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November 4, 2013

RECEIVED
NOV 04 2013
PUBLIC SERVICE
COMMISSION

Mark R. Overstreet
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HAND DELIVERED

Jeff R. Derouen
Executive Director
Public Service Commission
211 Sower Boulevard
P.O. Box 615
Frankfort, KY 40602-0615

RE: Case No. 2013-00197

Dear Mr. Derouen:

Enclosed please find and accept for filing the original and ten copies of the Company's supplemental responses to KPSC 1-44 and KPSC 1-55.

A copy of this letter and the supplemental responses are being served by U.S. Mail, postage prepaid, on counsel of record and Messrs. Woolridge and Kollen.

Very truly yours,


Mark R. Overstreet

MRO

cc: Michael L. Kurtz
Jennifer B. Hans
Derrick Price Williamson
J. Randall Woolridge
Lane Kollen

RECEIVED
NOV 04 2013
PUBLIC SERVICE
COMMISSION

COMMONWEALTH OF KENTUCKY
BEFORE THE
PUBLIC SERVICE COMMISSION OF KENTUCKY

IN THE MATTER OF:

APPLICATION OF KENTUCKY POWER COMPANY)
FOR ADJUSTMENT OF ELECTRIC RATES) CASE NO. 2013-00197

KENTUCKY POWER COMPANY SUPPLEMENTAL RESPONSE TO
COMMISSION STAFF'S FIRST SET OF DATA REQUESTS
ITEM NO. 44 AND ITEM NO. 55

October 31, 2013

VERIFICATION

The undersigned, Ranie K. Wohnhas, being duly sworn, deposes and says he is the Managing Director Regulatory and Finance for Kentucky Power, that he has personal knowledge of the matters set forth in the forgoing responses for which he is the identified witness and that the information contained therein is true and correct to the best of his information, knowledge, and belief

Ranie K. Wohnhas
Ranie K. Wohnhas

COMMONWEALTH OF KENTUCKY)
) Case No. 2013-00197
COUNTY OF FRANKLIN)

Subscribed and sworn to before me, a Notary Public in and before said County and State, by Ranie K. Wohnhas, this the 31st day of October 2013.

Judy K Rosquist 481393
Notary Public

My Commission Expires: January 23, 2017

Kentucky Power Company

REQUEST

Provide detailed monthly income statements for each month after the test year, including the month in which the hearing ends, as they become available.

RESPONSE

Please see Attachment 1 to this response for the detailed monthly income statements for April and May 2013.

July 30, 2013 Supplemental Response

Please see KPSC 1-44, Attachment 1 to this response for the detailed monthly income statements for June 2013.

August 30, 2013 Supplemental Response

Please see KPSC 1-44, Attachment 1 to this supplemental response for the detailed monthly income statements for July 2013.

September 30, 2013 Supplemental Response

Please see KPSC 1-44, Attachment 1 to this supplemental response for the detailed monthly income statements for August 2013.

October 31, 2013 Supplemental Response

Please see KPSC 1-44, Attachment 1 to this supplemental response for the detailed monthly income statements for September 2013.

WITNESS: Ranie K Wohnhas



October 22, 2013

Commonwealth of Kentucky
Public Service Commission
211 Sower Boulevard
P.O. Box 615
Frankfort, KY 40602-0615

Please find enclosed September 2013 Financial Report pages for Kentucky Power Company consisting of the following:

<u>Page Nos.</u>	<u>Description</u>
1-11	Income Statement
1-3	Details of Operating Revenues
4-9	Operating Expenses - Functional Expenses
10-11	Detail Statement of Taxes
12	Balance Sheet - Assets & Other Debits
13-14	Balance Sheet - Liabilities & Other Credits
13-14	Deferred Credits
15	Statement of Retained Earnings
16-17	Electric Property & Accum Prov for Depr & Amrtz

Sincerely,



Bradley M. Funk
Manager - Regulated Accounting

BMF

Enclosure
Cc: Lila Munsey (w pages)

Kentucky Power Corp Consol
 Comparative Income Statement

	Account	Current Month Sep 2013	3 Mo Rolling 2013	Year-to-Date 2013	12mo Rolling Sep 2013
REVENUES					
4400001	Residential Sales-W/Space Hg	5,760,966	20,304,167	74,883,371	101,094,413
4400002	Residential Sales-W/C Space Ht	3,279,667	11,870,368	35,647,153	47,154,415
4400005	Residential Fuel Rev	3,643,882	15,302,868	50,146,548	66,670,614
	Revenue - Residential Sales	12,684,515	47,477,404	160,677,071	214,909,441
4420001	Commercial Sales	4,791,307	16,008,915	48,426,355	64,567,636
4420005	Sales to Pub Auth - Schools	1,031,590	2,742,141	8,741,807	11,801,263
4420007	Sales to Pub Auth - Es Schools	890,001	3,002,553	9,106,806	12,160,673
4420013	Commercial Fuel Rev	2,731,874	10,303,839	29,664,922	39,184,648
	Revenue - Commercial Sales	9,444,772	32,057,447	95,539,890	127,713,221
4420002	Industrial Sales (Excl Mines)	4,380,574	17,048,684	41,343,533	52,164,157
4420004	Ind Sales-NonAffiliated (Mines)	1,904,478	6,309,252	21,376,558	29,273,470
4420016	Industrial Fuel Rev	5,676,738	21,649,968	63,019,843	85,446,669
	Revenue - Industrial Sales - NonAffiliated	11,964,790	41,007,904	125,739,933	168,884,092
4440000	Revenue - Gas Transportation & Storage Sales - Affiliated	-	-	-	-
4440007	Revenue - Gas Transportation & Storage Sales - Affiliated	102,825	312,113	950,780	1,255,275
	Public Street/Highway Lighting	21,400	69,856	214,304	306,958
	Public St & Hwy Light Fuel Rev	124,226	381,969	1,165,084	1,562,233
	Revenue - Other Retail Sales	124,226	381,969	1,165,084	1,562,233
	Revenue - Other Retail Sales - Affiliated	124,226	381,969	1,165,084	1,562,233
	Revenue - Retail Sales	124,226	381,969	1,165,084	1,562,233
	Revenue - Retail Sales - Affiliated	124,226	381,969	1,165,084	1,562,233
4460000	Revenue - Retail Sales	34,218,303	120,924,724	363,521,978	511,059,587
4461033	PJM NITS Revenue - Affiliated	3,147,048	9,675,431	26,037,118	36,413,595
4461034	PJM TO Adm. Serv Rev - Aff	42,004	135,569	330,436	410,274
4461035	PJM Affiliated Trans NITS Cost	(3,094,815)	(9,472,030)	(26,373,471)	(35,434,526)
4461036	PJM Affiliated Trans TO Cost	(41,691)	(137,423)	(371,831)	(497,616)
4461039	Affl PJM Trans Enhancement Rev	27,907	93,930	202,336	263,365
4461050	Affl PJM Trans Enhancement Cost	(27,391)	(92,168)	(198,066)	(256,457)
4461052	PROVISION PJM NITS Affl Cost	(63,635)	(195,777)	(501,943)	(622,363)
4461053	PROVISION PJM NITS Affiliated	(18,855)	(57,219)	(152,932)	(195,468)
	Revenue - Transmission-Affiliated	(23,629)	(40,687)	(95,500)	(1,170,550)
4470004	Sales for Resale-NonAff-Ancor	2,249	6,362	39,650	58,542
4470005	Transm. Rev -Dedic. Wheelalum	310,242	514,470	602,986	953,137
4470206	PJM Trans loss cred to OSS	368,507	(1,346,530)	(5,875,922)	(8,472,064)
4470209	PJM Transm loss credits-LSE	(170,490)	1,291,728	1,291,728	1,798,703
4470298	PJM Transm loss credits-OSS	(1,325,753)	(2,351,555)	(3,643,171)	(4,473,735)
4470299	RTO Formation Cost Recovery	943	1,159	3,624	7,723
4461003	PJM Expansion Cost Recov	7,274	20,642	62,656	94,792
4461004	SECA Transmission Rev	48,587	159,563	453,129	227,184
4461006	PJM Point to Point Trans Svc	20,254	63,465	161,336	541,003
4461007	PJM Trans Owner Admin Rev	1,163,705	3,542,202	9,501,844	12,370,920
4461009	PJM Network Integ Trans Svc	3,618	11,586	41,925	56,517
4461017	Oil Elec Rev Trans Non Affl	311	1,429	5,700	8,445
4461028	PJM Pow Fac Crib Rev Whsl Cus-NA	204,320	626,561	1,727,123	2,356,066
4461029	PJM NITS Revenue Whsl Cus-NA	1,228	10,488	26,683	34,548
4461030	PJM TO Serv Rev Whsl Cus-NA	21,361	87,872	171,028	219,503
4461029	NonAffl PJM Trans Enhancmt Rev	1,812	5,435	12,964	17,035
4461061	NAF PJM RTEP Rev for Whsl-FR	(1,187)	(3,577)	(15,157)	(29,278)
4461064	PROVISION PJM NITS WhslCus-NA	(6,189)	(17,926)	(58,616)	(83,394)
4461065	PROVISION PJM NITS	707,623	1,566,158	4,608,622	5,950,124
	Revenue - Transmission-NonAffiliated	684,133	1,525,465	5,584,122	7,120,634
4210026	BL Affl MTM Assign	-	-	-	-
4210029	Realized Affl Financial Assign	-	-	-	-
4210045	UnReal FR Fm Assign SNWA	-	-	-	-
4210046	Real Aff Fm Assign SNWA	-	-	-	-
4470001	Sales for Resale - Assoc Cos	1,866	3,749	5,790	5,130
4470005	Sls for Intl - Fuel Rev - Assoc	4,593	12,823	69,823	79,564
4470129	Sales for Res-Aff Pool/Energy	3,688,615	11,976,382	34,520,035	39,053,489
4460111	MTM Affl Coal Trading	-	-	-	-
4460112	Realized GL Coal Trading-Affl	-	-	-	-
	Revenue - Resale-Affiliated	3,695,064	11,992,951	34,595,648	39,134,133

