (Gross)			2,459,075.000	
10. Delivered Out of System (Gross)			2,361,141.000	
11. Net Interchange (9 minus 10)			97,934.000	
Transmission For or By Others - (Wheeling)				
12. Received Into System			0.000	
13. Delivered Out of System			0.000	
14. Net Energy Wheeled (12 minus 13)			0.000	
15. Total Energy Available for Sale (7 + 8 + 11 + 14)			7,679,539.635	
Distribution of Energy				
16. Total Sales			7,543,212.940	
17. Energy Furnished to Others Without Charge				
18. Energy Used by Borrower (Excluding Station Use)				
19. Total Energy Accounted For (16 thru 18)			7,543,212.940	
Losses				
20. Energy Losses - MWh (15 minus 19)			136,326.695	
21. Energy Losses - Percentage ((20 divided by 15) * 100)			1.78 %	

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE
FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PART D - STEAM PLANT

BORROWER DESIGNATION
KY0082
PLANT
COLEMAN
PERIOD ENDED
Jul-13

INSTRUCTIONS - See help in the online application.

SECTION A. BOILERS/TURBINES

NO.	UNIT NO. (a)	TIMES STARTED (b)	FUEL CONSUMPTION					OPERATING HOURS			
			COAL (1000 Lbs.) (c)	OIL (1000 Gals.) (d)	GAS (1000 C.F.) (e)	OTHER (f)	TOTAL (g)	IN SERVICE (h)	ON STANDBY (i)	OUT OF SERVICE (j) (k)	
1.	1	11	546,529.5	0.000	16,480.4			4,422.7	25.0	0.0	639.3
2.	2	5	580,813.7	0.000	7,465.2			4,925.7	0.0	0.0	161.3
3.	3	3	616,331.9	0.000	16,510.4			4,917.5	0.0	0.0	169.5
4.											
5.											
6.	Total	19	1,743,675.1	0.000	40,456.0			14,265.9	25.0	0.0	970.1
7.	Average BTU		11,366	0	1,000						
8.	Total BTU(10 ⁶)		19,818,611	0	40,456			19,859,067			
9.	Total Del.Cost (\$)		48,281,635.92	700.12	221,357.52						

SECTION A. BOILERS/TURBINES (CONT.)

SECTION B. LABOR REPORT

SECTION C. FACTORS & MAX. DEMAND

NO.	UNIT NO. (1)	SIZE (kW) (m)	GROSS GEN. (MWh) (n)	BTU PER kWh (o)	NO.	ITEM	VALUE	NO.	ITEM	VALUE
1.	1	160,000	622,820.000		1	No. Employees Full-Time (Inc. Superintendent)	103	1.	Load Factor (%)	80.85
2.	2	160,000	673,218.000		2.	No. Employees Part-Time		2.	Plant Factor (%)	81.70
3.	3	165,000	719,595.000		3.	Total Empl. - Hrs. Worked		3.	Running Plant Capacity Factor (%)	87.37
4.					4.	Oper. Plant Payroll (\$)		4.	15 Minute Gross Maximum Demand (kW)	490,098
5.					5.	Maint. Plant Payroll (\$)		5.	Indicated Gross Maximum Demand (kW)	
6.	Total	485,000	2,015,633.000	9,853	6.	Other Accts. Plant Payroll (\$)				
7.	Station Service (MWh)		181,980.000		7.	Total Plant Payroll (\$)				
8.	Net Generation (MWh)		1,833,653.000	10,830						
9.	Station Service (%)		9.03							

SECTION D. COST OF NET ENERGY GENERATED

NO	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/10 ⁶ BTU (c)
1.	Operation, Supervision and Engineering	500	990,456.51		
2.	Fuel, Coal	501.1	50,147,037.61		2.53
3.	Fuel, Oil	501.2	700.12		
4.	Fuel, Gas	501.3	221,357.52		5.47
5.	Fuel, Other	501.4			
6.	Fuel Sub Total (2 thru 5)	501	50,369,095.25	27.47	2.54
7.	Steam Expenses	502	3,354,880.29		
8.	Electric Expenses	505	1,194,701.76		
9.	Miscellaneous Steam Power Expenses	506	1,228,664.87		
10.	Allowances	509	19,602.12		
11.	Rents	507	0.00		
12.	Non-Fuel Sub Total (1 + 7 thru 11)		6,788,305.55	3.70	
13.	Operation Expense (6 + 12)		57,157,400.80	31.17	
14.	Maintenance, Supervision and Engineering	510	791,783.13		
15.	Maintenance of Structures	511	681,057.65		
16.	Maintenance of Boiler Plant	512	4,023,098.91		
17.	Maintenance of Electric Plant	513	621,893.99		
18.	Maintenance of Miscellaneous Plant	514	817,600.45		
19.	Maintenance Expense (14 thru 18)		6,935,434.13	3.78	
20.	Total Production Expense (13 + 19)		64,092,834.93	34.95	
21.	Depreciation	403.1	3,240,459.89		
22.	Interest	427	3,980,548.60		
23.	Total Fixed Cost (21 + 22)		7,221,008.49	3.94	
24.	Power Cost (20 + 23)		71,313,843.42	38.89	

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE
FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PLANT D - STEAM PLANT

BORROWER DESIGNATION
KY0062
PLANT
REID
PERIOD ENDED
Jul-13

INSTRUCTIONS - See help in the online application.

SECTION A. BOILERS/TURBINES

NO.	UNIT NO. (a)	TIMES STARTED (b)	FUEL CONSUMPTION					OPERATING HOURS			
			COAL (1000 Lbs.) (c)	OIL (1000 Gals.) (d)	GAS (1000 C.F.) (e)	OTHER (f)	TOTAL (g)	IN SERVICE (h)	ON STANDBY (i)	OUT OF SERVICE	
										Scheduled (j)	Unsched (k)
1.	1	3	21,878.7	22,075	.0			450.3	4,629.1	.0	7.6
2.											
3.											
4.											
5.											
6.	Total	3	21,878.7	22,075	.0			450.3	4,629.1	.0	7.6
7.	Average BTU		12,129	138,000	0						
8.	Total BTU(10⁶)		265,367	3,046	0		268,413				
9.	Total Del. Cost (\$)		685,600.32	70,232.52	0.00						

SECTION A. BOILERS/TURBINES (CONT.)

SECTION B. LABOR REPORT

SECTION C. FACTORS & MAX. DEMAND

NO.	UNIT NO. (1)	SIZE (kW) (m)	GROSS GEN. (MWh) (n)	BTU PER kWh (o)	NO.	ITEM	VALUE	NO.	ITEM	VALUE
2.					2.	No. Employees Part-Time		2.	Plant Factor (%)	6.17
3.					3.	Total Empl. - Hrs. Worked		3.	Running Plant Capacity Factor (%)	69.65
4.					4.	Oper. Plant Payroll (\$)		4.	15 Minute Gross Maximum Demand (kW)	55,316
5.					5.	Maint. Plant Payroll (\$)		5.	Indicated Gross Maximum Demand (kW)	
6.	Total	72,000	22,582.750	11,886	6.	Other Accts. Plant Payroll (\$)				
7.	Station Service (MWh)		12,185.000		7.	Total Plant Payroll (\$)				
8.	Net Generation (MWh)		10,397.750	25,815						
9.	Station Service (%)		53.96							

SECTION D. COST OF NET ENERGY GENERATED

NO	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/10 ⁶ BTU (c)
1.	Operation, Supervision and Engineering	500	162,269.46		
2.	Fuel, Coal	501.1	853,731.90		3.22
3.	Fuel, Oil	501.2	70,232.52		23.06
4.	Fuel, Gas	501.3	0.00		0
5.	Fuel, Other	501.4			0
6.	Fuel Sub Total (2 thru 5)	501	923,984.42	88.86	3.44
7.	Steam Expenses	502	296,512.53		
8.	Electric Expenses	505	167,658.23		
9.	Miscellaneous Steam Power Expenses	506	134,214.48		
10.	Allowances	509	2,642.80		
11.	Rents	507	0.00		
12.	Non-Fuel Sub Total (1 + 7 thru 11)		763,297.50	73.41	
13.	Operation Expense (8 + 12)		1,687,261.92	162.27	
14.	Maintenance, Supervision and Engineering	510	147,009.14		
15.	Maintenance of Structures	511	46,552.21		
16.	Maintenance of Boiler Plant	512	487,256.94		
17.	Maintenance of Electric Plant	513	65,711.43		
18.	Maintenance of Miscellaneous Plant	514	71,798.77		
19.	Maintenance Expense (14 thru 18)		818,328.49	78.70	
20.	Total Production Expense (13 + 19)		2,505,590.41	240.97	
21.	Depreciation	403.1	238,703.78		
22.	Interest	427	412,211.04		
23.	Total Fixed Cost (21 + 22)		650,914.82	62.60	
24.	Power Cost (20 + 23)		3,156,505.23	303.58	

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE
FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PLANT D - STEAM PLANT

BORROWER DESIGNATION
KY0062
PLANT
GREEN
PERIOD ENDED
Jul-13

INSTRUCTIONS - See help in the online application.

SECTION A. BOILERS/TURBINES

NO.	UNIT NO. (a)	TIMES STARTED (b)	FUEL CONSUMPTION					OPERATING HOURS			
			COAL (1000 Lbs.) (c)	OIL (1000 Gals.) (d)	GAS (1000 C.F.) (e)	OTHER (f)	TOTAL (g)	IN SERVICE (h)	ON STANDBY (i)	OUT OF SERVICE	
										Scheduled (j)	Unsched (k)
1.	1	7	934,693.4	123.307	.0			4,883.2	.0	.0	203.8
2.	2	2	927,324.3	76.900	.0			4,977.0	.0	.0	110.0
3.											
4.											
5.											
6.	Total	9	1,862,017.7	200.207	.0			9,860.2	.0	.0	313.8
7.	Average BTU		11,776	138,000	0						
8.	Total BTU(10 ⁶)		21,927,120	27,629	0		21,954,749				
9.	Total Del. Cost (\$)		44,920,972.48	640,008.73	0.00						

SECTION A. BOILERS/TURBINES (CONT.)

SECTION B. LABOR REPORT

SECTION C. FACTORS & MAX. DEMAND

NO.	UNIT NO. (1)	SIZE (kW) (m)	GROSS GEN. (MWh) (n)	BTU PER kWh (o)	NO.	ITEM	VALUE	NO.	ITEM	VALUE
1.	1	250,000	1,105,354.010		1	No. Employees Full-Time (Inc. Superintendent)	111	1.	Load Factor (%)	86.05
2.	2	242,000	1,090,831.340		2.	No. Employees Part-Time		2.	Plant Factor (%)	87.75
3.					3.	Total Empl. - Hrs. Worked		3.	Running Plant Capacity Factor (%)	90.56
4.					4.	Oper. Plant Payroll (\$)		4.	15 Minute Gross Maximum Demand (kW)	501,732
5.					5.	Maint. Plant Payroll (\$)		5.	Indicated Gross Maximum Demand (kW)	
6.	Total	492,000	2,196,185.350	9,997	6.	Other Accts. Plant Payroll (\$)				
7.	Station Service (MWh)		204,002.014		7.	Total Plant Payroll (\$)				
8.	Net Generation (MWh)		1,992,183.336	11,020						
9.	Station Service (%)		9.29							

SECTION D. COST OF NET ENERGY GENERATED

NO	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/10 ⁶ BTU (c)
1.	Operation, Supervision and Engineering	500	890,074.32		
2.	Fuel, Coal	501.1	46,398,358.70		2.12
3.	Fuel, Oil	501.2	640,008.73		23.16
4.	Fuel, Gas	501.3	0.00		0
5.	Fuel, Other	501.4			
6.	Fuel Sub Total (2 thru 5)	501	47,038,367.43	23.61	2.14
7.	Steam Expenses	502	8,687,899.42		
8.	Electric Expenses	505	1,888,012.83		
9.	Miscellaneous Steam Power Expenses	506	915,628.40		
10.	Allowances	509	14,287.14		
11.	Rents	507	0.00		
12.	Non-Fuel Sub Total (1 + 7 thru 11)		12,395,902.11	6.22	
13.	Operation Expense (6 + 12)		59,434,269.54	29.83	
14.	Maintenance, Supervision and Engineering	510	885,062.19		
15.	Maintenance of Structures	511	722,506.37		
16.	Maintenance of Boiler Plant	512	4,811,846.97		
17.	Maintenance of Electric Plant	513	628,357.02		
18.	Maintenance of Miscellaneous Plant	514	618,608.18		
19.	Maintenance Expense (14 thru 18)		7,666,380.73	3.85	
20.	Total Production Expense (13 + 19)		67,100,650.27	33.68	
21.	Depreciation	403.1	4,649,297.03		
22.	Interest	427	4,616,644.81		
23.	Total Fixed Cost (21 + 22)		9,265,941.84	4.65	
24.	Power Cost (20 + 23)		76,366,592.11	38.33	

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE
FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PLANT D - STEAM PLANT

BORROWER DESIGNATION
KY0062
PLANT
WILSON
PERIOD ENDED
Jul-13

INSTRUCTIONS - See help in the online application.

SECTION A. BOILERS/TURBINES

NO.	UNIT NO. (a)	TIMES STARTED (b)	FUEL CONSUMPTION					OPERATING HOURS			
			COAL (1000 Lbs.) (c)	OIL (1000 Gals.) (d)	GAS (1000 C.F.) (e)	OTHER (f)	TOTAL (g)	IN SERVICE (h)	ON STANDBY (i)	OUT OF SERVICE	
										Scheduled (j)	Unsched (k)
1.	1	5	1,720,324.6	248.482	.0			4,965.0	.0	.0	122.0
2.											
3.											
4.											
5.											
6.	Total	5	1,720,324.6	248.482	.0			4,965.0	.0	.0	122.0
7.	Average BTU		11,669	138,000	0						
8.	Total BTU(10 ⁶)		20,074,468	34,291	0		20,108,759				
9.	Total Del. Cost (\$)		40,804,120.41	779,476.45	0.00						

SECTION A. BOILERS/TURBINES (CONT.)

