

RECEIVED

JUL 30 2013

PUBLIC SERVICE  
COMMISSION

421 West Main Street  
Post Office Box 634  
Frankfort, KY 40602-0634  
[502] 223-3477  
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July 30, 2013

**HAND DELIVERED**

Jeff R. Derouen  
Executive Director  
Public Service Commission  
211 Sower Boulevard  
P.O. Box 615  
Frankfort, KY 40602-0615

Mark R. Overstreet  
(502) 209-1219  
(502) 223-4387 FAX  
moverstreet@stites.com

**RE: Case No. 2013-00197**

Dear Mr. Derouen:

Enclosed please find and accept for filing the original and ten copies of Kentucky Power Company's Supplemental Response to Staff 1-44. A copy of the Supplemental Response is being served on counsel of record along with a copy of this letter.

Please do not hesitate to contact me if you have any questions.

Very truly yours,

  
Mark R. Overstreet

MRO

cc: Jennifer B. Hans  
Michael L. Kurtz

RECEIVED

JUL 30 2013

COMMONWEALTH OF KENTUCKY

PUBLIC SERVICE  
COMMISSION

BEFORE THE

PUBLIC SERVICE COMMISSION OF KENTUCKY

IN THE MATTER OF:

APPLICATION OF KENTUCKY POWER COMPANY )  
FOR ADJUSTMENT OF ELECTIC RATES ) CASE NO. 2013-00197

KENTUCKY POWER COMPANY RESPONSE TO  
COMMISSION STAFF FIRST SET OF DATA REQUESTS ITEM NO. 44

July 30, 2013

**VERIFICATION**

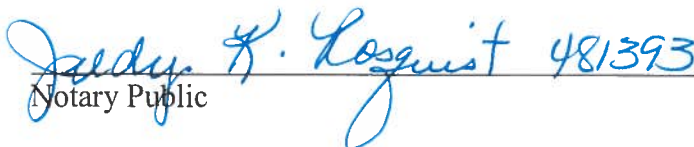
The undersigned, Ranie K. Wohnhas, being duly sworn, deposes and says he is the Managing Director Regulatory and Finance for Kentucky Power, that he has personal knowledge of the matters set forth in the forgoing responses for which he is the identified witness and that the information contained therein is true and correct to the best of his information, knowledge, and belief



\_\_\_\_\_  
Ranie K. Wohnhas

COMMONWEALTH OF KENTUCKY     )  
   ) CASE NO. 2013-00197  
COUNTY OF FRANKLIN                    )

Subscribed and sworn to before me, a Notary Public in and before said County and State, by Ranie K. Wohnhas, this the 30<sup>th</sup> day of July 2013.



\_\_\_\_\_  
Notary Public

My Commission Expires: January 23, 2017

**Kentucky Power Company**

**REQUEST**

Provide detailed monthly income statements for each month after the test year, including the month in which the hearing ends, as they become available.

**RESPONSE**

Please see Attachment 1 to this response for the detailed monthly income statements for April and May 2013.

**July 30, 2013 Supplemental Response**

Please see KPSC 1-44, Attachment 1 to this response for the detailed monthly income statements for June 2013.

**WITNESS:** Ranie K Wohnhas



American Electric Power  
1 Riverside Plaza  
Columbus, OH 43215-3373  
AEP.com

July 29, 2013

Commonwealth of Kentucky  
Public Service Commission  
211 Sower Boulevard  
P.O. Box 615  
Frankfort, KY 40602-0615

Please find enclosed June 2013 Financial Report pages for Kentucky Power Company consisting of the following:

<u>Page Nos.</u>	<u>Description</u>
1-11	Income Statement
1-3	Details of Operating Revenues
4-9	Operating Expenses – Functional Expenses
10-11	Detail Statement of Taxes
12	Balance Sheet – Assets & Other Debits
13-14	Balance Sheet – Liabilities & Other Credits
13-14	Deferred Credits
15	Statement of Retained Earnings
16-17	Electric Property & Accum Prov for Depr & Amrtz

Sincerely,

A handwritten signature in black ink that reads 'Bradley M. Funk' with a long horizontal flourish extending to the right.

Bradley M. Funk  
Manager – Regulated Accounting

BMF

Enclosure  
Cc: Lila Munsey (w/pages)

Kentucky Power Corp Consol  
Comparative Income Statement

A:\P\_Corp\_Consol  
07/09/2013 19:55  
Jun 2013  
08B V2099-01-01

Layout: GLA094V  
Account: GL\_ACCT\_SEC Business Unit: GL\_PRPT\_CONS

Current Month  
Jun 2013

3 Mo Rolling  
2013

Year-to-Date  
2013

12mo Rolling  
Jun 2013

REVENUES					
4400001	Residential Sales-W/Space Htg	6,312,482	20,033,459	54,579,204	102,250,150
4400002	Residential Sales-W/O Space Ht	3,645,506	10,304,383	23,776,785	48,112,362
4400005	Residential Fuel Rev	5,160,269	13,810,013	34,843,679	66,805,453
A	Revenue - Residential Sales	15,118,257	44,147,855	113,199,668	217,187,965
4420001	Commercial Sales	5,375,267	15,697,706	32,417,439	65,134,122
4420006	Sales to Pub Auth - Schools	857,638	2,789,515	5,999,866	11,913,919
4420007	Sales to Pub Auth - Ex Schools	1,010,913	3,010,779	6,104,253	12,174,869
4420013	Commercial Fuel Rev	3,768,489	9,823,605	19,361,085	38,974,397
A	Revenue - Commercial Sales	11,012,507	31,321,606	63,882,443	128,197,307
B	Revenue - Industrial Sales - Affiliated	-	-	-	-
4420002	Industrial Sales (Excl Mines)	4,048,484	14,496,639	28,294,849	50,499,263
4420004	Ind Sales-NonAffil(Incl Mines)	2,188,325	7,376,505	15,067,306	30,084,503
4420016	Industrial Fuel Rev	7,605,410	22,210,076	41,369,874	83,872,143
A	Revenue - Industrial Sales - NonAffiliated	14,842,218	44,083,220	84,732,030	164,456,910
	Revenue - Industrial Sales	14,842,218	44,083,220	84,732,030	164,456,910
A	Revenue - Gas Products Sales	-	-	-	-
A	Revenue - Gas Transportation & Storage Sales	-	-	-	-
B	Revenue - Gas Transportation & Storage Sales - Affiliated	-	-	-	-
4440000	Public Street/Highway Lighting	110,975	330,360	638,667	1,254,443
4440002	Public St & Hwy Light Fuel Rev	21,710	66,192	144,448	301,274
A	Revenue - Other Retail Sales	132,686	396,551	783,115	1,555,718
B	Revenue - Other Retail Sales - Affiliated	-	-	-	-
	Revenue - Retail Sales	40,905,888	119,949,233	262,697,266	511,376,900
B					
4561033	PJM NITS Revenue - Affiliated	2,832,209	8,623,367	17,261,686	36,533,836
4561034	PJM TO Adm. Serv Rev - Aff	37,320	107,639	190,867	402,384
4561035	PJM Affiliated Trans NITS Cost	(2,801,344)	(8,497,409)	(16,901,441)	(35,023,551)
4561036	PJM Affiliated Trans TO Cost	(35,396)	(102,346)	(184,408)	(369,584)
4561059	Affil PJM Trans Enhancmnt Rev	19,535	58,824	118,405	242,533
4561060	Affil PJM Trans Enhancmnt Cost	(19,322)	(57,965)	(115,930)	(232,647)
4561062	PROVISION PJM NITS Affil- Cost	768,143	778,195	792,720	762,936
4561063	PROVISION PJM NITS Affiliated	159,382	31,928	(165,713)	222,216
B	Revenue - Transmission-Affiliated	960,527	942,233	996,187	2,538,124
4470004	Sales for Resale-Nonaff-Ancil	-	-	-	-
4470005	Sales for Resale-Nonaff-Transm	-	-	-	-
4470150	Transm Rev-Dedic. Whlsl/Muni	15,771	22,915	32,288	73,115
4470206	PJM Trans loss credits-OSS	53,679	95,624	288,516	755,217
4470207	PJM transm loss charges -LSE	(711,376)	(2,000,758)	(4,629,392)	(9,923,549)
4470208	PJM Transm loss cred.Its-LSE	190,244	412,680	1,053,144	2,444,871
4470209	PJM transm loss charges-OSS	(239,639)	(507,716)	(1,281,616)	(3,122,135)
4561002	RTO Formation Cost Recovery	(1,158)	41	2,464	8,436
4561003	PJM Expansion Cost Recov	6,028	20,196	41,813	84,738
4561004	SECA Transmission Rev	-	-	-	227,184
4561005	PJM Point to Point Trans Svc	54,547	142,599	293,560	658,547
4561006	PJM Trans Owner Admin Rev	17,047	49,370	98,172	205,921
4561007	PJM Network Integ Trans Svc	1,016,299	3,050,438	5,957,642	11,376,199
4561019	OTH ELCC Rev Trans Non Affil	3,840	12,108	30,339	60,063
4561020	PJM Pow Fac Cn Rev Whsl Cus-NA	255	1,450	4,361	8,561
4561029	PJM NITS Revenue Whsl Cus-NAff	182,410	553,311	1,100,542	2,358,432
4561030	PJM TO Serv Rev Whsl Cus-NAff	2,763	7,940	16,195	32,657
4561058	NonAffil PJM Trans Enhncmnt Rev	15,059	44,957	88,156	172,038
4561061	NAff PJM RTEP Rev for Whsl-FR	1,258	3,774	7,549	15,650
4561064	PROVISION PJM NITS WhslCus-NAff	10,241	2,195	(11,580)	10,045
4561065	PROVISION PJM NITS	56,453	14,329	(40,689)	63,218
A	Revenue - Transmission-NonAffiliated	673,721	1,925,455	3,042,466	6,509,207
	Revenue - Transmission	1,634,248	2,867,688	4,038,653	8,047,331
4210026	B/L Affl MTM Assign	-	-	-	-
4210028	Realized Affil Financial Assign	-	-	-	-
4210045	UnReal Affl Fin Assign SNWA	-	-	-	-
4210046	Real Affl Fin Assign SNWA	-	-	-	-
4470001	Sales for Resale - Assoc Cos	2,712	4,193	2,041	4,502
4470035	Sls for Rsl - Fuel Rev - Assoc	7,558	35,002	57,003	99,878
4470128	Sales for Res-Aff. Pool Energy	2,293,324	8,129,356	22,543,653	42,036,139
4560111	MTM Aff GL Coal Trading	-	-	-	-
4560112	Realized GL Coal Trading-Affl	-	-	-	-
B	Revenue - Resale-Affiliated	2,303,693	8,168,552	22,002,697	42,140,519

KPSC Case No. 2013-00197  
 Commission Staff's First Set of Data Requests  
 July 30, 2013 Supplemental Response  
 Item No. 44  
 Attachment 1  
 Page 2 of 21