Kentucky Power Corp Consol Comparative Income Statement		Current Month Sep 2013	3 Mo Rolling 2013	Year-to-Date 2013	12mo Rolling Sep 2013
4265054	Special Allow Loss-Seas NDx				
4265056	Special Allow Loss CO2				
4500000	Forfeited Discounts	249,584	909,117	2,578,293	3,303,317
4510001	Misc Service Rev - NonAffli	15,348	91,737	291,290	368,595
4510002	Rent From Elect Property-NAC	150	1,075	5,753	106,792
4540005	Rent from Elec Prop-Pole Aitch	442,270	2,239,815	4,616,825	6,142,997
4560007	OTH Elect Rev - DSM Program	473,468	460,228	2,063,269	2,794,609
4560012	OTH Elect Rev - NonAffiliated				
4560041	Miscellaneous Revenue-NonAffli				
4560109	Interest Rate Swaps-Ceal				
	Revenue - Other Ele-NonAffiliated	1,180,820	3,501,972	9,603,428	12,714,200
4118002	Revenue - Gas			184	184
4118003	Comp Allow Gains Title IV SO2		10,660	10,100	24,958
4118004	Comp Allow Gains Seas NDx		36,783	92,184	92,184
	Comp Allow Gains-Arm NDx		46,783	102,348	117,306
	Gain/(Loss) on Allowances		3,648,756	9,705,776	12,831,506
	Revenue - Other Opr Electric	1,202,671	3,714,308	9,902,436	13,095,676
	Revenue Merchandising & Contract Work				
	Revenues Non-Utility Operations - Affiliated				
	Revenues from Non-Utility Operations - NonAffiliated				
4180001	Non-Operating Rental Income - Affiliated	2,600	7,600		41,600
4180002	Non-Operating Rental Income				(330)
4180003	Non-Operating Rental Inc-Oper				(772)
4180005	Non-Operating Rental Inc-Maint	(595)	(23)	1,772	(6,670)
	Non-Operating Rental Inc-Depr	2,044	6,110	22,025	33,828
	Non-Operating Rental Income - NonAffiliated	2,044	6,110	22,025	33,828
	Non-Operating Misc Income - Affiliated				
4210000	Misc Non-Op Inc-NonAsc Rents	147	442	19,870	48,508
4210002	Misc Non-Op Inc-NonAsc-Bojtry	17,673	34,874	34,987	57,744
4210003	Misc Non-Op Inc-NonAsc-Timber	65	1,643	7,077	15,201
4210007	Misc Non-Op Inc - NonAsc - Oth	17,885	36,963	65,593	121,534
	Non-Operating Misc Income - NonAffiliated	17,885	36,963	65,593	121,534
4540004	Rent From Elect Prop-ARD-Nonaff	29,007	33,297	81,821	114,639
4560015	Other Electric Revenues - ARD	49,898	44,728	243,781	274,916
	Associated Business Development Income	77,905	128,026	385,601	389,555
	Revenue - Other Opr - Other	97,335	171,098	453,220	544,936
	Memo Revenue Oth Opr-Oth Aff	97,835	171,098	453,220	544,936
	Memo Revenue Oth Opr-Oth Non	1,300,506	3,885,406	10,355,655	13,640,612
	Revenue - Other Operating	1,300,506	3,885,406	10,355,655	13,640,612
4451003	Prov Rate Refund - Retail				
	Provision for Rate Refund - NonAffiliated	(71,158)	(71,158)	407,169	407,169
	Provision for Rate Refund - Affiliated	(71,158)	(71,158)	407,169	407,169
4210031	Per Sales Outside Svc Territory				
4210032	Per Purch Outside Svc Territory				
4210033	Mark to Mkt Out Svc Territory				
	Revenue - Power Sales				
	TOTAL OPERATING REVENUES	47,965,008	154,159,187	494,676,173	661,136,950
	Memo G/T/D Revenue	43,403,884	151,970,272	458,475,146	610,023,132
	Memo Other Affiliated Revenue	3,682,266	12,017,817	35,747,407	40,568,803
	Memo Revenue Oth Opr-C In Aff				
	Memo Revenue Oth Opr-C In Non	9,895	171,098	453,220	544,936
	Memo Total Operating Revenues	47,195,008	154,159,187	494,676,173	651,136,950
	Memo Affiliated Revenue	3,682,266	12,017,817	35,747,407	40,568,803
	Memo Non-Affiliated Revenue	43,502,722	152,141,370	458,928,766	610,568,147
	Memo Total Operating Revenues	47,195,008	154,159,187	494,676,173	651,136,950
	FUEL EXPENSES				

**Kentucky Power Corp Consol
 Comparative Income Statement**

Account	Period	Current Month Sep 2013	3 Mo Rolling 2013	Year-to-Date 2013	12mo Rolling Sep 2013
50100000	Fuel	14,745	70,001	213,459	362,427
50100001	Fuel Consumed	3,395,477	11,510,868	78,168,346	63,010,636
50100002	Fuel - Procure Unload & Handle	118,044	403,768	2,437,578	2,643,556
50100003	Asst Sales Proceeds		(9,325)	(9,325)	(9,325)
50100004	Fuel Survey Activity				
50100005	Fuel Oil Consumed	15,952	335,965	1,675,812	2,604,122
	Fuel Expense Total	3,525,318	12,711,368	82,436,841	86,611,417
	Fuel - Deferred	(658,100)	4,008,921	(2,346,283)	3,453,565
	Deferred Fuel Expense	(558,100)	4,008,921	(2,346,283)	3,453,565
	Over Under Fuel Expense	2,967,118	16,720,289	80,089,558	92,065,063
50200000	Fuel for Electric Generation	2,707,075	8,664,418	4,530,349	5,701,175
50200001	Fuel from Affiliates for Electric Generation	1,617	5,664	9,933	24,010
50200002	Allowance Expense	271,632	902,083	4,540,283	5,225,185
50200003	Allowance - Consumption	751	923	1,749,104	1,846,631
50200004	Allowance - Emissions Control				
	Total Fuel for Electric Generation	351	907	1,748,104	1,850,557
50300000	Memorandum Fuel/Allowance Expenses	3,239,061	17,823,279	86,377,946	95,140,745
50300001	Purchased Power-Peak Capacity	2,630,092	7,453,089	20,224,657	25,923,617
50300002	Purchased Power - Peak Energy	7,177,397	24,243,192	54,775,146	77,514,673
50300003	Purch Pwr Non-Fuel Promiss-Air	3,615,680	10,517,910	34,458,805	44,221,882
50300004	Purch Power-Fuel Promiss-Air	4,971,901	17,417,743	41,758,416	58,171,843
50300005	Purch Power-Peak Non-Fuel-Air	1,005,208	2,594,372	7,414,725	10,300,924
50300006	Purch Power-Peak Non-Fuel-OSS-Air	4,923,550	17,254,822	39,333,276	52,623,957
	Purchased Electricity from AEP - Affiliates	24,333,823	79,880,934	187,955,975	268,737,856
50300007	Purch Pwr-NonTrading-Nonassoc	42,228	131,148	716,806	793,151
50300008	Purch Power Capacity - NA	29,378	166,704	329,910	446,666
50300009	Gas-Conversion Monie Plant				
50300010	PJM Emer Energy Purch	(2,084)	(7,324)	(10,387)	(9,057)
50300011	PJM Inadvertent Mtr Res-OFS	14,019	(11,072)	(21,043)	(14,676)
50300012	PJM Ancillary Serv - Sync		2,531	2,545	4,673
50300013	PJM Reactive-Charge	9,493	1,608	5,018	6,950
50300014	PJM Black Start-Charge	205,544	78,302	83,750	110,929
50300015	PJM Black Start-Credit	(11,017)	(3,053)	(18,678)	(1,218,565)
50300016	PJM Regulation-Charge	87,144	389,402	1,045,563	1,531,093
50300017	PJM Regulation-Credit	(23,529)	(125,010)	(332,635)	(519,410)
50300018	PJM Spinning Reserve-Charge	7,225	29,281	42,577	47,795
50300019	PJM Spinning Reserve-Credit	(3,942)	(10,724)	(13,099)	(13,666)
50300020	PJM 30m Suppl Reserv Charge LSE	35,624	259,862	279,499	279,752
50300021	PJM Purchases-non-ECR Auction	178,906	727,011	3,238,451	4,584,234
50300022	Capacity Purchases-Auction	7,239	21,583	52,117	69,468
50300023	Capacity purchases - Trading	5,333	28,460	154,496	236,083
50300024	Purchased Electricity for Resale - NonAffiliated	687,135	2,523,267	8,832,860	10,759,591
50300025	Purchased Gas for Resale - Affiliated	24,990,958	82,404,201	208,788,814	275,517,487
50300026	Purchased Gas for Resale - NonAffiliated	18,964,990	64,131,708	201,909,413	274,478,718
	GROSS MARGIN				
50400000	OPERATING EXPENSES				
50400001	Oper Supervision & Engineering	139,381	457,793	1,790,311	1,922,694
50400002	Oper Super & Eng-NA TA-Alli.			28,030	28,000
50400003	Steam Expenses	6,414	187,746	569,406	787,151
50400004	Electric Expenses	32,329	95,195	339,873	387,392
50400005	Misc Steam Power Expenses	201,895	844,750	2,060,151	4,523,685
50400006	Misc Steam Power Exp-Assoc	1,471	5,526	15,331	24,248
50400007	NSR Settlement Expenses		(2,103)	(5,898)	(17,837)
50400008	Voluntary CO2 Compliance Exp				
50400009	Misc Sim Per Fip Environmental	(9)	8	14	14
50400010	HERS			900	900

Kentucky Power Corp Consol
 Comparative Income Statement

Account	Current Month Sep 2013	3 Mo Rolling 2013	Year-to-Date 2013	12mo Rolling Sep 2013
5110000	439,507	1,586,899	5,119,579	7,665,288
5120000	18,612	45,033	1,074	1,074
5130000	130,233	417,133	85,306	121,647
5140000	37,536	118,492	253,934	275,230
5150000	43,176	147,756	513,298	763,895
5160000	237,508	728,436	1,831,291	2,548,438
5170000	57,839	216,182	594,435	818,622
5180000	631	3,510	8,676	8,617
5190000	53,867	220,256	584,739	801,359
5200000	35,497	112,765	247,453	265,066
5210000	41,261	144,426	515,206	748,988
5220000	16,743	54,636	113,859	161,012
5230000	7,260	23,411	52,804	56,958
5240000	8,343	29,214	123,614	173,027
5250000	46,764	77,820	184,342	239,969
5260000	477	1,682	69,953	129,851
5270000	12,078	39,596	138,043	176,951
5280000	291,327	879,748	2,682,197	3,465,005
5290000	318,249	975,917	1,676,038	2,051,381
5300000	16,222	48,663	81,329	97,660
5310000	131,611	400,264	303,964	322,166
5320000	43,768	274,741	707,620	1,197,318
5330000	-	1,540	6,339	6,439
5340000	-	-	-	454
5350000	920,716	2,864,358	8,062,067	10,681,725
5360000	30,408	149,482	520,803	681,475
5370000	220	763	2,350	3,169
5380000	7,830	40,167	113,535	193,416
5390000	19,903	74,845	364,712	444,851
5400000	9,817	35,058	102,597	135,367
5410000	21,451	51,105	94,665	118,735
5420000	74,001	225,972	394,519	577,852
5430000	18,239	33,112	124,014	155,759
5440000	203,351	644,653	2,907,368	4,314,709
5450000	118,757	466,824	1,164,971	1,590,890
5460000	5,469	16,407	49,220	63,029
5470000	529,445	1,828,009	5,839,074	8,238,201
5480000	23,821	71,453	215,812	292,466
5490000	135	14,868	2,224	3,830
5500000	29,949	92,758	292,853	385,155
5510000	2,778	9,280	39,610	39,823
5520000	5,347	14,546	32,077	49,766
5530000	26,486	83,465	257,447	384,119
5540000	148,838	457,784	1,494,750	2,169,216
5550000	2,815	9,273	25,351	37,698
5560000	8,117	25,875	64,732	84,853
5570000	6,834	45,441	95,527	126,808
5580000	5,773	16,397	23,174	46,414
5590000	54,800	199,408	563,973	788,688
5600000	46,820	141,420	428,140	608,513
5610000	12,957	42,027	120,288	161,347
5620000	49,633	49,992	69,378	55,970
5630000	9,780	7,707	15,081	18,157
5640000	2	29,950	103,602	171,181
5650000	-	(1)	(7)	(7)

