

RECORDED  
AUG 30 2013  
PUBLIC SERVICE  
COMMISSION

August 30, 2013

Mark R. Overstreet  
(502) 209-1219  
(502) 223-4387 FAX  
moverstreet@stites.com

**HAND DELIVERED**

Jeff R. Derouen  
Executive Director  
Public Service Commission  
211 Sower Boulevard  
P.O. Box 615  
Frankfort, KY 40602-0615

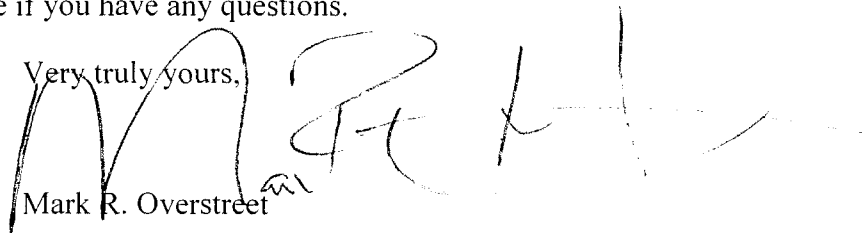
**RE: Case No. 2013-00197**

Dear Mr. Derouen:

Enclosed please find and accept for filing the original and ten copies of Kentucky Power Company's Supplemental Response to Staff 1-44 and Staff 1-55. A copy of the Supplemental Response is being served on counsel of record along with a copy of this letter.

Please do not hesitate to contact me if you have any questions.

Very truly yours,



Mark R. Overstreet

MRO

cc: Jennifer B. Hans  
Michael L. Kurtz

**COMMONWEALTH OF KENTUCKY**  
**BEFORE THE**  
**PUBLIC SERVICE COMMISSION OF KENTUCKY**

FILED  
AUG 29 2013  
PUBLIC SERVICE COMMISSION  
CIVIL

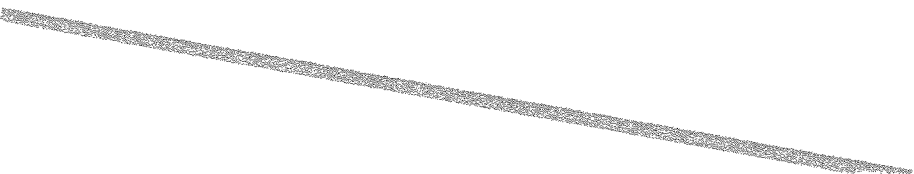
**IN THE MATTER OF:**

**APPLICATION OF KENTUCKY POWER COMPANY )**  
**FOR ADJUSTMENT OF ELECTIC RATES ) CASE NO. 2013-00197**

**KENTUCKY POWER COMPANY SUPPLEMENTAL RESPONSE TO  
COMMISSION STAFF FIRST SET OF DATA REQUESTS ITEM NO. 44 AND  
ITEM NO. 55**

**August 30, 2013**





**Kentucky Power Company**

**REQUEST**

Provide detailed monthly income statements for each month after the test year, including the month in which the hearing ends, as they become available.

**RESPONSE**

Please see Attachment 1 to this response for the detailed monthly income statements for April and May 2013.

**July 30, 2013 Supplemental Response**

Please see KPSC 1-44, Attachment 1 to this response for the detailed monthly income statements for June 2013.

**August 30, 2013 Supplemental Response**

Please see KPSC 1-44, Attachment 1 to this supplemental response for the detailed monthly income statements for July 2013.

**WITNESS:** Ranie K Wohnhas



**American Electric Power**  
1 Riverside Plaza  
Columbus, OH 43215-2373  
AEP.com

August 26, 2013

Commonwealth of Kentucky  
Public Service Commission  
211 Sower Boulevard  
P.O. Box 615  
Frankfort, KY 40602-0615

Please find enclosed July 2013 Financial Report pages for Kentucky Power Company consisting of the following:

<u>Page Nos.</u>	<u>Description</u>
1-11	Income Statement
1-3	Details of Operating Revenues
4-9	Operating Expenses – Functional Expenses
10-11	Detail Statement of Taxes
12	Balance Sheet – Assets & Other Debits
13-14	Balance Sheet – Liabilities & Other Credits
13-14	Deferred Credits
15	Statement of Retained Earnings
16-17	Electric Property & Accum Prov for Depr & Amrtz

Sincerely,

Bradley M. Funk  
Manager –Regulated Accounting

BMF

Enclosure  
Cc: Lila Munsey (w/pages)

Kentucky Power Corp Consol  
Comparative Income Statement

A-2 - Cont. Cont'd.  
08/02/2013 10:00  
Jul 2013  
088 V209R-01-01

Account GL ACCT\_SEC Business Unit GL PROFIT\_CENT  
Layout: GLANDP4V

REVENUES

	Current Month Jul 2013	3 Mo Rolling 2013	Year-to-Date 2013	12mo Rolling Jul 2013
4400001 Residential Sales-W/Space Htg	7,114,963	19,659,789	61,893,767	101,387,435
4400002 Residential Sales-W/O Space Ht	4,232,576	11,350,238	28,006,361	47,502,701
4400005 Residential Fuel Rev	6,305,482	15,563,524	41,149,181	67,003,009
A Revenue - Residential Sales	17,652,821	46,773,552	130,662,289	216,893,146
4420001 Commercial Sales	5,422,564	16,632,680	37,940,023	64,678,661
4420006 Sales to Pub Auth - Schools	723,953	2,662,596	6,725,249	11,043,826
4420007 Sales to Pub Auth - Ex Schools	1,023,639	3,170,268	7,127,892	12,146,650
4420013 Commercial Fuel Rev	3,980,844	11,183,917	29,341,929	39,292,752
A Revenue - Commercial Sales	11,150,860	33,949,670	76,033,053	127,981,889
B Industrial Sales - Industrial Sales - Affiliated	4,238,507	14,387,525	33,534,356	50,295,002
4420004 Ind Sales-NonAffil(Ind Mines)	2,220,258	7,284,116	17,287,565	28,086,086
4420016 Industrial Fuel Rev	6,473,080	23,922,340	49,642,955	85,751,003
A Revenue - Industrial Sales - NonAffiliated	14,932,846	45,493,881	99,664,875	165,942,991
A Revenue - Gas Products Sales	14,932,846	45,493,881	99,664,875	165,942,991
A Revenue - Gas Transportation & Storage Sales - Affiliated	-	-	-	-
B Revenue - Gas Transportation & Storage Sales - NonAffiliated	103,664	329,363	742,330	1,255,011
4440000 Public St & Hwy Light Fuel Rev	24,278	68,275	169,725	305,887
4440002 Revenue - Other Retail Sales	127,941	387,668	911,066	1,561,698
B Revenue - Retail Sales	43,064,058	126,314,851	306,461,312	511,368,723
B P.J.M NITS Revenue - Affiliated	3,268,790	8,040,496	20,530,477	35,847,495
4561033 P.J.M TO Adm. Serv Rev - Aff	49,894	122,959	240,761	463,443
4561034 P.J.M Affiliated Trans NITS Cost	(3,191,791)	(8,897,857)	(20,093,232)	(35,162,161)
4561035 P.J.M Affiliated Trans TO Cost	(48,395)	(117,227)	(232,603)	(379,231)
4561059 Affil P.J.M Trans Enhancmnt Rev	28,051	67,207	146,457	245,376
4561060 Affil P.J.M Trans Enhancmnt Cost	(27,391)	(66,034)	(143,320)	(240,580)
4561062 PROVISION P.J.M NITS Affil- Cost	(63,647)	(708,281)	(728,073)	(763,922)
4561063 PROVISION P.J.M NITS Affiliated	(19,403)	(76,931)	(165,116)	(131,774)
B Revenue - Transmission-Affiliated	(3,892)	(846,736)	(992,286)	(1,900,037)
4470004 Sales for Resale-Nonself-Affili	-	-	-	-
4470005 Sales for Resale-Nonself-Transm	(5,500)	13,878	26,789	58,958
4470150 Transm Rev-Debic. Whist/Munt	111,057	178,716	368,583	683,144
4470205 P.J.M Trans less credits-OSS	(1,114,145)	(2,474,964)	(5,743,537)	(9,790,614)
4470207 P.J.M transm loss charges-LSE	239,828	528,120	1,292,972	2,072,317
4470208 P.J.M Transm loss credits-LSE	(529,293)	(877,502)	(1,920,879)	(3,230,589)
4561002 RTO Formation Cost Recovery	(195)	(547)	2,270	7,508
4561003 P.J.M Expansion Cost Recov	6,572	19,782	48,385	84,338
4561004 SECA Transmission Rev	-	-	-	-
4561005 P.J.M Point to Point Trans Svc	58,305	168,405	351,085	227,184
4561006 P.J.M Trans Owner Admin Rev	20,851	54,214	118,023	659,583
4561007 P.J.M Network Integ Trans Svc	1,165,848	3,239,241	7,143,291	11,569,839
4561019 Clh Elec Rev Trans Non Affil	3,972	11,748	34,311	58,419
4561029 P.J.M Pow Fac Cre Rev Whst Cu-NA	539	1,322	4,901	8,051
4561030 P.J.M NITS Revenue Whst Cus-NAI	211,131	582,032	1,311,673	2,317,521
4561033 P.J.M TO Serv Rev Whst Cus-NAI	3,656	9,051	19,651	33,153
4561059 NonAffil P.J.M Trans Enhancmnt Rev	27,216	57,248	116,373	193,490
4561061 NAIF P.J.M RTEP Rev for Whst-PFR	1,812	4,328	9,361	15,856
4561064 PROVISION P.J.M NITS WhstCus-NAI	(1,202)	5,016	(12,782)	8,550
4561065 PROVISION P.J.M NITS	(5,635)	29,076	(46,325)	55,291
A Revenue - Transmission-NonAffiliated	214,869	1,539,086	3,257,124	5,220,398
A Revenue - Transmission	210,766	2,484,820	4,249,419	6,920,343
4210026 Bl. Affl MTM Assign	-	-	-	-
4210028 Realized Affil Financial Assign	-	-	-	-
4210045 UnlReal Affl Fin Assign SNWA	-	-	-	-
4210046 Real Affl Fin Assign SNWA	-	-	-	-
4470001 Sales for Resale - Assoc Cos	1,226	4,765	3,267	4,176
4470035 Sls for Ret - Fuel Rev - Assoc	4,030	17,877	61,032	86,311
4470128 Sales for Res-Aff. Pool Energy	3,889,075	7,795,372	26,432,728	38,555,896
4560111 MTM Affl GL Coal Trading	-	-	-	-
4560112 Realized GL Coal Trading-Affil	-	-	-	-
D Revenue - Resale-Affiliated	3,894,330	7,758,034	26,487,027	38,646,374

**Kentucky Power Corp Consol  
Comparative Income Statement**

KPP\_CORP\_CONSOL  
08/08/2013 16:00

Jul 2013		Layout: GLA0094V	Current Month	3 Mo Rolling	Year-to-Date	12mo Rolling
OSB V2090-01-01	Account GL ACCT_SEC	Business Unit GL PRPT_CONS	Jul 2013	2013	2013	Jul 2013
4210025	B/L MTM Assignments		-	-	-	-
4210027	Realized Financial Assignments		-	-	-	-
4210035	Gr/Ls MTM Emissions - Forwards		-	-	-	-
4210043	Realiz Sharing West Coast Pwr		-	-	15	15
4470002	Sales for Resale - NonAssoc		469,136	980,052	2,391,160	5,878,439
4470006	Sales for Resale-Bookout Sales		1,336,482	3,950,378	9,177,911	16,549,123
4470007	Sales for Resale-Option Sales		-	-	-	-
4470010	Sales for Resale-Bookout Purch		(1,110,453)	(2,965,610)	(6,550,977)	(11,993,994)
4470011	Sales for Resale-Option Purch		-	-	-	(46)
4470027	Whsal/Muni/Pb Ath Fuel Rev		252,009	584,913	1,570,125	2,765,373
4470028	Sale/Resale - NA - Fuel Rev		393,932	1,272,919	2,316,875	7,971,624
4470033	Whsal/Muni/Pub Auth Base Rev		214,367	(198,390)	884,369	1,824,723
4470066	PWR Trading Trans Exp-NonAssoc		(710)	(870)	(1,943)	(7,645)
4470081	Financial Spark Gas - Realized		39,592	116,714	288,204	313,185
4470082	Financial Electric Realized		(62,483)	(631,191)	(1,737,007)	(4,392,029)
4470089	PJM Energy Sales Margin		2,303,328	3,177,902	5,192,935	7,011,190
4470093	PJM Implicit Congestion-LSE		(1,103,049)	(1,923,259)	(3,638,551)	(5,265,177)
4470098	PJM Oper.Reserve Rev-OSS		142,458	203,353	829,825	1,820,543
4470099	Capacity Cr Net Sales		37,519	112,783	280,552	450,951
4470100	PJM FTR Revenue-OSS		28,173	45,292	119,882	191,947
4470101	PJM FTR Revenue-LSE		667,875	964,648	2,211,485	3,492,345
4470103	PJM Energy Sales Cost		6,689,555	13,910,916	32,132,186	52,776,893
4470106	PJM PI2PI Trans.Purch-NonAff.		(564)	(810)	(1,258)	(9,042)
4470107	PJM NITS Purch-NonAff.		(901)	(3,414)	(9,079)	(21,023)
4470109	PJM FTR Revenue-Spec		-38,038	10,204	(52,982)	(109,070)
4470110	PJM TO Admin Exp.-NonAff.		(169)	(569)	(204)	445
4470112	Non-Trading Bookout Sales-OSS		-	8	(2,027)	224,585
4470115	PJM Meter Corrections-OSS		(701)	5,096	4,213	(24,609)
4470116	PJM Meter Corrections-LSE		(273)	(68)	54,388	48,364
4470124	PJM Incremental Spot-OSS		(0)	(0)	(0)	(0)
4470126	PJM Incremental Imp Cong-OSS		(457,467)	(586,915)	(1,297,085)	(1,808,408)
4470131	Non-Trading Bookout Purch-OSS		3	196	180	3
4470141	PJM Contract Net Charge Credit		44,780	(243)	(481)	(237)
4470143	Financial Hedge Realized		(27,762)	2,126	(33,497)	3,094
4470144	Realiz.Sharing - OS SIA		892	281	585	244
4470155	OSS Physical Margin Reclass		(68,195)	(337,707)	(887,382)	(2,372,391)
4470156	OSS Optim. Margin Reclass		68,195	337,707	687,382	2,372,391
4470167	MISO FTR Revenues OSS		-	-	-	-
4470168	Interest Rate Swaps-Power		-	(7,226)	(16,265)	(39,214)
4470169	Capacity Sales Trading		-	-	-	-
4470170	Non-ECR Auction Sales-OSS		342,755	1,188,849	3,591,450	6,571,669
4470174	PJM Whise FTR Rev - OSS		(54,297)	(6,377)	82,142	160,243
4470175	OSS Sharing Reclass - Retail		1,149,602	1,022,465	1,124,370	(1,278,200)
4470176	OSS Sharing Reclass-Reduction		(1,149,602)	(1,022,465)	(1,124,370)	1,278,200
4470180	Trading intra-book Reclass		(13,531)	(22,517)	(18,206)	(18,737)
4470181	Auction intra-book Reclass		13,531	22,517	18,206	18,737
4470202	PJM OpRes-LSE-Credit		207,401	988,941	2,409,311	3,621,468
4470203	PJM OpRes-LSE-Charge		(222,324)	(607,045)	(1,084,852)	(2,275,314)
4470214	PJM 30m Suppl Reserve CR OSS		207,995	219,814	221,216	239,416
4470215	PJM 30m Suppl Reserve CH OSS		-	-	-	-
4470220	PJM Regulation - OSS		(839)	10,857	10,657	10,657
4470221	PJM Spinning Reserve - OSS		11,869	20,523	20,523	20,523
4470222	PJM Rescivo - OSS		35,391	241,889	241,689	241,689
4560016	Financial Trading Rev-Unreal		-	-	-	-
4560049	Merch Generation Finan-Realzd		-	-	(2)	(2)
4560050	Oth Elec Rev-Coal Trd Rlzd G-L		(30,197)	16,418	30,318	(56,524)
5550080	PJM Hourly Net Purch-FERC		(868,301)	(2,083,782)	(5,548,715)	(8,451,716)
5550094	Purchased Power - Fuel		(79,773)	(133,483)	(282,380)	(694,914)
A	Revenue - Resale-NonAffiliated		9,443,498	18,894,831	43,772,291	76,839,080
A	Revenue - Resale-Realized		-	-	-	-
A	Revenue - Resale-Risk Mgmt MTM		-	-	-	-
A	Revenue - Resale-Risk Mgmt Activities		-	-	-	-
	Revenue - Sales for Resale		13,337,928	26,662,665	70,269,318	115,485,484
4540001	Rent From Elact Property - Af		21,851	65,553	152,957	265,475
B	Revenue - Other Etc-Affiliated		21,851	65,553	152,957	265,475
4210049	Interest Rate Swaps-BTL Power		-	-	-	-
4210053	Specul. Allow. Gains-SO2		-	-	-	-
4210054	Specul. Allow. Gains-Seas NOx		-	-	-	-
4265053	Specul. Allow Loss-SO2		-	-	-	-



Kentucky Power Corp Consol  
Comparative Income Statement

Account	Current Month		3 Mo Rolling		Year-to-Date		12mo Rolling	
	Jul 2013	2013	2013	2013	2013	2013	Jul 2013	2013
4265054	-	-	-	-	-	-	-	-
4265056	267,682	735,623	-	-	2,036,658	-	3,405,765	-
4500000	36,186	106,669	-	-	235,741	-	380,062	-
4510001	773	1,075	-	-	53,463	-	100,792	-
4540002	1,355,266	2,112,906	-	-	3,735,276	-	7,115,736	-
4560007	332,938	779,719	-	-	1,935,978	-	3,164,163	-
4560012	-	-	-	-	-	-	-	-
4560041	-	-	-	-	-	-	-	-
4560109	1,995,600	3,736,892	-	-	7,997,306	-	14,172,668	-
4118002	-	-	-	-	-	-	-	164
4118003	-	-	-	-	-	-	-	14,959
4118004	-	-	-	-	-	-	-	55,400
	-	-	-	-	55,400	-	70,622	-
	-	-	-	-	55,664	-	14,243,080	-
	1,995,600	3,736,892	-	-	8,052,871	-	14,508,665	-
	2,017,011	3,801,645	-	-	8,206,828	-	-	-
A	-	-	-	-	-	-	-	-
D	-	-	-	-	-	-	-	-
C	-	-	-	-	-	-	-	-
D	-	-	-	-	-	-	-	-
C	2,600	8,200	-	-	22,600	-	45,800	-
4180001	-	-	-	-	-	-	(330)	-
4180002	-	-	-	-	-	-	(750)	-
4180003	(556)	(1,662)	-	-	(3,691)	-	(6,670)	-
4180005	2,044	6,370	-	-	17,980	-	37,850	-
	2,044	6,370	-	-	17,980	-	37,850	-
C	-	-	-	-	-	-	-	-
4210000	147	543	-	-	19,575	-	48,613	-
4210002	-	-	-	-	-	-	-	-
4210003	-	-	-	-	-	-	-	-
4210005	-	-	-	-	-	-	-	-
4210007	1,514	4,549	-	-	10,608	-	56,146	-
	1,661	5,092	-	-	30,291	-	123,173	-
	1,681	5,082	-	-	30,281	-	123,173	-
	2,645	20,401	-	-	51,169	-	101,263	-
	32,653	145,075	-	-	269,727	-	370,980	-
	35,308	166,478	-	-	272,885	-	632,013	-
	39,013	176,838	-	-	321,136	-	-	-
4540004	39,013	176,838	-	-	321,135	-	532,073	-
4560015	2,066,714	3,978,484	-	-	8,523,983	-	16,040,668	-
4491003	-	-	-	-	-	-	-	-
	-	(452,811)	-	-	478,327	-	478,327	-
	-	(462,811)	-	-	478,327	-	478,327	-
	-	(462,811)	-	-	478,327	-	478,327	-
4210031	(8)	(8)	-	-	1,272	-	54,690	-
4210032	(269)	(269)	-	-	(539)	-	(546)	-
4210033	-	-	-	-	-	-	-	-
A	(277)	(277)	-	-	732	-	54,342	-
	58,469,097	168,977,741	-	-	389,966,073	-	649,238,767	-
	55,517,785	150,031,480	-	-	362,022,656	-	606,194,663	-
	3,912,289	8,769,322	-	-	27,642,279	-	40,511,866	-
	39,013	176,838	-	-	321,135	-	532,013	-
	59,469,087	158,977,741	-	-	389,966,073	-	649,238,767	-
	3,912,289	8,769,322	-	-	27,642,279	-	40,511,866	-
	55,556,798	150,208,419	-	-	362,343,793	-	608,726,681	-
	59,469,087	156,977,741	-	-	389,966,073	-	649,238,767	-
<b>TOTAL OPERATING REVENUES</b>								
Memo: GTTD Revenue								
Memo: Other Affiliated Revenue								
Memo: Revenue-Oth Opr-Oth Aff								
Memo: Revenue-Oth Opr-Oth Non								
Memo: Total Operating Revenues								
Memo: Affiliated Revenue								
Memo: Non-Affiliated Revenue								
Memo: Total Operating Revenues								
<b>FUEL EXPENSES</b>								