Kentucky Power Corp Consol  
Comparative Income Statement

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07/09/2013 19:55

Jun 2013	Layout GLA0094V	Current Month Jun 2013	3 Mo Rolling 2013	Year-to-Date 2013	12mo Rolling Jun 2013
09B V2099 01-01	Account: GL, ACCT, SEC Business Unit: GL, PRPT, CONS				
4210025	B/L MTM Assignments	-	-	-	-
4210027	Realized Financial Assignments	-	-	-	-
4210035	Gr/Ls MTM Emissions - Forwards	-	-	-	-
4210043	Realiz Shring West Coast Pwr	-	-	15	36
4470002	Sales for Resale - NonAssoc	296,364	763,499	1,922,024	6,466,550
4470006	Sales for Resale-Bookout Sales	1,286,930	3,937,142	7,841,419	17,207,590
4470007	Sales for Resale-Option Sales	-	-	-	85
4470010	Sales for Resale-Bookout Purch	(888,529)	(2,875,490)	(5,440,525)	(12,823,041)
4470011	Sales for Resale-Option Purch	-	-	-	(46)
4470027	Whsal/Muni/Pb Ath Fuel Rev	201,770	544,356	1,318,116	2,712,199
4470028	Sale/Resale - NA - Fuel Rev	496,885	1,160,319	1,922,943	9,131,200
4470033	Whsal/Muni/Pub Auth Base Rev	193,770	(182,241)	670,002	2,163,282
4470066	PWR Trading Trans Exp-NonAssoc	74	640	(1,233)	(7,130)
4470081	Financial Spark Gas - Realized	39,195	116,317	228,611	337,294
4470082	Financial Electric Realized	(298,164)	(759,333)	(1,674,524)	(4,121,629)
4470089	PJM Energy Sales Margin	777,461	1,108,203	2,889,607	5,444,948
4470093	PJM Implicit Congestion-LSE	(453,833)	(936,174)	(2,535,503)	(4,600,108)
4470098	PJM Oper Reserve Rev-OSS	204	241,034	687,371	1,000,651
4470099	Capacity Cr. Net Sales	36,868	112,576	223,034	457,043
4470100	PJM FTR Revenue-OSS	5,113	16,347	91,710	185,787
4470101	PJM FTR Revenue-LSE	28,203	394,658	1,543,610	3,248,445
4470103	PJM Energy Sales Cost	4,236,891	11,166,871	25,442,641	49,923,386
4470106	PJM Pl2Pt Trans Purch-NonAff	(228)	(271)	(894)	(8,596)
4470107	PJM NITS Purch-NonAff	(1,616)	(4,606)	(8,978)	(19,817)
4470109	PJM FTR Revenue-Spec	(16,047)	(41,502)	(91,020)	(157,201)
4470110	PJM TO Admin. Exp-NonAff	(314)	(245)	(36)	882
4470112	Non-Trading Bookout Sales-OSS	8	8	(2,027)	260,798
4470115	PJM Meter Corrections-OSS	5,149	6,249	4,914	214,479
4470116	PJM Meter Corrections-LSE	12,471	(1,154)	54,661	47,916
4470124	PJM Incremental Spot-OSS	(0)	(0)	(0)	(0)
4470126	PJM Incremental Imp Cong-OSS	(109,850)	(167,788)	(839,618)	(1,510,825)
4470131	Non-Trading Bookout Purch-OSS	198	189	177	41
4470141	PJM Contract Not Charge Credit	(53,389)	(45,109)	(45,261)	(45,261)
4470143	Financial Hedge Realized	29,678	14,673	(5,736)	(25,702)
4470144	Realiz Shring - 06 SIA	(278)	420	(307)	(3,639)
4470155	OSS Physical Margin Reclass	(136,885)	(327,517)	(619,187)	(2,382,889)
4470156	OSS Optim. Margin Reclass	136,885	327,517	619,187	2,382,889
4470167	MISO FTR Revenues OSS	-	-	-	-
4470168	Interest Rate Swaps-Power	-	(7,226)	(18,265)	(39,214)
4470169	Capacity Sales Trading	-	-	-	-
4470170	Non-ECR Auction Sales-OSS	286,991	1,376,130	3,248,695	7,123,488
4470174	PJM Whse FTR Rev - OSS	24,209	58,100	146,438	223,797
4470175	OSS Shring Reclass - Retail	655,641	(487,343)	(25,231)	(1,183,703)
4470176	OSS Shring Reclass-Reduction	(655,641)	487,343	25,231	1,183,703
4470180	Trading intra-book Reclass	916	(14,869)	(4,675)	9,320
4470181	Auction intra-book Reclass	(916)	14,869	4,675	(9,320)
4470202	PJM OpRes-LSE-Credit	331,115	1,190,884	2,201,911	3,487,313
4470203	PJM OpRes-LSE-Charge	(206,284)	(524,529)	(862,528)	(2,331,170)
4470214	PJM 30m Suppl Reserve CR OSS	10,831	11,761	13,221	161,246
4470215	PJM 30m Suppl Reserve CH OSS	-	-	-	-
4470220	PJM Regulation - OSS	6,212	11,296	11,296	11,296
4470221	PJM Spinning Reserve - OSS	8,650	8,654	8,654	8,654
4470222	PJM Reactive - OSS	144,427	206,498	206,498	206,498
4580016	Financial Trading Rev-Unreal	-	-	-	-
4580049	Merch Generation Finan -Realzd	-	-	(2)	(2)
4580050	Oth Elec Rev-Cost Trd Rlzd G-L	29,065	63,073	60,515	(10,231)
5550080	PJM Hourly Net Purch -FERC	(513,562)	(1,896,548)	(4,680,414)	(8,329,726)
5550094	Purchased Power - Fuel	(11,331)	(101,912)	(202,617)	(646,188)
A	Revenue - Resale-NonAffiliated	5,935,509	14,985,771	34,328,796	76,143,188
A	Revenue - Resale-Realized	-	-	-	-
A	Revenue - Resale-Risk Mgmt MTM	-	-	-	-
A	Revenue - Resale-Risk Mgmt Activities	-	-	-	-
	Revenue - Sales for Resale	8,239,103	23,134,323	56,931,492	118,283,708
4540001	Rent From Elect Property - Af	21,851	65,553	131,106	266,127
B	Revenue - Other Ele-Affiliated	21,851	65,553	131,106	266,127
4210049	Interest Rate Swaps-BTL Power	-	-	-	-
4210053	Spec'd Allow. Gains-SO2	-	-	-	-
4210054	Spec'd Allow. Gains-Ssas NOx	-	-	-	-
4265053	Spec'd Allow Loss-SO2	-	-	-	-

Kentucky Power Corp Consci  
Comparative Income Statement

KIP\_CORP\_CONSCI  
07/09/2013 10:55

Jun 2013		Layout: GLA0084V	Current Month	3 Mo Rolling	Year-to-Date	12mo Rolling
09B V2099-01-01		Account: GL ACCT_SEC Business Unit: GL PRPT_CONS	Jun 2013	2013	2013	Jun 2013
4265054	Specul. Allow Loss-Seas NOx		-	-	-	-
4265056	Specul. Allow Loss-CO2		-	-	-	-
4500000	Forfeited Discounts		183,363	759,308	1,769,176	3,366,023
4510001	Misc Service Rev - Nonaffil		31,315	107,651	199,553	367,728
4540002	Rent From Elect Property-NAC		150	22,534	52,678	106,317
4540005	Rent from Elec Prop-Pole Atch		361,509	1,168,581	2,377,010	6,183,798
4580007	Oth Elect Rev - DSM Program		229,884	709,855	1,603,040	3,089,329
4560012	Oth Elect Rev - Nonaffiliated		-	-	-	-
4560041	Miscellaneous Revenue-NonAffil		-	-	-	-
4560109	Interest Rate Swaps-Coal		-	-	-	-
	Revenue - Other Ele-NonAffiliated		806,280	2,767,928	6,001,457	13,123,196
	Revenue - Gas		-	-	-	-
4118002	Comp. Allow Gains Title IV SO2		-	-	164	164
4118003	Comp. Allow. Gains-Seas NOx		-	-	-	14,958
4118004	Comp. Allow. Gains-Ann NOx		-	-	55,400	55,400
	Gain/(Loss) on Allowances		-	-	56,564	70,522
A	Revenue - Other Ele-NonAffiliated		806,280	2,767,928	6,057,021	13,183,718
	Revenue - Other Opr Electric		828,061	2,833,481	6,188,127	13,469,846
D	Revenue Merchandising & Contract Work		-	-	-	-
C	Revenues Non-Utility Operations - Affiliated		-	-	-	-
D	Revenues Non-Utility Operations - NonAffiliated		-	-	-	-
	Revenues from Non-Utility Operations		-	-	-	-
C	Non-Operating Rental Income - Affiliated		-	-	-	-
4180001	Non-Operating Rental Income		3,000	10,700	20,000	47,600
4180002	Non-Operating Rental Inc-Opr		-	-	-	(330)
4180003	Non-Operating Rental Inc-Maint		(162)	(725)	(750)	(750)
4180005	Non-Operating Rental Inc-Depr		(556)	(1,667)	(3,335)	(6,670)
D	Non-Operating Rental Income - NonAffiliated		2,282	8,308	16,916	39,860
	Non-Operating Rental Income		2,282	8,308	16,916	39,860
C	Non-Operating Misc Income -Affiliated		-	-	-	-
	Misc Non-Operating Income		-	-	-	-
4210000	Misc Non-Op Inc-NonAsc-Rent		249	(10,437)	19,428	49,216
4210002	Misc Non-Op Inc-NonAsc-Royalty		-	-	-	-
4210003	Misc Non-Op Inc-NonAsc-Timber		-	-	108	56,146
4210005	Misc Non-Op Inc - NonAsc - Oth		1,514	4,549	9,094	18,221
4210007	Non-Operating Misc Income - NonAffiliated		1,763	(5,888)	28,630	123,583
	Non-Operating Misc Income		1,763	(5,888)	28,630	123,583
4540004	Rent From Elect Prop-ABD-Nonaf		15,111	20,401	48,524	101,263
4560015	Other Electric Revenues - ABD		91,269	126,865	189,053	257,492
D	Associated Business Development Income		106,380	147,286	237,677	368,756
	Revenue - Other Opr - Other		110,425	149,686	282,122	522,188
=(C)	Memo: Revenue-Oth Opr-Oth Aff		-	-	-	-
=(D)	Memo: Revenue-Oth Opr-Oth Non		110,425	149,686	282,122	522,188
	Revenue - Other Operating		938,476	2,983,167	6,470,249	13,982,033
4491003	Prov Rate Refund - Retail		-	478,327	478,327	(1,157,103)
A	Provision for Rate Refund - NonAffiliated		-	478,327	478,327	(1,157,103)
B	Provision for Rate Refund - Affiliated		-	-	-	-
	Provision for Rate Refund		-	478,327	478,327	(1,157,103)
4210031	Pwr Sales Outside Svc Territory		-	-	1,279	54,898
4210032	Pwr Purch Outside Svc Territory		-	-	(270)	(580)
4210033	Mark to Mkt Out Svc Territory		-	-	-	-
A	Revenue - Power Sales		-	-	1,009	54,317
<b>TOTAL OPERATING REVENUES</b>			<b>51,717,496</b>	<b>149,412,737</b>	<b>330,516,985</b>	<b>650,587,185</b>
=(A)	Memo: G/T/D Revenue		48,321,099	140,086,713	306,504,873	605,120,228
=(B)	Memo: Other Affiliated Revenue		3,285,972	9,176,338	23,729,990	44,944,770
=(C)	Memo: Revenue-Oth Opr-Oth Aff		-	-	-	-
=(D)	Memo: Revenue-Oth Opr-Oth Non		110,425	149,686	282,122	522,188
	Memo: Total Operating Revenues		51,717,496	149,412,737	330,516,985	650,587,185
=(E)=(B)+(C)	Memo: Affiliated Revenue		3,285,972	9,176,338	23,729,990	44,944,770
=(F)=(D)+(A)	Memo: Non-Affiliated Revenue		48,431,524	140,236,399	306,786,995	605,642,415
	Memo: Total Operating Revenues		51,717,496	149,412,737	330,516,985	650,587,185