Kentucky Power Corp Consol
 Comparative Income Statement

Account	Actual GA, AC, T, SE	and	LAGOAN	Current Month Sep 2013	3 Mo Rolling 2013	Year-to-Date 2013	12mo Rolling Sep 2013
9301006	Spec Corporate Comm into Proj						
9301009	Fairs Shows and Exhibits			1,757	2,048	2,547	2,852
9301010	Publicity						
9301011	Dedications Tours & Openings			5	31	44	74
9301012	Public Opinion Surveys						
9301014	Video Communications			747	5	13,477	31,349
9301015	Other Corporate Comm Exp						
9302000	Misc General Expenses			(2,316)	6,726	79,879	162,402
9302001	Corporate & Fiscal Expenses			3,097	6,205	15,177	16,868
9302004	Research Develop/Demonstr Exp			111	566	2,257	2,584
9302458	AEPSC Non-Allocated expenses			0	0	1	108
9310000	Rents - Real Property			7,935	22,906	1,363	1,363
9310001	Rents - Personal Property			11,339	31,677	69,270	99,190
9310002	Administration & General			768,581	4,026,127	79,012	89,692
4111400	Accretion					13,571,752	13,187,242
9302005	Gain From Disposition of Plant			(295)	(825)	(2,651)	(3,428)
9302006	Loss(Gain) on Utility Plant			(295)	(885)	(2,651)	(3,428)
9302007	Assoc Bus Dev - Materials Sold			1,003	53,315	64,294	86,719
	Assoc Business Development Exp			46,760	70,163	137,563	164,537
	Associated Business Development Expenses			47,763	123,468	201,856	251,256
4265009	Factored Cust A/R Exp - A/P			58,729	205,165	641,305	845,361
4265010	Fact Cust A/R-Bad Debit-A/R			87,359	296,549	851,043	1,174,379
	Opr Exp and Factored A/R			146,088	492,713	1,492,349	2,019,739
4171001	Water Heaters						
4265004	Exp of Non-Util Oper - NonAssoc			128	16,028	48,362	58,603
	Social & Service Club Dues			128	16,028	48,362	58,603
4210009	Expense of Non-Utility Operation			441	2,429	8,447	10,149
4261000	Misc Non-Op Exp - NonAssoc			441	2,429	8,447	10,149
4263001	Donations			21,867	90,393	218,020	319,209
	Donation Contributions			21,867	90,393	218,020	319,209
	Penalties			0	0	3,043	3,043
4265001	Provision for Penalties			0	0	3,043	3,043
4265002	Civic & Political Activities			13,863	44,818	167,422	279,362
4265003	Civic & Political Activities			13,863	44,818	167,422	279,362
4265004	Other Deductions - NonAssoc			34,012,487	34,012,485	14,014,827	34,015,549
4265005	Other Merge/ Transition Costs			3,132	6,529	17,115	17,115
	Other Deductions			34,015,619	34,019,014	34,031,942	34,032,665
	Shutdown Coal Company Expenses						
	All Other Operational Expenses			34,198,027	34,655,786	35,950,484	36,721,970
	Operational Expenses			38,162,310	48,754,750	77,374,104	94,709,675
5103000	Maint Supp & Engineering			118,238	421,407	1,306,916	1,929,924
5110000	Maintenance of Structures			29,724	105,129	365,888	537,427
5120000	Maintenance of Boiler Plant			415,725	1,041,234	3,867,895	5,617,807
5120025	Maint of Br Pit Environmental			191			
5130000	Maintenance of Electric Plant			576,142	3,020,157	4,079,282	4,481,112
5140000	Maintenance of M sc Steam Pt			32,642	101,037	425,394	524,576
5140025	Maint M sc SimPit Environmental						
5300000	Steam Generation Maintenance			1,572,662	4,730,564	10,135,372	13,290,846
	Maint of Reactor Plant Equip						
	Nuclear Generation Maintenance						
	Other Generation Maintenance						
5600000	Maint Supp & Engineering			5,516	18,684	80,449	122,674
5601000	Maintenance of Structures			(782)	1,180	10,508	18,646
5602000	Maint of Computer Hardware			1,439	7,737	15,403	28,629
5603000	Maint of Computer Software			16,193	85,045	214,549	295,235
5100000	Maint of Communication Equip			1,165	5,664	17,343	28,668
5100000	Maintenance of Overhead Lines			108,297	216,480	500,593	499,332
5100000	Maint of Underground Lines			148,283	686,581	1,346,298	2,183,306
5720000	Maint of Misc Transmission Pt			8,264	20,019	28,398	68,482
5730000	Transmission Maintenance			288,376	1,041,531	2,215,540	3,265,001
5900000	Maint Supp & Engineering			320	505	1,233	1,233
5910000	Maintenance of Structures			145	1,671	13,120	23,378
5920000	Maint of Station Equipment			38,582	202,032	593,277	697,669

Kentucky Power Corp Consol
 Comparative Income Statement

Account No.	Account Description	Current Month Sep 2013	3 Mo Rolling 2013	Year-to-Date 2013	12mo Rolling Sep 2013
9930000	Maintenance of Overhead Lines	2,117,939	6,671,651	19,615,623	25,405,179
9930001	Tree and Brush Control	29,571	92,648	279,293	393,784
9930010	Storm Expense Amortization	391,537	1,174,611	3,523,633	4,699,444
9940000	Maint of Underground Lines	8,314	12,303	220,377	234,238
9950000	Maint of Line Trm Rgtrios&Dvs	10,021	22,288	39,552	50,450
9950000	Maint of Strt Lighting & Signal S	2,611	9,750	48,100	61,936
9970000	Maintenance of Meters	4,254	14,791	40,653	59,431
9980000	Maint of Misc Distribution Pt	9,665	21,209	65,818	94,191
	Distribution Maintenance	2,612,361	6,224,060	24,433,350	31,719,972
9350000	Maintenance of General Plant				
9350001	Maint of Structures - Owned	17,875	60,432	259,742	594,750
9350002	Maint of Structures - Leased	2,192	11,365	41,354	56,105
9350003	Maint of Prtry Hhd Fluor Use			0	0
9350007	Maint of Radio Equip - Owned				
9350013	Maint of Communication Eq Unsil	64,398	307,945	587,671	789,818
9350015	Maint of Office Furniture & Eq	6,138	28,322	278,465	278,495
9350016	Maintenance of Video Equipment			654	654
9350019	Maint of Gen Plant-SCADA Equ	15	44	119	119
9350023	Site Communications Services	3,035	5,675	6,092	6,092
9350024	Maint of DA-AMI Comm Equip	93,643	313,804	1,174,044	1,725,204
	Administration & General Maintenance				
	All Other Maintenance Expenses				
	Maintenance Expenses	4,565,041	14,310,019	37,964,506	50,001,023
	Total Maintenance and Operational Expenses	42,727,351	63,064,769	115,339,010	144,710,697
4211000	Gain on Disposition of Property		2,143	(1,768,048)	(1,768,048)
4212000	Loss on Disposition of Property		2,143	(1,768,048)	(1,768,048)
	Loss on Disposition of Property			7,425	7,425
	Loss(Gain) of Sale of Property		2,143	(1,760,623)	(1,760,623)
	Memo Operations and Sale of Property	38,162,310	48,756,693	75,613,461	92,946,052
4040001	Amort of Plant	322,366	339,817	2,795,943	3,650,052
4060001	Amort of PII Acq Adj	3,219	9,654	28,562	38,616
4071000	DDA Amortization	375,604	949,471	2,824,905	3,688,668
	Regulatory Debts	24,091	72,272	217,025	289,297
	DDA Regulatory Credits	24,091	72,272	217,025	289,297
	Amortization	349,695	1,021,743	3,041,930	3,977,965
4030001	Depreciation Exp	4,413,110	13,299,318	40,151,546	51,077,177
4030021	AEPSC Bell Howell Insider			2,713	2,713
	DDA Depreciation	4,413,110	13,299,318	40,151,546	53,079,890
	DDA STP Nuclear Decommissioning				
	DDA Asset Retirement Obligation				
	DDA Removal Costs				
	Depreciation	4,413,110	13,299,318	40,151,546	53,079,890
	Depreciation and Amortization	4,792,805	14,321,061	43,193,477	57,067,854
409100300	Slate Franchise Taxes				
409100810	Slate Franchise Taxes				
409100811	Slate Franchise Taxes				
409100812	Slate Franchise Taxes				
409100813	Slate Franchise Taxes				
408100610	Franchise Taxes				
408100610	Slate Gross Receipts Tax				
408100609	Slate Gross Receipts Tax				
408100610	Slate Gross Receipts Tax				
4091007611	Slate Gross Receipts Tax				
408100612	Slate Gross Receipts Tax				
408100613	Slate Gross Receipts Tax				
4081002	Revenue-kWhr Taxes				
4081003	FICA	5,690	976	(31,461)	(36,748)
4081007	Federal Unemployment Tax	(34,083)	(18,107)	53,973	53,973
4081033	Slate Unemployment Tax	138,573	62,516	54,787	43,500
4081034	Fringe Benefit Loading - FICA	24	387	1,789,922	2,568,628
	Fringe Benefit Loading - FICA	125	974	38,627	34,856
	Fringe Benefit Loading - FUTA	(76,918)	(223,204)	(724,158)	(1,115,501)
	Fringe Benefit Loading - FUTA	(611)	(1,705)	(6,248)	(8,426)