Kentucky Power Corp Consol  
Comparative Income Statement

N.P. Corp. - CONSOL  
08/28/2013 10.00  
Jul 2013  
098 V20208-01-01

Account GL Acct SEC Business Unit GL PRIPT\_CONS  
Lyrac GLA0204V

	Current Month Jul 2013	3 Mo. Rolling 2013	Year-to-Date 2013	12mo Rolling Jul 2013
Fuel	(90,612)	25,556	52,757	224,417
Fuel Consumed	4,500,315	10,575,407	70,757,813	69,740,958
Fuel - Procure Unload & Handle	148,059	349,073	2,182,819	2,666,962
Asst Sales Proceeds	-	-	-	(205,759)
Fuel Survey Activity	303,657	778,271	1,593,504	2,829,845
Fuel Oil Consumed	4,862,419	11,728,307	74,688,892	96,206,084
Fuel Expense Total	4,438,526	7,828,043	(1,918,678)	4,209,419
Fuel - Deferred	4,438,526	7,828,043	(1,918,678)	4,209,419
Deferred Fuel Expense	9,296,945	19,568,350	72,858,214	99,486,603
Fuel for Electric Generation	318,020	706,612	3,951,951	5,358,221
Fuel from Affiliates for Electric Generation	2,156	4,352	8,425	32,637
Allowance Expenses	320,176	710,964	3,969,377	6,391,869
Allow. NOK Cons. Exp	370	20,765	1,747,550	2,198,330
Urea Expense	(16)	(67)	-	15
Trona Expense	304	20,698	-	(47)
Activated Carbon	9,619,476	20,288,012	1,747,550	2,198,297
Emissions Control - Chemicals	9,619,476	20,288,012	78,374,142	107,065,659
Total Fuel for Electric Generation	2,200,064	6,448,105	14,971,652	24,501,155
Purchased Power-Pool Capacity	7,535,637	24,138,013	38,067,391	69,497,516
Purchased Power - Pool Energy	3,910,079	10,697,293	27,151,974	43,901,235
Purch Pwr-Non-Fuel Portion-Aff	6,615,422	14,916,337	30,956,089	58,674,988
Purch Power-Fuel Portion-Aff	537,250	3,066,780	5,407,603	9,569,335
Purch Power-Pool Non-Fuel-Aff	6,014,385	12,749,851	29,082,989	50,539,221
Purchased Electricity from AEP - Affiliates	28,662,867	72,016,388	144,637,688	256,863,460
Purch Pwr-Non Trading-NonAssoc	51,993	398,770	938,031	752,350
Purch Power Capacity -NA	72,956	123,135	236,133	493,633
Gas-Conversion-Mone Plant	(2,780)	(5,197)	(5,842)	(4,539)
PJM Emer Energy Purch.	(4,235)	(9,270)	(14,205)	(7,827)
PJM Inadvertent Mir Res-CSS	2,619	2,619	2,626	4,824
PJM Inadvertent Mir Res-LSE	550	1,659	3,870	7,084
PJM Ancillary Serv - Sync	282,641	27,872	64,764	110,955
PJM Reactive-Credit	(966)	924,316	2,603,393	2,623,205
PJM Black Start-Charge	186,756	405,467	893,316	1,537,734
PJM Regulation-Charge	(70,944)	(17,059)	(267,960)	(583,006)
PJM Spinning Reserve-Credit	9,816	13,252	24,112	29,732
PJM Spinning Reserve-Credit	(527)	(1,394)	(2,902)	(3,852)
PJM 30m Suppl Reserv Charge LSE	233,598	242,404	243,586	267,042
PJM Purchases-non-ECR-Auction	301,387	934,590	2,812,828	5,158,206
Capacity Purchases-Auction	7,104	20,707	47,636	61,932
Capacity purchase - Trading	9,464	40,887	135,520	272,216
Purchased Electricity for Resale - Non-Affiliated	1,088,733	2,989,810	7,466,306	10,526,976
Purchased Gas for Resale - Affiliated	-	-	-	-
Purchased Gas for Resale - NonAffiliated	-	-	-	-
Total Purchased Power	27,661,690	75,016,199	162,046,204	267,310,425
GROSS MARGIN	22,186,922	63,873,629	159,596,727	274,842,963
<b>OPERATING EXPENSES</b>				
Oper Supervision & Engineering	158,249	438,279	990,767	1,921,907
Oper Supor & Eng-RATA-Aff	-	-	28,000	26,000
Steam Expenses	88,545	180,626	462,714	819,849
Steam Exp Environmental	7	(2)	6	12
Electric Expenses	48,731	74,113	294,408	405,927
Misc Steam Power Exp-Assoc	363,220	1,066,725	2,376,621	4,637,117
NSR Settlement Expense	1,516	4,435	12,321	25,977
Voluntary CO2 Compliance Exp	(2,003)	(2,893)	(5,898)	(11,470)
Misc Strm Pwr Exp Environmental	-	-	-	-
Rents	24	30	30	30
	-	800	800	800

Kentucky Power Corp Consol  
Comparative Income Statement

A.P. Corp. Cont'd.  
08/08/2013 10.00  
Jul 2013  
088 V2089-01-01

Account GL ACCT\_SEC Business Unit GL\_HRPT\_COINS  
Layer GL\_A6394V

	Current Month Jul 2013	3 Mo Rolling 2013	Year-to-Date 2013	12mo Rolling Jul 2013
5170000	651,290	1,754,413	4,181,809	8,029,240
	-	-	1,074	1,074
	-	-	1,074	1,074
5560000	16,200	21,846	58,473	122,769
5570000	106,999	311,320	654,516	1,324,033
5570007	21	37	4,102	10,458
5570008	40,891	79,564	176,433	213,655
5570009	55,091	169,552	420,633	661,619
5757000	221,302	692,319	1,324,167	2,632,733
5757001	57,980	191,952	435,314	778,542
5600000	-	-	-	-
5610000	455	1,458	3,821	6,766
5611000	63,292	191,863	427,774	778,323
5612000	-	-	-	(132)
5613000	39,081	78,388	173,769	202,804
5614000	54,940	176,019	425,600	829,053
5614001	-	(8,058)	-	16,545
5614007	-	-	-	-
5614008	-	-	-	-
5615000	7,402	34,956	65,625	141,886
5616000	8,419	16,988	37,613	44,839
5616001	11,282	35,355	105,662	190,425
5620001	13,784	73,269	120,307	265,928
5630000	329	26,325	69,600	135,238
5640000	-	-	-	-
5650002	14,529	41,591	112,976	173,077
5650003	-	-	-	-
5650004	294,017	945,307	2,076,416	3,465,020
5650015	329,653	564,606	893	863
5650016	-	-	1,028,974	1,653,165
5650016	16,222	27,123	48,927	75,423
5650019	(32,461)	349,689	371,718	466,601
5650020	76,611	295,861	549,790	1,192,545
5670001	-	-	4,793	4,893
5670002	-	-	-	757
5600000	853,794	3,012,226	6,050,903	10,363,662
5610000	42,993	166,623	414,314	744,554
5620000	230	604	1,826	2,987
5630000	21,081	49,779	94,459	172,631
5640000	29,645	120,304	314,512	490,781
5650000	8,660	29,645	76,159	134,336
5660000	12,321	30,405	56,201	101,817
5670000	64,233	145,790	252,780	223,935
5680000	9,520	38,840	84,421	156,900
5690000	294,252	1,055,252	2,357,567	4,675,502
5690001	245,329	514,195	943,476	1,763,138
5690002	5,469	16,407	30,262	61,299
5690003	733,733	2,187,743	4,643,997	8,627,991
5690004	25,429	74,241	169,788	299,793
5690005	(5,999)	1,021	1,693	4,569
5690006	-	-	-	0
5690007	32,489	85,130	232,684	396,247
5690008	3,712	9,707	24,042	41,053
5690009	4,742	9,210	22,233	37,457
5690010	30,820	80,174	204,812	425,664
5690011	158,778	505,145	1,165,744	2,266,519
5690012	3,946	8,346	20,023	40,990
5690013	93,788	225,926	485,774	795,303
5690014	21,806	38,565	70,861	132,052
5690015	287	578	7,064	47,964
5690016	71,704	188,911	438,268	815,855
5690017	48,236	157,360	332,957	633,507
5690018	16,211	36,462	64,472	165,110
5690019	184	12,820	(116,165)	(2,862)
5690020	4,851	7,242	12,226	17,664
5690021	9,379	30,551	83,032	181,469
5690022	(10)	(55)	(2)	(10)
5690023	38,735	114,734	272,314	488,619

Kentucky Power Corp Consol  
Comparative Income Statement

MP\_Comp\_Comp  
06/06/2013 10.00  
Jul 2013  
098V2009.01.01

Account GL ACCT\_SEC Business Unit GL PRPT\_CONS  
Loyde GLAC04V

	Current Month Jul 2013	3 Mo Rolling 2013	Year-to-Date 2013	12mo Rolling Jul 2013
9080001	(93)	188	458	741
9080004	238,457	513,311	(1)	22
9080009	688	3,135	1,270,005	2,082,267
9090000	680	13,366	6,887	99,351
9100000	-	-	17,400	36,631
9100001	802,440	2,117,167	4,812,667	8,051,913
9110001	-	-	-	-
9110002	-	-	-	-
9120000	1,576	5,116	11,954	11,954
9120001	-	2	2	4
9120003	-	-	-	(10)
9200003	1,676	5,117	11,955	11,946
9200003	123,663	466,668	1,776,863	2,321,969
9210001	821,519	2,829,782	5,900,175	9,510,775
9210003	-	-	-	-
9210004	454,317	598,584	938,150	940,028
9210005	52	52	56	56
9210007	-	-	-	-
9220003	-	-	-	-
9220003	(41,773)	(125,474)	(389,761)	(520,366)
9210001	(53,620)	(131,894)	(338,298)	(628,970)
9220004	(1,085)	(2,851)	(4,031)	(5,429)
9220125	-	-	-	(226,042)
9230001	134,801	553,657	1,353,705	2,134,335
9230003	(158,216)	53,941	(336,989)	1,250,056
9230127	39,167	143,821	353,126	616,245
9240000	93,215	280,300	629,706	1,105,511
9250001	-	464	1,188	1,821
9250002	995	3,519	7,560	12,467
9250004	-	-	10	2,654
9250006	44,136	125,987	918,581	846,580
9250007	977	4,917	6,753	10,520
9250010	(54,807)	(93,350)	(141,113)	(275,938)
9260000	373	2,195	4,285	6,198
9260001	887	2,136	6,055	24,802
9260002	2,085	8,380	15,015	26,855
9260003	398,160	1,014,479	2,367,118	3,719,177
9260004	10,907	32,781	74,450	133,277
9260005	280,390	895,658	2,308,608	3,720,587
9260007	1,172	3,512	8,262	11,681
9260008	19,867	59,418	139,408	237,231
9260010	-	50	5,865	6,263
9260012	42	556	1,824	4,048
9260014	-	1,705	4,761	5,466
9260021	(125,025)	(375,074)	(875,172)	(274,129)
9260023	109,982	379,830	778,280	1,463,490
9260025	325	(73,017)	(72,104)	13,787
9260027	325	974	2,272	2,573
9260037	(112,121)	(484,356)	(912,560)	(1,509,703)
9260051	(123,884)	(540,527)	(1,136,703)	(2,000,898)
9260052	(39,647)	(149,037)	(313,145)	(617,534)
9260053	27,888	(53,072)	(65,160)	(429,961)
9260055	(76,728)	(286,605)	(511,118)	(1,045,106)
9260059	41,689	123,267	287,624	517,801
9260057	(56,806)	(29,159)	(65,156)	(22,089)
9260058	19,052	126,362	126,362	126,362
9260060	11,971	35,273	83,557	145,226
9270000	35	52	1,183	1,176
9280001	18	(94)	19	(17)
9280002	29,192	71,526	100,240	128,487
9301000	110	129	129	6,255
9301001	999	8,488	11,422	20,179
9301002	4	13	30	620
9301003	-	-	-	-

Kentucky Power Corp Consol  
Comparative Income Statement

APL\_Comp\_Consol  
08/06/2013 16:00  
Jul 2013  
08812089.01-01

Line# GLA8004V  
Account GL ACCT\_SEC Business Unit GL PRPT\_COHS

	Current Month Jul 2013	3 Mo Rolling 2013	Year-to-Date 2013	12mo Rolling Jul 2013
9301005	-	-	-	0
9301009	-	-	-	-
9301010	171	393	670	1,174
9301011	-	-	-	-
9301012	13	18	27	107
9301014	899	4,410	13,629	32,085
9301015	(3,317)	(3,902)	69,936	148,371
9302000	1,151	3,767	10,122	21,498
9302003	228	774	1,919	3,122
9302004	(0)	(0)	1	114
9302459	-	-	1,363	1,383
9310000	7,635	22,906	53,999	97,466
9310001	8,913	24,898	56,248	70,943
9310002	1,665,317	5,059,349	11,201,941	19,591,425
4115000	-	-	-	-
9302005	(295)	(885)	(2,061)	(3,355)
9302007	(209)	(805)	(2,091)	(3,259)
	3,032	6,258	14,010	37,029
	14,566	45,407	81,959	114,848
	17,019	51,745	96,005	191,877
4265009	6,554	213,110	502,695	839,464
4265010	103,383	267,699	668,777	1,240,627
	170,937	480,809	1,171,472	2,080,092
4171001	-	-	-	-
4265004	-	-	-	-
4210009	3,259	21,075	35,592	65,290
4261000	1,094	2,193	7,111	8,813
	1,064	2,193	7,111	8,813
	19,448	59,112	157,084	301,955
	19,448	59,112	157,084	301,955
4265001	-	-	-	-
4264000	-	-	-	-
4265002	18,176	41,744	158,781	294,747
4265033	18,176	41,744	158,781	294,747
	31	(435)	1,873	5,973
	475	0,233	11,061	11,061
	609	6,797	13,034	17,035
	211,419	513,025	1,546,117	2,771,371
	5,249,184	15,362,211	33,069,617	60,920,607
	178,950	469,128	1,152,468	2,055,201
	33,232	176,282	292,411	586,866
	271,737	1,719,670	3,059,397	5,662,040
	7	7	7	(4)
	509,633	1,275,016	1,567,757	2,099,312
	27,397	139,099	351,754	602,689
	3,015,019	3,779,170	6,422,823	10,970,124
	-	-	-	(1)
	-	-	-	(1)
	-	-	-	-
	6,677	18,929	68,442	135,657
	707	6,903	10,035	18,852
	1,427	3,601	9,093	29,982
	14,909	50,365	144,313	255,210
	1,673	1,920	13,952	37,652
	52,288	146,510	335,401	517,800
	59,502	242,077	720,219	2,017,199
	-	-	-	-
	-	-	-	-
	-	-	-	-
	6,159	6,159	11,995	65,779
	139,902	479,484	1,313,751	3,070,240
	140	354	740	651
	364	8,100	11,813	23,397
	65,345	212,110	455,560	728,488

Kentucky Power Corp Consol  
Comparative Income Statement

N.Y. COMP. EXHIB.  
02/06/2013 10:00  
09B V203B-01-01

Account: GL ACCT\_SEC Business Unit: GL\_PRRPT\_CONS  
Lynch, G. LABDAY

	Current Month Jul 2013	3 Mo Rolling 2013	Year-to-Date 2013	12mo Rolling Jul 2013
Maintenance of Overhead Lines	2,512,822	7,501,136	15,456,794	23,040,833
Tree and Brush Control	30,766	82,453	217,231	415,898
Storm Expenses Amortization	381,537	1,174,811	2,740,759	4,696,444
Maint of Underground Lines	(1,841)	12,535	206,233	217,711
Maint of Line Trm, Regulators & Dv	7,988	18,108	24,251	55,008
Maintenance of Meters	1,315	6,028	39,864	57,280
Maint of Srt Lighting & Signal S	5,064	13,597	30,927	57,629
Maint of Misc Distribution Plt	5,789	23,034	50,408	93,764
Distribution Maintenance	3,019,318	9,062,953	19,236,208	29,350,121
Maintenance of General Plant	-	-	-	6
Maint of Structures - Owned	20,805	89,460	220,116	809,516
Maint of Structures - Leased	3,950	11,553	33,819	61,851
Maint of Pipry Hold Flure Use	-	0	0	0
Maint of Radio Equip - Owned	61,891	177,251	441,616	826,241
Maint of Communication Eq-Unltd	13,977	17,226	254,150	254,150
Maintenance of Video Equipment	-	-	654	654
Maint of Gen Plant-SCADA Equ	15	42	89	89
Site Communications Services	-	-	-	171
Maint of DA-AMI Comm Equip	-	11	334	417
Administration & General Maintenance	100,636	295,623	960,878	1,763,095
Maintenance Expenses	-	(1)	-	-
All Other Maintenance Expenses	-	(1)	-	-
Maintenance Expenses	4,277,773	13,813,208	27,932,861	46,209,579
Total Maintenance and Operational Expenses	9,526,937	28,975,419	61,801,178	106,139,068
Gain on Deposition of Property	-	(1,770,191)	(1,770,191)	(1,770,191)
Loss on Disposition of Property	-	(1,770,191)	(1,770,191)	(1,770,191)
Loss on Disposition of Property	-	7,425	7,425	7,425
Loss(Gain) of Sale of Property	-	(1,762,766)	(1,762,766)	(1,762,766)
Memo: Operational and Sale of Property	5,249,164	13,599,449	32,105,751	59,165,741
Amort of Plant	293,419	850,132	2,139,545	3,535,725
Amort of Plt Acq Adj	3,218	9,854	22,528	38,616
DDA Amortization	285,637	865,788	2,162,071	3,574,341
Regulatory Debits	24,091	72,482	188,844	289,297
DDA Regulatory Debits	24,091	72,482	188,844	289,297
DDA Regulatory Credits	-	-	-	-
Amortization	310,728	938,268	2,330,915	3,863,638
Depreciation Exp	4,425,152	13,248,438	31,277,381	52,614,182
AEFSC Bell Howell Inserter	-	-	-	-
DDA Depreciation	-	-	-	-
DDA STP Nuclear Decommissioning	-	-	-	-
DDA Asset Retirement Obligation	-	-	-	-
DDA Removal Costs	4,425,152	13,248,438	31,277,381	52,614,182
Depreciation	4,425,152	13,248,438	31,277,381	52,614,182
Depreciation and Amortization	4,735,880	14,108,704	33,603,295	56,680,632
State Franchise Taxes	-	-	-	-
State Franchise Taxes	-	-	-	-
State Franchise Taxes	-	-	-	-
State Franchise Taxes	-	-	-	-
State Franchise Taxes	-	-	-	-
Franchise Taxes	-	-	-	-
State Gross Receipts Tax	-	-	-	-
State Gross Receipts Tax	-	-	-	-
State Gross Receipts Tax	-	-	-	-
State Gross Receipts Tax	-	-	-	-
State Gross Receipts Tax	-	-	-	-
State Gross Receipts Tax	-	-	-	-
Revenue-Whtr Taxes	11,000	19,997	(31,461)	(56,400)
FICA	11,000	19,997	63,997	63,997
Federal Unemployment Tax	11,000	19,997	103,894	78,965
State Unemployment Tax	226,198	681,512	1,369,658	2,585,810
Fringe Benefit Loading - FICA	285	351	16,950	34,569
Fringe Benefit Loading - FICA	(70,706)	(274,507)	(571,660)	(1,123,526)
Fringe Benefit Loading - FICA	(509)	(1,853)	(5,053)	(8,262)