SECTION B. LABOR REPORT

SECTION C. FACTORS & MAX. DEMAND

NO.	UNIT NO. (1)	SIZE (kW) (m)	GROSS GEN. (MWh) (n)	BTU PER kWh (o)	NO.	ITEM	VALUE	NO.	ITEM	VALUE
1.	1	440,000	2,042,302.160		1	No. Employees Full-Time (Inc. Superintendent)	99	1.	Load Factor (%)	88.32
2.					2.	No. Employees Part-Time		2.	Plant Factor (%)	91.24
3.					3.	Total Empl. - Hrs. Worked		3.	Running Plant Capacity Factor (%)	93.49
4.					4.	Oper. Plant Payroll (\$)		4.	15 Minute Gross Maximum Demand (kW)	454,558
5.					5.	Maint. Plant Payroll (\$)		5.	Indicated Gross Maximum Demand (kW)	
6.	Total	440,000	2,042,302.160	9,846	6.	Other Accts. Plant Payroll (\$)				
7.	Station Service (MWh)		140,919.441		7.	Total Plant Payroll (\$)				
8.	Net Generation (MWh)		1,901,382.719	10,576						
9.	Station Service (%)		6.90							

SECTION D. COST OF NET ENERGY GENERATED

NO.	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/10 ⁶ BTU (c)
1.	Operation, Supervision and Engineering	500	1,083,875.85		
2.	Fuel, Coal	501.1	42,530,435.25		2.12
3.	Fuel, Oil	501.2	779,476.45		22.73
4.	Fuel, Gas	501.3	0.00		0
5.	Fuel, Other	501.4			0
6.	Fuel Sub-Total (2 thru 5)	501	43,309,911.70	22.78	2.15
7.	Steam Expenses	502	6,127,173.21		
8.	Electric Expenses	505	867,992.27		
9.	Miscellaneous Steam Power Expenses	506	1,819,321.82		
10.	Allowances	509	19,589.53		
11.	Rents	507	0.00		
12.	Non-Fuel Sub-Total (1 + 7 thru 11)		9,917,952.68	5.22	
13.	Operation Expense (6 + 12)		53,227,864.38	27.99	
14.	Maintenance, Supervision and Engineering	510	822,060.80		
15.	Maintenance of Structures	511	488,198.61		
16.	Maintenance of Boiler Plant	512	4,137,558.06		
17.	Maintenance of Electric Plant	513	349,172.13		
18.	Maintenance of Miscellaneous Plant	514	344,157.27		
19.	Maintenance Expense (14 thru 18)		6,141,146.87	3.23	
20.	Total Production Expense (13 + 19)		59,369,011.25	31.22	
21.	Depreciation	403.1	11,192,000.91		
22.	Interest	427	12,215,062.24		
23.	Total Fixed Cost (21 + 22)		23,407,063.15	12.31	
24.	Power Cost (20 + 23)		82,776,074.40	43.53	

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART F IC - INTERNAL COMBUSTION PLANT	BORROWER DESIGNATION KY0062 PLANT REID PERIOD ENDED Jul-13
INSTRUCTIONS - See help in the online application.	

SECTION A. INTERNAL COMBUSTION GENERATING UNITS												
NO.	UNIT NO. (a)	SIZE (kW) (b)	FUEL CONSUMPTION				OPERATING HOURS				GROSS GENERATION (MWh) (k)	BTU PER kWh (l)
			OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	OTHER (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	OUT OF SERVICE			
									Sche. (i)	Unsched (j)		
1.	1	70,000	.000	17,864			41.8	4,957.8	.0	87.4	927.170	
2.												
3.												
4.												
5.												
6.	Total	70,000	.000	17,864			41.8	4,957.8	.0	87.4	927.170	19,267
7.	Average BTU		0	1,000			Station Service (MWh)				544.630	
8.	Total BTU(10 ⁶)		0	17,864		17,864	Net Generation (MWh)				382.540	46,698
9.	Total Del..Cost (\$)		0.00	82,436.61			Station Service % of Gross				58.74	

SECTION B. LABOR REPORT					SECTION C. FACTORS & MAXIMUM DEMAND			
NO.	ITEM	VALUE	NO.	ITEM	VALUE	NO.	ITEM	VALUE
1	No. Employees Full-Time (Inc. Superintendent)	0	5.	Maint. Plant Payroll (\$)		1.	Load Factor (%)	.31
2.	No. Employees Part-Time					2.	Plant Factor (%)	.26
3.	Total Empl. - Hrs. Worked		6.	Other Accounts. Plant Payroll (\$)		3.	Running Plant Capacity Factor (%)	31.69
4.	Oper. Plant Payroll (\$)		7.	Total Plant Payroll (\$)		4.	15 Minute Gross Maximum Demand (kW)	58,428
						5.	Indicated Gross Maximum Demand (kW)	

SECTION D. COST OF NET ENERGY GENERATED					
NO	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/10 ⁶ BTU (c)
1.	Operation, Supervision and Engineering	546	0.00		
2.	Fuel, Oil	547.1	0.00		
3.	Fuel, Gas	547.2	82,535.61		4.62
4.	Fuel, Other	547.3			
5.	Energy for Compressed Air	547.4			
6.	Fuel Sub-Total (2 thru 5)	547	82,535.61	215.76	4.62
7.	Generation Expenses	548	22,497.30		
8.	Miscellaneous Other Power Generation Expenses	549	0.00		
9.	Rents	550	0.00		
10.	Non-Fuel Sub-Total (1 + 7 thru 9)		22,497.30	58.81	
11.	Operation Expense (6+ 10)		105,032.91	274.57	
12.	Maintenance, Supervision and Engineering	551	0.00		
13.	Maintenance of Structures	552	0.00		
14.	Maintenance of Generating and Electric Plant	553	30,437.50		
15.	Maintenance of Miscellaneous Other Power Generating Plant	554	0.00		
16.	Maintenance Expense (12 thru 15)		30,437.50	79.57	
17.	Total Production Expense (11 + 16)		135,470.41	354.13	
18.	Depreciation	403.1,411.10	171,858.33		
19.	Interest	427	118,260.96		
20.	Total Fixed Cost (18+ 19)		290,119.29	758.40	
21.	Power Cost (17 + 20)		425,589.70	1,112.54	

REMARKS (including Unscheduled Outages)

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART I - LINES AND STATIONS	BORROWER DESIGNATION KY0062
	PERIOD ENDED Jul-13

INSTRUCTIONS - See help in the online application.

SECTION A. EXPENSE AND COSTS

ITEM	ACCOUNT NUMBER	LINES (a)	STATIONS (b)
Transmission Operation			
1. Supervision and Engineering	560	150,171.48	163,187.17
2. Load Dispatching	561	2,199,250.95	
3. Station Expenses	562		508,487.33
4. Overhead Line Expenses	563	682,707.16	
5. Underground Line Expenses	564	0.00	
6. Miscellaneous Expenses	566	109,301.99	252,473.67
7. Subtotal (1 thru 6)		3,141,431.58	924,148.17
8. Transmission of Electricity by Others	565	2,588,300.38	
9. Rents	567	0.00	3,653.45
10. Total Transmission Operation (7 thru 9)		5,729,731.96	928,001.62
Transmission Maintenance			
11. Supervision and Engineering	568	132,534.01	136,986.59
12. Structures	569		32,054.88
13. Station Equipment	570		817,189.85
14. Overhead Lines	571	873,402.08	
15. Underground Lines	572	0.00	
16. Miscellaneous Transmission Plant	573	238,350.74	236,620.14
17. Total Transmission Maintenance (11 thru 16)		1,244,286.83	1,222,851.46
18. Total Transmission Expense (10 + 17)		6,974,018.79	2,150,853.08
19. RTO/ISO Expense - Operation	575	1,504,851.14	
20. RTO/ISO Expense - Maintenance	576	0.00	
21. Total RTO/ISO Expense (19 + 20)		1,504,851.14	
22. Distribution Expense - Operation	580-589	0.00	0.00
23. Distribution Expense - Maintenance	590-598	0.00	0.00
24. Total Distribution Expense (22 + 23)		0.00	0.00
25. Total Operation And Maintenance (18 + 21 + 24)		8,478,869.93	2,150,853.08
Fixed Costs			
26. Depreciation - Transmission	403.5	1,031,427.34	1,681,270.64
27. Depreciation - Distribution	403.6	0.00	0.00
28. Interest - Transmission	427	1,641,884.32	1,956,145.39
29. Interest - Distribution	427	0.00	0.00
30. Total Transmission (18 + 26 + 28)		9,647,330.45	5,788,269.11
31. Total Distribution (24 + 27 + 29)		0.00	0.00
32. Total Lines And Stations (21 + 30 + 31)		11,152,181.59	5,788,269.11

SECTION B. FACILITIES IN SERVICE

SECTION C. LABOR AND MATERIAL SUMMARY

TRANSMISSION LINES		SUBSTATIONS		SECTION C. LABOR AND MATERIAL SUMMARY		
VOLTAGE (kV)	MILES	TYPE	CAPACITY (kVA)	1. Number of Employees	52	
				ITEM	LINES	STATIONS
1.69 kV	839.20	13. Distr. Lines	0	2. Oper. Labor	926,482.37	529,651.28
2.345 kV	68.40			3. Maint. Labor	738,014.21	808,818.05
3.138 kV	14.40			4. Oper. Material	6,308,100.73	398,350.34
4.161 kV	362.80	14. Total (22 + 23)	1,284.80	5. Maint. Material	506,272.62	414,033.41
5.		15. Step up at Generating Plants	1,879,800	SECTION D. OUTAGES		
6.		16. Transmission	3,585,000	1. Total		
7.		17. Distribution	0	5,983.00		
8.		18. Total (15 thru 17)	5,474,800	2. Avg. No. Dist. Cons. Served		
9.				113,252.00		
10.				3. Avg. No. Hours Out Per Cons.		
11.				0.05		
12. Total (1 thru 11)	1,284.80					



201 Third Street
P.O. Box 24
Henderson, KY 42419-0024
270-827-2561
www.bigrivers.com

March 1, 2013

Mr. Victor T. Vu
Director, Power Supply Division
USDA/RUS
1400 Independence Avenue, SW, Stop 1568
Washington, DC 20250 1568

RE: RUS Financial and Operating Report Electric Power Supply

Dear Mr. Vu:

For your information, enclosed are the Operating Reports, Parts A, B, C, D, F and I for the month ending January 31, 2013.

If you have any questions, please contact Donna Windhaus, Manager General Accounting, at (270) 844-6167.

Sincerely,
BIG RIVERS ELECTRIC CORPORATION

A handwritten signature in cursive script that reads "Billie J. Richert".

Billie J. Richert, CPA, CITP
Vice President Accounting, Rates, and CFO

BJR/msb
Enclosures

March 1, 2013

Page 2 of 2

C: **Big Rivers' Board of Directors**
Chairman – Kentucky Public Service Commission
James M. Miller, Esq. – Sullivan, Mountjoy, Stainback & Miller, P.S.C.
Mr. Gregory Starheim – Kenergy
Mr. Burns Mercer – Meade County R.E.C.C.
Mr. G. Kelly Nuckols – Jackson Purchase Energy Corporation
Ms. Kelli McClellan – EP-MN-WS3C – US. Bank Corporate Trust Services
Mr. Philip G. Kane Jr. – U. S. Bank National Association
Ms. Suk-Ling Ng – U. S. Bank National Association
Mr. John List - NRUCFC
Mr. Mark Glotfelty – Goldman, Sachs & Co.
Mr. Jeffrey Childs – CoBank, ACB
Mr. Fil Agusti – Steptoe & Johnson, LLP
Mr. Ryan Baynes – Midwest ISO
Mr. Jeremy Jenkins – Alcan Primary Products
Mr. Tim Martin – Century Aluminum
Mr. Doug Nelson – Wadell & Reed
Joseph P. Charles – KPMG LLP
Kevin Lyons – KPMG LLP
Email only: Farhat.Mustafa@dexia-us.com
Email only: tbruckman@ambac.com
Email only: documentmanagement@ambac.com

According to the Paperwork Reduction Act of 1995, an agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a valid OMB control number. The valid OMB control number for this information collection is 6572-0032. The time required to complete this information collection is estimated to average 21 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information.

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY	BORROWER DESIGNATION KY0062
<i>INSTRUCTIONS - See help in the online application</i>	PERIOD ENDED January -2013
<i>This information is analyzed and used to determine the submitter's financial situation and feasibility for loans and guarantees. You are required by contract and applicable regulations to provide the information. The information provided is subject to the Freedom of Information Act (5 U.S.C. 552).</i>	BORROWER NAME Big Rivers Electric Corporation

CERTIFICATION

We recognize that statements contained herein concern a matter within the jurisdiction of an agency of the United States and the making of a false, fictitious or fraudulent statement may render the maker subject to prosecution under Title 18, United States Code Section 1001.

We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.

ALL INSURANCE REQUIRED BY PART 1788 OF 7 CFR CHAPTER XVII, RUS, WAS IN FORCE DURING THE REPORTING PERIOD AND RENEWALS HAVE BEEN OBTAINED FOR ALL POLICIES DURING THE PERIOD COVERED BY THIS REPORT PURSUANT TO PART 1718 OF 7 CFR CHAPTER XVII
(check one of the following)

All of the obligations under the RUS loan documents have been fulfilled in all material respects. There has been a default in the fulfillment of the obligations under the RUS loan documents. Said default(s) is/are specifically described in Part A Section C of this report.

Montell J. Bailey *4/27/13*
SIGNATURE OF PRESIDENT AND CEO DATE

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE
FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PART A - FINANCIAL

BORROWER DESIGNATION
KY0062

PERIOD ENDED
Jan-13

INSTRUCTIONS - See help in the online application.

SECTION A. STATEMENT OF OPERATIONS

ITEM	YEAR-TO-DATE			THIS MONTH (d)
	LAST YEAR (a)	THIS YEAR (b)	BUDGET (c)	
1. Electric Energy Revenues	46,502,203.58	50,637,532.97	51,456,924.00	50,637,532.97
2. Income From Leased Property (Net)	0.00	0.00	0.00	0.00
3. Other Operating Revenue and Income	373,872.96	361,735.27	312,167.00	361,735.27
4. Total Operation Revenues & Patronage Capital(1 thru 3)	46,876,076.54	50,999,268.24	51,769,091.00	50,999,268.24
5. Operating Expense - Production - Excluding Fuel	3,972,740.12	4,374,814.94	4,620,091.00	4,374,814.94
6. Operating Expense - Production - Fuel	16,903,878.80	21,530,735.67	22,037,483.00	21,530,735.67
7. Operating Expense - Other Power Supply	10,234,058.03	9,327,766.57	7,630,830.00	9,327,766.57
8. Operating Expense - Transmission	818,025.74	771,222.43	787,567.00	771,222.43
9. Operating Expense - RTO/ISO	208,911.34	238,285.13	207,423.00	238,285.13
10. Operating Expense - Distribution	0.00	0.00	0.00	0.00
11. Operating Expense - Customer Accounts	0.00	0.00	0.00	0.00
12. Operating Expense - Customer Service & Information	15,200.89	48,058.06	68,227.00	48,058.06
13. Operating Expense - Sales	<3,938.52>	0.00	5,514.00	0.00
14. Operating Expense - Administrative & General	2,026,264.87	1,750,852.41	2,251,334.00	1,750,852.41
15. Total Operation Expense (5 thru 14)	34,175,141.27	38,041,735.21	37,608,469.00	38,041,735.21
16. Maintenance Expense - Production	3,158,935.04	3,304,250.72	2,735,208.00	3,304,250.72
17. Maintenance Expense - Transmission	315,086.59	278,635.78	384,048.00	278,635.78
18. Maintenance Expense - RTO/ISO	0.00	0.00	0.00	0.00
19. Maintenance Expense - Distribution	0.00	0.00	0.00	0.00
20. Maintenance Expense - General Plant	17,409.28	22,681.93	19,697.00	22,681.93
21. Total Maintenance Expense (16 thru 20)	3,491,430.91	3,605,568.43	3,138,953.00	3,605,568.43
22. Depreciation and Amortization Expense	3,396,407.46	3,414,040.31	3,440,168.00	3,414,040.31
23. Taxes	0.00	0.00	0.00	0.00
24. Interest on Long-Term Debt	3,823,910.12	3,804,033.29	3,801,778.00	3,804,033.29
25. Interest Charged to Construction - Credit	<69,840.00>	<33,562.00>	<2,288.00>	<33,562.00>
26. Other Interest Expense	13.80	12.07	0.00	12.07
27. Asset Retirement Obligations	0.00	0.00	0.00	0.00
28. Other Deductions	13,077.18	35,139.67	46,160.00	35,139.67
29. Total Cost Of Electric Service (15 + 21 thru 28)	44,830,140.74	48,866,966.98	48,033,240.00	48,866,966.98
30. Operating Margins (4 less 29)	2,045,935.80	2,132,301.26	3,735,851.00	2,132,301.26
31. Interest Income	5,655.03	169,429.37	170,736.00	169,429.37
32. Allowance For Funds Used During Construction	0.00	0.00	0.00	0.00
33. Income (Loss) from Equity Investments	0.00	0.00	0.00	0.00
34. Other Non-operating Income (Net)	0.00	0.00	0.00	0.00
35. Generation & Transmission Capital Credits	0.00	0.00	0.00	0.00
36. Other Capital Credits and Patronage Dividends	0.00	0.00	0.00	0.00
37. Extraordinary Items	0.00	0.00	0.00	0.00
38. Net Patronage Capital Or Margins (30 thru 37)	2,051,590.83	2,301,730.63	3,906,587.00	2,301,730.63