Kentucky Power Corp Consol
Comparative Income Statement

	Account GL ACCT. SEC Business Unit (GL) NPPL CONS	Current Month Sep 2013	3 Mo Rolling 2013	Year-to-Date 2013	12mo Rolling Sep 2013
4081035	Frng Benefit Loading - SUT	1,310		(10,654)	(15,390)
	Payroll Taxes	149,864	398,964	1,104,577	1,503,105
	Capacity Taxes				
408100506	Real & Personal Property Taxes			811	811
408100507	Real & Personal Property Taxes				
408100508	Real & Personal Property Taxes		15,558	52,599	(45,775)
408100509	Real & Personal Property Taxes		18,710	18,710	2,419,703
408100510	Real & Personal Property Taxes		2,484,955	7,454,765	7,454,765
408100511	Real & Personal Property Taxes				
408100512	Real & Personal Property Taxes				
408102908	Real/Pers Prop Tax-Cap Leases				
408102909	Real/Pers Prop Tax-Cap Leases				
408102910	Real/Pers Prop Tax-Cap Leases				
408102911	Real/Pers Prop Tax-Cap Leases				
408102912	Real/Pers Prop Tax-Cap Leases				
408102913	Real/Pers Prop Tax-Cap Leases				
408103609	Real Prop Tax-Cap Leases				
408103610	Real Prop Tax-Cap Leases				
408103611	Real Prop Tax-Cap Leases				
408103612	Real Prop Tax-Cap Leases				
408104613	Real Prop Tax-Cap Leases				
408200508	Real & Personal Property Taxes				
408200509	Real & Personal Property Taxes				
408200510	Real & Personal Property Taxes				
408200511	Real & Personal Property Taxes				
408200512	Real & Personal Property Taxes				
	Property Taxes	839,508	2,543,348	7,591,726	9,815,041
408101929	SI Publ Serv Comm Tax/Fees				
408101930	SI Publ Serv Comm Tax/Fees				
408101931	SI Publ Serv Comm Tax/Fees				
408101932	SI Publ Serv Comm Tax/Fees				
408101933	SI Publ Serv Comm Tax/Fees				
	Regulatory Fees	78,954	236,561	515,095	772,643
408101410	Federal Excise Taxes			236,561	236,561
408101411	Federal Excise Taxes				
408101412	Federal Excise Taxes				
408101413	Federal Excise Taxes				
	Production Taxes				
408101710	SI Lic-Rigstion Tax Fees				
408101711	SI Lic-Rigstion Tax Fees				
408101712	SI Lic-Rigstion Tax Fees				
408101713	SI Lic-Rigstion Tax Fees				
408101909	State Sales and Use Taxes				
408101909	State Sales and Use Taxes				
408101910	State Sales and Use Taxes				
408101911	State Sales and Use Taxes				
408101912	State Sales and Use Taxes				
408101913	State Sales and Use Taxes				
408102210	Municipal License Fees				
408102211	Municipal License Fees				
408102212	Municipal License Fees				
408102213	Municipal License Fees				
	Miscellaneous Taxes				
	Other Non-income Taxes	779	339,071	346,862	349,454
	Taxes Other Than Income Taxes	1,005,042	341,246	349,361	351,990
	TOTAL OPERATING EXPENSES	48,526,198	3,482,091	9,858,879	12,710,438
	Memo - SEC Total Operating Expenses	76,765,216	80,689,974	166,627,743	212,718,356
	OPERATING INCOME	(29,589,208)	100,897,454	459,794,503	591,376,589
	NON-OPERATING INCOME / (EXPENSES)				
4150002	Int & Dividend Inc - Nonassoc	7,724	11,437	202,697	268,518
4190005	Interest & Dividend NonAffiliated	7,724	11,437	202,697	268,518
	Interest Income - Assoc Clff	5,088	15,198	56,787	54,193
	Interest & Dividend Affiliated	5,088	15,198	56,787	54,193
	Total Interest & Dividend Income	12,813	26,635	267,874	282,711

Kentucky Power Corp Consol
 Comparative Income Statement

	Current Month Sep 2013	3 Mo Rolling 2013	Year-to-Date 2013	12mo Rolling Sep 2013
4210034	6,110	18,898	59,368	81,298
Interest & Dividend Carrying Charge	6,110	18,898	59,368	81,298
4191000	18,822	45,333	288,852	344,009
AFUDC	18,822	45,333	288,852	344,009
Gain on Disposition of Equity Investments	190,799	511,114	1,176,094	774,684
4310001	87,500	262,500	787,500	1,050,000
Interest LTD FMB	87,500	262,500	787,500	1,050,000
4270006	2,833,226	8,499,677	25,499,030	33,998,706
Interest LTD Senior Unsecured	2,833,226	8,499,677	25,499,030	33,998,706
4310003	2,920,726	8,762,177	26,286,530	35,048,706
Interest on Long-Term Debt	2,920,726	8,762,177	26,286,530	35,048,706
4310007	48,958	156,773	468,427	618,948
Interest on Short-Term Debt	48,958	156,773	468,427	618,948
4281004	39,266	117,797	353,390	471,186
Amort Loss on Rescued Debt	39,266	117,797	353,390	471,186
4310002	2,804	8,412	25,236	31,649
Other Interest - Fuel Recovery	2,804	8,412	25,236	31,649
4310001	710	2,255	21,882	24,877
Other Interest Expense	710	2,255	21,882	24,877
4310002	4,055	10,830	31,832	38,016
Interest Expense - Federal Tax	4,055	10,830	31,832	38,016
4310021	46	46	3,347	4,310
Interest Expense - State Tax	46	46	3,347	4,310
4310000	4,822	1,911	49,080	79,227
Other Interest Expense - AMTI	4,822	1,911	49,080	79,227
4310000	(123,739)	(348,392)	(812,574)	(518,960)
AFUDC-Borrowed Funds	(123,739)	(348,392)	(812,574)	(518,960)
Total Interest Charges	2,892,835	8,698,677	26,382,039	35,745,900
INCOME BEFORE INCOME TAXES AND EQUITY EARNINGS	(32,253,322)	(74,800,497)	(234,043)	(261,331,165)
INCOME TAXES AND EQUITY EARNINGS				
4091001	(11,668,784)	(8,941,454)	(6,971,297)	(6,400,334)
Income Taxes (UCI) - Federal	(11,668,784)	(8,941,454)	(6,971,297)	(6,400,334)
4092001	11,258,132	11,229,457	11,787,073	11,752,231
Federal Current Income Tax	11,258,132	11,229,457	11,787,073	11,752,231
4101001	(410,859)	2,288,003	4,816,577	5,351,897
Provision for Deferred Income Tax	(410,859)	2,288,003	4,816,577	5,351,897
4110001	654	1,962	5,649	8,281
Provision for Other Income Tax	654	1,962	5,649	8,281
4111001	(3,039,003)	(8,336,742)	(22,974,760)	(48,365,246)
Provision for Other Income Tax - Federal	(3,039,003)	(8,336,742)	(22,974,760)	(48,365,246)
4112001	(11,904,311)	(11,904,311)	(11,904,311)	(11,939,792)
Provision for Other Income Tax - State	(11,904,311)	(11,904,311)	(11,904,311)	(11,939,792)
4114001	(19,167)	(57,502)	(172,507)	(1,089,866)
Provision for Other Income Tax - AMTI	(19,167)	(57,502)	(172,507)	(1,089,866)
409100200	(11,371,155)	(9,697,090)	(421,302)	(4,019,823)
Federal Investment Tax Credits	(11,371,155)	(9,697,090)	(421,302)	(4,019,823)
409100200	(1,785,457)	(1,027,725)	234,043	(295,338)
Income Taxes (UCI) - State	(1,785,457)	(1,027,725)	234,043	(295,338)
409100208				856,899
Income Taxes (UCI) - State				856,899
409100210				234,043
Income Taxes (UCI) - State				234,043
409100212				(17,157)
Income Taxes (UCI) - State				(17,157)
409100213				324
Income Taxes (UCI) - State				324
409100211				
Income Taxes (UCI) - State				
409100212				
Income Taxes (UCI) - State				

Kentucky Power Corp Consol
 Comparative Income Statement

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Account GL ACCT SEC Business Unit GL PRPT CONS	Current Month Sep 2013	3 Mo Rolling 2013	Year-to-Date 2013	12mo Rolling Sep 2013
409200013				
Inc Tax Oth Inc Ded - State	1,830,992	1,826,328	1,917,147	1,917,147
State Current Income Tax	45,534	798,603	2,151,190	2,706,008
State Deferred Income Tax	-	-	-	-
State Investment Tax Credits	-	-	-	-
State Income Taxes	45,534	798,603	2,151,190	2,706,008
Local Current Income Tax	-	-	-	-
Local Deferred Income Tax	-	-	-	-
Local Investment Tax Credits	-	-	-	-
Local Income Taxes	-	-	-	-
Foreign Current Income Tax	-	-	-	-
Foreign Deferred Income Tax	-	-	-	-
Foreign Investment Tax Credits	-	-	-	-
Foreign Income Taxes	-	-	-	-
Total Income Taxes	(11,325,620)	(8,898,487)	2,572,492	6,725,930
Equity Earnings of Subs	-	-	-	-
INCOME AFTER INCOME TAXES and EQUITY EARNINGS	(20,927,702)	(15,982,009)	7,352,024	18,407,225
Discontinued Operations (Net of Taxes)	-	-	-	-
Cumulative Effect of Accounting Changes	-	-	-	-
Extraordinary Income / (Expenses)	-	-	-	-
NET INCOME	(20,927,702)	(15,982,009)	7,352,024	18,407,225

Kentucky Power Corp Consol
 Comparative Balance Sheet
 September 30, 2013

Run Date 10/09/2013 14:39	Rpt ID GLR2200V Layout GLR2200V	Month End Balances	December Balances	Variance
X DPR COS	V2999-01 01 Acct. PRPT_ACCOUNT BU GL PRPT_CONS	2013	Last Year	\$
ASSETS				
PRODUCTION		560,511,005.62	558,934,668.00	1,576,337.62
TRANSMISSION		491,308,853.23	490,152,082.00	1,156,771.23
DISTRIBUTION		678,308,268.07	652,615,328.83	25,692,939.24
GENERAL		61,527,321.61	57,451,300.18	4,076,021.43
CONSTRUCTION WORK IN PROGRESS		57,588,482.21	44,281,291.91	13,307,190.30
ELECTRIC UTILITY PLANT		1,849,243,930.74	1,803,434,670.92	45,809,259.82
less Accum Provision - Depre, Depl, Amort.		(653,330,462.34)	(624,238,902.51)	(29,091,559.83)
NET ELECTRIC UTILITY PLANT		1,195,913,468.40	1,179,195,768.41	16,717,699.99
Net NonUtility Property		2,685,724.31	5,498,717.60	(2,812,993.29)
Investment in Subsidiary & Associated		0.00	0.00	0.00
Other Investments		256,467.67	260,727.67	(4,260.00)
Other Special Funds		0.00	0.00	0.00
Allowance - NonCurrent		2,361,233.00	2,361,232.37	0.63
Long Term Energy Trading Contracts		4,293,823.73	6,881,654.77	(2,587,831.04)
OTHER PROPERTY AND INVESTMENTS		9,597,248.71	15,002,332.41	(5,405,083.70)
Cash and Cash Equivalents		1,239,844.35	1,925,747.09	(685,902.74)
Advances to Affiliates		6,300,209.02	0.00	6,300,209.02
Acct Rec - Customers		5,292,987.24	12,676,052.64	(7,383,065.40)
Acct Rec - Miscellaneous		2,132,776.72	3,141,697.43	(1,008,920.71)
Acct Rec - AP for Uncollectible Accounts		(68,626.62)	(141,538.08)	72,911.46
Acct Rec - Associated Companies		9,290,122.35	9,241,088.58	49,033.77
Fuel Stock		54,323,865.24	69,147,176.47	(14,823,311.23)
Materials and Supplies		20,259,349.70	25,061,279.42	(4,801,929.72)
Accrued Utility Revenues		48,846.07	816,939.53	(768,093.46)
Energy Trading		5,041,531.97	6,174,819.72	(1,133,287.75)
Prepayments		2,006,581.35	1,569,794.80	436,786.55
Other Current Assets		1,102,209.48	1,660,942.94	(558,733.46)
CURRENT ASSETS		105,569,696.86	131,274,000.53	(24,304,303.67)
REGULATORY ASSETS		204,164,561.05	214,900,829.18	(10,736,268.13)
TOTAL DEFERRED CHARGES		44,101,374.30	78,498,798.33	(34,397,424.03)
TOTAL ASSETS		1,560,746,349.32	1,618,871,728.86	(58,125,379.54)