**Kentucky Power Corp Consol  
Comparative Income Statement**

nTP\_CORP\_CONSOL  
08/08/2013 16:00  
Jul 2013

Layout: GLA0084V

029 V2009-01-01 Account GL ACCT SEC Business Unit GL PRPT\_CONS

	Current Month Jul 2013	3 Mo Rolling 2013	Year-to-Date 2013	12mo Rolling Jul 2013
4081035 Fringe Benefit Loading - SUT	(1,095)	(4,272)	(8,258)	(15,128)
Payroll Taxes	164,252	382,067	869,076	1,611,740
Capacity Taxes	-	-	-	-
Real & Personal Property Taxes	-	-	-	-
408100506 Real & Personal Property Taxes	-	-	-	-
408100507 Real & Personal Property Taxes	-	-	811	811
408100508 Real & Personal Property Taxes	-	-	-	(30,160)
408100509 Real & Personal Property Taxes	-	-	-	(61,133)
408100510 Real Personal Property Taxes	-	-	37,241	(61,133)
408100511 Real Personal Property Taxes	(256,661)	(256,661)	(256,661)	3,744,988
408100512 Real Personal Property Taxes	828,285	2,484,855	5,798,195	5,798,195
408102900 Real/Pers Prop Tax-Cap Leases	-	-	-	-
408102909 Real/Pers Prop Tax-Cap Leases	-	-	-	(102,054)
408102910 Real-Pers Prop Tax-Cap Leases	-	(10,044)	(10,044)	(9,066)
408102911 Real-Pers Prop Tax-Cap Leases	-	(3,724)	(3,724)	3,231
408102912 Real-Pers Prop Tax-Cap Leases	(3,724)	(3,724)	(3,724)	10,101
408102913 Real-Pers Prop Tax-Cap Leases	1,443	4,329	10,101	-
408103608 Real Prop Tax-Cap Leases	-	-	-	-
408103609 Real Prop Tax-Cap Leases	-	-	-	-
408103610 Real Prop Tax-Cap Leases	-	-	-	-
408103611 Real Prop Tax-Cap Leases	-	-	-	-
408103612 Real Prop Tax-Cap Leases	-	-	-	10,995
408103613 Real Prop Tax-Cap Leases	2,250	6,750	15,750	15,750
408200509 Real & Personal Property Taxes	-	-	-	-
408200510 Real Personal Property Taxes	-	-	-	23,561
408200511 Real Personal Property Taxes	-	-	-	33,019
408200512 Real Personal Property Taxes	4,717	14,151	33,019	-
Property Taxes	678,310	2,239,668	6,624,688	9,438,267
St Publ Serv Comm Tax/Fees	-	-	-	-
408101809 St Publ Serv Comm Tax-Fees	-	-	-	-
408101810 St Publ Serv Comm Tax-Fees	-	-	-	-
408101811 St Publ Serv Comm Tax-Fees	-	171,698	515,095	944,341
408101812 St Publ Serv Comm Tax-Fees	-	-	-	-
408101813 St Publ Serv Comm Tax-Fees	78,854	78,854	78,854	78,854
Regulatory Fees	78,854	260,662	683,948	1,023,186
Federal Excise Taxes	-	-	-	-
408101410 Federal Excise Taxes	-	-	-	-
408101411 Federal Excise Taxes	-	-	-	132
408101412 Federal Excise Taxes	-	-	-	-
408101413 Federal Excise Taxes	2,058	2,058	2,372	2,372
Production Taxes	2,058	2,058	2,372	2,604
St Lic-Rgstn Tax-Fees	-	-	-	-
408101710 St Lic-Rgstn Tax-Fees	-	-	-	-
408101711 St Lic-Rgstn Tax-Fees	-	-	-	-
408101712 St Lic-Rgstn Tax-Fees	-	-	-	-
408101909 State Sales and Use Taxes	-	-	-	-
408101910 State Sales and Use Taxes	-	-	-	-
408101911 State Sales and Use Taxes	-	-	-	-
408101912 State Sales and Use Taxes	-	-	1,109	5,271
408101913 State Sales and Use Taxes	771	2,361	7,254	7,254
408102210 Municipal License Fees	-	-	-	-
408102211 Municipal License Fees	-	-	-	-
408102212 Municipal License Fees	-	-	-	-
408102213 Municipal License Fees	-	-	200	200
Miscellaneous Taxes	771	2,361	8,662	12,724
Other Non-Income Taxes	2,030	4,410	10,936	16,226
Taxes Other Than Income Taxes	623,245	2,968,049	7,197,123	12,048,972
<b>TOTAL OPERATING EXPENSES</b>	<b>15,088,982</b>	<b>44,367,408</b>	<b>100,843,830</b>	<b>173,104,826</b>
<i>Memo: SEC Total Operating Expenses</i>	<i>52,367,127</i>	<i>139,071,818</i>	<i>331,264,176</i>	<i>647,600,988</i>
<b>OPERATING INCOME</b>	<b>7,101,980</b>	<b>10,308,123</b>	<b>69,721,897</b>	<b>101,737,858</b>
<b>NON-OPERATING INCOME / (EXPENSES)</b>				
4190002 Int & Dividend Inc - Nonassoc	1,857	185,505	193,117	202,843
Interest & Dividend NonAffiliated	1,857	185,506	193,117	202,843
4190005 Interest Income - Assoc CBP	4,073	13,408	15,661	79,089
Interest & Dividend Affiliated	4,073	13,408	15,661	79,089
Total Interest & Dividend Income	5,929	198,913	208,778	281,912
4210039 Carrying Charges	6,355	19,432	47,025	84,153
Interest & Dividend Carrying Charge	6,356	19,432	47,026	84,153

Kentucky Power Corp Consol  
Comparative Income Statement

K.P. CORP. CONSOL  
06/30/2013 16:00  
06/30/2013 16:00  
06/30/2013 16:00

Account GL ACCT\_SEC Business Unit GL PRPT\_CORS

Layout: GUMBOV

Memo: Total Interest & Dividend Income w/Carrying

AFUDC

Gain on Disposition of Equity Investments

Interest LTD FMB

Interest LTD JFC

Interest Exp - Assoc Non-CBP

Interest LTD Notes Payable - Affiliated

Interest LTD Notes Payable - NonAffiliated

Interest LTD Debentures

Int on LTD - Sen Unsec Notes

Interest LTD Senior Unsecured

Interest LTD Other - Affil

Interest LTD Other - NonAffil

Interest on Long-Term Debt

Int to Assoc Co - CBP

Interest STD - ASFI

Lines Cr Credit

Interest STD - NonAffil

Interest on Short Term Debt

Amort Discr&Exp-Sn Unsec Note

Amort of Debt Disc. Prem & Exp

Amort Loss on Rosequired Debt-Dbit

Amort Loss on Rosequired Debt

Other Interest - Fuel Recovery

Other Interest Expense

Interest on Customer Deposits

Interest Expense - Federal Tax

Interest Expense - State Tax

Other Interest - NonAffil

Other Interest Expense - Affil

Interest Rate Hedge Unrealized (Gain)/Loss

Allow Swaped Fnds Used Constr-Cr

AFUDC-Borrowed Funds

Total Interest Charges

INCOME BEFORE INCOME TAXES and EQUITY EARNINGS

INCOME TAXES and EQUITY EARNINGS

Income Taxes, UOI - Federal

Inc Tax, Oth Inc/Ded-Federal

Federal Current Income Tax

Prov Def I/T Util Op Inc-Fed

Prov Def I/T Oth I&D - Federal

Prov Def I/T-Cr Util Op Inc-Fed

Prov Def I/T-Cr Oth I&D-Fed

Federal Deferred Income Tax

ITC Adj, Utility Oper - Fed

Federal Investment Tax Credits

Federal Income Taxes

Income Taxes, UOI - State

Income Taxes, UOI - State

Income Taxes, UOI - State

Income Taxes UOI - State

Income Taxes UOI - State

Income Taxes UOI - State

Inc Tax Oth Inc Ded - State

Inc Tax Oth Inc Ded - State

Inc Tax Oth Inc Ded - State

Inc Tax Oth Inc Ded - State

State Current Income Tax

State Deferred Income Tax



Kentucky Power Corp Consol  
Comparative Income Statement

K.P. CORP. CONSOL  
08/02/2013 16:00  
Jul 2013  
999 Y2009-01-01

Account GL ACCT. SEC	Layer GLASDAY	Business Unit GL PROFIT CONS	Current Month Jul 2013	3 Mo Rolling 2013	Year-to-Date 2013	12mo Rolling Jul 2013
State Investment Tax Credits			409,896	1,030,090	1,042,651	3,165,278
State Income Taxes			-	-	-	-
Local Current Income Tax			-	-	-	-
Local Deferred Income Tax			-	-	-	-
Local Investment Tax Credits			-	-	-	-
Local Income Taxes			-	-	-	-
Foreign Current Income Tax			-	-	-	-
Foreign Deferred Income Tax			-	-	-	-
Foreign Investment Tax Credits			-	-	-	-
Foreign Income Taxes			-	-	-	-
Total Income Taxes			1,432,414	3,689,692	12,903,303	21,171,404
Equity Earnings of Subs			-	-	-	-
<b>INCOME AFTER INCOME TAXES and EQUITY EARNINGS</b>			<b>2,818,788</b>	<b>7,518,367</b>	<b>20,292,820</b>	<b>46,009,705</b>
Discontinued Operations (Net of Taxes)			-	-	-	-
Cumulative Effect of Accounting Changes			-	-	-	-
Extraordinary Income / (Expenses)			-	-	-	-
<b>NET INCOME</b>			<b>2,818,788</b>	<b>7,518,367</b>	<b>20,292,820</b>	<b>46,009,705</b>

Kentucky Power Corp Consol  
 Comparative Balance Sheet  
 July 31, 2013

Run Date: 08/09/2013 13:17

X\_OPR\_COS Rpt ID: GLR2200V Layout: GLR2200V  
 KYP\_CORP\_CI V2009-01-01 Acct: PRPT\_ACCOUNT BU: GL\_PRPT\_CONS

	Month End Balances 2013	December Balances Last Year	Variance \$
<b>ASSETS</b>			
PRODUCTION	560,353,613.06	558,934,668.00	1,418,945.06
TRANSMISSION	491,204,759.66	490,152,082.00	1,052,677.66
DISTRIBUTION	672,713,158.90	652,615,328.83	20,097,830.07
GENERAL	60,916,643.83	57,451,300.18	3,465,343.65
CONSTRUCTION WORK IN PROGRESS	51,735,106.99	44,281,291.91	7,453,815.08
ELECTRIC UTILITY PLANT	1,836,923,282.44	1,803,434,670.92	33,488,611.52
less Accum Provision - Depre, Depl, Amort.	(646,444,574.92)	(624,238,902.51)	(22,205,672.41)
<b>NET ELECTRIC UTILITY PLANT</b>	<b>1,190,478,707.52</b>	<b>1,179,195,768.41</b>	<b>11,282,939.11</b>
Net NonUtility Property	2,654,986.88	5,498,717.60	(2,843,730.72)
Investment in Subsidiary & Associated	0.00	0.00	0.00
Other Investments	257,415.67	260,727.67	(3,312.00)
Other Special Funds	0.00	0.00	0.00
Allowance - NonCurrent	2,361,233.00	2,361,232.37	0.63
Long Term Energy Trading Contracts	4,881,000.29	6,881,654.77	(2,000,654.48)
<b>OTHER PROPERTY AND INVESTMENTS</b>	<b>10,154,635.84</b>	<b>15,002,332.41</b>	<b>(4,847,696.57)</b>
Cash and Cash Equivalents	1,449,717.79	1,925,747.09	(476,029.30)
Advances to Affiliates	19,927,105.24	0.00	19,927,105.24
Acct Rec - Customers	14,239,196.44	12,676,052.64	1,563,143.81
Acct Rec - Miscellaneous	1,521,502.98	3,141,697.43	(1,620,194.45)
Acct Rec - AP for Uncollectible Accounts	(18,278.76)	(141,538.08)	123,259.32
Acct Rec - Associated Companies	60,505,832.83	9,241,088.58	51,264,744.25
Fuel Stock	50,663,910.98	69,147,176.47	(18,483,265.49)
Materials and Supplies	21,057,551.59	25,061,279.42	(4,003,727.83)
Accrued Utility Revenues	(5,838,863.21)	816,939.53	(6,655,802.74)
Energy Trading	6,225,310.09	6,174,819.72	50,490.37
Prepayments	2,427,973.62	1,569,794.80	858,178.82
Other Current Assets	1,330,336.89	1,660,942.94	(330,606.05)
<b>CURRENT ASSETS</b>	<b>173,491,296.47</b>	<b>131,274,000.53</b>	<b>42,217,295.95</b>
<b>REGULATORY ASSETS</b>	<b>213,009,641.46</b>	<b>214,900,629.18</b>	<b>(1,890,987.72)</b>
<b>TOTAL DEFERRED CHARGES</b>	<b>68,730,099.11</b>	<b>78,498,798.33</b>	<b>(9,768,699.22)</b>
<b>TOTAL ASSETS</b>	<b>1,655,364,580.40</b>	<b>1,618,871,728.86</b>	<b>36,992,851.54</b>

## Investment Accounts for Functional Property Split at July 2013 FINAL

Consol	Unit	Acct	PS Query	Production	Transmission	Distribution	General	Total
KEPCO	110	1010001	694,177,558.22	0.00	0.00	652,985,541.13	41,192,017.09	694,177,558.22
KEPCO	110	1011001	3,316,057.98	0.00	0.00	0.00	3,316,057.98	3,316,057.98
KEPCO	110	1011012	63,949.04	0.00	0.00	0.00	63,949.04	63,949.04
KEPCO	110	1050001	627,603.73	0.00	0.00	627,603.73	0.00	627,603.73
KEPCO	110	1060001	21,786,321.54	0.00	0.00	19,100,014.04	2,686,307.50	21,786,321.54
KEPCO	117	1010001	559,099,315.61	550,919,514.52	1,646,138.49	0.00	6,533,662.60	559,099,315.61
KEPCO	117	1011001	1,353,979.78	874,501.15	0.00	0.00	479,478.63	1,353,979.78
KEPCO	117	1011012	51,398.94	0.00	0.00	0.00	51,398.94	51,398.94
KEPCO	117	1050001	6,778,355.00	6,778,355.00	0.00	0.00	0.00	6,778,355.00
KEPCO	117	1060001	2,116,962.14	1,781,242.39	147.04	0.00	335,572.71	2,116,962.14
KEPCO	180	1010001	460,961,085.06	0.00	456,268,692.67	0.00	4,692,392.39	460,961,085.06
KEPCO	180	1011001	904,222.15	0.00	0.00	0.00	904,222.15	904,222.15
KEPCO	180	1011012	12,447.19	0.00	0.00	0.00	12,447.19	12,447.19
KEPCO	180	1050001	30,592.00	0.00	30,592.00	0.00	0.00	30,592.00
KEPCO	180	1060001	33,908,327.07	0.00	33,259,189.46	0.00	649,137.61	33,908,327.07
<b>KEPCO Total</b>			<b>1,785,188,175.45</b>	<b>560,353,613.06</b>	<b>491,204,759.66</b>	<b>672,713,158.90</b>	<b>60,916,643.83</b>	<b>1,785,188,175.45</b>

Preparer: Matthew Cowley, Property Accounting, Canton  
 Checker: Fred Francis, Property Accounting - Canton  
 Reviewer: Janet Swanger, Property Accounting, Canton  
 Sources of Information: Report GLA8300V, PowerPlant Asset - 1042 Report,  
 Leased Asset Management System Report and PeopleSoft GL Query

KPSC Case No. 2013-00197  
 Commission Staff's First Set of Data Requests  
 Order Dated June 20, 2013  
 Item No. 44  
 August 30, 2013 Supplemental Response  
 Attachment 1  
 Page 14 of 21

Kentucky Power Corp Consol  
Comparative Balance Sheet  
July 31, 2013

Run Date: 08/09/2013 13:17

X_OPR_COS	Rpt ID: GLR2200V	Layout: GLR2200V	Month End Balances	December Balances	Variance
KYP_CORP_CI	V2099-01-01 Acct: PRPT_ACCOUNT	BU: GL_PRPT_CONS	2013	Last Year	\$
<b>CAPITALIZATION and LIABILITIES</b>					
<b>COMMON STOCK</b>					
Authorized: 2,000,000 Shares					
Outstanding: 1,009,000 Shares					
Common Stock			50,450,000.00	50,450,000.00	0.00
Premium on Capital Stock			0.00	0.00	0.00
Paid-In-Capital			238,552,728.41	238,341,119.49	211,608.92
Retained Earnings			204,611,735.34	190,818,915.56	13,792,819.78
<b>COMMON SHAREHOLDERS' EQUITY</b>			<b>493,614,463.75</b>	<b>479,610,035.05</b>	<b>14,004,428.69</b>
PS Subject To Mandatory Redemption			0.00	0.00	0.00
PS Not Subject Mandatory Redemption			0.00	0.00	0.00
<b>CUMULATIVE PREFERRED STOCK</b>			<b>0.00</b>	<b>0.00</b>	<b>0.00</b>
<b>TRUST PREFERRED SECURITIES</b>			<b>0.00</b>	<b>0.00</b>	<b>0.00</b>
Long-Term Debt Less Amt Due 1 Yr			549,319,206.25	549,221,950.00	97,256.25
<b>CAPITALIZATION</b>			<b>1,042,933,670.00</b>	<b>1,028,831,985.05</b>	<b>14,101,684.95</b>
Obligations Under Capital Lease-NonCurrent			1,948,068.32	1,674,300.89	273,767.43
Accumulated Provision Rate Relief			0.00	1,635,430.00	(1,635,430.00)
Accumulated Provision - Miscellaneous			35,709,993.88	34,033,794.12	1,676,199.76
<b>Other NonCurrent Liabilities</b>			<b>37,658,062.20</b>	<b>37,343,525.01</b>	<b>314,537.19</b>
Preferred Stock Due Within 1 Year			0.00	0.00	0.00
Long-Term Debt Due Within 1 Year			0.00	0.00	0.00
Accumulated Provision Due Within 1 Year			0.00	0.00	0.00
Short-Term Debt			0.00	0.00	0.00
Advances from Affiliates			0.00	13,358,855.63	(13,358,855.63)
A/P General			20,837,973.83	30,336,776.64	(9,498,802.81)
A/P Associated Companies			85,413,873.87	41,052,680.18	44,361,193.68
Customer Deposits			24,554,945.42	23,484,964.81	1,069,980.61
Taxes Accrued			5,731,408.79	6,548,714.64	(817,305.85)
Interest Accrued			9,206,898.51	7,166,695.02	2,040,203.49
Dividends Accrued			0.00	0.00	0.00
Obligation Under Capital Leases			1,246,137.64	1,403,875.95	(157,738.31)
Energy Contracts Current			3,087,695.60	3,320,068.02	(232,372.42)
Other Current and Accrued Liabilities			16,073,561.96	17,797,808.10	(1,724,246.14)
<b>Current Liabilities</b>			<b>166,152,495.61</b>	<b>144,470,433.99</b>	<b>21,682,056.62</b>
Deferred Income Taxes			391,522,277.17	385,153,166.17	6,369,111.00
Deferred Investment Tax Credits			221,586.88	355,758.82	(134,171.94)
Regulatory Liabilities			11,200,123.03	13,831,965.72	(2,631,842.69)
2440002 LT Unreal Losses - Non Affil			3,205,154.43	4,200,196.07	(995,041.64)