FUEL EXPENSES



Kentucky Power Corp Consol  
Comparative Income Statement

KYP\_CORP\_CONSOL  
07/09/2013 10:55

Jun 2013		Layout: GLA0094V	Current Month	3 Mo Rolling	Year-to-Date	12mo Rolling
09B V2069-01-01	Account GL ACCT SEC	Business Unit GL PRPT CONS	Jun 2013	2013	2013	Jun 2013
5010000	Fuel		107,432	122,208	143,369	324,266
5010001	Fuel Consumed		4,163,782	20,706,436	66,257,498	103,376,704
5010003	Fuel - Procure Unload & Handle		136,328	679,412	2,033,760	2,917,588
5010012	Ash Sales Proceeds		-	-	-	(205,759)
5010013	Fuel Survey Activity		-	-	-	1
5010019	Fuel Oil Consumed		401,519	505,942	1,289,847	2,659,964
	<b>Fuel Expense Total</b>		<b>4,809,060</b>	<b>22,013,997</b>	<b>69,724,473</b>	<b>109,072,764</b>
5010005	Fuel - Deferred		2,450,258	1,589,750	(6,355,204)	(1,444,497)
	<b>Deferred Fuel Expense</b>		<b>2,450,258</b>	<b>1,589,750</b>	<b>(6,355,204)</b>	<b>(1,444,497)</b>
	<b>Over Under Fuel Expense</b>		<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
	Fuel for Electric Generation		7,259,318	23,603,747	63,389,269	107,628,267
	Fuel from Affiliates for Electric Generation		-	-	-	-
5090000	Allow Consum Title IV SO2		167,540	986,743	3,633,931	5,770,423
5090002	Allowance Expenses		840	-	1	1
5090005	Ant. NOx Cons. Exp		-	3,564	4,269	40,494
	<b>Allowances - Consumption</b>		<b>168,380</b>	<b>990,307</b>	<b>3,638,201</b>	<b>5,810,918</b>
5020002	Urea Expense		393	440,107	1,747,181	2,694,775
5020003	Trona Expense		-	-	-	15
5020008	Activated Carbon		7	(59)	16	(9)
	<b>Emissions Control - Chemicals</b>		<b>400</b>	<b>440,048</b>	<b>1,747,196</b>	<b>2,694,781</b>
	<b>Total Fuel for Electric Generation</b>		<b>7,428,098</b>	<b>25,034,102</b>	<b>68,754,667</b>	<b>116,141,966</b>
		<i>Memo: NonAff Fuel/Allow/Emissions</i>	<i>7,428,098</i>	<i>25,034,102</i>	<i>68,754,667</i>	<i>116,141,966</i>
5550004	Purchased Power-Pool Capacity		2,131,323	6,563,650	12,771,568	23,714,356
5550005	Purchased Power - Pool Energy		8,001,276	10,218,732	30,531,954	63,006,775
5550027	Purch Pwr-Non-Fuel Portion-Aff		3,484,166	11,200,360	23,541,895	43,859,850
5550046	Purch Power-Fuel Portion-Aff		4,440,659	11,595,841	24,340,666	58,077,183
5550101	Purch Power-Pool Non-Fuel-Aff		1,155,134	2,724,831	4,820,353	9,037,133
5550102	Pur Power-Pool NonFuel-OSS-Aff		4,176,165	10,110,234	22,068,604	46,981,738
	<b>Purchased Electricity from AEP - Affiliates</b>		<b>23,388,743</b>	<b>60,411,640</b>	<b>118,076,041</b>	<b>246,657,036</b>
5550001	Purch Pwr-NonTrading-Nonassoc		60,476	423,173	585,048	715,721
5550023	Purch Power Capacity - NA		-	-	-	-
5550032	Gas-Conversion-Mone Plant		11,830	61,196	163,177	451,323
5550036	PJM Emer. Energy Purch.		-	-	-	-
5550039	PJM Inadvertent Mtr Res-OSS		(1,738)	(3,779)	(3,063)	(994)
5550040	PJM Inadvertent Mtr Res-LSE		(3,634)	(8,962)	(9,971)	(1,107)
5550041	PJM Ancillary Serv-Sync		7	7	14	2,266
5550074	PJM Reactive-Charge		550	1,664	3,320	7,158
5550075	PJM Reactive-Credit		9,278	27,835	55,448	112,420
5550076	PJM Black Start-Charge		285,506	1,073,208	2,320,753	2,346,135
5550077	PJM Black Start-Credit		(1,029)	(2,857)	(5,625)	(24,912)
5550078	PJM Regulation-Charge		112,925	300,136	696,560	1,534,234
5550079	PJM Regulation-Credit		(27,932)	(62,194)	(197,025)	(641,576)
5550083	PJM Spinning Reserve-Charge		2,205	4,960	14,296	15,712
5550084	PJM Spinning Reserve-Credit		(682)	(1,127)	(2,375)	(3,478)
5550090	PJM 30m Suppl Reserv Charge LSE		8,286	8,868	9,987	190,306
5550099	PJM Purchases-non-ECR-Auction		186,246	1,044,801	2,511,439	5,476,027
5550100	Capacity Purchases-Auction		7,076	19,862	40,534	58,462
5550107	Capacity purchases - Trading		9,122	52,610	126,056	289,804
	<b>Purchased Electricity for Resale - NonAffiliated</b>		<b>658,484</b>	<b>2,939,400</b>	<b>6,309,573</b>	<b>10,627,604</b>
	<b>Purchased Gas for Resale - Affiliated</b>		<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
	<b>Purchased Gas for Resale - NonAffiliated</b>		<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
	<b>Total Purchased Power</b>		<b>24,047,237</b>	<b>63,351,048</b>	<b>124,384,614</b>	<b>257,184,639</b>
	<b>GROSS MARGIN</b>		<b>20,242,161</b>	<b>61,027,667</b>	<b>137,377,706</b>	<b>277,280,682</b>
<b>OPERATING EXPENSES</b>						
5000000	Oper Supervision & Engineering		116,876	390,732	832,518	1,910,318
5000001	Oper Super & Eng-RATA-Affil		-	-	28,000	28,000
5020000	Steam Expenses		55,228	153,579	402,170	836,252
5020025	Steam Exp Environmental		(1)	(3)	(1)	4
5050000	Electric Expenses		16,057	79,058	244,677	415,462
5060000	Misc Steam Power Expenses		362,880	1,066,113	2,015,401	4,885,025
5060002	Misc Steam Power Exp-Assoc		1,401	4,943	10,805	27,424
5060004	NSR Settlement Expense		-	(3,896)	(3,896)	(9,467)
5060006	Voluntary CO2 Compliance Exp		-	-	-	-
5060025	Misc Stm Pwr Exp Environmental		(4)	6	6	6
5070000	Reis		-	900	900	900

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		Current Month	3 Mo Rolling	Year-to-Date	12mo Rolling
		Jun 2013	2013	2013	Jun 2013
	Layout: GLA094V				
Jun 2013	Account GL ACCT_SEC Business Unit GL PRPT_CONS				
099 V2099-01-01					
5170000	Steam Generation Op Exp	552,437	1,711,431	3,530,680	8,093,923
	Oper Supervision & Engineering	-	1,074	1,074	1,074
	Nuclear Generation Op Exp	-	1,074	1,074	1,074
	Hydro Generation Op Exp	-	-	-	-
5560000	Sys Control & Load Dispatching	3,092	14,655	40,273	119,008
5570000	Other Expenses	79,872	410,450	557,517	1,331,522
5570007	Other Pwr Exp - Wholesale RECs	-	47	4,081	11,288
5570008	Other Pwr Exp - Voluntary RECs	-	-	-	-
5570010	OH Auction Exp - Incremental	-	(35)	-	-
5757000	PJM Admin-MAM&SC- OSS	22,068	59,106	135,442	181,432
5757001	PJM Admin-MAM&SC- Internal	53,142	175,253	365,543	901,838
	Other Generation Op Exp	158,173	659,478	1,102,856	2,546,088
5500000	Oper Supervision & Engineering	49,096	182,610	378,253	771,857
5510000	Load Dispatching	-	-	-	-
5511000	Load Dispatch - Reliability	599	1,727	3,366	6,927
5512000	Load Dispatch-Mntr&Op TransSys	53,515	177,797	364,482	768,597
5513000	Load Dispatch-Trans Srvc&Sched	-	-	-	(78)
5514000	PJM Admin-SSC&DS-OSS	22,486	59,424	134,688	171,266
5514001	PJM Admin-SSC&DS-Internal	57,114	185,031	370,860	869,582
5514007	RTO Admin Default LSE	(8,058)	(8,058)	(8,058)	16,545
5515000	Reliability, Ping&Stds Develop	5,784	35,702	59,223	140,055
5518000	PJM Admin-RP&SDS-OSS	4,575	12,263	29,394	38,234
5518001	PJM Admin-RP&SDS- Internal	11,138	36,811	94,401	198,874
5520001	Station Expenses - Nonassoc	15,192	66,303	108,523	219,279
5530000	Overhead Line Expenses	193	61,511	68,271	141,520
5540000	Underground Line Expenses	-	-	-	-
5550002	Transmsn Elec by Others-NAC	12,843	41,871	98,447	172,000
5550003	AEP Trans Equalization Agmt	-	-	-	-
5550012	PJM Trans Enhancement Charge	365,152	937,123	1,782,399	3,443,576
5550015	PJM TO Serv Exp - Aff	-	-	863	863
5550016	PJM NITS Expense - Affiliated	116,042	351,994	700,121	1,450,806
5550018	PJM Trans Enhancement Credits	-	-	-	-
5550019	Affl PJM Trans Enhancement Exp	5,451	16,353	32,705	65,700
5550020	PROVISION PJM NITS Affl Expens	376,627	387,622	404,199	508,906
5560000	Misc Transmission Expenses	124,422	321,564	472,179	1,166,017
5570001	Rents - Nonassociated	-	250	4,793	4,893
5570002	Rents - Associated	-	-	-	909
	Transmission Op Exp	1,212,173	2,867,899	5,097,109	10,156,328
5600000	Oper Supervision & Engineering	(43,818)	175,744	371,321	747,715
5810000	Load Dispatching	231	477	1,596	2,959
5820000	Station Expenses	11,886	43,703	73,378	163,267
5830000	Overhead Line Expenses	49,455	141,803	284,867	429,846
5840000	Underground Line Expenses	8,741	30,604	67,498	129,549
5850000	Street Lighting & Signal Sys E	11,367	24,424	43,880	97,483
5860000	Meter Expenses	29,750	119,636	188,547	242,036
5870000	Customer Installations Exp	9,851	43,821	84,901	154,947
5880000	Miscellaneous Distribution Exp	352,909	1,211,083	2,063,315	4,841,311
5890001	Rents - Nonassociated	139,877	385,396	698,147	1,624,411
5890002	Rents - Associated	5,469	16,407	32,813	60,433
	Distribution Op Exp	676,716	2,193,097	3,910,266	8,493,969
9010000	Supervision - Customer Accts	19,233	68,907	144,359	291,747
9020000	Meter Reading Expenses	5,915	7,820	7,092	7,906
9020001	Customer Card Reading	-	-	-	0
9020002	Meter Reading - Regular	21,422	87,162	200,194	373,070
9020003	Meter Reading - Large Power	2,317	9,337	20,330	40,300
9020004	Read-In & Read-Out Meters	2,104	5,320	17,491	33,916
9030000	Cust Records & Collection Exp	17,546	90,973	173,992	425,827
9030001	Customer Orders & Inquiries	135,970	503,775	1,006,966	2,283,979
9030002	Manual Billing	1,796	7,588	16,077	40,986
9030003	Postage - Customer Bills	65,448	197,846	388,978	690,871
9030004	Cashiering	5,857	24,151	49,085	131,186
9030005	Collection Agents Fees & Exp	131	542	6,777	57,167
9030006	Credit & Oth Collection Activ	44,171	169,275	364,564	803,724
9030007	Collectors	45,986	145,247	284,720	618,784
9030009	Data Processing	9,954	38,126	78,261	159,817
9040007	Uncoll Accts - Misc Receivable	(1,227)	12,636	(118,370)	5,978
9050000	Misc Customer Accounts Exp	878	3,536	7,374	13,551
9070000	Supervision - Customer Service	9,360	31,239	73,652	185,278
9070001	Supervision - DSM	(0)	(0)	8	2
9080000	Customer Assistance Expenses	34,994	115,610	233,578	482,064