Investment Accounts for Functional Property Split at September 2013 FINAL

Consol	Unit	Acct	PS Query	Production	Transmission	Distribution	General	Total	Difference
KEPCO	110	1010001	700,985,997.04	0.00	0.00	659,083,871.23	41,901,225.81	700,985,997.04	0.00
KEPCO	110	1011001	3,389,970.17	0.00	0.00	0.00	3,389,970.17	3,389,970.17	0.00
KEPCO	110	1011012	13,882.89	0.00	0.00	0.00	13,882.89	13,882.89	0.00
KEPCO	110	1050001	627,603.73	0.00	0.00	627,603.73	0.00	627,603.73	0.00
KEPCO	110	1060001	20,971,851.52	0.00	0.00	18,596,793.11	2,375,058.41	20,971,851.52	0.00
KEPCO	117	1010001	560,550,969.15	552,371,168.06	1,646,138.49	0.00	5,533,662.60	560,550,969.15	0.00
KEPCO	117	1011001	1,405,378.72	874,501.15	0.00	0.00	530,677.57	1,405,378.72	0.00
KEPCO	117	1011012	10,352.33	0.00	0.00	0.00	10,352.33	10,352.33	0.00
KEPCO	117	1050001	6,778,355.00	5,778,355.00	0.00	0.00	0.00	6,778,355.00	0.00
KEPCO	117	1060001	883,441.23	486,981.41	147.04	0.00	396,312.78	883,441.23	0.00
KEPCO	180	1010001	461,162,111.73	0.00	456,469,719.34	0.00	4,692,392.39	461,162,111.73	0.00
KEPCO	180	1011001	872,864.52	0.00	0.00	0.00	872,864.52	872,864.52	0.00
KEPCO	180	1011012	0.00	0.00	0.00	0.00	0.00	0.00	0.00
KEPCO	180	1050001	0.00	0.00	0.00	0.00	0.00	0.00	0.00
KEPCO	180	1060001	34,003,570.50	0.00	33,192,848.36	0.00	810,722.14	34,003,570.50	0.00
KEPCO Total			1,791,655,448.53	560,511,005.62	491,308,653.23	678,308,268.07	61,527,321.61	1,791,655,448.53	0.00

Preparer: Matthew Cowley, Property Accounting, Canton
 Checker: Fred Francis, Property Accounting - Canton
 Reviewer: Janet Swanger, Property Accounting, Canton
 Sources of Information: Report GLA8300V, PowerPlant Asset - 1042 Report,
 Leased Asset Management System Report and PeopleSoft GL Query

Kentucky Power Corp Consol
 Comparative Balance Sheet
 September 30, 2013

Run Date	Rpt ID	Layout	Month End Balances	December Balances	Variance
10/09/2013 14.39	GLR2200V	GLR2200V	2013	Last Year	\$
X OPR_COS	V2099-01-01	Acct PRPT_ACCOUNT BU GL_PRPT_CONS			
KYP CORP_C	CAPITALIZATION and LIABILITIES				
	COMMON STOCK				
	Authorized: 2,000,000 Shares				
	Outstanding 1,009,000 Shares				
	Common Stock		50,450,000.00	50,450,000.00	0.00
	Premium on Capital Stock		0.00	0.00	0.00
	Paid-In-Capital		238,506,174.80	238,341,119.49	165,055.31
	Retained Earnings		179,460,940.04	190,818,915.56	(11,357,975.53)
	COMMON SHAREHOLDERS' EQUITY		468,417,114.84	479,610,035.05	(11,192,920.22)
	PS Subject To Mandatory Redemption		0.00	0.00	0.00
	PS Not Subject Mandatory Redemption		0.00	0.00	0.00
	CUMULATIVE PREFERRED STOCK		0.00	0.00	0.00
	TRUST PREFERRED SECURITIES		0.00	0.00	0.00
	Long-Term Debt Less Amt Due 1 Yr		549,346,993.75	549,221,950.00	125,043.75
	CAPITALIZATION		1,017,764,108.59	1,028,831,985.05	(11,067,876.47)
	Obligations Under Capital Lease-NonCurrent		1,872,461.75	1,674,300.89	198,160.86
	Accumulated Provision Rate Relief		0.00	1,635,430.00	(1,635,430.00)
	Accumulated Provision - Miscellaneous		33,529,323.17	34,033,794.12	(504,470.95)
	Other NonCurrent Liabilities		35,401,784.92	37,343,525.01	(1,941,740.09)
	Preferred Stock Due Within 1 Year		0.00	0.00	0.00
	Long-Term Debt Due Within 1 Year		0.00	0.00	0.00
	Accumulated Provision Due Within 1 Year		0.00	0.00	0.00
	Short-Term Debt		0.00	0.00	0.00
	Advances from Affiliates		0.00	13,358,855.63	(13,358,855.63)
	AP General		18,892,719.15	30,336,776.64	(11,444,057.49)
	AP Associated Companies		29,915,408.66	41,052,680.18	(11,137,271.52)
	Customer Deposits		24,769,417.37	23,484,964.81	1,284,452.56
	Taxes Accrued		5,475,503.98	6,548,714.64	(1,073,211.06)
	Interest Accrued		5,104,735.71	7,166,695.02	(2,061,959.31)
	Dividends Accrued		0.00	0.00	0.00
	Obligation Under Capital Leases		1,167,112.52	1,403,875.95	(236,763.43)
	Energy Contracts Current		2,382,683.51	3,320,068.02	(937,384.51)
	Other Current and Accrued Liabilities		14,934,867.47	17,797,808.10	(2,862,940.63)
	Current Liabilities		102,642,447.97	144,470,438.99	(41,827,991.02)
	Deferred Income Taxes		388,432,046.15	385,153,166.17	3,278,879.98
	Deferred Investment Tax Credits		183,252.04	355,758.82	(172,506.78)
	Regulatory Liabilities		10,183,753.39	13,831,965.72	(3,648,212.33)
	LT Unreal Losses - Non Affil		2,702,317.30	4,200,196.07	(1,497,878.77)
2440002					

Kentucky Power Corp Consol
 Comparative Balance Sheet
 September 30, 2013

X_OPR_COS KYP_CORP_C1	Rpt ID: GLR2200V V2096-01-01 Acct: PRPT ACCOUNT	Layout: GLR2200V BU: GL_PRPT_CONS	Month End Balances		Variance
			2013	Last Year	
2440022	L/T Liability MTM Collateral		(216,446.00)	(582,545.00)	366,099.00
2450011	L/T Liability-Commodity Hedges		3,392.00	82,731.00	(79,339.00)
	Long-Term Energy Trading Contracts		2,489,263.30	3,700,382.07	(1,211,118.77)
2520000	Customer Adv for Construction		101,947.71	63,177.74	38,769.97
	Customer Advances for Construction		101,947.71	63,177.74	38,769.97
	Deferred Gains on Sale/Leaseback		0.00	0.00	0.00
	Deferred Gains on Disposition of Utility Plant		0.00	0.00	0.00
2530000	Other Deferred Credits		0.00	0.00	0.00
2530022	Customer Advance Receipts		1,774,062.09	2,634,497.53	(860,435.44)
2530050	Deferred Rev - Pole Attachments		245,283.25	78,940.35	166,342.90
2530067	IPP - System Upgrade Credits		266,658.07	260,279.72	6,378.35
2530092	Fbr Opt Lns-In Kind Sv-Dfd Gns		158,354.00	162,614.00	(4,260.00)
2530101	MACSS Unidentified EDI Cash		83.81	0.00	83.81
2530112	Other Deferred Credits-Curr		241,799.92	1,113,326.72	(871,526.80)
2530114	Federl Mitigation Deferal(NSR)		754,941.55	754,941.55	0.00
2530137	Fbr Opt Lns-Sold-Defd Rev		106,562.57	116,729.42	(10,166.85)
	Other Deferred Credits		3,547,745.26	5,121,329.29	(1,573,584.03)
	Deferred Credits		6,138,956.27	8,884,889.10	(2,745,932.83)
	DEFERRED CREDITS & REGULATED LIABILITIES		404,938,007.85	408,225,779.81	(3,287,771.96)
	CAPITAL & LIABILITIES		1,560,746,349.33	1,618,871,728.87	(58,125,379.54)

Kentucky Power Corp Consol
 Comparative Balance Sheet
 September 30, 2013

Run Date 10/09/2013 14:39

X OPR COS Rpt ID GLR2200V Layout GLR2200V
 KYP CORP_CI V2099-01-01 Acct: PRPT_ACCOUNT BU_GL_PRPT_CONS

		Month End Balances	December Balances	Variance
		2013	Last Year	\$
Statement of Retained Earnings				
BALANCE AT BEGINNING OF YEAR				
	Net Income (Loss)	190,818,915.56	171,840,462.36	18,978,453.21
	Deductions:	7,392,024.47	50,978,453.21	(43,586,428.73)
	Dividend Declared On Common Stock	(18,750,000.00)	-32,000,000	13,250,000.00
	Dividend Declared On Preferred Stock	0.00	0	0.00
	Adjustment in Retained Earnings	0.00	0.00	(0.00)
	Total Deductions	(18,750,000.00)	(32,000,000.00)	13,250,000.00
	BALANCE AT END OF PERIOD (A)	179,460,940.04	190,818,915.56	(11,357,975.53)

(A) Represents The Following Balances At End Of Period

215 0	Appropriated Retained Earnings	0.00	0.00	0.00
215 1	Appr Retnd Erngs - Amnt Rsv, Fed	0.00	0.00	0.00
	Total Appropriated Retained Earnings	0.00	0.00	0.00
2160000-1	Unapprp Retained Earnings Unrestr	190,818,915.56	171,840,462.36	18,978,453.21
2160002+	Unapprp Retained Earnings Restr	0.00	0.00	0.00
210 0	Gain on Reacquired Pref Stock	0.00	0.00	0.00
	Net Income Transferred	(11,357,975.53)	18,978,453.21	(30,336,428.73)
	Total Unappropriated Retained Earnings	179,460,940.04	190,818,915.56	(11,357,975.53)
216 1	Unapprpp Undistributed Sub Earnings	0.00	0.00	0.00
418 1	Equity Earnings of Subsidiary Co	0.00	0.00	0.00
	Total Unapprpp Undistributed Sub Earnings	0.00	0.00	0.00
	Total Other Retained Earnings Accounts	(0.00)	0.00	(0.00)
	TOTAL RETAINED EARNINGS	179,460,940.04	190,818,915.56	(11,357,975.53)