Kentucky Power Corp Consol  
Comparative Balance Sheet  
July 31, 2013

Run Date: 08/09/2013 13:17

X_OPR_COS	Rpt ID: GLR2200V	Layout: GLR2200V	Month End Balances	December Balances	Variance
KYP_CORP_Ci	V2099-01-01 Acct: PRPT ACCOUNT	BU: GL_PRPT_CONS	2013	Last Year	\$
2440022	L/T Liability MTM Collateral		(266,827.00)	(582,545.00)	315,718.00
2450011	L/T Liability-Commodity Hedges		1,540.00	82,731.00	(81,191.00)
	Long-Term Energy Trading Contracts		2,939,867.43	3,700,382.07	(760,514.64)
2520000	Customer Adv for Construction		56,251.53	63,177.74	(6,926.21)
	Customer Advances for Construction		56,251.53	63,177.74	(6,926.21)
	Deferred Gains on Sale/Leaseback		0.00	0.00	0.00
	Deferred Gains on Disposition of Utility Plant		0.00	0.00	0.00
2530000	Other Deferred Credits		0.00	0.00	0.00
2530022	Customer Advance Receipts		1,583,777.81	2,634,497.53	(1,050,719.72)
2530050	Deferred Rev -Pole Attachments		86,555.17	78,940.35	7,614.82
2530067	iPP - System Upgrade Credits		265,231.99	260,279.72	4,952.27
2530092	Fbr Opt Lns-In Kind Sv-Dfd Gns		159,302.00	162,614.00	(3,312.00)
2530112	Other Deferred Credits-Curr		221,616.17	1,113,326.72	(891,710.55)
2530114	Federal Mitigation Deferral(NSR)		754,941.55	754,941.55	0.00
2530137	Fbr Opt Lns-Sold-Defrd Rev		108,821.87	116,729.42	(7,907.55)
	Other Deferred Credits		3,180,246.56	5,121,329.29	(1,941,082.73)
	<b>Deferred Credits</b>		<b>6,176,365.52</b>	<b>8,884,889.10</b>	<b>(2,708,523.58)</b>
	<b>DEFERRED CREDITS &amp; REGULATED LIABILITIES</b>		<b>409,120,352.60</b>	<b>408,225,779.81</b>	<b>894,572.79</b>
	<b>CAPITAL &amp; LIABILITIES</b>		<b>1,655,864,580.41</b>	<b>1,618,871,728.87</b>	<b>36,992,851.55</b>

Kentucky Power Corp Consol  
 Comparative Balance Sheet  
 July 31, 2013

Run Date: 08/09/2013 13:17  
 X\_OPR\_COS Rpt ID: GLR2200V Layout: GLR2200V  
 KYP\_CORP\_Ci V2099-01-01 Acct: PRPT\_ACCOUNT BU: GL\_PRPT\_CONS

	Month End Balances 2013	December Balances Last Year	Variance \$
<b>Statement of Retained Earnings</b>			
BALANCE AT BEGINNING OF YEAR	190,818,915.56	171,840,462.36	18,978,453.21
Net Income (Loss)	26,292,819.77	50,978,453.21	(24,685,633.43)
<b>Deductions:</b>			
Dividend Declared On Common Stock	(12,500,000.00)	-32,000,000	19,500,000.00
Dividend Declared On Preferred Stock	0.00	0	0.00
Adjustment in Retained Earnings	0.00	0.00	0.00
<b>Total Deductions</b>	<b>(12,500,000.00)</b>	<b>(32,000,000.00)</b>	<b>19,500,000.00</b>
<b>BALANCE AT END OF PERIOD (A)</b>	<b>204,611,735.34</b>	<b>190,818,915.56</b>	<b>13,792,819.78</b>

(A) Represents The Following Balances At End Of Period

215.0	Appropriated Retained Earnings	0.00	0.00	0.00
215.1	Appr Retnd Erngs - Amrt Rsv, Fed	0.00	0.00	0.00
	<b>Total Appropriated Retained Earnings</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>
2160000-1	Unapprp Retained Earnings Unrestr	190,818,915.56	171,840,462.36	18,978,453.21
2160002-+	Unapprp Retained Earnings Restr	0.00	0.00	0.00
210.0	Gain on Reacquired Pref Stock	0.00	0.00	0.00
	Net Income Transferred	13,792,819.78	18,978,453.21	(5,185,633.43)
	<b>Total Unappropriated Retained Earnings</b>	<b>204,611,735.34</b>	<b>190,818,915.56</b>	<b>13,792,819.78</b>
216.1	Unapprp Undistributed Sub Earnings	0.00	0.00	0.00
418.1	Equity Earnings of Subsidiary Co	0.00	0.00	0.00
	<b>Total Unapprp Undistributed Sub Earnings</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>
	Total Other Retained Earnings Accounts	0.00	0.00	(0.00)
	<b>TOTAL RETAINED EARNINGS</b>	<b>204,611,735.34</b>	<b>190,818,915.56</b>	<b>13,792,819.78</b>

KENTUCKY POWER COMPANY  
 DEPARTMENT OF ELECTRIC UTILITY PROPERTY  
 YEAR TO DATE - July, 2013

16

GLR7210V

08/09/13 14:43

		BEGINNING BALANCE	ADDITIONS	ORIGINAL COST RETIREMENTS	ADJUSTMENTS	TRANSFERS	ENDING BALANCE
<b>UTILITY PLANT</b>							
101106	GENERATION	559,731,713.30	4,059,852.27	(2,555,397.82)	0.00	0.00	561,216,277.75
	TOTAL PRODUCTION	559,731,713.30	4,059,852.27	(2,555,397.82)	0.00	0.00	561,216,277.75
101166	TRANSMISSION	493,489,120.26	2,761,693.54	(1,391,401.67)	0.00	0.00	494,859,412.13
101106	DISTRIBUTION	693,312,997.44	27,501,086.80	(4,850,204.46)	0.00	0.00	715,963,879.78
	TOTAL (ACCOUNTS 101 & 106)	1,746,533,831.00	34,302,742.61	(8,787,003.97)	0.00	0.00	1,772,049,589.64
101100112	CAPITAL LEASES	5,182,997.28	0.00	0.00	519,057.80	0.00	5,702,055.08
102	ELECTRIC PLT PURCHASED OR SOLD	0.00	0.00	0.00	0.00	0.00	0.00
1140001	ELECTRIC PLANT ACQUISITION	0.00	0.00	0.00	0.00	0.00	0.00
	TOTAL ELECTRIC PLANT IN SERVICE	1,751,718,828.28	34,302,742.61	(8,787,003.97)	519,057.80	0.00	1,777,751,624.72
1050001	PLANT HELD FOR FUTURE USE	7,436,550.73	0.00	- 0.00	0.00	0.00	7,436,550.73
107000X	CONSTRUCTION WORK IN PROGRESS:						
107000X	BEG. BAL	44,281,291.91					
107000X	ADDITIONS		41,759,567.69				
107000X	TRANSFERS		(34,302,742.61)				
107000X	END. BAL		7,453,615.08				51,735,106.99
	TOTAL ELECTRIC UTILITY PLANT	1,803,434,670.92	41,756,567.69	(8,787,003.97)	519,057.80	0.00	1,836,923,282.44
<b>NONUTILITY PLANT</b>							
1210001	NONUTILITY PROPERTY-OWNED	\$54,528.00	0.00	0.00	0.00	0.00	\$54,528.00
1210002	NONUTILITY PROPERTY-LEASED	0.00	0.00	0.00	0.00	0.00	0.00
1240025-29	OTHER INVESTMENTS	4,734,975.63	0.00	(2,034,483.00)	0.00	0.00	1,900,492.63
	TOTAL NONUTILITY PLANT	5,699,503.63	0.00	(2,034,483.00)	0.00	0.00	2,665,020.63

Prepared by: PSnVision Report GLR7210V  
 Reviewer: Cindy Buckbee - Prop Acctg Canton  
 Sources of Info: Powerplant Reports and PS CL

BUCKEYE POWER COMPANY  
 ACCUMULATED PROVISION FOR DEPRECIATION, AMORTIZATION, & DEPLETION  
 YEAR TO DATE - July, 2013

GLR7410V

08/09/13 14:41

	BEGINNING BALANCE	PROVISION TO DATE	ORIGINAL COST	NET REM/ SALV COST	TRANSFER/ ADJUSTMENTS	ENDING BALANCE
<b>UTILITY PLANT</b>						
NUCLEAR						
1080001/11 OTHER					0.00	
1080009/10 DECOMMISSIONING COSTS					0.00	
TOTAL NUCLEAR					0.00	
1080001/11 PRODUCTION	273,621,070.97	12,027,779.95	(2,555,397.32)	(1,237,402.07)	0.00	281,856,051.03
1080001/11 TRANSMISSION	157,337,333.70	5,176,495.30	(1,381,401.67)	273,815.66	0.00	161,406,043.99
1080001/11 DISTRIBUTION	179,721,144.51	14,187,002.31	(4,850,204.48)	(1,586,385.59)	0.00	187,461,555.75
1080013 PRODUCTION	(3,095,458.61)	0.00	0.00	0.00	(304,088.45)	(3,399,547.06)
1080013 TRANSMISSION	0.00	0.00	0.00	0.00	0.00	0.00
1080013 DISTRIBUTION	(17,669.03)	0.00	0.00	0.00	(5,243.68)	(22,912.71)
1080013 RETIREMENT WORK IN PROGRESS	(6,326,680.62)	0.00	0.00	(2,631,843.63)	2,560,173.00	(6,398,351.25)
TOTAL (108X accounts)	604,239,740.63	31,391,278.55	(8,787,003.97)	(5,192,016.63)	2,250,840.97	620,902,839.76
NUCLEAR						
1110001 PRODUCTION	10,461,108.71	766,317.00	0.00	0.00	0.00	11,227,424.57
1110001 TRANSMISSION	1,268,854.71	289,985.34	0.00	0.00	0.00	1,558,840.05
1110001 DISTRIBUTION	9,165,379.72	1,083,241.70	0.00	0.00	0.00	10,248,621.42
TOTAL (111X accounts)	20,895,343.14	2,139,544.04	0.00	0.00	0.00	23,033,889.64
1011006 CAPITAL LEASES	2,104,820.44	0.00	0.00	0.00	403,026.68	2,507,847.12
1150001 ACQUISITION ADJUSTMENT AMORT	0.00	0.00	0.00	0.00	0.00	0.00
TOTAL ACCUM DEPR & AMORT.	624,239,902.61	33,530,823.49	(8,787,003.97)	(5,192,016.63)	2,653,889.65	646,444,674.92
<b>NONUTILITY PLANT</b>						
1220001 Depr&Amrt of Nonutil Prop-Ownd	206,286.03	3,890.67	0.00	0.00	0.00	212,176.70
1240027 Other Property - RWIP	(7,503.00)	0.00	0.00	0.00	2,839,840.05	2,832,340.05
1240028 Other Property - RETIRE	0.00	0.00	(2,834,483.00)	0.00	0.00	(2,834,483.00)
TOTAL NONUTILITY PLANT	200,783.03	3,890.67	(2,834,483.00)	0.00	2,839,840.05	210,033.75

Prepared By: PSnVision Report GLR7410V  
 Reviewer: Cindy Buckbee - Prop Acctg, Canton  
 Sources of Info: PowerPlant Reports and PS GL





**American Electric Power**  
1 Riverside Plaza  
Columbus, OH 43215-2373  
AEP.com

August 26, 2013

Commonwealth of Kentucky  
Public Service Commission  
211 Sower Boulevard  
P.O. Box 615  
Frankfort, KY 40602-0615

Please find enclosed Form EIA-826, Monthly Electric Utility Sales and Revenue Report with State Distributions for the month of July 2013.

Sincerely,

A handwritten signature in black ink that reads "Bradley M. Funk". The signature is written in a cursive style with a long horizontal flourish at the end.

Bradley M. Funk  
Manager -Regulated Accounting

BMF  
Enclosure

U.S. Department of Energy  
 Energy Information Administration  
 Form EIA-826

**Monthly Electric Utility Sales and Revenue  
 Report with State Distributions - 2013**

Form Approval  
 OMB NO.1905-0129  
 (Expires 11-30-2007)

This report is mandatory under Public Law 93-275, the Federal Energy Administration Act of 1974, Public Law 95-91, Department of Energy Organization Act, and Public Law 102-486, the Energy Policy Act of 1992. Information reported on the Form EIA-826 is not considered confidential. See Section V of the General Instructions for sanctions statement. Public reporting burden for this collection of information is estimated to average 1.5 hours per response, including the time for reviewing the instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collected information. Send comments regarding this form, its burden estimate, or any aspect of the data collection to the Energy Information Administration, Statistical and Methods Group EI-73, 1000 Independence Avenue S.W., Forrestal Building, Washington, D.C. 20585; and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, D.C. 20503. (A person is required to respond to the collection of information only if it displays a valid OMB number.) Carefully read and follow all instructions. If you need assistance, please contact Alfred Pippi at: (202) 287-1625 or Charlene Harris-Russell at: (202) 287-1747 or by E-Mail at [cia-826@eia.doe.gov](mailto:cia-826@eia.doe.gov).

Please submit by the last calendar day of the month following the reporting month. Return completed forms by E-Mail at [cia-826@eia.doe.gov](mailto:cia-826@eia.doe.gov) or fax to (202) 287-1585 or (202) 287-1959. Department of Energy, Energy Information Administration (EI-53), BG-076 (EIA-826) Washington, DC 20585-0650.

Utility Name: Kentucky Power Company

Identification Code (Assigned by EIA): 22053

Reporting for the month of: Jan \_\_\_ Feb \_\_\_ Mar \_\_\_ Apr \_\_\_ May \_\_\_ Jun \_\_\_ Jul X Aug \_\_\_ Sep \_\_\_ Oct \_\_\_ Nov \_\_\_ Dec \_\_\_ , 2013

Contact Person: Ronald F Davis

Phone number: 614-716-3525

Email: [rdavis@aep.com](mailto:rdavis@aep.com)

Fax: 614-716-1449

**RETAIL SALES TO ULTIMATE CONSUMERS**

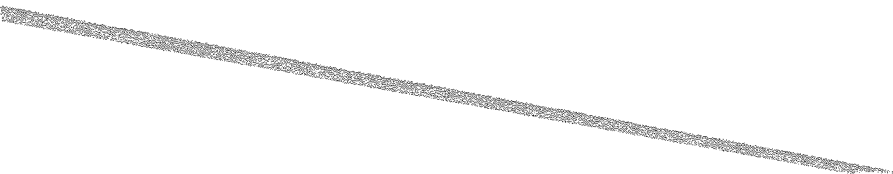
**Schedule I - A: Full Service (Energy and Delivery Service (bundled))**

Instructions: Enter the reporting month revenue (thousand dollars), megawatt-hours, and number of consumers for energy and delivery service (bundled) by State and consumer class category

State	Items	Residential	Commercial	Industrial	Transportation	Total
KY	a. Revenue (Thousand Dollars)	17,653	11,278	14,933	-	43,864
	b. Megawatt-hours	182,194	115,912	235,695	-	533,801
	c. Number of consumers	139,651	30,603	1,317	-	171,571
	a. Revenue (Thousand Dollars)					
	b. Megawatt-hours					
	c. Number of consumers					
	a. Revenue (Thousand Dollars)					
	b. Megawatt-hours					
	c. Number of consumers					
	a. Revenue (Thousand Dollars)					
	b. Megawatt-hours					
	c. Number of consumers					

Note:

Attachment  
 Page 21 of 21  
 August 30, 2013 Supplemental Response  
 Item No. 44  
 Order Dated June 20, 2013  
 Commission Staff's First Set of Data Requests  
 KPS-C Case No. 2013-00197



## **Kentucky Power Company**

### **REQUEST**

Provide the following information concerning the costs for the preparation of this case:

a. A detailed schedule of expenses incurred to date for the following categories:

- (1) Accounting;
- (2) Engineering;
- (3) Legal;
- (4) Consultants; and
- (5) Other Expenses (Identify separately).

For each category, the schedule should include the date of each transaction, check number or other document reference, the vendor, the hours worked, the rates per hour, amount, a description of the services performed, and the account number in which the expenditure was recorded. Provide copies of any invoices, contracts, or other documentation that support charges incurred in the preparation of this rate case. Indicate any costs incurred for this case that occurred during the test year.

- b. An itemized estimate of the total cost to be incurred for this case. Expenses should be broken down into the same categories as identified in (a) above, with an estimate of the hours to be worked and the rates per hour. Include a detailed explanation of how the estimate was determined, along with all supporting workpapers and calculations.
- c. During the course of this proceeding, provide monthly updates of the actual costs incurred, in the manner requested in (a) above. Updates will be due the last business day of each month, through the month of the public hearing.

**RESPONSE**

a. b. & c. Please see Attachment 1 of this response.

A business meal in the amount of \$54.17 should be reclassified to a different work order. However, the need for reclassification was discovered after the close of books for June 2013.

The invoice for \$54.17 is being provided here, but will be reclassified during the month of July.

AEP Travel & Entertainment Receipt Policy: Travel and entertainment expenses below \$75 (except all hotel/motel receipts) do not require receipts.

**August 30, 2013 Supplemental Response:**

a-c. Please see Attachment 1 to this supplemental response.