KPSC Case No. 2013-00197  
 Commission Staff's First Set of Data Requests  
 July 30, 2013 Supplemental Response  
 Item No. 44  
 Attachment 1  
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Jun 2013		Layout: GLA1094V	Current Month	3 Mo Rolling	Year-to-Date	12mo Rolling
09B V2099-01-01	Account: GL_ACCT_SEC	Business Unit: GL_PRPT_CONS	Jun 2013	2013	2013	Jun 2013
9080001	DSM-Customer Advisory Grp		139	399	552	834
9080004	Cust Assistance Exp - DSM - Ind		-	-	(1)	(9)
9080009	Cust Assistance Expense - DSM		136,578	435,641	1,031,548	2,004,059
9090000	Information & Instruct Advrtis		1,149	4,117	6,199	99,178
9100000	Misc Cust Svc&Informational Ex		12,057	13,597	16,720	43,907
9100001	Misc Cust Svc & Info Exp - RCS		-	-	-	-
	<b>Customer Service and Information Op Exp</b>		<b>571,857</b>	<b>1,972,825</b>	<b>4,010,147</b>	<b>8,794,125</b>
9110001	Supervision - Residential		-	-	-	-
9110002	Supervision - Comm & Ind		-	-	-	-
9120000	Demonstrating & Selling Exp		3,106	6,181	10,378	10,378
9120001	Demo & Selling Exp - Res		2	2	2	4
9120003	Demo & Selling Exp - Area Dev		-	(1)	-	(20)
	<b>Sales Expenses</b>		<b>3,107</b>	<b>6,181</b>	<b>10,380</b>	<b>10,362</b>
	<b>Memo: Insurance (9240 9250)</b>		<b>183,324</b>	<b>967,847</b>	<b>1,662,180</b>	<b>2,361,883</b>
9200000	Administrative & Gen Salaries		629,946	2,593,985	4,978,656	9,153,150
9200003	Admin & Gen Salaries Trnsfr		-	-	-	-
9210001	Off Supl & Exp - Nonassociated		36,552	253,758	483,333	707,969
9210003	Office Supplies & Exp - Trnsf		-	-	4	4
9210005	Cellular Phones and Pagers		-	-	-	-
9210007	Dresden Off Supl & Exp Nonasoc		(0)	-	-	-
9220000	Administrative Exp Trnsf - Cr		(41,534)	(125,858)	(327,989)	(478,649)
9220001	Admin Exp Trnsf to Cnstruction		(28,341)	(113,811)	(282,678)	(644,518)
9220004	Admin Exp Trnsf to ABD		(1,185)	(1,754)	(2,945)	(4,719)
9220125	SSA Expense Transfers BL		-	-	-	(262,860)
9230001	Outside Svcs Empl - Nonassoc		74,253	587,623	1,219,704	2,060,975
9230003	AEPSC Billed to Client Co		273,160	176,855	(380,383)	1,207,018
9230127	SSA Expense Transfers IT		-	-	-	-
9240000	Property Insurance		52,327	156,981	313,959	628,991
9250000	Injures and Damages		92,853	280,949	536,491	1,107,547
9250001	Safety Dinners and Awards		188	967	1,198	1,821
9250002	Emp Accident Prvntion-Adm Exp		2,254	4,531	6,564	12,093
9250004	Injures to Employees		-	-	10	3,772
9250006	Wrkrs Cmpnatin Pre&Sil Ins Prv		49,237	563,304	874,444	830,045
9250007	Prsnal Inyres&Prop Dmage-Pub		566	4,317	5,819	9,582
9250010	Frg Ben Loading - Workers Comp		(14,081)	(53,202)	(86,306)	(241,987)
9260000	Employee Pensions & Benefits		352	2,193	3,922	6,222
9260001	Edit & Prnt Empl Pub-Salaries		405	1,977	5,168	26,190
9260002	Pension & Group Ins Admn		6,285	10,287	12,921	27,115
9260003	Pension Plan		338,160	1,014,479	2,028,959	3,651,429
9260004	Group Life Insurance Premiums		10,989	32,532	63,543	134,416
9260005	Group Medical Ins Premiums		280,469	951,412	2,028,418	3,804,691
9260006	Physical Examinations		-	10	17	17
9260007	Group L-T Disability Ins Prem		1,172	3,509	7,090	11,850
9260009	Group Dental Insurance Prem		19,863	59,345	119,541	234,880
9260010	Training Administration Exp		21	787	5,865	6,263
9260012	Employee Activities		11	519	1,782	4,812
9260014	Educational Assistance Pmts		985	1,705	4,761	5,463
9260021	Postretirement Benefits - OPEB		(125,025)	(375,074)	(750,147)	(28,897)
9260026	Savings Plan Administration		-	-	-	-
9260027	Savings Plan Contributions		114,423	368,302	666,298	1,490,947
9260036	Deferred Compensation		(73,017)	(73,017)	(72,104)	13,787
9260037	Supplemental Pension		325	974	1,947	2,308
9260050	Frg Ben Loading - Pension		(128,622)	(486,317)	(800,459)	(1,476,154)
9260051	Frg Ben Loading - Grp Ins		(151,994)	(575,416)	(1,012,819)	(1,993,963)
9260052	Frg Ben Loading - Savings		(41,124)	(148,602)	(273,499)	(620,517)
9260053	Frg Ben Loading - OPEB		(22,357)	(85,204)	(93,047)	(504,638)
9260055	IntercoFringeOffset- Don't Use		(88,404)	(276,964)	(434,393)	(1,054,964)
9260056	Fidelity Stock Option Admn		-	-	-	-
9260057	Postret Ben Medicare Subsdy		41,089	123,267	246,534	522,747
9260050	Frg Ben Loading - Accrual		29,150	110,869	(9,249)	34,029
9280060	Amort-Post Retirement Benefit		108,310	108,310	108,310	108,310
9270000	Franchise Requirements		11,736	35,572	71,586	145,369
9280000	Regulatory Commission Exp		(12)	154	1,158	1,104
9280001	Regulatory Commission Exp-Adm		(1)	(43)	(0)	(4)
9280002	Regulatory Commission Exp-Case		23,783	58,176	71,047	100,504
9301000	General Advertising Expenses		19	19	19	8,145
9301001	Newspaper Advertising Space		334	7,489	10,423	19,180
9301002	Radio Station Advertising Time		4	13	25	615
9301003	TV Station Advertising Time		-	-	-	-
9301005	Spec Corporate Comm Info Proj		-	-	-	0