KENTUCKY POWER COMPANY
 DETAIL OF ELECTRIC UTILITY PROPERTY
 YEAR TO DATE - September, 2013

GLR210V 10/09/13 06:58

	BEGINNING BALANCE	ADDITIONS	ORIGINAL COST RETIREMENTS	ADJUSTMENTS	TRANSFERS	ENDING BALANCE
UTILITY PLANT						
101/106 GENERATION	559,731,713.30	4,441,352.84	0.00	0.00	0.00	561,434,410.38
TOTAL PRODUCTION	559,731,713.30	4,441,352.84	0.00	0.00	0.00	561,434,410.38
101/106 TRANSMISSION	493,489,120.76	3,054,648.24	(1,426,780.27)	0.00	0.00	495,165,682.33
101/106 DISTRIBUTION	693,312,997.44	35,201,884.74	(6,557,733.52)	0.00	0.00	721,956,948.56
TOTAL (ACCOUNTS 101 & 106)	1,746,533,831.50	42,737,685.82	(10,704,475.63)	0.00	0.00	1,778,557,041.17
101101/12 CAPITAL LEASES	5,182,987.29	0.00	0.00	509,451.35	0.00	5,692,448.63
102 ELECTRIC PLT PURCHASED OR SOLD	0.00	0.00	0.00	0.00	0.00	0.00
1140001 ELECTRIC PLANT ACQUISITION	0.00	0.00	0.00	0.00	0.00	0.00
TOTAL ELECTRIC PLANT IN SERVICE	1,751,716,828.28	42,737,685.82	(10,704,475.63)	509,451.35	0.00	1,849,249,489.80
1056001 PLANT HELD FOR FUTURE USE	7,436,550.73	0.00	0.00	0.00	0.00	7,405,959.73
107000X CONSTRUCTION WORK IN PROGRESS						
107000X BEG BAL	44,281,291.91	56,034,876.12				
107000X ADDITIONS		2,000,000.00				
107000X TRANSFERS		13,307,150.30				
107000X END BAL						57,588,482.21
TOTAL ELECTRIC UTILITY PLANT	1,803,434,670.32	58,034,876.12	(10,704,475.63)	509,451.35	13,307,150.30	1,849,249,489.80
NONUTILITY PLANT						
1210001 NONUTILITY PROPERTY OWNED	964,528.00	0.00	0.00	0.00	10,592.00	995,120.00
1210002 NONUTILITY PROPERTY LEASED	0.00	0.00	0.00	0.00	0.00	0.00
1240025-29 OTHER INVESTMENTS	4,734,975.63	0.00	0.00	0.00	0.00	1,900,492.63
TOTAL NONUTILITY PLANT	5,699,503.63	0.00	0.00	0.00	30,592.00	2,895,612.63

Prepared by PS\Vison Report GLR210V
 Reviewed: Cindy Buckner - Prop Acq/0 Carlton
 Sources of Info: Powerplant Reports and PS GL

BUCKLEY POWER COMPANY
 ACCUMULATED PROVISION FOR DEPRECIATION, AMORTIZATION, & DEPLETION
 YEAR TO DATE - September, 2013

10/09/13 06.57

GLR7410V

UTILITY PLANT

	BEGINNING BALANCE	PROVISION TO DATE	ORIGINAL COST	NET REM/ SALV COST	TRANSFER/ ADJUSTMENTS	ENDING BALANCE
1080001/11 OTHER DECOMMISSIONING COSTS					0.00	
1080009/10					0.00	
TOTAL NUCLEAR					0.00	
1080001/11 PRODUCTION	271,621,070.87	15,466,633.88			0.00	284,927,638.74
1080001/11 TRANSMISSION	15,737,333.70	6,374,142.77			0.00	182,766,839.85
1080001/11 DISTRIBUTION	179,771,144.51	18,257,233.00			0.00	189,442,231.84
1080001/3 PRODUCTION	3,054,454.00	0.00			(2,497,556.57)	(4,497,556.57)
1080001/3 TRANSMISSION	0.00	0.00			0.00	0.00
1080001/3 DISTRIBUTION	(17,425.03)	0.00			16,754.03	0.00
RETIREMENT WORK IN PROGRESS	9,229,680.00	0.00			3,136,351.75	0.00
TOTAL (108X accounts)	601,239,740.93	40,297,966.65	(10,704,375.65)	3,443.73	2,737,499.37	626,987,303.57
1110001 PRODUCTION	10,461,106.71	989,877.90	0.00	0.00	0.00	11,450,984.61
1110001 TRANSMISSION	1,266,814.71	360,249.03	0.00	0.00	0.00	1,647,103.74
1110001 DISTRIBUTION	9,165,379.72	1,425,816.34	0.00	7.00	0.00	10,592,199.06
TOTAL (111X accounts)	20,893,341.14	2,755,943.27	0.00	0.00	0.00	23,690,284.41
1011006 CAPITAL LEASES	2,104,820.44	0.00	0.00	0.00	548,053.92	2,652,874.36
1150001 ACQUISITION ADJUSTMENT AMORT	0.00	0.00	0.00	0.00	0.00	0.00
TOTAL ACCUM DEPR & AMORT.	624,238,902.51	41,031,929.92	(10,704,375.65)	3,443.73	3,285,553.29	663,330,462.34

NONUTILITY PLANT

1220001 Depr&Amort of Nonutil Prop-Owrd	2,342,246.03	5,002.29	0.00	0.00	0.00	2,132,493.32
1240027 Other Property - FWIP	(7,535.00)	0.00	0.00	2,834,493.00	2,836,533.00	0.00
1240028 Other Property - RETIRE	0.00	0.00	0.00	2,834,493.00	0.00	0.00
TOTAL NONUTILITY PLANT	200,716.03	5,002.29	0.00	2,834,493.00	2,836,533.00	209,888.32

Prepared By Psh/Vison Report GLR7410V
 Reviewer Cindy Buchbee - Prop Acctg. Control
 Sources of Info Power/Maint Reports and PS GL

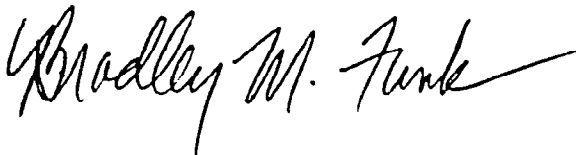


October 22, 2013

Commonwealth of Kentucky
Public Service Commission
211 Sower Boulevard
P.O. Box 615
Frankfort, KY 40602-0615

Please find enclosed Form EIA-826, Monthly Electric Utility Sales and Revenue Report with State Distributions for the month of September 2013.

Sincerely,



Bradley M. Funk
Manager -Regulated Accounting

BMF
Enclosure

U.S. Department of Energy
 Energy Information Administration
 Form EIA-826
**Monthly Electric Utility Sales and Revenue
 Report with State Distributions - 2013**
 Form Approval
 (OMB NO 1905-0129
 (Expires 11-30-2007)

This report is mandatory under Public Law 93-275, the Federal Energy Administration Act of 1974, Public Law 95-91, Department of Energy Organization Act, and Public Law 102-486, the Energy Policy Act of 1992. Information reported on the Form EIA-826 is not considered confidential. See Section V of the General Instructions for Instructions statement. Public reporting burden for this collection of information is estimated to average 15 hours per response, including the time for reviewing the instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collected information. Send comments regarding this burden estimate or any aspect of the data collection to the Energy Information Administration, Statistical and Methods Group (E-73), 1000 Independence Avenue SW, Forrestal Building, Washington, DC 20585, and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503. A person is required to respond to the collection of information only if it displays a valid OMB number. Carefully read and follow all instructions. If you need assistance, please contact Alfred Pipili at (202) 287-1625 or Charlene Harris-Russell at (202) 287-1747 or by E-Mail at eia-826.eia.doe.gov or fax to (202) 287-1959.

Please submit by the last calendar day of the month following the reporting month. Return completed forms by E-Mail at eia-826.eia.doe.gov or fax to (202) 287-1959.
 Department of Energy, Energy Information Administration (EISA), BG-709 (EIA-826) Washington, DC 20585-0709

Utility Name: Kentucky Power Company
 Identification Code (Assigned by EIA): 22053
 Reporting for the month of: Jan Feb Mar Apr May Jun Jul Aug Sep X Oct Nov Dec, 2013
 Contact Person: Ronald F. Davis
 Phone number: 614-716-3525
 Fax: 614-716-1449
 Email: rdavis@cep.com

RETAIL SALES TO ULTIMATE CONSUMERS

Schedule I - A: Full Service (Energy and Delivery Service (bundled))
 Instructions: Enter the reporting month revenue (thousand dollars), megawatt-hours, and number of consumers for energy and delivery service (bundled), by State and consumer class category

State	Items	Residential			Commercial			Industrial			Transportation			Total
		a	b	c	a	b	c	a	b	c	a	b	c	
KY	a Revenue (Thousand Dollars)	12,684			9,569			11,965						34,218
	b Megawatt-hours	134,651			102,143			217,124						453,918
	c Number of consumers	139,623			31,200			1,311						172,134
	a Revenue (Thousand Dollars)													
	b Megawatt-hours													
	c Number of consumers													
	a Revenue (Thousand Dollars)													
	b Megawatt-hours													
	c Number of consumers													
	a Revenue (Thousand Dollars)													
	b Megawatt-hours													
	c Number of consumers													

Note

Kentucky Power Company

REQUEST

Provide the following information concerning the costs for the preparation of this case:

a. A detailed schedule of expenses incurred to date for the following categories:

- (1) Accounting;
- (2) Engineering;
- (3) Legal;
- (4) Consultants; and
- (5) Other Expenses (Identify separately).

For each category, the schedule should include the date of each transaction, check number or other document reference, the vendor, the hours worked, the rates per hour, amount, a description of the services performed, and the account number in which the expenditure was recorded. Provide copies of any invoices, contracts, or other documentation that support charges incurred in the preparation of this rate case. Indicate any costs incurred for this case that occurred during the test year.

- b. An itemized estimate of the total cost to be incurred for this case. Expenses should be broken down into the same categories as identified in (a) above, with an estimate of the hours to be worked and the rates per hour. Include a detailed explanation of how the estimate was determined, along with all supporting workpapers and calculations.
- c. During the course of this proceeding, provide monthly updates of the actual costs incurred, in the manner requested in (a) above. Updates will be due the last business day of each month, through the month of the public hearing.

RESPONSE

a. b. & c. Please see Attachment 1 of this response.

A business meal in the amount of \$54.17 should be reclassified to a different work order. However, the need for reclassification was discovered after the close of books for June 2013.

The invoice for \$54.17 is being provided here, but will be reclassified during the month of July.

AEP Travel & Entertainment Receipt Policy: Travel and entertainment expenses below \$75 (except all hotel/motel receipts) do not require receipts.

August 30, 2013 Supplemental Response:

a-c. Please see Attachment 1 to this supplemental response.

September 30, 2013 Supplemental Response:

a-c. Please see Attachment 1 to this supplemental response.

October 31, 2013 Supplemental Response:

a-c. Please see Attachment 1 to this supplemental response.