**WITNESS:** Ranie K Wohnhas

**Kentucky Power Company**  
**PSC Case No. 2013-00197**  
**Expenses As of July 31, 2013**

<u>Line No</u> (1)	<u>Description</u> (2)	<u>Hours</u> (3)	<u>Hourly Rate</u> (4)	<u>As Filed Estimate</u> (5)	<u>Actual as of July 31, 2013</u> (6)	<u>Amount Incurred During Test Year</u> (7)
1	<b>Accounting</b>					
2	<b>Engineering</b>					
3	<b>Legal</b>	1090	\$ 275	\$ 300,000	\$ 24,032	\$ 7,524
4	<b>Consultants</b>			\$ 25,000		
5	Demolition Study				\$ 18,958	\$ 17,660
6	<b>Publication Notices</b>			\$ 280,000		\$ -
7	Kentucky Press Association				\$ 348,764	
8	<b>KPCo Miscellaneous Expenses</b>			\$ 15,000		
	Office Max				\$ 4,359	
	Travel				\$ 2,060	\$ 1,382
	Training				\$ 559	
	Shipping Charges				\$ 54	
	Certificate of Good Standing				\$ 10	
	Other				\$ 1	

Kentucky Power Company  
 PSC Case No. 2013-00197  
 Expenses As of July 31, 2013

Line No (1)	Vendor (2)	Date (3)	Account Number (4)	Voucher ID (5)	Vendor ID (6)	Invoice ID (7)	Amount (8)	Description (9)
1	SARGENT & LUNDY LLC	2013-03-12	9230001	00103604	0000053282	10825410	17,659.55	Update Demolition Study
2	SARGENT & LUNDY LLC	2013-04-12	9230001	01598692	0000053282	10828837	1,298.00	Update Demolition Study
3	STITES & HARBISON	2013-04-15	9280002	00223912	0000006872	1057442	7,253.50	Legal
4	STITES & HARBISON	2013-05-10	9280002	00225183	0000006872	1063450	270.00	Legal
5	STITES & HARBISON	2013-06-12	9280002	00226558	0000006872	1071181	2,357.00	Legal
6	STITES & HARBISON	2013-07-25	9280002	00228438	0000006872	1076940	14,151.00	Legal
7	Office Max	2013-06-26	9210001	00227189	0000146747	0000110018ER186	2,444.51	Office Supplies
8	Office Max	2013-07-26	9210001	00228487	0000146747	0000043992ER136	1,914.36	Office Supplies
9	Meal Provided During Training	2013-03-01	9210001	01588120	0000146747	0000041279ER46	307.00	Meal on site for training
10	Meal Provided During Training	2013-03-13	9210001	01590955	0000146747	0000041279ER47	198.53	Meal on site for training
11	Travel	2013-01-31	9210001	01581809	0000021891	0000021891ER240	296.06	Personal Auto Mileage 2013
12	Travel	2013-01-31	9210001	01581810	0000146747	0000021891ER240	95.00	Room Rate
13	Travel	2013-01-31	9210001	01581810	0000146747	0000021891ER240	11.40	Room Tax 1
14	Travel	2013-01-31	9210001	01581809	0000021891	0000021891ER240	5.00	Tip
15	Travel	2013-02-08	9210001	01583421	0000146747	0000032993ER50	111.66	Rental Car
16	Travel	2013-02-08	9210001	01583421	0000146747	0000032993ER50	81.01	Rental Car - Gasoline
17	Travel	2013-02-08	9210001	01583421	0000146747	0000032993ER50	95.00	Room Rate
18	Travel	2013-02-08	9210001	01583421	0000146747	0000032993ER50	11.40	Room Tax 1
19	Travel	2013-03-18	9210001	00222626	0000146747	0000065613ER109	143.48	Rental Car
20	Travel	2013-03-18	9210001	00222626	0000146747	0000065613ER109	111.00	Rental Car - Gasoline
21	Travel	2013-03-18	9210001	00222626	0000146747	0000065613ER109	324.00	Room Rate
22	Travel	2013-03-18	9210001	00222626	0000146747	0000065613ER109	54.27	Room Tax 1
23	Travel	2013-04-05	9210001	01596932	0000021891	0000021891ER245	161.59	Personal Auto Mileage 2013
24	Travel	2013-04-05	9210001	01596933	0000146747	0000021891ER245	357.00	Room Rate
25	Travel	2013-04-05	9210001	01596933	0000146747	0000021891ER245	43.74	Room Tax 1
26	Travel	2013-01-31	9210001	01581810	0000146747	0000021891ER240	11.55	Meal - Self (travel req'd)
27	Travel	2013-03-18	9210001	00222626	0000146747	0000065613ER109	29.28	Meal - Business
28	Travel	2013-03-18	9210001	00222626	0000146747	0000065613ER109	2.25	Mini-bar
29	Travel	2013-04-05	9210001	01596933	0000146747	0000021891ER245	94.90	Meal - Self (travel req'd)
30	Travel	2013-06-24	9210001	00227084	0000146747	0000036472ER115	19.94	Meal - Business
31	Other	2013-06-26	9210001	00227189	0000146747	0000110018ER186	0.60	VERTEX
32	UNITED PARCEL SERVICE	2013-07-05	9030001	01619015	0000061507	0000401995263	54.18	Shipping Charges
32	Secretary of State	2013-06-26	9210001	00227189	0000146747	0000110018ER186	10.00	Certificate of Good Standing
33	KENTUCKY PRESS SERVICE INC	2013-07-22	9210001	00228224	0000036308	13072KK0	348,764.16	Expense Publication of Notices
Total							<u>\$398,741.92</u>	

**Kentucky Power Company**  
**PSC Case No. 2013-00197**  
**Summary of Legal Fees and Expenses**  
**Stites & Haribson, PLLC**

<u>Line</u> <u>No</u> (1)	<u>Thru</u> <u>Date</u> (2)	<u>Timekeeper</u> (3)	<u>Rate</u> (4)	<u>Hours</u> (5)	<u>Fee</u> (6)	<u>Expenses</u> (7)	<u>Grand</u> <u>Total</u> (8)
1	2/28/2013	M R Overstreet	\$270.00	13.2	\$3,564.00	\$0.00	\$3,564.00
2	2/28/2013	K J Gish	\$275.00	12.3	\$3,382.50	\$307.00	\$3,689.50
3	3/31/2013	M R Overstreet	\$270.00	1.0	\$270.00	\$0.00	\$270.00
4	4/31/2013	M R Overstreet	\$270.00	7.1	\$1,917.00	\$0.00	\$1,917.00
5	4/31/2013	K J Gish	\$275.00	1.6	\$440.00	\$0.00	\$440.00
6	5/31/2013	M R Overstreet	\$270.00	24.3	\$6,561.00	\$0.00	\$6,561.00
7	5/31/2013	K J Gish	\$275.00	27.6	\$7,590.00	\$0.00	\$7,590.00
Subtotal							\$24,031.50



**Header Information**

**Invoice Number:** 1076940  
**Vendor:** Stites & Harbison, PLLC  
**Invoice Date:** 6/11/13  
**Received Date:** 6/24/13  
**Project:** AEPD051274-KPSC Case No. 2013-00197, KY Base Case  
**Posting Status:** Posted  
**Warnings:** None

**Billing Start Date:** 5/1/13  
**Billing End Date:** 5/31/13  
**Submitted Total:** \$14,151.00  
**Submitted Currency:** USD  
**Tax Rate:** 0.00%  
**Line Item Warnings:** 9

**Entry Type:** ELECTRONIC

**Service Period Begin:** 5/1/13

**Service Period End:** 5/31/13

**Invoice Summary**

Type	Rate x Unit	Discount	Adjustment	Tax	Amount
Fees	\$14,151.00	\$0.00	\$0.00	\$0.00	\$14,151.00
Expenses	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
<b>Invoice Total (USD)</b>	<b>\$14,151.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$14,151.00</b>

**Line Items**

**View:** All Line Items

Line Items 1 - 27 of 27

Item	Date	Type	Category	TK	Rate	Units	Disc	Adj	Amt
1	5/1/13	Fee	L120 Analysis/Strategy	Overstreet, Mark R	\$270.00	1.00	\$0.00	\$0.00	\$270.00
Activity: A106 Communicate (with client) Description: L120 A106 PARTICIPATE IN WEEKLY TOUCH POINT TELEPHONE CONFERENCE Warning: Timekeeper daily time entry exceeded the maximum allowed time of 8.00 hrs on : 1076936(line item 6,9,11,),1076939(line item 1,2,),1076941(line item 1,2)									
2	5/1/13	Fee	C300 Analysis and Advice	Overstreet, Mark R	\$270.00	0.20	\$0.00	\$0.00	\$54.00
Activity: A106 Communicate (with client) Description: C300 A106 COMMUNICATE WITH MS. ROSQUIST RE FILING REQUIREMENTS Warning: Timekeeper daily time entry exceeded the maximum allowed time of 8.00 hrs on : current invoice (line item 1),1076936(line item 6,9,11,),1076939(line item 1,2,),1076941(line item 1,2)									
3	5/1/13	Fee	L120 Analysis/Strategy	Gish, Kenneth J	\$275.00	1.10	\$0.00	\$0.00	\$302.50
Activity: A106 Communicate (with client) Description: L120 A106 PARTICIPATE IN RATE CASE STATUS CONFERENCE									
4	5/8/13	Fee	L120 Analysis/Strategy	Overstreet, Mark R	\$270.00	0.60	\$0.00	\$0.00	\$162.00

5	⚠	<b>Activity:</b> A106 Communicate (with client) <b>Description:</b> L120 A106 RATE CASE STATUS TELEPHONE CONFERENCE WITH MS. SLOAN AND OTHERS <b>Warning:</b> Timekeeper daily time entry exceeded the maximum allowed time of 8.00 hrs on : 1076914(line item 5,6,7,,),1076929(line item 2,3,4,,),1076936(line item 33,34,35,...)									
		<table border="1"> <tr> <td>5/8/13</td> <td>Fee</td> <td>L190 Other Case Assessment, Dev and Admin</td> <td>Overstreet, Mark R</td> <td>\$270.00</td> <td>0.60</td> <td>\$0.00</td> <td>\$0.00</td> <td>\$162.00</td> </tr> </table>	5/8/13	Fee	L190 Other Case Assessment, Dev and Admin	Overstreet, Mark R	\$270.00	0.60	\$0.00	\$0.00	\$162.00
5/8/13	Fee	L190 Other Case Assessment, Dev and Admin	Overstreet, Mark R	\$270.00	0.60	\$0.00	\$0.00	\$162.00			
6	⚠	<b>Activity:</b> A106 Communicate (with client) <b>Description:</b> L190 A106 PARTICIPATE IN WEEKLY RATE CASE TELEPHONE CONFERENCE <b>Warning:</b> Timekeeper daily time entry exceeded the maximum allowed time of 8.00 hrs on : current invoice (line item 4),1076914(line item 5,6,7,,),1076929(line item 2,3,4,,),1076936(line item 33,34,35,...)									
		<table border="1"> <tr> <td>5/12/13</td> <td>Fee</td> <td>L120 Analysis/Strategy</td> <td>Gish, Kenneth J</td> <td>\$275.00</td> <td>0.80</td> <td>\$0.00</td> <td>\$0.00</td> <td>\$220.00</td> </tr> </table>	5/12/13	Fee	L120 Analysis/Strategy	Gish, Kenneth J	\$275.00	0.80	\$0.00	\$0.00	\$220.00
5/12/13	Fee	L120 Analysis/Strategy	Gish, Kenneth J	\$275.00	0.80	\$0.00	\$0.00	\$220.00			
7		<b>Activity:</b> A104 Review/analyze <b>Description:</b> L120 A104 REVIEW DRAFT TESTIMONY									
		<table border="1"> <tr> <td>5/14/13</td> <td>Fee</td> <td>L120 Analysis/Strategy</td> <td>Overstreet, Mark R</td> <td>\$270.00</td> <td>0.30</td> <td>\$0.00</td> <td>\$0.00</td> <td>\$81.00</td> </tr> </table>	5/14/13	Fee	L120 Analysis/Strategy	Overstreet, Mark R	\$270.00	0.30	\$0.00	\$0.00	\$81.00
5/14/13	Fee	L120 Analysis/Strategy	Overstreet, Mark R	\$270.00	0.30	\$0.00	\$0.00	\$81.00			
8		<b>Activity:</b> A106 Communicate (with client) <b>Description:</b> L120 A106 BASE RATE CASE WEEKLY MEETING									
		<table border="1"> <tr> <td>5/14/13</td> <td>Fee</td> <td>P400 Initial Document Preparation/Filing</td> <td>Overstreet, Mark R</td> <td>\$270.00</td> <td>0.50</td> <td>\$0.00</td> <td>\$0.00</td> <td>\$135.00</td> </tr> </table>	5/14/13	Fee	P400 Initial Document Preparation/Filing	Overstreet, Mark R	\$270.00	0.50	\$0.00	\$0.00	\$135.00
5/14/13	Fee	P400 Initial Document Preparation/Filing	Overstreet, Mark R	\$270.00	0.50	\$0.00	\$0.00	\$135.00			
9		<b>Activity:</b> A104 Review/analyze <b>Description:</b> P400 A104 ADDRESS ISSUES RE SCOPE OF MS. MUNSEY'S TESTIMONY									
		<table border="1"> <tr> <td>5/14/13</td> <td>Fee</td> <td>P400 Initial Document Preparation/Filing</td> <td>Overstreet, Mark R</td> <td>\$270.00</td> <td>1.80</td> <td>\$0.00</td> <td>\$0.00</td> <td>\$486.00</td> </tr> </table>	5/14/13	Fee	P400 Initial Document Preparation/Filing	Overstreet, Mark R	\$270.00	1.80	\$0.00	\$0.00	\$486.00
5/14/13	Fee	P400 Initial Document Preparation/Filing	Overstreet, Mark R	\$270.00	1.80	\$0.00	\$0.00	\$486.00			
10	⚠	<b>Activity:</b> A104 Review/analyze <b>Description:</b> P400 A104 REVIEW AND COMMENT ON MS. MUNSEY'S TESTIMONY <b>Warning:</b> Timekeeper daily time entry exceeded the maximum allowed time of 8.00 hrs on : current invoice (line item 7,8)									
		<table border="1"> <tr> <td>5/9/13</td> <td>Fee</td> <td>P400 Initial Document Preparation/Filing</td> <td>Overstreet, Mark R</td> <td>\$270.00</td> <td>2.30</td> <td>\$0.00</td> <td>\$0.00</td> <td>\$621.00</td> </tr> </table>	5/9/13	Fee	P400 Initial Document Preparation/Filing	Overstreet, Mark R	\$270.00	2.30	\$0.00	\$0.00	\$621.00
5/9/13	Fee	P400 Initial Document Preparation/Filing	Overstreet, Mark R	\$270.00	2.30	\$0.00	\$0.00	\$621.00			
11		<b>Activity:</b> A106 Communicate (with client) <b>Description:</b> P400 A106 MEET WITH MS. ROSQUIST TO REVIEW REGULATIONS AND APPLICATION REQUIREMENTS									
		<table border="1"> <tr> <td>5/17/13</td> <td>Fee</td> <td>P400 Initial Document Preparation/Filing</td> <td>Overstreet, Mark R</td> <td>\$270.00</td> <td>1.20</td> <td>\$0.00</td> <td>\$0.00</td> <td>\$324.00</td> </tr> </table>	5/17/13	Fee	P400 Initial Document Preparation/Filing	Overstreet, Mark R	\$270.00	1.20	\$0.00	\$0.00	\$324.00
5/17/13	Fee	P400 Initial Document Preparation/Filing	Overstreet, Mark R	\$270.00	1.20	\$0.00	\$0.00	\$324.00			
12		<b>Activity:</b> A103 Draft/revise <b>Description:</b> P400 A103 REVISE NOTICE OF INTENT AND PREPARE FOR FILING									
		<table border="1"> <tr> <td>5/17/13</td> <td>Fee</td> <td>P400 Initial Document Preparation/Filing</td> <td>Overstreet, Mark R</td> <td>\$270.00</td> <td>3.50</td> <td>\$0.00</td> <td>\$0.00</td> <td>\$945.00</td> </tr> </table>	5/17/13	Fee	P400 Initial Document Preparation/Filing	Overstreet, Mark R	\$270.00	3.50	\$0.00	\$0.00	\$945.00
5/17/13	Fee	P400 Initial Document Preparation/Filing	Overstreet, Mark R	\$270.00	3.50	\$0.00	\$0.00	\$945.00			
13		<b>Activity:</b> A104 Review/analyze <b>Description:</b> P400 A104 REVIEW AND OFFER COMMENTS ON TESTIMONY FROM MR. BARTSCH AND OTHERS									
		<table border="1"> <tr> <td>5/17/13</td> <td>Fee</td> <td>C200 Researching Law</td> <td>Overstreet, Mark R</td> <td>\$270.00</td> <td>0.60</td> <td>\$0.00</td> <td>\$0.00</td> <td>\$162.00</td> </tr> </table>	5/17/13	Fee	C200 Researching Law	Overstreet, Mark R	\$270.00	0.60	\$0.00	\$0.00	\$162.00
5/17/13	Fee	C200 Researching Law	Overstreet, Mark R	\$270.00	0.60	\$0.00	\$0.00	\$162.00			
		<b>Activity:</b> A104 Review/analyze <b>Description:</b> C200 A104 REVIEW REGULATIONS AND COMMISSION DECISIONS RELATING NOTICE OF									

	INTENT								
14	5/14/13	Fee	L120 Analysis/Strategy	Gish, Kenneth J	\$275.00	0.30	\$0.00	\$0.00	\$82.50
	<b>Activity:</b> A106 Communicate (with client) <b>Description:</b> L120 A106 PARTICIPATE IN WEEKLY STATUS CONFERENCE <b>Warning:</b> Timekeeper daily time entry exceeded the maximum allowed time of 8.00 hrs on : 1076936(line item 71,76)								
15	5/13/13	Fee	L120 Analysis/Strategy	Gish, Kenneth J	\$275.00	4.50	\$0.00	\$0.00	\$1,237.50
	<b>Activity:</b> A104 Review/analyze <b>Description:</b> L120 A104 REVIEW FIRST DRAFT TESTIMONY								
16	5/19/13	Fee	L120 Analysis/Strategy	Gish, Kenneth J	\$275.00	4.00	\$0.00	\$0.00	\$1,100.00
	<b>Activity:</b> A104 Review/analyze <b>Description:</b> L120 A104 REVIEW DRAFT TESTIMONY AND LATEST VERSION OF FINANCIAL EXHIBITS								
17	5/21/13	Fee	L120 Analysis/Strategy	Gish, Kenneth J	\$275.00	1.20	\$0.00	\$0.00	\$330.00
	<b>Activity:</b> A106 Communicate (with client) <b>Description:</b> L120 A106 PARTICIPATE IN CONFERENCE TO REVIEW DRAFT TESTIMONY								
18	5/29/13	Fee	P400 Initial Document Preparation/Filing	Overstreet, Mark R	\$270.00	0.90	\$0.00	\$0.00	\$243.00
	<b>Activity:</b> A104 Review/analyze <b>Description:</b> P400 A104 REVIEW AND REVISE MR. RETTER'S TESTIMONY; REVIEW MITCHELL APPLICATION RE RECAPITALIZATION TO ENSURE CONSISTENCY WITH RATE CASE TESTIMONY								
19	5/29/13	Fee	L420 Expert Witnesses	Overstreet, Mark R	\$270.00	1.50	\$0.00	\$0.00	\$405.00
	<b>Activity:</b> A104 Review/analyze <b>Description:</b> L420 A104 REVIEW MR. AVERA'S TESTIMONY; COMPARE TO TESTIMONY FILED BY HIM IN 2009 RATE CASE <b>Warning:</b> Timekeeper daily time entry exceeded the maximum allowed time of 8.00 hrs on : current invoice (line item 18)								
20	5/29/13	Fee	L120 Analysis/Strategy	Gish, Kenneth J	\$275.00	0.30	\$0.00	\$0.00	\$82.50
	<b>Activity:</b> A106 Communicate (with client) <b>Description:</b> L120 A106 PARTICIPATE IN CASE STATUS CONFERENCE								
21	5/29/13	Fee	L120 Analysis/Strategy	Gish, Kenneth J	\$275.00	4.90	\$0.00	\$0.00	\$1,347.50
	<b>Activity:</b> A104 Review/analyze <b>Description:</b> L120 A104 REVIEW AND COMMENT ON REVISED DRAFT TESTIMONY FOR RATE CASE								
22	5/30/13	Fee	L120 Analysis/Strategy	Gish, Kenneth J	\$275.00	4.50	\$0.00	\$0.00	\$1,237.50
	<b>Activity:</b> A104 Review/analyze <b>Description:</b> L120 A104 CONTINUE REVIEW AND COMMENT ON DRAFT RATE CASE TESTIMONY								
23	5/31/13	Fee	P400 Initial Document Preparation/Filing	Overstreet, Mark R	\$270.00	3.70	\$0.00	\$0.00	\$999.00
	<b>Activity:</b> A103 Draft/revise								