RUS Financial and Operating Report Electric Power Supply Part A - Financial

Revision Date 2010

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE		BORROWER DESIGNATION KY0062	
FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART A - FINANCIAL		PERIOD ENDED Jan-13	
INSTRUCTIONS - See help in the online application.			
SECTION B. BALANCE SHEET			
ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CREDITS	
1. Total Utility Plant in Service	1,999,408,055.99	33. Memberships	75.00
2. Construction Work in Progress	52,786,617.84	34. Patronage Capital a. Assigned and Assignable b. Retired This year c. Retired Prior years d. Net Patronage Capital (a-b-c)	0.00
3. Total Utility Plant (1 + 2)	2,052,194,673.83		
4. Accum. Provision for Depreciation and Amort.	966,671,647.02		
5. Net Utility Plant (3 - 4)	1,085,523,026.81		
6. Non-Utility Property (Net)	0.00	35. Operating Margins - Prior Years	<231,584,391.53>
7. Investments in Subsidiary Companies	0.00	36. Operating Margin - Current Year	2,132,301.26
8. Invest. in Assoc. Org. - Patronage Capital	3,680,750.51	37. Non-Operating Margins	640,130,096.89
9. Invest. in Assoc. Org. - Other - General Funds	43,840,793.00	38. Other Margins and Equities	<5,494,663.80>
10. Invest. in Assoc. Org. - Other - Nongeneral Funds	0.00	39. Total Margins & Equities (33 + 34d thru 38)	405,183,417.82
11. Investments in Economic Development Projects	10,000.00	40. Long-Term Debt - RUS (Net)	210,370,089.31
12. Other Investments	5,333.85	41. Long-Term Debt - FFB - RUS Guaranteed	0.00
13. Special Funds	180,110,896.71	42. Long-Term Debt - Other - RUS Guaranteed	0.00
14. Total Other Property And Investments (6 thru 13)	227,647,774.07	43. Long-Term Debt - Other (Net)	634,958,421.53
15. Cash - General Funds	5,794.81	44. Long-Term Debt - RUS - Econ. Devel. (Net)	0.00
16. Cash - Construction Funds - Trustee	0.00	45. Payments - Unapplied	0.00
17. Special Deposits	598,519.51	46. Total Long-Term Debt (40 thru 44-45)	845,328,510.84
18. Temporary Investments	112,281,637.63	47. Obligations Under Capital Leases - Noncurrent	0.00
19. Notes Receivable (Net)	0.00	48. Accumulated Operating Provisions and Asset Retirement Obligations	21,730,349.78
20. Accounts Receivable - Sales of Energy (Net)	45,469,059.83	49. Total Other NonCurrent Liabilities (47 +48)	21,730,349.78
21. Accounts Receivable - Other (Net)	1,047,541.90	50. Notes Payable	0.00
22. Fuel Stock	27,956,905.73	51. Accounts Payable	27,358,919.11
23. Renewable Energy Credits	0.00	52. Current Maturities Long-Term Debt	79,926,462.99
24. Materials and Supplies - Other	25,174,844.21	53. Current Maturities Long-Term Debt - Rural Development	0.00
25. Prepayments	3,803,370.32	54. Current Maturities Capital Leases	0.00
26. Other Current and Accrued Assets	678,643.79	55. Taxes Accrued	817,138.58
27. Total Current And Accrued Assets (15 thru 26)	217,016,317.73	56. Interest Accrued	5,025,800.31
28. Unamortized Debt Discount & Extraor. Prop. Losses	4,169,822.44	57. Other Current and Accrued Liabilities	7,822,123.51
29. Regulatory Assets	682,325.66	58. Total Current & Accrued Liabilities (50 thru 57)	120,950,444.50
30. Other Deferred Debits	4,091,174.65	59. Deferred Credits	145,937,718.42
31. Accumulated Deferred Income Taxes	0.00	60. Accumulated Deferred Income Taxes	0.00
32. Total Assets And Other Debits (5+14+27 thru 31)	1,539,130,441.36	61. Total Liabilities and Other Credits (39 + 46 + 49 + 58 thru 60)	1,539,130,441.36

RUS Financial and Operating Report Electric Power Supply Part A - Financial

Revision Date 2010

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY	BORROWER DESIGNATION KY0062
INSTRUCTIONS - See help in the online application.	PERIOD ENDED Jan-13

Part B SE - Sales of Electricity

Sale No.	Name of Company or Public Authority (a)	RUS Borrower Designation (b)	Statistical Classification (c)	Renewable Energy Program Name (d)	Primary Renewable Fuel Type (e)	Average Monthly Billing Demand (MW) (f)	Actual Average Monthly NCP Demand (g)	Actual Average Monthly CP Demand (h)
Ultimate Consumer(s)								
Distribution Borrowers								
1	Jackson Purchase Energy Corp.	KY0020	RQ			125	137	123
2	Kenergy Corporation	KY0065	IF					
3	Kenergy Corporation	KY0065	LF					
4	Kenergy Corporation	KY0065	RQ			375	383	365
5	Meade County Rural ECC	KY0018	RQ			111	115	108
G&T Borrowers								
Others								
6	Midwest Independent Trans. Sys. Op.		OS					
Total for Ultimate Consumer(s)						0	0	0
Total for Distribution Borrowers						611	635	596
Total for G&T Borrowers						0	0	0
Total for Others						0	0	0
Grand Total						611	635	596

RUS Financial and Operating Report Electric Power Supply

Revision Date 2010

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE		BORROWER DESIGNATION KY0062			
FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY		PERIOD ENDED Jan-13			
INSTRUCTIONS - See help in the online application.					
Part B SE - Sales of Electricity					
Sale No.	Electricity Sold (MWh) (j)	Revenue Demand Charges (j)	Revenue Energy Charges (k)	Revenue Other Charges (l)	Revenue Total (j + k + l) (m)
1	65,138.920	1,210,730.18	1,964,908.60		3,175,636.78
2	18,289.428		566,434.01		566,434.01
3	630,196.618		30,473,436.61		30,473,436.61
4	201,071.048	3,770,578.15	5,622,436.78		9,393,014.93
5	51,773.650	1,073,409.42	1,569,621.15		2,643,030.57
6	169,789.100		4,385,980.07		4,385,980.07
	0	0	0	0	0
	966,449.664	6,054,717.75	40,196,835.15	0.00	46,251,552.80
	0.000	0.00	0.00	0.00	0.00
	169,789.100	0.00	4,385,980.07	0.00	4,385,980.07
	1,136,238.764	6,054,717.75	44,582,815.22	0.00	50,637,532.97

RUS Financial and Operating Report Electric Power Supply

Revision Date 2010

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE				BORROWER DESIGNATION KY0062				
FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY				PERIOD NAME Jan-13				
INSTRUCTIONS - See help in the online application.								
PART B PP - Purchased Power								
Purchase No.	Name of Company or Public Authority (a)	RUS Borrower Designation (b)	Statistical Classification (c)	Renewable Energy Program Name (d)	Primary Renewable Energy Type (e)	Average Monthly Billing Demand (MW) (f)	Average Monthly NCP Demand (g)	Average Monthly CP Demand (h)
	Distribution Borrowers							
	G&T Borrowers							
	Others							
1	Henderson Municipal Power & Light		RQ					
2	Midwest Independent Trans. Sys. Op.		OS					
3	Southeastern Power Admin.		LF					
Total for Distribution Borrowers						0	0	0
Total for G&T Borrowers						0	0	0
Total for Others						0	0	0
Grand Total						0	0	0

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE

BORROWER DESIGNATION
KY0062

**FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY**

PERIOD NAME
Jan-13

INSTRUCTIONS - See help in the online application.

PART B PP - Purchased Power

Purchase No.	Electricity Purchased (MWh) (l)	Electricity Received (MWh) (j)	Electricity Delivered (MWh) (k)	Demand Charges (l)	Energy Charges (m)	Other Charges (n)	Total (l + m + n) (o)
1	139,280.540				5,707,895.27		5,707,895.27
2	94,983.100				2,276,283.01		2,276,283.01
3	53,790.000				1,212,482.17		1,212,482.17
	0.000				0.00		0.00
	0.000				0.00		0.00
	288,053.640				9,196,660.45		9,196,660.45
	288,053.640				9,196,660.45		9,196,660.45

RUS Financial and Operating Report Electric Power Supply

Revision Date 2010

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE	BORROWER DESIGNATION KY0062			
FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART C - SOURCES AND DISTRIBUTION OF ENERGY	PERIOD ENDED Jan-13			
INSTRUCTIONS - See help in the online application.				
SOURCES OF ENERGY (a)	NO. OF PLANTS (b)	CAPACITY (kW) (c)	NET ENERGY RECEIVED BY SYSTEM (MWh) (d)	COST (\$) (e)
Generated in Own Plant (Details on Parts D and F IC)				
1. Fossil Steam	0	1,489,000	853,363.488	35,106,280.45
2. Nuclear				
3. Hydro				
4. Combined Cycle				
5. Internal Combustion	0	70,000	<53.190>	46,567.58
6. Other				
7. Total in Own Plant (1 thru 6)	0	1,559,000	853,310.298	35,152,848.03
Purchased Power				
8. Total Purchased Power			288,053.640	9,196,660.45
Interchanged Power				
9. Received Into System (Gross)			374,049.000	
10. Delivered Out of System (Gross)			359,323.000	
11. Net Interchange (9 minus 10)			14,726.000	
Transmission For or By Others - (Wheeling)				
12. Received Into System			0.000	
13. Delivered Out of System			0.000	
14. Net Energy Wheelled (12 minus 13)			0.000	
15. Total Energy Available for Sale (7 + 8 + 11 + 14)			1,156,089.938	
Distribution of Energy				
16. Total Sales			1,136,238.764	
17. Energy Furnished to Others Without Charge				
18. Energy Used by Borrower (Excluding Station Use)				
19. Total Energy Accounted For (16 thru 18)			1,136,238.764	
Losses				
20. Energy Losses - MWh (15 minus 19)			19,851.174	
21. Energy Losses - Percentage ((20 divided by 15) * 100)			1.72 %	

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE
FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PART D - STEAM PLANT

BORROWER DESIGNATION
KY0062
PLANT
COLEMAN
PERIOD ENDED
Jan-13

INSTRUCTIONS - See help in the online application.

SECTION A. BOILERS/TURBINES

NO.	UNIT NO. (a)	TIMES STARTED (b)	FUEL CONSUMPTION					OPERATING HOURS			
			COAL (1000 Lbs.) (c)	OIL (1000 Gals.) (d)	GAS (1000 C.F.) (e)	OTHER (f)	TOTAL (g)	IN SERVICE (h)	ON STANDBY (i)	OUT OF SERVICE (j) (k)	
1.	1	4	65,840.6	0.000	5,247.1			551.3	25.0	0.0	167.7
2.	2	1	83,744.4	0.000	1,534.8			675.4	0.0	0.0	68.6
3.	3	0	94,568.3	0.000	3,886.5			744.0	0.0	0.0	0.0
4.											
5.											
6.	Total	5	244,153.3	0.000	10,668.4			1,970.7	25.0	0.0	236.3
7.	Average BTU		11,285	0	1,000						
8.	Total BTU(10⁶)		2,755,270	0	10,668			2,765,938			
9.	Total Del.Cost (\$)		6,652,725.74	0.00	49,621.73						

SECTION A. BOILERS/TURBINES (CONT.)

SECTION B. LABOR REPORT

SECTION C. FACTORS & MAX. DEMAND

NO.	UNIT NO. (1)	SIZE (kW) (m)	GROSS GEN. (MWh) (n)	BTU PER kWh (o)	NO.	ITEM	VALUE	NO.	ITEM	VALUE
1.	1	160,000	73,380.000		1	No. Employees Full-Time (Inc. Superintendent)	106	1.	Load Factor (%)	76.58
2.	2	160,000	95,795.000		2.	No. Employees Part-Time		2.	Plant Factor (%)	77.14
3.	3	165,000	109,194.000		3.	Total Empl. - Hrs. Worked		3.	Running Plant Capacity Factor (%)	87.25
4.					4.	Oper. Plant Payroll (\$)		4.	15 Minute Gross Maximum Demand (kW)	488,548
6.	Total	485,000	278,369.000	9,936	5.	Maint. Plant Payroll (\$)		5.	Indicated Gross Maximum Demand (kW)	
7.	Station Service (MWh)		25,284.000		6.	Other Accts. Plant Payroll (\$)				
8.	Net Generation (MWh)		253,085.000	10,929	7.	Total Plant Payroll (\$)				
8.	Station Service (%)		9.08							

SECTION D. COST OF NET ENERGY GENERATED

NO	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/10 ⁶ BTU (c)
1.	Operation, Supervision and Engineering	500	154,310.05		
2.	Fuel, Coal	501.1	6,919,894.47		2.51
3.	Fuel, Oil	501.2	0.00		
4.	Fuel, Gas	501.3	49,621.73		4.65
5.	Fuel, Other	501.4			
6.	Fuel Sub Total (2 thru 5)	501	6,969,516.20	27.54	2.52
7.	Steam Expenses	502	534,940.15		
8.	Electric Expenses	505	176,597.02		
9.	Miscellaneous Steam Power Expenses	506	171,465.48		
10.	Allowances	509	1,880.07		
11.	Rents	507	0.00		
12.	Non-Fuel Sub Total (1 + 7 thru 11)		1,039,192.77	4.11	
13.	Operation Expense (6 + 12)		8,008,708.97	31.64	
14.	Maintenance, Supervision and Engineering	510	127,388.04		
15.	Maintenance of Structures	511	85,313.98		
16.	Maintenance of Boiler Plant	512	798,664.27		
17.	Maintenance of Electric Plant	513	86,630.38		
18.	Maintenance of Miscellaneous Plant	514	120,759.18		
19.	Maintenance Expense (14 thru 18)		1,218,755.85	4.82	
20.	Total Production Expense (13 + 19)		9,227,464.82	36.46	
21.	Depreciation	403.1	461,274.33		
22.	Interest	427	588,797.79		
23.	Total Fixed Cost (21 + 22)		1,050,072.12	4.15	
24.	Power Cost (20 + 23)		10,277,536.94	40.61	

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE
FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PLANT D - STEAM PLANT

BORROWER DESIGNATION
KY0062
PLANT
REID
PERIOD ENDED
Jan-13

INSTRUCTIONS - See help in the online application.