WITNESS: Ranie K Wohnhas

Kentucky Power Company
PSC Case No. 2013-00197
Expenses As of September 30, 2013

<u>Line No</u> (1)	<u>Description</u> (2)	<u>Hours</u> (3)	<u>Hourly Rate</u> (4)	<u>As Filed Estimate</u> (5)	<u>Actual as of September 30, 2013</u> (6)	<u>Amount Incurred During Test Year</u> (7)
1	Accounting					
2	Engineering					
3	Legal	1090	\$ 275	\$ 300,000	\$ 78,755	\$ 7,524
4	Consultants			\$ 25,000	\$ 17,850	
5	Demolition Study				\$ 18,958	\$ 17,660
6	Publication Notices			\$ 280,000		\$ -
7	Kentucky Press Association				\$ 348,764	
8	KPCo Miscellaneous Expenses			\$ 15,000		
9	Office Max				\$ 6,510	
10	Travel				\$ 2,102	\$ 1,382
11	Training				\$ 617	
12	Shipping Charges				\$ 308	
13	Certificate of Good Standing				\$ 10	
14	Other				\$ 115	
15	Total			\$ 620,000	\$ 473,989	\$ 26,565

Kentucky Power Company
 PSC Case No. 2013-00197
 Expenses As of September 30, 2013

Line No (1)	Vendor (2)	Date (3)	Account Number (4)	Voucher ID (5)	Vendor ID (8)	Invoice ID (7)	Amount (8)	Description (9)
1	SARGENT & LUNDY LLC	2013-03-12	9230001	00103604	0000053282	10825410	\$ 17,659.55	Update Demolition Study
2	SARGENT & LUNDY LLC	2013-04-12	9230001	01598692	0000053282	10828837	1,298.00	Update Demolition Study
3	STITES & HARBISON	2013-04-15	9280002	00223912	0000006872	1057442	7,253.50	Legal
4	STITES & HARBISON	2013-05-10	9280002	00225189	0000006872	1063450	270.00	Legal
5	STITES & HARBISON	2013-06-12	9280002	00226558	0000006872	1071181	2,357.00	Legal
6	STITES & HARBISON	2013-07-25	9280002	00228438	0000006872	1076940	14,151.00	Legal
7	STITES & HARBISON	2013-09-16	9280002	00230694	0000006872	1090014	1,681.00	Legal
8	STITES & HARBISON	2013-09-18	9280002	00230812	0000006872	1083271	53,042.39	Legal
9	FINANCIAL CONCEPTS & APPLICATIONS, INC.	2013-08-25	9280002	00227100	0000191902	01836	14,400.00	Consultant Fees
	FINANCIAL CONCEPTS & APPLICATIONS, INC.	2013-08-23	9280002	00229773	0000191902	0198063013	3,450.00	Consultant Fees
10	Office Max	2013-06-28	9210001	00227189	0000146747	0000110018ER188	2,444.51	Office Supplies
11	Office Max	2013-07-25	9210001	00228487	0000146747	0000043992ER138	1,914.38	Office Supplies
12	Office Max	2013-08-07	9210001	00229014	0000146747	0000110018ER188	186.18	Office Supplies
13	Office Max	2013-08-16	9210001	00229455	0000146747	0000110018ER180	151.62	Office Supplies
14	Office Max	2013-09-12	9210001	00230593	0000146747	0000110018ER187	1,813.55	Office Supplies
15	Meal Provided During Training	2013-03-01	9210001	01588120	0000146747	0000041279ER48	307.00	Meal on site for training
16	Meal Provided During Training	2013-03-13	9210001	01590955	0000146747	0000041279ER47	198.53	Meal on site for training
17	Meal Provided During Training	2013-08-07	9210001	00229014	0000146747	0000110018ER188	111.00	Meal off site for training
18	Meal Provided During Meeting	2013-03-12	9210001	00230593	0000146747	0000110018ER187	70.60	Meal on site for meeting
19	Meal Provided During Meeting	2013-09-12	9210001	00230593	0000146747	0000110018ER187	44.23	Meal on site for meeting
20	Travel	2013-01-31	9210001	01581809	0000021891	0000021891ER240	296.06	Personal Auto Mileage 2013
21	Travel	2013-01-31	9210001	01581810	0000146747	0000021891ER240	95.00	Room Rate
22	Travel	2013-01-31	9210001	01581810	0000146747	0000021891ER240	11.40	Room Tax 1
23	Travel	2013-01-31	9210001	01581809	0000021891	0000021891ER240	5.00	Tip
24	Travel	2013-02-08	9210001	01583421	0000146747	0000032993ER50	111.88	Rental Car
25	Travel	2013-02-08	9210001	01583421	0000146747	0000032993ER50	81.01	Rental Car - Gasoline
26	Travel	2013-02-08	9210001	01583421	0000146747	0000032993ER50	95.00	Room Rate
27	Travel	2013-02-08	9210001	01583421	0000146747	0000032993ER50	11.40	Room Tax 1
28	Travel	2013-03-18	9210001	00222628	0000146747	0000065613ER109	143.48	Rental Car
29	Travel	2013-03-18	9210001	00222628	0000146747	0000065613ER109	111.00	Rental Car - Gasoline
30	Travel	2013-03-18	9210001	00222628	0000146747	0000065613ER109	324.00	Room Rate
31	Travel	2013-03-18	9210001	00222628	0000146747	0000065613ER109	54.27	Room Tax 1
32	Travel	2013-04-05	9210001	01596932	0000021891	0000021891ER245	161.59	Personal Auto Mileage 2013
33	Travel	2013-04-05	9210001	01596933	0000146747	0000021891ER245	357.00	Room Rate
34	Travel	2013-04-05	9210001	01596933	0000146747	0000021891ER245	43.74	Room Tax 1
35	Travel	2013-01-31	9210001	01581810	0000146747	0000021891ER240	11.55	Meal - Self (travel req'd)
36	Travel	2013-03-18	9210001	00222628	0000146747	0000065613ER109	29.28	Meal - Business
37	Travel	2013-03-18	9210001	00222628	0000146747	0000065613ER109	2.25	Mini-bar
38	Travel	2013-04-05	9210001	01596933	0000146747	0000021891ER245	94.90	Meal - Self (travel req'd)
39	Travel	2013-06-24	9210001	00227084	0000146747	0000036472ER115	19.94	Meal - Business
40	Travel	2013-06-12	9210001	00229258	0000146747	0000065613ER112	42.84	Meal - Business
41	Other	2013-08-28	9210001	00227189	0000146747	0000110018ER188	0.60	VERTEX
42	UNITED PARCEL SERVICE	2013-07-05	9030001	01619015	0000061507	0000401995263	54.18	Shipping Charges
43	UNITED PARCEL SERVICE	2013-08-07	9210001	00229014	0000146747	0000110018ER188	79.18	Shipping Charges
44	UNITED PARCEL SERVICE	2013-08-16	9210001	00229455	0000146747	0000110018ER190	166.78	Shipping Charges
45	UNITED PARCEL SERVICE	2013-09-11	9210001	01635698	0000061507	0000401995363	8.12	Shipping Charges
46	Secretary of State	2013-06-28	9210001	00227189	0000146747	0000110018ER188	10.00	Certificate of Good Standing
47	KENTUCKY PRESS SERVICE INC	2013-07-22	9210001	00228224	0000038309	13072KK0	348,764.16	Publication of Notices
Total							<u>\$ 473,889.36</u>	

**Kentucky Power Company
 PSC Case No. 2013-00197
 Summary of Legal Fees and Expenses
 Stites & Haribson, PLLC**

<u>Line No</u> (1)	<u>Thru Date</u> (2)	<u>Timekeeper</u> (3)	<u>Rate</u> (4)	<u>Hours</u> (5)	<u>Fee</u> (6)	<u>Expenses</u> (7)	<u>Grand Total</u> (8)
1	2/28/2013	M R Overstreet	\$270.00	13.2	\$3,564.00	\$0.00	\$3,564.00
2	2/28/2013	K J Gish	\$275.00	12.3	\$3,382.50	\$307.00	\$3,689.50
3	3/31/2013	M R Overstreet	\$270.00	1.0	\$270.00	\$0.00	\$270.00
4	4/31/2013	M R Overstreet	\$270.00	7.1	\$1,917.00	\$0.00	\$1,917.00
5	4/31/2013	K J Gish	\$275.00	1.6	\$440.00	\$0.00	\$440.00
6	5/31/2013	M R Overstreet	\$270.00	24.3	\$6,561.00	\$0.00	\$6,561.00
7	5/31/2013	K J Gish	\$275.00	27.6	\$7,590.00	\$0.00	\$7,590.00
8	6/30/2013	M R Overstreet	\$270.00	57.5	\$15,525.00	\$0.00	\$15,525.00
9	6/30/2013	K J Gish	\$275.00	132.5	\$36,437.50	\$205.00	\$36,642.50
10	6/30/2013	Tipton	\$60.00	2.7	\$162.00	\$0.00	\$162.00
		Copies				\$712.88	\$712.88
11	07/31/2013	M R Overstreet	\$270.00	3.6	\$972.00	\$0.00	\$972.00
12	07/31/2013	K J Gish	\$275.00	1.6	\$440.00	\$0.00	\$440.00
13	07/31/2013	Tipton	\$60.00	2.4	\$144.00	\$0.00	\$144.00
		Copies				\$125.00	\$125.00
Subtotal							<u><u>\$78,754.88</u></u>

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PAGE NO. ORIGINAL
1 OF 1
INVOICE # 356354
INVOICE DATE 06/19/13
PURCHASE ORDER 142282732
ACCOUNT # 256021
BILL TO # BILCAN

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Loc	Order Date	Ship Date	Ordered By	Shipped Via	Shipping Terms - FOB	Federal I.D.
29	06/18/13	06/19/13	JUDY ROSQUIST	FEDEX GD L	PREPAID	34-1573735

Qty.	Unit	Product Code	Description	Price Per Unit	Amount
10	CT	COST CENTER 11011783 DESCRIPTION Regulatory Services-KY P1 3R2047-5TN	PHONE#(502)696-7011 RELEASE PAPER LTR F/4200DP 92B W 4200 multi purpose paper	J. Rosquist 39.17 CT	391.70
		COST CENTER FREIGHT DESCRIPTION FREIGHT	RELEASE	C.C. MDSE TOT SALES TAX SUB TOTAL	391.70 23.50 415.20
				C.C. MDSE TOT SUB TOTAL	.00 .00
				MDSE AMOUNT SALES TAX LOCAL - S & H CHARGED S & H ALLOWED	391.70 23.50 62.10 62.10
				TOTAL INVOICE AMT PAID VIA CREDIT CARD	415.20 415.20
				TOTAL DUE	.00

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INVOICE AMOUNT 0.00

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October 31 2013
INVOICE
 Page 5 of 10

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PAGE NO. ORIGINAL
 INVOICE # 1 OF 1
 INVOICE DATE 387103
 PURCHASE ORDER 06/20/13
 ACCOUNT # 142338171
 BILL TO # 256021
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Loc	Order Date	Ship Date	Ordered By	Shipped Via	Shipping Terms - FOB	Federal I.D.
29	06/19/13	06/20/13	JUDY ROSQUIST	FEDEX GD L	PREPAID	34-1573735

Detail

Qty.	Unit	Product Code	Description	Price Per Unit	Amount
			PHONE#(502)696-7011		
			RELEASE		
			J. Rosquist		
10	PK	COST CENTER 11011783	DESCRIPTION Regulatory Services-KY	7.00	70.00
		L2 OM03161	OMX CLEAR FRONT RC 10PK		
10	RM	P1 MP-2241-BA	clear front report covers	6.92	69.20
			MP COLOR 8X11 24# BANANA		
			Banana Blast paper		
10	CT	P1 3R2047-CTN	PAPER LTR F/4200DP 223 W	39.17	391.70
			C.C. MDSE TOT		530.90
			SALES TAX		31.85
			SUB TOTAL		562.75
			RELEASE		
			COST CENTER FREIGHT		
			DESCRIPTION FREIGHT		
			C.C. MDSE TOT		.00
			SUB TOTAL		.00
			MDSE AMOUNT		530.90
			SALES TAX		31.85
			LOCAL - S & H CHARGED		74.35
			S & H ALLOWED		74.35-
			TOTAL INVOICE		562.75
			AMT PAID VIA CREDIT CARD		562.75-
			TOTAL DUE		.00

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ACCOUNT # 256021 BILCAN
 INVOICE # 387103
 INVOICE DATE 06/20/13
 PAYMENT TERMS PAID BY CREDIT
 INVOICE AMOUNT 0.00



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PAGE NO. ORIGINAL
 INVOICE # 1 OF 1
 INVOICE DATE 450395
 PURCHASE ORDER 06/25/13
 ACCOUNT # 142451186
 BILL TO # 256021
 BILCAN

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Loc	Order Date	Ship Date	Ordered By	Shipped Via	Shipping Terms - FOB	Federal I.D.
29	06/21/13	06/25/13	JUDY ROSQUIST	FEDEX GD L	PREPAID	34-1573735

Qty.	Unit	Product Code	Description	Price Per Unit	Amount
			PHONE#(502)696-7011		
			RELEASE	J. Rosquist	
30	PK	COST CENTER 11011783	DESCRIPTION Regulatory Services-KY		
		L3 11436	INDEX MAKER 5TB WHITE 5P	13.22& PK	396.60
10	CT	P1 3R2047-CTN	5 Tab Index Maker	39.17 CT	391.70
			PAPER LTR F/4200DP 92B W		
			4200 Paper		
			RELEASE		
			COST CENTER FREIGHT		
			DESCRIPTION FREIGHT		
			RELEASE		
			C.C. MDSE TOT		788.30
			SALES TAX		47.30
			SUB TOTAL		835.60
			RELEASE		
			C.C. MDSE TOT		.00
			SUB TOTAL		.00
			MDSE AMOUNT		788.30
			SALES TAX		47.30
			LOCAL - S & H CHARGED		66.18
			S & H ALLOWED		66.18-
			TOTAL INVOICE		835.60
			AMT PAID VIA CREDIT CARD		835.60-
			TOTAL DUE		.00

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ACCOUNT # 256021 BILCAN
 INVOICE # 450395
 INVOICE DATE 06/25/13
 PAYMENT TERMS PAID BY CREDIT
 INVOICE AMOUNT 0.00



Shipped from:
 AMERICAN ELECTRIC POWER
 1 RIVERSIDE PLZ FLR 16 RM LOBBY
 COLUMBUS, OH 43215-2355

Delivery Service Invoice
 Invoice date **September 7, 2013**
 Invoice number **0000401995363**
 Shipper number **401995**
 Control ID **S584**
 Page 1 of 32

Sign up for electronic billing today!
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0264A00004019955

For questions about your invoice, call:
 (800) 811-1648
 Monday - Friday
 8:00 a.m. - 9:00 p.m. E.T.

**AMERICAN ELECTRIC POWER
 DIANNA FIELDS
 1 RIVERSIDE PLAZA
 COLUMBUS, OH 43215-2373**

or write:
 UPS
 P.O. Box 7247-0244
 Philadelphia, PA 19170-0001

Incentive Savings

Total incentive savings this period **\$ 2,495.52**
 Your amount due this period includes these savings.
 See incentive summary section for details.

**Account Status Summary
 Weekly Payment Plan**

Amount Due This Period **\$ 2,134.50**
 Amount Outstanding (prior invoices) **\$ 3,039.62**
 Total Amount Outstanding **\$ 5,174.12**

Please include the Return Portion of each outstanding invoice with your payment. See Account Status for details.

Paying too much to accept credit cards?

Have you heard about the UPS Capital Merchant Services program? Our best-in-class credit card processing features great rates, next day funding and mobile payment options. For details, visit upscapital.com/merchantservices or call 1-855-597-4387. We also offer sign-up incentives of up to \$1,500 and don't forget about the Meet or Beat Rate Guarantee available through UPS Capital Merchant Services.

**Thank you for using UPS.
 Summary of Charges**

Page		Charge
	Outbound	
8	UPS WorldShip	\$ 1,870.49
28	Worldwide Service	\$ 59.98
	Inbound	
28	Collect	\$ 88.97
29	UPS Returns	\$ 0.50
29	Adjustments & Other Charges	\$ 103.56
	Service Charges	\$ 11.00
Amount due this period		\$ 2,134.50

UPS payment terms require payment of this invoice by October 2, 2013.

Payments not received by October 16, 2013 are subject to a late fee of 6% of the Amount Due This Period. (Details in UPS Tariff, available at ups.com)

Note: This invoice may contain a fuel surcharge as described at ups.com. The published fuel surcharge is 7.0% for UPS Ground Services and 10.5% for UPS Air Services, UPS 3 Day Select, and International services. For more information, visit ups.com.



Delivery Service Invoice

Invoice date **September 7, 2013**
 Invoice number **0000401995363**
 Shipper number **401995**

Outbound
UPS WorldShip (continued)

Pickup Date	Pickup Record	Entry	Tracking Number	Service	ZIP Code	Zone	Weight	Published Charge	Incentive Credit	Billed Charge
09/03	6739712556	37	1Z4019950345238093	Ground Commercial	08106	4	9	9.06	-2.80	6.26
				Fuel Surcharge				0.63	-0.19	0.44
				Total				9.69	-2.99	6.70
			1st ref: 1171412							
			Sender :							
				2nd ref: S177283						
				Receiver: ATTN SERVICE DEPT						
				JPW ASSOCIATES, INC						
				11 E TAYLOR AVE						
				AUDUBON NJ 08106						
			38 1Z4019950343118289	Ground Commercial	08106	4	8	8.93	-2.76	6.17
				Declared Value \$ 5,500.00				46.75	-24.75	22.00
				Fuel Surcharge				0.63	-0.19	0.44
				Total				56.31	-27.70	28.61
			1st ref: 1172577							
			Sender :							
				2nd ref: S177283						
				Receiver: ATTN SERVICE DEPT						
				JPW ASSOCIATES, INC						
				11 E TAYLOR AVE						
				AUDUBON NJ 08106						
Total for Pickup Number: 6739712556					38 Package(s)			1,910.94	-1,054.06	858.88
6739712560	1	1Z4019950144843514	Next Day Air Commercial	75602	105	Letter		28.80	-17.80	11.00
			Letter							
				Fuel Surcharge				3.02	-1.87	1.15
				Total				31.82	-19.67	12.15
			1st ref: 1173094							
			Sender :							
				2nd ref: S172940						
				Receiver: Bruce Jones						
				Joyce Steel Erection L TD.						
				31 FRJ Drive						
				Longview TX 75602						
Total for Pickup Number: 6739712560					1 Package(s)			31.82	-19.67	12.15
09/04	6739712571	1	1Z4019950144404926	Next Day Air Commercial	40601	102	Letter	19.25	-11.90	7.35
				Letter						
				Fuel Surcharge				2.02	-1.25	0.77
				Total				21.27	-13.15	8.12 ✓
			1st ref: 1173358							
			Sender :							
				2nd ref: S006056						
				Receiver: Judy Rosquist						
				Kentucky Power						
				101 Enterprise Drive						
				Frankfort KY 40601						
			2 1Z4019950144873536	Next Day Air Commercial	43701	102	8	33.45	-20.87	12.58
				Fuel Surcharge				3.51	-2.19	1.32
				Total				36.96	-23.06	13.90
			1st ref: 1173169							
			Sender :							
				2nd ref: C110339						
				Receiver: CORTNEY GREEN						
				AEP						
				1900 LICKING RD						
				ZANESVILLE OH 43701						
			3 1Z4019950245073343	2nd Day Air Commercial	71101	205	1	15.10	-6.80	8.30
				Fuel Surcharge				1.59	-0.72	0.87
				Total				16.69	-7.52	9.17
			1st ref: 1173280							
			Sender :							
				2nd ref: S242589						
				Receiver: AEP SHREVEPORT						
				OPEN AND DISTRIBUTE						
				428 TRAVIS STREET						
				SHREVEPORT LA 71101						

STITES & HARBISON PLLC

ATTORNEYS

421 WEST MAIN STREET
P. O. BOX 634
FRANKFORT, KY 40602-0634
(502) 223-3477
FAX (502) 223-4124
www.stites.com

KPSC Case No. 2013-00197
Commission Staff's First Set of Data Requests
Order Dated June 20, 2013
Item No. 55
October 31, 2013 Supplemental Response
Attachment 1
Page 9 of 10

JULY 12, 2013

KENTUCKY POWER COMPANY
LILA P. MUNSEY
PO BOX 5190
FRANKFORT, KY 40602-5190

2013 RATE CASE
AEP LAWPACK MATTER NO. AEPD051274

INVOICE NO. 1083271

KE057-KE264

TAX ID: 61-0680249

MRO

TERMS: PAYABLE UPON RECEIPT

PROFESSIONAL SERVICES, for the period ended JUNE 30, 2013

Fees for legal services rendered in connection with the above captioned matter through JUNE 30, 2013 and as reflected by the attached summary	\$52,124.50
Additional Services	<u>\$917.88</u>
<i>Subtotal</i>	\$53,042.38
Prior Balance	\$14,151.00
TOTAL BALANCE DUE	\$67,193.38

STITES & HARBISON PLLC
ATTORNEYS

KPSC Case No. 2013-00197
Commission Staff's First Set of Data Requests
Order Dated June 20, 2013
Item No. 55
October 31, 2013 Supplemental Response
Attachment 1
Page 10 of 10

421 WEST MAIN STREET
P. O. BOX 634
FRANKFORT, KY 40602-0634
(502) 223-3477
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AUGUST 14, 2013

KENTUCKY POWER COMPANY
LILA P. MUNSEY
PO BOX 5190
FRANKFORT, KY 40602-5190

2013 RATE CASE
AEP LAWPACK MATTER NO. AEPD051274

INVOICE NO. 1090014

KE057-KE264

TAX ID: 61-0680249

MRO

TERMS: PAYABLE UPON RECEIPT

PROFESSIONAL SERVICES, for the period ended JULY 31, 2013

Fees for legal services rendered in connection with the above captioned matter through JULY 31, 2013 and as reflected by the attached summary	\$1,556.00
Additional Services	<u>\$124.98</u>
<i>Subtotal</i>	\$1,680.98
Prior Balance	\$53,042.38
TOTAL BALANCE DUE	\$54,723.36