<b>Description:</b> P400 A103 REVIEW AND OFFER COMMENTS RE MS. MUNSEY'S TESTIMONY									
24	5/30/13	Fee	P400 Initial Document Preparation/Filing	Overstreet, Mark R	\$270.00	5.10	\$0.00	\$0.00	\$1,377.00
<b>Activity:</b> A103 Draft/revise									
<b>Description:</b> P400 A103 REVIEW, REVISE AND OFFER COMMENTS ON TESTIMONY									
<b>Warning:</b> Timekeeper daily time entry exceeded the maximum allowed time of 8.00 hrs on : 1076936(line item 131,132,133,),1076941(line item 33,34,35)									
25	5/31/13	Fee	C300 Analysis and Advice	Overstreet, Mark R	\$270.00	0.20	\$0.00	\$0.00	\$54.00
<b>Activity:</b> A106 Communicate (with client)									
<b>Description:</b> C300 A106 TELEPHONE CONFERENCE WITH MS. ROSQUIST RE RATE CASE APPLICATION									
26	5/30/13	Fee	C300 Analysis and Advice	Overstreet, Mark R	\$270.00	0.30	\$0.00	\$0.00	\$81.00
<b>Activity:</b> A106 Communicate (with client)									
<b>Description:</b> C300 A106 ADDRESS ADVERTISING ISSUE WITH MS. ROSQUIST									
<b>Warning:</b> Timekeeper daily time entry exceeded the maximum allowed time of 8.00 hrs on : current invoice (line item 24),1076936(line item 131,132,133,),1076941(line item 33,34,35)									
27	5/31/13	Fee	L120 Analysis/Strategy	Gish, Kenneth J	\$275.00	6.00	\$0.00	\$0.00	\$1,650.00
<b>Activity:</b> A104 Review/analyze									
<b>Description:</b> L120 A104 CONTINUED REVIEW AND COMMENT ON DRAFT TESTIMONY AND FINANCIAL EXHIBITS									

**Description**

2013 RATE CASE

**Comments to Requestor**

**Admin Comments**

**Admin Comments:**

**Payment Information**

<b>Sent For Payment:</b>	Yes	<b>Sent for Payment Date:</b>	7/25/13
<b>Invoice Status:</b>	Paid	<b>Vendor:</b>	Stites & Harbison, PLLC
<b>Amount Paid:</b>	\$14,151.00	<b>Vendor Tax ID:</b>	61-0680249
<b>PS Paid Date:</b>	7/26/13	<b>PS Vendor ID:</b>	0000006872
<b>PS Payment ID:</b>	3000058231	<b>Vendor Address:</b>	400 W. Market St., Suite 1800, Louisville, KY, 40202,United States of America
<b>PS GL Date:</b>	7/25/13		
<b>PS Voucher:</b>	00228438		



**Shipped from:**

AMERICAN ELECTRIC POWER  
1 RIVERSIDE PLZ FLR 16 RM LOBBY  
COLUMBUS, OH 43215-2355

KPSC Case No. 2013-00261  
Commission Staff's First Set of Data Requests  
Order Dated June 20, 2013  
Item No. 55  
Attachment 1  
Page 8 of 21

**Delivery Service Invoice**

Invoice date **June 29, 2013**  
Invoice number 0000401995263  
Shipper number 401995  
Control ID 393R  
Page 1 of 30

Sign up for electronic billing today!  
Visit [ups.com/billing](http://ups.com/billing)

0264A00004019955

For questions about your invoice, call:  
(800) 811-1648  
Monday - Friday  
8:00 a.m. - 9:00 p.m. E.T.

AMERICAN ELECTRIC POWER  
DIANNA FIELDS  
1 RIVERSIDE PLAZA  
COLUMBUS, OH 43215-2373

or write:  
UPS  
P.O. Box 7247-0244  
Philadelphia, PA 19170-0001

**Incentive Savings**

Total incentive savings this period \$ 1,793.72

Your amount due this period includes these savings.

See incentive summary section for details.

**Account Status Summary**

**Weekly Payment Plan**

Amount Due This Period \$ 1,528.18

Amount Outstanding (prior invoices) \$ 2,943.42

Total Amount Outstanding \$ 4,471.60

Please include the Return Portion of each outstanding invoice with your payment. See Account Status for details.

**Paying too much to accept credit cards?**

Have you heard about the UPS Capital Merchant Services program? Our best-in-class credit card processing features great rates, next day funding and mobile payment options. For details, visit [upscapital.com/merchantservices](http://upscapital.com/merchantservices) or call 1-855-597-4387. We also offer sign-up incentives of up to \$1,500 and don't forget about the Meet or Beat Rate Guarantee available through UPS Capital Merchant Services.

**Thank you for using UPS.**

**Summary of Charges**

Page	Outbound	Charge
8	UPS WorldShip	\$ 1,430.88
28	UPS Shipping Document	\$ 17.28
	<b>Inbound</b>	
28	UPS Returns	\$ 0.50
28	Adjustments & Other Charges	\$ 68.52
	Service Charges	\$ 11.00
<b>Amount due this period</b>		<b>\$ 1,528.18</b>

UPS payment terms require payment of this invoice by July 24, 2013.

Payments not received by August 7, 2013 are subject to a late fee of 6% of the Amount Due This Period. (Details in UPS Tariff, available at [ups.com](http://ups.com))

Note: This invoice may contain a fuel surcharge as described at [ups.com](http://ups.com). The published fuel surcharge is 7.5% for UPS Ground Services and 10.0% for UPS Air Services, UPS 3 Day Select, and International services. For more information, visit [ups.com](http://ups.com).



**Delivery Service Invoice**

Invoice date **June 29, 2013**  
 Invoice number **0000401995263**  
 Shipper number **401995**

August 30, 2013 Supplemental Response

**Outbound**

**UPS WorldShip**

Pickup Date	Pickup Record	Entry	Tracking Number	Service	ZIP Code	Zone	Weight	Published Charge	Incentive Credit	Billed Charge
06/24	6739711790	1	1Z4019950144917677	Next Day Air Commercial	43913	102	2	23.30	-14.54	8.76
				Delivery Area Surcharge				2.15		2.15
				Fuel Surcharge				2.55	-1.46	1.09
				<b>Total</b>				28.00	-16.00	12.00

1st ref: 1160008  
 Sender :

2nd ref : S951351  
 Receiver: Dennis Rathburn  
 Cardinal Plant  
 306 County Rd. 7 East  
 BRILLIANT OH 43913

2	1Z4019951545661102			Next Day Air Early A.M. Commercial	40601	102	Letter	19.25		19.25
				Letter						
				Early A.M. Surcharge				30.00		30.00
				Fuel Surcharge				4.93		4.93
				<b>Total</b>				54.18		54.18

1st ref: 1160071  
 Sender :

2nd ref : S998780  
 Receiver: Judy Rosquist  
 Kentucky Power  
 101 Enterprise Dr  
 Frankfort KY 40601

3	1Z4019950345995319			Ground Commercial	37909	3	1	6.23	-0.95	5.28
				Fuel Surcharge				0.47	-0.07	0.40
				<b>Total</b>				6.70	-1.02	5.68

1st ref: 1159975  
 Sender :

2nd ref : S145543  
 Receiver: Seth W. Frank  
 Geo/Environmental Asso cates,  
 3502 Overlook Circle  
 Knoxville TN 37909

**Message Codes : ag**

4	1Z4019950343012722			Ground Commercial	24551	3	8	7.94	-2.45	5.49
				Fuel Surcharge				0.60	-0.19	0.41
				<b>Total</b>				8.54	-2.64	5.90

1st ref: 1159576  
 Sender :

2nd ref : S186373  
 Receiver: Harris Corporation  
 RMA#60136903  
 12860 East Lynchburg-S alem Turnpike  
 Forest VA 24551

5	1Z4019950343457332			Ground Commercial	43085	2	16	9.08	-3.25	5.83
				Fuel Surcharge				0.68	-0.24	0.44
				<b>Total</b>				9.76	-3.49	6.27

1st ref: 1159865  
 Sender :

2nd ref : C790910  
 Receiver: Kelli Shrewsberry  
 Teaching & Learning Co llaborat  
 200 E Wilson Bridge Rd  
 Worthington OH 43085

6	1Z4019950345553144			Ground Commercial	45601	2	4	6.60	-1.32	5.28
				Fuel Surcharge				0.50	-0.10	0.40
				<b>Total</b>				7.10	-1.42	5.68

1st ref: 1160069  
 Sender :

2nd ref : S179123  
 Receiver: William Belcher  
 Chillicothe Service Ce nter  
 625 Hardin Drive  
 CHILLICOTHE OH 45601

**Message Codes : ag**



# KENTUCKY PRESS SERVICE

101 CONSUMER LANE  
 FRANKFORT, KY 40601-  
 Voice (502) 223-8821 Fax (502) 875-2624

Monday, July 15, 2013 09:58 AM

## Invoice

<b>Agency</b>	JUDY ROSQUIST KENTUCKY POWER COMPANY P.O. BOX 5190 REGULATORY SERVICES 101A ENTERPRISE DR. FRANKFORT, KY 40602	<b>Invoice Date</b>	7/15/2013
<b>Client</b>	KY POWER COMPANY	<b>PO Number</b>	
<b>Reps</b>	Rachel McCarty	<b>Order</b>	13072KK0

### Newspaper

Caption	Run Date	Ad Size	Rate	Rate Name	Color	Disc.	Total
<b>ASHLAND DAILY INDEPENDENT</b>							
Notice to customers--Pg 1	06/20/2013	8 x 21	\$28.84	SAU	\$0.00	0.0000%	\$4,845.12
Notice to customers--Pg 2	06/20/2013	8 x 21	\$28.84	SAU	\$0.00	0.0000%	\$4,845.12
Notice to customers--Pg 3	06/20/2013	8 x 21	\$28.84	SAU	\$0.00	0.0000%	\$4,845.12
Notice to customers--Pg 4	06/20/2013	8 x 21	\$28.84	SAU	\$0.00	0.0000%	\$4,845.12
Notice to customers--Pg 1	06/27/2013	8 x 21	\$28.84	SAU	\$0.00	0.0000%	\$4,845.12
Notice to customers--Pg 2	06/27/2013	8 x 21	\$28.84	SAU	\$0.00	0.0000%	\$4,845.12
Notice to customers--Pg 3	06/27/2013	8 x 21	\$28.84	SAU	\$0.00	0.0000%	\$4,845.12
Notice to customers--Pg 4	06/27/2013	8 x 21	\$28.84	SAU	\$0.00	0.0000%	\$4,845.12
Notice to customers--Pg 1	07/04/2013	8 x 21	\$28.84	SAU	\$0.00	0.0000%	\$4,845.12
Notice to customers--Pg 2	07/04/2013	8 x 21	\$28.84	SAU	\$0.00	0.0000%	\$4,845.12
Notice to customers--Pg 3	07/04/2013	8 x 21	\$28.84	SAU	\$0.00	0.0000%	\$4,845.12
Notice to customers--Pg 4	07/04/2013	8 x 21	\$28.84	SAU	\$0.00	0.0000%	\$4,845.12
<b>BOONEVILLE SENTINEL</b>							
Notice to customers--Pg 1	06/20/2013	6 x 21	\$7.00	CLDIS	\$0.00	0.0000%	\$882.00
Notice to customers--Pg 2	06/20/2013	6 x 21	\$7.00	CLDIS	\$0.00	0.0000%	\$882.00
Notice to customers--Pg 3	06/20/2013	6 x 21	\$7.00	CLDIS	\$0.00	0.0000%	\$882.00
Notice to customers--Pg 4	06/20/2013	6 x 21	\$7.00	CLDIS	\$0.00	0.0000%	\$882.00
Notice to customers--Pg 1	06/27/2013	6 x 21	\$7.00	CLDIS	\$0.00	0.0000%	\$882.00
Notice to customers--Pg 2	06/27/2013	6 x 21	\$7.00	CLDIS	\$0.00	0.0000%	\$882.00
Notice to customers--Pg 3	06/27/2013	6 x 21	\$7.00	CLDIS	\$0.00	0.0000%	\$882.00
Notice to customers--Pg 4	06/27/2013	6 x 21	\$7.00	CLDIS	\$0.00	0.0000%	\$882.00
Notice to customers--Pg 1	07/04/2013	6 x 21	\$7.00	CLDIS	\$0.00	0.0000%	\$882.00
Notice to customers--Pg 2	07/04/2013	6 x 21	\$7.00	CLDIS	\$0.00	0.0000%	\$882.00
Notice to customers--Pg 3	07/04/2013	6 x 21	\$7.00	CLDIS	\$0.00	0.0000%	\$882.00
Notice to customers--Pg 4	07/04/2013	6 x 21	\$7.00	CLDIS	\$0.00	0.0000%	\$882.00
<b>GRAYSON JOURNAL-ENQUIRER</b>							
Notice to customers--Pg 1	06/26/2013	8 x 21	\$10.13	CLDIS	\$0.00	0.0000%	\$1,701.84
Notice to customers--Pg 2	06/26/2013	8 x 21	\$10.13	CLDIS	\$0.00	0.0000%	\$1,701.84

ANY QUESTIONS CONCERNING TEARSHEETS AND ALL REQUESTS FOR ACCOUNT CREDIT MUST BE MADE WITHIN FIVE DAYS OF THE DATE OF THIS INVOICE. IF THE REQUEST IS NOT RECEIVED WITHIN FIVE DAYS, THE CLIENT IS RESPONSIBLE FOR FULL PAYMENT OF THE INVOICE AMOUNT. Amount Due Subject to 1.5% Service Charge After 30 Days Please Pay From This Invoice. No Statement Will Be Sent.



# KENTUCKY PRESS SERVICE

101 CONSUMER LANE  
 FRANKFORT, KY 40601-  
 Voice (502) 223-8821 Fax (502) 875-2624

Monday, July 15, 2013 09:58 AM

## Invoice

<b>Agency</b>	JUDY ROSQUIST KENTUCKY POWER COMPANY P.O. BOX 5190 REGULATORY SERVICES 101A ENTERPRISE DR. FRANKFORT, KY 40602	<b>Invoice Date</b>	7/15/2013
		<b>PO Number</b>	
		<b>Order</b>	13072KK0
<b>Client</b>	KY POWER COMPANY		
<b>Reps</b>	Rachel McCarty		

### Newspaper

Caption	Run Date	Ad Size	Rate	Rate Name	Color	Disc.	Total
Notice to customers--Pg 3	06/26/2013	8 x 21	\$10.13	CLDIS	\$0.00	0.0000%	\$1,701.84
Notice to customers--Pg 4	06/26/2013	8 x 21	\$10.13	CLDIS	\$0.00	0.0000%	\$1,701.84
Notice to customers--Pg 1	07/03/2013	8 x 21	\$10.13	CLDIS	\$0.00	0.0000%	\$1,701.84
Notice to customers--Pg 2	07/03/2013	8 x 21	\$10.13	CLDIS	\$0.00	0.0000%	\$1,701.84
Notice to customers--Pg 3	07/03/2013	8 x 21	\$10.13	CLDIS	\$0.00	0.0000%	\$1,701.84
Notice to customers--Pg 4	07/03/2013	8 x 21	\$10.13	CLDIS	\$0.00	0.0000%	\$1,701.84
Notice to customers--Pg 1	07/10/2013	8 x 21	\$10.13	CLDIS	\$0.00	0.0000%	\$1,701.84
Notice to customers--Pg 2	07/10/2013	8 x 21	\$10.13	CLDIS	\$0.00	0.0000%	\$1,701.84
Notice to customers--Pg 3	07/10/2013	8 x 21	\$10.13	CLDIS	\$0.00	0.0000%	\$1,701.84
Notice to customers--Pg 4	07/10/2013	8 x 21	\$10.13	CLDIS	\$0.00	0.0000%	\$1,701.84
GREENUP NEWS							
Notice to customers--Pg 1	06/20/2013	8 x 21	\$5.50	CLDIS	\$0.00	0.0000%	\$924.00
Notice to customers--Pg 2	06/20/2013	8 x 21	\$5.50	CLDIS	\$0.00	0.0000%	\$924.00
Notice to customers--Pg 3	06/20/2013	8 x 21	\$5.50	CLDIS	\$0.00	0.0000%	\$924.00
Notice to customers--Pg 4	06/20/2013	8 x 21	\$5.50	CLDIS	\$0.00	0.0000%	\$924.00
Notice to customers--Pg 1	06/27/2013	8 x 21	\$5.50	CLDIS	\$0.00	0.0000%	\$924.00
Notice to customers--Pg 2	06/27/2013	8 x 21	\$5.50	CLDIS	\$0.00	0.0000%	\$924.00
Notice to customers--Pg 3	06/27/2013	8 x 21	\$5.50	CLDIS	\$0.00	0.0000%	\$924.00
Notice to customers--Pg 4	06/27/2013	8 x 21	\$5.50	CLDIS	\$0.00	0.0000%	\$924.00
Notice to customers--Pg 1	07/04/2013	8 x 21	\$5.50	CLDIS	\$0.00	0.0000%	\$924.00
Notice to customers--Pg 2	07/04/2013	8 x 21	\$5.50	CLDIS	\$0.00	0.0000%	\$924.00
Notice to customers--Pg 3	07/04/2013	8 x 21	\$5.50	CLDIS	\$0.00	0.0000%	\$924.00
Notice to customers--Pg 4	07/04/2013	8 x 21	\$5.50	CLDIS	\$0.00	0.0000%	\$924.00
HAZARD HERALD							
Notice to customers--Pg 1	06/26/2013	6 x 21.5	\$13.30	CLDIS	\$0.00	0.0000%	\$1,715.70
Notice to customers--Pg 2	06/26/2013	6 x 21.5	\$13.30	CLDIS	\$0.00	0.0000%	\$1,715.70
Notice to customers--Pg 3	06/26/2013	6 x 21.5	\$13.30	CLDIS	\$0.00	0.0000%	\$1,715.70
Notice to customers--Pg 4	06/26/2013	6 x 21.5	\$13.30	CLDIS	\$0.00	0.0000%	\$1,715.70
Notice to customers--Pg 1	07/03/2013	6 x 21.5	\$13.30	CLDIS	\$0.00	0.0000%	\$1,715.70

ANY QUESTIONS CONCERNING TEARSHEETS AND ALL REQUESTS FOR ACCOUNT CREDIT MUST BE MADE WITHIN FIVE DAYS OF THE DATE OF THIS INVOICE. IF THE REQUEST IS NOT RECEIVED WITHIN FIVE DAYS, THE CLIENT IS RESPONSIBLE FOR FULL PAYMENT OF THE INVOICE AMOUNT. Amount Due Subject to 1.5% Service Charge After 30 Days Please Pay From This Invoice. No Statement Will Be Sent.