SECTION A. BOILERS/TURBINES

NO.	UNIT NO. (a)	TIMES STARTED (b)	FUEL CONSUMPTION				TOTAL (g)	OPERATING HOURS			
			COAL (1000 Lbs.) (c)	OIL (1000 Gals.) (d)	GAS (1000 C.F.) (e)	OTHER (f)		IN SERVICE (h)	ON STANDBY (i)	OUT OF SERVICE	
			Scheduled (j)	Unsched (k)							
1.	1	0	.0	.000	.0		.0	744.0	.0	.0	
2.											
3.											
4.											
5.											
6.	Total	0	.0	.000	.0		.0	744.0	.0	.0	
7.	Average BTU		0	0	0						
8.	Total BTU(10⁹)		0	0	0		0				
9.	Total Del. Cost (\$)		0.00	265.34	0.00						

SECTION A. BOILERS/TURBINES (CONT.)

SECTION B. LABOR REPORT

SECTION C. FACTORS & MAX. DEMAND

NO.	UNIT NO. (1)	SIZE (kW) (m)	GROSS GEN. (MWh) (n)	BTU PER kWh (o)	NO.	ITEM	VALUE	NO.	ITEM	VALUE
1.	1	72,000	.000		1.	No. Employees Full-Time (Inc. Superintendent)	17	1.	Load Factor (%)	.00
2.					2.	No. Employees Part-Time		2.	Plant Factor (%)	.00
3.					3.	Total Empl. - Hrs. Worked		3.	Running Plant Capacity Factor (%)	.00
4.					4.	Oper. Plant Payroll (\$)		4.	15 Minute Gross Maximum Demand (kW)	0
5.					5.	Maint. Plant Payroll (\$)		5.	Indicated Gross Maximum Demand (kW)	
6.	Total	72,000	.000	0						
7.	Station Service (MWh)		1,690.000		6.	Other Accts. Plant Payroll (\$)				
8.	Net Generation (MWh)		<1,690.000>	0	7.	Total Plant Payroll (\$)				
9.	Station Service (%)		0							

SECTION D. COST OF NET ENERGY GENERATED

NO	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/10 ⁶ BTU (c)
1.	Operation, Supervision and Engineering	500	23,876.20		
2.	Fuel, Coal	501.1	58,019.31		0
3.	Fuel, Oil	501.2	265.34		0
4.	Fuel, Gas	501.3	0.00		0
5.	Fuel, Other	501.4			0
6.	Fuel Sub Total (2 thru 5)	501	58,284.65		0
7.	Steam Expenses	502	44,771.94		
8.	Electric Expenses	505	24,258.31		
9.	Miscellaneous Steam Power Expenses	506	18,973.96		
10.	Allowances	509	0.16		
11.	Rents	507	0.00		
12.	Non-Fuel Sub Total (1 + 7 thru 11)		111,880.57		
13.	Operation Expense (6 + 12)		170,165.22		
14.	Maintenance, Supervision and Engineering	510	19,277.44		
15.	Maintenance of Structures	511	8,963.22		
16.	Maintenance of Boiler Plant	512	82,969.23		
17.	Maintenance of Electric Plant	513	11,643.06		
18.	Maintenance of Miscellaneous Plant	514	10,130.56		
19.	Maintenance Expense (14 thru 18)		132,983.51		
20.	Total Production Expense (13 + 19)		303,148.73		
21.	Depreciation	403.1	33,778.37		
22.	Interest	427	60,485.20		
23.	Total Fixed Cost (21 + 22)		94,263.57		0
24.	Power Cost (20 + 23)		397,412.30		

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE
FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PLANT D - STEAM PLANT

BORROWER DESIGNATION
KY0082
PLANT
GREEN
PERIOD ENDED
Jan-13

INSTRUCTIONS - See help in the online application.

SECTION A. BOILERS/TURBINES

NO.	UNIT NO. (a)	TIMES STARTED (b)	FUEL CONSUMPTION					OPERATING HOURS			
			COAL (1000 Lbs.) (c)	OIL (1000 Gals.) (d)	GAS (1000 C.F.) (e)	OTHER (f)	TOTAL (g)	IN SERVICE (h)	ON STANDBY (i)	OUT OF SERVICE	
										Scheduled (j)	Unsched (k)
1.	1	2	145,056.5	29,300	.0			691.9	.0	.0	52.1
2.	2	0	152,005.3	17,800	.0			744.0	.0	.0	.0
3.											
4.											
5.											
6.	Total	2	297,061.8	47,100	.0			1,435.9	.0	.0	52.1
7.	Average BTU		11,745	138,000	0						
8.	Total BTU(10 ⁶)		3,488,991	6,500	0			3,495,491			
9.	Total Del. Cost (\$)		7,396,561.70	151,884.72	0.00						

SECTION A. BOILERS/TURBINES (CONT.)

SECTION B. LABOR REPORT

SECTION C. FACTORS & MAX. DEMAND

NO.	UNIT NO. (1)	SIZE (kW) (m)	GROSS GEN. (MWh) (n)	BTU PER kWh (o)	NO.	ITEM	VALUE	NO.	ITEM	VALUE
1.	1	250,000	169,238.740		1			1.		
2.	2	242,000	175,376.910			No. Employees Full-Time (Inc. Superintendent)	115	2.	Load Factor (%)	93.89
3.					2.	No. Employees Part-Time		3.	Plant Factor (%)	94.14
4.					3.	Total Empl. - Hrs. Worked		4.	Running Plant Capacity Factor (%)	97.62
5.					4.	Oper. Plant Payroll (\$)		5.	15 Minute Gross Maximum Demand (kW)	493,346
6.	Total	492,000	344,615.650	10,143	5.	Maint. Plant Payroll (\$)		6.	Indicated Gross Maximum Demand (kW)	
7.	Station Service (MWh)		30,537.160		6.	Other Accts. Plant Payroll (\$)		7.		
8.	Net Generation (MWh)		314,078.490	11,129	7.	Total Plant Payroll (\$)				
9.	Station Service (%)		8.86							

SECTION D. COST OF NET ENERGY GENERATED

NO	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/10 ⁶ BTU (c)
1.	Operation, Supervision and Engineering	500	130,843.41		
2.	Fuel, Coal	501.1	7,603,839.90		2.18
3.	Fuel, Oil	501.2	151,884.72		23.37
4.	Fuel, Gas	501.3	0.00		0
5.	Fuel, Other	501.4			
6.	Fuel Sub Total (2 thru 5)	501	7,755,724.62	24.69	2.22
7.	Steam Expenses	502	1,383,918.19		
8.	Electric Expenses	505	262,650.33		
9.	Miscellaneous Steam Power Expenses	506	150,835.54		
10.	Allowances	509	1,453.64		
11.	Rents	507	0.00		
12.	Non-Fuel Sub Total (1 + 7 thru 11)		1,929,701.11	6.14	
13.	Operation Expense (6 + 12)		9,685,425.73	30.84	
14.	Maintenance, Supervision and Engineering	510	124,741.18		
15.	Maintenance of Structures	511	81,211.23		
16.	Maintenance of Boiler Plant	512	705,321.23		
17.	Maintenance of Electric Plant	513	91,243.69		
18.	Maintenance of Miscellaneous Plant	514	51,376.88		
19.	Maintenance Expense (14 thru 18)		1,053,894.21	3.36	
20.	Total Production Expense (13 + 19)		10,739,319.94	34.19	
21.	Depreciation	403.1	661,287.88		
22.	Interest	427	686,135.77		
23.	Total Fixed Cost (21 + 22)		1,347,423.65	4.29	
24.	Power Cost (20 + 23)		12,086,743.59	38.48	

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE
FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PLANT D - STEAM PLANT

BORROWER DESIGNATION
KY0062
PLANT
WILSON
PERIOD ENDED
Jan-13

INSTRUCTIONS - See help in the online application.

SECTION A. BOILERS/TURBINES											
NO.	UNIT NO. (a)	TIMES STARTED (b)	FUEL CONSUMPTION					OPERATING HOURS			
			COAL (1000 Lbs.) (c)	OIL (1000 Gals.) (d)	GAS (1000 C.F.) (e)	OTHER (f)	TOTAL (g)	IN SERVICE (h)	ON STANDBY (i)	OUT OF SERVICE	
										Scheduled (j)	Unsched (k)
1.	1	2	263,042.4	75.400	.0			699.8	.0	.0	44.2
2.											
3.											
4.											
5.											
6.	Total	2	263,042.4	75.400	.0			699.8	.0	.0	44.2
7.	Average BTU		11,626	138,000	0						
8.	Total BTU(10 ⁶)		3,058,131	10,405	0		3,068,536				
9.	Total Del. Cost (\$)		6,256,137.62	237,745.29	0.00						

SECTION A. BOILERS/TURBINES (CONT.)					SECTION B. LABOR REPORT			SECTION C. FACTORS & MAX. DEMAND		
NO.	UNIT NO. (l)	SIZE (kW) (m)	GROSS GEN. (MWh) (n)	BTU PER kWh (o)	NO.	ITEM	VALUE	NO.	ITEM	VALUE
1.	1	440,000	309,302.340		1.	No. Employees Full-Time (Inc. Superintendent)	107	1.	Load Factor (%)	91.46
2.					2.	No. Employees Part-Time		2.	Plant Factor (%)	94.48
3.					3.	Total Empl. - Hrs. Worked		3.	Running Plant Capacity Factor (%)	100.45
4.					4.	Oper. Plant Payroll (\$)		4.	15 Minute Gross Maximum Demand (kW)	454,558
5.					5.	Maint. Plant Payroll (\$)		5.	Indicated Gross Maximum Demand (kW)	
6.	Total	440,000	309,302.340	9,921	6.	Other Accts. Plant Payroll (\$)				
7.	Station Service (MWh)		21,412.342		7.	Total Plant Payroll (\$)				
8.	Net Generation (MWh)		287,889.998	10,859						
9.	Station Service (%)		6.92							

SECTION D. COST OF NET ENERGY GENERATED					
NO.	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/10 ⁶ BTU (c)
1.	Operation, Supervision and Engineering	500	168,871.54		
2.	Fuel, Coal	501.1	6,508,228.08		2.13
3.	Fuel, Oil	501.2	237,745.29		22.85
4.	Fuel, Gas	501.3	0.00		0
5.	Fuel, Other	501.4			0
6.	Fuel Sub-Total (2 thru 5)	501	6,745,973.37	23.43	2.20
7.	Steam Expenses	502	780,420.10		
8.	Electric Expenses	505	118,937.77		
9.	Miscellaneous Steam Power Expenses	506	219,137.89		
10.	Allowances	509	3,482.12		
11.	Rents	507	0.00		
12.	Non-Fuel Sub-Total (1 + 7 thru 11)		1,290,849.42	4.48	
13.	Operation Expense (6 + 12)		8,036,822.79	27.92	
14.	Maintenance, Supervision and Engineering	510	121,885.50		
15.	Maintenance of Structures	511	121,337.71		
16.	Maintenance of Boiler Plant	512	530,430.70		
17.	Maintenance of Electric Plant	513	82,699.16		
18.	Maintenance of Miscellaneous Plant	514	42,194.34		
19.	Maintenance Expense (14 thru 18)		898,547.41	3.12	
20.	Total Production Expense (13 + 19)		8,935,370.20	31.04	
21.	Depreciation	403.1	1,597,505.97		
22.	Interest	427	1,811,711.45		
23.	Total Fixed Cost (21 + 22)		3,409,217.42	11.84	
24.	Power Cost (20 + 23)		12,344,587.62	42.88	

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE
FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PART F IC - INTERNAL COMBUSTION PLANT

BORROWER DESIGNATION
KY0062
PLANT
REID
PERIOD ENDED
Jan-13

INSTRUCTIONS - See help in the online application.

SECTION A. INTERNAL COMBUSTION GENERATING UNITS

NO.	UNIT NO. (a)	SIZE (kW) (b)	FUEL CONSUMPTION				OPERATING HOURS				GROSS GENERATION (MWh) (k)	BTU PER kWh (l)
			OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	OTHER (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	OUT OF SERVICE			
								Sche. (i)	Unsched (j)			
1.	1	70,000	.000	311			.2	737.4	.0	6.4	4.010	
2.												
3.												
4.												
5.												
6.	Total	70,000	.000	311			.2	737.4	.0	6.4	4.010	77,556
7.	Average BTU		0	1,000			Station Service (MWh)				57,200	
8.	Total BTU(10 ⁶)		0	311		311	Net Generation (MWh)				<53.190>	0
9.	Total Del..Cost (\$)		0.00	1,236.83			Station Service % of Gross				1,426.43	

SECTION B. LABOR REPORT

SECTION C. FACTORS & MAXIMUM DEMAND

NO.	ITEM	VALUE	NO.	ITEM	VALUE	NO.	ITEM	VALUE
1	No. Employees Full-Time (Inc. Superintendent)	0	5.	Maint. Plant Payroll (\$)		1.	Load Factor (%)	.05
2.	No. Employees Part-Time		6.	Other Accounts. Plant Payroll (\$)		2.	Plant Factor (%)	.01
3.	Total Empl. - Hrs. Worked		7.	Total Plant Payroll (\$)		3.	Running Plant Capacity Factor (%)	28.64
4.	Oper. Plant Payroll (\$)					4.	15 Minute Gross Maximum Demand (kW)	10,308
						5.	Indicated Gross Maximum Demand kW)	

SECTION D. COST OF NET ENERGY GENERATED

NO	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/10 ⁶ BTU (c)
1.	Operation, Supervision and Engineering	546	0.00		
2.	Fuel, Oil	547.1	0.00		
3.	Fuel, Gas	547.2	1,236.83		3.98
4.	Fuel, Other	547.3			
5.	Energy for Compressed Air	547.4			
6.	Fuel Sub-Total (2 thru 5)	547	1,236.83		3.98
7.	Generation Expenses	548	3,191.07		
8.	Miscellaneous Other Power Generation Expenses	549	0.00		
9.	Rents	550	0.00		
10.	Non-Fuel Sub-Total (1 + 7 thru 9)		3,191.07		
11.	Operation Expense (6+ 10)		4,427.90		
12.	Maintenance, Supervision and Engineering	551	0.00		
13.	Maintenance of Structures	552	0.00		
14.	Maintenance of Generating and Electric Plant	553	69.74		
15.	Maintenance of Miscellaneous Other Power Generating Plant	554	0.00		
16.	Maintenance Expense (12 thru 15)		69.74		
17.	Total Production Expense (11 + 16)		4,497.64		
18.	Depreciation	403,1411.10	24,551.23		
19.	Interest	427	17,518.71		
20.	Total Fixed Cost (18+ 19)		42,069.94		
21.	Power Cost (17 + 20)		46,567.58		