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Jun 2013		Current Month Jun 2013	3 Mo Rolling 2013	Year-to-Date 2013	12mo Rolling Jun 2013
090 V2059-01-01	Account: CL_ACCT SEC Business Unit: GL_PRPT_CONS				
9301009	Fairs, Shows, and Exhibits	-	-	-	-
9301010	Publicity	50	235	499	1,027
9301011	Dedications, Tours, & Openings	-	-	-	0
9301012	Public Opinion Surveys	(0)	5	14	125
9301014	Video Communications	-	-	2	2
9301015	Other Corporate Comm Exp	2,524	5,180	12,730	31,715
9302000	Misc General Expenses	(796)	6,018	73,153	158,733
9302003	Corporate & Fiscal Expenses	(57)	3,249	8,972	22,044
9302004	Research, Develop&Demonstr Exp	140	662	1,691	3,208
9302458	AEPSC Non Affiliated expenses	-	1	1	(639)
9310000	Rents	-	363	1,363	1,383
9310001	Rents - Real Property	7,635	22,905	46,364	97,104
9310002	Rents - Personal Property	7,507	24,059	47,335	64,003
	Administration & General	1,500,589	5,262,587	9,546,826	19,160,193
	Accretion	-	-	-	-
4116000	Gain From Disposition of Plant	(295)	(885)	(1,766)	(3,320)
	Loss/(Gain) on Utility Plant	(295)	(885)	(1,766)	(3,320)
9302005	Assoc Bus Dev - Materials Sold	3,226	4,276	10,979	34,854
9302007	Assoc Business Development Exp	13,074	42,647	67,410	104,241
	Associated Business Development Expenses	16,300	46,923	78,388	139,095
4265009	Factored Cust A/R Exp - Affil	69,311	213,952	435,141	851,618
4265010	Fact Cust A/R-Bad Debts-Affil	77,034	266,212	565,394	1,280,701
	Oper Exp and Factored A/R	146,346	480,164	1,000,535	2,132,319
	Water Heaters	-	-	-	-
4171001	Exp of NonUtil Oper - Nonassoc	-	-	-	-
4265004	Social & Service Club Dues	3,119	29,088	32,333	63,301
	Expense of Non-Utility Operation	3,119	29,088	32,333	63,301
4210009	Misc Non-Op Exp - NonAssoc	441	2,212	6,018	7,719
	Misc NonOp Expenses - NonAssoc	441	2,212	6,018	7,719
4261000	Donations	19,605	69,665	137,637	313,358
	Donation Contributions	19,605	69,665	137,637	313,358
4263001	Penalties	2,219	2,308	3,043	2,675
	Provision for Penalties	2,219	2,308	3,043	2,675
4264000	Civic & Political Activities	9,871	40,229	142,605	302,435
	Civic & Political Activities	9,871	40,229	142,605	302,435
4265002	Other Deductions - Nonassoc	(102)	(132)	1,942	5,999
4265033	Ohio Merger - Transition Costs	2,458	7,844	10,586	10,586
	Other Deductions	2,356	7,713	12,528	16,585
	Shutdown Coal Company Expenses	-	-	-	-
	All Other Operational Expenses	183,957	631,379	1,334,698	2,838,393
	Operational Expenses	4,774,015	16,361,908	28,619,356	60,219,219
5100000	Maint Supv & Engineering	117,806	451,659	975,508	2,057,258
5110000	Maintenance of Structures	80,102	169,342	259,159	555,784
5120000	Maintenance of Boiler Plant	640,577	1,740,294	2,786,661	5,644,048
5130000	Maintenance of Electric Plant	262,658	803,053	1,059,125	1,670,469
5140000	Maintenance of Misc Steam Plt	15,986	156,392	324,357	629,196
5140025	Maint MiscSteamPlt Environmental	-	-	(2)	-
	Steam Generation Maintenance	1,097,130	3,320,740	5,404,809	10,556,756
5300000	Maint of Reactor Plant Equip	-	-	-	(1)
	Nuclear Generation Maintenance	-	-	-	(1)
	Hydro Generation Maintenance	-	-	-	-
	Other Generation Maintenance	-	-	-	-
5680000	Maint Supv & Engineering	5,816	23,658	61,565	135,432
5690000	Maintenance of Structures	3,277	7,255	9,328	18,170
5691000	Maint of Computer Hardware	632	2,920	7,665	32,239
5692000	Maint of Computer Software	18,448	33,212	129,503	255,119
5693000	Maint of Communication Equip	994	2,722	11,679	44,804
5700000	Maint of Station Equipment	45,755	127,721	284,113	585,915
5710000	Maintenance of Overhead Lines	45,944	237,545	661,717	975,756
5720000	Maint of Underground Lines	-	-	-	-
5730000	Maint of Misc Trmsmission Plt	1,007	4,740	8,379	174,406
	Transmission Maintenance	121,872	439,771	1,173,949	2,221,841
5900000	Maint Supv & Engineering	112	327	600	783
5910000	Maintenance of Structures	5,260	6,314	11,249	23,250
5920000	Maint of Station Equipment	40,230	236,402	391,245	696,635
5930000	Maintenance of Overhead Lines	2,262,529	6,141,482	12,943,972	23,494,066
5930001	Tree and Brush Control	29,498	87,540	186,445	408,374

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Jun 2013		Current Month	3 Mo Rolling	Year-to-Date	12mo Rolling
00B V2099-01-01		Jun 2013	2013	2013	Jun 2013
Account	GL ACCT_SEC	Business Unit	GL PRPT_CONS		
5930010	Storm Expense Amortization	391,537	1,174,611	2,349,222	4,698,444
5940000	Maint of Underground Lines	6,020	188,553	208,074	222,679
5950000	Maint of Line Trm, Regulators & Dvi	5,934	12,475	16,263	58,701
5960000	Maint of Strt Lghtng & Sgnal S	4,173	12,009	38,349	56,669
5970000	Maintenance of Meters	4,263	14,198	25,862	54,340
5990000	Maint of Misc Distribution Fil	4,499	24,118	44,609	90,213
	<b>Distribution Maintenance</b>	<b>2,754,054</b>	<b>7,898,029</b>	<b>16,216,091</b>	<b>29,804,165</b>
9350000	Maintenance of General Plant	-	-	-	6
9350001	Maint of Structures - Owned	41,164	113,042	199,310	605,460
9350002	Maint of Structures - Leased	4,059	14,110	29,969	61,765
9350003	Maint of Prprty Held Flure Use	-	0	0	0
9350007	Maint of Radio Equip - Owned	-	-	-	-
9350013	Maint of Cmmncation Eq-Unall	70,161	169,297	379,726	839,603
9350015	Maint of Office Furniture & Eq	10,536	3,489	250,173	250,173
9350016	Maintenance of Video Equipment	-	-	654	654
9350019	Maint of Gen Plant-SCADA Eq	15	39	75	75
9350023	Site Communications Services	-	-	-	171
9350024	Maint of DA-AMI Comm Equip	-	11	334	417
	<b>Administration &amp; General Maintenance</b>	<b>125,934</b>	<b>289,888</b>	<b>860,240</b>	<b>1,758,323</b>
4020000	Maintenance Expense	-	-	-	-
	<b>All Other Maintenance Expenses</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
	<b>Maintenance Expenses</b>	<b>4,098,989</b>	<b>11,958,529</b>	<b>23,654,887</b>	<b>44,341,073</b>
	<b>Total Maintenance and Operational Expenses</b>	<b>8,873,006</b>	<b>27,310,517</b>	<b>62,274,241</b>	<b>104,660,292</b>
4211000	Gain on Dspstion of Property	-	(1,770,191)	(1,770,191)	(1,770,191)
	<b>Gain on Disposition of Property</b>	<b>-</b>	<b>(1,770,191)</b>	<b>(1,770,191)</b>	<b>(1,770,191)</b>
4212000	Loss on Dspstion of Property	-	7,425	7,425	7,425
	<b>Loss on Disposition of Property</b>	<b>-</b>	<b>7,425</b>	<b>7,425</b>	<b>7,425</b>
	<b>Loss(Gain) of Sale of Property</b>	<b>-</b>	<b>(1,762,766)</b>	<b>(1,762,766)</b>	<b>(1,762,766)</b>
	<i>Memo. Operational and Sale of Property</i>	<i>4,774,016</i>	<i>13,589,222</i>	<i>26,856,588</i>	<i>58,456,453</i>
4040001	Amort. of Plant	259,766	898,324	1,858,126	3,540,018
4060001	Amort of Pll Acq Adj	3,218	9,654	19,303	38,616
	<b>DDA Amortization</b>	<b>262,984</b>	<b>907,978</b>	<b>1,876,434</b>	<b>3,578,634</b>
4073000	Regulatory Debits	24,301	72,482	144,753	289,297
	<b>DDA Regulatory Debits</b>	<b>24,301</b>	<b>72,482</b>	<b>144,753</b>	<b>289,297</b>
	<b>DDA Regulatory Credits</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
	<b>Amortization</b>	<b>287,286</b>	<b>980,460</b>	<b>2,020,187</b>	<b>3,867,930</b>
4030001	Depreciation Exp	4,413,628	13,225,349	26,852,228	52,627,152
4030021	AEPSC Bell Howell Inserter	-	-	-	2,713
	<b>DDA Depreciation</b>	<b>4,413,628</b>	<b>13,225,349</b>	<b>26,852,228</b>	<b>52,629,864</b>
	<b>DDA STP Nuclear Decommissioning</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
	<b>DDA Asset Retirement Obligation</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
	<b>DDA Removal Costs</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
	<b>Depreciation</b>	<b>4,413,628</b>	<b>13,225,349</b>	<b>26,852,228</b>	<b>52,629,864</b>
	<b>Depreciation and Amortization</b>	<b>4,700,912</b>	<b>14,205,809</b>	<b>28,872,416</b>	<b>56,497,795</b>
408100800	State Franchise Taxes	-	-	-	-
408100810	State Franchise Taxes	-	-	-	-
408100811	State Franchise Taxes	-	-	-	(22,194)
408100812	State Franchise Taxes	-	-	-	-
408100813	State Franchise Taxes	-	-	3,782	3,782
	<b>Franchise Taxes</b>	<b>-</b>	<b>-</b>	<b>3,782</b>	<b>(18,412)</b>
408100600	State Gross Receipts Tax	23,260	71,358	71,358	71,358
408100609	State Gross Receipts Tax	-	-	-	-
408100610	State Gross Receipts Tax	-	-	-	-
408100611	State Gross Receipts Tax	-	-	-	-
408100612	State Gross Receipts Tax	-	-	(31,461)	(32,400)
408100613	State Gross Receipts Tax	11,000	19,997	52,997	52,997
	<b>Revenue-kWhr Taxes</b>	<b>34,260</b>	<b>91,355</b>	<b>92,894</b>	<b>91,955</b>
4081002	FICA	204,845	631,490	1,163,760	2,637,532
4081003	Federal Unemployment Tax	134	273	16,871	34,514
4081007	State Unemployment Tax	315	586	37,653	38,010
4081033	Fringe Benefit Loading - FICA	(76,574)	(276,718)	(500,954)	(1,131,360)
4081034	Fringe Benefit Loading - FUT	(490)	(1,857)	(4,543)	(8,152)
4081035	Fringe Benefit Loading - SUT	(1,160)	(4,388)	(7,163)	(14,943)
	<b>Payroll Taxes</b>	<b>127,071</b>	<b>349,355</b>	<b>705,623</b>	<b>1,656,800</b>

Kentucky Power Corp Consol  
Comparative Income Statement

KYP\_CCRP\_Consol  
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Layout: GLA0094V

Jun 2013

09B V2090-01-01

Account: GL ACCT SEC Business Unit: GL PRPT\_CONS

	Current Month Jun 2013	3 Mo Rolling 2013	Year-to-Date 2013	12mo Rolling Jun 2013
<b>Capacity Taxes</b>				
408100506	-	-	-	-
408100507	-	-	-	-
408100508	-	-	811	811
408100509	-	-	-	(30,160)
408100510	-	37,241	37,241	(61,133)
408100511	-	-	-	4,801,977
408100512	828,285	2,484,855	4,969,910	4,969,910
408102908	-	-	-	-
408102909	-	-	-	-
408102910	-	-	-	(102,054)
408102911	(10,044)	(10,044)	(10,044)	(9,066)
408102912	-	-	-	8,347
408102913	1,443	4,329	8,658	8,658
408103608	-	-	-	-
408103609	-	-	-	-
408103610	-	-	-	-
408103611	-	-	-	-
408103612	-	-	-	13,245
408103613	2,250	6,750	13,500	13,500
408200508	-	-	-	-
408200509	-	-	-	-
408200510	-	-	-	-
408200511	-	-	-	28,298
408200512	4,717	14,151	28,302	28,302
<b>Property Taxes</b>				
406101809	826,661	2,637,282	5,048,378	9,670,634
408101810	-	-	-	-
408101811	-	-	-	-
408101812	-	-	-	-
<b>Regulatory Fees</b>				
408101411	86,849	257,548	515,095	1,030,191
408101412	-	-	-	-
408101413	-	-	-	-
<b>Production Taxes</b>				
408101710	-	-	-	-
408101711	-	-	-	-
408101712	-	-	-	150
408101909	-	-	-	-
408101910	-	-	-	-
408101911	-	-	-	-
408101912	-	-	1,109	6,068
408101913	677	3,190	6,483	6,483
408102210	-	-	-	-
408102211	-	-	-	-
408102212	-	-	200	100
408102213	-	-	-	200
<b>Miscellaneous Taxes</b>				
408102213	677	3,190	7,791	13,601
<b>Other Non-Income Taxes</b>				
408102213	677	3,604	8,105	13,446
<b>Taxes Other Than Income Taxes</b>				
	1,074,608	3,239,044	6,373,876	12,343,414
<b>TOTAL OPERATING EXPENSES</b>				
	14,646,427	42,992,604	85,757,769	171,638,735
<i>Memo: SEC Total Operating Expenses</i>				
	46,123,761	131,377,754	278,897,049	544,866,238
<b>OPERATING INCOME</b>				
	5,593,734	18,034,983	51,619,936	106,821,947
<b>NON-OPERATING INCOME / (EXPENSES)</b>				
4190002	181,789	185,505	191,260	202,939
<b>Interest &amp; Dividend Non-Affiliated</b>				
4190005	181,789	185,505	191,260	202,939
<b>Interest &amp; Dividend Associated CBP</b>				
	4,330	10,781	11,589	91,550
<b>Interest &amp; Dividend Affiliated</b>				
	4,330	10,781	11,589	91,550
<b>Total Interest &amp; Dividend Income</b>				
4210039	186,119	196,286	202,849	294,489
<b>Carrying Charges</b>				
	6,478	19,796	40,669	85,568
<b>Interest &amp; Dividend Carrying Charge</b>				
	6,478	19,796	40,669	85,568
<i>Memo: Total Interest &amp; Dividend Income w/ Carrying</i>				
	192,697	216,082	243,518	380,057
4191000	154,116	404,119	664,981	736,867
<b>Allw Oth Fnds Usd Dmg Cntr</b>				