# KENTUCKY PRESS SERVICE

101 CONSUMER LANE  
 FRANKFORT, KY 40601-  
 Voice (502) 223-8821 Fax (502) 875-2624

Monday, July 15, 2013 09:58 AM

## Invoice

**Agency** JUDY ROSQUIST  
 KENTUCKY POWER COMPANY  
 P.O. BOX 5190  
 REGULATORY SERVICES  
 101A ENTERPRISE DR.  
 FRANKFORT, KY 40602

**Invoice Date** 7/15/2013  
**PO Number**  
**Order** 13072KK0

**Client** KY POWER COMPANY  
**Reps** Rachel McCarty

### Newspaper

Caption	Run Date	Ad Size	Rate	Rate Name	Color	Disc.	Total
Notice to customers--Pg 2	07/03/2013	6 x 21.5	\$13.30	CLDIS	\$0.00	0.0000%	\$1,715.70
Notice to customers--Pg 3	07/03/2013	6 x 21.5	\$13.30	CLDIS	\$0.00	0.0000%	\$1,715.70
Notice to customers--Pg 4	07/03/2013	6 x 21.5	\$13.30	CLDIS	\$0.00	0.0000%	\$1,715.70
Notice to customers--Pg 1	07/10/2013	6 x 21.5	\$13.30	CLDIS	\$0.00	0.0000%	\$1,715.70
Notice to customers--Pg 2	07/10/2013	6 x 21.5	\$13.30	CLDIS	\$0.00	0.0000%	\$1,715.70
Notice to customers--Pg 3	07/10/2013	6 x 21.5	\$13.30	CLDIS	\$0.00	0.0000%	\$1,715.70
Notice to customers--Pg 4	07/10/2013	6 x 21.5	\$13.30	CLDIS	\$0.00	0.0000%	\$1,715.70
<b>HINDMAN TROUBLESOME CREEK TIMES</b>							
Notice to customers--Pg 1	06/26/2013	6 x 21.5	\$9.50	CLDIS	\$0.00	0.0000%	\$1,225.50
Notice to customers--Pg 2	06/26/2013	6 x 21.5	\$9.50	CLDIS	\$0.00	0.0000%	\$1,225.50
Notice to customers--Pg 3	06/26/2013	6 x 21.5	\$9.50	CLDIS	\$0.00	0.0000%	\$1,225.50
Notice to customers--Pg 4	06/26/2013	6 x 21.5	\$9.50	CLDIS	\$0.00	0.0000%	\$1,225.50
Notice to customers--Pg 1	07/03/2013	6 x 21.5	\$9.50	CLDIS	\$0.00	0.0000%	\$1,225.50
Notice to customers--Pg 2	07/03/2013	6 x 21.5	\$9.50	CLDIS	\$0.00	0.0000%	\$1,225.50
Notice to customers--Pg 3	07/03/2013	6 x 21.5	\$9.50	CLDIS	\$0.00	0.0000%	\$1,225.50
Notice to customers--Pg 4	07/03/2013	6 x 21.5	\$9.50	CLDIS	\$0.00	0.0000%	\$1,225.50
Notice to customers--Pg 1	07/10/2013	6 x 21.5	\$9.50	CLDIS	\$0.00	0.0000%	\$1,225.50
Notice to customers--Pg 2	07/10/2013	6 x 21.5	\$9.50	CLDIS	\$0.00	0.0000%	\$1,225.50
Notice to customers--Pg 3	07/10/2013	6 x 21.5	\$9.50	CLDIS	\$0.00	0.0000%	\$1,225.50
Notice to customers--Pg 4	07/10/2013	6 x 21.5	\$9.50	CLDIS	\$0.00	0.0000%	\$1,225.50
<b>HYDEN LESLIE CO. NEWS</b>							
Notice to customers--Pg 1	06/20/2013	8 x 21	\$7.00	CLDIS	\$0.00	0.0000%	\$1,176.00
Notice to customers--Pg 2	06/20/2013	8 x 21	\$7.00	CLDIS	\$0.00	0.0000%	\$1,176.00
Notice to customers--Pg 3	06/20/2013	8 x 21	\$7.00	CLDIS	\$0.00	0.0000%	\$1,176.00
Notice to customers--Pg 4	06/20/2013	8 x 21	\$7.00	CLDIS	\$0.00	0.0000%	\$1,176.00
Notice to customers--Pg 1	06/27/2013	8 x 21	\$7.00	CLDIS	\$0.00	0.0000%	\$1,176.00
Notice to customers--Pg 2	06/27/2013	8 x 21	\$7.00	CLDIS	\$0.00	0.0000%	\$1,176.00
Notice to customers--Pg 3	06/27/2013	8 x 21	\$7.00	CLDIS	\$0.00	0.0000%	\$1,176.00
Notice to customers--Pg 4	06/27/2013	8 x 21	\$7.00	CLDIS	\$0.00	0.0000%	\$1,176.00

ANY QUESTIONS CONCERNING TEARSHEETS AND ALL REQUESTS FOR ACCOUNT CREDIT MUST BE MADE WITHIN FIVE DAYS OF THE DATE OF THIS INVOICE. IF THE REQUEST IS NOT RECEIVED WITHIN FIVE DAYS, THE CLIENT IS RESPONSIBLE FOR FULL PAYMENT OF THE INVOICE AMOUNT. Amount Due Subject to 1.5% Service Charge After 30 Days Please Pay From This Invoice. No Statement Will Be Sent.



# KENTUCKY PRESS SERVICE

101 CONSUMER LANE  
 FRANKFORT, KY 40601-  
 Voice (502) 223-8821 Fax (502) 875-2624

Monday, July 15, 2013 09:58 AM

## Invoice

**Agency** JUDY ROSQUIST  
 KENTUCKY POWER COMPANY  
 P.O. BOX 5190  
 REGULATORY SERVICES  
 101A ENTERPRISE DR.  
 FRANKFORT, KY 40602

**Invoice Date** 7/15/2013  
**PO Number**  
**Order** 13072KK0

**Client** KY POWER COMPANY  
**Reps** Rachel McCarty

### Newspaper

Caption	Run Date	Ad Size	Rate	Rate Name	Color	Disc.	Total
Notice to customers--Pg 1	07/04/2013	8 x 21	\$7.00	CLDIS	\$0.00	0.0000%	\$1,176.00
Notice to customers--Pg 2	07/04/2013	8 x 21	\$7.00	CLDIS	\$0.00	0.0000%	\$1,176.00
Notice to customers--Pg 3	07/04/2013	8 x 21	\$7.00	CLDIS	\$0.00	0.0000%	\$1,176.00
Notice to customers--Pg 4	07/04/2013	8 x 21	\$7.00	CLDIS	\$0.00	0.0000%	\$1,176.00
<b>INEZ MOUNTAIN CITIZEN</b>							
Notice to customers--Pg 1	06/26/2013	6 x 21.5	\$8.22	CLDIS	\$0.00	0.0000%	\$1,060.38
Notice to customers--Pg 2	06/26/2013	6 x 21.5	\$8.22	CLDIS	\$0.00	0.0000%	\$1,060.38
Notice to customers--Pg 3	06/26/2013	6 x 21.5	\$8.22	CLDIS	\$0.00	0.0000%	\$1,060.38
Notice to customers--Pg 4	06/26/2013	6 x 21.5	\$8.22	CLDIS	\$0.00	0.0000%	\$1,060.38
Notice to customers--Pg 1	07/03/2013	6 x 21.5	\$8.22	CLDIS	\$0.00	0.0000%	\$1,060.38
Notice to customers--Pg 2	07/03/2013	6 x 21.5	\$8.22	CLDIS	\$0.00	0.0000%	\$1,060.38
Notice to customers--Pg 3	07/03/2013	6 x 21.5	\$8.22	CLDIS	\$0.00	0.0000%	\$1,060.38
Notice to customers--Pg 4	07/03/2013	6 x 21.5	\$8.22	CLDIS	\$0.00	0.0000%	\$1,060.38
Notice to customers--Pg 1	07/10/2013	6 x 21.5	\$8.22	CLDIS	\$0.00	0.0000%	\$1,060.38
Notice to customers--Pg 2	07/10/2013	6 x 21.5	\$8.22	CLDIS	\$0.00	0.0000%	\$1,060.38
Notice to customers--Pg 3	07/10/2013	6 x 21.5	\$8.22	CLDIS	\$0.00	0.0000%	\$1,060.38
Notice to customers--Pg 4	07/10/2013	6 x 21.5	\$8.22	CLDIS	\$0.00	0.0000%	\$1,060.38
<b>Jackson Times-Voice</b>							
Notice to customers--Pg 1	06/20/2013	6 x 21	\$8.86	CLDIS	\$0.00	0.0000%	\$1,116.36
Notice to customers--Pg 2	06/20/2013	6 x 21	\$8.86	CLDIS	\$0.00	0.0000%	\$1,116.36
Notice to customers--Pg 3	06/20/2013	6 x 21	\$8.86	CLDIS	\$0.00	0.0000%	\$1,116.36
Notice to customers--Pg 4	06/20/2013	6 x 21	\$8.86	CLDIS	\$0.00	0.0000%	\$1,116.36
Notice to customers--Pg 1	06/27/2013	6 x 21	\$8.86	CLDIS	\$0.00	0.0000%	\$1,116.36
Notice to customers--Pg 2	06/27/2013	6 x 21	\$8.86	CLDIS	\$0.00	0.0000%	\$1,116.36
Notice to customers--Pg 3	06/27/2013	6 x 21	\$8.86	CLDIS	\$0.00	0.0000%	\$1,116.36
Notice to customers--Pg 4	06/27/2013	6 x 21	\$8.86	CLDIS	\$0.00	0.0000%	\$1,116.36
Notice to customers--Pg 1	07/04/2013	6 x 21	\$8.86	CLDIS	\$0.00	0.0000%	\$1,116.36
Notice to customers--Pg 2	07/04/2013	6 x 21	\$8.86	CLDIS	\$0.00	0.0000%	\$1,116.36
Notice to customers--Pg 3	07/04/2013	6 x 21	\$8.86	CLDIS	\$0.00	0.0000%	\$1,116.36

ANY QUESTIONS CONCERNING TEARSHEETS AND ALL REQUESTS FOR ACCOUNT CREDIT MUST BE MADE WITHIN FIVE DAYS OF THE DATE OF THIS INVOICE. IF THE REQUEST IS NOT RECEIVED WITHIN FIVE DAYS, THE CLIENT IS RESPONSIBLE FOR FULL PAYMENT OF THE INVOICE AMOUNT. Amount Due Subject to 1.5% Service Charge After 30 Days Please Pay From This Invoice. No Statement Will Be Sent.



# KENTUCKY PRESS SERVICE

101 CONSUMER LANE  
 FRANKFORT, KY 40601-  
 Voice (502) 223-8821 Fax (502) 875-2624

Monday, July 15, 2013 09:58 AM

## Invoice

**Agency** JUDY ROSQUIST  
 KENTUCKY POWER COMPANY  
 P.O. BOX 5190  
 REGULATORY SERVICES  
 101A ENTERPRISE DR.  
 FRANKFORT, KY 40602

**Client** KY POWER COMPANY  
**Reps** Rachel McCarty

**Invoice Date** 7/15/2013  
**PO Number**  
**Order** 13072KKO

### Newspaper

Caption	Run Date	Ad Size	Rate	Rate Name	Color	Disc.	Total
Notice to customers--Pg 4	07/04/2013	6 x 21	\$8.86	CLDIS	\$0.00	0.0000%	\$1,116.36
<b>LOUISA BIG SANDY NEWS</b>							
Notice to customers--Pg 1	06/26/2013	9 x 21.25	\$9.00	CLDIS	\$0.00	0.0000%	\$1,721.25
Notice to customers--Pg 2	06/26/2013	9 x 21.25	\$9.00	CLDIS	\$0.00	0.0000%	\$1,721.25
Notice to customers--Pg 3	06/26/2013	9 x 21.25	\$9.00	CLDIS	\$0.00	0.0000%	\$1,721.25
Notice to customers--Pg 4	06/26/2013	9 x 21.25	\$9.00	CLDIS	\$0.00	0.0000%	\$1,721.25
Notice to customers--Pg 1	07/03/2013	9 x 21.25	\$9.00	CLDIS	\$0.00	0.0000%	\$1,721.25
Notice to customers--Pg 2	07/03/2013	9 x 21.25	\$9.00	CLDIS	\$0.00	0.0000%	\$1,721.25
Notice to customers--Pg 3	07/03/2013	9 x 21.25	\$9.00	CLDIS	\$0.00	0.0000%	\$1,721.25
Notice to customers--Pg 4	07/03/2013	9 x 21.25	\$9.00	CLDIS	\$0.00	0.0000%	\$1,721.25
Notice to customers--Pg 1	07/10/2013	9 x 21.25	\$9.00	CLDIS	\$0.00	0.0000%	\$1,721.25
Notice to customers--Pg 2	07/10/2013	9 x 21.25	\$9.00	CLDIS	\$0.00	0.0000%	\$1,721.25
Notice to customers--Pg 3	07/10/2013	9 x 21.25	\$9.00	CLDIS	\$0.00	0.0000%	\$1,721.25
Notice to customers--Pg 4	07/10/2013	9 x 21.25	\$9.00	CLDIS	\$0.00	0.0000%	\$1,721.25
<b>MANCHESTER ENTERPRISE</b>							
Notice to customers--Pg 1	06/20/2013	8 x 20	\$8.30	CLDIS	\$0.00	0.0000%	\$1,328.00
Notice to customers--Pg 2	06/20/2013	8 x 20	\$8.30	CLDIS	\$0.00	0.0000%	\$1,328.00
Notice to customers--Pg 3	06/20/2013	8 x 20	\$8.30	CLDIS	\$0.00	0.0000%	\$1,328.00
Notice to customers--Pg 4	06/20/2013	8 x 20	\$8.30	CLDIS	\$0.00	0.0000%	\$1,328.00
Notice to customers--Pg 1	06/27/2013	8 x 20	\$8.30	CLDIS	\$0.00	0.0000%	\$1,328.00
Notice to customers--Pg 2	06/27/2013	8 x 20	\$8.30	CLDIS	\$0.00	0.0000%	\$1,328.00
Notice to customers--Pg 3	06/27/2013	8 x 20	\$8.30	CLDIS	\$0.00	0.0000%	\$1,328.00
Notice to customers--Pg 4	06/27/2013	8 x 20	\$8.30	CLDIS	\$0.00	0.0000%	\$1,328.00
Notice to customers--Pg 1	07/04/2013	8 x 20	\$8.30	CLDIS	\$0.00	0.0000%	\$1,328.00
Notice to customers--Pg 2	07/04/2013	8 x 20	\$8.30	CLDIS	\$0.00	0.0000%	\$1,328.00
Notice to customers--Pg 3	07/04/2013	8 x 20	\$8.30	CLDIS	\$0.00	0.0000%	\$1,328.00
Notice to customers--Pg 4	07/04/2013	8 x 20	\$8.30	CLDIS	\$0.00	0.0000%	\$1,328.00
<b>MOREHEAD NEWS</b>							
Notice to customers--Pg 1	06/21/2013	8 x 21	\$12.04	CLDIS	\$0.00	0.0000%	\$2,022.72

ANY QUESTIONS CONCERNING TEARSHEETS AND ALL REQUESTS FOR ACCOUNT CREDIT MUST BE MADE WITHIN FIVE DAYS OF THE DATE OF THIS INVOICE. IF THE REQUEST IS NOT RECEIVED WITHIN FIVE DAYS, THE CLIENT IS RESPONSIBLE FOR FULL PAYMENT OF THE INVOICE AMOUNT. Amount Due Subject to 1.5% Service Charge After 30 Days Please Pay From This Invoice. No Statement Will Be Sent.



# KENTUCKY PRESS SERVICE

101 CONSUMER LANE  
 FRANKFORT, KY 40601-  
 Voice (502) 223-8821 Fax (502) 875-2624

Monday, July 15, 2013 09:58 AM

## Invoice

**Agency** JUDY ROSQUIST  
 KENTUCKY POWER COMPANY  
 P.O. BOX 5190  
 REGULATORY SERVICES  
 101A ENTERPRISE DR.  
 FRANKFORT, KY 40602

**Client** KY POWER COMPANY  
**Reps** Rachel McCarty

**Invoice Date** 7/15/2013  
**PO Number**  
**Order** 13072KKO

### Newspaper

Caption	Run Date	Ad Size	Rate	Rate Name	Color	Disc.	Total
Notice to customers--Pg 2	06/21/2013	8 x 21	\$12.04	CLDIS	\$0.00	0.0000%	\$2,022.72
Notice to customers--Pg 3	06/21/2013	8 x 21	\$12.04	CLDIS	\$0.00	0.0000%	\$2,022.72
Notice to customers--Pg 4	06/21/2013	8 x 21	\$12.04	CLDIS	\$0.00	0.0000%	\$2,022.72
Notice to customers--Pg 1	06/28/2013	8 x 21	\$12.04	CLDIS	\$0.00	0.0000%	\$2,022.72
Notice to customers--Pg 2	06/28/2013	8 x 21	\$12.04	CLDIS	\$0.00	0.0000%	\$2,022.72
Notice to customers--Pg 3	06/28/2013	8 x 21	\$12.04	CLDIS	\$0.00	0.0000%	\$2,022.72
Notice to customers--Pg 4	06/28/2013	8 x 21	\$12.04	CLDIS	\$0.00	0.0000%	\$2,022.72
Notice to customers--Pg 1	07/05/2013	8 x 21	\$12.04	CLDIS	\$0.00	0.0000%	\$2,022.72
Notice to customers--Pg 2	07/05/2013	8 x 21	\$12.04	CLDIS	\$0.00	0.0000%	\$2,022.72
Notice to customers--Pg 3	07/05/2013	8 x 21	\$12.04	CLDIS	\$0.00	0.0000%	\$2,022.72
Notice to customers--Pg 4	07/05/2013	8 x 21	\$12.04	CLDIS	\$0.00	0.0000%	\$2,022.72
<b>PAINTSVILLE HERALD</b>							
Notice to customers--Pg 1	06/21/2013	6 x 21.5	\$6.97	CLDIS	\$0.00	0.0000%	\$899.13
Notice to customers--Pg 2	06/21/2013	6 x 21.5	\$6.97	CLDIS	\$0.00	0.0000%	\$899.13
Notice to customers--Pg 3	06/21/2013	6 x 21.5	\$6.97	CLDIS	\$0.00	0.0000%	\$899.13
Notice to customers--Pg 4	06/21/2013	6 x 21.5	\$6.97	CLDIS	\$0.00	0.0000%	\$899.13
Notice to customers--Pg 1	06/28/2013	6 x 21.5	\$6.97	CLDIS	\$0.00	0.0000%	\$899.13
Notice to customers--Pg 2	06/28/2013	6 x 21.5	\$6.97	CLDIS	\$0.00	0.0000%	\$899.13
Notice to customers--Pg 3	06/28/2013	6 x 21.5	\$6.97	CLDIS	\$0.00	0.0000%	\$899.13
Notice to customers--Pg 4	06/28/2013	6 x 21.5	\$6.97	CLDIS	\$0.00	0.0000%	\$899.13
Notice to customers--Pg 1	07/05/2013	6 x 21.5	\$6.97	CLDIS	\$0.00	0.0000%	\$899.13
Notice to customers--Pg 2	07/05/2013	6 x 21.5	\$6.97	CLDIS	\$0.00	0.0000%	\$899.13
Notice to customers--Pg 3	07/05/2013	6 x 21.5	\$6.97	CLDIS	\$0.00	0.0000%	\$899.13
Notice to customers--Pg 4	07/05/2013	6 x 21.5	\$6.97	CLDIS	\$0.00	0.0000%	\$899.13
<b>PIKEVILLE APPALACHIAN NEWS-EXPRESS</b>							
Notice to customers--Pg 1	06/21/2013	9 x 21.5	\$12.25	CLDIS	\$0.00	0.0000%	\$2,370.38
Notice to customers--Pg 2	06/21/2013	9 x 21.5	\$12.25	CLDIS	\$0.00	0.0000%	\$2,370.38
Notice to customers--Pg 3	06/21/2013	9 x 21.5	\$12.25	CLDIS	\$0.00	0.0000%	\$2,370.38
Notice to customers--Pg 4	06/21/2013	9 x 21.5	\$12.25	CLDIS	\$0.00	0.0000%	\$2,370.38

ANY QUESTIONS CONCERNING TEARSHEETS AND ALL REQUESTS FOR ACCOUNT CREDIT MUST BE MADE WITHIN FIVE DAYS OF THE DATE OF THIS INVOICE. IF THE REQUEST IS NOT RECEIVED WITHIN FIVE DAYS, THE CLIENT IS RESPONSIBLE FOR FULL PAYMENT OF THE INVOICE AMOUNT. Amount Due Subject to 1.5% Service Charge After 30 Days Please Pay From This Invoice. No Statement Will Be Sent.