REMARKS (including Unscheduled Outages)

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART I - LINES AND STATIONS				BORROWER DESIGNATION KY0062 PERIOD ENDED Jan-13		
INSTRUCTIONS - See help in the online application.						
SECTION A. EXPENSE AND COSTS						
ITEM		ACCOUNT NUMBER	LINES (a)	STATIONS (b)		
Transmission Operation						
1. Supervision and Engineering		560	21,920.23	33,190.82		
2. Load Dispatching		561	323,863.13			
3. Station Expenses		562		74,380.16		
4. Overhead Line Expenses		563	111,879.48			
5. Underground Line Expenses		564	0.00			
6. Miscellaneous Expenses		566	21,579.59	31,580.56		
7. Subtotal (1 thru 6)			479,242.43	139,151.33		
8. Transmission of Electricity by Others		565	150,770.24			
9. Rents		567	0.00	2,058.43		
10. Total Transmission Operation (7 thru 9)			630,012.67	141,209.76		
Transmission Maintenance						
11. Supervision and Engineering		568	19,106.15	22,233.28		
12. Structures		569		24.51		
13. Station Equipment		570		108,776.91		
14. Overhead Lines		571	84,184.13			
15. Underground Lines		572	0.00			
16. Miscellaneous Transmission Plant		573	25,964.40	20,326.40		
17. Total Transmission Maintenance (11 thru 16)			129,274.65	149,361.10		
18. Total Transmission Expense (10 + 17)			759,287.35	290,570.86		
19. RTO/ISO Expense - Operation		575	238,285.13			
20. RTO/ISO Expense - Maintenance		576	0.00			
21. Total RTO/ISO Expense (19 + 20)			238,285.13			
22. Distribution Expense - Operation		580-589	0.00	0.00		
23. Distribution Expense - Maintenance		590-598	0.00	0.00		
24. Total Distribution Expense (22 + 23)			0.00	0.00		
25. Total Operation And Maintenance (18 + 21 + 24)			997,572.48	290,570.86		
Fixed Costs						
26. Depreciation - Transmission		403.5	147,278.56	238,387.16		
27. Depreciation - Distribution		403.6	0.00	0.00		
28. Interest - Transmission		427	241,498.13	284,908.87		
29. Interest - Distribution		427	0.00	0.00		
30. Total Transmission (18 + 26 + 28)			1,148,064.04	813,866.88		
31. Total Distribution (24 + 27 + 29)			0.00	0.00		
32. Total Lines And Stations (21 + 30 + 31)			1,386,349.17	813,866.88		
SECTION B. FACILITIES IN SERVICE				SECTION C. LABOR AND MATERIAL SUMMARY		
TRANSMISSION LINES		SUBSTATIONS		1. Number of Employees 52		
VOLTAGE (KV)	MILES	TYPE	CAPACITY (KVA)	ITEM	LINES	STATIONS
1.69 KV	839.20			2. Oper. Labor	143,380.52	86,881.77
2.345 KV	68.40	13. Distr. Lines	0	3. Maint. Labor	98,264.02	114,835.81
3.138 KV	14.40			4. Oper. Material	724,907.26	54,347.99
4.181 KV	362.80	14. Total (12 + 13)	1,284.80	5. Maint. Material	31,010.86	34,425.29
5.		15. Step up at Generating Plants	1,879,800	SECTION D. OUTAGES		
6.				1. Total 309.70		
7.		16. Transmission	3,595,000	2. Avg. No. Dist. Coas. Served 113,252.00		
8.				3. Avg. No. Hours Out Per Coas. 0.00		
9.		17. Distribution	0			
10.						
11.		18. Total (15 thru 17)	5,474,800			
12. Total (1 thru 11)	1,284.80					

According to the Paperwork Reduction Act of 1995, an agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a valid OMB control number. The valid OMB control number for this information collection is 0572-0032. The time required to complete this information collection is estimated to average 21 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information.

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY	BORROWER DESIGNATION KY0062
	PERIOD ENDED December, 2012
	BORROWER NAME Big Rivers Electric Corporation

INSTRUCTIONS - See help in the online application.

This information is analyzed and used to determine the submitter's financial situation and feasibility for loans and guarantees. You are required by contract and applicable regulations to provide the information. The information provided is subject to the Freedom of Information Act (5 U.S.C. 552)

CERTIFICATION

We recognize that statements contained herein concern a matter within the jurisdiction of an agency of the United States and the making of a false, fictitious or fraudulent statement may render the maker subject to prosecution under Title 18, United States Code Section 1001.

We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.

ALL INSURANCE REQUIRED BY PART 1788 OF 7 CFR CHAPTER XVII, RUS, WAS IN FORCE DURING THE REPORTING PERIOD AND RENEWALS HAVE BEEN OBTAINED FOR ALL POLICIES DURING THE PERIOD COVERED BY THIS REPORT PURSUANT TO PART 1718 OF 7 CFR CHAPTER XVII

(check one of the following)

All of the obligations under the RUS loan documents have been fulfilled in all material respects.

There has been a default in the fulfillment of the obligations under the RUS loan documents. Said default(s) is/are specifically described in Part A Section C of this report.

Mark Bailey

3/27/2013

DATE

000004

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE

FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PART A - FINANCIAL

BORROWER DESIGNATION

KY0062

PERIOD ENDED

December, 2012

INSTRUCTIONS - See help in the online application.

SECTION A. STATEMENT OF OPERATIONS

ITEM	YEAR-TO-DATE			THIS MONTH (d)
	LAST YEAR (a)	THIS YEAR (b)	BUDGET (c)	
1. Electric Energy Revenues	558,372,354	563,385,132	614,725,050	47,925,748
2. Income From Leased Property (Net)				
3. Other Operating Revenue and Income	3,616,878	4,957,104	4,011,500	361,084
4. Total Operation Revenues & Patronage Capital (1 thru 3)	561,989,232	568,342,236	618,736,550	48,286,832
5. Operating Expense - Production - Excluding Fuel	50,410,485	48,054,671	54,962,438	3,943,268
6. Operating Expense - Production - Fuel	226,229,050	226,368,922	240,841,163	21,249,081
7. Operating Expense - Other Power Supply	112,261,892	111,465,357	126,165,163	8,645,661
8. Operating Expense - Transmission	9,183,058	10,118,766	10,722,952	1,034,389
9. Operating Expense - RTO/ISO	2,529,532	2,262,435	2,470,652	193,127
10. Operating Expense - Distribution				
11. Operating Expense - Customer Accounts		297,191		297,191
12. Operating Expense - Customer Service & Information	631,535	886,168	723,774	255,809
13. Operating Expense - Sales	185,004	191,205	1,101,600	44,997
14. Operating Expense - Administrative & General	26,557,242	26,428,745	25,925,640	2,622,045
15. Total Operation Expense (5 thru 14)	427,987,798	426,073,460	462,913,382	38,285,568
16. Maintenance Expense - Production	42,896,418	41,169,862	58,889,721	3,284,827
17. Maintenance Expense - Transmission	4,680,625	4,607,998	3,933,069	301,844
18. Maintenance Expense - RTO/ISO				
19. Maintenance Expense - Distribution				
20. Maintenance Expense - General Plant	140,534	184,301	101,538	31,440
21. Total Maintenance Expense (16 thru 20)	47,717,577	45,962,161	62,924,328	3,618,111
22. Depreciation and Amortization Expense	35,406,806	41,090,391	41,910,892	3,425,586
23. Taxes	98,389	3,811	885	
24. Interest on Long-Term Debt	45,715,144	45,032,787	44,647,132	3,798,588
25. Interest Charged to Construction - Credit	(548,206)	(766,677)	(678,117)	(44,584)
26. Other Interest Expense	59,249	147,499		46,673
27. Asset Retirement Obligations				
28. Other Deductions	220,434	546,328	415,812	121,400
29. Total Cost Of Electric Service (15 + 21 thru 28)	556,657,191	558,089,760	612,134,314	49,251,342
30. Operating Margins (4 less 29)	5,332,041	10,252,476	6,602,236	(964,510)
31. Interest Income	150,516	963,130	61,860	213,476
32. Allowance For Funds Used During Construction				
33. Income (Loss) from Equity Investments				
34. Other Non-operating Income (Net)	9,288			
35. Generation & Transmission Capital Credits				
36. Other Capital Credits and Patronage Dividends	108,536	61,485	33,000	2,811
37. Extraordinary Items				
38. Net Patronage Capital Or Margins (30 thru 37)	5,600,381	11,277,091	6,697,096	(748,223)

RUS Financial and Operating Report Electric Power Supply - Part A - Financial

Revision Date 2010

000005

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE		BORROWER DESIGNATION KY0062	
FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART A - FINANCIAL		PERIOD ENDED December, 2012	
INSTRUCTIONS – See help in the online application.			
SECTION B. BALANCE SHEET			
ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CREDITS	
1. Total Utility Plant in Service	1,999,408,056	33. Memberships	75
2. Construction Work in Progress	50,813,643	34. Patronage Capital	
3. Total Utility Plant (1 + 2)	2,050,221,699	a. Assigned and Assignable	0
4. Accum. Provision for Depreciation and Amortization	962,994,278	b. Retired This year	0
5. Net Utility Plant (3 - 4)	1,087,227,421	c. Retired Prior years	0
6. Non-Utility Property (Net)	0	d. Net Patronage Capital (a - b - c)	0
7. Investments in Subsidiary Companies	0	35. Operating Margins - Prior Years	(241,898,352)
8. Invest. in Assoc. Org. - Patronage Capital	3,682,912	36. Operating Margin - Current Year	10,313,961
9. Invest. in Assoc. Org. - Other - General Funds	43,840,793	37. Non-Operating Margins	639,960,667
10. Invest. in Assoc. Org. - Other - Nongeneral Funds	0	38. Other Margins and Equities	(5,494,664)
11. Investments in Economic Development Projects	10,000	39. Total Margins & Equities (33 + 34d thru 38)	402,881,687
12. Other Investments	5,334	40. Long-Term Debt - RUS (Net)	210,359,050
13. Special Funds	180,633,439	41. Long-Term Debt - FFB - RUS Guaranteed	0
14. Total Other Property And Investments (6 thru 13)	228,172,478	42. Long-Term Debt - Other - RUS Guaranteed	0
15. Cash - General Funds	7,311	43. Long-Term Debt - Other (Net)	634,958,422
16. Cash - Construction Funds - Trustee	0	44. Long-Term Debt - RUS - Econ. Devel. (Net)	0
17. Special Deposits	598,486	45. Payments – Unapplied	0
18. Temporary Investments	110,165,436	46. Total Long-Term Debt (40 thru 44 - 45)	845,317,472
19. Notes Receivable (Net)	0	47. Obligations Under Capital Leases Noncurrent	0
20. Accounts Receivable - Sales of Energy (Net)	44,758,033	48. Accumulated Operating Provisions and Asset Retirement Obligations	21,571,187
21. Accounts Receivable - Other (Net)	2,345,621	49. Total Other NonCurrent Liabilities (47 + 48)	21,571,187
22. Fuel Stock	34,145,612	50. Notes Payable	0
23. Renewable Energy Credits	0	51. Accounts Payable	33,012,925
24. Materials and Supplies - Other	24,957,073	52. Current Maturities Long-Term Debt	79,926,463
25. Prepayments	4,175,474	53. Current Maturities Long-Term Debt - Rural Devel.	0
26. Other Current and Accrued Assets	1,276,192	54. Current Maturities Capital Leases	0
27. Total Current And Accrued Assets (15 thru 26)	222,429,238	55. Taxes Accrued	967,206
28. Unamortized Debt Discount & Extraordinary Property Losses	4,163,615	56. Interest Accrued	4,925,038
29. Regulatory Assets	704,087	57. Other Current and Accrued Liabilities	9,987,629
30. Other Deferred Debits	3,981,082	58. Total Current & Accrued Liabilities (50 thru 57)	128,819,261
31. Accumulated Deferred Income Taxes	0	59. Deferred Credits	148,088,314
32. Total Assets and Other Debits (5+14+27 thru 31)	1,546,677,921	60. Accumulated Deferred Income Taxes	0
		61. Total Liabilities and Other Credits (39 + 46 + 49 + 58 thru 60)	1,546,677,921

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UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY	BORROWER DESIGNATION KY0062
INSTRUCTIONS - See help in the online application.	PERIOD ENDED December, 2012
SECTION C. NOTES TO FINANCIAL STATEMENTS	
<p>Footnote to RUS Financial and Operating Report Electric Power Supply - Part A</p> <p>Financial Ratios: 2012</p> <p>Margins For Interest Ratio (MFIR) 1.25</p>	

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UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY	BORROWER DESIGNATION KY0062
INSTRUCTIONS - See help in the online application.	PERIOD ENDED December, 2012
SECTION C. CERTIFICATION LOAN DEFAULT NOTES	

000008

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY				BORROWER DESIGNATION KY0062				
INSTRUCTIONS - See help in the online application.				PERIOD ENDED December, 2012				
PART B SE - SALES OF ELECTRICITY								
Sale No.	Name Of Company or Public Authority	RUS Borrower Designation	Statistical Classification	Renewable Energy Program Name	Primary Renewable Fuel Type	Average Monthly Billing Demand (MW)	Actual Average Monthly NCP Demand	Actual Average Monthly CP Demand
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1	Ultimate Consumer(s)							
2	Jackson Purchase Energy Corp (KY0020)	KY0020	RQ			124	137	123
3	Kenergy Corporation (KY0065)	KY0065	IF					
4	Kenergy Corporation (KY0065)	KY0065	LF					
5	Kenergy Corporation (KY0065)	KY0065	RQ			359	372	355
6	Meade County Rural E C C (KY0018)	KY0018	RQ			87	96	86
7	PowerSouth Energy Cooperative (AL0042)	AL0042	OS					
8	ADM Investor Services, Inc. (IL)		OS					
9	Henderson Munic Power & Light		OS					
10	Louisville Gas & Electric Co		OS					
11	Midwest Independent Transmission System Operator, Inc. (IN)		OS					
12	PJM Interconnection (PA)		OS					
UC	Total for Ultimate Consumer(s)							
Dist	Total for Distribution Borrowers					570	605	564
G&T	Total for G&T Borrowers					0	0	0
Other	Total for Other					0	0	0
Total	Grand Total					570	605	564

000009

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY			BORROWER DESIGNATION KY0062		
INSTRUCTIONS - See help in the online application.			PERIOD ENDED December, 2012		
PART B SE - SALES OF ELECTRICITY					
Sale No	Electricity Sold (MWh) (i)	Revenue Demand Charges (j)	Revenue Energy Charges (k)	Revenue Other Charges (l)	Revenue Total (j + k + l) (m)
1					
2	668,864	14,140,485	19,735,293		33,875,778
3	206,140		6,549,580		6,549,580
4	7,424,473		360,208,261		360,208,261
5	2,148,250	42,979,816	58,406,006		101,385,822
6	465,662	9,883,714	13,748,137		23,631,851
7	460		17,325		17,325
8			(24,460)		(24,460)
9	16,240		457,677		457,677
10	180		6,961		6,961
11	1,313,813		37,261,252		37,261,252
12			15,085		15,085
UC					
Dist	10,913,389	67,004,015	458,647,277	0	525,651,292
G&T	460	0	17,325	0	17,325
Other	1,330,233	0	37,716,515	0	37,716,515
Total	12,244,082	67,004,015	496,381,117	0	563,385,132