Kentucky Power Corp Consol  
Comparative Income Statement

KIP\_CORP\_CONSOL  
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Jun 2013		Current Month Jun 2013	3 Mo Rolling 2013	Year-to-Date 2013	12mo Rolling Jun 2013
008 V2099-01-01	Account: GL_ACCT_SEC Business Unit: GL_PRPT_CONS				
	AFUDC	154,110	404,119	684,901	736,887
	Gain on Disposition of Equity Investments	-	-	-	-
	Interest LTD FMB	-	-	-	-
	Interest LTD IPC	-	-	-	-
4300001	Interest Exp - Assoc Non-CBP	87,500	262,500	525,000	1,050,000
	Interest LTD Notes Payable - Affiliated	87,500	262,500	625,000	1,050,000
	Interest LTD Notes Payable - NonAffiliated	-	-	-	-
	Interest LTD Debentures	-	-	-	-
4270006	Int on LTD - Sen Unsec Notes	2,833,226	8,499,677	16,999,353	33,998,706
	Interest LTD Senior Unsecured	2,833,226	8,499,677	16,999,353	33,998,706
	Interest LTD Other - Affil	-	-	-	-
	Interest LTD Other - NonAffil	-	-	-	-
	Interest on Long-Term Debt	2,920,726	8,762,177	17,624,363	35,048,706
4300903	Int to Assoc Co - CBP	-	1,065	12,010	13,143
	Interest STD - Affil	-	1,065	12,010	13,143
4310007	Lines Of Credit	50,342	153,241	311,655	606,260
	Interest STD - NonAffil	50,342	153,241	311,655	606,260
	Interest on Short-Term Debt	50,342	153,241	311,655	606,260
4280006	Amrtz Dscnt&Exp-Sn Unsec Note	39,266	117,797	235,593	471,186
	Amort of Debt Dlac, Prom & Exp	39,266	117,797	235,593	471,186
4291004	Amort Loss Rquired Debt-Obnt	2,804	8,412	16,824	33,649
	Amort Loss on Recacquired Debt	2,804	8,412	16,824	33,649
	Amort Gain on Recacquired Debt	-	-	-	-
	Other Interest - Fuel Recovery	-	-	-	-
4310001	Other Interest Expense	713	19,164	19,627	23,873
4310002	Interest on Customer Deposits	3,996	10,661	21,002	72,778
4310022	Interest Expense - Federal Tax	-	-	3,239	25,089
4310023	Interest Expense - State Tax	2,190	2,190	3,301	5,391
	Other Interest - NonAffil	6,898	32,016	47,169	127,151
	Other Interest Expense - Affil	-	-	-	-
	Interest Rate Hedge Unrealized (Gain)/Loss	-	-	-	-
4320000	Allw Brrowd Fnds Used Cnstr-Cr	(105,610)	(277,078)	(464,182)	(502,890)
	AFUDC-Borrowed Funds	(105,610)	(277,078)	(464,182)	(502,890)
	Total Interest Charges	2,914,425	8,797,629	17,683,422	36,797,186
	<b>INCOME BEFORE INCOME TAXES and EQUITY EARNINGS</b>	<b>3,026,022</b>	<b>9,867,666</b>	<b>24,845,013</b>	<b>70,941,686</b>
<b>INCOME TAXES and EQUITY EARNINGS</b>					
4091001	Income Taxes, UOI - Federal	590,805	500,090	1,970,157	5,020,000
4092001	Inc Tax, Oth Inc&Ded-Federal	40,382	594,010	558,416	594,775
	Federal Current Income Tax	639,187	1,094,100	2,628,674	5,614,775
4101001	Prov Def I/T Util Op Inc-Fed	2,874,872	8,589,749	22,338,955	61,718,432
4102001	Prov Def I/T Oth I&D - Federal	615	1,923	3,886	8,281
4111001	Prv Def I/T-Cr Util Op Inc-Fed	(2,759,488)	(6,982,626)	(14,638,017)	(47,439,243)
4112001	Prv Def I/T-Cr Oth I&D-Fed	-	-	-	(113,314)
	Federal Deferred Income Tax	115,998	1,609,047	7,704,823	14,174,166
4114001	ITC Adj, Utility Oper - Fed	(19,167)	(57,502)	(115,005)	(254,008)
	Federal Investment Tax Credits	(19,167)	(67,502)	(115,005)	(254,008)
	Federal Income Taxes	736,018	2,645,646	10,118,352	19,634,923
409100200	Income Taxes, UOI - State	-	-	-	-
409100207	Income Taxes, UOI - State	-	-	-	-
409100208	Income Taxes, UOI - State	-	-	-	-
409100210	Income Taxes UOI - State	-	-	-	-
409100211	Income Taxes UOI - State	-	-	-	(295,338)
409100212	Income Taxes UOI - State	-	-	-	1,745,807
409100213	Income Taxes UOI - State	252,280	502,856	1,261,767	1,261,767
409200210	Inc Tax Oth Inc Ded - State	-	-	-	-
409200211	Inc Tax Oth Inc Ded - State	-	-	-	(7,157)
409200212	Inc Tax Oth Inc Ded - State	-	-	-	12,109
409200213	Inc Tax Oth Inc Ded - State	7,869	96,608	90,819	90,819
	State Current Income Tax	260,149	599,464	1,362,607	2,808,008
	State Deferred Income Tax	-	-	-	-
	State Investment Tax Credits	-	-	-	-
	State Income Taxes	260,149	599,464	1,362,607	2,808,008

Kentucky Power Corp Consol Comparative Income Statement							
KYP_CORP_CONSOL							
07/09/2013 19:55							
Jun 2013	Layout: GLAG004V			Current Month	3 Mo Rolling	Year-to-Date	12mo Rolling
09B V2069-01-01	Account GL_ACCT_SEC	Business Unit GL_PRPT_CONS		Jun 2013	2013	2013	Jun 2013
	Local Current Income Tax			-	-	-	-
	Local Deferred Income Tax			-	-	-	-
	Local Investment Tax Credits			-	-	-	-
	Local Income Taxes			-	-	-	-
	Foreign Current Income Tax			-	-	-	-
	Foreign Deferred Income Tax			-	-	-	-
	Foreign Investment Tax Credits			-	-	-	-
	Foreign Income Taxes			-	-	-	-
	Total Income Taxes			996,167	3,245,109	11,470,979	22,342,931
	Equity Earnings of Subs			-	-	-	-
	<b>INCOME AFTER INCOME TAXES and EQUITY EARNINGS</b>			<b>2,029,856</b>	<b>6,612,447</b>	<b>23,374,034</b>	<b>48,598,764</b>
	Discontinued Operations (Not of Taxes)			-	-	-	-
	Cumulative Effect of Accounting Changes			-	-	-	-
	Extraordinary Income / (Expenses)			-	-	-	-
	<b>NET INCOME</b>			<b>2,029,856</b>	<b>6,612,447</b>	<b>23,374,034</b>	<b>48,598,764</b>



Kentucky Power Corp Consol  
Comparative Balance Sheet  
June 30, 2013

Run Date: 07/09/2013 19:19

X_OPR_COS	Rpt ID: GLR2200V	Layout: GLR2200V	Month End Balances	December Balances	Variance
KYP_CORP_C:	V2099-01-01 Acct: PRPT_ACCOUNT	BU: GL_PRPT_CONS	2013	Last Year	\$
<b>ASSETS</b>					
PRODUCTION			560,291,983.53	558,934,668.00	1,357,315.53
TRANSMISSION			491,244,101.82	490,152,082.00	1,092,019.82
DISTRIBUTION			670,751,770.72	652,615,328.83	18,136,441.89
GENERAL			60,048,699.53	57,451,300.18	2,597,399.35
CONSTRUCTION WORK IN PROGRESS			49,072,108.54	44,281,291.91	4,790,816.63
ELECTRIC UTILITY PLANT			1,831,408,664.14	1,803,434,670.92	27,973,993.22
less Accum Provision - Depre, Depl, Amort.			(642,578,519.74)	(624,238,902.51)	(18,339,617.23)
<b>NET ELECTRIC UTILITY PLANT</b>			<b>1,188,830,144.40</b>	<b>1,179,195,768.41</b>	<b>9,634,375.99</b>
Net NonUtility Property			2,655,542.69	5,498,717.60	(2,843,174.91)
Investment in Subsidiary & Associated			0.00	0.00	0.00
Other Investments			257,889.67	260,727.67	(2,838.00)
Other Special Funds			0.00	0.00	0.00
Allowance - NonCurrent			2,361,233.00	2,361,232.37	0.63
Long Term Energy Trading Contracts			4,864,432.21	6,881,654.77	(2,017,222.56)
<b>OTHER PROPERTY AND INVESTMENTS</b>			<b>10,139,097.57</b>	<b>15,002,332.41</b>	<b>(4,863,234.84)</b>
Cash and Cash Equivalents			1,360,304.07	1,925,747.09	(565,443.02)
Advances to Affiliates			4,600,407.43	0.00	4,600,407.43
Acct Rec - Customers			15,459,580.18	12,676,052.64	2,783,527.54
Acct Rec - Miscellaneous			1,385,987.57	3,141,697.43	(1,755,709.86)
Acct Rec - AP for Uncollectible Accounts			(18,278.76)	(141,538.08)	123,259.32
Acct Rec - Associated Companies			6,341,860.36	9,241,088.58	(2,899,228.22)
Fuel Stock			47,192,625.57	69,147,176.47	(21,954,550.90)
Materials and Supplies			21,406,062.10	25,061,279.42	(3,655,217.32)
Accrued Utility Revenues			319,568.55	816,939.53	(497,370.98)
Energy Trading			5,937,218.20	6,174,819.72	(237,601.52)
Prepayments			727,224.22	1,569,794.80	(842,570.58)
Other Current Assets			1,434,529.82	1,660,942.94	(226,413.12)
<b>CURRENT ASSETS</b>			<b>106,147,089.30</b>	<b>131,274,000.53</b>	<b>(25,126,911.23)</b>
<b>REGULATORY ASSETS</b>			<b>213,627,428.69</b>	<b>214,900,829.18</b>	<b>(1,273,400.49)</b>
<b>TOTAL DEFERRED CHARGES</b>			<b>69,210,229.69</b>	<b>78,498,798.33</b>	<b>(9,288,568.64)</b>
<b>TOTAL ASSETS</b>			<b>1,587,953,989.65</b>	<b>1,618,871,728.86</b>	<b>(30,917,739.21)</b>