# KENTUCKY PRESS SERVICE

101 CONSUMER LANE  
 FRANKFORT, KY 40601-  
 Voice (502) 223-8821 Fax (502) 875-2624

Monday, July 15, 2013 09:58 AM

## Invoice

**Agency** JUDY ROSQUIST  
 KENTUCKY POWER COMPANY  
 P.O. BOX 5190  
 REGULATORY SERVICES  
 101A ENTERPRISE DR.  
 FRANKFORT, KY 40602

**Invoice Date** 7/15/2013  
**PO Number**  
**Order** 13072KKO

**Client** KY POWER COMPANY  
**Reps** Rachel McCarty

### Newspaper

Caption	Run Date	Ad Size	Rate	Rate Name	Color	Disc.	Total
Notice to customers-Pg 1	06/28/2013	9 x 21.5	\$12.25	CLDIS	\$0.00	0.0000%	\$2,370.38
Notice to customers-Pg 2	06/28/2013	9 x 21.5	\$12.25	CLDIS	\$0.00	0.0000%	\$2,370.38
Notice to customers-Pg 3	06/28/2013	9 x 21.5	\$12.25	CLDIS	\$0.00	0.0000%	\$2,370.38
Notice to customers-Pg 4	06/28/2013	9 x 21.5	\$12.25	CLDIS	\$0.00	0.0000%	\$2,370.38
Notice to customers-Pg 1	07/05/2013	9 x 21.5	\$12.25	CLDIS	\$0.00	0.0000%	\$2,370.38
Notice to customers-Pg 2	07/05/2013	9 x 21.5	\$12.25	CLDIS	\$0.00	0.0000%	\$2,370.38
Notice to customers-Pg 3	07/05/2013	9 x 21.5	\$12.25	CLDIS	\$0.00	0.0000%	\$2,370.38
Notice to customers-Pg 4	07/05/2013	9 x 21.5	\$12.25	CLDIS	\$0.00	0.0000%	\$2,370.38
PRESTONSBURG FLOYD COUNTY TIMES							
Notice to customers-Pg 1	06/26/2013	6 x 21.2	\$10.85	CLDIS	\$0.00	0.0000%	\$1,380.12
Notice to customers-Pg 2	06/26/2013	6 x 21.2	\$10.85	CLDIS	\$0.00	0.0000%	\$1,380.12
Notice to customers-Pg 3	06/26/2013	6 x 21.2	\$10.85	CLDIS	\$0.00	0.0000%	\$1,380.12
Notice to customers-Pg 4	06/26/2013	6 x 21.2	\$10.85	CLDIS	\$0.00	0.0000%	\$1,380.12
Notice to customers-Pg 1	07/03/2013	6 x 21.2	\$10.85	CLDIS	\$0.00	0.0000%	\$1,380.12
Notice to customers-Pg 2	07/03/2013	6 x 21.2	\$10.85	CLDIS	\$0.00	0.0000%	\$1,380.12
Notice to customers-Pg 3	07/03/2013	6 x 21.2	\$10.85	CLDIS	\$0.00	0.0000%	\$1,380.12
Notice to customers-Pg 4	07/03/2013	6 x 21.2	\$10.85	CLDIS	\$0.00	0.0000%	\$1,380.12
Notice to customers-Pg 1	07/10/2013	6 x 21.2	\$10.85	CLDIS	\$0.00	0.0000%	\$1,380.12
Notice to customers-Pg 2	07/10/2013	6 x 21.2	\$10.85	CLDIS	\$0.00	0.0000%	\$1,380.12
Notice to customers-Pg 3	07/10/2013	6 x 21.2	\$10.85	CLDIS	\$0.00	0.0000%	\$1,380.12
Notice to customers-Pg 4	07/10/2013	6 x 21.2	\$10.85	CLDIS	\$0.00	0.0000%	\$1,380.12
SALYERSVILLE INDEPENDENT							
Notice to customers-Pg 1	06/20/2013	9 x 21	\$8.86	CLDIS	\$0.00	0.0000%	\$1,674.54
Notice to customers-Pg 2	06/20/2013	9 x 21	\$8.86	CLDIS	\$0.00	0.0000%	\$1,674.54
Notice to customers-Pg 3	06/20/2013	9 x 21	\$8.86	CLDIS	\$0.00	0.0000%	\$1,674.54
Notice to customers-Pg 4	06/20/2013	9 x 21	\$8.86	CLDIS	\$0.00	0.0000%	\$1,674.54
Notice to customers-Pg 1	06/27/2013	9 x 21	\$8.86	CLDIS	\$0.00	0.0000%	\$1,674.54
Notice to customers-Pg 2	06/27/2013	9 x 21	\$8.86	CLDIS	\$0.00	0.0000%	\$1,674.54
Notice to customers-Pg 3	06/27/2013	9 x 21	\$8.86	CLDIS	\$0.00	0.0000%	\$1,674.54

ANY QUESTIONS CONCERNING TEARSHEETS AND ALL REQUESTS FOR ACCOUNT CREDIT MUST BE MADE WITHIN FIVE DAYS OF THE DATE OF THIS INVOICE. IF THE REQUEST IS NOT RECEIVED WITHIN FIVE DAYS, THE CLIENT IS RESPONSIBLE FOR FULL PAYMENT OF THE INVOICE AMOUNT. Amount Due Subject to 1.5% Service Charge After 30 Days Please Pay From This Invoice. No Statement Will Be Sent.



# KENTUCKY PRESS SERVICE

101 CONSUMER LANE  
 FRANKFORT, KY 40601-  
 Voice (502) 223-8821 Fax (502) 875-2624

Monday, July 15, 2013 09:58 AM

## Invoice

**Agency** JUDY ROSQUIST  
 KENTUCKY POWER COMPANY  
 P.O. BOX 5190  
 REGULATORY SERVICES  
 101A ENTERPRISE DR.  
 FRANKFORT, KY 40602

**Invoice Date** 7/15/2013  
**PO Number**  
**Order** 13072KKO

**Client** KY POWER COMPANY  
**Reps** Rachel McCarty

### Newspaper

Caption	Run Date	Ad Size	Rate	Rate Name	Color	Disc.	Total
Notice to customers--Pg 4	06/27/2013	9 x 21	\$8.86	CLDIS	\$0.00	0.0000%	\$1,674.54
Notice to customers--Pg 1	07/04/2013	9 x 21	\$8.86	CLDIS	\$0.00	0.0000%	\$1,674.54
Notice to customers--Pg 2	07/04/2013	9 x 21	\$8.86	CLDIS	\$0.00	0.0000%	\$1,674.54
Notice to customers--Pg 3	07/04/2013	9 x 21	\$8.86	CLDIS	\$0.00	0.0000%	\$1,674.54
Notice to customers--Pg 4	07/04/2013	9 x 21	\$8.86	CLDIS	\$0.00	0.0000%	\$1,674.54
<b>SANDY HOOK ELLIOTT COUNTY NEWS</b>							
Notice to customers--Pg 1	06/21/2013	6 x 21	\$5.01	CLDIS	\$0.00	0.0000%	\$631.26
Notice to customers--Pg 2	06/21/2013	6 x 21	\$5.01	CLDIS	\$0.00	0.0000%	\$631.26
Notice to customers--Pg 3	06/21/2013	6 x 21	\$5.01	CLDIS	\$0.00	0.0000%	\$631.26
Notice to customers--Pg 4	06/21/2013	6 x 21	\$5.01	CLDIS	\$0.00	0.0000%	\$631.26
Notice to customers--Pg 1	06/28/2013	6 x 21	\$5.01	CLDIS	\$0.00	0.0000%	\$631.26
Notice to customers--Pg 2	06/28/2013	6 x 21	\$5.01	CLDIS	\$0.00	0.0000%	\$631.26
Notice to customers--Pg 3	06/28/2013	6 x 21	\$5.01	CLDIS	\$0.00	0.0000%	\$631.26
Notice to customers--Pg 4	06/28/2013	6 x 21	\$5.01	CLDIS	\$0.00	0.0000%	\$631.26
Notice to customers--Pg 1	07/12/2013	6 x 21	\$5.01	CLDIS	\$0.00	0.0000%	\$631.26
Notice to customers--Pg 2	07/12/2013	6 x 21	\$5.01	CLDIS	\$0.00	0.0000%	\$631.26
Notice to customers--Pg 3	07/12/2013	6 x 21	\$5.01	CLDIS	\$0.00	0.0000%	\$631.26
Notice to customers--Pg 4	07/12/2013	6 x 21	\$5.01	CLDIS	\$0.00	0.0000%	\$631.26
<b>VANCEBURG LEWIS COUNTY HERALD</b>							
Notice to customers--Pg 1	06/25/2013	6 x 21.5	\$3.50	CLDIS	\$0.00	0.0000%	\$451.50
Notice to customers--Pg 2	06/25/2013	6 x 21.5	\$3.50	CLDIS	\$0.00	0.0000%	\$451.50
Notice to customers--Pg 3	06/25/2013	6 x 21.5	\$3.50	CLDIS	\$0.00	0.0000%	\$451.50
Notice to customers--Pg 4	06/25/2013	6 x 21.5	\$3.50	CLDIS	\$0.00	0.0000%	\$451.50
Notice to customers--Pg 1	07/02/2013	6 x 21.5	\$3.50	CLDIS	\$0.00	0.0000%	\$451.50
Notice to customers--Pg 2	07/02/2013	6 x 21.5	\$3.50	CLDIS	\$0.00	0.0000%	\$451.50
Notice to customers--Pg 3	07/02/2013	6 x 21.5	\$3.50	CLDIS	\$0.00	0.0000%	\$451.50
Notice to customers--Pg 4	07/02/2013	6 x 21.5	\$3.50	CLDIS	\$0.00	0.0000%	\$451.50
Notice to customers--Pg 1	07/09/2013	6 x 21.5	\$3.50	CLDIS	\$0.00	0.0000%	\$451.50
Notice to customers--Pg 2	07/09/2013	6 x 21.5	\$3.50	CLDIS	\$0.00	0.0000%	\$451.50

ANY QUESTIONS CONCERNING TEARSHEETS AND ALL REQUESTS FOR ACCOUNT CREDIT MUST BE MADE WITHIN FIVE DAYS OF THE DATE OF THIS INVOICE. IF THE REQUEST IS NOT RECEIVED WITHIN FIVE DAYS, THE CLIENT IS RESPONSIBLE FOR FULL PAYMENT OF THE INVOICE AMOUNT. Amount Due Subject to 1.5% Service Charge After 30 Days Please Pay From This Invoice. No Statement Will Be Sent.



# KENTUCKY PRESS SERVICE

101 CONSUMER LANE  
 FRANKFORT, KY 40601-  
 Voice (502) 223-8821 Fax (502) 875-2624

Monday, July 15, 2013 09:58 AM

## Invoice

**Agency** JUDY ROSQUIST  
 KENTUCKY POWER COMPANY  
 P.O. BOX 5190  
 REGULATORY SERVICES  
 101A ENTERPRISE DR.  
 FRANKFORT, KY 40602

**Invoice Date** 7/15/2013  
**PO Number**  
**Order** 13072KK0

**Client** KY POWER COMPANY  
**Reps** Rachel McCarty

### Newspaper

Caption	Run Date	Ad Size	Rate	Rate Name	Color	Disc.	Total
Notice to customers--Pg 3	07/09/2013	6 x 21.5	\$3.50	CLDIS	\$0.00	0.0000%	\$451.50
Notice to customers--Pg 4	07/09/2013	6 x 21.5	\$3.50	CLDIS	\$0.00	0.0000%	\$451.50
<b>WEST LIBERTY LICKING VALLEY COURIER</b>							
Notice to customers--Pg 1	06/20/2013	6 x 21	\$4.38	CLDIS	\$0.00	0.0000%	\$551.88
Notice to customers--Pg 2	06/20/2013	6 x 21	\$4.38	CLDIS	\$0.00	0.0000%	\$551.88
Notice to customers--Pg 3	06/20/2013	6 x 21	\$4.38	CLDIS	\$0.00	0.0000%	\$551.88
Notice to customers--Pg 4	06/20/2013	6 x 21	\$4.38	CLDIS	\$0.00	0.0000%	\$551.88
Notice to customers--Pg 1	06/27/2013	6 x 21	\$4.38	CLDIS	\$0.00	0.0000%	\$551.88
Notice to customers--Pg 2	06/27/2013	6 x 21	\$4.38	CLDIS	\$0.00	0.0000%	\$551.88
Notice to customers--Pg 3	06/27/2013	6 x 21	\$4.38	CLDIS	\$0.00	0.0000%	\$551.88
Notice to customers--Pg 4	06/27/2013	6 x 21	\$4.38	CLDIS	\$0.00	0.0000%	\$551.88
Notice to customers--Pg 1	07/11/2013	6 x 21	\$4.38	CLDIS	\$0.00	0.0000%	\$551.88
Notice to customers--Pg 2	07/11/2013	6 x 21	\$4.38	CLDIS	\$0.00	0.0000%	\$551.88
Notice to customers--Pg 3	07/11/2013	6 x 21	\$4.38	CLDIS	\$0.00	0.0000%	\$551.88
Notice to customers--Pg 4	07/11/2013	6 x 21	\$4.38	CLDIS	\$0.00	0.0000%	\$551.88
<b>WHITESBURG MOUNTAIN EAGLE</b>							
Notice to customers--Pg 1	06/26/2013	8 x 21	\$8.25	CLDIS	\$0.00	0.0000%	\$1,386.00
Notice to customers--Pg 2	06/26/2013	8 x 21	\$8.25	CLDIS	\$0.00	0.0000%	\$1,386.00
Notice to customers--Pg 3	06/26/2013	8 x 21	\$8.25	CLDIS	\$0.00	0.0000%	\$1,386.00
Notice to customers--Pg 4	06/26/2013	8 x 21	\$8.25	CLDIS	\$0.00	0.0000%	\$1,386.00
Notice to customers--Pg 1	07/03/2013	8 x 21	\$8.25	CLDIS	\$0.00	0.0000%	\$1,386.00
Notice to customers--Pg 2	07/03/2013	8 x 21	\$8.25	CLDIS	\$0.00	0.0000%	\$1,386.00
Notice to customers--Pg 3	07/03/2013	8 x 21	\$8.25	CLDIS	\$0.00	0.0000%	\$1,386.00
Notice to customers--Pg 4	07/03/2013	8 x 21	\$8.25	CLDIS	\$0.00	0.0000%	\$1,386.00
Notice to customers--Pg 1	07/10/2013	8 x 21	\$8.25	CLDIS	\$0.00	0.0000%	\$1,386.00
Notice to customers--Pg 2	07/10/2013	8 x 21	\$8.25	CLDIS	\$0.00	0.0000%	\$1,386.00
Notice to customers--Pg 3	07/10/2013	8 x 21	\$8.25	CLDIS	\$0.00	0.0000%	\$1,386.00
Notice to customers--Pg 4	07/10/2013	8 x 21	\$8.25	CLDIS	\$0.00	0.0000%	\$1,386.00

ANY QUESTIONS CONCERNING TEARSHEETS AND ALL REQUESTS FOR ACCOUNT CREDIT MUST BE MADE WITHIN FIVE DAYS OF THE DATE OF THIS INVOICE. IF THE REQUEST IS NOT RECEIVED WITHIN FIVE DAYS, THE CLIENT IS RESPONSIBLE FOR FULL PAYMENT OF THE INVOICE AMOUNT. Amount Due Subject to 1.5% Service Charge After 30 Days Please Pay From This Invoice. No Statement Will Be Sent.



# KENTUCKY PRESS SERVICE

101 CONSUMER LANE  
 FRANKFORT, KY 40601-  
 Voice (502) 223-8821 Fax (502) 875-2624

Monday, July 15, 2013 09:58 AM

## Invoice

**Agency** JUDY ROSQUIST  
 KENTUCKY POWER COMPANY  
 P.O. BOX 5190  
 REGULATORY SERVICES  
 101A ENTERPRISE DR.  
 FRANKFORT, KY 40602

**Invoice Date** 7/15/2013  
**PO Number**  
**Order** 13072KK0

**Client** KY POWER COMPANY  
**Reps** Rachel McCarty

**Newspaper**  
**Caption**

**Run Date Ad Size Rate Rate Name Color Disc. Total**

<b>Total Advertising</b>	\$348,764.16
<b>Discounts</b>	\$0.00
<b>Tax: USA</b>	\$0.00
<b>Total Invoice</b>	\$348,764.16
<b>Payments</b>	\$0.00
<b>Adjustments</b>	\$0.00
<b>Balance Due</b>	\$348,764.16

ANY QUESTIONS CONCERNING TEARSHEETS AND ALL REQUESTS FOR ACCOUNT CREDIT MUST BE MADE WITHIN FIVE DAYS OF THE DATE OF THIS INVOICE. IF THE REQUEST IS NOT RECEIVED WITHIN FIVE DAYS, THE CLIENT IS RESPONSIBLE FOR FULL PAYMENT OF THE INVOICE AMOUNT. Amount Due Subject to 1.5% Service Charge After 30 Days Please Pay From This Invoice. No Statement Will Be Sent.



## Order History Detail

**Status:**  
Delivered  
(Track Your Order)

**PO #:**  
142516799

**Order Date:**  
Tuesday, June 25, 2013  
**Future Delivery Date:**  
Wednesday, June 26, 2013

**Originator:**  
Judy Rosquist

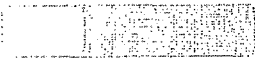
**Account:**  
0256021

**Ship To Code:**  
FRANK

**Attention:**  
Judy Rosquist

**Deliver To:**  
Judy Rosquist

**Address:**  
101A ENTERPRISE DR.  
FRANKFORT, KY 40601



COVER REPORT  
11011783  
**1st Initial/Last  
Name:**  
J. Rosquist



07/2/2013  
**Item #:** L236251  
**UOM:** EA  
**Item Comments:** Edit  
1. Cover Rpt ltr frosted

Item Total: \$1,806.00

**Status:** Delivered  
**Quantity Ordered:**  
300  
**Quantity Shipped:**  
300  
**Quantity Delivered:**  
300

**Item Subtotal:** \$1,806.00  
**Estimated Tax:** \$108.36  
**Shipping:** \$0.00

**Total:** \$1,914.36

Refer to final invoice for order total.



◦ **Service Center**

- Order History
- View Invoices
- Track an Order
- Request a Return
- Request a Catalog
- Request Product Information
- Customer Service

◦ **Need Help?**

- Online Assistance
- Contact Us
- Return Policy

**OfficeMax**  
WORKPLACE™

© 2013 OMX, Inc.

[Legal Notices](#)

[Privacy Policy](#)

[Terms & Conditions of Sale](#)  
[Browser Requirements](#)

---