000010

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY		BORROWER DESIGNATION KY0062
INSTRUCTIONS - See help in the online application.		PERIOD ENDED December, 2012
PART B SE - SALES OF ELECTRICITY		
Sale No	Comments	
1		
2		
3		
4		
5		
6		
7		
8		
9		
10		
11		
12		
UC		

000011

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY	BORROWER DESIGNATION KY0062
INSTRUCTIONS - See help in the online application.	PERIOD ENDED December, 2012

PART B PP - PURCHASED POWER								
Purchase No.	Name Of Company or Public Authority	RUS Borrower Designation	Statistical Classification	Renewable Energy Program Name	Primary Renewable Fuel Type	Average Monthly Billing Demand (MW)	Actual Average Monthly NCP Demand	Actual Average Monthly CP Demand ()
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
1	Cargill-Alliant LLC		OS					
2	Henderson Munic Power & Light		RQ					
3	Louisville Gas & Electric Co		OS					
4	Midwest Independent Transmission System Operator, Inc. (IN)		OS					
5	Southeastern Power Admin		LF					
Dist	Total for Distribution Borrowers					0	0	0
G&T	Total for G&T Borrowers					0	0	0
Other	Total for Other					0	0	0
Total	Grand Total					0	0	0

000012

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY	BORROWER DESIGNATION KY0062
INSTRUCTIONS - See help in the online application.	PERIOD ENDED December, 2012

PART B PP - PURCHASED POWER							
Purchase No	Electricity Purchased (MWh) (i)	Electricity Received (MWh) (j)	Electricity Delivered (MWh) (k)	Demand Charges (l)	Energy Charges (m)	Other Charges (n)	Total (l + m + n) (o)
1	36,000				993,600		993,600
2	1,417,205				63,633,745		63,633,745
3	4,410				165,608		165,608
4	1,426,648				35,844,767		35,844,767
5	278,226				8,053,063		8,053,063
Dist	0	0	0	0		0	0
G&T	0	0	0	0		0	0
Other	3,162,489	0	0	0	108,690,783	0	108,690,783
Total	3,162,489	0	0	0	108,690,783	0	108,690,783

000013

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY		BORROWER DESIGNATION KY0062
INSTRUCTIONS - See help in the online application.		PERIOD ENDED December, 2012
PART B PP - PURCHASED POWER		
Purchase No	Comments	
1		
2		
3		
4		
5		

000014

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE		BORROWER DESIGNATION KY0062		
FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART C - SOURCES AND DISTRIBUTION OF ENERGY		PERIOD ENDED December, 2012		
INSTRUCTIONS - See help in the online application.				
SOURCES OF ENERGY (a)	NO. OF PLANTS (b)	CAPACITY (kW) (c)	NET ENERGY RECIEVED BY SYSTEM (MWh) (d)	COST (\$) (e)
Generated in Own Plant (Details on Parts D, E, F IC, FCC, and G)				
1. Fossil Steam	4	1,489,000	9,136,472	385,384,562
2. Nuclear	0	0	0	0
3. Hydro	0	0	0	0
4. Combined Cycle	0	0	0	0
5. Internal Combustion	1	70,000	6,639	1,177,586
6. Other	0	0	0	0
7. Total in Own Plant (1 thru 6)	5	1,559,000	9,143,111	386,562,148
Purchased Power				
8. Total Purchased Power			3,162,489	108,690,783
Interchanged Power				
9. Received Into System (Gross)			2,530,109	0
10. Delivered Out of System (Gross)			2,375,205	0
11. Net Interchange (9 - 10)			154,904	0
Transmission For or By Others - (Wheeling)				
12. Received Into System			19,103	28,658
13. Delivered Out of System			19,103	28,658
14. Net Energy Wheeled (12 - 13)			0	0
15. Total Energy Available for Sale (7 + 8 + 11 + 14)			12,460,504	
Distribution of Energy				
16. Total Sales			12,244,082	
17. Energy Furnished to Others Without Charge			0	
18. Energy Used by Borrower (Excluding Station Use)			0	
19. Total Energy Accounted For (16 thru 18)			12,244,082	
Losses				
20. Energy Losses - MWh (15 - 19)			216,422	
21. Energy Losses - Percentage ((20 / 15) * 100)			1.73 %	

RUS Financial and Operating Report Electric Power Supply - Part C - Sources and Distribution of Energy

Revision Date 2010

000015

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART D - STEAM PLANT	BORROWER DESIGNATION KY0062 PLANT Coleman PERIOD ENDED December, 2012
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INSTRUCTIONS - See help in the online application.

SECTION A. BOILERS/TURBINES											
NO.	UNIT NO. (a)	TIMES STARTED (b)	FUEL CONSUMPTION				TOTAL (g)	OPERATING HOURS			
			COAL (1000 Lbs.) (c)	OIL (1000 Gals.) (d)	GAS (1000 C.F.) (e)	OTHER (f)		IN SERVICE (h)	ON STANDBY (i)	OUT OF SERVICE SCHED. (j)	UNSCH. (k)
1.	1	14	929,004.20		27,263.40		33,918,642	7,930	139		715
2.	2	6	1,005,539.00		18,992.10			8,501	63		220
3.	3	4	1,055,763.90		31,081.00			8,642			142
4.											
5.											
6.	Total	24	2,990,307	0.00	77,336.50	0.00		25,073	202	0	1,077
7.	Average BTU		11,317		1,000.00						
8.	Total BTU (10 ⁶)		33,841,305.00		77,337.00						
9.	Total Del. Cost (\$)		78,905,097	2,266.00	250,716.00						

SECTION A. BOILERS/TURBINES (Continued)					SECTION B. LABOR REPORT			SEC. C. FACTORS & MAX. DEMAND		
NO.	UNIT NO. (l)	SIZE (kW) (m)	GROSS GEN. (MWh) (n)	BTU PER kWh (o)	NO.	ITEM	VALUE	NO.	ITEM	VALUE
1.	1	160,000	1,061,238.00	9,889	1.	No. Employees Full-Time (Include Superintendent)	106	1.	Load Factor (%)	79.21%
2.	2	160,000	1,150,211.00		2.	No. Employees Part-Time		2.	Plant Factor (%)	80.51%
3.	3	165,000	1,218,405.00		3.	Total Employee Hours Worked	222,307	3.	Running Plant Capacity Factor (%)	84.59%
4.					4.	Operating Plant Payroll (\$)	7,669,267	4.	15 Minute Gross Max. Demand (kW)	492,950
5.					5.	Maintenance Plant Payroll (\$)	4,670,649	5.	Indicated Gross Max. Demand (kW)	
6.	Total	485,000	3,429,854.00		6.	Other Accts. Plant Payroll (\$)				
7.	Station Service (MWh)		312,648.20	7.	Total Plant Payroll (\$)	12,339,916				
8.	Net Generation (MWh)		3,117,205.80							
9.	Station Service (%)		9.12							

SECTION D. COST OF NET ENERGY GENERATED								
NO.	PRODUCTION EXPENSE		ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	S/10 ⁶ BTU (c)		
1.	Operation, Supervision and Engineering		500	1,717,705	26.50			
2.	Fuel, Coal		501.1	82,341,624				
3.	Fuel, Oil		501.2	2,266				
4.	Fuel, Gas		501.3	250,716				
5.	Fuel, Other		501.4					
6.	Fuel SubTotal (2 thru 5)		501	82,594,606				
7.	Steam Expenses		502	5,554,308	3.61			
8.	Electric Expenses		505	2,036,170				
9.	Miscellaneous Steam Power Expenses		506	1,906,808				
10.	Allowances		509	38,959				
11.	Rents		507					
12.	Non-Fuel SubTotal (7 thru 11)			11,253,950				
13.	Operation Expense (6 + 12)			93,848,556				
14.	Maintenance, Supervision and Engineering		510	1,512,903			3.78	
15.	Maintenance of Structures		511	1,229,166				
16.	Maintenance of Boiler Plant		512	6,382,429				
17.	Maintenance of Electric Plant		513	1,126,536				
18.	Maintenance of Miscellaneous Plant		514	1,519,262				
19.	Maintenance Expense (14 thru 18)			11,770,296				
20.	Total Production Expense (13 + 19)			105,618,852				
21.	Depreciation		403.1, 411.10	5,534,498	4.01			
22.	Interest		427	6,977,048				
23.	Total Fixed Cost (21 + 22)			12,511,546				
24.	Power Cost (20 + 23)			118,130,398	37.90			

Remarks

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART D - STEAM PLANT	BORROWER DESIGNATION KY0062 PLANT Green PERIOD ENDED December, 2012
INSTRUCTIONS - See help in the online application.	

SECTION A. BOILERS/TURBINES											
NO.	UNIT NO. (a)	TIMES STARTED (b)	FUEL CONSUMPTION					OPERATING HOURS			
			COAL (1000 Lbs.) (c)	OIL (1000 Gals.) (d)	GAS (1000 C.F.) (e)	OTHER (f)	TOTAL (g)	IN SERVICE (h)	ON STANDBY (i)	OUT OF SERVICE SCHED. (j)	UNSCH. (k)
1.	1	8	1,475,386.70	213.00				8,007	604		173
2.	2	8	1,236,496.90	216.39				6,829	1,318		637
3.											
4.											
5.											
6.	Total	16	2,711,884	429.39	0.00	0.00		14,836	1,922	0	810
7.	Average BTU		11,810	138,000.41							
8.	Total BTU (10 ⁶)		32,027,345.00	59,256			32,086,601				
9.	Total Del. Cost (\$)		67,662,565	1,355,317.00							

SECTION A. BOILERS/TURBINES (Continued)					SECTION B. LABOR REPORT			SEC. C. FACTORS & MAX. DEMAND		
NO.	UNIT NO. (l)	SIZE (kW) (m)	GROSS GEN. (MWh) (n)	BTU PER kWh (o)	NO.	ITEM	VALUE	NO.	ITEM	VALUE
1.	1	250,000	1,769,282.50		1.	No. Employees Full-Time (Include Superintendent)	114	1.	Load Factor (%)	73.58%
2.	2	242,000	1,456,898.80		2.	No. Employees Part-Time		2.	Plant Factor (%)	74.65%
3.					3.	Total Employee Hours Worked	227,208	3.	Running Plant Capacity Factor (%)	88.28%
6.	Total	492,000	3,226,181.30	9,946	4.	Operating Plant Payroll (\$)	8,103,324	4.	15 Minute Gross Max. Demand (kW)	499,181
7.	Station Service (MWh)		309,595.80		5.	Maintenance Plant Payroll (\$)	5,354,346	5.	Indicated Gross Max. Demand (kW)	
8.	Net Generation (MWh)		2,916,585.50	11,001.43	6.	Other Accts. Plant Payroll (\$)				
9.	Station Service (%)		9.60		7.	Total Plant Payroll (\$)	13,457,670			

SECTION D. COST OF NET ENERGY GENERATED					
NO.	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/10 ⁶ BTU (c)
1.	Operation, Supervision and Engineering	500	1,592,418		
2.	Fuel, Coal	501.1	70,228,455		2.19
3.	Fuel, Oil	501.2	1,355,316		22.87
4.	Fuel, Gas	501.3			
5.	Fuel, Other	501.4			
6.	Fuel SubTotal (2 thru 5)	501	71,583,771	24.54	2.23
7.	Steam Expenses	502	12,484,073		
8.	Electric Expenses	505	3,281,025		
9.	Miscellaneous Steam Power Expenses	506	1,361,695		
10.	Allowances	509	20,697		
11.	Rents	507			
12.	Non-Fuel SubTotal (1 + 7 thru 11)		18,739,908	6.42	
13.	Operation Expense (6 + 12)		90,323,679	30.96	
14.	Maintenance, Supervision and Engineering	510	1,577,077		
15.	Maintenance of Structures	511	1,141,279		
16.	Maintenance of Boiler Plant	512	7,823,112		
17.	Maintenance of Electric Plant	513	1,298,040		
18.	Maintenance of Miscellaneous Plant	514	907,969		
19.	Maintenance Expense (14 thru 18)		12,747,477	4.37	
20.	Total Production Expense (13 + 19)		103,071,156	35.33	
21.	Depreciation	403.1, 411.10	7,984,437		
22.	Interest	427	8,032,504		
23.	Total Fixed Cost (21 + 22)		16,016,941	5.49	
24.	Power Cost (20 + 23)		119,088,097	40.83	

Remarks

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART D - STEAM PLANT	BORROWER DESIGNATION KY0062 PLANT Reid PERIOD ENDED December, 2012
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INSTRUCTIONS - See help in the online application.

SECTION A. BOILERS/TURBINES

NO.	UNIT NO. (a)	TIMES STARTED (b)	FUEL CONSUMPTION				TOTAL (g)	OPERATING HOURS			
			COAL (1000 Lbs.) (c)	OIL (1000 Gals.) (d)	GAS (1000 C.F.) (e)	OTHER (f)		IN SERVICE (h)	ON STANDBY (i)	OUT OF SERVICE SCHED. (j)	UNSCH. (k)
1.	1	6	28,599.60	34.41				571	7,690		523
2.											
3.											
4.											
5.											
6.	Total	6	28,600	34.41	0.00	0.00		571	7,690	0	523
7.	Average BTU		12,206	137,983.14							
8.	Total BTU (10 ⁶)		349,067.00	4,748			353,835				
9.	Total Del. Cost (\$)		872,499	110,069.00							

SECTION A. BOILERS/TURBINES (Continued)					SECTION B. LABOR REPORT			SEC. C. FACTORS & MAX. DEMAND		
NO.	UNIT NO. (l)	SIZE (kW) (m)	GROSS GEN. (MWh) (n)	BTU PER kWh (o)	NO.	ITEM	VALUE	NO.	ITEM	VALUE
1.	1	72,000	29,068.00		1.	No. Employees Full-Time (Include Superintendent)	17	1.	Load Factor (%)	5.73%
2.					2.	No. Employees Part-Time		2.	Plant Factor (%)	4.60%
3.					3.	Total Employee Hours Worked	30,310	3.	Running Plant Capacity Factor (%)	70.70%
4.					4.	Operating Plant Payroll (\$)	1,130,501	4.	15 Minute Gross Max. Demand (kW)	57,776
5.					5.	Maintenance Plant Payroll (\$)	605,059	5.	Indicated Gross Max. Demand (kW)	
6.	Total	72,000	29,068.00	12,173	6.	Other Accts. Plant Payroll (\$)				
7.	Station Service (MWh)		19,823.00		7.	Total Plant Payroll (\$)	1,735,560			
8.	Net Generation (MWh)		9,245.00	38,273.12						
9.	Station Service (%)		68.20							

SECTION D. COST OF NET ENERGY GENERATED

NO.	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/10 ⁶ BTU (c)
1.	Operation, Supervision and Engineering	500	275,299		
2.	Fuel, Coal	501.1	1,140,074		
3.	Fuel, Oil	501.2	110,069		
4.	Fuel, Gas	501.3			
5.	Fuel, Other	501.4			
6.	Fuel SubTotal (2 thru 5)	501	1,250,143	135.22	
7.	Steam Expenses	502	542,947		
8.	Electric Expenses	505	272,554		
9.	Miscellaneous Steam Power Expenses	506	261,558		
10.	Allowances	509	5,469		
11.	Rents	507			
12.	Non-Fuel SubTotal (1 + 7 thru 11)		1,357,827	146.87	
13.	Operation Expense (6 + 12)		2,607,970	282.10	
14.	Maintenance, Supervision and Engineering	510	246,160		
15.	Maintenance of Structures	511	120,928		
16.	Maintenance of Boiler Plant	512	775,249		
17.	Maintenance of Electric Plant	513	216,839		
18.	Maintenance of Miscellaneous Plant	514	182,990		
19.	Maintenance Expense (14 thru 18)		1,542,174	166.81	
20.	Total Production Expense (13 + 19)		4,150,144	448.91	
21.	Depreciation	403.1, 411.10	447,509		
22.	Interest	427	718,613		
23.	Total Fixed Cost (21 + 22)		1,166,122	126.14	
24.	Power Cost (20 + 23)		5,316,266	575.04	

Remarks

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART D - STEAM PLANT	BORROWER DESIGNATION KY0062
	PLANT Wilson
	PERIOD ENDED December, 2012

INSTRUCTIONS - See help in the online application.

SECTION A. BOILERS/TURBINES

NO.	UNIT NO. (a)	TIMES STARTED (b)	FUEL CONSUMPTION				TOTAL (g)	OPERATING HOURS			
			COAL (1000 Lbs.) (c)	OIL (1000 Gals.) (d)	GAS (1000 C.F.) (e)	OTHER (f)		IN SERVICE (h)	ON STANDBY (i)	OUT OF SERVICE SCHED. (j)	UNSCH. (k)
1.	1	15	2,728,242.90	481.65			8,047	21	336	380	
2.											
3.											
4.											
5.											
6.	Total	15	2,728,243	481.65	0.00	0.00	8,047	21	336	380	
7.	Average BTU		11,944	138,000.62							
8.	Total BTU (10 ⁶)		32,586,133.00	66,468			32,652,601				
9.	Total Del. Cost (\$)		66,082,314	1,508,015.00							

SECTION A. BOILERS/TURBINES (Continued)					SECTION B. LABOR REPORT			SEC. C. FACTORS & MAX. DEMAND		
NO.	UNIT NO. (l)	SIZE (kW) (m)	GROSS GEN. (MWh) (n)	BTU PER kWh (o)	NO.	ITEM	VALUE	NO.	ITEM	VALUE
1.	1	440,000	3,317,746.30		1.	No. Employees Full-Time (Include Superintendent)	107	1.	Load Factor (%)	81.77%
2.					2.	No. Employees Part-Time		2.	Plant Factor (%)	85.84%
3.					3.	Total Employee Hours Worked	216,656	3.	Running Plant Capacity Factor (%)	93.70%
4.					4.	Operating Plant Payroll (\$)	7,357,480	4.	15 Minute Gross Max. Demand (kW)	461,911
5.					5.	Maintenance Plant Payroll (\$)	4,990,077	5.	Indicated Gross Max. Demand (kW)	
6.	Total	440,000	3,317,746.30	9,842	6.	Other Accts. Plant Payroll (\$)				
7.	Station Service (MWh)		224,310.60		7.	Total Plant Payroll (\$)	12,347,557			
8.	Net Generation (MWh)		3,093,435.70	10,555.45						
9.	Station Service (%)		6.76							

SECTION D. COST OF NET ENERGY GENERATED

NO.	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	S/10 ⁶ BTU (c)
1.	Operation, Supervision and Engineering	500	2,014,988		
2.	Fuel, Coal	501.1	69,041,281		2.11
3.	Fuel, Oil	501.2	1,508,015		22.68
4.	Fuel, Gas	501.3			
5.	Fuel, Other	501.4			
6.	Fuel SubTotal (2 thru 5)	501	70,549,296	22.80	2.16
7.	Steam Expenses	502	9,865,479		
8.	Electric Expenses	505	1,271,925		
9.	Miscellaneous Steam Power Expenses	506	3,462,852		
10.	Allowances	509	51,037		
11.	Rents	507			
12.	Non-Fuel SubTotal (7 thru 11)		16,666,281	5.38	
13.	Operation Expense (6 + 12)		87,215,577	28.19	
14.	Maintenance, Supervision and Engineering	510	1,465,468		
15.	Maintenance of Structures	511	1,086,908		
16.	Maintenance of Boiler Plant	512	10,850,340		
17.	Maintenance of Electric Plant	513	818,286		
18.	Maintenance of Miscellaneous Plant	514	644,694		
19.	Maintenance Expense (14 thru 18)		14,865,696	4.80	
20.	Total Production Expense (13 + 19)		102,081,273	32.99	
21.	Depreciation	403.1, 411.10	19,164,687		
22.	Interest	427	21,603,841		
23.	Total Fixed Cost (21 + 22)		40,768,528	13.17	
24.	Power Cost (20 + 23)		142,849,801	46.17	

Remarks

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART F IC - INTERNAL COMBUSTION PLANT	BORROWER DESIGNATION KY0062 PLANT Reid PERIOD ENDED December, 2012
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INSTRUCTIONS - See help in the online application.

SECTION A. INTERNAL COMBUSTION GENERATING UNITS

NO.	UNIT NO. (a)	SIZE (kW) (b)	FUEL CONSUMPTION				OPERATING HOURS					
			OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	OTHER (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	OUT OF SERVICE SCHED. (i)	UNSCH. (j)	GROSS GENER.(MWh) (k)	BTU PER kWh (l)
1.	1	70,000		128.39			243	8,395		146	7,651	
2.												
3.												
4.												
5.												
6.	Total	70,000	0.00	128.39	0.00		243	8,395	0	146	7,651	
7.	Average BTU			999,976.63			Station Service (MWh)				1,011.30	10,781.30
8.	Total BTU (10 ⁶)			128,387.00		128,387.00	Net Generation (MWh)				6,639.30	
9.	Total Del. Cost (\$)			390,604.00			Station Service % of Gross				13.22	14,357.43

SECTION B. LABOR REPORT

SECTION C. FACTORS & MAXIMUM DEMAND

NO.	ITEM	VALUE	NO.	ITEM	VALUE	NO.	ITEM	VALUE
1.	No. Employees Full Time (Include Superintendent)		5.	Maintenance Plant Payroll (\$)	56,932	1.	Load Factor (%)	1.36%
2.	No. Employees Part Time		6.	Other Accounts Plant Payroll (\$)		2.	Plant Factor (%)	1.24%
3.	Total Employee Hours Worked	1,021	7.	Total Plant Payroll (\$)	58,453	3.	Running Plant Capacity Factor (%)	44.98%
4.	Operating Plant Payroll (\$)	1,521				4.	15 Min. Gross Max. Demand (kW)	63,895
						5.	Indicated Gross Max. Demand (kW)	

SECTION D. COST OF NET ENERGY GENERATED

NO.	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET (kWh) (b)	S/10 ⁶ BTU (c)
1.	Operation, Supervision and Engineering	546	0		
2.	Fuel, Oil	547.1	0		0.00
3.	Fuel, Gas	547.2	391,106		3.04
4.	Fuel, Other	547.3	0		0.00
5.	Energy for Compressed Air	547.4	0	0.00	
6.	Fuel SubTotal (2 thru 5)	547	391,106	58.90	3.04
7.	Generation Expenses	548	36,705		
8.	Miscellaneous Other Power Generation Expenses	549	0		
9.	Rents	550	0		
10.	Non-Fuel SubTotal (1 + 7 thru 9)		36,705	5.52	
11.	Operation Expense (6 + 10)		427,811	64.43	
12.	Maintenance, Supervision and Engineering	551	0		
13.	Maintenance of Structures	552	0		
14.	Maintenance of Generating and Electric Plant	553	244,219		
15.	Maintenance of Miscellaneous Other Power Generating Plant	554	0		
16.	Maintenance Expense (12 thru 15)		244,219	36.78	
17.	Total Production Expense (11 + 16)		672,030	101.22	
18.	Depreciation	403.4, 411.10	296,464		
19.	Interest	427	209,092		
20.	Total Fixed Cost (18 + 19)		505,556	76.14	
21.	Power Cost (17 + 20)		1,177,586	177.36	

Remarks (including Unscheduled Outages)

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE

FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PART H - ANNUAL SUPPLEMENT

BORROWER DESIGNATION
KY0062

PERIOD ENDED
December, 2012

INSTRUCTIONS - See help in the online application.

SECTION A. UTILITY PLANT

ITEM	BALANCE BEGINNING OF YEAR (a)	ADDITIONS (b)	RETIREMENTS (c)	ADJUSTMENTS AND TRANSFERS (d)	BALANCE END OF YEAR (e)
1. Total Intangible Plant (301 thru 303)	66,895				66,895
2. Total Steam Production Plant (310 thru 317)	1,698,243,573	22,506,189	13,240,619	(29,117)	1,707,480,026
3. Total Nuclear Production Plant (320 thru 326)	0				0
4. Total Hydro Production Plant (330 thru 337)	0				0
5. Total Other Production Plant (340 thru 347)	7,998,989	36,238	44,699	15,754	8,006,282
6. Total Production Plant (2 thru 5)	1,706,242,562	22,542,427	13,285,318	(13,363)	1,715,486,308
7. Land and Land Rights (350)	13,858,902	448,209			14,307,111
8. Structures and Improvements (352)	6,872,307	55,851	17,639		6,910,519
9. Station Equipment (353)	123,005,427	3,987,596	448,926		126,544,097
10. Other Transmission Plant (354 thru 359.1)	95,001,641	2,279,286	142,277		97,138,650
11. Total Transmission Plant (7 thru 10)	238,738,277	6,770,942	608,842		244,900,377
12. Land and Land Rights (360)	0	0	0	0	0
13. Structures and Improvements (361)	0	0	0	0	0
14. Station Equipment (362)	0	0	0	0	0
15. Other Distribution Plant (363 thru 374)	0	0	0	0	0
16. Total Distribution Plant (12 thru 15)	0	0	0	0	0
17. RTO/ISO Plant (380 thru 386)	0	0	0	0	0
18. Total General Plant (389 thru 399.1)	33,744,022	1,683,715	319,711	(4,665)	35,103,361
19. Electric Plant in Service (1 + 6 + 11 + 16 thru 18)	1,978,791,756	30,997,084	14,213,871	(18,028)	1,995,556,941
20. Electric Plant Purchased or Sold (102)	0	0	0	0	0
21. Electric Plant Leased to Others (104)	0	0	0	0	0
22. Electric Plant Held for Future Use (105)	475,968	0	0	0	475,968
23. Completed Construction Not Classified (106)	0	3,375,147	0	0	3,375,147
24. Acquisition Adjustments (114)	0				0
25. Other Utility Plant (118)	0				0
26. Nuclear Fuel Assemblies (120.1 thru 120.4)	0				0
27. Total Utility Plant in Service (19 thru 26)	1,979,267,724	34,372,231	14,213,871	(18,028)	1,999,408,056
28. - Construction Work in Progress (107)	49,150,583	1,663,060	0	0	50,813,643
29. Total Utility Plant (27 + 28)	2,028,418,307	36,035,291	14,213,871	(18,028)	2,050,221,699

SECTION B. ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION - UTILITY PLANT

ITEM	COMP. RATE (%) (a)	BALANCE BEGINNING OF YEAR (b)	ANNUAL ACCRUALS (c)	RETIREMENTS LESS NET SALVAGE (d)	ADJUSTMENTS AND TRANSFERS (e)	BALANCE END OF YEAR (f)
1. Depr. of Steam Prod. Plant (108.1)		789,264,252	33,230,561	12,544,246	(9,748)	809,940,819
2. Depr. of Nuclear Prod. Plant (108.2)		0	0	0	0	0
3. Depr. of Hydraulic Prod. Plant (108.3)		0	0	0	0	0
4. Depr. of Other Prod. Plant (108.4)		5,726,582	294,869	44,700	0	5,976,751
5. Depr. of Transmission Plant (108.5)		113,364,146	4,645,024	868,231	(242)	117,140,697
6. Depr. of Distribution Plant (108.6)		0	0	0	0	0
7. Depr. of General Plant (108.7)		6,780,236	2,864,360	294,170	(650)	9,349,776
8. Retirement Work in Progress (108.8)		(1,265,779)	0	1,055,699	0	(2,321,478)
9. Total Depr. for Elec. Plant in Serv. (1 thru 8)		913,869,437			(10,640)	940,086,565
10. Depr. of Plant Leased to Others (109)		0	0	0	0	0
11. Depr. of Plant Held for Future Use (110)		0	0	0	0	0
12. Amort. of Elec. Plant in Service (111)		22,485,516	3,251,446	2,486,610	(342,639)	22,907,713
13. Amort. of Leased Plant (112)		0	0	0	0	0
14. Amort. of Plant Held for Future Use		0	0	0	0	0
15. Amort. of Acquisition Adj. (115)		0	0	0	0	0
16. Depr. & Amort. Other Plant (119)		0	0	0	0	0
17. Amort. of Nuclear Fuel (120.5)		0				0
18. Total Prov. for Depr. & Amort. (9 thru 17)		936,354,953	44,286,260	17,293,656	(353,279)	962,994,278

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UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART H - ANNUAL SUPPLEMENT	BORROWER DESIGNATION KY0062
	PERIOD ENDED December, 2012

INSTRUCTIONS - See help in the online application.

SECTION B. ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION - UTILITY PLANT (Continued)

19. Amount of Annual Accrual Charged to Expense \$ 41,090,391	20. Amount of Annual Accrual Charged to Other Accounts \$ 3,195,219	21. Book Cost of Property Retired \$ 14,213,871
22. Removal Cost of Property Retired \$ 3,667,261	23. Salvage Material from Property Retired \$ 392,652	24. Renewal and Replacement Cost \$ 17,987,767

SECTION C. NON-UTILITY PLANT

ITEM	BALANCE BEGINNING OF YEAR (a)	ADDITIONS (b)	RETIREMENTS (c)	ADJUSTMENTS AND TRANSFERS (d)	BALANCE END OF YEAR (e)
1. NonUtility Property (121)					
2. Provision For Depr. & Amort. (122)					

SECTION D. DEMAND AND ENERGY AT POWER SOURCES

MONTH	PEAK DEMAND (MW) (a)	MONTHLY PEAKS			ENERGY OUTPUT (MWh) (e)
		DATE (b)	TIME (c)	TYPE OF READING (d)	
1. January	1,422	01/12/2012	20	Coincident	1,039,519
2. February	1,384	02/13/2012	7	Coincident	933,820
3. March	1,337	03/05/2012	7	Coincident	1,014,152
4. April	1,320	04/02/2012	18	Coincident	974,526
5. May	1,422	05/25/2012	17	Coincident	1,069,765
6. June	1,505	06/29/2012	16	Coincident	1,019,977
7. July	1,507	07/18/2012	15	Coincident	1,105,153
8. August	1,489	08/02/2012	15	Coincident	1,033,312
9. September	1,422	09/07/2012	17	Coincident	1,000,969
10. October	1,287	10/31/2012	7	Coincident	1,003,740
11. November	1,378	11/28/2012	7	Coincident	1,118,677
12. December	1,391	12/13/2012	7	Coincident	1,146,895
13. Annual Peak	1,507			Annual Total	12,460,505

SECTION E. DEMAND AND ENERGY AT DELIVERY POINTS

MONTH	DELIVERED TO RUS BORROWERS		DELIVERED TO OTHERS		TOTAL DELIVERED	
	DEMAND (MW) (a)	ENERGY (MWh) (b)	DEMAND (MW) (c)	ENERGY (MWh) (d)	DEMAND (MW) (e)	ENERGY (MWh) (f)
1. January	575	931,031	968	89,365	1,543	1,020,396
2. February	533	864,990	979	50,476	1,512	915,466
3. March	470	910,610	1,003	85,324	1,473	995,934
4. April	451	877,892	1,013	75,106	1,464	952,998
5. May	557	913,398	1,015	143,932	1,572	1,057,330
6. June	647	904,177	998	95,460	1,645	999,637
7. July	661	982,585	1,008	101,780	1,669	1,084,365
8. August	632	946,275	1,019	67,798	1,651	1,014,073
9. September	574	875,950	1,010	108,947	1,584	984,897
10. October	433	881,111	978	107,195	1,411	988,306
11. November	511	889,792	986	212,414	1,497	1,102,206
12. December	529	936,038	976	192,436	1,505	1,128,474
13. Peak or Total	661	10,913,849	1,019	1,330,233	1,669	12,244,082

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UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE		BORROWER DESIGNATION KY0062			
FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART H - ANNUAL SUPPLEMENT		PERIOD ENDED December, 2012			
INSTRUCTIONS - Reporting of investments is required by 7 CFR 1717, Subpart N. Investment categories reported on this Part correspond to Balance Sheet items in Part A Section B. Identify all investments in Rural Development with an 'X' in column (e). Both 'Included' and 'Excluded' Investments must be reported. See help in the online application.					
SECTION F. INVESTMENTS, LOAN GUARANTEES AND LOANS					
SUB SECTION I. INVESTMENTS					
No	Description (a)	Included (S) (b)	Excluded (S) (c)	Income Or Loss (S) (d)	Rural Development (e)
2	Investments in Associated Organizations				
	United Utility Supply Capital	31,773			
	Ky Assn for Electric Coops Capital Credit	15,200			
	Jackson Purchase Capital Credit		4,291		
	Kenergy Capital Credit		22,598		
	Meade County Capital Credit		1,470		
	Rural Cooperatives Credit Union Deposit	5			
	Touchstone Energy (NRECA) Capital Credit	1,742			
	CoBank Capital Credit		3,510,199		
	NRUCFC Capital Credit		2,039		
	Cooperative Membership Fees	2,280			
	ACES Power Marketing Membership Fees	678,000			
	Federated Rural Electric Insurance Exchange Capital Credit	4,713	80,855		
	National Renewables Cooperative Organization Capital Credit		12,740		
	Capital Term Certificates - NRUCFC		43,155,800		
	Totals	733,713	46,789,992		
3	Investments in Economic Development Projects				
	Breckinridge Co. Development Corp. Stock	5,000			X
	Hancock Co. Industrial Foundation Stock	5,000			X
	Totals	10,000			
4	Other Investments				
	Southern States Coop Capital Credit	5,334			
	Totals	5,334			
5	Special Funds				
	Other Special Funds-Deferred Compensation		404,051		
	Other Special Funds-Economic Reserve	486,254	80,024,675		
	Other Special Funds-Rural Economic Reserve	794,769	63,208,234		
	Other Special Funds-Transition Reserve	10,859	34,997,841		
	Other Special Funds-Station Two O&M Fund	150,000	250,000		
	Other Special Funds-Liberty Mutual	0	306,756		
	Totals	1,441,882	179,191,557		
6	Cash - General				
	General Fund	0	2,586		
	Right of Way Fund	0	1,000		
	Working Fund	3,725	0		
	Totals	3,725	3,586		
7	Special Deposits				
	TVA Transmission Reservation	572,946	0		
	ADM/ICE Margin Call	25,540			
	Totals	598,486	0		
8	Temporary Investments				
	Fidelity-U.S. Treasury Only (#057)	0	110,165,436		
	Totals	0	110,165,436		
9	Accounts and Notes Receivable - NET				
	Accts Receivable-Employees - Other	2,954			

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UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART II - ANNUAL SUPPLEMENT	BORROWER DESIGNATION KY0062
	PERIOD ENDED December, 2012

INSTRUCTIONS - Reporting of investments is required by 7 CFR 1717, Subpart N. Investment categories reported on this Part correspond to Balance Sheet items in Part A Section B. Identify all investments in Rural Development with an 'X' in column (e). Both 'Included' and 'Excluded' Investments must be reported. See help in the online application.

SECTION F. INVESTMENTS, LOAN GUARANTEES AND LOANS
SUB SECTION I. INVESTMENTS

Accts Receivable-Employees-Computer Assist Program	28,910		
Other Accts Receivable-Misc.	1,139,710		
Accts Receivable-HMP&L Sta Two Operation	283,111		
Accts Receivable-HMP&L Sta Two Other	630,884		
Accts Receivable-HMP&L Litigation	18,161		
Accts Receivable-HMP&L MISO Costs	565,901		
Accts Receivable-Smithland Hydro Power	(306,682)		
Accts Receivable-KU-Matanzas Substation	6,339		
Accts Receivable-KYTC TL 18-G	290		
Accts Receivable-Century Eserow	273,234		
Accumulated Provision for Other Uncollectible Accts - Credit	(297,191)		
Totals	2,345,621		
11 TOTAL INVESTMENTS (1 thru 10)	5,138,761	336,150,571	

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UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART H - ANNUAL SUPPLEMENT	BORROWER DESIGNATION KY0062
	PERIOD ENDED December, 2012

INSTRUCTIONS - Reporting of investments is required by 7 CFR 1717, Subpart N. Investment categories reported on this Part correspond to Balance Sheet items in Part A Section B. Identify all investments in Rural Development with an 'X' in column (c). Both 'Included' and 'Excluded' Investments must be reported. See help in the online application.

SECTION F. INVESTMENTS, LOAN GUARANTEES AND LOANS
SUB SECTION H. LOAN GUARANTEES

No	Organization (a)	Maturity Date (b)	Original Amount (S) (c)	Loan Balance (S) (d)	Rural Development (e)
	TOTAL				
	TOTAL (Included Loan Guarantees Only)				

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UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE		BORROWER DESIGNATION KY0062			
FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART H - ANNUAL SUPPLEMENT		PERIOD ENDED December, 2012			
INSTRUCTIONS - Reporting of investments is required by 7 CFR 1717, Subpart N. Investment categories reported on this Part correspond to Balance Sheet items in Part A Section B. Identify all investments in Rural Development with an "X" in column (e). Both "Included" and "Excluded" Investments must be reported. See help in the online application.					
SECTION F. INVESTMENTS, LOAN GUARANTEES AND LOANS SUB SECTION III. RATIO					
RATIO OF INVESTMENTS AND LOAN GUARANTEES TO UTILITY PLANT [Total of Included Investments (Sub Section I, 11b) and Loan Guarantees - Loan Balance (Sub Section II, 5d) to Total Utility Plant (Part A, Section B, Line 3 of this report)]					0.25 %
SECTION F. INVESTMENTS, LOAN GUARANTEES AND LOANS SUB SECTION IV. LOAN					
No	Organization (a)	Maturity Date (b)	Original Amount (S) (c)	Loan Balance (S) (d)	Rural Development (e)
TOTAL					

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UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART H - ANNUAL SUPPLEMENT	BORROWER DESIGNATION KY0062
	PERIOD ENDED December, 2012

INSTRUCTIONS - See help in the online application.

SECTION G. MATERIALS AND SUPPLIES INVENTORY

ITEM	BALANCE BEGINNING OF YEAR (a)	PURCHASED & SALVAGED (b)	USED & SOLD (c)	BALANCE END OF YEAR (d)
1. Coal	30,130,701	218,735,885	222,747,900	26,118,686
2. Other Fuel	3,763,312	36,064,270	31,800,656	8,026,926
3. Production Plant Parts and Supplies	22,273,445	7,790,022	7,756,077	22,307,390
4. Station Transformers and Equipment	0			0
5. Line Materials and Supplies	761,000	492,440	404,790	848,650
6. Other Materials and Supplies	2,260,820	15,422,296	15,882,083	1,801,033
7. Total (1 thru 6)	59,189,278	278,504,913	278,591,506	59,102,685

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UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART H - ANNUAL SUPPLEMENT			BORROWER DESIGNATION KY0062		
INSTRUCTIONS - See help in the online application.			PERIOD ENDED December, 2012		
SECTION H. LONG-TERM DEBT AND DEBT SERVICE REQUIREMENTS					
No	Item	Balance End Of Year (a)	Interest (Billed This Year) (b)	Principal (Billed This Year) (c)	Total (Billed This Year) (d)
1	RUS (Excludes RUS - Economic Development Loans)	210,359,050	18,089,278	448,821,876	466,911,154
2	National Rural Utilities Cooperative Finance Corporation	341,358,017	5,406,678	3,797,783	9,204,461
3	CoBank. ACB	231,426,868	4,386,962	3,573,132	7,960,094
4	Federal Financing Bank				
5	RUS - Economic Development Loans				
6	Payments Unapplied				
7	Ohio County Kentucky Bonds-Series 1983	58,800,000	2,022,181		2,022,181
8	Ohio County Kentucky Bonds-Series 2001A	83,300,000	4,998,000		4,998,000
	TOTAL	925,243,935	34,903,099	456,192,791	491,095,890

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UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART H - ANNUAL SUPPLEMENT	BORROWER DESIGNATION KY0062
INSTRUCTIONS - See help in the online application.	PERIOD ENDED December, 2012

SECTION I. ANNUAL MEETING AND BOARD DATA

1. Date of Last Annual Meeting 9/20/2012	2. Total Number of Members 3	3. Number of Members Present at Meeting 3	4. Was Quorum Present? Yes
5. Number of Members Voting by Proxy or Mail 0	6. Total Number of Board Members 6	7. Total Amount of Fees and Expenses for Board Members \$ 197,387	8. Does Manager Have Written Contract? No

SECTION J. MAN-HOUR AND PAYROLL STATISTICS

1. Number of Full Time Employees 601	4. Payroll Expensed 45,079,561
2. Man-Hours Worked - Regular Time 1,074,163	5. Payroll Capitalized 1,002,012
3. Man-Hours Worked - Overtime 134,738	6. Payroll Other 3,203,003

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UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART H - ANNUAL SUPPLEMENT		BORROWER DESIGNATION KY0062	
INSTRUCTIONS - See help in the online application.		PERIOD ENDED December, 2012	
SECTION K. LONG-TERM LEASES			
No	Name Of Lessor (a)	Type Of Property (b)	Rental This Year (c)
1	Louisville Gas & Electric Company	Interconnect Facilities - Cloverport Sub	21,111
	TOTAL		21,111

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UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART H - ANNUAL SUPPLEMENT	BORROWER DESIGNATION KY0062
	PERIOD ENDED December, 2012
INSTRUCTIONS - See help in the online application.	

SECTION L. RENEWABLE ENERGY CREDITS

ITEM	BALANCE BEGINNING OF YEAR <i>(a)</i>	ADDITIONS <i>(b)</i>	RETIREMENTS <i>(c)</i>	ADJUSTMENTS AND TRANSFER <i>(d)</i>	BALANCE END OF YEAR <i>(e)</i>
1. Renewable Energy Credits					

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UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART I - LINES AND STATIONS	BORROWER DESIGNATION KY0062
	PERIOD ENDED December, 2012

INSTRUCTIONS - See help in the online application.

SECTION A. EXPENSES AND COSTS

ITEM	ACCOUNT NUMBER	LINES (a)	STATIONS (b)
Transmission Operation			
1. Supervision and Engineering	560	265,236	360,606
2. Load Dispatching	561	3,966,746	
3. Station Expenses	562		773,022
4. Overhead Line Expenses	563	975,572	
5. Underground Line Expenses	564		
6. Miscellaneous Expenses	566	257,941	412,849
7. Subtotal (1 thru 6)		5,465,495	1,546,477
8. Transmission of Electricity by Others	565	3,082,093	
9. Rents	567		24,701
10. Total Transmission Operation (7 thru 9)		8,547,588	1,571,178
Transmission Maintenance			
11. Supervision and Engineering	568	239,483	244,791
12. Structures	569		22,426
13. Station Equipment	570		1,554,891
14. Overhead Lines	571	1,805,126	
15. Underground Lines	572		
16. Miscellaneous Transmission Plant	573	296,087	445,194
17. Total Transmission Maintenance (11 thru 16)		2,340,696	2,267,302
18. Total Transmission Expense (10 + 17)		10,888,284	3,838,480
19. RTO/ISO Expense - Operation	575.1-575.8	2,262,435	
20. RTO/ISO Expense - Maintenance	576.1-576.5		
21. Total RTO/ISO Expense (19 + 20)		2,262,435	
22. Distribution Expense - Operation	580-589		
23. Distribution Expense - Maintenance	590-598		
24. Total Distribution Expense (22 + 23)			
25. Total Operation And Maintenance (18 + 21 + 24)		13,150,719	3,838,480
Fixed Costs			
26. Depreciation - Transmission	403.5	1,841,075	2,803,949
27. Depreciation - Distribution	403.6		
28. Interest - Transmission	427	2,732,554	3,230,274
29. Interest - Distribution	427		
30. Total Transmission (18 + 26 + 28)		15,461,913	9,872,703
31. Total Distribution (24 + 27 + 29)			
32. Total Lines And Stations (21 + 30 + 31)		17,724,348	9,872,703

SECTION B. FACILITIES IN SERVICE				SECTION C. LABOR AND MATERIAL SUMMARY		
TRANSMISSION LINES		SUBSTATIONS		1. Number of Employees 52		
VOLTAGE (kV)	MILES	TYPE	CAPACITY(kVA)	ITEM	LINES	STATIONS
1. 161 kV	362.80	13. Distribution Lines		2. Oper. Labor	1,555,834	936,457
2. 345 kV	68.40			3. Maint. Labor	1,326,549	1,468,675
3. 138 kV	14.40			4. Oper. Material	9,254,189	634,721
4. 69 kV	839.20			5. Maint. Material	1,014,146	798,627
5.		15. Stepup at Generating Plants	1,879,800	SECTION D. OUTAGES		
6.		16. Transmission	3,595,000			
7.		17. Distribution		1. Total		66,290.60
8.				2. Avg. No. of Distribution Consumers Served		113,252.00
9.		18. Total (15 thru 17)	5,474,800	3. Avg. No. of Hours Out Per Consumer		.60
10.						
11.						
12. Total (1 thru 11)	1,284.80					

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