Investment Accounts for Functional Property Split at June 2013 FINAL

Conse	Unit	Acct	PS Query	Production	Transmission	Distribution	General	Total
KEPCO	110	1010001	692,697,572.95	0.00	0.00	651,507,601.92	41,189,971.03	692,697,572.95
KEPCO	110	1011001	3,223,806.63	0.00	0.00	0.00	3,223,806.63	3,223,806.63
KEPCO	110	1011012	60,878.67	0.00	0.00	0.00	60,878.67	60,878.67
KEPCO	110	1050001	627,603.73	0.00	0.00	627,603.73	0.00	627,603.73
KEPCO	110	1060001	20,767,928.81	0.00	0.00	18,616,565.07	2,151,363.74	20,767,928.81
KEPCO	117	1010001	559,038,137.16	550,858,336.07	1,646,138.49	0.00	6,533,662.60	559,038,137.16
KEPCO	117	1011001	1,341,897.43	874,501.15	0.00	0.00	467,396.28	1,341,897.43
KEPCO	117	1011012	12,082.35	0.00	0.00	0.00	12,082.35	12,082.35
KEPCO	117	1050001	6,778,355.00	6,778,355.00	0.00	0.00	0.00	6,778,355.00
KEPCO	117	1060001	1,976,583.33	1,780,791.31	147.04	0.00	195,644.98	1,976,583.33
KEPCO	180	1010001	457,983,417.52	0.00	453,291,025.13	0.00	4,692,392.39	457,983,417.52
KEPCO	180	1011001	898,945.97	0.00	0.00	0.00	898,945.97	898,945.97
KEPCO	180	1011012	8,096.33	0.00	0.00	0.00	8,096.33	8,096.33
KEPCO	180	1050001	30,592.00	0.00	30,592.00	0.00	0.00	30,592.00
KEPCO	180	1060001	36,890,657.72	0.00	36,276,199.16	0.00	614,458.56	36,890,657.72
<b>KEPCO Total</b>			<b>1,782,336,555.60</b>	<b>560,291,983.53</b>	<b>491,244,101.82</b>	<b>670,751,770.72</b>	<b>60,048,699.53</b>	<b>1,782,336,555.60</b>

Prepared: Matthew Cowley, Property Accounting, Canton  
 Checked: Fred Francis, Property Accounting - Canton  
 Reviewed: Janei Swanger, Property Accounting, Canton  
 Sources of Information: Report GLA8300V, PowerPlant Asset - 1042 Report,  
 Leased Asset Management System Report and PeopleSoft GL Query

Kentucky Power Corp Consol  
Comparative Balance Sheet  
June 30, 2013

Run Date: 07/09/2013 19:19

X_OPR_COS	Rpt ID: GLR2200V	Layout: GLR2200V	Month End Balances	December Balances	Variance
KYP_CORP_C:	V2099-01-01 Acct: PRPT_ACCOUNT	BU: GL_PRPT_CONS	2013	Last Year	\$
<b>CAPITALIZATION and LIABILITIES</b>					
<b>COMMON STOCK</b>					
Authorized: 2,000,000 Shares					
Outstanding: 1,009,000 Shares					
Common Stock			50,450,000.00	50,450,000.00	0.00
Premium on Capital Stock			0.00	0.00	0.00
Paid-In-Capital			238,537,123.01	238,341,119.49	196,003.52
Retained Earnings			201,692,949.40	190,818,915.56	10,874,033.84
<b>COMMON SHAREHOLDERS' EQUITY</b>			<b>490,680,072.41</b>	<b>479,610,035.05</b>	<b>11,070,037.36</b>
PS Subject To Mandatory Redemption			0.00	0.00	0.00
PS Not Subject Mandatory Redemption			0.00	0.00	0.00
<b>CUMULATIVE PREFERRED STOCK</b>			<b>0.00</b>	<b>0.00</b>	<b>0.00</b>
<b>TRUST PREFERRED SECURITIES</b>			<b>0.00</b>	<b>0.00</b>	<b>0.00</b>
Long-Term Debt Less Amt Due 1 Yr			549,305,312.50	549,221,950.00	83,362.50
<b>CAPITALIZATION</b>			<b>1,039,985,384.91</b>	<b>1,028,831,985.05</b>	<b>11,153,399.86</b>
Obligations Under Capital Lease-NonCurrent			1,884,605.14	1,674,300.89	210,304.25
Accumulated Provision Rate Relief			0.00	1,635,430.00	(1,635,430.00)
Accumulated Provision - Miscellaneous			35,364,175.40	34,033,794.12	1,330,381.28
<b>Other NonCurrent Liabilities</b>			<b>37,248,780.54</b>	<b>37,343,525.01</b>	<b>(94,744.47)</b>
Preferred Stock Due Within 1 Year			0.00	0.00	0.00
Long-Term Debt Due Within 1 Year			0.00	0.00	0.00
Accumulated Provision Due Within 1 Year			0.00	0.00	0.00
Short-Term Debt			0.00	0.00	0.00
Advances from Affiliates			0.00	13,358,855.63	(13,358,855.63)
A/P General			19,463,537.36	30,336,776.64	(10,873,239.28)
A/P Associated Companies			30,456,150.48	41,052,680.18	(10,596,529.70)
Customer Deposits			24,615,929.59	23,484,964.81	1,130,964.78
Taxes Accrued			3,885,206.06	6,548,714.64	(2,663,508.58)
Interest Accrued			6,378,411.26	7,166,695.02	(788,283.76)
Dividends Accrued			0.00	0.00	0.00
Obligation Under Capital Leases			1,246,833.16	1,403,875.95	(157,042.79)
Energy Contracts Current			2,822,360.57	3,320,068.02	(497,707.45)
Other Current and Accrued Liabilities			15,465,726.78	17,797,808.10	(2,332,081.32)
<b>Current Liabilities</b>			<b>104,334,155.26</b>	<b>144,470,438.99</b>	<b>(40,136,283.74)</b>
Deferred Income Taxes			392,148,521.91	385,153,166.17	6,995,355.74
Deferred Investment Tax Credits			240,754.30	355,758.82	(115,004.52)
Regulatory Liabilities			7,084,863.51	13,831,965.72	(6,747,102.21)
2440002		LT Unreal Losses - Non Affil	3,097,635.53	4,200,196.07	(1,102,560.54)

Kentucky Power Corp Consol  
Comparative Balance Sheet  
June 30, 2013

Run Date: 07/09/2013 19:19

X_OPR_COS	Rpt ID: GLR2200V	Layout: GLR2200V	Month End Balances	December Balances	Variance
KYP_CORP_C	V2099-01-01 Acct: PRPT_ACCOUNT	BU: GL_PRPT_CONS	2013	Last Year	\$
2440022	L/T Liability MTM Collateral		(217,432.00)	(582,545.00)	365,113.00
2450011	L/T Liability-Commodity Hedges		5,964.00	82,731.00	(76,767.00)
	Long-Term Energy Trading Contracts		2,886,167.53	3,700,382.07	(814,214.54)
2520000	Customer Adv for Construction		58,084.49	63,177.74	(5,093.25)
	Customer Advances for Construction		58,084.49	63,177.74	(5,093.25)
	Deferred Gains on Sale/Leaseback		0.00	0.00	0.00
	Deferred Gains on Disposition of Utility Plant		0.00	0.00	0.00
2530000	Other Deferred Credits		0.00	0.00	0.00
2530022	Customer Advance Receipts		1,691,821.39	2,634,497.53	(942,676.14)
2530050	Deferred Rev -Pole Attachments		45,666.29	78,940.35	(33,274.06)
2530067	IPP - System Upgrade Credits		264,491.41	260,279.72	4,211.69
2530092	Fbr Opt Lns-In Kind Sv-Dfd Gns		159,776.00	162,614.00	(2,838.00)
2530112	Other Deferred Credits-Curr		940,629.05	1,113,326.72	(172,697.67)
2530114	Federal Mitigation Deferral(NSR)		754,941.55	754,941.55	0.00
2530137	Fbr Opt Lns-Sold-Defd Rev		109,951.52	116,729.42	(6,777.90)
	Other Deferred Credits		3,967,277.21	5,121,329.29	(1,154,052.08)
	Deferred Credits		6,911,529.23	8,884,889.10	(1,973,359.87)
	<b>DEFERRED CREDITS &amp; REGULATED LIABILITIES</b>		<b>406,385,668.95</b>	<b>408,225,779.81</b>	<b>(1,840,110.86)</b>
	<b>CAPITAL &amp; LIABILITIES</b>		<b>1,587,953,989.66</b>	<b>1,618,871,728.87</b>	<b>(30,917,739.21)</b>

Kentucky Power Corp Consol  
Comparative Balance Sheet  
June 30, 2013

Run Date: 07/09/2013 19:19

X_OPR_COS	Rpt ID: GLR2200V	Layout: GLR2200V	Month End Balances	December Balances	Variance
KYP_CORP_CI	V2099-01-01 Acct: PRPT_ACCOUNT	BU: GL_PRPT_CONS	2013	Last Year	\$
<b>Statement of Retained Earnings</b>					
	<b>BALANCE AT BEGINNING OF YEAR</b>		190,818,915.56	171,840,462.36	18,978,453.21
	Net Income (Loss)		23,374,033.84	50,978,453.21	(27,604,419.37)
	<b>Deductions:</b>				
	Dividend Declared On Common Stock		(12,500,000.00)	-32,000,000	19,500,000.00
	Dividend Declared On Preferred Stock		0.00	0	0.00
	Adjustment in Retained Earnings		0.00	0.00	(0.00)
	<b>Total Deductions</b>		<b>(12,500,000.00)</b>	<b>(32,000,000.00)</b>	19,500,000.00
	<b>BALANCE AT END OF PERIOD (A)</b>		<b>201,692,949.40</b>	<b>190,818,915.56</b>	10,874,033.84
<b>(A) Represents The Following Balances At End Of Period</b>					
215.0	Appropriated Retained Earnings		0.00	0.00	0.00
215.1	Appr Retnd Emgs - Amrt Rsv, Fed		0.00	0.00	0.00
	<b>Total Appropriated Retained Earnings</b>		<b>0.00</b>	<b>0.00</b>	<b>0.00</b>
2160000-1	Unapprp Retained Earnings Unrestr		190,818,915.56	171,840,462.36	18,978,453.21
2160002+	Unapprp Retained Earnings Restr		0.00	0.00	0.00
210.0	Gain on Reacquired Pref Stock		0.00	0.00	0.00
	Net Income Transferred		10,874,033.84	18,978,453.21	(8,104,419.37)
	<b>Total Unappropriated Retained Earnings</b>		<b>201,692,949.40</b>	<b>190,818,915.56</b>	<b>10,874,033.84</b>
216.1	Unapprop Undistributed Sub Earnings		0.00	0.00	0.00
418.1	Equity Earnings of Subsidiary Co		0.00	0.00	0.00
	<b>Total Unapprop Undistributed Sub Earnings</b>		<b>0.00</b>	<b>0.00</b>	<b>0.00</b>
	<b>Total Other Retained Earnings Accounts</b>		<b>(0.00)</b>	<b>0.00</b>	<b>(0.00)</b>
	<b>TOTAL RETAINED EARNINGS</b>		<b>201,692,949.40</b>	<b>190,818,915.56</b>	<b>10,874,033.84</b>

KENTUCKY POWER COMPANY  
 DETAIL OF ELECTRIC UTILITY PROPERTY  
 YEAR TO DATE - June, 2013

Print 07/09/2013

GLR7210V

07/09/13 14:36

		BEGINNING BALANCE	ADDITIONS	ORIGINAL COST RETIREMENTS	ADJUSTMENTS	TRANSFERS	ENDING BALANCE
<b>UTILITY PLANT</b>							
101103	GENERATION	559,731,713.30	3,838,405.01	(2,555,397.82)	0.00	0.00	561,014,720.49
	<b>TOTAL PRODUCTION:</b>	<b>559,731,713.30</b>	<b>3,838,405.01</b>	<b>(2,555,397.82)</b>	<b>0.00</b>	<b>0.00</b>	<b>561,014,720.49</b>
101103	TRANSMISSION	493,489,120.26	2,759,740.63	(1,374,785.65)	0.00	0.00	494,874,075.24
101103	DISTRIBUTION	693,312,997.44	24,465,683.92	(4,313,179.60)	0.00	0.00	713,465,501.76
	<b>TOTAL (ACCOUNTS 101 &amp; 100)</b>	<b>1,746,533,831.00</b>	<b>31,053,829.56</b>	<b>(8,243,363.07)</b>	<b>0.00</b>	<b>0.00</b>	<b>1,769,364,297.49</b>
101100112	CAPITAL LEASES	5,182,997.28	0.00	0.00	362,710.10	0.00	5,545,707.38
102	ELECTRIC PLT PURCHASED OR SOLD	0.00	0.00	0.00	0.00	0.00	0.00
1140001	ELECTRIC PLANT ACQUISITION	0.00	0.00	0.00	0.00	0.00	0.00
	<b>TOTAL ELECTRIC PLANT IN SERVICE</b>	<b>1,751,716,828.23</b>	<b>31,053,829.56</b>	<b>(8,243,363.07)</b>	<b>362,710.10</b>	<b>0.00</b>	<b>1,774,900,004.87</b>
1050001	PLANT HELD FOR FUTURE USE	7,435,550.73	0.00	0.00	0.00	0.00	7,436,550.73
1070001	<b>CONSTRUCTION WORK IN PROGRESS:</b>						
107000X	BEG. BAL.	44,281,291.91					
107000X	ADDITIONS		35,854,646.19				
107000X	TRANSFERS		(31,063,829.56)				
107000X	END. BAL.		<u>4,790,816.63</u>				49,072,108.54
	<b>TOTAL ELECTRIC UTILITY PLANT</b>	<b>1,803,434,670.92</b>	<b>36,864,648.19</b>	<b>(8,243,363.07)</b>	<b>362,710.10</b>	<b>0.00</b>	<b>1,831,408,664.14</b>
<b>NONUTILITY PLANT</b>							
1210001	NONUTILITY PROPERTY-OWNED	954,528.00	0.00	0.00	0.00	0.00	954,528.00
1210002	NONUTILITY PROPERTY-LEASED	0.00	0.00	0.00	0.00	0.00	0.00
1240025-29	OTHER INVESTMENTS	4,734,975.63	0.00	(2,834,483.00)	0.00	0.00	1,900,492.63
	<b>TOTAL NONUTILITY PLANT</b>	<b>6,689,503.63</b>	<b>0.00</b>	<b>(2,834,483.00)</b>	<b>0.00</b>	<b>0.00</b>	<b>2,865,020.63</b>

Prepared by: PsnVision Report GLR7210V  
 Reviewer: Cindy Buckbee - Prop Acctg Canton  
 Sources of Info: Powerplant Reports and PS GL

KENTUCKY POWER COMPANY  
 ACCUMULATED PROVISION FOR DEPRECIATION, AMORTIZATION, & DEPLETION  
 YEAR TO DATE - June, 2013

Print: 07/09/2013

GLR7410V

07/09/13 14:35

	BEGINNING BALANCE	PROVISION TO DATE	ORIGINAL COST	NET REM/ SALV COST	TRANSFER/ ADJUSTMENTS	ENDING BALANCE
<u>UTILITY PLANT</u>						
NUCLEAR						
1080001/11 OTHER					0.00	
1030009/10 DECOMMISSIONING COSTS					0.00	
TOTAL NUCLEAR					0.00	
1080001/11 PRODUCTION	273,621,070.97	10,309,087.31	(2,555,397.62)	(1,273,141.58)	0.00	280,101,618.88
1020001/11 TRANSMISSION	157,337,333.70	4,478,114.84	(1,374,785.65)	295,595.49	0.00	160,736,258.38
1060001/11 DISTRIBUTION	179,721,144.51	12,162,853.00	(4,313,179.60)	(1,495,911.61)	0.00	186,074,705.30
1080013 PRODUCTION	(3,005,458.61)	0.00	0.00	0.00	(200,154.33)	(3,355,612.94)
1080013 TRANSMISSION	0.00	0.00	0.00	0.00	0.00	0.00
1090013 DISTRIBUTION	(17,569.03)	0.00	0.00	0.00	(4,490.55)	(22,159.58)
RETIREMENT WORK IN PROGRESS	(6,326,630.62)	0.00	0.00	(2,267,604.56)	2,473,457.70	(6,121,027.48)
TOTAL (100% accounts)	601,239,740.83	26,949,656.16	(8,243,363.07)	(4,741,262.26)	2,208,812.92	617,413,783.67
NUCLEAR						
1110001 PRODUCTION	10,461,165.71	687,765.24	0.00	0.00	0.00	11,148,930.95
1110001 TRANSMISSION	1,266,854.71	245,950.13	0.00	0.00	0.00	1,512,804.84
1110001 DISTRIBUTION	9,169,379.72	922,410.58	0.00	0.00	0.00	10,088,790.30
TOTAL (110% accounts)	20,897,399.14	1,856,125.95	0.00	0.00	0.00	22,760,467.09
1011003 CAPITAL LEASES	2,104,820.44	0.00	0.00	0.00	309,448.64	2,414,269.08
1150001 ACQUISITION ADJUSTMENT AMORT	0.00	0.00	0.00	0.00	0.00	0.00
TOTAL ACCUM DEPR & AMORT.	624,238,902.61	28,805,981.10	(8,243,363.07)	(4,741,262.26)	2,610,261.48	642,678,619.74
<u>NON-UTILITY PLANT</u>						
1220001 Depr&Amrt of Nonutil Prop-Ownd	208,265.03	3,334.85	0.00	0.00	0.00	211,620.89
1240027 Other Property - RWIP	(7,500.00)	0.00	0.00	0.00	2,639,840.05	2,832,340.05
1240028 Other Property - RETIRE	0.00	0.00	(2,834,483.00)	0.00	0.00	(2,834,483.00)
TOTAL NONUTILITY PLANT	200,765.03	3,334.85	(2,834,483.00)	0.00	2,639,840.05	289,477.94

Prepared by: PsnVision Report GLR7410V  
 Reviewer: Cindy Buckbee - Prop Acctg Canton  
 Sources of Info: Powerplant Reports and PS GL



**American Electric Power**  
1 Riverside Plaza  
Columbus, OH 43215-2373  
AEP.com

July 29, 2013

Commonwealth of Kentucky  
Public Service Commission  
211 Sower Boulevard  
P.O. Box 615  
Frankfort, KY 40602-0615

Please find enclosed Form EIA-826, Monthly Electric Utility Sales and Revenue Report with State Distributions for the month of June 2013.

Sincerely,

A handwritten signature in black ink that reads 'Bradley M. Funk'. The signature is written in a cursive style with a long horizontal line extending to the right.

Bradley M. Funk  
Manager'—Regulated Accounting

BMF  
Enclosure



**Monthly Electric Utility Sales and Revenue  
 Report with State Distributions - 2013**

This report is mandatory under Public Law 93-275, the Federal Energy Administration Act of 1974, Public Law 95-91, Department of Energy Organization Act, and Public Law 102-486, the Energy Policy Act of 1992. Information reported on the Form EIA-826 is not considered confidential. See Section V of the General Instructions for sanctions statement. Public reporting burden for this collection of information is estimated to average 1.5 hours per response, including the time for reviewing the instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collected information. Send comments regarding this form, its burden estimate, or any aspect of the data collection to the Energy Information Administration, Statistical and Methods Group EI-73, 1000 Independence Avenue S.W., Forrestal Building, Washington, D.C. 20585; and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, D.C. 20503. (A person is required to respond to the collection of information only if it displays a valid OMB number.) Carefully read and follow all instructions. If you need assistance, please contact Alfred Pippi at: (202) 287-1625 or Charlene Harris-Russell at: (202) 287-1747 or by E-Mail at eia-826@eia.doe.gov.

Please submit by the last calendar day of the month following the reporting month. Return completed forms by E-Mail at eia-826@eia.doe.gov or fax to (202) 287-1585 or (202) 287-1959.  
 Department of Energy, Energy Information Administration (EI-53), BG-076 (EIA-826) Washington, DC 20585-0650.

Utility Name: Kentucky Power Company

Identification Code (Assigned by EIA): 22053

Reporting for the month of: Jan Feb Mar Apr May Jun X Jul Aug Sep Oct Nov Dec, 2013

Contact Person: Ronald F Davis

Phone number: 614-716-3525

Email: rdavis@aep.com

Fax: 614-716-1449

**RETAIL SALES TO ULTIMATE CONSUMERS**

**Schedule I - A: Full Service (Energy and Delivery Service (bundled))**

Instructions: Enter the reporting month revenue (thousand dollars), megawatthours, and number of consumers for energy and delivery service (bundled)  
 by State and consumer class category

State	Items	Residential	Commercial	Industrial	Transportation	Total
KY	a. Revenue (Thousand Dollars)	\$ 15,118	\$ 11,145	\$ 14,642		\$ 40,905
	b. Megawatthours	149,748	110,055	231,812		491,615
	c. Number of consumers	139,896	30,578	1,326		171,800
	a. Revenue (Thousand Dollars)					
	b. Megawatthours					
	c. Number of consumers					
	a. Revenue (Thousand Dollars)					
	b. Megawatthours					
	c. Number of consumers					
	a. Revenue (Thousand Dollars)					
	b. Megawatthours					
	c. Number of consumers					

Note: