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PUBLIC SERVICE
COMMISSION

**COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION**

In the Matter of:

**THE APPLICATION FOR A GENERAL)
ADJUSTMENT OF ELECTRIC RATES) Case No. 2013-00197
OF KENTUCKY POWER COMPANY)**

SECTION II

EXHIBITS F AND G



\$325,000,000

KPSC Case No. 2013-00197
Section II-Application
Exhibit F
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KENTUCKY POWER COMPANY

6.0% Senior Notes, Series E, due 2017

Interest on the Series E Notes (the "Senior Notes") is payable semi annually on March 15 and September 15 of each year, beginning March 15, 2008. The Senior Notes will mature on September 15, 2017. We may redeem the Senior Notes at our option at any time either as a whole or in part at a redemption price equal to 100% of the principal amount of the Senior Notes being redeemed plus a make-whole premium, together with accrued and unpaid interest to the redemption date. The Senior Notes do not have the benefit of any sinking fund.

The Senior Notes are unsecured and rank equally with all of our other unsecured and unsubordinated indebtedness from time to time outstanding and will be effectively subordinated to all of our secured debt outstanding from time to time.

	<u>Per Senior Note</u>	<u>Total</u>
Offering price ⁽¹⁾	99.487%	\$323,332,750
Underwriting discount	0.65%	\$ 2,112,500
Proceeds, before expenses, to Kentucky Power Company.	98.837%	\$321,220,250

⁽¹⁾ Plus accrued interest, if any, from September 11, 2007.

INVESTING IN THE SENIOR NOTES INVOLVES RISKS. SEE THE SECTION ENTITLED "RISK FACTORS" ON PAGE 2 FOR MORE INFORMATION.

The Senior Notes have not been registered under the Securities Act of 1933 (the "Securities Act") or the securities laws of any other jurisdiction. Unless they are registered, the Senior Notes may be offered only in transactions that are exempt from, or not subject to, the registration requirements of the Securities Act or the securities laws of any other applicable jurisdiction. Accordingly, the Senior Notes are being offered and sold only to "qualified institutional buyers" (as defined in Rule 144A under the Securities Act) within the United States and outside the United States to non-U.S. persons in compliance with Regulation S under the Securities Act. Because the Senior Notes are not registered, they are subject to certain restrictions on resale. See *Notice to Investors*.

We expect that the Senior Notes will be ready for delivery in book-entry form through The Depository Trust Company for the account of its participants, including Clearstream Banking, société anonyme, and Euroclear Bank S.A./N.V., as operator of the Euroclear System, against payment in New York, New York, on or about September 11, 2007.

Joint Book-Running Managers

BNP PARIBAS

Credit Suisse

KeyBanc Capital Markets

Co-Managers

Fifth Third Securities, Inc.

NatCity Investments, Inc.

The date of this Offering Memorandum is September 5, 2007.

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You should rely only on the information incorporated by reference or provided in this Offering Memorandum. We have not authorized anyone to provide you with different information. We are not making an offer of these securities in any state where the offer is not permitted. You should not assume that the information in this Offering Memorandum is accurate as of any date other than the date on the front of the document.

This Offering Memorandum is a confidential document which we are providing only to prospective purchasers of the Senior Notes. You should read this Offering Memorandum before making a decision whether to purchase any Senior Notes. You must not:

- use this Offering Memorandum for any other purpose other than making a decision about purchasing the Senior Notes;
- make copies of any part of this Offering Memorandum or give a copy of it to any other person; or
- disclose any information in this Offering Memorandum to any other person.

We have prepared this Offering Memorandum and we are solely responsible for its contents. You are responsible for making your own examination of us and your own assessment of the merits and risks of investing in the Senior Notes. You may contact us or the initial purchasers with any questions about this offering or if you need any additional information. By purchasing any Senior Notes, you will be deemed to have acknowledged that:

- you have reviewed this Offering Memorandum;
- you have had an opportunity to request any additional information that would be helpful in examining us or in making an assessment of the merits and risks of investing in the Senior Notes; and

- the initial purchasers are not responsible for, and are not making any representation to you concerning the accuracy or completeness of this Offering Memorandum or our financial condition, operations, business or prospects.

We are not providing you with any legal, business, tax or other advice in this Offering Memorandum. You should consult with your own advisors as needed to assist you in making your investment decision and to advise you whether you are legally permitted to purchase the Senior Notes.

You must comply with all laws and regulations that apply to you in any jurisdiction in which you buy, offer or sell and Senior Notes or possess this Offering Memorandum. You must also obtain any consents or approvals that you need in order to purchase the Senior Notes. We and the initial purchasers are not responsible for your compliance with these requirements.

We are making this offering in reliance on exemptions from the registration requirements of the Securities Act. These exemptions apply to offers and sales of securities that do not involve a public offering.

The Senior Notes have not been recommended by any federal, state or foreign securities authorities and they have not determined that this Offering Memorandum is accurate or complete. Any representation to the contrary is a criminal offense.

The Senior Notes are subject to restrictions on transfer and resale which are described under "Notice to Investors." By purchasing any Senior Notes, you will be deemed to have represented and agreed to all of the provisions contained in that section of this Offering Memorandum. You may be required to bear the financial risks of investing in the Senior Notes for an indefinite period of time.

NOTICE TO NEW HAMPSHIRE RESIDENTS

Neither the fact that a registration statement or an application for a license has been filed under RSA 421-B with the State of New Hampshire nor the fact that a security is effectively registered or a person is licensed in the state of New Hampshire constitutes a finding by the Secretary of State of New Hampshire that any document filed under RSA 421-B is true, complete and not misleading. Neither any such fact nor the fact that an exemption or exception is available for a security or a transaction means that the Secretary of State of New Hampshire has passed in any way upon the matters or qualifications of, or recommended or given approval to, any person, security, or transaction. It is unlawful to make, or cause to be made, to any prospective purchaser, customer, or client any representation inconsistent with the provisions of this paragraph.

SPECIAL NOTE REGARDING FORWARD-LOOKING STATEMENTS

This offering memorandum and the documents it incorporates by reference contain statements that are not historical fact and constitute “forward-looking statements.” When we use words like “believes,” “expects,” “anticipates,” “intends,” “plans,” “estimates,” “may,” “should” or similar expressions, or when we discuss our strategy or plans, we are making forward-looking statements. Forward-looking statements are not guarantees of performance. They involve risks, uncertainties and assumptions. Our future results may differ materially from those expressed in these forward-looking statements. Although the Company believes that in making any such forward-looking statements its expectations are based on reasonable assumptions, such forward-looking statements involve uncertainties and are qualified in their entirety by reference to the following important factors, among others, that could cause the Company’s actual results to differ materially from those projected in such forward-looking statements:

- Electric load and customer growth.
- Weather conditions, including storms.
- Available sources and costs of, and transportation for, fuels and the creditworthiness of fuel suppliers and transporters.
- Availability of generating capacity and the performance of our generating plants.
- Our ability to recover increases in fuel and other energy costs through regulated electric rates.
- Our ability to build or acquire generating capacity when needed at acceptable prices and terms and to recover those costs through applicable rate cases.
- New legislation, litigation and government regulation including requirements for reduced emissions of sulfur, nitrogen, mercury, carbon, soot or particulate matter and other substances.
- Timing and resolution of pending and future rate cases, negotiations and other regulatory decisions (including rate or other recovery for new investments, transmission service and environmental compliance).
- Resolution of litigation (including pending Clean Air Act enforcement actions and related matters).
- Our ability to constrain operation and maintenance costs.
- The economic climate and growth in our service territory and changes in market demand and demographic patterns.
- Inflationary and interest rate trends.
- Our ability to develop and execute a strategy based on a view regarding prices of electricity, natural gas and other energy-related commodities.
- Changes in the creditworthiness of the counterparties with whom we have contractual arrangements.
- Actions of rating agencies, including changes in the ratings of debt.
- Volatility and changes in markets for electricity, natural gas and other energy-related commodities.
- Changes in utility regulation, including membership in and integration into regional transmission organizations.
- Accounting pronouncements periodically issued by accounting standard-setting bodies.
- The performance of our pension and other postretirement benefit plans.
- Prices for power that we generate and sell at wholesale.
- Changes in technology, particularly with respect to new, developing or alternative sources of generation.
- Other risks and unforeseen events, including wars, the effects of terrorism (including increased security costs), embargoes and other catastrophic events.

You are cautioned not to rely unduly on any forward-looking statements. These risks and uncertainties are discussed in more detail under “Risk Factors” included herein and incorporated by reference herein from our Annual Report on Form 10-K for the year ended December 31, 2006 and in our Quarterly Report on Form 10-Q for the period ended March 31, 2007. You may obtain copies of these documents as described under “Documents Incorporated By Reference.”

KENTUCKY POWER COMPANY

We generate, sell, purchase, transmit and distribute electric power. We serve approximately 176,000 customers in eastern Kentucky. We also sell and transmit power at wholesale to other electric utilities, municipalities, electric cooperatives and non-utility entities engaged in the wholesale power market. Our principal executive offices are located at 1 Riverside Plaza, Columbus, Ohio 43215 (telephone number 614-716-1000). We are a subsidiary of American Electric Power Company, Inc., a public utility holding company, and we are a part of the American Electric Power integrated utility system. The executive offices of American Electric Power Company, Inc. are located at 1 Riverside Plaza, Columbus, Ohio 43215 (telephone number 614-716-1000).

AVAILABLE INFORMATION

On July 31, 2007, we filed a Form 15 under the Securities Exchange Act of 1934 ("1934 Act"), which suspended our duty to file reports under Section 13 and 15(d) under the 1934 Act. Accordingly, we no longer file reports and other information with the Securities and Exchange Commission ("SEC"). While the Senior Notes are outstanding, if we are not filing periodic reports with the SEC pursuant to Sections 13 or 15(d) of the 1934 Act, we will post on our website (www.aep.com) audited annual and unaudited quarterly financial statements, and at such times as would be required for the financial statements filed with the SEC. Furthermore, so long as we are not subject to the periodic reporting and other informational requirements of Section 13 or 15(d) of the 1934 Act at any time while the Senior Notes constitute "restricted securities" within the meaning of the Securities Act, upon request, we will make available to any holder and prospective purchaser of Senior Notes the information required to be delivered pursuant to Rule 144A(d)(4) under the Securities Act in connection with re-sales of the Senior Notes.

DOCUMENTS INCORPORATED BY REFERENCE

Prior to July 31, 2007, the following documents were filed with the SEC by us pursuant to the 1934 Act. Such documents are incorporated by reference and made a part of this Offering Memorandum:

- Annual Report on Form 10-K for the year ended December 31, 2006; and
- Quarterly Report on Form 10-Q for the quarter ended March 31, 2007.

Such reports and other information may be inspected and copied at the public reference room maintained by the SEC at 100 F Street, N.E., Washington, D.C. 20549. Copies of such material can be obtained from the Public Reference Section of the SEC at prescribed rates. The SEC may be contacted at 1-800-SEC-0330 for information on the public reference room. The SEC maintains a website at <http://www.sec.gov> containing reports, proxy and information statements and other information regarding registrants that file electronically with the SEC, including us.

Any statement contained in a document so incorporated or deemed to be incorporated shall be deemed to be modified or superseded for purposes of this Offering Memorandum to the extent that a statement contained herein modifies or supersedes such statement. Any such statement so modified or superseded shall not be deemed, except as so modified or superseded, to constitute a part of this Offering Memorandum.

We will provide without charge to each person to whom a copy of this Offering Memorandum has been delivered, on the written or oral request of any such person, a copy of any or all of the

documents described above which have been incorporated by reference in this Offering Memorandum, other than exhibits to such documents. Written requests for copies of such documents should be addressed to Financial Reporting, American Electric Power Service Corporation, 1 Riverside Plaza, Columbus, Ohio 43215 (telephone number: 614-716-1000). The information relating to us contained in this Offering Memorandum does not purport to be comprehensive and should be read together with the information contained herein and in the documents incorporated by reference.

RATIO OF EARNINGS TO FIXED CHARGES

The ratio of earnings to fixed charges for each of the periods indicated is as follows:

<u>Twelve Months Period Ended</u>	<u>Ratio</u>
December 31, 2002	2.06
December 31, 2003	2.44
December 31, 2004	2.13
December 31, 2005	2.10
December 31, 2006	2.77
June 30, 2007	2.87

The Ratio of Earnings to Fixed Charges for the six months ended June 30, 2007 was 2.63. For the purposes of calculating the Ratio of Earnings to Fixed Charges, "earnings" represents income before income taxes, extraordinary items, and cumulative effect of accounting changes, plus fixed charges. "Fixed charges" consist of interest expense, amortization of debt issuance costs, and the portion of operating rental expense which management believes is representative of the interest within rental expense.

RISK FACTORS

Investing in the Senior Notes involves risk. Please see the risk factors described below and in our Annual Report on Form 10-K for the fiscal year ended December 31, 2006 and our Quarterly Report on Form 10-Q for the quarter ended March 31, 2007, which are incorporated by reference in this Offering Memorandum. Before making an investment decision, you should carefully consider these risks. The risks and uncertainties described are those presently known to us. Additional risks and uncertainties not presently known to us or that we currently deem immaterial may also impair our business operations, our financial results and the value of the Senior Notes.

Our costs of compliance with environmental laws are significant and the cost of compliance with future environmental laws could harm our cash flow and profitability.

Our operations are subject to extensive federal, state and local environmental statutes, rules and regulations relating to air quality, water quality, waste management, natural resources and health and safety. Compliance with these legal requirements requires us to commit significant capital toward environmental monitoring, installation of pollution control equipment, emission fees and permits at all of our facilities. These expenditures have been significant in the past, and we expect that they will increase in the future. On April 2, 2007, the U.S. Supreme Court issued a decision holding that the Federal Environmental Protection Agency (the "EPA") has authority to regulate emissions of carbon dioxide ("CO₂") and other greenhouse gases under the Clean Air Act Amendments of 1990 (the "CAA"). Costs of compliance with environmental regulations could adversely affect our results of operations and financial position, especially if emission and/or discharge limits are tightened, more extensive permitting

requirements are imposed, additional substances become regulated and the number and types of assets we operate increase. All of our estimates are subject to significant uncertainties about the outcome of several interrelated assumptions and variables, including timing of implementation, required levels of reductions, allocation requirements of the new rules and our selected compliance alternatives. As a result, we cannot estimate our compliance costs with certainty. The actual costs to comply could differ significantly from our estimates. All of the costs are incremental to our current investment base and operating cost structure.

If Federal and/or State requirements are imposed on electric utility companies mandating further emission reductions, including limitations on CO₂ emissions, such requirements could make some of our electric generating units uneconomical to maintain or operate.

Emissions of nitrogen and sulfur oxides, mercury and particulates from fossil fueled generating plants are potentially subject to increased regulations, controls and mitigation expenses. Environmental advocacy groups, other organizations and some agencies in the United States are focusing considerable attention on CO₂ emissions from power generation facilities and their potential role in climate change. Although several bills have been introduced in Congress that would compel CO₂ emission reductions, none have advanced through the legislature. On April 2, 2007, the U.S. Supreme Court issued a decision holding that the Federal EPA has authority to regulate emissions of CO₂ and other greenhouse gases under the CAA. Future changes in environmental regulations governing these pollutants could make some of our electric generating units uneconomical to maintain or operate. In addition, any legal obligation that would require us to substantially reduce our emissions beyond present levels could require extensive mitigation efforts and, in the case of CO₂ legislation, would raise uncertainty about the future viability of fossil fuels, particularly coal, as an energy source for new and existing electric generation facilities. While mandatory requirements for further emission reductions from our fossil fleet do not appear to be imminent, we continue to monitor regulatory and legislative developments in this area.

Governmental authorities may assess penalties on us if it is determined that we have not complied with environmental laws and regulations.

If we fail to comply with environmental laws and regulations, even if caused by factors beyond our control, that failure may result in the assessment of civil or criminal penalties and fines against us. Recent lawsuits by the Federal EPA and various states filed against us highlight the environmental risks faced by generating facilities, in general, and coal-fired generating facilities, in particular.

Since 1999, we have been involved in litigation regarding generating plant emissions under the CAA. The Federal EPA and a number of states alleged that we and other unaffiliated utilities modified certain units at coal-fired generating plants in violation of the CAA. The Federal EPA filed complaints against certain AEP subsidiaries in U.S. District Court for the Southern District of Ohio. A separate lawsuit initiated by certain special interest groups was consolidated with the Federal EPA case. The alleged modification of the generating units occurred over a 20-year period. A bench trial on the liability issues was held during July 2005. Briefing has concluded and the court has indicated an intent to issue a decision on liability. Additionally, in July 2004 attorneys general of eight states and others sued AEP and other utilities alleging that CO₂ emissions from power generating facilities constitute a public nuisance under federal common law. The trial court dismissed the suits and plaintiffs have appealed the dismissal. While we believe the claims are without merit, the costs associated with reducing CO₂ emissions could harm our business and our results of operations and financial position.

If these or other future actions are resolved against us, substantial modifications of our existing coal-fired power plants could be required. In addition, we could be required to invest significantly in additional

emission control equipment, accelerate the timing of capital expenditures, pay penalties and/or halt operations. Moreover, our results of operations and financial position could be reduced due to the timing of recovery of these investments and the expense of ongoing litigation.

A trading market for the Senior Notes may not develop

The Senior Notes have not been and will not be registered under the Securities Act and, therefore, will be subject to transfer restrictions. There is no existing market for the Senior Notes and we do not intend to apply for listing of the Senior Notes on any securities exchange or for quotation of the Senior Notes on any automated dealer quotation system. We cannot assure you that any market will develop for the Senior Notes or, if a market develops, that such market will be liquid. As a result, the ability of the holders to sell their Senior Notes or the price at which the holders may be able to sell the Senior Notes will depend on many factors, including prevailing interest rates, our operating results and the market for similar securities.

The initial purchasers have informed us that they intend to make a market in the Senior Notes. However, the initial purchasers are not obligated to do so and any such market-making activity may be terminated at any time without notice. In addition, such market-making activity will be subject to the restrictions of the Securities Act and the 1934 Act.

USE OF PROCEEDS

We propose to use the net proceeds from the sale of the Senior Notes to fund our construction program, to refund maturing long-term indebtedness, to repay advances from affiliates and for other corporate purposes. Proceeds may be temporarily invested in short-term instruments pending their application to the foregoing purposes.

The following long-term debt has matured or is maturing this year: (i) 5.50% Senior Notes, Series A, due July 1, 2007, in the principal amount of \$125,000,000; (ii) 4.315% Senior Notes, Series B, due November 12, 2007, in the principal amount of \$80,400,000; (iii) 4.368% Senior Notes, Series C, due December 10, 2007, in the principal amount of \$69,564,000; and (iv) 6.91% Medium Term Notes, Series A, due October 1, 2007, in the principal amount of \$48,000,000.

We have estimated that our consolidated construction costs (inclusive of allowance for funds used during construction) for 2007 will be approximately \$70 million. As of August 27, 2007, advances from affiliates totaled approximately \$130 million.

DESCRIPTION OF THE SENIOR NOTES

General

We will issue the Senior Notes under an Indenture, dated as of September 1, 1997, between us and Deutsche Bank Trust Company Americas (formerly Bankers Trust Company), as Trustee, as supplemented and amended and as to be further supplemented and amended.

The Indenture does not limit the amount of Senior Notes that may be issued. The Indenture permits us to issue Senior Notes in one or more series or tranches upon the approval of our board of directors and as described in one or more company orders or supplemental indentures. Each series of Senior Notes may differ as to their terms.

The Senior Notes will be denominated in U.S. dollars and we will pay principal and interest in U.S. dollars. The Senior Notes will not be subject to any conversion, amortization, or sinking fund. We expect that the Senior Notes will be "book-entry," represented by a permanent global note registered in the name of The Depository Trust Company, or its nominee. We reserve the right, however, to issue note certificates registered in the name of the noteholders. The Senior Notes will be issued without coupons and in fully registered form only in denominations of \$2,000 and any integral multiple of \$1,000 in excess thereof.

In the discussion that follows, whenever we talk about paying principal on the Senior Notes, we mean at maturity or redemption. Also, in discussing the time for notices and how the different interest rates are calculated, all times are New York City time and all references to New York mean the City of New York, unless otherwise noted.

Principal Amount, Maturity and Interest

The Senior Notes will initially be issued in an aggregate principal amount of \$325,000,000. We may at any time and from time to time, without consent of the holders of the Senior Notes, issue additional notes having the same ranking, interest rate, maturity and other terms as the Senior Notes. These notes, together with the Senior Notes, will be a single series of notes under the Indenture.

The Senior Notes will mature and become due and payable, together with any accrued and unpaid interest, on September 15, 2017, and will bear interest at the rate of 6.0% per year from September 11, 2007 until September 15, 2017. Interest on the Senior Notes will be payable semi annually in arrears on each March 15 and September 15 and at redemption, if any, or maturity. The initial interest payment date is March 15, 2008. Each payment of interest shall include interest accrued through the day before such interest payment date. Interest on the Senior Notes will be computed on the basis of a 360-day year consisting of twelve 30-day months.

We will pay interest on the Senior Notes (other than interest payable at redemption, if any, or maturity) in immediately available funds to the owners of the Senior Notes as of the Regular Record Date (as defined below) for each interest payment date.

We will pay the principal of the Senior Notes and any premium and interest payable at redemption, if any, or at maturity in immediately available funds at the office of Deutsche Bank Trust Company Americas, Corporate Trust and Agency Services, 60 Wall Street, MSNYC 60-2515, New York, New York 10005.

If any interest payment date, redemption date or the maturity is not a Business Day (as defined below), we will pay all amounts due on the next succeeding Business Day and no additional interest will be paid.

The "Regular Record Date" will be the March 1 or September 1 prior to the relevant interest payment date.

"Business Day" means any day that is not a day on which banking institutions in New York City are authorized or required by law or regulation to close.

Optional Redemption

We may redeem the Senior Notes at our option at any time, upon no more than 60 and not less than 30 days' notice by mail. We may redeem the Senior Notes either as a whole or in part at a redemption price equal to the greater of (1) 100% of the principal amount of the Senior Notes being redeemed and (2) the sum of the present values of the remaining scheduled payments of principal and interest on the Senior Notes being redeemed (excluding the portion of any such interest accrued to the date of redemption) discounted (for purposes of determining present value) to the redemption date on a semi-annual basis (assuming a 360-day year consisting of twelve 30-day months) at the Treasury Rate (as defined below) plus 25 basis points, plus accrued interest thereon to the date of redemption.

"Comparable Treasury Issue" means the United States Treasury security selected by an Independent Investment Banker as having a maturity comparable to the remaining term of the Senior Notes that would be utilized, at the time of selection and in accordance with customary financial practice, in pricing new issues of corporate debt securities of comparable maturity to the remaining term of the Senior Notes.

"Comparable Treasury Price" means, with respect to any redemption date, (1) the average of the Reference Treasury Dealer Quotations for such redemption date, after excluding the highest and lowest such Reference Treasury Dealer Quotations, or (2) if we obtain fewer than four such Reference Treasury Dealer Quotations, the average of all such quotations.

"Independent Investment Banker" means one of the Reference Treasury Dealers appointed by us and reasonably acceptable to the Trustee.

"Reference Treasury Dealer" means a primary U.S. government securities dealer selected by us and reasonably acceptable to the Trustee.

"Reference Treasury Dealer Quotation" means, with respect to the Reference Treasury Dealer and any redemption date, the average, as determined by the Trustee, of the bid and asked prices for the Comparable Treasury Issue (expressed in each case as a percentage of its principal amount) quoted in writing to the Trustee by such Reference Treasury Dealer at or before 5:00 p.m., New York City time, on the third Business Day preceding such redemption date.

"Treasury Rate" means, with respect to any redemption date, the rate per year equal to the semi-annual equivalent yield to maturity of the Comparable Treasury Issue, assuming a price for the Comparable Treasury Issue (expressed as a percentage of its principal amount) equal to the Comparable Treasury Price for such redemption date.

Covenant to Provide Additional Information

The Senior Notes provide that, while the Senior Notes are outstanding, if we are not filing periodic reports with the SEC pursuant to Sections 13 or 15(d) of the 1934 Act we will post on our website (www.aep.com) audited annual and unaudited quarterly financial statements, at such times as would be required for the financial statements filed with the SEC. If we are unable, for any reason, to post the financial statements on our website, we are required to furnish the financial statements to the Trustee, who, at our expense, will furnish it by mail to the holders of the Senior Notes. In addition, we are also required to furnish to any holder of the Senior Notes, upon request of the holder, or any prospective purchaser of Senior Notes designated by any such holder, upon such prospective purchaser's request to us or the holder, copies of such financial statements and any other information required to be delivered pursuant to Rule 144A(d)(4) under the Securities Act for compliance with Rule 144A.

Limitations on Liens

So long as any of our Senior Notes issued pursuant to this Offering Memorandum are outstanding, we will not create or suffer to be created or to exist any additional mortgage, pledge, security interest, or other lien (collectively "Liens") on any of our utility properties or tangible assets now owned or hereafter acquired to secure any indebtedness for borrowed money ("Secured Debt"), without providing that such Senior Notes will be similarly secured. This restriction does not apply to our subsidiaries, nor will it prevent any of them from creating or permitting to exist Liens on their property or assets to secure any Secured Debt. In addition, this restriction does not prevent the creation or existence of:

- Liens on property existing at the time of acquisition or construction of such property (or created within one year after completion of such acquisition or construction), whether by purchase, merger, construction or otherwise, or to secure the payment of all or any part of the purchase price or construction cost thereof, including the extension of any Liens to repairs, renewals, replacements, substitutions, betterments, additions, extensions and improvements then or thereafter made on the property subject thereto;
- Financing of our accounts receivable for electric service;
- Any extensions, renewals or replacements (or successive extensions, renewals or replacements), in whole or in part, of liens permitted by the foregoing clauses; and
- The pledge of any bonds or other securities at any time issued under any of the Secured Debt permitted by the above clauses.

In addition to the permitted issuances above, Secured Debt not otherwise so permitted may be issued in an amount that does not exceed 15% of Net Tangible Assets as defined below.

Net Tangible Assets means the total of all assets (including revaluations thereof as a result of commercial appraisals, price level restatement or otherwise) appearing on our balance sheet, net of applicable reserves and deductions, but excluding goodwill, trade names, trademarks, patents, unamortized debt discount and all other like intangible assets (which term shall not be construed to include such revaluations), less the aggregate of our current liabilities appearing on such balance sheet. For purposes of this definition, our balance sheet does not include assets and liabilities of our subsidiaries.

This restriction also will not apply to or prevent the creation or existence of leases made, or existing on property acquired, in the ordinary course of business.

Book-Entry Senior Notes - Registration, Transfer, and Payment of Interest and Principal

The Depository Trust Company (“DTC”), New York, New York, will act as securities depository for the Senior Notes. The Senior Notes will be issued in the form of one or more global bonds registered in the name of Cede & Co. (DTC’s partnership nominee) or such other name as may be requested by an authorized representative of DTC. The Senior Notes will not be issued in certificated form and, except under the limited circumstances described below, owners of beneficial interests will not be entitled to physical delivery of Senior Notes in certificated form.

DTC, the world’s largest depository, is a limited-purpose trust company organized under the New York Banking Law, a “banking organization” within the meaning of the New York Banking Law, a member of the Federal Reserve System, a “clearing corporation” within the meaning of the New York Uniform Commercial Code, and a “clearing agency” registered pursuant to the provisions of Section 17A of the 1934 Act. DTC holds and provides asset servicing for over 2.2 million issues of U.S. and non-U.S. equity issues, corporate and municipal debt issues, and money market instruments from over 100 countries that DTC’s participants (“Direct Participants”) deposit with DTC. DTC also facilitates the post-trade settlement among Direct Participants of sales and other securities transactions in deposited securities, through electronic computerized book-entry transfers and pledges between Direct Participants’ accounts. This eliminates the need for physical movement of securities certificates. Direct Participants include both U.S. and non-U.S. securities brokers and dealers, banks, trust companies, clearing corporations, and certain other organizations including Euroclear Bank S.A./N.V., as operator of the Euroclear System (“Euroclear”) and Clearstream Banking, société anonyme (“Clearstream”). DTC is a wholly-owned subsidiary of The Depository Trust & Clearing Corporation (“DTCC”). DTCC, in turn, is owned by a number of Direct Participants of DTC and Members of the National Securities Clearing Corporation, Fixed Income Clearing Corporation, and Emerging Markets Clearing Corporation, (NSCC, FICC and EMCC, also subsidiaries of DTCC), as well as by the New York Stock Exchange, Inc., the American Stock Exchange LLC and the National Association of Securities Dealers, Inc. Access to the DTC system is also available to others such as both U.S. and non-U.S. securities brokers and dealers, banks, trust companies and clearing corporations that clear through or maintain a custodial relationship with a Direct Participant, either directly or indirectly (“Indirect Participants”). DTC has Standard & Poor’s highest rating: AAA. The DTC Rules applicable to its Participants are on file with the Securities and Exchange Commission. More information about DTC can be found at www.dtcc.com and www.dtc.org.

Purchases of Senior Notes under the DTC system must be made by or through Direct Participants, which will receive a credit for the Senior Notes on DTC’s records. The ownership interest of each actual purchaser of each note (“Beneficial Owner”) is in turn to be recorded on the Direct and Indirect Participants’ records. Beneficial Owners will not receive written confirmation from DTC of their purchase. Beneficial Owners are, however, expected to receive written confirmations providing details of the transaction, as well as periodic statements of their holdings, from the Direct or Indirect Participant through which the Beneficial Owner entered into the transaction. Transfers of ownership interests in the Senior Notes are to be accomplished by entries made on the books of Direct and Indirect Participants acting on behalf of Beneficial Owners. Beneficial Owners will not receive certificates representing their ownership interests in Senior Notes, except in the event that use of the book-entry system for the Senior Notes is discontinued.

To facilitate subsequent transfers, all Senior Notes deposited by Direct Participants with DTC

are registered in the name of DTC's partnership nominee, Cede & Co., or such other name as may be requested by an authorized representative of DTC. The deposit of Senior Notes with DTC and their registration in the name of Cede & Co. or such other DTC nominee do not effect any change in beneficial ownership. DTC has no knowledge of the actual Beneficial Owners of the Senior Notes; DTC's records reflect only the identity of the Direct Participants to whose accounts such Senior Notes are credited, which may or may not be the Beneficial Owners. The Direct and Indirect Participants will remain responsible for keeping account of their holdings on behalf of their customers.

Conveyance of notices and other communications by DTC to Direct Participants, by Direct Participants to Indirect Participants, and by Direct Participants and Indirect Participants to Beneficial Owners will be governed by arrangements among them, subject to any statutory or regulatory requirements as may be in effect from time to time. Beneficial Owners of Senior Notes may wish to take certain steps to augment the transmission to them of notices of significant events with respect to the Senior Notes, such as redemptions, tenders, defaults and proposed amendments to the Senior Notes documents. For example, Beneficial Owners of Senior Notes may wish to ascertain that the nominee holding the Senior Notes for their benefit has agreed to obtain and transmit notices to Beneficial Owners. In the alternative, Beneficial Owners may wish to provide their names and addresses to the registrar and request that copies of notices be provided directly to them.

Redemption notices shall be sent to DTC. If less than all of the Senior Notes within an issue are being redeemed, DTC's practice is to determine by lot the amount of the interest of each Direct Participant in such issue to be redeemed.

Neither DTC nor Cede & Co. (nor any other DTC nominee) will consent or vote with respect to the Senior Notes unless authorized by a Direct Participant in accordance with DTC's Procedures. Under its usual procedures, DTC mails an Omnibus Proxy to us as soon as possible after the record date. The Omnibus Proxy assigns Cede & Co.'s consenting or voting rights to those Direct Participants to whose accounts the Senior Notes are credited on the record date (identified in a listing attached to the Omnibus Proxy).

Principal and interest payments on the Senior Notes will be made to Cede & Co., or such other nominee as may be requested by an authorized representative of DTC. DTC's practice is to credit Direct Participants' accounts upon DTC's receipt of funds and corresponding detail information from us or the Trustee on the payable date in accordance with their respective holdings shown on DTC's records. Payments by Participants to Beneficial Owners will be governed by standing instructions and customary practices, as is the case with Senior Notes held for the accounts of customers in bearer form or registered in "street name", and will be the responsibility of such Participant and not of DTC, the Trustee or us, subject to any statutory or regulatory requirements as may be in effect from time to time. Payment of principal and interest payments to Cede & Co. (or such other nominee as may be requested by an authorized representative of DTC) is our or the Trustee's responsibility, disbursement of such payments to Direct Participants will be the responsibility of DTC, and disbursement of such payments to the Beneficial Owners will be the responsibility of Direct and Indirect Participants.

A Beneficial Owner shall give notice to elect to have its Senior Notes purchased or tendered, through its Participant, to the Tender/Remarketing Agent, and shall effect delivery of such Senior Notes by causing the Direct Participant to transfer the Participant's interest in the Senior Notes, on DTC's records, to the Tender/Remarketing Agent. The requirement for physical delivery of the Senior Notes in connection with an optional tender or a mandatory purchase will be deemed satisfied when the ownership rights in the Senior Notes are transferred by Direct Participants on DTC's records and followed by a book-entry credit of tendered Senior Notes to the Tender/Remarketing Agent's DTC account.

DTC may discontinue providing its services as depository with respect to the Senior Notes at any time by giving reasonable notice to us or the Trustee. Under such circumstances, in the event that a successor depository is not obtained, note certificates are required to be printed and delivered.

Prior to the expiration of the "40-day distribution compliance period" (within the meaning of Rule 903 of Regulation S), beneficial interests in the Senior Notes sold outside the United States in reliance on Regulation S under the Securities Act may only be held through Euroclear or Clearstream, unless delivery is made pursuant to an exemption from registration under the Securities Act.

Although DTC, Euroclear and Clearstream are expected to follow the foregoing procedures in order to facilitate transfers of interests in the Senior Notes represented by global certificates among their respective participants, they are under no obligation to perform or continue to perform such procedures and such procedures may be discontinued at any time. Neither the Company, the initial purchasers nor the trustee will have any responsibility for the performance by DTC, Euroclear or Clearstream or their respective participants or indirect participants of their respective obligations under the Rules and procedures governing their operations.

The information in this section concerning DTC and DTC's book-entry system has been obtained from sources that we believe to be reliable, but we take no responsibility for the accuracy thereof.

Note Certificates-Registration, Transfer, and Payment of Interest and Principal

If we issue note certificates, they will be registered in the name of the note holder. The Senior Notes may be transferred or exchanged, pursuant to administrative procedures in the indenture, without the payment of any service charge (other than any tax or other governmental charge) by contacting the paying agent. Payments on note certificates will be made by check.

Events of Default

"Event of Default" means any of the following:

- failure to pay for three business days the principal of (or premium, if any, on) any note of a series when due and payable;
- failure to pay for 30 days any interest on any note of any series when due and payable;
- failure to perform any other requirements in such Senior Notes, or in the Indenture in regard to such Senior Notes, for 90 days after notice;
- certain events of bankruptcy or insolvency;
- or any other event of default specified in a series of Senior Notes.

An Event of Default for a particular series of Senior Notes does not necessarily mean that an Event of Default has occurred for any other series of Senior Notes issued under the Indenture. If an Event of Default occurs and continues, the Trustee or the holders of at least 33% of the principal amount of the Senior Notes of the series affected may require us to repay the entire principal of the Senior Notes of such series immediately ("Repayment Acceleration"). In most instances, the holders of at least a

majority in aggregate principal amount of the Senior Notes of the affected series may rescind a previously triggered Repayment Acceleration. However, if we cause an Event of Default because we have failed to pay (unaccelerated) principal, premium, if any, or interest, Repayment Acceleration may be rescinded only if we have first cured our default by depositing with the Trustee enough money to pay all (unaccelerated) past due amounts and penalties, if any.

The Trustee must within 90 days after a default occurs, notify the holders of the Senior Notes of the series of default unless such default has been cured or waived. We are required to file an annual certificate with the Trustee, signed by an officer, concerning any default by us under any provisions of the Indenture.

Subject to the provisions of the Indenture relating to its duties in case of default, the Trustee shall be under no obligation to exercise any of its rights or powers under the Indenture at the request, order or direction of any holders unless such holders offer the Trustee reasonable indemnity. Subject to the provisions for indemnification, the holders of a majority in principal amount of the Senior Notes of any series may direct the time, method and place of conducting any proceedings for any remedy available to, or exercising any trust or power conferred on, the Trustee with respect to such Senior Notes.

Modification of Indenture

Under the Indenture, our rights and obligations and the rights of the holders of any Senior Notes may be changed. Any change affecting the rights of the holders of any series of Senior Notes requires the consent of the holders of not less than a majority in aggregate principal amount of the outstanding Senior Notes of all series affected by the change, voting as one class. However, we cannot change the terms of payment of principal or interest, or a reduction in the percentage required for changes or a waiver of default, unless the holder consents. We may issue additional series of Senior Notes and take other action that does not affect the rights of holders of any series by executing supplemental indentures without the consent of any noteholders.

Consolidation, Merger or Sale

We may merge or consolidate with any corporation or sell substantially all of our assets as an entirety as long as the successor or purchaser expressly assumes the payment of principal, and premium, if any, and interest on the Senior Notes.

Legal Defeasance

We will be discharged from our obligations on the Senior Notes of any series at any time if:

- we deposit with the Trustee sufficient cash or government securities to pay the principal, interest, any premium and any other sums due to the stated maturity date or a redemption date of the note of the series, and
- we deliver to the Trustee an opinion of counsel stating that the federal income tax obligations of noteholders of that series will not change as a result of our performing the action described above.

If this happens, the noteholders of the series will not be entitled to the benefits of the Indenture except for registration of transfer and exchange of Senior Notes and replacement of lost, stolen or mutilated Senior Notes.

Covenant Defeasance

We will be discharged from our obligations under any restrictive covenant applicable to the Senior Notes of a particular series if we perform both actions described above. See *Legal Defeasance*. If this happens, any later breach of that particular restrictive covenant will not result in Repayment Acceleration. If we cause an Event of Default apart from breaching that restrictive covenant, there may not be sufficient money or government obligations on deposit with the Trustee to pay all amounts due on the Senior Notes of that series. In that instance, we would remain liable for such amounts.

Governing Law

The Indenture and Senior Notes of all series will be governed by the laws of the State of New York.

Concerning the Trustee

We and our affiliates use or will use some of the banking services of the Trustee and other services of its affiliates in the normal course of business.

NOTICE TO INVESTORS

The Senior Notes have not been registered under the Securities Act and may not be offered or sold in the United States or to, or for the account or benefit of, U.S. persons (as defined in Regulation S under the Securities Act) except in accordance with an applicable exemption from the registration requirements of the Securities Act. Accordingly, the Senior Notes are being offered and sold only (1) in the United States to qualified institutional buyers under Rule 144A under the Securities Act, and (2) outside the United States to non-U.S. persons in reliance upon Regulation S under the Securities Act.

Each purchaser of the Senior Notes, by accepting such Senior Notes, will be deemed to have acknowledged, represented and agreed as follows:

- (1) It is purchasing the Senior Notes for its own account, or for one or more investor accounts for which it is acting as a fiduciary or agent, in each case for investment, and not with a view to, or for offer or sale in connection with, any distribution in violation of the Securities Act, subject to any requirement of law that the disposition of its property or the property of such investor account or accounts be at all times within its or their control and subject to its or their ability to resell the Senior Notes pursuant to Rule 144A, Regulation S or any exemption from registration available under the Securities Act;
- (2) It is:
 - (i) a qualified institutional buyer as defined in Rule 144A who is aware that the sale to it is being made in reliance on Rule 144A and who is acquiring the Senior Notes for its own account or for the account of a qualified institutional buyer; or
 - (ii) a non-U.S. person acquiring the Senior Notes in an offshore transaction outside the United States complying with the provisions of Regulation S;
- (3) It acknowledges that none of ourselves, the initial purchasers or any persons representing any of us

has made any representation to it with respect to any such entity or the offering or sale of any Senior Notes, other than the information contained in this offering memorandum, which offering memorandum has been delivered to it and upon which it is relying in making its investment decision with respect to the Senior Notes. Accordingly, it acknowledges that no representation or warranty is made by the initial purchasers as to the accuracy or completeness of such materials. It has had access to such financial and other information concerning us and the Senior Notes as it has deemed necessary in connection with its decision to purchase any of our Senior Notes, including an opportunity to ask questions of, and request information from, us and the initial purchasers;

- (4) It understands and agrees that the offer and sale of the Senior Notes have not been registered under the Securities Act and that such Senior Notes are being offered only in a transaction not involving any public offering within the meaning of the Securities Act, and that (A) if it decides to resell, pledge or otherwise transfer such Senior Notes on which the legend set forth below appears, such Senior Notes may be resold, pledged or otherwise transferred only (i) to us, (ii) in a transaction entitled to an exemption from registration provided by Rule 144 under the Securities Act, (iii) so long as such Senior Notes are eligible for resale pursuant to Rule 144A, to a person whom the seller reasonably believes is a qualified institutional buyer that purchases for its own account or for the account of a qualified institutional buyer to whom notice is given that the resale, pledge or other transfer is being made in reliance on Rule 144A, (iv) outside the United States in a transaction meeting the requirements of Regulation S, (v) in accordance with another exemption from the registration requirements of the Securities Act (and based upon an opinion of counsel acceptable to us), in each case in accordance with any applicable securities laws of any state of the United States or (vi) pursuant to a registration statement which has been declared effective under the Securities Act and (B) the purchaser will, and each subsequent holder is required to, notify any purchaser of Senior Notes from it of the resale restrictions referred to in (A) above, if then applicable. It acknowledges that the foregoing transfer restrictions apply to holders of beneficial interests in the Senior Notes, as well as to holders of the Senior Notes. With respect to any transfer of Senior Notes by an institutional accredited investor, such holder will deliver to us and the trustee such certificates and other information as we or they may reasonably require to confirm that the transfer by it complies with the foregoing restrictions;
- (5) It understands that the Senior Notes will, until expiration of the applicable holding period with respect to the Senior Notes set forth in Rule 144(k) of the Securities Act, contain the following legend will be placed on the Senior Notes unless otherwise agreed by us:

THIS SECURITY HAS NOT BEEN REGISTERED UNDER THE SECURITIES ACT OF 1933, AS AMENDED (THE "SECURITIES ACT"). THE HOLDER HEREOF, BY PURCHASING THIS SECURITY, AGREES FOR THE BENEFIT OF THE COMPANY THAT THIS SECURITY MAY NOT BE RESOLD, PLEDGED OR OTHERWISE TRANSFERRED OTHER THAN (A)(1) TO THE COMPANY, (2) IN A TRANSACTION ENTITLED TO AN EXEMPTION FROM REGISTRATION PROVIDED BY RULE 144 UNDER THE SECURITIES ACT, (3) SO LONG AS THIS SECURITY IS ELIGIBLE FOR RESALE PURSUANT TO RULE 144A UNDER THE SECURITIES ACT (RULE 144A), TO A PERSON WHOM THE SELLER REASONABLY BELIEVES IS A QUALIFIED INSTITUTIONAL BUYER WITHIN THE MEANING OF RULE 144A PURCHASING FOR ITS OWN ACCOUNT OR FOR THE ACCOUNT OF A QUALIFIED INSTITUTIONAL BUYER TO WHOM NOTICE IS GIVEN THAT THE RESALE, PLEDGE OR OTHER TRANSFER IS BEING MADE IN RELIANCE ON RULE 144A, (4) OUTSIDE THE UNITED STATES IN A TRANSACTION MEETING THE REQUIREMENTS OF REGULATION S UNDER THE SECURITIES ACT, (5) IN ACCORDANCE WITH ANOTHER APPLICABLE EXEMPTION FROM THE REGISTRATION

REQUIREMENTS OF THE SECURITIES ACT (AND BASED UPON AN OPINION OF COUNSEL ACCEPTABLE TO THE COMPANY) OR (6) PURSUANT TO A REGISTRATION STATEMENT WHICH HAS BEEN DECLARED EFFECTIVE UNDER THE SECURITIES ACT AND (B) IN EACH CASE IN ACCORDANCE WITH ANY APPLICABLE SECURITIES LAWS OF EACH STATE OF THE UNITED STATES. AN INSTITUTIONAL ACCREDITED INVESTOR HOLDING THIS SECURITY AGREES IT WILL FURNISH TO THE COMPANY AND THE TRUSTEE SUCH CERTIFICATES AND OTHER INFORMATION AS THEY MAY REASONABLY REQUIRE TO CONFIRM THAT ANY TRANSFER BY IT OF THIS SECURITY COMPLIES WITH THE FOREGOING RESTRICTIONS. THE HOLDER HEREOF, BY PURCHASING THIS SECURITY, REPRESENTS AND AGREES FOR THE BENEFIT OF THE COMPANY THAT IT IS (1) A QUALIFIED INSTITUTIONAL BUYER WITHIN THE MEANING OF RULE 144A OR (2) AN INSTITUTION THAT 36 IS AN "ACCREDITED INVESTOR" AS DEFINED IN RULE 5011(A)(1), (2),(3) OR (7) UNDER THE SECURITIES ACT AND THAT IT IS HOLDING THIS SECURITY FOR INVESTMENT PURPOSES AND NOT FOR DISTRIBUTION OR (3) A NON- U.S. PERSON OUTSIDE THE UNITED STATES WITHIN THE MEANING OF REGULATION S UNDER THE SECURITIES ACT.;

- (6) It acknowledges that we, the trustee, the initial purchasers and others will rely upon the truth and accuracy of the foregoing acknowledgements, representations and agreements and agrees that if any of the acknowledgments, representations or agreements deemed to have been made by its purchase of the Senior Notes are no longer accurate, it shall promptly notify us, the trustee and the initial purchasers. If it is acquiring the Senior Notes as a fiduciary or agent for one or more investor accounts, it represents that it has sole investment discretion with respect to each such account and it has full power to make the foregoing acknowledgments, representations and agreements on behalf of each account; and that each such investor account is eligible to purchase the Senior Notes; and
- (7) If it is a purchaser in a sale that occurs outside the United States within the meaning of Regulation S under the Securities Act, it acknowledges that until the expiration of the 40-day distribution compliance period within the meaning of Rule 903 of Regulation S under the Securities Act, any offer or sale of the securities shall not be made by it to a U.S. person or for the account or benefit of a U.S. person within the meaning of Rule 902(k) of the Securities Act, other than pursuant to Rule 144A of the Securities Act. Any Regulation S temporary global note will contain a legend substantially to the following effect:

“PRIOR TO THE EXPIRATION OF THE ‘40-DAY DISTRIBUTION COMPLIANCE PERIOD’ (AS DEFINED IN REGULATION S), THIS SECURITY MAY NOT BE OFFERED, SOLD, PLEDGED OR OTHERWISE TRANSFERRED WITHIN THE UNITED STATES WITHIN THE MEANING OF REGULATION S, EXCEPT TO A PERSON REASONABLY BELIEVED TO BE A QUALIFIED INSTITUTIONAL BUYER (AS DEFINED IN RULE 144A) IN A TRANSACTION MEETING THE REQUIREMENTS OF RULE 144A AND THE INDENTURE OR OTHERWISE IN ACCORDANCE WITH REGULATION S.”

CERTAIN UNITED STATES FEDERAL TAX CONSIDERATIONS

IRS CIRCULAR 230 DISCLOSURE: TO ENSURE COMPLIANCE WITH IRS CIRCULAR 230, EACH PROSPECTIVE INVESTOR IS HEREBY NOTIFIED THAT: (A) ANY DISCUSSION OF UNITED STATES FEDERAL TAX CONSEQUENCES IN THIS OFFERING MEMORANDUM IS NOT INTENDED OR WRITTEN TO BE USED, AND CANNOT BE USED, BY SUCH INVESTOR FOR THE PURPOSE OF AVOIDING PENALTIES THAT MAY BE IMPOSED ON SUCH INVESTOR UNDER THE INTERNAL REVENUE CODE; (B) ANY SUCH DISCUSSION HAS BEEN INCLUDED BY THE COMPANY IN CONNECTION WITH THE PROMOTION OR MARKETING (WITHIN THE MEANING OF CIRCULAR 230) BY THE COMPANY OF THE SENIOR NOTES; AND (C) EACH SUCH INVESTOR SHOULD SEEK ADVICE BASED ON ITS PARTICULAR CIRCUMSTANCES FROM AN INDEPENDENT TAX ADVISOR.

The following is a summary of certain United States federal income and, in the case of Non-United States Holders (as defined below), estate tax considerations relating to the purchase, ownership and disposition of the Senior Notes, but does not purport to be a complete analysis of all the potential tax considerations relating thereto. This summary is based upon the Internal Revenue Code of 1986, as amended (the "Code") and Treasury regulations promulgated thereunder and judicial and administrative decisions in effect as of the date hereof, all of which are subject to change, possibly on a retroactive basis. This summary is generally limited to holders that will hold the Senior Notes as "capital assets" (within the meaning of Section 1221 of the Code) and does not address tax considerations applicable to investors that may be subject to special tax rules, including, but not limited to, banks, tax-exempt organizations, insurance companies, dealers in securities or currencies, traders in securities that elect to use a mark-to-market method of accounting for their securities holdings, persons that will hold the Senior Notes as a position in a "hedging," "straddle" or "conversion" transaction for tax purposes, certain former citizens or former long-term residents of the United States, persons subject to the alternative minimum tax, partnerships and other pass-through entities and investors in such entities, or United States Holders (as defined below) whose "functional currency" is not the United States dollar. This summary discusses the tax considerations applicable only to persons who purchase the Senior Notes at the initial "issue price" (i.e., the initial offering price to the public, excluding bond houses and brokers, at which price a substantial amount of the Senior Notes is sold) and does not discuss the tax considerations applicable to subsequent purchasers of the Senior Notes. We have not sought any ruling from the Internal Revenue Service (the "IRS") with respect to the statements made and the conclusions reached in the following summary, and there can be no complete assurance that the IRS will agree with these statements and conclusions. THIS SUMMARY IS NOT, AND SHOULD NOT BE CONSTRUED TO BE, TAX OR LEGAL ADVICE TO ANY PARTICULAR INVESTOR. INVESTORS CONSIDERING THE PURCHASE OF SENIOR NOTES SHOULD CONSULT THEIR OWN TAX ADVISORS WITH RESPECT TO THE APPLICATION OF THE UNITED STATES FEDERAL INCOME, ESTATE, AND GIFT TAX LAWS TO THEIR PARTICULAR SITUATIONS AS WELL AS ANY TAX CONSEQUENCES ARISING UNDER THE LAWS OF ANY STATE, LOCAL OR FOREIGN TAXING JURISDICTION OR UNDER ANY APPLICABLE TAX TREATY.

United States Holders

As used in this tax discussion, the term "United States Holder" means a beneficial owner of a Senior Note, that for United States federal income tax purposes, is:

- (1) an individual who is a citizen or resident of the United States;

- (2) a corporation (or other entity treated as a corporation for United States federal income tax purposes) created or organized in or under the laws of the United States, any state thereof, or the District of Columbia;
- (3) an estate the income of which is subject to United States federal income taxation regardless of its source; or
- (4) a trust if (a) its administration is subject to the primary supervision of a court within the United States and one or more United States persons have the authority to control all of its substantial decisions, or (b) it has a valid election in effect under applicable Treasury Regulations to be treated as a United States person.

If the Senior Notes are held by a partnership (or any other entity treated as a partnership for United States federal income tax purposes), the tax treatment of a partner will generally depend upon the status of the partner and upon the activities of the partnership. A beneficial owner that is a partnership and partners in such a partnership should consult their own tax advisors about the United States federal income tax consequences of the purchase, ownership and disposition of the Senior Notes.

Payment of Interest

We expect that the Senior Notes will have an issue price (as defined above) at or near their face amount and thus will not have original issue discount ("OID"). Accordingly, stated interest on a Senior Note generally will be includable in the income of a United States Holder as ordinary income at the time the interest is received or accrued, in accordance with the holder's regular method of tax accounting. If, however, the principal amount of the Senior Notes exceeds their issue price by more than a *de minimis* amount, a United States Holder will be required to include such excess in income as OID as it accrues, in accordance with a constant yield method based on compounding of interest, independent of, and in advance of, cash receipts.

Make Whole Payment in Connection With Optional Redemption

In the case of an optional redemption of the Senior Notes (see "Description of the Senior Notes — Optional Redemption"), we may be obligated to pay an amount in excess of 100% of the principal amount of the Senior Notes (plus accrued interest thereon). Under applicable Treasury regulations, the possibility that such an amount will be paid will not affect the amount, timing or character of income recognized by a United States Holder with respect to the Senior Notes if, as of the date the Senior Notes were issued, there is only a remote chance that such an amount will be paid, the amount is incidental or certain other exceptions apply. We intend to treat this payment contingency as not affecting the amount, timing or character of income recognized by a United States Holder with respect to the Senior Notes, and the remainder of this summary assumes such treatment. Our treatment of this payment contingency is binding on holders except for a holder that discloses its contrary position in the manner required by applicable Treasury regulations. Our treatment of this payment contingency is not, however, binding on the IRS, and if the IRS were to challenge such treatment, a United States Holder might be required to accrue income on its Senior Notes in excess of stated interest, and to treat as ordinary income rather than capital gain any gain realized on the taxable disposition of a Senior Note before the resolution of such contingency.

Sale, Redemption or Other Taxable Disposition of the Senior Notes

Upon the sale, redemption or other taxable disposition of a Senior Note, a United States Holder generally will recognize capital gain or loss equal to the difference between:

- (1) the amount of cash proceeds and the fair market value of any property received (except to the extent this amount is attributable to accrued interest, which should be taxable as ordinary income to the extent not previously included in income) and
- (2) the holder's adjusted tax basis in the Senior Note.

The gain or loss recognized by a United States Holder on a disposition of a Senior Note will be long-term capital gain or loss if the holder held the Senior Note for more than one year. Long-term capital gains of certain noncorporate United States Holders are eligible for reduced rates of taxation. The deductibility of capital losses is subject to limitations.

Information Reporting and Backup Withholding Tax

In general, information reporting requirements will apply to certain non-corporate United States Holders with respect to payments of principal and interest on a Senior Note, and to the proceeds of the sale or other taxable disposition of a Senior Note paid to a United States Holder, unless such holder is an exempt recipient (such as a corporation). In addition, a backup withholding tax (currently at a rate of 28%) may apply to these payments if:

- (1) the United States Holder fails to furnish or certify its correct taxpayer identification number to us or our paying agent in the manner required,
- (2) the IRS has notified the United States Holder that such holder has failed to report payments of interest or dividends properly, or
- (3) under certain circumstances, the United States Holder fails to certify that such holder has not been notified by the IRS that such holder is subject to backup withholding.

Any amounts withheld from a payment to a United States Holder under the backup withholding rules will be allowable as a credit against the Holder's United States federal income tax liability and may entitle the United States Holder to a refund, provided that the required information is timely furnished to the IRS.

Non-United States Holders

As used in this tax discussion, the term "Non-United States Holder" means any beneficial owner of a Senior Note that is not a United States Holder and that is not a partnership for United States federal income tax purposes. The rules governing the United States federal income and estate taxation of a Non-United States Holder are complex, and no attempt will be made herein to provide more than a summary of those rules. **NON-UNITED STATES HOLDERS SHOULD CONSULT THEIR OWN TAX ADVISORS TO DETERMINE THE EFFECT OF FEDERAL, STATE, LOCAL AND FOREIGN TAX LAWS WITH REGARD TO AN INVESTMENT IN THE SENIOR NOTES, INCLUDING ANY REPORTING REQUIREMENTS.**

Payment of Interest

Generally, payments of interest on a Senior Note by us to, or on behalf of, a Non-United States Holder will qualify for the “portfolio interest” exemption and, therefore, will not be subject to United States federal income or (subject to the discussion below of backup withholding) withholding tax, provided that such interest income is not effectively connected with a United States trade or business of the Non-United States Holder and the Non-United States Holder:

- (1) does not actually or constructively own 10% or more of the combined voting power of all classes of our stock entitled to vote,
- (2) is not, for United States federal income tax purposes, a controlled foreign corporation related to us, actually or constructively, through stock ownership,
- (3) is not a bank receiving interest on a loan entered into in the ordinary course of business, and
- (4) either:
 - (a) provides a Form W-8BEN (or a suitable substitute form), signed under penalties of perjury, that includes its name and address and certifies as to its Non-United States Holder status in compliance with applicable law and regulations, or
 - (b) holds its Senior Notes through certain intermediaries and satisfies the certification requirements of applicable Treasury regulations.

Special certification and other rules apply to certain partnerships and other pass-through entities.

If a Non-United States Holder cannot satisfy the “portfolio interest” exemption requirements described above, payments of interest made to the holder will be subject to United States federal withholding tax at a 30% rate, unless the holder provides us or our paying agent with a properly executed (1) IRS Form W-8BEN (or a suitable substitute form) claiming an exemption from or reduction in withholding under the benefit of an applicable tax treaty or (2) IRS Form W-8ECI (or a suitable substitute form) certifying that interest paid on a Senior Note is not subject to withholding tax because it is effectively connected with the holder’s conduct of a trade or business in the United States and is includible in the holder’s gross income.

Except to the extent that an applicable treaty provides otherwise, a Non-United States Holder generally will be taxed in the same manner as a United States Holder with respect to interest income that is effectively connected with a United States trade or business of the Non-United States Holder. Effectively connected interest received by a corporate Non-United States Holder may also, under certain circumstances, be subject to an additional “branch profits tax” at a 30% rate (or, if applicable, a lower treaty rate).

Sale, Redemption or Other Taxable Disposition of the Senior Notes

A Non-United States Holder of a Senior Note generally will not be subject to United States federal income tax or withholding tax on any gain realized on the sale, redemption or other taxable disposition of a Note unless:

- (1) the gain is effectively connected with a United States trade or business of the Non-United States Holder, (and, if required by a tax treaty, the gain is attributable to a permanent establishment maintained in the United States), in which case the gain generally will be taxed in the same manner as gain of a United States Holder and may be subject to the branch profits tax described above if the Non-United States Holder is a corporation for United States federal income tax purposes, or
- (2) in the case of a Non-United States Holder who is an individual, the holder was present in the United States for a period or periods aggregating 183 days or more during the taxable year of the disposition, and certain other conditions are met, in which case the Non-United States Holder will be subject to a flat 30% tax on its United States-sourced net gain, if any, from such Non-United States Holder's sale or disposition of capital assets during the taxable year (unless an applicable treaty provides an exemption or a reduced rate).

Certain United States Federal Estate Tax Considerations for Non-United States Holders

A Senior Note held by an individual who is not a citizen or resident (as defined for United States federal estate tax purposes) of the United States at the time of death (referred to as a "nonresident decedent") will not be includable in the nonresident decedent's gross estate for United States federal estate tax purposes, provided that the nonresident decedent did not, at the time of death, actually or constructively own 10% or more of the combined voting power of all classes of our stock entitled to vote, and provided that payments with respect to that Senior Note would not have been effectively connected with the nonresident decedent's conduct of a United States trade or business.

Information Reporting and Backup Withholding Tax

The amount of interest paid to a Non-United States Holder, regardless of whether any withholding was required, and the amount of any tax withheld with respect to such interest, must be reported annually to the IRS and the holder. Copies of the information returns reporting the amount of such interest and the amount of any withholding may also be made available to the tax authorities in the country in which the Non-United States Holder resides under the provisions of an applicable income tax treaty.

In general, a Non-United States Holder will not be subject to backup withholding with respect to payments of interest on a Senior Note, provided that the holder has complied with the certification requirements described under "Non-United States Holders-Payment of Interest" above and we do not have actual knowledge or reason to know that the Holder is a United States person (as defined under the Code) that is not an exempt recipient.

A Non-United States Holder will be subject to information reporting and, depending on the circumstances, backup withholding with respect to payments of the proceeds of the sale or other disposition of a Senior Note within the United States or conducted through certain United States-related financial intermediaries, unless the certification requirements described above have been met, and we do not have actual knowledge or reason to know that the holder is a United States person (as defined under the Code) that is not an exempt recipient, or the Non-United States Holder otherwise establishes an exemption.

Any amounts withheld from a payment to a Non-United States Holder under the backup withholding rules will be allowable as a credit against the holder's United States federal income tax

liability and may entitle the Non-United States Holder to a refund, provided that the required information is timely provided to the IRS.

THE FEDERAL INCOME AND ESTATE TAX DISCUSSION SET FORTH ABOVE IS INCLUDED FOR GENERAL INFORMATION ONLY AND MAY NOT BE APPLICABLE DEPENDING UPON A HOLDER'S PARTICULAR SITUATION. HOLDERS SHOULD CONSULT THEIR OWN TAX ADVISORS WITH RESPECT TO THE TAX CONSEQUENCES TO THEM OF THE PURCHASE, OWNERSHIP AND DISPOSITION OF THE SENIOR NOTES, INCLUDING THE TAX CONSEQUENCES UNDER STATE, LOCAL, FOREIGN AND OTHER TAX LAWS AND THE POSSIBLE EFFECTS OF CHANGES IN ANY APPLICABLE TAX LAWS.

PLAN OF DISTRIBUTION

Subject to the terms and conditions of the Purchase Agreement, we have agreed to sell to each of the initial purchasers named below and each of the initial purchasers has severally and not jointly agreed to purchase from us the respective principal amount of Senior Notes set forth opposite its name below:

<u>Initial Purchasers</u>	<u>Principal Amount of Senior Notes</u>
BNP Paribas Securities Corp.	\$97,500,000
Credit Suisse Securities (USA) LLC	\$97,500,000
KeyBanc Capital Markets Inc.	\$97,500,000
Fifth Third Securities, Inc.	\$16,250,000
NatCity Investments, Inc	<u>\$16,250,000</u>
Total	<u>\$325,000,000</u>

In the Purchase Agreement, the initial purchasers have agreed to the terms and conditions to purchase all of the Senior Notes offered if any of the Senior Notes are purchased.

The expenses associated with the offer and sale of the Senior Notes are expected to be approximately \$270,000.

In the Purchase Agreement, subject to the conditions contained therein, the initial purchasers have agreed to purchase the bonds at a discount from the price indicated on the cover of this offering memorandum and to resell such bonds initially at the price set forth on the cover page of this offering memorandum to purchasers as described in this offering memorandum under "Notice to Investors." After the initial offering of the bonds, the initial purchasers may from time to time vary the offering price and other selling terms without notice.

The Senior Notes have not been registered under the Securities Act or the securities laws of any other jurisdiction. Unless they are registered, the Senior Notes may be offered only in transactions that are exempt from, or not subject to, the registration requirements of the Securities Act or the securities laws of any other applicable jurisdiction. Accordingly, the Senior Notes are being offered and sold only to "qualified institutional buyers" (as defined in Rule 144A under the Securities Act) and to non-U.S. persons in offshore transactions in reliance on Resolution S under the Securities Act.

In addition, until 40 days after the commencement of the offering, an offer or sale of Senior Notes within the United States by a broker/dealer (whether or not it is participating in the offering), may violate the registration requirements of the Securities Act if such offer or sale is made otherwise than pursuant to Rule 144A.

Prior to this offering, there has been no market for the Senior Notes. Certain initial purchasers have advised us that they intend to make a market in the Senior Notes. The initial purchasers will have no obligation to make a market in the Senior Notes, however, and may cease market making activities, if commenced, at any time. There can be no assurance of a secondary market for the Senior Notes, or that the Senior Notes may be resold.

We have agreed to indemnify the initial purchasers against certain liabilities, or contribute to payments that each initial purchaser may be required to make in respect thereof.

In connection with the offering, the initial purchaser may purchase and sell the Senior Notes in the open market. These transactions may include over-allotment and stabilizing transactions and purchases to cover syndicate short positions created in connection with the offering. Stabilizing transactions consist of certain bids or purchases for the purposes of preventing or retarding a decline in the market price of the Senior Notes and syndicate short positions involve the sale by the underwriters of a greater number of Senior Notes than they are required to purchase from us in the offering. The initial purchaser also may impose a penalty bid, whereby selling concessions allowed to syndicate members or other broker dealers in respect of the securities sold in the offering for their account may be reclaimed by the syndicate if such Senior Notes are repurchased by the syndicate in stabilizing or covering transactions. These activities may stabilize, maintain or otherwise affect the market price of the Senior Notes, which may be higher than the price that might otherwise prevail in the open market; and these activities, if commenced, may be discontinued at any time. These transactions may be effected in the over-the-counter market or otherwise.

Each initial purchaser has agreed that, in relation to each Member State of the European Economic Area which has implemented the Prospectus Directive (each, a "Relevant Member State"), with effect from and including the date on which the Prospectus Directive is implemented in the Relevant Member State (the "Relevant Implementation Date"), it has not made and will not make an offer of Senior Notes to the public in that Relevant Member State prior to the publication of a prospectus in relation to the Senior Notes which has been approved by the competent authority in that Relevant Member State or, where appropriate, approved in another Relevant Member State and notified to the competent authority in that Relevant Member State, all in accordance with the Prospectus Directive, except that it may, with effect from and including the Relevant Implementation Date, make an offer of Senior Notes to the public in that Relevant Member State at any time: (a) to legal entities which are authorized or regulated to operate in the financial markets or, if not so authorized or regulated, whose corporate purpose is solely to invest in securities; (b) to any legal entity which has two or more of (1) an average of at least 250 employees during the last financial year, (2) a total balance sheet of more than €43,000,000 and (3) an annual net turnover of more than €50,000,000, as shown in its last annual or consolidated accounts; (c) to fewer than 100 natural or legal persons (other than qualified investors as defined in the Prospectus Directive) subject to obtaining the prior consent of the manager for any such offer; (d) if the denomination per note being offered amounts to at least €50,000 or (e) in any other circumstances which do not require the publication by us of a prospectus pursuant to Article 3 of the Prospectus Directive. For the purposes of this provision, the term "offer of Senior Notes to the public" in relation to any Senior Notes in any Relevant Member State means the communication in any form and by any means of sufficient information of the terms of the offer and the Senior Notes to be offered so as to enable an investor to decide to purchase or subscribe for Senior Notes, as the same may be varied in that Relevant Member State by any measure implementing the Prospectus Directive in that Relevant Member State and the term "Prospectus Directive" means Directive 2003/71/EC and includes any relevant implementing measure in each Relevant Member State.

Each initial purchaser has also agreed that: (i) it has complied and will comply with all applicable provisions of the Financial Services and Markets Act 2000 ("FSMA") with respect to anything done by it in relation to the Senior Notes in, from or otherwise involving the United Kingdom; (ii) and it has only communicated, or caused to be communicated, and will only communicate, or cause to be communicated, any invitation or inducement to engage in investment activity (within the meaning of Section 21 of the FSMA) received by it in connection with the issue or sale of the Senior Notes in circumstances in which Section 21(1) of the FSMA does not apply to us.

Some of the initial purchasers or their affiliates engage in transactions with, and have performed services for, us and our affiliates in the ordinary course of business.

NOTICE TO CANADIAN RESIDENTS

Resale Restrictions

The distribution of the Senior Notes in Canada is being made only on a private placement basis exempt from the requirement that we prepare and file a prospectus with the securities regulatory authorities in each province where trades of Senior Notes are made. Any resale of the Senior Notes in Canada must be made under applicable securities laws which will vary depending on the relevant jurisdiction, and which may require resales to be made under available statutory exemptions or under a discretionary exemption granted by the applicable Canadian securities regulatory authority. Purchasers are advised to seek legal advice prior to any resale of the Senior Notes.

Representations of Purchasers

By purchasing Senior Notes in Canada and accepting a purchase confirmation a purchaser is representing to us and the dealer from whom the purchase confirmation is received that:

- the purchaser is entitled under applicable provincial securities laws to purchase the Senior Notes without the benefit of a prospectus qualified under those securities laws,
- where required by law, that the purchaser is purchasing as principal and not as agent,
- the purchaser has reviewed the text above under Resale Restrictions, and
- the purchaser acknowledges and consents to the provision of specified information concerning its purchase of the Senior Notes to the regulatory authority that by law is entitled to collect the information.

Further details concerning the legal authority for this information is available on request.

Rights of Action – Ontario Purchasers Only

Under Ontario securities legislation, certain purchasers who purchase a security offered by this offering memorandum during the period of distribution will have a statutory right of action for damages, or while still the owner of the Senior Notes, for rescission against us in the event that this offering memorandum contains a misrepresentation without regard to whether the purchaser relied on the misrepresentation. The right of action for damages is exercisable not later than the earlier of 180 days from the date the purchaser first had knowledge of the facts giving rise to the cause of action and three years from the date on which payment is made for the Senior Notes. The right of action for rescission is exercisable not later than 180 days from the date on which payment is made for the Senior Notes. If a purchaser elects to exercise the right of action for rescission, the purchaser will have no right of action for damages against us. In no case will the amount recoverable in any action exceed the price at which the Senior Notes were offered to the purchaser and if the purchaser is shown to have purchased the securities with knowledge of the misrepresentation, we will have no liability. In the case of an action for damages, we will not be liable for all or any portion of the damages that are proven to not represent the depreciation in value of the Senior Notes as a result of the misrepresentation relied upon. These rights are in addition to, and without derogation from, any other rights or remedies available at law to an Ontario purchaser. The foregoing is a summary of the rights available to an Ontario purchaser. Ontario purchasers should refer to the complete text of the relevant statutory provisions.

Enforcement of Legal Rights

All of our directors and officers as well as the experts named herein may be located outside of Canada and, as a result, it may not be possible for Canadian purchasers to effect service of process within Canada upon us or those persons. All or a substantial portion of our assets and the assets of those persons may be located outside of Canada and, as a result, it may not be possible to satisfy a judgment against us or those persons in Canada or to enforce a judgment obtained in Canadian courts against us or those persons outside of Canada.

Taxation and Eligibility for Investment

Canadian purchasers of Senior Notes should consult their own legal and tax advisors with respect to the tax consequences of an investment in the Senior Notes in their particular circumstances and about the eligibility of the Senior Notes for investment by the purchaser under relevant Canadian legislation.

LEGAL OPINIONS

Jeffrey D. Cross or Thomas G. Berkemeyer, Deputy General Counsel and Associate General Counsel, respectively, of American Electric Power Service Corporation, our service company affiliate, will issue an opinion about the legality of the Senior Notes for us. Dewey Ballantine LLP, New York, NY will issue an opinion for the initial purchasers. From time to time, Dewey Ballantine LLP acts as counsel to our affiliates for some matters.

INDEPENDENT REGISTERED PUBLIC ACCOUNTING FIRM

The financial statements and the related financial statement schedule incorporated by reference in this Offering Memorandum from Kentucky Power Company's Annual Report on Form 10-K for the year ended December 31, 2006 have been audited by Deloitte & Touche LLP, an independent registered public accounting firm, as stated in their reports incorporated herein by reference (which reports express an unqualified opinion and, as to the report related to the financial statements, includes an explanatory paragraph concerning the adoption of new accounting pronouncements in 2004 and 2006).

APPENDIX A

Kentucky Power Company

2007 Second Quarter Report

Financial Statements

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When the following terms and abbreviations appear in the text of this report, they have the meanings indicated below.

Term	Meaning
AEP or Parent	American Electric Power Company, Inc.
AEP Consolidated	AEP and its majority owned consolidated subsidiaries and consolidated affiliates.
AEP Credit	AEP Credit, Inc., a subsidiary of AEP which factors accounts receivable and accrued utility revenues for affiliated domestic electric utility companies.
AEP East companies	APCo, CSPCo, I&M, KPCo and OPCo.
AEP System or the System	American Electric Power System, an integrated electric utility system, owned and operated by AEP's electric utility subsidiaries.
AEP System Power Pool or AEP Power Pool	Members are APCo, CSPCo, I&M, KPCo and OPCo. The Pool shares the generation, cost of generation and resultant wholesale off-system sales of the member companies.
AEP West companies	PSO, SWEPCo, TCC and TNC.
AEPSC	American Electric Power Service Corporation, a service subsidiary providing management and professional services to AEP and its subsidiaries.
ALJ	Administrative Law Judge.
APCo	Appalachian Power Company, an AEP electric utility subsidiary.
ARO	Asset Retirement Obligations.
CAA	Clean Air Act.
CSPCo	Columbus Southern Power Company, an AEP electric utility subsidiary.
CSW	Central and South West Corporation, a subsidiary of AEP (Effective January 21, 2003, the legal name of Central and South West Corporation was changed to AEP Utilities, Inc.).
EITF	Financial Accounting Standards Board's Emerging Issues Task Force.
FASB	Financial Accounting Standards Board.
Federal EPA	United States Environmental Protection Agency.
FERC	Federal Energy Regulatory Commission.
FIN	FASB Interpretation No.
FIN 48	FIN 48, "Accounting for Uncertainty in Income Taxes" and FASB Staff Position FIN 48-1 "Definition of <i>Settlement</i> in FASB Interpretation No. 48."
GAAP	Accounting Principles Generally Accepted in the United States of America.
IRS	Internal Revenue Service.
I&M	Indiana Michigan Power Company, an AEP electric utility subsidiary.
KPCo	Kentucky Power Company, an AEP electric utility subsidiary.
KPSC	Kentucky Public Service Commission.
kV	Kilovolt.
MTM	Mark-to-Market.
MW	Megawatt.
OCC	Corporation Commission of the State of Oklahoma.
OPCo	Ohio Power Company, an AEP electric utility subsidiary.
PJM	Pennsylvania – New Jersey – Maryland regional transmission organization.
PSO	Public Service Company of Oklahoma, an AEP electric utility subsidiary.
PUCT	Public Utility Commission of Texas.
Risk Management Contracts	Trading and nontrading derivatives, including those derivatives designated as cash flow and fair value hedges.
RTO	Regional Transmission Organization.
SEC	United States Securities and Exchange Commission.
SECA	Seams Elimination Cost Allocation.
SFAS	Statement of Financial Accounting Standards issued by the Financial Accounting Standards Board.
SFAS 71	Statement of Financial Accounting Standards No. 71, "Accounting for the Effects of Certain Types of Regulation."
SFAS 133	Statement of Financial Accounting Standards No. 133, "Accounting for Derivative Instruments and Hedging Activities."
SFAS 157	Statement of Financial Accounting Standards No. 157, "Fair Value Measurements."

Term	Meaning
SFAS 158	Statement of Financial Accounting Standards No. 158, "Employers' Accounting for Defined Benefit Pension and Other Postretirement Plans."
SFAS 159	Statement of Financial Accounting Standards No. 159, "The Fair Value Option for Financial Assets and Financial Liabilities."
SIA	System Integration Agreement.
TCC	AEP Texas Central Company, an AEP electric utility subsidiary.
TNC	AEP Texas North Company, an AEP electric utility subsidiary.
Transmission Equalization Agreement	Transmission Equalization Agreement by and among APCo, CSPCo, I&M, KPCo and OPCo with AEPSC as agent, promoting the allocation of the cost of ownership and operation of the transmission system in proportion to their demand ratios.
Utility Money Pool	AEP System's Utility Money Pool.
VaR	Value at Risk, a method to quantify risk exposure.

KENTUCKY POWER COMPANY
CONDENSED STATEMENTS OF INCOME
For the Three and Six Months Ended June 30, 2007 and 2006
(in thousands)
(Unaudited)

	Three Months Ended		Six Months Ended	
	2007	2006	2007	2006
REVENUES				
Electric Generation, Transmission and Distribution	\$ 123,280	\$ 121,074	\$ 263,766	\$ 258,694
Sales to AEP Affiliates	11,162	14,109	24,623	28,077
Other	88	120	237	379
TOTAL	<u>134,530</u>	<u>135,303</u>	<u>288,626</u>	<u>287,150</u>
EXPENSES				
Fuel and Other Consumables Used for Electric Generation	40,121	31,790	78,425	75,756
Purchased Electricity for Resale	3,457	1,991	6,762	2,964
Purchased Electricity from AEP Affiliates	43,578	50,923	86,835	100,449
Other Operation	14,632	13,717	30,518	27,443
Maintenance	10,337	9,293	18,547	16,434
Depreciation and Amortization	11,730	11,593	23,526	23,072
Taxes Other Than Income Taxes	2,973	2,442	5,776	4,954
TOTAL	<u>126,828</u>	<u>121,749</u>	<u>250,389</u>	<u>251,072</u>
OPERATING INCOME	7,702	13,554	38,237	36,078
Other Income	96	105	222	372
Interest Expense	(7,201)	(7,440)	(14,212)	(14,736)
INCOME BEFORE INCOME TAXES	597	6,219	24,247	21,714
Income Tax Expense (Credit)	(633)	1,168	7,806	6,833
NET INCOME	<u>\$ 1,230</u>	<u>\$ 5,051</u>	<u>\$ 16,441</u>	<u>\$ 14,881</u>

The common stock of KPCo is wholly-owned by AEP.

See Condensed Notes to Condensed Financial Statements.

KENTUCKY POWER COMPANY
CONDENSED STATEMENTS OF CHANGES IN COMMON SHAREHOLDER'S
EQUITY AND COMPREHENSIVE INCOME (LOSS)
For the Six Months Ended June 30, 2007 and 2006
(in thousands)
(Unaudited)

	Common Stock	Paid-In Capital	Retained Earnings	Accumulated Other Comprehensive Income (Loss)	Total
DECEMBER 31, 2005	\$ 50,450	\$ 208,750	\$ 88,864	\$ (223)	\$ 347,841
Common Stock Dividends			(5,000)		(5,000)
TOTAL					<u>342,841</u>
COMPREHENSIVE INCOME					
Other Comprehensive Income, Net of Taxes:					
Cash Flow Hedges, Net of Tax of \$1,478				2,744	2,744
NET INCOME			14,881		14,881
TOTAL COMPREHENSIVE INCOME					<u>17,625</u>
JUNE 30, 2006	<u>\$ 50,450</u>	<u>\$ 208,750</u>	<u>\$ 98,745</u>	<u>\$ 2,521</u>	<u>\$ 360,466</u>
DECEMBER 31, 2006	\$ 50,450	\$ 208,750	\$ 108,899	\$ 1,552	\$ 369,651
FIN 48 Adoption, Net of Tax			(786)		(786)
Common Stock Dividends			(8,999)		(8,999)
TOTAL					<u>359,866</u>
COMPREHENSIVE INCOME					
Other Comprehensive Income, Net of Taxes:					
Cash Flow Hedges, Net of Tax of \$1,758				3,265	3,265
NET INCOME			16,441		16,441
TOTAL COMPREHENSIVE INCOME					<u>19,706</u>
JUNE 30, 2007	<u>\$ 50,450</u>	<u>\$ 208,750</u>	<u>\$ 115,555</u>	<u>\$ 4,817</u>	<u>\$ 379,572</u>

See Condensed Notes to Condensed Financial Statements.

KENTUCKY POWER COMPANY
CONDENSED BALANCE SHEETS
ASSETS
June 30, 2007 and December 31, 2006
(in thousands)
(Unaudited)

<u>CURRENT ASSETS</u>	<u>2007</u>	<u>2006</u>
Cash and Cash Equivalents	\$ 466	\$ 702
Accounts Receivable:		
Customers	21,161	30,112
Affiliated Companies	10,673	10,540
Accrued Unbilled Revenues	4,157	3,602
Miscellaneous	285	327
Allowance for Uncollectible Accounts	(289)	(227)
Total Accounts Receivable	<u>35,987</u>	<u>44,354</u>
Fuel	19,307	16,070
Materials and Supplies	10,777	8,726
Risk Management Assets	22,350	25,624
Prepayments and Other	3,343	6,369
TOTAL	<u>92,230</u>	<u>101,845</u>
 <u>PROPERTY, PLANT AND EQUIPMENT</u> 		
Electric:		
Production	480,661	478,955
Transmission	401,889	394,419
Distribution	488,243	481,083
Other	60,623	61,089
Construction Work in Progress	21,805	29,587
Total	<u>1,453,221</u>	<u>1,445,133</u>
Accumulated Depreciation and Amortization	442,548	442,778
TOTAL - NET	<u>1,010,673</u>	<u>1,002,355</u>
 <u>OTHER NONCURRENT ASSETS</u> 		
Regulatory Assets	136,646	136,139
Long-term Risk Management Assets	17,552	21,282
Deferred Charges and Other	45,368	48,944
TOTAL	<u>199,566</u>	<u>206,365</u>
TOTAL ASSETS	<u>\$ 1,302,469</u>	<u>\$ 1,310,565</u>

See Condensed Notes to Condensed Financial Statements.

KENTUCKY POWER COMPANY
CONDENSED BALANCE SHEETS
LIABILITIES AND SHAREHOLDER'S EQUITY
June 30, 2007 and December 31, 2006
(Unaudited)

	2007	2006
CURRENT LIABILITIES	(in thousands)	
Advances from Affiliates	\$ 29,719	\$ 30,636
Accounts Payable:		
General	24,090	31,490
Affiliated Companies	16,128	23,658
Long-term Debt Due Within One Year – Nonaffiliated	322,549	322,048
Risk Management Liabilities	12,717	20,001
Customer Deposits	17,269	16,095
Accrued Taxes	19,160	18,775
Other	28,620	26,303
TOTAL	470,252	489,006
NONCURRENT LIABILITIES		
Long-term Debt – Nonaffiliated	104,968	104,920
Long-term Debt – Affiliated	20,000	20,000
Long-term Risk Management Liabilities	12,093	15,426
Deferred Income Taxes	241,297	242,133
Regulatory Liabilities and Deferred Investment Tax Credits	47,769	49,109
Deferred Credits and Other	26,518	20,320
TOTAL	452,645	451,908
TOTAL LIABILITIES	922,897	940,914
Commitments and Contingencies (Note 4)		
COMMON SHAREHOLDER'S EQUITY		
Common Stock – \$50 Par Value Per Share:		
Authorized – 2,000,000 Shares		
Outstanding – 1,009,000 Shares	50,450	50,450
Paid-in Capital	208,750	208,750
Retained Earnings	115,555	108,899
Accumulated Other Comprehensive Income (Loss)	4,817	1,552
TOTAL	379,572	369,651
TOTAL LIABILITIES AND SHAREHOLDER'S EQUITY	\$ 1,302,469	\$ 1,310,565

See Condensed Notes to Condensed Financial Statements.

KENTUCKY POWER COMPANY
CONDENSED STATEMENTS OF CASH FLOWS
For the Six Months Ended June 30, 2007 and 2006
(in thousands)
(Unaudited)

	2007	2006
OPERATING ACTIVITIES		
Net Income	\$ 16,441	\$ 14,881
Adjustments for Noncash Items:		
Depreciation and Amortization	23,526	23,072
Deferred Income Taxes	(1,042)	3,044
Mark-to-Market of Risk Management Contracts	1,942	(25)
Change in Other Noncurrent Assets	(827)	1,569
Change in Other Noncurrent Liabilities	(202)	1,396
Changes in Certain Components of Working Capital:		
Accounts Receivable, Net	4,650	11,538
Fuel, Materials and Supplies	(3,346)	(6,423)
Accounts Payable	(11,273)	(7,679)
Customer Deposits	1,174	(5,668)
Accrued Taxes, Net	1,673	3,180
Fuel Over/Under Recovery, Net	7,642	3,173
Other Current Assets	721	8,531
Other Current Liabilities	(3,546)	(1,993)
Net Cash Flows From Operating Activities	37,533	48,596
INVESTING ACTIVITIES		
Construction Expenditures	(27,771)	(34,458)
Other	361	477
Net Cash Flows Used For Investing Activities	(27,410)	(33,981)
FINANCING ACTIVITIES		
Change in Advances from Affiliates, Net	(917)	30,951
Retirement of Long-term Debt – Affiliated	-	(40,000)
Principal Payments for Capital Lease Obligations	(443)	(660)
Dividends Paid on Common Stock	(8,999)	(5,000)
Net Cash Flows Used For Financing Activities	(10,359)	(14,709)
Net Decrease in Cash and Cash Equivalents	(236)	(94)
Cash and Cash Equivalents at Beginning of Period	702	526
Cash and Cash Equivalents at End of Period	\$ 466	\$ 432
SUPPLEMENTARY INFORMATION		
Cash Paid for Interest, Net of Capitalized Amounts	\$ 14,388	\$ 14,543
Net Cash Paid for Income Taxes	821	185
Noncash Acquisitions Under Capital Leases	394	485
Construction Expenditures Included in Accounts Payable at June 30,	3,419	4,522

See Condensed Notes to Condensed Financial Statements.

CONDENSED NOTES TO CONDENSED FINANCIAL STATEMENTS

1. Significant Accounting Matters
2. New Accounting Pronouncements
3. Rate Matters
4. Commitments, Guarantees and Contingencies
5. Benefit Plans
6. Income Taxes
7. Financing Activities

1. SIGNIFICANT ACCOUNTING MATTERS

General

The accompanying unaudited condensed financial statements and footnotes were prepared in accordance with accounting principles generally accepted in the United States of America (GAAP) for interim financial information. Accordingly, they do not include all the information and footnotes required by GAAP for complete financial statements.

In the opinion of management, the unaudited interim financial statements reflect all normal and recurring accruals and adjustments necessary for a fair presentation of the results of operations, financial position and cash flows for the interim periods. The results of operations for the six months ended June 30, 2007 are not necessarily indicative of results that may be expected for the year ending December 31, 2007. The accompanying condensed financial statements are unaudited and should be read in conjunction with the audited 2006 financial statements and notes thereto, which are included in KPCo's 2006 Annual Report as filed with the SEC on February 28, 2007.

Revenue Recognition

Traditional Electricity Supply and Delivery Activities

KPCo recognizes revenues from retail and wholesale electricity supply sales and electricity transmission and distribution delivery services. KPCo recognizes the revenues in the financial statements upon delivery of the energy to the customer and include unbilled as well as billed amounts.

Most of the power produced at the generation plants of the AEP East companies is sold to PJM, the RTO operating in the east service territory, and the AEP East companies purchase power back from the same RTO to supply power to KPCo's load. These power sales and purchases are reported on a net basis as revenues in the financial statements. Other RTOs in which KPCo operates do not function in the same manner as PJM. They function as balancing organizations and not as an exchange.

Physical energy purchases, including those from all RTOs that are identified as non-trading, but excluding PJM purchases described in the preceding paragraph, are accounted for on a gross basis in Purchased Electricity for Resale in the financial statements.

In general, KPCo records expenses upon receipt of purchased electricity and when expenses are incurred. The unrealized MTM amounts are deferred as regulatory assets (for losses) and regulatory liabilities (for gains).

Energy Marketing and Risk Management Activities

KPCo engages in wholesale electricity, coal and emission allowances marketing and risk management activities focused on wholesale markets where KPCo owns assets. KPCo's activities include the purchase and sale of energy under forward contracts at fixed and variable prices and the buying and selling of financial energy contracts which include exchange traded futures and options, and over-the-counter options and swaps. KPCo engages in certain energy marketing and risk management transactions with RTOs.

KPCo recognizes revenues and expenses from wholesale marketing and risk management transactions that are not derivatives upon delivery of the commodity. KPCo uses MTM accounting for wholesale marketing and risk management transactions that are derivatives unless the derivative is designated in a qualifying cash flow or fair value hedge relationship, or as a normal purchase or sale. The unrealized and realized gains and losses on wholesale marketing and risk management transactions that are accounted for using MTM are included in revenues in the financial statements on a net basis. The unrealized MTM amounts are deferred as regulatory assets (for losses) and regulatory liabilities (for gains). Unrealized MTM gains and losses are included on the balance sheets as Risk Management Assets or Liabilities as appropriate.

Certain wholesale marketing and risk management transactions are designated as hedges of future cash flows as a result of forecasted transactions, a future cash flow (cash flow hedge) or a hedge of a recognized asset, liability or firm commitment (fair value hedge). The gains or losses on derivatives designated as fair value hedges are recognized in revenues in the financial statements in the period of change together with the offsetting losses or gains on the hedged item attributable to the risks being hedged. For derivatives designated as cash flow hedges, the effective portion of the derivative's gain or loss is initially reported as a component of Accumulated Other Comprehensive Income (Loss) and, depending upon the specific nature of the risk being hedged, subsequently reclassified into revenues or fuel expenses in the financial statements when the forecasted transaction is realized and affects earnings. KPCo defers the ineffective portion as regulatory assets (for losses) and regulatory liabilities (for gains).

Components of Accumulated Other Comprehensive Income (Loss) (AOCI)

AOCI is included on the balance sheets in the common shareholder's equity section. AOCI for KPCo as of June 30, 2007 and December 31, 2006 is shown in the following table.

Components	June 30, 2007	December 31, 2006
	(in thousands)	
Cash Flow Hedges	\$ 4,817	\$ 1,552

Accounting for Asset Retirement Obligations (ARO)

As a result of SFAS 143 "Accounting for Asset Retirement Obligations" (SFAS 143), KPCo records a liability at fair value for any legal obligations for future asset retirements when the related assets are acquired or constructed. Upon establishment of a legal liability, SFAS 143 requires a corresponding ARO asset to be established, which will be depreciated over its useful life. Upon final settlement of an ARO, any difference between the ARO liability and actual costs is recognized as income or expense.

The following is a reconciliation of the June 30, 2007 aggregate carrying amount of ARO for KPCo:

ARO at January 1, 2007	Accretion Expense	Liabilities Incurred	Liabilities Settled	Revisions in Cash Flow Estimates	ARO at June 30, 2007
(in thousands)					
\$ 1,175	\$ 34	\$ -	\$ (276)	-	\$ 933

KPCo's aggregate carrying amount includes ARO related to asbestos removal.

Reclassifications

Certain prior period financial statement items have been reclassified to conform to current period presentation. These revisions had no impact on KPCo's previously reported results of operations or changes in shareholder's equity.

2. NEW ACCOUNTING PRONOUNCEMENTS

Upon issuance of exposure drafts or final pronouncements, management thoroughly reviews the new accounting literature to determine the relevance, if any, to KPCo's business. The following represents a summary of new pronouncements issued or implemented in 2007 and standards issued but not implemented that management has determined relate to the KPCo's operations.

SFAS 157 "Fair Value Measurements" (SFAS 157)

In September 2006, the FASB issued SFAS 157, enhancing existing guidance for fair value measurement of assets and liabilities and instruments measured at fair value that are classified in shareholder's equity. The statement defines fair value, establishes a fair value measurement framework and expands fair value disclosures. It emphasizes that fair value is market-based with the highest measurement hierarchy being market prices in active markets. The standard requires fair value measurements be disclosed by hierarchy level and an entity include its own credit standing in the measurement of its liabilities and modifies the transaction price presumption.

SFAS 157 is effective for interim and annual periods in fiscal years beginning after November 15, 2007. Management expects that the adoption of this standard will impact MTM valuations of certain contracts, but is unable to quantify the effect. Although the statement is applied prospectively upon adoption, the effect of certain transactions is applied retrospectively as of the beginning of the fiscal year of application, with a cumulative effect adjustment to the appropriate balance sheet items. KPCo will adopt SFAS 157 effective January 1, 2008.

SFAS 159 “The Fair Value Option for Financial Assets and Financial Liabilities” (SFAS 159)

In February 2007, the FASB issued SFAS 159, permitting entities to choose to measure many financial instruments and certain other items at fair value. The standard also establishes presentation and disclosure requirements designed to facilitate comparison between entities that choose different measurement attributes for similar types of assets and liabilities.

SFAS 159 is effective for annual periods in fiscal years beginning after November 15, 2007. If the fair value option is elected, the effect of the first remeasurement to fair value is reported as a cumulative effect adjustment to the opening balance of retained earnings. In the event KPCo elects the fair value option promulgated by this standard, the valuations of certain assets and liabilities may be impacted. The statement is applied prospectively upon adoption. KPCo will adopt SFAS 159 effective January 1, 2008. Management expects the adoption of this standard to have an immaterial impact on the financial statements.

EITF Issue No. 06-11 “Accounting for Income Tax Benefits of Dividends on Share-Based Payment Awards” (EITF 06-11)

In June 2007, the FASB ratified the EITF consensus on the treatment of income tax benefits of dividends on employee share-based compensation. The issue is how a company should recognize the income tax benefit received on dividends that are paid to employees holding equity-classified nonvested shares, equity-classified nonvested share units, or equity-classified outstanding share options and charged to retained earnings under SFAS 123R, “Share-Based Payments.” Under EITF 06-11, a realized income tax benefit from dividends or dividend equivalents that are charged to retained earnings and are paid to employees for equity-classified nonvested equity shares, nonvested equity share units, and outstanding equity share options should be recognized as an increase to additional paid-in capital.

EITF 06-11 will be applied prospectively to the income tax benefits of dividends on equity-classified employee share-based payment awards that are declared in fiscal years beginning after September 15, 2007. Management expects that the adoption of this standard will have an immaterial effect on the financial statements. KPCo will adopt EITF 06-11 effective January 1, 2008.

FIN 48 “Accounting for Uncertainty in Income Taxes” and FASB Staff Position FIN 48-1 “Definition of Settlement in FASB Interpretation No. 48” (FIN 48)

In July 2006, the FASB issued FASB Interpretation No. 48 “Accounting for Uncertainty in Income Taxes” and in May 2007, the FASB issued FASB Staff Position FIN 48-1 “Definition of *Settlement* in FASB Interpretation No. 48.” FIN 48 clarifies the accounting for uncertainty in income taxes recognized in an enterprise’s financial statements by prescribing a recognition threshold (whether a tax position is more likely than not to be sustained) without which, the benefit of that position is not recognized in the financial statements. It requires a measurement determination for recognized tax positions based on the largest amount of benefit that is greater than 50 percent likely of being realized upon ultimate settlement. FIN 48 also provides guidance on derecognition, classification, interest and penalties, accounting in interim periods, disclosure and transition.

FIN 48 requires that the cumulative effect of applying this interpretation be reported and disclosed as an adjustment to the opening balance of retained earnings for that fiscal year and presented separately. KPCo adopted FIN 48 effective January 1, 2007. The impact of this interpretation was an unfavorable adjustment to retained earnings of \$786,000.

FIN 39-1 "Amendment of FASB Interpretation No. 39" (FIN 39)

In April 2007, the FASB issued FIN 39-1. It amends FASB Interpretation No. 39, "Offsetting of Amounts Related to Certain Contracts" by replacing the interpretation's definition of contracts with the definition of derivative instruments per SFAS 133. It also requires entities that offset fair values of derivatives with the same party under a netting agreement to also net the fair values (or approximate fair values) of related cash collateral. The entities must disclose whether or not they offset fair values of derivatives and related cash collateral and amounts recognized for cash collateral payables and receivables at the end of each reporting period.

FIN 39-1 is effective for fiscal years beginning after November 15, 2007. Management expects this standard to change the method of netting certain balance sheet amounts but is unable to quantify the effect. It requires retrospective application as a change in accounting principle for all periods presented. KPCo will adopt FIN 39-1 effective January 1, 2008.

Future Accounting Changes

The FASB's standard-setting process is ongoing and until new standards have been finalized and issued by FASB, management cannot determine the impact on the reporting of operations and financial position that may result from any such future changes. The FASB is currently working on several projects including business combinations, revenue recognition, liabilities and equity, derivatives disclosures, emission allowances, leases, insurance, subsequent events and related tax impacts. Management also expects to see more FASB projects as a result of its desire to converge International Accounting Standards with GAAP. The ultimate pronouncements resulting from these and future projects could have an impact on future results of operations and financial position.

3. RATE MATTERS

As discussed in KPCo's 2006 Annual Report, KPCo is involved in rate and regulatory proceedings at the FERC and the KPSC. The Rate Matters note within the 2006 Annual Report should be read in conjunction with this report to gain a complete understanding of material rate matters still pending that could impact results of operations, cash flows and possibly financial condition. The following discusses ratemaking developments in 2007 and updates the 2006 Annual Report.

Environmental Surcharge Filing

In July 2006, KPCo filed for approval of an amended environmental compliance plan and revised tariff to implement an adjusted environmental surcharge. KPCo estimates the amended environmental compliance plan and revised tariff would increase revenues over 2006 levels by approximately \$2 million in 2007 and \$6 million in 2008 for a total of \$8 million of additional revenue at current cost projections. In January 2007, the KPSC issued an order approving KPCo's proposed plan and surcharge. Future recovery is based upon actual environmental costs and is subject to periodic review and approval by the KPSC.

In November 2006, the Kentucky Attorney General and the Kentucky Industrial Utility Consumers (KIUC) filed an appeal with the Kentucky Court of Appeals of the Franklin Circuit Court's 2006 order upholding the KPSC's 2005 Environmental Surcharge order. In KPCo's order, the KPSC approved recovery of its environmental costs at its Big Sandy Plant and its share of environmental costs incurred as a result of the AEP Power Pool capacity settlement. The KPSC has allowed KPCo to recover these FERC-approved allocated costs, via the environmental surcharge, since the KPSC's first environmental surcharge order in 1997. KPCo presently recovers \$7 million a year in environmental surcharge revenues.

In March 2007, the KPSC issued an order, at the request of the Kentucky Attorney General, stating the environmental surcharge collections authorized in the January 2007 order that are associated with out-of-state generating facilities should be collected over the six months beginning March 2007, subject to refund, pending the outcome of the Court of Appeals process. At this time, management is unable to predict the outcome of this proceeding and its effect on KPCo's current environmental surcharge revenues or on the January 2007 KPSC order increasing KPCo's environmental rates. If the appeal is successful, future results of operations and cash flows could be adversely affected.

Transmission Rate Proceedings at the FERC

The FERC PJM Regional Transmission Rate Proceeding

At AEP's urging, the FERC instituted an investigation of PJM's zonal rate regime, indicating that the present rate regime may need to be replaced through establishment of regional rates that would compensate AEP and other transmission owners for the regional transmission facilities they provide to PJM, which provides service for the benefit of customers throughout PJM. In September 2005, AEP and a nonaffiliated utility (Allegheny Power or AP) jointly filed a regional transmission rate design proposal with the FERC. This filing proposed and supported a new PJM rate regime generally referred to as a Highway/Byway rate design.

Parties to the regional rate proceeding proposed the following rate regimes:

- AEP/AP proposed a Highway/Byway rate design in which:
 - The cost of all transmission facilities in the PJM region operated at 345 kV or higher would be included in a "Highway" rate that all load serving entities (LSEs) would pay based on peak demand. The AEP/AP proposal would produce about \$125 million in net revenues per year for AEP from users in other zones of PJM.
 - The cost of transmission facilities operating at lower voltages would be collected in the zones where those costs are presently charged under PJM's existing rate design.
- Two other utilities, Baltimore Gas & Electric Company (BG&E) and Old Dominion Electric Cooperative (ODEC), proposed a Highway/Byway rate that includes transmission facilities above 200 kV in the Highway rate, which would have produced lower net revenues for AEP than the AEP/AP proposal.
- In another competing Highway/Byway proposal, a group of LSEs proposed rates that would include existing 500 kV and higher voltage facilities and new facilities above 200 kV in the Highway rate, which would also have produced lower net revenues for AEP than the AEP/AP proposal.
- In January 2006, the FERC staff issued testimony and exhibits supporting phase-in of a PJM-wide flat rate or "Postage Stamp" type of rate design that would socialize the cost of all transmission facilities. The proposed rate design would have initially produced much lower net transmission revenues for AEP than the AEP/AP proposal, but could produce slightly higher net revenues when fully phased in.

All of these proposals were challenged by a majority of other transmission owners in the PJM region, who favored continuation of the existing PJM rate design which provides AEP with no compensation for through and out traffic on its east zone transmission system. Hearings were held in April 2006 and the ALJ issued an initial decision in July 2006. The ALJ found the existing PJM zonal rate design to be unjust and determined that it should be replaced. The ALJ found that the Highway/Byway rates proposed by AEP/AP and BG&E/ODEC to be just and reasonable alternatives. The ALJ also found FERC staff's proposed Postage Stamp rate to be just and reasonable and recommended that it be adopted. The ALJ also found that the effective date of the rate change should be April 1, 2006 to coincide with SECA rate elimination. Because the Postage Stamp rate was found to produce greater cost shifts than other proposals, the judge also recommended that the new regional design be phased-in. Without a phase-in, the Postage Stamp method would produce more revenue for AEP than the AEP/AP proposal. However, the proposed phase-in of Postage Stamp rates would delay the full favorable impact of those new regional rates until about 2012.

AEP filed briefs noting exceptions to the initial decision and replies to the exceptions of other parties. AEP argued that a phase-in should not be required. Nevertheless, AEP argued that if the FERC adopts the Postage Stamp rate and a phase-in plan, the revenue collections curtailed by the phase-in should be deferred and paid later with interest.

Since the FERC's decision in 2005 to cease through-and-out rates and replace them temporarily with SECA rates which ceased on April 1, 2006, the AEP East companies increased their retail rates in all states except Indiana and Michigan to recover lost through-and-out transmission service (T&O) and SECA revenues.

In April 2007, the FERC issued an order reversing the ALJ decision. The FERC ruled that the current PJM rate design is just and reasonable for existing transmission facilities. However, the FERC ruled that the cost of new facilities of 500 kV and above would be shared among all PJM participants. As a result of this order, the AEP East companies' retail customers will bear the full cost of the existing AEP east transmission zone facilities although

others use them. Presently AEP is collecting the full cost of those facilities from its retail customers with the exception of Indiana and Michigan customers. As a result of this order, the AEP East companies' customers will also be charged a share of the cost of future new 500 kV and higher voltage transmission facilities built in PJM, most of which are expected to be upgrades of the facilities in other zones of PJM. The AEP East companies will need to obtain regulatory approvals for recovery of any costs of new facilities that are assigned to them as a result of this order, if upheld. AEP has requested rehearing of this order. Management cannot estimate at this time what effect, if any, this order will have on their future construction of new east transmission facilities, results of operations, cash flows and financial condition.

The AEP East companies presently recover from retail customers approximately 85% of the lost T&O/SECA transmission revenues of \$128 million a year.

SECA Revenue Subject to Refund

The AEP East companies ceased collecting T&O revenues in accordance with FERC orders, and collected SECA rates to mitigate the loss of T&O revenues from December 1, 2004 through March 31, 2006, when SECA rates expired. Intervenor objected to the SECA rates, raising various issues. As a result, the FERC set SECA rate issues for hearing and ordered that the SECA rate revenues be collected, subject to refund or surcharge. The AEP East companies paid SECA rates to other utilities at considerably lesser amounts than collected. If a refund is ordered, the AEP East companies would also receive refunds related to the SECA rates they paid to third parties. The AEP East companies recognized gross SECA revenues of \$220 million. KPCo's portion of recognized gross SECA revenues is \$17 million. Approximately \$19 million of these recorded SECA revenues billed by PJM were not collected. The AEP East companies filed a motion with the FERC to force payment of these uncollected SECA billings.

In August 2006, a FERC ALJ issued an initial decision, finding that the rate design for the recovery of SECA charges was flawed and that a large portion of the "lost revenues" reflected in the SECA rates was not recoverable. The ALJ found that the SECA rates charged were unfair, unjust and discriminatory and that new compliance filings and refunds should be made. The ALJ also found that the unpaid SECA rates must be paid in the recommended reduced amount.

Since the implementation of SECA rates in December 2004, the AEP East companies recorded approximately \$220 million of gross SECA revenues, subject to refund. In 2006, the AEP East companies provided reserves of \$37 million in net refunds for current and future SECA settlements with all of AEP's SECA customers. KPCo's portion of the reserve is \$3 million. The AEP East companies reached settlements with certain SECA customers related to approximately \$69 million of such revenues for a net refund of \$3 million. The AEP East companies are in the process of completing two settlements-in-principle on an additional \$36 million of SECA revenues and expect to make net refunds of \$4 million when those settlements are approved. Thus, completed and in-process settlements cover \$105 million of SECA revenues and will consume about \$7 million of the reserves for refunds, leaving approximately \$115 million of contested SECA revenues and \$30 million of refund reserves. If the ALJ's initial decision were upheld in its entirety, it would disallow approximately \$90 million of the AEP East companies' remaining \$115 million of unsettled gross SECA revenues. Based on recent settlement experience and the expectation that most of the \$115 million of unsettled SECA revenues will be settled, management believes that the remaining reserve will be adequate.

In September 2006, AEP, together with Exelon Corporation and The Dayton Power and Light Company, filed an extensive post-hearing brief and reply brief noting exceptions to the ALJ's initial decision and asking the FERC to reverse the decision in large part. Management believes that the FERC should reject the initial decision because it contradicts prior related FERC decisions, which are presently subject to rehearing. Furthermore, management believes the ALJ's findings on key issues are largely without merit. As directed by the FERC, management is working to settle the remaining \$115 million of unsettled revenues within the remaining reserve balance. Although management believes it has meritorious arguments and can settle with the remaining customers within the amount provided, management cannot predict the ultimate outcome of ongoing settlement talks and, if necessary, any future FERC proceedings or court appeals. If the FERC adopts the ALJ's decision and/or AEP cannot settle a significant portion of the remaining unsettled claims within the amount provided, it will have an adverse effect on future results of operations and cash flows.

Allocation of Off-system Sales Margins

In 2002, TCC and TNC filed with the PUCT seeking to reconcile fuel costs and to establish deferred fuel balances. The PUCT issued final orders in each of these proceedings that resulted in significant disallowances, including an assertion that the allocation of off-system sales margins between AEP East companies and AEP West companies was inconsistent with the FERC-approved SIA and that the AEP West companies should have been allocated greater margins.

In 2006, the Federal District Court issued orders precluding the PUCT from enforcing the off-system sales reallocation portion of its ruling in the final TNC and TCC fuel reconciliation proceedings. The Federal court ruled, in both cases, that the FERC, not the PUCT, has jurisdiction over the allocation. The PUCT appealed both Federal District Court decisions to the United States Court of Appeals. In TNC's case, the Court of Appeals affirmed the District Court's decision. In April 2007, PUCT petitioned the United States Supreme Court for a review of the Court of Appeals' order.

In a review of PSO's 2001 fuel and purchased power practices, parties alleged the same misallocations as in the Texas case. The OCC expanded the scope of the proceeding to include the off-system sales margin issue for the year 2002. In July 2005, the OCC staff and two intervenors filed testimony in which they quantified the alleged improperly allocated off-system sales margins between AEP East companies and AEP West companies. Their overall recommendations would result in a significant increase in off-system sales margins allocated to PSO through December 2004.

In 2004, an Oklahoma ALJ found that the OCC lacks authority to examine whether AEP deviated from the FERC-approved allocation methodology and held that any such complaints should be addressed at the FERC. The OCC has not ruled on appeals by intervenors of the ALJ's finding.

If the position taken by the federal court in Texas applies to PSO's case, the OCC would be preempted from disallowing fuel recoveries for alleged improper allocations of off-system sales margins between AEP East companies and AEP West companies due to lack of jurisdiction. The OCC or another party may file a complaint at the FERC alleging the allocation of off-system sales margins is improper which could result in an adverse effect on future results of operations and cash flows for the AEP East companies. To date, there has been no claim asserted at the FERC that AEP deviated from the approved allocation methodologies. Management is unable to predict the ultimate effect, if any, of these fuel clause proceedings and any future FERC proceedings on results of operations, cash flows and financial condition.

4. COMMITMENTS, GUARANTEES AND CONTINGENCIES

KPCo is subject to certain claims and legal actions arising in its ordinary course of business. In addition, business activities are subject to extensive governmental regulation related to public health and the environment. The ultimate outcome of such pending or potential litigation cannot be predicted. For current proceedings not specifically discussed below, management does not anticipate that the liabilities, if any, arising from such proceedings would have a material adverse effect on the financial statements. The Commitments, Guarantees and Contingencies note within the 2006 Annual Report should be read in conjunction with this report.

GUARANTEES

There are certain immaterial liabilities recorded for guarantees in accordance with FASB Interpretation No. 45 "Guarantor's Accounting and Disclosure Requirements for Guarantees, Including Indirect Guarantees of Indebtedness of Others." There is no collateral held in relation to any guarantees. In the event any guarantee is drawn, there is no recourse to third parties.

Indemnifications and Other Guarantees

Contracts

KPCo enters into certain types of contracts which require indemnifications. Typically these contracts include, but are not limited to, sale agreements, lease agreements, purchase agreements and financing agreements. Generally, these agreements may include, but are not limited to, indemnifications around certain tax, contractual and environmental matters. With respect to sale agreements, exposure generally does not exceed the sale price. Prior to June 30, 2007 KPCo entered into sale agreements including indemnifications with a maximum exposure that was not significant. There are no material liabilities recorded for any indemnifications.

KPCo, along with the other AEP East companies, PSO and SWEPCo, are jointly and severally liable for activity conducted by AEPSC on behalf of the AEP East companies, PSO and SWEPCo related to power purchase and sale activity conducted pursuant to the SIA.

Master Operating Lease

KPCo leases certain equipment under a master operating lease. Under the lease agreement, the lessor is guaranteed to receive up to 87% of the unamortized balance of the equipment at the end of the lease term. If the fair market value of the leased equipment is below the unamortized balance at the end of the lease term, KPCo has committed to pay the difference between the fair market value and the unamortized balance, with the total guarantee not to exceed 87% of the unamortized balance. At June 30, 2007, the maximum potential loss for these lease agreements assuming the fair market value of the equipment is zero at the end of the lease term is \$2 million.

CONTINGENCIES

Carbon Dioxide (CO₂) Public Nuisance Claims

In 2004, eight states and the City of New York filed an action in federal district court for the Southern District of New York against AEP, AEPSC, Cinergy Corp, Xcel Energy, Southern Company and Tennessee Valley Authority. The Natural Resources Defense Council, on behalf of three special interest groups, filed a similar complaint against the same defendants. The actions allege that CO₂ emissions from the defendants' power plants constitute a public nuisance under federal common law due to impacts of global warming, and sought injunctive relief in the form of specific emission reduction commitments from the defendants. The defendants' motion to dismiss the lawsuits was granted in September 2005. The dismissal was appealed to the Second Circuit Court of Appeals. Briefing and oral argument have concluded. On April 2, 2007, the U.S. Supreme Court issued a decision holding that the Federal EPA has authority to regulate emissions of CO₂ and other greenhouse gases under the CAA, which may impact the Second Circuit's analysis of these issues. The Second Circuit requested supplemental briefs addressing the impact of the Supreme Court's decision on this case. Management believes the actions are without merit and intends to defend against the claims.

FERC Long-term Contracts

In 2002, the FERC held a hearing related to a complaint filed by Nevada Power Company and Sierra Pacific Power Company (the Nevada utilities). The complaint sought to break long-term contracts entered during the 2000 and 2001 California energy price spike which the customers alleged were "high-priced." The complaint alleged that KPCo and certain other AEP subsidiaries sold power at unjust and unreasonable prices because the market for power was allegedly dysfunctional at the time such contracts were executed. An ALJ recommended rejection of the complaint, holding that the markets for future delivery were not dysfunctional, and that the Nevada utilities failed to demonstrate that the public interest required that changes be made to the contracts. In June 2003, the FERC issued an order affirming the ALJ's decision. In December 2006, the U.S. Court of Appeals for the Ninth Circuit reversed the FERC order and remanded the case to the FERC for further proceedings. In May 2007, KPCo, along with other sellers involved in the case including other AEP subsidiaries, sought review of the Ninth Circuit's decision by the U.S. Supreme Court. The Solicitor General of the United States has asked the Supreme Court for an extension of time, until August 6, 2007, to respond to the petitions for review. Management is unable to predict the outcome of these proceedings or their impact on future results of operations and cash flows. Management asserted claims against certain companies that sold power to KPCo and certain other AEP subsidiaries, which was resold to the Nevada utilities, seeking to recover a portion of any amounts owed to the Nevada utilities.

5. **BENEFIT PLANS**

KPCo participates in AEP sponsored qualified pension plans and nonqualified pension plans. A substantial majority of employees are covered by either one qualified plan or both a qualified and a nonqualified pension plan. In addition, KPCo participates in other postretirement benefit plans sponsored by AEP to provide medical and death benefits for retired employees.

KPCo adopted SFAS 158 as of December 31, 2006 and recorded a SFAS 71 regulatory asset for qualifying SFAS 158 costs of regulated operations that for ratemaking purposes are deferred for future recovery.

Components of Net Periodic Benefit Cost

The following table provides the components of AEP's net periodic benefit cost for the plans for the three and six months ended June 30, 2007 and 2006:

	Pension Plans		Other Postretirement Benefit Plans	
	2007	2006	2007	2006
Three Months Ended June 30, 2007 and 2006				
	(in millions)			
Service Cost	\$ 23	\$ 24	\$ 11	\$ 10
Interest Cost	57	57	26	25
Expected Return on Plan Assets	(82)	(83)	(26)	(23)
Amortization of Transition Obligation	-	-	7	7
Amortization of Net Actuarial Loss	14	19	3	5
Net Periodic Benefit Cost	\$ 12	\$ 17	\$ 21	\$ 24

	Pension Plans		Other Postretirement Benefit Plans	
	2007	2006	2007	2006
Six Months Ended June 30, 2007 and 2006				
	(in millions)			
Service Cost	\$ 47	\$ 48	\$ 21	\$ 20
Interest Cost	116	114	52	50
Expected Return on Plan Assets	(167)	(166)	(52)	(46)
Amortization of Transition Obligation	-	-	14	14
Amortization of Net Actuarial Loss	29	39	6	10
Net Periodic Benefit Cost	\$ 25	\$ 35	\$ 41	\$ 48

The following table provides the net periodic benefit cost for the plans for the three and six months ended June 30, 2007 and 2006:

	Pension Plans		Other Postretirement Benefit Plans	
	2007	2006	2007	2006
	(in thousands)			
Three Months Ended	\$ 254	\$ 358	\$ 427	\$ 513
Six Months Ended	509	716	853	1,026

6. INCOME TAXES

KPCo joins in the filing of a consolidated federal income tax return with its affiliates in the AEP System. The allocation of the AEP System's current consolidated federal income tax to the AEP System companies allocates the benefit of current tax losses to the AEP System companies giving rise to such losses in determining their current expense. The tax benefit of the Parent is allocated to its subsidiaries with taxable income. With the exception of the loss of the Parent, the method of allocation approximates a separate return result for each company in the consolidated group.

Audit Status

KPCo also files income tax returns in various state and local jurisdictions. With few exceptions, KPCo and other AEP subsidiaries are no longer subject to U.S. federal, state and local income tax examinations by tax authorities for years before 2000. The IRS and other taxing authorities routinely examine the tax returns. Management believes that KPCo and other AEP subsidiaries have filed tax returns with positions that may be challenged by the tax authorities. KPCo and other AEP subsidiaries are currently under examination in several state and local jurisdictions. However, management does not believe that the ultimate resolution of these audits will materially impact results of operations.

The AEP System settled with the IRS on all issues from the audits of consolidated federal income tax returns for years prior to 1997. The AEP System effectively settled all outstanding proposed IRS adjustments for years 1997 through 1999 and through June 2000 for the CSW pre-merger tax period and anticipates payment for the agreed adjustments to occur during 2007. Returns for the years 2000 through 2005 are presently being audited by the IRS and management anticipates that the audit of the 2000 through 2003 years will be completed by the end of 2007.

FIN 48 Adoption

KPCo adopted the provisions of FIN 48 on January 1, 2007. As a result of the implementation of FIN 48, KPCo recognized a \$786,000 increase in the liabilities for unrecognized tax benefits, as well as related interest expense and penalties, which was accounted for as a reduction to the January 1, 2007 balance of retained earnings.

At January 1, 2007, the total amount of unrecognized tax benefits under FIN 48 was \$3.4 million. Management believes it is reasonably possible that there will be a \$1.4 million net decrease in unrecognized tax benefits due to the settlement of audits and the expiration of statute of limitations within 12 months of the reporting date. KPCo's total amount of unrecognized tax benefits that, if recognized, would affect the effective tax rate was \$0.6 million. There are \$2.5 million of tax positions, for which the ultimate deductibility is highly certain but the timing of such deductibility is uncertain. Because of the impact of deferred tax accounting, other than interest and penalties, the disallowance of the shorter deductibility period would not affect the annual effective tax rate but would accelerate the payment of cash to the taxing authority to an earlier period.

Prior to the adoption of FIN 48, KPCo and other AEP subsidiaries recorded interest and penalty accruals related to income tax positions in tax accrual accounts. With the adoption of FIN 48, KPCo and other AEP subsidiaries began recognizing interest accruals related to income tax positions in interest expense and penalties in Other Operations. As of January 1, 2007, KPCo accrued \$1.2 million for the payment of uncertain interest and penalties.

7. FINANCING ACTIVITIES

Long-term Debt

There were no long-term debt issuances or retirements during the first six months of 2007.

In July 2007, KPCo retired \$125 million of 5.50% Senior Unsecured Notes due in 2007.

Lines of Credit

The AEP System uses a corporate borrowing program to meet the short-term borrowing needs of its subsidiaries. The corporate borrowing program includes a Utility Money Pool, which funds the utility subsidiaries. The AEP System corporate borrowing program operates in accordance with the terms and conditions approved in a regulatory order. The amount of outstanding loans (borrowings) to/from the Utility Money Pool as of June 30, 2007 and December 31, 2006 are included in Advances to/from Affiliates on KPCo's balance sheets. KPCo's Utility Money Pool activity and corresponding authorized borrowing limits for the six months ended June 30, 2007 are described in the following table:

<u>Maximum Borrowings from Utility Money Pool</u>	<u>Maximum Loans to Utility Money Pool</u>	<u>Average Borrowings from Utility Money Pool</u>	<u>Average Loans to Utility Money Pool</u>	<u>Borrowings from Utility Money Pool as of June 30, 2007</u>	<u>Authorized Short-Term Borrowing Limit</u>
(in thousands)					
\$ 46,317	\$ -	\$ 29,528	\$ -	\$ 29,719	\$ 200,000

Maximum, minimum and average interest rates for funds either borrowed from or loaned to the Utility Money Pool for the six months ended June 30, 2007 and 2006 are summarized in the following table:

	<u>Maximum Interest Rates for Funds Borrowed from the Utility Money Pool</u>	<u>Minimum Interest Rates for Funds Borrowed from the Utility Money Pool</u>	<u>Maximum Interest Rates for Funds Loaned to the Utility Money Pool</u>	<u>Minimum Interest Rates For Funds Loaned to the Utility Money Pool</u>	<u>Average Interest Rate for Funds Borrowed from the Utility Money Pool</u>	<u>Average Interest Rate for Funds Loaned to the Utility Money Pool</u>
	(in percentage)					
2007	5.46	5.30	-	-	5.36	-
2006	5.39	4.37	5.12	4.19	4.98	4.97

Dividend Restrictions

Under the Federal Power Act, KPCo is restricted from paying dividends out of stated capital.

Sale of Receivables – AEP Credit

In July 2007, AEP extended AEP Credit's sale of receivables agreement. The sale of receivables agreement provides commitments of \$600 million from a bank conduit to purchase receivables from AEP Credit. This agreement will expire in November 2007. AEP intends to renew or replace this agreement. AEP Credit purchases accounts receivable through purchase agreements with KPCo.

Execution Copy

KENTUCKY POWER COMPANY

\$40,000,000 7.25% Senior Notes, Series A, due June 18, 2021
\$30,000,000 8.03% Senior Notes, Series B, due June 18, 2029
\$60,000,000 8.13% Senior Notes, Series C, due June 18, 2039

NOTE PURCHASE AGREEMENT

Dated as of June 18, 2009

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 (Not a part of the Agreement)

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KENTUCKY POWER COMPANY
1 Riverside Plaza
Columbus, Ohio 43215

\$40,000,000 7.25% Senior Notes, Series A, due June 18, 2021
\$30,000,000 8.03% Senior Notes, Series B, due June 18, 2029
\$60,000,000 8.13% Senior Notes, Series C, due June 18, 2039

Dated as of June 18, 2009

TO EACH OF THE PURCHASERS LISTED IN
SCHEDULE A HERETO:

Ladies and Gentlemen:

KENTUCKY POWER COMPANY, a Kentucky corporation (the "*Company*"), agrees with each of the purchasers whose names appear at the end hereof (each, a "*Purchaser*" and, collectively, the "*Purchasers*") as follows:

SECTION 1. AUTHORIZATION OF NOTES.

The Company will authorize the issue and sale of (a) \$40,000,000 aggregate principal amount of its 7.25% Senior Notes, Series A, due June 18, 2021 (the "*Series A Notes*"), (b) \$30,000,000 aggregate principal amount of its 8.03% Senior Notes, Series B, due June 18, 2029 (the "*Series B Notes*") and (c) \$60,000,000 aggregate principal amount of its 8.13% Senior Notes, Series C, due June 18, 2039 (the "*Series C Notes*"; the Series A Notes, the Series B Notes and the Series C Notes are hereinafter collectively referred to as the "*Notes*," such term to include any such notes issued in substitution therefor pursuant to **Section 13**). The Notes shall be substantially in the form set out in **Exhibit 1-A**, **Exhibit 1-B** and **Exhibit 1-C**, respectively. Certain capitalized and other terms used in this Agreement are defined in **Schedule B**; and references to a "Schedule" or an "Exhibit" are, unless otherwise specified, to a Schedule or an Exhibit attached to this Agreement.

SECTION 2. SALE AND PURCHASE OF NOTES.

Subject to the terms and conditions of this Agreement, the Company will issue and sell to each Purchaser and each Purchaser will purchase from the Company, at the Closing provided for in **Section 3**, Notes in the principal amount and in the series specified opposite such Purchaser's name in **Schedule A** at the purchase price of 100% of the principal amount thereof. The Purchasers' obligations hereunder are several and not joint obligations and no Purchaser shall have any liability to any Person for the performance or nonperformance of any obligation by any other Purchaser hereunder.

SECTION 3. CLOSING.

The sale and purchase of the Notes to be purchased by each Purchaser shall occur at the offices of Chapman and Cutler LLP, 111 West Monroe Street, Chicago, Illinois 60603, at 10:00 a.m. Chicago time, at a closing (the "Closing") on June 18, 2009 or on such other Business Day thereafter as may be agreed upon by the Company and the Purchasers. At the Closing, the Company will deliver to each Purchaser the Notes of the series to be purchased by such Purchaser in the form of a single Note to be purchased by such Purchaser (or such greater number of Notes in denominations of at least \$100,000 as such Purchaser may request) dated the date of the Closing and registered in such Purchaser's name (or in the name of its nominee), against delivery by such Purchaser to the Company or its order of immediately available funds in the amount of the purchase price therefor by wire transfer of immediately available funds for the account of the Company to account number 40572089 at Citibank, N.A., 399 Park Ave., New York, NY 10043 (ABA# 021000089). If at the Closing the Company shall fail to tender such Notes to any Purchaser as provided above in this **Section 3**, or any of the conditions specified in **Section 4** shall not have been fulfilled to such Purchaser's satisfaction, such Purchaser shall, at its election, be relieved of all further obligations under this Agreement, without thereby waiving any rights such Purchaser may have by reason of such failure or such nonfulfillment.

SECTION 4. CONDITIONS TO CLOSING.

Each Purchaser's obligation to purchase and pay for the Notes to be sold to such Purchaser at the Closing is subject to the fulfillment to such Purchaser's satisfaction, prior to or at the Closing, of the following conditions:

Section 4.1. Representations and Warranties. The representations and warranties of the Company in this Agreement shall be correct when made and at the time of the Closing.

Section 4.2. Performance; No Default. The Company shall have performed and complied with all agreements and conditions contained in this Agreement required to be performed or complied with by it prior to or at the Closing, and after giving effect to the issue and sale of the Notes (and the application of the proceeds thereof as contemplated by **Section 5.14**), no Default or Event of Default shall have occurred and be continuing. The Company shall not have entered into any transaction since the date of the Memorandum that would have been prohibited by **Section 10** had such Section applied since such date.

Section 4.3. Compliance Certificates.

(a) *Officer's Certificate.* The Company shall have delivered to such Purchaser an Officer's Certificate, dated the date of the Closing, certifying that the conditions specified in **Sections 4.1, 4.2 and 4.9** have been fulfilled.

(b) *Secretary's Certificate.* The Company shall have delivered to such Purchaser a certificate of its Secretary or Assistant Secretary, dated the date of Closing, certifying as to the resolutions attached thereto and other corporate proceedings relating to the authorization, execution and delivery of the Notes and this Agreement.

Section 4.4. Opinions of Counsel. Such Purchaser shall have received opinions in form and substance satisfactory to such Purchaser, dated the date of the Closing (a) from internal counsel for American Electric Power Service Corporation, an affiliate of the Company, covering the matters set forth in **Exhibit 4.4(a)** and covering such other matters incident to the transactions contemplated hereby as such Purchaser or its counsel may reasonably request (and the Company hereby instructs its counsel to deliver such opinion to the Purchasers) and (b) from Chapman and Cutler LLP, the Purchasers' special counsel in connection with such transactions, substantially in the form set forth in **Exhibit 4.4(b)** and covering such other matters incident to such transactions as such Purchaser may reasonably request.

Section 4.5. Purchase Permitted by Applicable Law, Etc. On the date of the Closing such Purchaser's purchase of Notes shall (a) be permitted by the laws and regulations of each jurisdiction to which such Purchaser is subject, without recourse to provisions (such as section 1405(a)(8) of the New York Insurance Law) permitting limited investments by insurance companies without restriction as to the character of the particular investment, (b) not violate any applicable law or regulation (including, without limitation, Regulation T, U or X of the Board of Governors of the Federal Reserve System) and (c) not subject such Purchaser to any tax, penalty or liability under or pursuant to any applicable law or regulation, which law or regulation was not in effect on the date hereof. If requested by such Purchaser, such Purchaser shall have received an Officer's Certificate certifying as to such matters of fact as such Purchaser may reasonably specify to enable such Purchaser to determine whether such purchase is so permitted.

Section 4.6. Sale of Other Notes. Contemporaneously with the Closing, the Company shall sell to each other Purchaser, and each other Purchaser shall purchase, the Notes to be purchased by it at the Closing as specified in **Schedule A**.

Section 4.7. Payment of Special Counsel Fees. Without limiting the provisions of **Section 15.1**, the Company shall have paid on or before the Closing the fees, charges and disbursements of the Purchasers' special counsel referred to in **Section 4.4** to the extent reflected in a statement of such counsel rendered to the Company at least two Business Days prior to the Closing.

Section 4.8. Private Placement Number. A Private Placement Number issued by Standard & Poor's CUSIP Service Bureau (in cooperation with the Securities Valuation Office of the National Association of Insurance Commissioners) shall have been obtained for each series of the Notes.

Section 4.9. Changes in Corporate Structure. The Company shall not have changed its jurisdiction of incorporation or organization, as applicable, or been a party to any merger or consolidation or succeeded to all or any substantial part of the liabilities of any other entity, at any time following the date of the most recent financial statements referred to in **Schedule 5.5**.

Section 4.10. Company Regulatory Approvals. Prior to the date of the Closing, any approval or consent of any regulatory body, state, federal or local, including, without limitation, any approval or consent required by the Kentucky Public Service Commission, required for the offer, issuance, sale and delivery of the Notes and the execution, delivery and performance by

the Company of this Agreement and the Notes shall have been obtained, shall be in full force and effect, shall have not have been revoked or amended, shall not be the subject of a pending appeal and shall be legally sufficient to authorize the offer, issue and sale and delivery of the Notes and evidence of such approval or consent satisfactory to the Purchasers and their special counsel shall have been provided to them.

Section 4.11. Funding Instructions. At least three Business Days prior to the date of the Closing, each Purchaser shall have received written instructions signed by a Responsible Officer on letterhead of the Company confirming the information specified in **Section 3** including (a) the name and address of the transferee bank, (b) such transferee bank's ABA number and (c) the account name and number into which the purchase price for the Notes is to be deposited.

Section 4.12. Proceedings and Documents. All corporate and other proceedings in connection with the transactions contemplated by this Agreement and all documents and instruments incident to such transactions shall be satisfactory to such Purchaser and its special counsel, and such Purchaser and its special counsel shall have received all such counterpart originals or certified or other copies of such documents as such Purchaser or such special counsel may reasonably request.

SECTION 5. REPRESENTATIONS AND WARRANTIES OF THE COMPANY.

The Company represents and warrants to each Purchaser that:

Section 5.1. Organization; Power and Authority. The Company is a corporation duly organized, validly existing and in good standing under the laws of its jurisdiction of incorporation, and is duly qualified as a foreign corporation and is in good standing in each jurisdiction in which such qualification is required by law, other than those jurisdictions as to which the failure to be so qualified or in good standing would not, individually or in the aggregate, reasonably be expected to have a Material Adverse Effect. The Company has the corporate power and authority to own or hold under lease the properties it purports to own or hold under lease, to transact the business it transacts and proposes to transact, to execute and deliver this Agreement and the Notes and to perform the provisions hereof and thereof.

Section 5.2. Authorization, Etc. This Agreement and the Notes have been duly authorized by all necessary corporate action on the part of the Company, and this Agreement constitutes, and upon execution and delivery thereof each Note will constitute, a legal, valid and binding obligation of the Company enforceable against the Company in accordance with its terms, except as such enforceability may be limited by (a) applicable bankruptcy, insolvency, reorganization, moratorium or other similar laws affecting the enforcement of creditors' rights generally and (b) general principles of equity (regardless of whether such enforceability is considered in a proceeding in equity or at law).

Section 5.3. Disclosure. The Company, through its agent, BNP Paribas Securities Corp., has delivered to each Purchaser a copy of a Private Placement Memorandum, dated May, 2009 (the "Memorandum"), relating to the transactions contemplated hereby. The Memorandum fairly describes, in all material respects, the general nature of the business and principal

properties of the Company. This Agreement, the Memorandum and the documents, certificates or other writings delivered to the Purchasers by or on behalf of the Company in connection with the transactions contemplated hereby and identified in **Schedule 5.3**, and the financial statements listed in **Schedule 5.5**, (this Agreement, the Memorandum and such documents, certificates or other writings and such financial statements delivered to each Purchaser prior to May 28, 2009 being referred to, collectively, as the "*Disclosure Documents*"), taken as a whole, do not contain any untrue statement of a material fact or omit to state any material fact necessary to make the statements therein not misleading in light of the circumstances under which they were made. Except as disclosed in the Disclosure Documents, since December 31, 2008, there has been no change in the financial condition, operations, business or properties of the Company except changes that individually or in the aggregate would not reasonably be expected to have a Material Adverse Effect. There is no fact known to the Company that would reasonably be expected to have a Material Adverse Effect that has not been set forth herein or in the Disclosure Documents.

Section 5.4. Directors and Senior Officers. **Schedule 5.4** contains (except as noted therein) a complete and correct list of the Company's directors and senior officers. The Company has no Subsidiaries.

Section 5.5. Financial Statements; Material Liabilities. The Company has delivered to each Purchaser copies of the financial statements of the Company. All of said financial statements (including in each case the related schedules and notes) fairly present in all material respects the consolidated financial position of the Company as of the respective dates specified in such financial statements and the consolidated results of their operations and cash flows for the respective periods so specified and have been prepared in accordance with GAAP consistently applied throughout the periods involved except as set forth in the notes thereto (subject, in the case of any interim financial statements, to normal year-end adjustments). The Company does not have any Material liabilities that are not disclosed on such financial statements or otherwise disclosed in the Disclosure Documents.

Section 5.6. Compliance with Laws, Other Instruments, Etc. The execution, delivery and performance by the Company of this Agreement and the Notes will not (a) contravene, result in any breach of, or constitute a default under, or result in the creation of any Lien in respect of any property of the Company under, any Material indenture, mortgage, deed of trust, loan, purchase or credit agreement, lease, corporate charter or by-laws, or any other Material agreement or instrument to which the Company is bound or by which the Company or any of its properties may be bound or affected, (b) conflict with or result in a breach of any of the terms, conditions or provisions of any order, judgment, decree, or ruling of any court, arbitrator or Governmental Authority applicable to the Company or (c) violate any provision of any statute or other rule or regulation of any Governmental Authority applicable to the Company.

Section 5.7. Governmental Authorizations, Etc. No consent, approval or authorization of, or registration, filing or declaration with, any Governmental Authority is required in connection with the execution, delivery or performance by the Company of this Agreement or the Notes, other than (a) the authorization of the Kentucky Public Service Commission which authorization has been duly obtained pursuant to an order of the Kentucky Public Service

Commission, which is in full force and effect, has not been revoked or amended, is not the subject of a pending appeal; the offer, issuance, sale and delivery of the Notes and the execution, delivery and performance by the Company of this Agreement are in conformity with the terms of such order, (b) as may be required under state or foreign securities or blue sky laws, and (c) such registrations, filings and declarations that are not required to be made until after the date of the Closing and which will be made as and when required.

Section 5.8. Litigation; Observance of Agreements, Statutes and Orders. (a) Except as disclosed in **Schedule 5.8**, there are no actions, suits, investigations or proceedings pending or, to the knowledge of the Company, threatened against or affecting the Company or any property of the Company in any court or before any arbitrator of any kind or before or by any Governmental Authority that, individually or in the aggregate, would reasonably be expected to have a Material Adverse Effect.

(b) Except as disclosed in **Schedule 5.8**, the Company is not in default under any term of any agreement or instrument to which it is a party or by which it is bound, or any order, judgment, decree or ruling of any court, arbitrator or Governmental Authority or is in violation of any applicable law, ordinance, rule or regulation (including without limitation Environmental Laws or the USA Patriot Act) of any Governmental Authority, which default or violation, individually or in the aggregate, would reasonably be expected to have a Material Adverse Effect.

Section 5.9. Taxes. The Company has filed all tax returns that are required to have been filed in any jurisdiction, and have paid all taxes shown to be due and payable on such returns and all other taxes and assessments levied upon it or its properties, assets, income or franchises, to the extent such taxes and assessments have become due and payable and before they have become delinquent, except for any taxes and assessments (a) the amount of which is not individually or in the aggregate Material or (b) the amount, applicability or validity of which is currently being contested in good faith by appropriate proceedings and with respect to which the Company has established adequate reserves in accordance with GAAP. The Company knows of no basis for any other tax or assessment that would reasonably be expected to have a Material Adverse Effect. The charges, accruals and reserves on the books of the Company in respect of federal, state or other taxes for all fiscal periods are adequate in accordance with GAAP. The federal income tax liabilities of the Company have been finally determined (whether by reason of completed audits or the statute of limitations having run) for all fiscal years up to and including the fiscal year ended December 31, 2000.

Section 5.10. Title to Property; Leases. The Company has good and sufficient title to its properties that individually or in the aggregate are Material, including all such properties reflected in the most recent audited balance sheet referred to in **Section 5.5** or purported to have been acquired by the Company after said date (except as sold or otherwise disposed of in the ordinary course of business), in each case free and clear of Liens prohibited by this Agreement. All leases that individually or in the aggregate are Material are valid and subsisting and are in full force and effect in all material respects.

Section 5.11. Licenses, Permits, Etc. (a) The Company owns or possesses all licenses, permits, franchises, authorizations, patents, copyrights, proprietary software, service marks, trademarks and trade names, or rights thereto, that individually or in the aggregate are Material, without known conflict with the rights of others, the non-ownership or non-possession of which, individually or in the aggregate, would have a Material Adverse Effect.

(b) To the best knowledge of the Company, no product of the Company infringes in any Material respect any license, permit, franchise, authorization, patent, copyright, proprietary software, service mark, trademark, trade name or other right owned by any other Person which infringement, individually or in the aggregate, would have a Material Adverse Effect.

(c) To the best knowledge of the Company, there is no Material violation by any Person of any right of the Company with respect to any patent, copyright, proprietary software, service mark, trademark, trade name or other right owned or used by the Company, which violation, individually or in the aggregate, would have a Material Adverse Effect.

Section 5.12. Compliance with ERISA. (a) The Company and each ERISA Affiliate have operated and administered each Plan in compliance with all applicable laws except for such instances of noncompliance as have not resulted in and could not reasonably be expected to result in a Material Adverse Effect. Neither the Company nor any ERISA Affiliate has incurred any liability pursuant to Title I or IV of ERISA or the penalty or excise tax provisions of the Code relating to employee benefit plans (as defined in section 3 of ERISA), and no event, transaction or condition has occurred or exists that could reasonably be expected to result in the incurrance of any such liability by the Company or any ERISA Affiliate, or in the imposition of any Lien on any of the rights, properties or assets of the Company or any ERISA Affiliate, in either case pursuant to Title I or IV of ERISA or to such penalty or excise tax provisions or to section 401(a)(29) or 412 of the Code, other than such liabilities or Liens as would not be individually or in the aggregate Material.

(b) For each of the Plans which are pension plans within the meaning of Section 3(2) of ERISA (other than Multiemployer Plans) that are subject to the funding requirements of Section 302 of ERISA or Section 412 of the Code, **Schedule 5.12(b)** sets forth the funding target attainment percentage as of January 1, 2008, on the basis of the actuarial assumptions specified for funding purposes in such Plan's actuarial valuation report for the plan year beginning January 1, 2008. The term "funding target attainment percentage" has the meaning specified in Section 303 of ERISA.

(c) The Company and its ERISA Affiliates have not incurred withdrawal liabilities (and are not subject to contingent withdrawal liabilities) under Section 4201 or 4204 of ERISA in respect of Multiemployer Plans that individually or in the aggregate are Material.

(d) **Schedule 5.12(d)** sets forth the unfunded accumulated post retirement benefit obligation (APBO) as determined as of the last day of the Company's most recently ended fiscal year, December 31, 2008, in accordance with Financial Accounting Standards Board Statement No. 106 for retiree medical and life insurance plans, without regard to liabilities attributable to continuation coverage mandated by Section 4980B of the Code, of the Company and such

obligations would not, individually or in the aggregate, result in a Material Adverse Effect. The increase in such liabilities from December 31, 2008, to the date hereof is not Material and would not result in a Material Adverse Effect.

(e) The execution and delivery of this Agreement and the issuance and sale of the Notes hereunder will not involve any transaction that is subject to the prohibitions of Section 406 of ERISA or in connection with which a tax could be imposed pursuant to Section 4975(c)(1)(A)-(D) of the Code. The representation by the Company in the first sentence of this **Section 5.12(e)** is made in reliance upon and subject to the accuracy of such Purchaser's representation in **Section 6.2** as to the sources of the funds used to pay the purchase price of the Notes to be purchased by such Purchaser and under the assumption that the parties identified to the Company pursuant to clauses (d), (e) and (g) thereof do not trigger issues with respect to the issuance and sale of the Notes to the parties described in those clauses.

Section 5.13. Private Offering by the Company. Neither the Company nor anyone acting on its behalf has offered the Notes or any similar securities for sale to, or solicited any offer to buy any of the same from, or otherwise approached or negotiated in respect thereof with, any Person other than the Purchasers and not more than 35 other Institutional Investors, each of which has been offered the Notes at a private sale for investment. Neither the Company nor anyone acting on its behalf has taken, or will take, any action that would subject the issuance or sale of the Notes to the registration requirements of Section 5 of the Securities Act or to the registration requirements of any securities or blue sky laws of any applicable jurisdiction.

Section 5.14. Use of Proceeds; Margin Regulations. The Company will apply the proceeds of the sale of the Notes as set forth in "Executive Summary-Offering and Use of Proceeds" of the Memorandum. No part of the proceeds from the sale of the Notes hereunder will be used, directly or indirectly, for the purpose of buying or carrying any margin stock within the meaning of Regulation U of the Board of Governors of the Federal Reserve System (12 CFR 221), or for the purpose of buying or carrying or trading in any securities under such circumstances as to involve the Company in a violation of Regulation X of said Board (12 CFR 224) or to involve any broker or dealer in a violation of Regulation T of said Board (12 CFR 220). Margin Stock does not constitute more than 2% of the value of the assets of the Company and the Company does not have any present intention that Margin Stock will constitute more than 2% of the value of such assets.

Section 5.15. Existing Indebtedness; Future Liens. (a) **Schedule 5.15** sets forth a complete and correct list of all outstanding Indebtedness of the Company as of May 31, 2009 (including a description of the obligors and obligees, principal amount outstanding and collateral therefor, if any, and guarantee thereof, if any), since which date there has been no Material change in the amounts, interest rates, sinking funds, installment payments or maturities of the Indebtedness of the Company. The Company is not in default and no waiver of default is currently in effect, in the payment of any principal or interest on any Indebtedness of the Company, the outstanding principal amount of which exceeds \$1,000,000, and no event or condition exists with respect to any Indebtedness of the Company, the outstanding principal amount of which exceeds \$1,000,000, that would permit (or that with notice or the lapse of time, or both, would permit) one or more Persons to cause such Indebtedness to become due and

payable before its stated maturity or before its regularly scheduled dates of payment and that, individually or in the aggregate, would reasonably be expected to have a Material Adverse Effect.

(b) Except as disclosed in **Schedule 5.15**, the Company has not agreed or consented to cause or permit in the future (upon the happening of a contingency or otherwise) any of its property, whether now owned or hereafter acquired, to be subject to a Lien not permitted by **Section 10.2**.

(c) Except as disclosed in **Schedule 5.15**, the Company is not a party to, or otherwise subject to any provision contained in, any instrument evidencing Indebtedness of the Company, any agreement relating thereto or any other agreement (including, but not limited to, its charter or other organizational document) which limits the amount of, or otherwise imposes restrictions on the incurring of, Indebtedness of the Company.

Section 5.16. Foreign Assets Control Regulations, Etc. (a) Neither the sale of the Notes by the Company hereunder nor its use of the proceeds thereof will violate the Trading with the Enemy Act, as amended, or any of the foreign assets control regulations of the United States Treasury Department (31 CFR, Subtitle B, Chapter V, as amended) or any enabling legislation or executive order relating thereto.

(b) The Company (i) is not a Person described or designated in the Specially Designated Nationals and Blocked Persons List of the Office of Foreign Assets Control or in Section 1 of the Anti-Terrorism Order and (ii) does not engage in any dealings or transactions with any such Person. The Company is in compliance, in all material respects, with the USA Patriot Act.

(c) No part of the proceeds from the sale of the Notes hereunder will be used, directly or indirectly, for any payments to any governmental official or employee, political party, official of a political party, candidate for political office, or anyone else acting in an official capacity, in order to obtain, retain or direct business or obtain any improper advantage, in violation of the United States Foreign Corrupt Practices Act of 1977, as amended, assuming in all cases that such Act applies to the Company.

Section 5.17. Status under Certain Statutes. The Company is not subject to regulation under the Investment Company Act of 1940, as amended or the ICC Termination Act of 1995, as amended.

Section 5.18. Notes Rank Pari Passu. The payment obligations of the Company under this Agreement and the Notes rank at least *pari passu* in right of payment with all other unsecured Indebtedness (actual or contingent) of the Company, which is not expressed to be subordinate or junior in rank to any other unsecured Indebtedness of the Company, including, without limitation, all unsecured Indebtedness of the Company described in **Schedule 5.15** hereto.

Section 5.19. Environmental Matters. (a) The Company has no knowledge of any claim nor received any notice of any claim, and no proceeding has been instituted raising any claim against the Company or any of its real properties now or formerly owned, leased or operated by any of them or other assets, alleging any damage to the environment or violation of any Environmental Laws, except, in each case, such as would not, individually or in the aggregate, reasonably be expected to result in a Material Adverse Effect.

(b) The Company has no knowledge of any facts which would give rise to any claim, public or private, of violation of Environmental Laws or damage to the environment emanating from, occurring on or in any way related to real properties now or formerly owned, leased or operated by it or to other assets or their use, except, in each case, such as would not reasonably be expected to result in a Material Adverse Effect.

(c) The Company has not stored any Hazardous Materials on real properties now or formerly owned, leased or operated by it nor has it disposed of any Hazardous Materials in a manner contrary to any Environmental Laws in each case in any manner that would reasonably be expected to result in a Material Adverse Effect.

(d) All buildings on all real properties now owned, leased or operated by the Company are in compliance with applicable Environmental Laws, except where failure to comply would not reasonably be expected to result in a Material Adverse Effect.

SECTION 6. REPRESENTATIONS OF THE PURCHASERS.

Section 6.1. Purchase for Investment. Each Purchaser severally represents that (a) it is purchasing the Notes for its own account or for one or more separate accounts maintained by such Purchaser or for the account of one or more pension or trust funds (each of which is an “accredited investor”) as for each of which such Purchaser exercises sole investment discretion for investment purposes only and not with a view to the distribution thereof; *provided* that the re-sale or disposition of such Purchaser’s or their property shall at all times be within such Purchaser’s or their control, (b) it is an “accredited investor” (as defined in Rule 501(a)(1), (2), (3), (7) or (8) under the Securities Act), (c) it has such knowledge and experience in financial and business matters as to be capable of evaluating the merits and risks of an investment in the Notes, (d) it and any accounts for which it is acting are each able to bear the economic risk of its investments and (e) it has received adequate information concerning the Company and the Notes to make an informed investment decision with respect to the purchase of the Notes. Each Purchaser understands that the Notes have not been, and will not be, registered under the Securities Act (and that the Company is not required to register the Notes) and may be resold only (A) if registered pursuant to the provisions of the Securities Act, (B) if an exemption from registration is available, including, without limitation, by disposition of any of the Notes and then (i) to the Company; (ii) inside the United States to a “qualified institutional buyer” (as defined in Rule 144A under the Securities Act) in compliance with Rule 144A; (iii) inside the United States to an institutional investor that (1) is an “accredited investor” (as defined in Rule 501(a)(1), (2), (3), (7) or (8) under the Securities Act) and (2) makes the representations set forth in this Section 6; or (iv) outside the United States in compliance with Rule 904 under the

Securities Act or (C) if resold under circumstances where neither such registration nor such exemption is required by law.

Each Purchaser agrees that, following the transfer of a Note and upon the request of the Company and without invalidating any transfer of any Note pursuant to this Agreement, it shall make reasonable best efforts to furnish to the Company any certificate which it may have received from any transferee of such Note with respect to such transferee's compliance with the terms of this **Section 6.1** in order to confirm that the transfer was made pursuant to an exemption from, or in a transaction not subject to, the registration requirements of the Securities Act.

Section 6.2. Source of Funds. Each Purchaser severally represents that at least one of the following statements is an accurate representation as to each source of funds (a "Source") to be used by such Purchaser to pay the purchase price of the Notes to be purchased by such Purchaser hereunder:

(a) the Source is an "insurance company general account" (as the term is defined in the United States Department of Labor's Prohibited Transaction Exemption ("PTE") 95-60) in respect of which the reserves and liabilities (as defined by the annual statement for life insurance companies approved by the National Association of Insurance Commissioners (the "NAIC Annual Statement")) for the general account contract(s) held by or on behalf of any employee benefit plan together with the amount of the reserves and liabilities for the general account contract(s) held by or on behalf of any other employee benefit plans maintained by the same employer (or affiliate thereof as defined in PTE 95-60) or by the same employee organization in the general account do not exceed ten percent (10%) of the total reserves and liabilities of the general account (exclusive of separate account liabilities) plus surplus as set forth in the NAIC Annual Statement filed with such Purchaser's state of domicile; or

(b) the Source is a separate account that is maintained solely in connection with such Purchaser's fixed contractual obligations under which the amounts payable, or credited, to any employee benefit plan (or its related trust) that has any interest in such separate account (or to any participant or beneficiary of such plan (including any annuitant)) are not affected in any manner by the investment performance of the separate account; or

(c) the Source is either (i) an insurance company pooled separate account, within the meaning of PTE 90-1, or (ii) a bank collective investment fund, within the meaning of the PTE 91-38 and, except as have been disclosed by such Purchaser to the Company in writing pursuant to this clause (c), no employee benefit plan or group of plans maintained by the same employer or employee organization beneficially owns more than 10% of all assets allocated to such pooled separate account or collective investment fund; or

(d) the Source constitutes assets of an "investment fund" (within the meaning of Part V of the QPAM Exemption) managed by a "qualified professional asset manager" or "QPAM" (within the meaning of Part V of the QPAM Exemption), no employee

benefit plan's assets that are included in such investment fund, when combined with the assets of all other employee benefit plans established or maintained by the same employer or by an affiliate (within the meaning of Section V(c)(1) of the QPAM Exemption) of such employer or by the same employee organization and managed by such QPAM, exceed 20% of the total client assets managed by such QPAM, the conditions of Part I(c) and (g) of the QPAM Exemption are satisfied, as of the last day of its most recent calendar quarter, the QPAM does not own a 10% or more interest in the Company and no Person controlling or controlled by the QPAM (applying the definition of "control" in Section V(e) of the QPAM Exemption) owns a 20% or more interest in the Company (or less than 20% but greater than 10%, if such person exercises control over the management or policies of the Company by reason of its ownership interest) and (i) the identity of such QPAM and (ii) the names of all employee benefit plans whose assets are included in such investment fund have been disclosed to the Company in writing pursuant to this clause (d); or

(e) the Source constitutes assets of a "plan(s)" (within the meaning of Section IV of PTE 96-23 (the "INHAM Exemption")) managed by an "in-house asset manager" or "INHAM" (within the meaning of Part IV of the INHAM Exemption), the conditions of Part I(a), (g) and (h) of the INHAM Exemption are satisfied, neither the INHAM nor a Person controlling or controlled by the INHAM (applying the definition of "control" in Section IV(d) of the INHAM Exemption) owns a 5% or more interest in the Company and (i) the identity of such INHAM and (ii) the name(s) of the employee benefit plan(s) whose assets constitute the Source have been disclosed to the Company in writing pursuant to this clause (e); or

(f) the Source is a governmental plan; or

(g) the Source is one or more employee benefit plans, or a separate account or trust fund comprised of one or more employee benefit plans, each of which has been identified to the Company in writing pursuant to this clause (g); or

(h) the Source does not include assets of any employee benefit plan, other than a plan exempt from the coverage of ERISA.

As used in this **Section 6.2**, the terms "employee benefit plan", "governmental plan", "party in interest" and "separate account" shall have the respective meanings assigned to such terms in section 3 of ERISA.

SECTION 7. INFORMATION AS TO THE COMPANY.

Section 7.1. Financial and Business Information. The Company shall deliver to each holder of Notes that is an Institutional Investor:

(a) *Quarterly Statements* — within 60 days after the end of each quarterly fiscal period in each fiscal year of the Company (other than the last quarterly fiscal period of each such fiscal year), duplicate copies of:

- (i) a balance sheet of the Company as at the end of such quarter, and
- (ii) statements of income, changes in shareholders' equity and cash flows of the Company for such quarter and (in the case of the second and third quarters) for the portion of the fiscal year ending with such quarter,

setting forth in each case in comparative form the figures for the corresponding periods in the previous fiscal year, all in reasonable detail, prepared in accordance with GAAP applicable to quarterly financial statements generally, and certified by a Senior Financial Officer as fairly presenting, in all material respects, the financial position of the companies being reported on and their results of operations and cash flows, subject to changes resulting from year-end adjustments; *provided* that delivery within the time period specified above of copies of the Company's quarterly report prepared in accordance with GAAP shall be deemed to satisfy the requirements of this **Section 7.1(a)**; *provided, further*, that the Company shall be deemed to have made such delivery of such financial statements or quarterly report, as case may be, if it shall have timely made such financial statements or quarterly report available on its home page on the worldwide web (at the date of this Agreement located at: <http://www.aep.com>) (such availability and notice thereof being referred to as "*Electronic Delivery*");

(b) *Annual Statements* — within 105 days after the end of each fiscal year of the Company, duplicate copies of,

- (i) a balance sheet of the Company, as at the end of such year, and
- (ii) statements of income, changes in shareholders' equity and cash flows of the Company, for such year,

setting forth in each case in comparative form the figures for the previous fiscal year, all in reasonable detail, prepared in accordance with GAAP, and accompanied by an opinion thereon of independent public accountants of recognized national standing, which opinion shall state that such financial statements present fairly, in all material respects, the financial position of the companies being reported upon and their results of operations and cash flows and have been prepared in conformity with GAAP, and that the examination of such accountants in connection with such financial statements has been made in accordance with generally accepted auditing standards, and that such audit provides a reasonable basis for such opinion in the circumstances; *provided* that the delivery within the time period specified above of the Company's annual report for such fiscal year (together with the Company's annual report to shareholders, if any, prepared pursuant to Rule 14a-3 under the Exchange Act) prepared in accordance with GAAP, together with the accountants' opinion described above, shall be deemed to satisfy the requirements of this **Section 7.1(b)**; *provided, further*, that the Company shall be deemed to have made such delivery of such financial statements or annual report, as the case may be, if it shall have timely made Electronic Delivery thereof.

(c) *SEC and Other Reports* — promptly upon their becoming available, one copy of (i) each financial statement, report, notice or proxy statement sent by the

Company or any Subsidiary to its principal lending banks as a whole (excluding information sent to such banks in the ordinary course of administration of a bank facility, such as information relating to pricing and borrowing availability or to its public securities holders generally) and (ii) each regular or periodic report, each registration statement (without exhibits except as expressly requested by such holder), and each prospectus and all amendments thereto filed by the Company or any Subsidiary with the SEC and of all press releases and other statements made available generally by the Company or any Subsidiary to the public concerning developments that are Material; *provided, further*, that the Company should be deemed to have made such delivery of such SEC and other reports if it shall have timely made such SEC and other reports available via Electronic Delivery;

(d) *Notice of Default or Event of Default* — promptly, and in any event within five Business Days after a Responsible Officer becoming aware of the existence of any Default or Event of Default, a written notice specifying the nature and period of existence thereof and what action the Company is taking or proposes to take with respect thereto;

(e) *Notices from Governmental Authority* — promptly, and in any event within 30 days of receipt thereof, copies of any notice to the Company or any Subsidiary from any Federal or state Governmental Authority relating to any order, ruling, statute or other law or regulation that could reasonably be expected to have a Material Adverse Effect; and

(f) *Requested Information* — with reasonable promptness, such other data and information relating to the business, operations, affairs, financial condition, assets or properties of the Company or any of its Subsidiaries (including, but without limitation, actual copies of the Company's financial statements) or relating to the ability of the Company to perform its obligations hereunder and under the Notes as from time to time may be reasonably requested by any such holder of Notes.

Section 7.2. Officer's Certificate. Each set of financial statements delivered to a holder of Notes pursuant to **Sections 7.1(a)** and **7.1(b)** shall be accompanied by a certificate of a Senior Financial Officer setting forth:

(a) *Covenant Compliance* — the information (including detailed calculations) required in order to establish whether the Company was in compliance with the requirements of **Section 10.1** and **Section 10.2**, inclusive, during the annual period covered by the statements then being furnished (including with respect to each such Section, where applicable, the calculations of the maximum or minimum amount, ratio or percentage, as the case may be, permissible under the terms of such Sections, and the calculation of the amount, ratio or percentage then in existence); and

(b) *Event of Default* — a statement that such Senior Financial Officer has reviewed the relevant terms hereof and has made, or caused to be made, under his or her supervision, a review of the transactions and conditions of the Company and its Subsidiaries from the beginning of the quarterly or annual period covered by the

statements then being furnished to the date of the certificate and that such review shall not have disclosed the existence during such period of any condition or event that constitutes a Default or an Event of Default or, if any such condition or event existed or exists (including, without limitation, any such event or condition resulting from the failure of the Company or any Subsidiary to comply with any Environmental Law), specifying the nature and period of existence thereof and what action the Company shall have taken or proposes to take with respect thereto.

Section 7.3. Visitation. The Company shall permit the representatives of each holder of Notes that is an Institutional Investor:

(a) *No Default* — if no Default or Event of Default then exists, at the expense of such holder and upon reasonable prior notice to the Company, to visit the principal executive office of the Company, to discuss the affairs, finances and accounts of the Company and its Subsidiaries with the Company's officers, and (with the consent of the Company, which consent will not be unreasonably withheld) its independent public accountants, and (with the consent of the Company, which consent will not be unreasonably withheld) to visit the other offices and properties of the Company and each Subsidiary, all at such reasonable times and as often as may be reasonably requested in writing; and

(b) *Default* — if a Default or Event of Default then exists, at the expense of the Company, to visit and inspect any of the offices or properties of the Company or any Subsidiary, to examine all their respective books of account, records, reports and other papers, to make copies and extracts therefrom, and to discuss their respective affairs, finances and accounts with their respective officers and independent public accountants (and by this provision the Company authorizes said accountants to discuss the affairs, finances and accounts of the Company and its Subsidiaries), all at such times and as often as may be requested.

SECTION 8. PREPAYMENT OF THE NOTES.

Section 8.1. Maturity. As provided therein, the entire unpaid principal balance of the Notes shall be due and payable on the stated maturity date thereof.

Section 8.2. Optional Prepayments with Make-Whole Amount. The Company may, at its option, upon notice as provided below, prepay at any time all, or from time to time any part of, the Notes (but if in the case of a partial prepayment, then against each series of Notes in proportion to the aggregate principal amount outstanding on each series), in an amount not less than 10% of the aggregate principal amount of the Notes then outstanding in the case of a partial prepayment, at 100% of the principal amount so prepaid, together with interest accrued thereon to the date of such prepayment, and the Make-Whole Amount determined for the prepayment date with respect to such principal amount. The Company will give each holder of Notes written notice of each optional prepayment under this **Section 8.2** not less than 30 days and not more than 60 days prior to the date fixed for such prepayment. Each such notice shall specify such date (which shall be a Business Day), the aggregate principal amount of each series of Notes to

be prepaid on such date, the principal amount of each Note held by such holder to be prepaid (determined in accordance with **Section 8.4**), and the interest to be paid on the prepayment date with respect to such principal amount being prepaid, and shall be accompanied by a certificate of a Senior Financial Officer as to the estimated Make-Whole Amount due in connection with such prepayment (calculated as if the date of such notice were the date of the prepayment), setting forth the details of such computation. Two Business Days prior to such prepayment, the Company shall deliver to each holder of Notes a certificate of a Senior Financial Officer specifying the calculation of such Make-Whole Amount as of the specified prepayment date.

Section 8.3. [Reserved].

Section 8.4. Allocation of Partial Prepayments. In the case of each partial prepayment of the Notes pursuant to **Section 8.2**, the principal amount of the Notes to be prepaid shall be (a) allocated among each series of Notes in proportion to the aggregate unpaid principal amount of each such series of Notes and (b) allocated pro rata among all holders of each series of Notes at the time outstanding in proportion, as nearly as practicable, to the respective unpaid principal amounts thereof not theretofore called for prepayment.

Section 8.5. Maturity; Surrender, Etc. In the case of each prepayment of Notes pursuant to this **Section 8**, the principal amount of each Note to be prepaid shall mature and become due and payable on the date fixed for such prepayment (which shall be a Business Day), together with interest on such principal amount accrued to such date and the applicable Make-Whole Amount, if any. From and after such date, unless the Company shall fail to pay such principal amount when so due and payable, together with the interest and Make-Whole Amount, if any, as aforesaid, interest on such principal amount shall cease to accrue. Any Note paid or prepaid in full shall be surrendered to the Company and cancelled and shall not be reissued, and no Note shall be issued in lieu of any prepaid principal amount of any Note.

Section 8.6. Purchase of Notes. The Company will not and will not permit any Affiliate to purchase, redeem, prepay or otherwise acquire, directly or indirectly, any of the outstanding Notes or any part or portion thereof except upon the payment or prepayment of the Notes pro rata in accordance with the terms of this Agreement and the Notes. The Company will promptly cancel all Notes acquired by it or any Affiliate pursuant to any payment, prepayment or purchase of Notes pursuant to any provision of this Agreement and no Notes may be issued in substitution or exchange for any such Notes.

Section 8.7. Make-Whole Amount. The term "*Make-Whole Amount*" means, with respect to any Note, an amount equal to the excess, if any, of the Discounted Value of the Remaining Scheduled Payments with respect to the Called Principal of such Note over the amount of such Called Principal; *provided* that the Make-Whole Amount may in no event be less than zero. For the purposes of determining the Make-Whole Amount, the following terms have the following meanings:

"*Called Principal*" means, with respect to any Note, the principal of such Note that is to be prepaid pursuant to **Section 8.2** or has become or is declared to be immediately due and payable pursuant to **Section 12.1**, as the context requires.

"Discounted Value" means, with respect to the Called Principal of any Note, the amount obtained by discounting all Remaining Scheduled Payments with respect to such Called Principal from their respective scheduled due dates to the Settlement Date with respect to such Called Principal, in accordance with accepted financial practice and at a discount factor (applied on the same periodic basis as that on which interest on the Notes is payable) equal to the Reinvestment Yield with respect to such Called Principal.

"Reinvestment Yield" means, with respect to the Called Principal of any Note, .50% (50 basis points) over the yield to maturity implied by (i) the yields reported as of 10:00 a.m. (New York City time) on the second Business Day preceding the Settlement Date with respect to such Called Principal, on the display designated as "Page PX1" (or such other display as may replace Page PX1) on Bloomberg Financial Markets for the most recently issued actively traded on the run U.S. Treasury securities having a maturity equal to the Remaining Average Life of such Called Principal as of such Settlement Date, or (ii) if such yields are not reported as of such time or the yields reported as of such time are not ascertainable (including by way of interpolation), the Treasury Constant Maturity Series Yields reported, for the latest day for which such yields have been so reported as of the second Business Day preceding the Settlement Date with respect to such Called Principal, in Federal Reserve Statistical Release H.15 (or any comparable successor publication) for actively traded U.S. Treasury securities having a constant maturity equal to the Remaining Average Life of such Called Principal as of such Settlement Date. In the case of each determination under clause (i) or clause (ii), as the case may be, of the preceding paragraph, such implied yield will be determined, if necessary, by (a) converting U.S. Treasury bill quotations to bond-equivalent yields in accordance with accepted financial practice and (b) interpolating linearly between (1) the applicable actively traded U.S. Treasury security with the maturity closest to and greater than such Remaining Average Life and (2) the applicable actively traded U.S. Treasury security with the maturity closest to and less than such Remaining Average Life. The Reinvestment Yield shall be rounded to the number of decimal places as appears in the interest rate of the applicable Note.

"Remaining Average Life" means, with respect to any Called Principal, the number of years (calculated to the nearest one-twelfth year) obtained by dividing (a) such Called Principal into (b) the sum of the products obtained by multiplying (i) the principal component of each Remaining Scheduled Payment with respect to such Called Principal by (ii) the number of years (calculated to the nearest one-twelfth year) that will elapse between the Settlement Date with respect to such Called Principal and the scheduled due date of such Remaining Scheduled Payment.

"Remaining Scheduled Payments" means, with respect to the Called Principal of any Note, all payments of such Called Principal and interest thereon that would be due after the Settlement Date with respect to such Called Principal if no payment of such Called Principal were made prior to its scheduled due date; *provided* that if such Settlement Date is not a date on which interest payments are due to be made under the terms of the Notes, then the amount of the next succeeding scheduled interest payment

will be reduced by the amount of interest accrued to such Settlement Date and required to be paid on such Settlement Date pursuant to **Section 8.2** or **12.1**.

“*Settlement Date*” means, with respect to the Called Principal of any Note, the date on which such Called Principal is to be prepaid pursuant to **Section 8.2** or has become or is declared to be immediately due and payable pursuant to **Section 12.1**, as the context requires.

SECTION 9. AFFIRMATIVE COVENANTS.

The Company covenants that so long as any of the Notes are outstanding:

Section 9.1. Compliance with Law. The Company will, and will cause each of its Subsidiaries to, comply with all laws, ordinances or governmental rules or regulations to which each of them is subject, including, without limitation, ERISA, the USA Patriot Act and Environmental Laws, and will obtain and maintain in effect all licenses, certificates, permits, franchises and other governmental authorizations necessary to the ownership of their respective properties or to the conduct of their respective businesses, in each case to the extent necessary to ensure that non-compliance with such laws, ordinances or governmental rules or regulations or failures to obtain or maintain in effect such licenses, certificates, permits, franchises and other governmental authorizations would not, individually or in the aggregate, reasonably be expected to have a Material Adverse Effect.

Section 9.2. Insurance. The Company will, and will cause each of its Subsidiaries to, maintain, with financially sound and reputable insurers, insurance with respect to their respective properties and businesses against such casualties and contingencies, of such types, on such terms and in such amounts (including deductibles, co-insurance and self-insurance, if adequate reserves are maintained with respect thereto) as is customary in the case of entities of established reputations engaged in the same or a similar business, owning similar properties and located in the same general area as the Company and its Subsidiaries, except where any failure to maintain such insurance would not, individually or in the aggregate, reasonably be expected to have a Material Adverse Effect; *provided, however*, that so long as no Event of Default hereunder shall have occurred and be continuing, the Company may self-insure by way of deductibles, through its captive insurance company, or otherwise, such amount as is customarily maintained on similar properties by companies of similar size and financial standing and having similar operations and to the extent consistent with prudent business practices.

Section 9.3. Maintenance of Properties. The Company will, and will cause each of its Subsidiaries to, maintain and keep, or cause to be maintained and kept, their respective properties in good repair, working order and condition (other than ordinary wear and tear), so that the business carried on in connection therewith may be properly conducted at all times; *provided* that this **Section 9.3** shall not prevent the Company or any Subsidiary from discontinuing the operation and the maintenance of any of its properties if such discontinuance is desirable in the conduct of its business and the Company has concluded that such discontinuance would not, individually or in the aggregate, reasonably be expected to have a Material Adverse Effect.

Section 9.4. Payment of Taxes and Claims. The Company will, and will cause each of its Subsidiaries to, file all tax returns required to be filed in any jurisdiction and to pay and discharge all taxes shown to be due and payable on such returns and all other taxes, assessments, governmental charges, or levies imposed on them or any of their properties, assets, income or franchises, to the extent the same have become due and payable and before they have become delinquent and all claims for which sums have become due and payable that have or might become a Lien on properties or assets of the Company or any Subsidiary; *provided* that neither the Company nor any Subsidiary need pay any such tax, assessment, charge, levy or claim if (a) the amount, applicability or validity thereof is contested by the Company or such Subsidiary on a timely basis in good faith and in appropriate proceedings, and the Company or a Subsidiary has established adequate reserves therefor in accordance with GAAP on the books of the Company or such Subsidiary or (b) the nonpayment of all such taxes, assessments, charges, levies and claims in the aggregate would not reasonably be expected to have a Material Adverse Effect.

Section 9.5. Legal Existence, Etc. Subject to **Section 10.3**, the Company will at all times preserve and keep in full force and effect its legal existence and the Company will at all times preserve and keep in full force and effect the legal existence of each of its Subsidiaries (unless merged into the Company or a Wholly-owned Subsidiary) and all rights and franchises of the Company and its Subsidiaries unless, in the good faith judgment of the Company, the termination of or failure to preserve and keep in full force and effect such legal existence, right or franchise would not, individually or in the aggregate, have a Material Adverse Effect.

Section 9.6. Notes to Rank Pari Passu. The Notes and all other obligations under this Agreement of the Company are and at all times shall rank at least *pari passu* in right of payment with all other present and future unsecured Indebtedness (actual or contingent) of the Company which is not expressed to be subordinate or junior in rank to any other unsecured Indebtedness of the Company.

Section 9.7. Books and Records. The Company will, and will cause each of its Subsidiaries to, maintain proper books of record and account in conformity with GAAP and all applicable requirements of any Governmental Authority having legal or regulatory jurisdiction over the Company, or such Subsidiary, as the case may be.

SECTION 10. NEGATIVE COVENANTS.

The Company covenants that so long as any of the Notes are outstanding:

Section 10.1. Leverage Ratio. The Company will maintain a ratio of Consolidated Indebtedness to Consolidated Capital as of the last day of each March, June, September and December of not greater than 0.70 to 1.00.

Section 10.2. Limitation on Secured Debt. The Company shall not create or suffer to be created or to exist or permit any of its Subsidiaries to create or suffer to be created or to exist any additional mortgage, pledge, security interest, or other lien (collectively "*Liens*") on any utility properties or tangible assets now owned or hereafter acquired by the Company or its Subsidiaries

to secure any Indebtedness for borrowed money ("*Secured Debt*"), without providing that the Notes will be similarly secured. This restriction does not prevent the creation or existence of:

- (a) Liens on property existing at the time of acquisition or construction of such property (or created within one year after completion of such acquisition or construction), whether by purchase, merger, construction or otherwise, or to secure the payment of all or any part of the purchase price or construction cost thereof, including the extension of any Liens to repairs, renewals, replacements, substitutions, betterments, additions, extensions and improvements then or thereafter made on the property subject thereto;
- (b) financing of the Company's accounts receivable for electric service;
- (c) any extensions, renewals or replacements (or successive extensions, renewals or replacements), in whole or in part, of Liens permitted by the foregoing clauses; and
- (d) the pledge of any bonds or other Securities at any time issued under any of the Secured Debt permitted by the above clauses.

In addition to the permitted issuances above, Secured Debt not otherwise so permitted may be issued in an amount that does not exceed 15% of Net Tangible Assets as defined below.

"*Net Tangible Assets*" means the total of all assets (including revaluations thereof as a result of commercial appraisals, price level restatement or otherwise) appearing on the Company's balance sheet, net of applicable reserves and deductions, but excluding goodwill, trade names, trademarks, patents, unamortized debt discount, energy trading contracts, regulatory assets, deferred charges and all other like intangible assets (which term shall not be construed to include such revaluations), less the aggregate of the Company's current liabilities appearing on such balance sheet.

This restriction also will not apply to or prevent the creation or existence of leases (operating or capital) made, or existing on property acquired, in the ordinary course of business.

Section 10.3. Mergers, Consolidations, Etc. The Company will not, and will not permit any Subsidiary to, consolidate with or be a party to a merger with any other Person, or sell, lease or otherwise dispose of all or substantially all of its assets; *provided* that:

- (a) any Subsidiary may merge or consolidate with or into the Company or any Wholly-owned Subsidiary so long as in (i) any merger or consolidation involving the Company, the Company shall be the surviving or continuing corporation and (ii) in any merger or consolidation involving a Wholly-owned Subsidiary (and not the Company), the Wholly-owned Subsidiary shall be the surviving or continuing corporation or limited liability company;

(b) the Company may consolidate or merge with or into any other corporation if (i) the corporation or limited liability company which results from such consolidation or merger (the "*Surviving Person*") is organized under the laws of any state of the United States or the District of Columbia, (ii) the due and punctual payment of the principal of and premium, if any, and interest on all of the Notes, according to their tenor, and the due and punctual performance and observance of all of the covenants in the Notes and this Agreement to be performed or observed by the Company are expressly assumed in writing by the Surviving Person pursuant to an agreement satisfactory to the Required Holders and the Surviving Person shall furnish to the holders of the Notes an opinion of counsel satisfactory to the Required Holders to the effect that the instrument of assumption has been duly authorized, executed and delivered and constitutes the legal, valid and binding contract and agreement of the Surviving Person enforceable in accordance with its terms, except as enforcement of such terms may be limited by bankruptcy, insolvency, reorganization, moratorium and similar laws affecting the enforcement of creditors' rights generally and by general equitable principles, and (iii) at the time of such consolidation or merger and immediately after giving effect thereto, no Default or Event of Default would exist;

(c) the Company may sell or otherwise dispose of all or substantially all of its assets to any Person for consideration which represents the fair market value of such assets (as determined in good faith by the Board of Directors of the Company) at the time of such sale or other disposition if (i) the acquiring Person (the "*Acquiring Person*") is a corporation or limited liability company organized under the laws of any state of the United States or the District of Columbia, (ii) the due and punctual payment of the principal of and premium, if any, and interest on all the Notes, according to their tenor, and the due and punctual performance and observance of all of the covenants in the Notes and in this Agreement to be performed or observed by the Company are expressly assumed in writing by the Acquiring Person pursuant to an agreement satisfactory to the Required Holders and the Acquiring Person shall furnish to the holders of the Notes an opinion of counsel satisfactory to the Required Holders to the effect that the instrument of assumption has been duly authorized, executed and delivered and constitutes the legal, valid and binding contract and agreement of such Acquiring Person enforceable in accordance with its terms, except as enforcement of such terms may be limited by bankruptcy, insolvency, reorganization, moratorium and similar laws affecting the enforcement of creditors' rights generally and by general equitable principles, and (iii) at the time of such sale or disposition and immediately after giving effect thereto, no Default or Event of Default would exist.

Section 10.4. Transactions with Affiliates. The Company will not and will not permit any Subsidiary to enter into directly or indirectly any transaction or group of related transactions (including without limitation the purchase, lease, sale or exchange of properties of any kind or the rendering of any service) with any Affiliate (other than the Company or another Subsidiary), except in the ordinary course and pursuant to the reasonable requirements of the Company's or such Subsidiary's business.

Section 10.5. Line of Business. The Company will not and will not permit any Subsidiary to engage in any business if, as a result, the general nature of the business in which the Company and its Subsidiaries, taken as a whole, would then be engaged would be substantially changed from the general nature of the business in which the Company and its Subsidiaries, taken as a whole, are engaged on the date of this Agreement as described in the Memorandum.

Section 10.6. Terrorism Sanctions Regulations. The Company will not and will not permit any Subsidiary to (a) become a Person described or designated in the Specially Designated Nationals and Blocked Persons List of the Office of Foreign Assets Control or in Section 1 of the Anti-Terrorism Order or (b) knowingly engage in any dealings or transactions with any such Person.

SECTION 11. EVENTS OF DEFAULT.

An “*Event of Default*” shall exist if any of the following conditions or events shall occur and be continuing:

(a) the Company defaults in the payment of any principal or Make-Whole Amount, if any, on any Note when the same becomes due and payable, whether at maturity or at a date fixed for prepayment or by declaration or otherwise; or

(b) the Company defaults in the payment of any interest on any Note for more than five Business Days after the same becomes due and payable; or

(c) the Company defaults in the performance of or compliance with any term contained in **Section 7.1(d)** or **Sections 10.1** through **10.3**; or

(d) the Company defaults in the performance of or compliance with any term contained herein (other than those referred to in **Sections 11(a), (b)** and **(c)**) and such default is not remedied within 30 days after the earlier of (i) a Responsible Officer obtaining actual knowledge of such default and (ii) the Company receiving written notice of such default from any holder of a Note (any such written notice to be identified as a “notice of default” and to refer specifically to this **Section 11(d)**); or

(e) any representation or warranty made in writing by or on behalf of the Company or by any officer of the Company in this Agreement or in any writing furnished in connection with the transactions contemplated hereby proves to have been false or incorrect in any material respect on the date as of which made; or

(f) any event shall occur or condition shall exist under any agreement or instrument relating to Indebtedness of the Company or any Subsidiary (but excluding Indebtedness outstanding hereunder) outstanding in a principal or notional amount of at least \$50,000,000 in the aggregate if the effect of such event or condition is to accelerate or require early termination of the maturity or tenor of such Indebtedness, or any such Indebtedness shall be declared to be due and payable, or required to be prepaid or redeemed (other than by a regularly scheduled required prepayment or redemption),

terminated, purchased or defeased, or an offer to prepay, redeem, purchase or defease such Indebtedness shall be required to be made, in each case prior to the stated maturity or the original tenor thereof; or

(g) the Company or any Significant Subsidiary (i) is generally not paying, or admits in writing its inability to pay, its debts as they become due, (ii) files, or consents by answer or otherwise to the filing against it of, a petition for relief or reorganization or arrangement or any other petition in bankruptcy, for liquidation or to take advantage of any bankruptcy, insolvency, reorganization, moratorium or other similar law of any jurisdiction, (iii) makes an assignment for the benefit of its creditors, (iv) consents to the appointment of a custodian, receiver, trustee or other officer with similar powers with respect to it or with respect to any substantial part of its property, (v) is adjudicated as insolvent or to be liquidated, or (vi) takes corporate action for the purpose of any of the foregoing; or

(h) a court or Governmental Authority of competent jurisdiction enters an order appointing, without consent by the Company or any of its Significant Subsidiaries, a custodian, receiver, trustee or other officer with similar powers with respect to it or with respect to any substantial part of its property, or constituting an order for relief or approving a petition for relief or reorganization or any other petition in bankruptcy or for liquidation or to take advantage of any bankruptcy or insolvency law of any jurisdiction, or ordering the dissolution, winding-up or liquidation of the Company or any of its Significant Subsidiaries, or any such petition shall be filed against the Company or any of its Significant Subsidiaries and such petition shall not be dismissed within 60 days; or

(i) any judgment or order for the payment of money in excess of \$50,000,000 to the extent not paid or insured shall be rendered against the Company or any Subsidiary and either (i) enforcement proceedings shall have been commenced by any creditor upon such judgment or order or (ii) there shall be any period of 30 consecutive days during which a stay of enforcement of such judgment or order, by reason of a pending appeal or otherwise, shall not be in effect; or

(j) if (i) any Plan which is a pension plan within the meaning of Section 3(2) of ERISA shall fail to satisfy the minimum funding standards of ERISA or the Code for any plan year or part thereof or a waiver of such standards or extension of any amortization period is sought or granted under section 412 of the Code, (ii) a notice of intent to terminate any Plan shall have been or is reasonably expected to be filed with the PBGC or the PBGC shall have instituted proceedings under ERISA Section 4042 to terminate or appoint a trustee to administer any Plan or the PBGC shall have notified the Company or any ERISA Affiliate that a Plan may become a subject of any such proceedings, (iii) the "funding target attainment percentage" (within the meaning of Section 303 of ERISA) under each Plan that is subject to the funding requirements of Section 302 of ERISA or Section 412 of the Code, as most recently certified by the Plan's actuary, shall be less than 70%, (iv) the Company or any ERISA Affiliate shall have incurred or is reasonably expected to incur any liability with respect to any Plan pursuant to Title I or IV of ERISA (other than such liability for benefits as may be

incurred in connection with the administration of such Plan) or the penalty or excise tax provisions of the Code relating to employee benefit plans, (v) the Company or any ERISA Affiliate withdraws from any Multiemployer Plan, or (vi) the Company or any Subsidiary establishes or amends any employee welfare benefit plan that provides post-employment welfare benefits in a manner that would increase the liability of the Company or any Subsidiary thereunder; and any such event or events described in clauses (i) through (vi) above, either individually or together with any other such event or events, could reasonably be expected to have a Material Adverse Effect.

As used in **Section 11(j)**, the terms “employee benefit plan” and “employee welfare benefit plan” shall have the respective meanings assigned to such terms in Section 3 of ERISA.

SECTION 12. REMEDIES ON DEFAULT, ETC.

Section 12.1. Acceleration. (a) If an Event of Default with respect to the Company described in **Section 11(g)** or **(h)** (other than an Event of Default described in clause (i) of **Section 11(g)** or described in clause (vi) of **Section 11(g)**) by virtue of the fact that such clause encompasses clause (i) of **Section 11(g)**) has occurred, all the Notes then outstanding shall automatically become immediately due and payable.

(b) If any other Event of Default has occurred and is continuing, any holder or holders of more than 50% in principal amount of the Notes at the time outstanding may at any time at its or their option, by notice or notices to the Company, declare all the Notes then outstanding to be immediately due and payable.

(c) If any Event of Default described in **Section 11(a)** or **(b)** has occurred and is continuing, any holder or holders of Notes at the time outstanding affected by such Event of Default may at any time, at its or their option, by notice or notices to the Company, declare all the Notes held by it or them to be immediately due and payable.

Upon any Notes becoming due and payable under this **Section 12.1**, whether automatically or by declaration, such Notes will forthwith mature and the entire unpaid principal amount of such Notes, plus (i) all accrued and unpaid interest thereon (including, but not limited to, interest accrued thereon at the Default Rate) and (ii) the Make-Whole Amount determined in respect of such principal amount (to the full extent permitted by applicable law), shall all be immediately due and payable, in each and every case without presentment, demand, protest or further notice, all of which are hereby waived. The Company acknowledges, and the parties hereto agree, that each holder of a Note has the right to maintain its investment in the Notes free from repayment by the Company (except as herein specifically provided for), and that the provision for payment of a Make-Whole Amount by the Company in the event that the Notes are prepaid or are accelerated as a result of an Event of Default, is intended to provide compensation for the deprivation of such right under such circumstances.

Section 12.2. Other Remedies. If any Default or Event of Default has occurred and is continuing, and irrespective of whether any Notes have become or have been declared immediately due and payable under **Section 12.1**, the holder of any Note at the time outstanding

may proceed to protect and enforce the rights of such holder by an action at law, suit in equity or other appropriate proceeding, whether for the specific performance of any agreement contained herein or in any Note, or for an injunction against a violation of any of the terms hereof or thereof, or in aid of the exercise of any power granted hereby or thereby or by law or otherwise.

Section 12.3. Rescission. At any time after any Notes have been declared due and payable pursuant to **Section 12.1(b)** or **(c)**, the holders of not less than 51% in principal amount of the Notes then outstanding, by written notice to the Company, may rescind and annul any such declaration and its consequences if (a) the Company has paid all overdue interest on the Notes, all principal of and Make-Whole Amount, if any, on any Notes that are due and payable and are unpaid other than by reason of such declaration, and all interest on such overdue principal and Make-Whole Amount, if any, and (to the extent permitted by applicable law) any overdue interest in respect of the Notes, at the Default Rate, (b) neither the Company nor any other Person shall have paid any amounts which have become due solely by reason of such declaration, (c) all Events of Default and Defaults, other than non-payment of amounts that have become due solely by reason of such declaration, have been cured or have been waived pursuant to **Section 17**, and (d) no judgment or decree has been entered for the payment of any monies due pursuant hereto or to the Notes. No rescission and annulment under this **Section 12.3** will extend to or affect any subsequent Event of Default or Default or impair any right consequent thereon.

Section 12.4. No Waivers or Election of Remedies, Expenses, Etc. No course of dealing and no delay on the part of any holder of any Note in exercising any right, power or remedy shall operate as a waiver thereof or otherwise prejudice such holder's rights, powers or remedies. No right, power or remedy conferred by this Agreement or by any Note upon any holder thereof shall be exclusive of any other right, power or remedy referred to herein or therein or now or hereafter available at law, in equity, by statute or otherwise. Without limiting the obligations of the Company under **Section 15**, the Company will pay to the holder of each Note on demand such further amount as shall be sufficient to cover all costs and expenses of such holder incurred in any enforcement or collection under this **Section 12**, including, without limitation, reasonable attorneys' fees, expenses and disbursements of one special counsel for all holders of the Notes.

SECTION 13. REGISTRATION; EXCHANGE; SUBSTITUTION OF NOTES.

Section 13.1. Registration of Notes. The Company shall keep at its principal executive office a register for the registration and registration of transfers of Notes. The name and address of each holder of one or more Notes, each transfer thereof and the name and address of each transferee of one or more Notes shall be registered in such register. Prior to due presentment for registration of transfer, the Person in whose name any Note shall be registered shall be deemed and treated as the owner and holder thereof for all purposes hereof, and the Company shall not be affected by any notice or knowledge to the contrary. The Company shall give to any holder of a Note that is an Institutional Investor promptly upon request therefor, a complete and correct copy of the names and addresses of all registered holders of Notes.

Section 13.2. Transfer and Exchange of Notes. Upon surrender of any Note to the Company at the address and to the attention of the designated officer (all as specified in

Section 18(iii) for registration of transfer or exchange (and in the case of a surrender for registration of transfer accompanied by a written instrument of transfer duly executed by the registered holder of such Note or such holder's attorney duly authorized in writing and accompanied by the relevant name, address and other information for notices of each transferee of such Note or part thereof), within ten Business Days thereafter, the Company shall execute and deliver, at the Company's expense (except as provided below), one or more new Notes (as requested by the holder thereof) in exchange therefor, of the same series and in an aggregate principal amount equal to the unpaid principal amount of the surrendered Note. Each such new Note shall be payable to such Person as such holder may request and shall be substantially in the form of **Exhibit 1-A**, **Exhibit 1-B** or **Exhibit 1-C**, as applicable. Each such new Note shall be dated and bear interest from the date to which interest shall have been paid on the surrendered Note or dated the date of the surrendered Note if no interest shall have been paid thereon. The Company may require payment of a sum sufficient to cover any stamp tax or governmental charge imposed in respect of any such transfer of Notes. Notes shall not be transferred in denominations of less than \$100,000; *provided* that if necessary to enable the registration of transfer by a holder of its entire holding of Notes, one Note may be in a denomination of less than \$100,000. Any transferee, by its acceptance of a Note registered in its name (or the name of its nominee), shall be deemed to have made the representation set forth in **Section 6.2**.

Section 13.3. Replacement of Notes. Upon receipt by the Company at the address and to the attention of the designated officer (all as specified in **Section 18(iii)**) of evidence reasonably satisfactory to it of the ownership of and the loss, theft, destruction or mutilation of any Note (which evidence shall be, in the case of an Institutional Investor, notice from such Institutional Investor of such ownership and such loss, theft, destruction or mutilation), and

(a) in the case of loss, theft or destruction, of indemnity reasonably satisfactory to it (*provided* that if the holder of such Note is, or is a nominee for, an original Purchaser or another holder of a Note with a minimum net worth of at least \$50,000,000 or a Qualified Institutional Buyer, such Person's own unsecured agreement of indemnity shall be deemed to be satisfactory), or

(b) in the case of mutilation, upon surrender and cancellation thereof,

within ten Business Days thereafter, the Company at its own expense shall execute and deliver, in lieu thereof, a new Note of the same series, dated and bearing interest from the date to which interest shall have been paid on such lost, stolen, destroyed or mutilated Note or dated the date of such lost, stolen, destroyed or mutilated Note if no interest shall have been paid thereon.

SECTION 14. PAYMENTS ON NOTES.

Section 14.1. Place of Payment. Subject to **Section 14.2**, payments of principal, Make-Whole Amount, if any, and interest becoming due and payable on the Notes shall be made in New York, New York at the principal office of Citibank N.A. in such jurisdiction. The Company may at any time, by notice to each holder of a Note, change the place of payment of the Notes so long as such place of payment shall be either the principal office of the Company in such jurisdiction or the principal office of a bank or trust company in such jurisdiction.

Section 14.2. Home Office Payment. So long as any Purchaser or its nominee shall be the holder of any Note, and notwithstanding anything contained in **Section 14.1** or in such Note to the contrary, the Company will pay all sums becoming due on such Note for principal, Make-Whole Amount, if any, and interest by the method and at the address specified for such purpose below such Purchaser's name in **Schedule A**, or by such other method or at such other address as such Purchaser shall have from time to time specified to the Company in writing for such purpose, without the presentation or surrender of such Note or the making of any notation thereon, except that upon written request of the Company made concurrently with or reasonably promptly after payment or prepayment in full of any Note, such Purchaser shall surrender such Note for cancellation, reasonably promptly after any such request, to the Company at its principal executive office or at the place of payment most recently designated by the Company pursuant to **Section 14.1**. The Company will make such payments in immediately available funds, no later than 11:00 a.m. New York time on the date due. If for any reason whatsoever the Company does not make any such payment by such 11:00 a.m. transmittal time, such payment shall be deemed to have been made on the next following Business Day and such payment shall bear interest at the Default Rate set forth in the Note. Prior to any sale or other disposition of any Note held by a Purchaser or its nominee, such Purchaser will, at its election, either endorse thereon the amount of principal paid thereon and the last date to which interest has been paid thereon or surrender such Note to the Company in exchange for a new Note or Notes of the same series pursuant to **Section 13.2**. The Company will afford the benefits of this **Section 14.2** to any Institutional Investor that is the direct or indirect transferee of any Note purchased by a Purchaser under this Agreement and that has made the same agreement relating to such Note as the Purchasers have made in this **Section 14.2**.

SECTION 15. EXPENSES, ETC.

Section 15.1. Transaction Expenses. Whether or not the transactions contemplated hereby are consummated, the Company will pay all costs and expenses (including reasonable attorneys' fees of a special counsel and, if reasonably required by the Required Holders, local or other counsel) incurred by the Purchasers and each other holder of a Note in connection with such transactions and in connection with any amendments, waivers or consents under or in respect of this Agreement or the Notes (whether or not such amendment, waiver or consent becomes effective), including, without limitation: (a) the costs and expenses incurred in enforcing or defending (or determining whether or how to enforce or defend) any rights under this Agreement or the Notes or in responding to any subpoena or other legal process or informal investigative demand issued in connection with this Agreement or the Notes, or by reason of being a holder of any Note, and (b) the costs and expenses, including financial advisors' fees, incurred in connection with the insolvency or bankruptcy of the Company or any Subsidiary or in connection with any work-out or restructuring of the transactions contemplated hereby and by the Notes. The Company will pay, and will save each Purchaser and each other holder of a Note harmless from, all claims in respect of any fees, costs or expenses, if any, of brokers and finders (other than those, if any, retained by a Purchaser or other holder in connection with its purchase of the Notes).

Section 15.2. Survival. The obligations of the Company under this **Section 15** will survive the payment or transfer of any Note, the enforcement, amendment or waiver of any provision of this Agreement or the Notes, and the termination of this Agreement.

SECTION 16. SURVIVAL OF REPRESENTATIONS AND WARRANTIES; ENTIRE AGREEMENT.

All representations and warranties contained herein shall survive the execution and delivery of this Agreement and the Notes, the purchase or transfer by any Purchaser of any Note or portion thereof or interest therein and the payment of any Note, and may be relied upon by any subsequent holder of a Note, regardless of any investigation made at any time by or on behalf of such Purchaser or any other holder of a Note. All statements contained in any certificate or other instrument delivered by or on behalf of the Company pursuant to this Agreement shall be deemed representations and warranties of the Company under this Agreement. Subject to the preceding sentence, this Agreement and the Notes embody the entire agreement and understanding between each Purchaser and the Company and supersede all prior agreements and understandings relating to the subject matter hereof.

SECTION 17. AMENDMENT AND WAIVER.

Section 17.1. Requirements. This Agreement and the Notes may be amended, and the observance of any term hereof or of the Notes may be waived (either retroactively or prospectively), with (and only with) the written consent of the Company and the Required Holders, except that (a) no amendment or waiver of any of the provisions of **Section 1, 2, 3, 4, 5, 6 or 21** hereof, or any defined term (as it is used therein), will be effective as to any Purchaser unless consented to by such Purchaser in writing, and (b) no such amendment or waiver may, without the written consent of the holder of each Note at the time outstanding affected thereby, (i) subject to the provisions of **Section 12** relating to acceleration or rescission, change the amount or time of any prepayment or payment of principal of, or reduce the rate or change the time of payment or method of computation of interest or of the Make-Whole Amount on, the Notes, (ii) change the percentage of the principal amount of the Notes the holders of which are required to consent to any such amendment or waiver, or (iii) amend any of **Section 8, 11(a), 11(b), 12, 17 or 20**. As used herein and in the Notes "*this Agreement*" and references thereto shall mean this Agreement as may, from time to time, be amended or supplemented.

Section 17.2. Solicitation of Holders of Notes.

(a) *Solicitation.* The Company will provide each holder of the Notes (irrespective of the amount or series of Notes then owned by it) with sufficient information, sufficiently far in advance of the date a decision is required, to enable such holder to make an informed and considered decision with respect to any proposed amendment, waiver or consent in respect of any of the provisions hereof or of the Notes. The Company will deliver executed or true and correct copies of each amendment, waiver or consent effected pursuant to the provisions of this **Section 17** to each holder of outstanding Notes promptly following the date on which it is executed and delivered by, or receives the consent or approval of, the requisite holders of Notes.

(b) *Payment.* The Company will not directly or indirectly pay or cause to be paid any remuneration, whether by way of supplemental or additional interest, fee or otherwise, or grant any security or provide other credit support, to any holder of Notes as consideration for or as an inducement to the entering into by any holder of Notes of any waiver or amendment of any of the terms and provisions hereof unless such remuneration is concurrently paid, or security is concurrently granted or other credit support concurrently provided, on the same terms, ratably to each holder of Notes then outstanding even if such holder did not consent to such waiver or amendment.

(c) *Consent in Contemplation of Transfer.* Any consent made pursuant to this **Section 17.2** by the holder of any Note that has transferred or has agreed to transfer, or accepted an offer of prepayment of, such Note to the Company, any Subsidiary or any Affiliate of the Company and has provided or has agreed to provide such written consent as a condition to such transfer or prepayment shall be void and of no force or effect except solely as to such holder, and any amendments effected or waivers granted or to be effected or granted that would not have been or would not be so effected or granted but for such consent (and the consents of all other holders of Notes that were acquired under the same or similar conditions) shall be void and of no force or effect except solely as to such transferring holder or holder whose Note is being prepaid.

Section 17.3. Binding Effect, Etc. Any amendment or waiver consented to as provided in this **Section 17** applies equally to all holders of each series of Notes and is binding upon them and upon each future holder of any Note upon the Company without regard to whether such Note has been marked to indicate such amendment or waiver. No such amendment or waiver will extend to or affect any obligation, covenant, agreement, Default or Event of Default not expressly amended or waived or impair any right consequent thereon. No course of dealing between the Company and the holder of any Note nor any delay in exercising any rights hereunder or under any Note shall operate as a waiver of any rights of any holder of such Note. As used herein, the term "this Agreement" and references thereto shall mean this Agreement as it may from time to time be amended or supplemented.

Section 17.4. Notes Held by Company, Etc. Solely for the purpose of determining whether the holders of the requisite percentage of the aggregate principal amount of Notes then outstanding approved or consented to any amendment, waiver or consent to be given under this Agreement or the Notes, or have directed the taking of any action provided herein or in the Notes to be taken upon the direction of the holders of a specified percentage of the aggregate principal amount of Notes then outstanding, Notes directly or indirectly owned by the Company or any of its Affiliates shall be deemed not to be outstanding.

SECTION 18. NOTICES.

All notices and communications provided for hereunder shall be in writing and sent (a) by telefacsimile if the sender on the same day sends a confirming copy of such notice by a recognized overnight delivery service (charges prepaid), or (b) by registered or certified mail with return receipt requested (postage prepaid), or (c) by a recognized overnight delivery service (with charges prepaid). Any such notice must be sent:

(i) if to any Purchaser or its nominee, to such Purchaser or nominee at the address specified for such communications in **Schedule A**, or at such other address as such Purchaser or nominee shall have specified to the Company in writing,

(ii) if to any other holder of any Note, to such holder at such address as such other holder shall have specified to the Company in writing, or

(iii) if to the Company, to the Company at its address set forth at the beginning hereof to the attention of Treasurer and Facsimile No.: 614-716-2807 with a copy to the attention of the General Counsel at the same address as above and Facsimile No.: 614-716-1687, or at such other address as the Company shall have specified to the holder of each Note in writing.

Notices under this **Section 18** will be deemed given only when actually received.

SECTION 19. REPRODUCTION OF DOCUMENTS.

This Agreement and all documents relating thereto, including, without limitation, (a) consents, waivers and modifications that may hereafter be executed, (b) documents received by any Purchaser at the Closing (except the Notes themselves), and (c) financial statements, certificates and other information previously or hereafter furnished to any Purchaser, may be reproduced by such Purchaser by any photographic, photostatic, electronic, digital or other similar process and such Purchaser may destroy any original document so reproduced. The Company agrees and stipulates that, to the extent permitted by applicable law, any such reproduction shall be admissible in evidence as the original itself in any judicial or administrative proceeding (whether or not the original is in existence and whether or not such reproduction was made by such Purchaser in the regular course of business) and any enlargement, facsimile or further reproduction of such reproduction shall likewise be admissible in evidence. This **Section 19** shall not prohibit the Company or any other holder of Notes from contesting any such reproduction to the same extent that it could contest the original, or from introducing evidence to demonstrate the inaccuracy of any such reproduction.

SECTION 20. CONFIDENTIAL INFORMATION.

For the purposes of this **Section 20**, "*Confidential Information*" means information delivered to any Purchaser by or on behalf of the Company or any Subsidiary in connection with the transactions contemplated by or otherwise pursuant to this Agreement that is proprietary in nature and that was clearly marked or labeled or otherwise adequately identified when received by such Purchaser as being confidential information of the Company or such Subsidiary; *provided* that such term does not include information that (a) was publicly known or otherwise known to such Purchaser prior to the time of such disclosure, (b) subsequently becomes publicly known through no act or omission by such Purchaser or any Person acting on such Purchaser's behalf, (c) otherwise becomes known to such Purchaser other than through disclosure by the Company or any Subsidiary or (d) constitutes financial statements delivered to such Purchaser under **Section 7.1** that are otherwise publicly available. Each Purchaser will maintain the confidentiality of such Confidential Information in accordance with procedures adopted by such

Purchaser in good faith to protect confidential information of third parties delivered to such Purchaser; *provided* that such Purchaser may deliver or disclose Confidential Information to (i) its directors, trustees, officers, employees, agents, attorneys and affiliates (to the extent such disclosure reasonably relates to the administration of the investment represented by its Notes), (ii) its financial advisors and other professional advisors who agree to hold confidential the Confidential Information substantially in accordance with the terms of this **Section 20**, (iii) any other holder of any Note, (iv) any Institutional Investor to which it sells or offers to sell such Note or any part thereof or any participation therein (if such Person has agreed in writing prior to its receipt of such Confidential Information to be bound by the provisions of this **Section 20**), (v) any Person from which it offers to purchase any security of the Company (if such Person has agreed in writing prior to its receipt of such Confidential Information to be bound by the provisions of this **Section 20**), (vi) any federal, state or provincial regulatory authority having jurisdiction over such Purchaser, (vii) the NAIC or the SVO or, in each case, any similar organization, or any nationally recognized rating agency that requires access to information about such Purchaser's investment portfolio or (viii) any other Person to which such delivery or disclosure may be necessary or appropriate (w) to effect compliance with any law, rule, regulation or order applicable to such Purchaser, (x) in response to any subpoena or other legal process, (y) in connection with any litigation to which such Purchaser is a party or (z) if an Event of Default has occurred and is continuing, to the extent such Purchaser may reasonably determine such delivery and disclosure to be necessary or appropriate in the enforcement or for the protection of the rights and remedies under such Purchaser's Notes and this Agreement. Each holder of a Note, by its acceptance of a Note, will be deemed to have agreed to be bound by and to be entitled to the benefits of this **Section 20** as though it were a party to this Agreement. On reasonable request by the Company in connection with the delivery to any holder of a Note of information required to be delivered to such holder under this Agreement or requested by such holder (other than a holder that is a party to this Agreement or its nominee), such holder will enter into an agreement with the Company embodying the provisions of this **Section 20**.

SECTION 21. SUBSTITUTION OF PURCHASER.

Each Purchaser shall have the right to substitute any one of its Affiliates as the purchaser of the Notes that it has agreed to purchase hereunder, by written notice to the Company, which notice shall be signed by both such Purchaser and such Affiliate, shall contain such Affiliate's agreement to be bound by this Agreement and shall contain a confirmation by such Affiliate of the accuracy with respect to it of the representations set forth in **Section 6**. Upon receipt of such notice, any reference to such Purchaser in this Agreement (other than in this **Section 21**) shall be deemed to refer to such Affiliate in lieu of such original Purchaser. In the event that such Affiliate is so substituted as a Purchaser hereunder and such Affiliate thereafter transfers to such original Purchaser all of the Notes then held by such Affiliate, upon receipt by the Company of notice of such transfer, any reference to such Affiliate as a "Purchaser" in this Agreement (other than in this **Section 21**) shall no longer be deemed to refer to such Affiliate, but shall refer to such original Purchaser, and such original Purchaser shall again have all the rights of an original holder of the Notes under this Agreement.

SECTION 22. MISCELLANEOUS.

Section 22.1. Successors and Assigns. All covenants and other agreements contained in this Agreement by or on behalf of any of the parties hereto bind and inure to the benefit of their respective successors and assigns (including, without limitation, any subsequent holder of a Note) whether so expressed or not.

Section 22.2. Payments Due on Non-Business Days. Anything in this Agreement or the Notes to the contrary notwithstanding (but without limiting the requirement in **Section 8.4** that the notice of any optional prepayment specify a Business Day as the date fixed for such prepayment), any payment of principal of or Make-Whole Amount or interest on any Note that is due on a date other than a Business Day shall be made on the next succeeding Business Day without including the additional days elapsed in the computation of the interest payable on such next succeeding Business Day; *provided* that if the maturity date of any Note is a date other than a Business Day, the payment otherwise due on such maturity date shall be made on the next succeeding Business Day and shall include the additional days elapsed in the computation of interest payable on such next succeeding Business Day.

Section 22.3. Accounting Terms. All accounting terms used herein which are not expressly defined in this Agreement have the meanings respectively given to them in accordance with GAAP. Except as otherwise specifically provided herein, (a) all computations made pursuant to this Agreement shall be made in accordance with GAAP and (b) all financial statements shall be prepared in accordance with GAAP. For purposes of determining compliance with the financial covenants contained in this Agreement, any election by the Company to measure an item of Indebtedness using an amount other than par (as permitted by FASB 159 or any similar accounting standard) shall be disregarded and such determination shall be made as if such election had not been made.

Section 22.4. Severability. Any provision of this Agreement that is prohibited or unenforceable in any jurisdiction shall, as to such jurisdiction, be ineffective to the extent of such prohibition or unenforceability without invalidating the remaining provisions hereof, and any such prohibition or unenforceability in any jurisdiction shall (to the full extent permitted by law) not invalidate or render unenforceable such provision in any other jurisdiction.

Section 22.5. Construction, Etc. Each covenant contained herein shall be construed (absent express provision to the contrary) as being independent of each other covenant contained herein, so that compliance with any one covenant shall not (absent such an express contrary provision) be deemed to excuse compliance with any other covenant. Where any provision herein refers to action to be taken by any Person, or which such Person is prohibited from taking, such provision shall be applicable whether such action is taken directly or indirectly by such Person.

For the avoidance of doubt, all Schedules and Exhibits attached to this Agreement shall be deemed to be a part hereof.

Section 22.6. Counterparts. This Agreement may be executed in any number of counterparts, each of which shall be an original but all of which together shall constitute one instrument. Each counterpart may consist of a number of copies hereof, each signed by less than all, but together signed by all, of the parties hereto.

Section 22.7. Governing Law. This Agreement shall be construed and enforced in accordance with, and the rights of the parties shall be governed by, the law of the State of New York, excluding choice-of-law principles of the law of such State that would permit the application of the laws of a jurisdiction other than such State.

Section 22.8. Jurisdiction and Process; Waiver of Jury Trial. (a) The Company irrevocably submits to the non-exclusive jurisdiction of any New York State or federal court sitting in the Borough of Manhattan, The City of New York, over any suit, action or proceeding arising out of or relating to this Agreement or the Notes. To the fullest extent permitted by applicable law, the Company irrevocably waives and agrees not to assert, by way of motion, as a defense or otherwise, any claim that it is not subject to the jurisdiction of any such court, any objection that it may now or hereafter have to the laying of the venue of any such suit, action or proceeding brought in any such court and any claim that any such suit, action or proceeding brought in any such court has been brought in an inconvenient forum.

(b) The Company consents to process being served by or on behalf of any holder of Notes in any suit, action or proceeding of the nature referred to in **Section 22.8(a)** by mailing a copy thereof by registered or certified mail (or any substantially similar form of mail), postage prepaid, return receipt requested, to it at its address specified in **Section 18** or at such other address of which such holder shall then have been notified pursuant to said Section. The Company agrees that such service upon receipt (i) shall be deemed in every respect effective service of process upon it in any such suit, action or proceeding and (ii) shall, to the fullest extent permitted by applicable law, be taken and held to be valid personal service upon and personal delivery to it. Notices hereunder shall be conclusively presumed received as evidenced by a delivery receipt furnished by the United States Postal Service or any reputable commercial delivery service.

(c) Nothing in this **Section 22.8** shall affect the right of any holder of a Note to serve process in any manner permitted by law, or limit any right that the holders of any of the Notes may have to bring proceedings against the Company in the courts of any appropriate jurisdiction or to enforce in any lawful manner a judgment obtained in one jurisdiction in any other jurisdiction.

(d) THE PARTIES HERETO HEREBY WAIVE TRIAL BY JURY IN ANY ACTION BROUGHT ON OR WITH RESPECT TO THIS AGREEMENT, THE NOTES OR ANY OTHER DOCUMENT EXECUTED IN CONNECTION HEREWITH OR THEREWITH.

* * * * *

If you are in agreement with the foregoing, please sign the form of agreement on a counterpart of this Agreement and return it to the Company, whereupon this Agreement shall become a binding agreement between you and the Company.

Very truly yours,

KENTUCKY POWER COMPANY

By _____
Title:

DEFINED TERMS

As used herein, the following terms have the respective meanings set forth below or set forth in the Section hereof following such term:

“*Acquiring Person*” is defined in **Section 10.3(c)**.

“*Affiliate*” means, at any time, and with respect to any Person, any other Person that at such time directly or indirectly through one or more intermediaries Controls, or is Controlled by, or is under common Control with, such first Person, and with respect to the Company, shall include any Person beneficially owning or holding, directly or indirectly, 10% or more of any class of voting or equity interests of the Company or any Subsidiary or any corporation of which the Company and its Subsidiaries beneficially own or hold, in the aggregate, directly or indirectly, 10% or more of any class of voting or equity interests. As used in this definition, “*Control*” means the possession, directly or indirectly, of the power to direct or cause the direction of the management and policies of a Person, whether through the ownership of voting securities, by contract or otherwise. Unless the context otherwise clearly requires, any reference to an “*Affiliate*” is a reference to an Affiliate of the Company.

“*Anti-Terrorism Order*” means Executive Order No. 13,224 of September 24, 2001, Blocking Property and Prohibiting Transactions with Persons Who Commit, Threaten to Commit or Support Terrorism, 66 U.S. Fed. Reg. 49,079 (2001), as amended.

“*Business Day*” means (a) for the purposes of **Section 8.7** only, any day other than a Saturday, a Sunday or a day on which commercial banks in New York City are required or authorized to be closed, and (b) for the purposes of any other provision of this Agreement, any day other than a Saturday, a Sunday or a day on which commercial banks in New York, New York or Columbus, Ohio are required or authorized to be closed.

“*Capital Lease*” means, at any time, a lease with respect to which the lessee is required concurrently to recognize the acquisition of an asset and the incurrence of a liability in accordance with GAAP.

“*Closing*” is defined in **Section 3**.

“*Code*” means the Internal Revenue Code of 1986, as amended from time to time, and the rules and regulations promulgated thereunder from time to time.

“*Company*” means Kentucky Power Company, a Kentucky corporation, and any successor that becomes such in the manner prescribed in **Section 10.3**.

“*Confidential Information*” is defined in **Section 20**.

“*Consolidated Capital*” means the sum of (a) Consolidated Indebtedness and (b) the consolidated equity of all classes of stock (whether common, preferred, mandatorily convertible

SCHEDULE B (to Note Purchase Agreement)

preferred or preference) of the Company, in each case determined in accordance with GAAP, but including Equity-Preferred Securities issued by the Company and its Subsidiaries.

"Consolidated Indebtedness" means the total principal amount of all Indebtedness described in clauses (a) through (e) of the definition of Indebtedness and Guaranties of such Indebtedness of the Company and its Subsidiaries, excluding, however, (a) Stranded Cost Recovery Bonds, (b) Equity-Preferred Securities not to exceed 10% of Consolidated Capital (calculated for purposes of this clause without reference to any Equity-Preferred Securities), and (c) any Indebtedness of the Company to any Subsidiary of the Company and any Indebtedness of such Subsidiary of the Company to the Company.

"Default" means an event or condition the occurrence or existence of which would, with the lapse of time or the giving of notice or both, become an Event of Default.

"Default Rate" means that rate of interest that is the greater of (i) 1% per annum above the rate of interest stated in clause (a) of the first paragraph of the Notes or (ii) 1% over the rate of interest publicly announced by Citibank N.A. in New York, New York as its "base" or "prime" rate.

"Disclosure Documents" is defined in **Section 5.3**.

"Electronic Delivery" is defined in **Section 7.1(a)**.

"Environmental Action" means any action, suit, demand, demand letter, claim, notice of non-compliance or violation, notice of liability or potential liability, investigation, proceeding, consent order or consent agreement relating in any way to any Environmental Law, Environmental Permit or Hazardous Materials or arising from alleged injury or threat of injury to health, safety or the environment, including, without limitation, (a) by any governmental or regulatory authority for enforcement, cleanup, removal, response, remedial or other actions or damages and (b) by any governmental or regulatory authority or any third party for damages, contribution, indemnification, cost recovery, compensation or injunctive relief.

"Environmental Laws" means any and all federal, state, local, and foreign statutes, laws, regulations, ordinances, rules, judgments, orders, decrees, permits, concessions, grants, franchises, licenses, agreements or governmental restrictions relating to pollution and the protection of the environment or the release of any materials into the environment, including but not limited to those related to Hazardous Materials.

"Environmental Permit" means any permit, approval, identification number, license or other authorization required under any Environmental Law.

"Equity-Preferred Securities" shall mean (a) debt or preferred securities that are mandatorily convertible or mandatorily exchangeable into common shares of the Company and (b) any other securities, however denominated, including but not limited to trust originated preferred securities, (i) issued by the Company or any of its consolidated Subsidiaries, (ii) that are not subject to mandatory redemption or the underlying securities, if any, of which are not

subject to mandatory redemption, (iii) that are perpetual or mature no less than 30 years from the date of issuance, (iv) the indebtedness issued in connection with which, including any guaranty, is subordinate in right of payment to the unsecured and unsubordinated indebtedness of the issuer of such indebtedness or guaranty, and (v) the terms of which permit the deferral of the payment of interest or distributions thereon to a date occurring after the maturity date of the Notes.

“*ERISA*” means the Employee Retirement Income Security Act of 1974, as amended from time to time, and the rules and regulations promulgated thereunder from time to time in effect.

“*ERISA Affiliate*” means any trade or business (whether or not incorporated) that is treated as a single employer together with the Company under Section 414 of the Code or under other applicable law.

“*Event of Default*” is defined in **Section 11**.

“*Exchange Act*” means the Securities Exchange Act of 1934, as amended from time to time, and the rules and regulations promulgated thereunder from time to time in effect.

“*GAAP*” means generally accepted accounting principles as in effect from time to time in the United States of America.

“*Governmental Authority*” means

(a) the government of

(i) the United States of America or any State or other political subdivision thereof, or

(ii) any other jurisdiction in which the Company or any Subsidiary conducts all or any part of its business, or which asserts jurisdiction over any properties of the Company or any Subsidiary, or

(b) any entity exercising executive, legislative, judicial, regulatory or administrative functions of, or pertaining to, any such government.

“*Guaranty*” of any Person means any obligation, contingent or otherwise, of such Person (a) to pay any Indebtedness of any other Person or (b) incurred in connection with the issuance by a third person of a Guaranty of Indebtedness of any other Person (whether such obligation arises by agreement to reimburse or indemnify such third Person or otherwise).

“*Hazardous Materials*” means any and all pollutants, toxic or hazardous wastes or any other substances, including all substances listed in or regulated in any Environmental law that might pose a hazard to health and safety, the removal of which may be required or the generation, manufacture, refining, production, processing, treatment, storage, handling, transportation, transfer, use, disposal, release, discharge, spillage, seepage, or filtration of which

is or shall be restricted, regulated, prohibited or penalized by any applicable law including, but not limited to, asbestos, urea formaldehyde foam insulation, polychlorinated biphenyls, petroleum, petroleum products, lead based paint, radon gas or similar restricted, prohibited or penalized substances.

"holder" means, with respect to any Note, the Person in whose name such Note is registered in the register maintained by the Company pursuant to **Section 13.1**.

"Indebtedness" with respect to any Person means, at any time, without duplication, (a) all indebtedness of such Person for borrowed money, (b) all obligations of such Person for the deferred purchase price of property or services (other than trade payables not overdue by more than 60 days incurred in the ordinary course of such Person's business), (c) all obligations of such Person evidenced by notes, bonds, debentures or other similar instruments, (d) all obligations of such Person as lessee under leases that have been, in accordance with GAAP, recorded as Capital Leases, (e) all obligations of such Person in respect of reimbursement agreements with respect to acceptances, letters of credit (other than trade letters of credit) or similar extensions of credit, (f) all Guaranties, (g) all reasonably quantifiable obligations under indemnities or under support or capital contribution agreements, and other reasonably quantifiable obligations (contingent or otherwise) to purchase or otherwise to assure a creditor against loss in respect of, or to assure an obligee against loss in respect of, all Indebtedness of others referred to in clauses (a) through (f) above guaranteed directly or indirectly in any manner by such Person, or in effect guaranteed directly or indirectly by such Person through an agreement (i) to pay or purchase such Indebtedness or to advance or supply funds for the payment or purchase of such Indebtedness, (ii) to purchase, sell or lease (as lessee or lessor) property, or to purchase or sell services, primarily for the purpose of enabling the debtor to make payment of such Indebtedness or to assure the holder of such Indebtedness against loss, (iii) to supply funds to or in any other manner invest in the debtor (including any agreement to pay for property or services irrespective of whether such property is received or such services are rendered) or (iv) otherwise to assure a creditor against loss.

"Institutional Investor" means (a) any purchaser of a Note, (b) any holder of a Note holding (together with one or more of its affiliates) more than 5% of the aggregate principal amount of the Notes then outstanding, (c) any bank, trust company, savings and loan association or other financial institution, any pension plan, any investment company, any insurance company, any broker or dealer, or any other similar financial institution or entity, regardless of legal form, and (d) any Related Fund of any holder of any Note.

"Liens" is defined in **Section 10.2**.

"Make-Whole Amount" is defined in **Section 8.7**.

"Margin Stock" shall have the meaning specified Regulation U of the Board of Governors of the Federal Reserve System (12 CFR 221).

"Material" means material in relation to the business, condition (financial or otherwise) or operations of the Company and its Subsidiaries taken as a whole.

“Material Adverse Effect” means a material adverse effect on (a) the business, condition (financial or otherwise) or operations of the Company and its Subsidiaries taken as a whole, or (b) the ability of the Company to perform its obligations under this Agreement and the Notes, or (c) the validity or enforceability of this Agreement or the Notes.

“Memorandum” is defined in **Section 5.3**.

“Multiemployer Plan” means any Plan that is a “multiemployer plan” (as such term is defined in section 4001(a)(3) of ERISA).

“NAIC” means the National Association of Insurance Commissioners or any successor thereto.

“Net Tangible Assets” is defined in **Section 10.2**.

“Notes” is defined in **Section 1**.

“Officer’s Certificate” means a certificate of a Senior Financial Officer or of any other officer of the Company whose responsibilities extend to the subject matter of such certificate.

“PBGC” means the Pension Benefit Guaranty Corporation referred to and defined in ERISA or any successor thereto.

“Person” means an individual, partnership, corporation, limited liability company, association, trust, unincorporated organization, business entity or Governmental Authority.

“Plan” means an “employee benefit plan” (as defined in section 3(3) of ERISA) subject to Title I of ERISA that is or, within the preceding five years, has been established or maintained, or to which contributions are or, within the preceding five years, have been made or required to be made, by the Company or any ERISA Affiliate or with respect to which the Company or any ERISA Affiliate may have any liability.

“property” or *“properties”* means, unless otherwise specifically limited, real or personal property of any kind, tangible or intangible, choate or inchoate.

“PTE” is defined in **Section 6.2(a)**.

“Purchaser” is defined in the first paragraph of this Agreement.

“QPAM Exemption” means Prohibited Transaction Class Exemption 84-14 issued by the United States Department of Labor.

“Qualified Institutional Buyer” means any Person who is a “qualified institutional buyer” within the meaning of such term as set forth in Rule 144A(a)(1) under the Securities Act.

“Related Fund” means, with respect to any holder of any Note, any fund or entity that (a) invests in Securities or bank loans, and (b) is advised or managed by such holder, the same investment advisor as such holder or by an affiliate of such holder or such investment advisor.

“Required Holders” means, at any time, the holders of at least 51% in principal amount of the Notes at the time outstanding (exclusive of Notes then owned by the Company or any of its Affiliates).

“Responsible Officer” means any Senior Financial Officer and any other officer of the Company with responsibility for the administration of the relevant portion of this Agreement.

“SEC” shall mean the Securities and Exchange Commission of the United States, or any successor thereto.

“Secured Debt” is defined in **Section 10.2**.

“Securities” or *“Security”* shall have the same meaning as in Section 2(1) of the Securities Act.

“Securities Act” means the Securities Act of 1933, as amended from time to time, and the rules and regulations promulgated thereunder from time to time in effect.

“Senior Financial Officer” means the chief financial officer, principal accounting officer, treasurer, assistant treasurer or comptroller of the Company.

“Senior Debt” means all Indebtedness of the Company which is not expressed to be subordinate or junior in rank to any other Indebtedness of the Company.

“Series A Notes” is defined in **Section 1** of this Agreement.

“Series B Notes” is defined in **Section 1** of this Agreement.

“Series C Notes” is defined in **Section 1** of this Agreement.

“Significant Subsidiary” means, at any time, any Subsidiary of the Company that constitutes at such time a “significant subsidiary” of the Company, as such term is defined in Regulation S-X of the SEC as in effect on the date hereof (17 C.F.R. Part 210); *provided, however,* that “total assets” as used in Regulation S-X shall not include securitization transition assets on the balance sheet of any Subsidiary resulting from the issuance of transition bonds or other asset backed securities of a similar nature.

“Stranded Cost Recovery Bonds” means securities, however denominated, that are issued by the Company or any Subsidiary of the Company that are (a) non-recourse to the Company and its Significant Subsidiaries (other than for failure to collect and pay over the charges referred to in clause (b) below) and (b) payable solely from transition or similar charges authorized by law (including, without limitation, any “financing order”, as such term is defined in the Texas

Utilities Code) to be invoiced to customers of any Subsidiary of the Company or to retail electric providers.

"Subsidiary" means, as to any Person, any other Person in which such first Person or one or more of its Subsidiaries or such first Person and one or more of its Subsidiaries owns sufficient equity or voting interests to enable it or them (as a group) ordinarily, in the absence of contingencies, to elect a majority of the directors (or Persons performing similar functions) of such second Person, and any partnership or joint venture if more than a 50% interest in the profits or capital thereof is owned by such Person or one or more of its Subsidiaries or such first Person and one or more of its Subsidiaries (unless such partnership can and does ordinarily take major business actions without the prior approval of such Person or one or more of its Subsidiaries). Unless the context otherwise clearly requires, any reference to a "Subsidiary" is a reference to a Subsidiary of the Company.

"Surviving Person" is defined in **Section 10.3(b)**.

"SVO" means the Securities Valuation Office of the NAIC or any successor to such Office.

"USA Patriot Act" means United States Public Law 107-56, Uniting and Strengthening America by Providing Appropriate Tools Required to Intercept and Obstruct Terrorism (USA PATRIOT ACT) Act of 2001, as amended from time to time, and the rules and regulations promulgated thereunder from time to time in effect.

"Voting Stock" means Securities of any class or classes, the holders of which are ordinarily, in the absence of contingencies, entitled to elect the corporate directors (or Persons performing similar functions).

"Wholly-owned Subsidiary" means, at any time, any Subsidiary one hundred percent (100%) of all of the equity interests (except directors' qualifying shares) and voting interests of which are owned by any one or more of the Company and the Company's other Wholly-owned Subsidiaries at such time.

DISCLOSURE MATERIALS

Kentucky Power Company 2004 Annual Report
Kentucky Power Company 2005 Annual Report
Kentucky Power Company 2006 Annual Report
Kentucky Power Company 2007 Annual Report
Kentucky Power Company 2008 Annual Report
Kentucky Power Company 2009 First Quarter Report

SCHEDULE 5.3
(to Note Purchase Agreement)

DIRECTORS AND SENIOR OFFICERS OF THE COMPANY

Directors:

Name

Akins, Nicholas K.
English, Carl L.
Keane, John B.
Koeppel, Holly Keller
Morris, Michael G.
Munczinski, Richard E.
Powers, Robert P.
Tierney, Brian X.
Tomasky, Susan
Welch, Dennis E.

Officers:

Name

Morris, Michael G.
Tierney, Brian X.
Morris, Michael G.
Mosher, T.C.
Mosher, T.C.
Akins, Nicholas K.
English, Carl L.
Heyeck, Michael
Koeppel, Holly Keller
LaFleur, Jeffery D.
Light, Timothy K.
Munczinski, Richard E.
Powers, Robert P.
Pyle, Mark A.
Tierney, Brian X.
Tomasky, Susan
Vineyard, William F.
Welch, Dennis E.
Buonaiuto, Joseph M.
Buonaiuto, Joseph M.
Keane, John B.
Koeppel, Holly Keller
Zebula, Charles E.
Higginson, Susan E.
Krawec, Scott M.
Berkemeyer, Thomas G.
Cross, Jeffrey D.
Vogel, Anne M.
Wagner, Errol K.
Hawkins, Renee V.

Title

Chairman of the Board
Vice Chairman of the Board
Chief Executive Officer
President
Chief Operating Officer
Vice President
Vice President
Vice President
Vice President
Vice President
Vice President
Vice President
Vice President
Vice President
Vice President-Tax
Vice President
Vice President
Vice President
Vice President
Chief Accounting Officer
Controller
Secretary
Chief Financial Officer
Treasurer
Assistant Controller
Assistant Controller
Assistant Secretary
Assistant Secretary
Assistant Secretary
Assistant Secretary
Assistant Treasurer

SCHEDULE 5.4
(to Note Purchase Agreement)

FINANCIAL STATEMENTS

Statements of Income for the Years Ended December 31, 2008, 2007, 2006, 2005 and 2004

Statements of Changes in Common Shareholder's Equity and Comprehensive Income (Loss) for the years Ended December 31, 2008, 2007, 2006 2005 and 2004

Balance Sheets December 31, 2008, 2007, 2006, 2005 and 2004

Statements of Cash Flows for the Years Ended December 31, 2008, 2007 2006 2005 and 2004

Unaudited Statements of Income for the Three Months Ended March 31, 2009 and 2008

Unaudited Statements of Changes in Common Shareholder's Equity and Comprehensive Income (Loss) for the Three Months Ended March 31, 2009 and 2008

Unaudited Balance Sheets March 31, 2009 and 2008

Unaudited Statements of Cash Flows for the Three Months Ended March 31, 2009 and 2008.

SCHEDULE 5.5
(to Note Purchase Agreement)

CERTAIN LITIGATION

NONE.

SCHEDULE 5.8
(to Note Purchase Agreement)

Schedule 5.12(b)
January 1, 2008 Defined Benefit Funding Target Attainment Percentages

For each of the Plans which are pension plans within the meaning of Section 3(2) of ERISA (other than Multiemployer Plans) that are subject to the funding requirements of Section 302 of ERISA or Section 412 of the Code, the funding target attainment percentage as of January 1, 2008, determined on the basis of the actuarial assumptions specified for funding purposes in such Plan's actuarial valuation report for the plan year beginning January 1, 2008, is

- For the American Electric Power System Retirement Plan - **88.40%**
- For the Central and South West Corporation Cash Balance Retirement Plan* - **88.02%**

* - The Central and South West Corporation Cash Balance Retirement Plan merged with and into the American Electric Power System Retirement Plan effective December 31, 2008.

Schedule 5.12(d)
2008 Accumulated Post Retirement Benefit Obligation

The unfunded accumulated post retirement benefit obligation (APBO) of the Company as determined as of December 31, 2008, in accordance with Financial Accounting Standards Board Statement No. 106 for retiree medical and life insurance plans, without regard to liabilities attributable to continuation coverage mandated by Section 4980B of the Code: **\$20,700,000** (net underfunded position).

SCHEDULE 5.12(d)
(to Note Purchase Agreement)

EXISTING INDEBTEDNESS

The following details long-term debt outstanding at May 31, 2009:

TYPE OF DEBT	MATURITY	INTEREST RATES AT MAY 31, 2009	BALANCE AT MAY 31, 2009 (a)
Senior Unsecured Notes, Series D	2032	5.625%	\$75,000
Senior Unsecured Notes, Series E	2017	6.000%	\$325,000
Unamortized Premium (Discount)			(\$1,375)
Total Senior Unsecured Notes			\$398,625
Intercompany Notes	2015	5.250%	20,000
Total Long-term Debt			418,625
Less: Long-term Debt Due Within One Year			<u> -</u>
Long-term Debt			<u>\$418,625</u>

(a) Balance at May 31, 2009 in thousands

Short-term debt as of May 31, 2009 was \$168,665,181.

SCHEDULE 5.15
 (to Note Purchase Agreement)

FORM OF SERIES A NOTE

THIS NOTE HAS NOT BEEN REGISTERED UNDER THE SECURITIES ACT OF 1933, AS AMENDED, AND MAY NOT BE TRANSFERRED, SOLD OR OTHERWISE DISPOSED OF EXCEPT WHILE REGISTRATION UNDER SAID ACT IS IN EFFECT OR PURSUANT TO AN EXEMPTION FROM REGISTRATION UNDER SAID ACT OR IF SAID ACT DOES NOT APPLY.

KENTUCKY POWER COMPANY

7.25% Senior Notes, Series A, due June 18, 2021

No. _____ Date
\$ _____ PPN 491386 C*7

FOR VALUE RECEIVED, the undersigned, KENTUCKY POWER COMPANY (herein called the "Company"), a corporation organized and existing under the laws of the State of Kentucky, hereby promises to pay to [_____] , or registered assigns, the principal sum of [_____] DOLLARS (or so much thereof as shall not have been prepaid) on June 18, 2021, with interest (computed on the basis of a 360-day year of twelve 30-day months) on the unpaid balance hereof at the rate of (a) 7.25% per annum from the date hereof, payable semiannually, on the 18th day of June and December in each year, commencing with the June 18 or December 18 next succeeding the date hereof, until the principal hereof shall have become due and payable, and (b) to the extent permitted by law, on any overdue payment of interest and during the continuance of an Event of Default, on such unpaid balance and on any overdue payment of any Make-Whole Amount, at a rate per annum from time to time equal to the greater of (i) 8.25% or (ii) 1% over the rate of interest publicly announced by Citibank N.A. from time to time in New York, New York as its "base" or "prime" rate payable semiannually as aforesaid (or, at the option of the registered holder hereof, on demand).

Payments of principal of, interest on and any Make-Whole Amount with respect to this Note are to be made in lawful money of the United States of America at Citibank, N.A. in New York, New York or at such other place as the Company shall have designated by written notice to the holder of this Note as provided in the Note Purchase Agreement referred to below.

This Note is one of a series of Senior Notes, Series A (herein called the "Notes"), issued pursuant to the Note Purchase Agreement, dated as of June 18, 2009 (as from time to time amended, the "Note Purchase Agreement"), among the Company and the Purchasers named therein and is entitled to the benefits thereof. Each holder of this Note will be deemed, by its acceptance hereof, to have (i) agreed to the confidentiality provisions set forth in **Section 20** of the Note Purchase Agreement and (ii) made the representation set forth in **Section 6.2** of the Note Purchase Agreement. Unless otherwise indicated, capitalized terms used in this Note shall have the respective meanings ascribed to such terms in the Note Purchase Agreement.

This Note is a registered Note and, as provided in the Note Purchase Agreement, upon surrender of this Note for registration of transfer, duly endorsed, or accompanied by a written

EXHIBIT 1-A
(to Note Purchase Agreement)

instrument of transfer duly executed, by the registered holder hereof or such holder's attorney duly authorized in writing, a new Note for a like principal amount will be issued to, and registered in the name of, the transferee. Prior to due presentment for registration of transfer, the Company may treat the person in whose name this Note is registered as the owner hereof for the purpose of receiving payment and for all other purposes, and the Company will not be affected by any notice to the contrary.

This Note is subject to optional prepayment, in whole or from time to time in part, at the times and on the terms specified in the Note Purchase Agreement, but not otherwise.

If an Event of Default occurs and is continuing, the principal of this Note may be declared or otherwise become due and payable in the manner, at the price (including any applicable Make-Whole Amount) and with the effect provided in the Note Purchase Agreement.

This Note shall be construed and enforced in accordance with, and the rights of the Company and the holder of this Note shall be governed by, the law of the State of New York, excluding choice-of-law principles of the law of such State that would permit application of the laws of a jurisdiction other than such State.

KENTUCKY POWER COMPANY

By _____
[Title]

FORM OF SERIES B NOTE

THIS NOTE HAS NOT BEEN REGISTERED UNDER THE SECURITIES ACT OF 1933, AS AMENDED, AND MAY NOT BE TRANSFERRED, SOLD OR OTHERWISE DISPOSED OF EXCEPT WHILE REGISTRATION UNDER SAID ACT IS IN EFFECT OR PURSUANT TO AN EXEMPTION FROM REGISTRATION UNDER SAID ACT OR IF SAID ACT DOES NOT APPLY.

KENTUCKY POWER COMPANY

8.03% Senior Notes, Series B, due June 18, 2029

No. []
\$ []

[Date]
PPN 491386 C@5

FOR VALUE RECEIVED, the undersigned, KENTUCKY POWER COMPANY (herein called the "Company"), a corporation organized and existing under the laws of the State of Kentucky, hereby promises to pay to [], or registered assigns, the principal sum of [] DOLLARS (or so much thereof as shall not have been prepaid) on June 18, 2029, with interest (computed on the basis of a 360-day year of twelve 30-day months) on the unpaid balance hereof at the rate of (a) 8.03% per annum from the date hereof, payable semiannually, on the 18th day of June and December in each year, commencing with the June 18 or December 18 next succeeding the date hereof, until the principal hereof shall have become due and payable, and (b) to the extent permitted by law, on any overdue payment of interest and, during the continuance of an Event of Default, on such unpaid balance and on any overdue payment of any Make-Whole Amount, at a rate per annum from time to time equal to the greater of (i) 9.03% or (ii) 1% over the rate of interest publicly announced by Citibank N.A. from time to time in New York, New York as its "base" or "prime" rate payable semiannually as aforesaid (or, at the option of the registered holder hereof, on demand).

Payments of principal of, interest on and any Make-Whole Amount with respect to this Note are to be made in lawful money of the United States of America at Citibank, N.A. in New York, New York or at such other place as the Company shall have designated by written notice to the holder of this Note as provided in the Note Purchase Agreement referred to below.

This Note is one of a series of Senior Notes, Series B, (herein called the "Notes") issued pursuant to the Note Purchase Agreement, dated as of June 18, 2009 (as from time to time amended, the "Note Purchase Agreement"), among the Company and the Purchasers named therein and is entitled to the benefits thereof. Each holder of this Note will be deemed, by its acceptance hereof, to have (i) agreed to the confidentiality provisions set forth in **Section 20** of the Note Purchase Agreement and (ii) made the representation set forth in **Section 6.2** of the Note Purchase Agreement. Unless otherwise indicated, capitalized terms used in this Note shall have the respective meanings ascribed to such terms in the Note Purchase Agreement.

EXHIBIT 1-B
(to Note Purchase Agreement)

This Note is a registered Note and, as provided in the Note Purchase Agreement, upon surrender of this Note for registration of transfer, duly endorsed, or accompanied by a written instrument of transfer duly executed, by the registered holder hereof or such holder's attorney duly authorized in writing, a new Note for a like principal amount will be issued to, and registered in the name of, the transferee. Prior to due presentment for registration of transfer, the Company may treat the person in whose name this Note is registered as the owner hereof for the purpose of receiving payment and for all other purposes, and the Company will not be affected by any notice to the contrary.

This Note is subject to optional prepayment, in whole or from time to time in part, at the times and on the terms specified in the Note Purchase Agreement, but not otherwise.

If an Event of Default occurs and is continuing, the principal of this Note may be declared or otherwise become due and payable in the manner, at the price (including any applicable Make-Whole Amount) and with the effect provided in the Note Purchase Agreement.

This Note shall be construed and enforced in accordance with, and the rights of the Company and the holder of this Note shall be governed by, the law of the State of New York, excluding choice-of-law principles of the law of such State that would permit application of the laws of a jurisdiction other than such State.

KENTUCKY POWER COMPANY

By _____
[Title]

FORM OF SERIES C NOTE

THIS NOTE HAS NOT BEEN REGISTERED UNDER THE SECURITIES ACT OF 1933, AS AMENDED, AND MAY NOT BE TRANSFERRED, SOLD OR OTHERWISE DISPOSED OF EXCEPT WHILE REGISTRATION UNDER SAID ACT IS IN EFFECT OR PURSUANT TO AN EXEMPTION FROM REGISTRATION UNDER SAID ACT OR IF SAID ACT DOES NOT APPLY.

KENTUCKY POWER COMPANY

8.13% Senior Notes, Series C, due June 18, 2039

No. []
\$[]

[Date]
PPN 491386 C#3

FOR VALUE RECEIVED, the undersigned, KENTUCKY POWER COMPANY (herein called the "Company"), a corporation organized and existing under the laws of the State of Kentucky, hereby promises to pay to [], or registered assigns, the principal sum of [] DOLLARS (or so much thereof as shall not have been prepaid) on June 18, 2039, with interest (computed on the basis of a 360-day year of twelve 30-day months) on the unpaid balance hereof at the rate of (a) 8.13% per annum from the date hereof, payable semiannually, on the 18th day of June and December in each year, commencing with the June 18 or December 18 next succeeding the date hereof, until the principal hereof shall have become due and payable, and (b) to the extent permitted by law, on any overdue payment of interest and, during the continuance of an Event of Default, on such unpaid balance and on any overdue payment of any Make-Whole Amount, at a rate per annum from time to time equal to the greater of (i) 9.13% or (ii) 1% over the rate of interest publicly announced by Citibank N.A. from time to time in New York, New York as its "base" or "prime" rate payable semiannually as aforesaid (or, at the option of the registered holder hereof, on demand).

Payments of principal of, interest on and any Make-Whole Amount with respect to this Note are to be made in lawful money of the United States of America at Citibank, N.A. in New York, New York or at such other place as the Company shall have designated by written notice to the holder of this Note as provided in the Note Purchase Agreement referred to below.

This Note is one of a series of Senior Notes, Series C, (herein called the "Notes") issued pursuant to the Note Purchase Agreement, dated as of June 18, 2009 (as from time to time amended, the "Note Purchase Agreement"), among the Company and the Purchasers named therein and is entitled to the benefits thereof. Each holder of this Note will be deemed, by its acceptance hereof, to have (i) agreed to the confidentiality provisions set forth in **Section 20** of the Note Purchase Agreement and (ii) made the representation set forth in **Section 6.2** of the Note Purchase Agreement. Unless otherwise indicated, capitalized terms used in this Note shall have the respective meanings ascribed to such terms in the Note Purchase Agreement.

EXHIBIT 1-C
(to Note Purchase Agreement)

This Note is a registered Note and, as provided in the Note Purchase Agreement, upon surrender of this Note for registration of transfer, duly endorsed, or accompanied by a written instrument of transfer duly executed, by the registered holder hereof or such holder's attorney duly authorized in writing, a new Note for a like principal amount will be issued to, and registered in the name of, the transferee. Prior to due presentment for registration of transfer, the Company may treat the person in whose name this Note is registered as the owner hereof for the purpose of receiving payment and for all other purposes, and the Company will not be affected by any notice to the contrary.

This Note is subject to optional prepayment, in whole or from time to time in part, at the times and on the terms specified in the Note Purchase Agreement, but not otherwise.

If an Event of Default occurs and is continuing, the principal of this Note may be declared or otherwise become due and payable in the manner, at the price (including any applicable Make-Whole Amount) and with the effect provided in the Note Purchase Agreement.

This Note shall be construed and enforced in accordance with, and the rights of the Company and the holder of this Note shall be governed by, the law of the State of New York, excluding choice-of-law principles of the law of such State that would permit application of the laws of a jurisdiction other than such State.

KENTUCKY POWER COMPANY

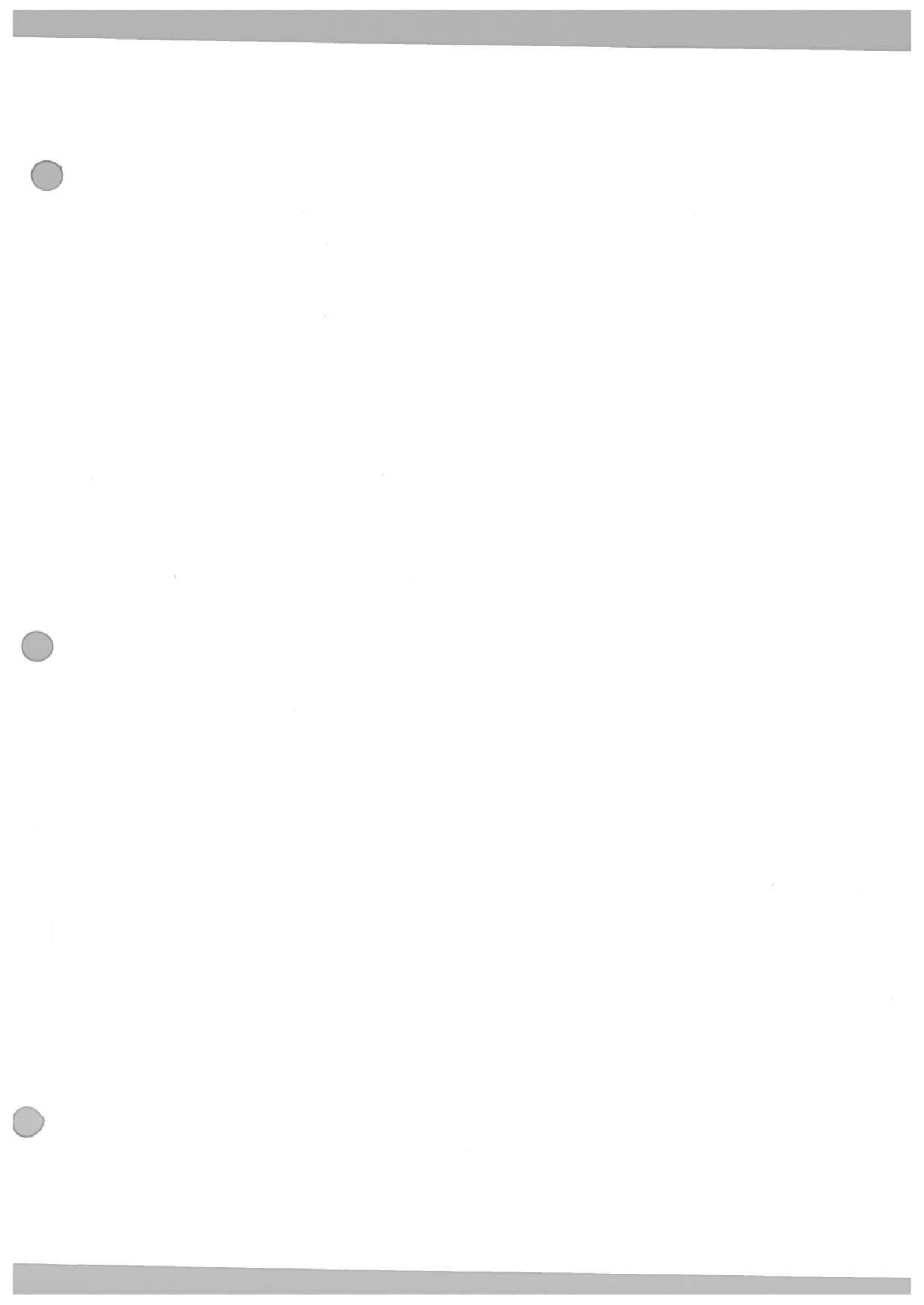
By _____
[Title]

**FORM OF OPINION OF COUNSEL
TO THE COMPANY**

EXHIBIT 4.4(a)
(to Note Purchase Agreement)

**FORM OF OPINION OF SPECIAL COUNSEL
TO THE PURCHASERS**

EXHIBIT 4.4(b)
(to Note Purchase Agreement)





American Electric Power
1 Riverside Plaza
Columbus, OH 43215-2373
AEP.com

May 29, 2012

Commonwealth of Kentucky
Public Service Commission
211 Sower Boulevard
P.O. Box 615
Frankfort, KY 40602-0615

JUN - 1 2012

Please find enclosed April 2012 Financial Report pages for Kentucky Power Company consisting of the following:

<u>Page Nos.</u>	<u>Description</u>
1-13	Income Statement
1-4	Details of Operating Revenues
4-11	Operating Expenses – Functional Expenses
10-11	Detail Statement of Taxes
14	Balance Sheet – Assets & Other Debits
15-16	Balance Sheet – Liabilities & Other Credits
17	Statement of Retained Earnings
15-16	Deferred Credits
18-19	Electric Property & Accum Prov for Depr & Amrtz

Sincerely,

Bradley M. Funk
Manager –Regulated Accounting

BMF

Enclosure
Cc: Lila Munsey (w/pages)

**Kentucky Power Corp Consol
Comparative Income Statement**

KYP_CORP_CONSOL
05/06/2012 17:53

Apr 2012
09B V2099-01-01

Layout: GLA8094V

Account: GL_ACCT_SEC Business Unit: GL_PRPT_CONS

Current Month
Apr 2012

3 Mo Rolling
2012

Year-to-Date
2012

12mo Rolling
Apr 2012

REVENUES

4400001	Residential Sales-W/Space Mtg	5,549,956	23,830,001	36,571,728	98,919,841
4400002	Residential Sales-W/O Space Ht	3,033,747	10,647,662	15,685,505	49,164,218
4400005	Residential Fuel Rev	2,805,900	13,565,731	21,343,255	63,136,585
A	Revenue - Residential Sales	11,389,604	48,043,395	73,600,488	211,220,643
4420001	Commercial Sales	5,163,229	15,617,093	21,409,615	68,306,039
4420006	Sales to Pub Auth - Schools	960,527	3,005,681	4,101,806	12,601,387
4420007	Sales to Pub Auth - Ex Schools	988,548	2,878,872	3,948,089	12,703,294
4420013	Commercial Fuel Rev	2,390,558	8,071,846	11,412,704	39,078,076
A	Revenue - Commercial Sales	9,502,861	29,573,491	40,872,214	132,688,796
B	Revenue - Industrial Sales - Affiliated	-	-	-	-
4420002	Industrial Sales (Excl Mlnes)	4,679,746	14,141,185	19,122,955	60,473,879
4420004	Ind Sales-NonAffil(Incl Mines)	3,241,061	9,721,373	12,984,312	40,536,529
4420015	Industrial Fuel Rev	6,256,929	20,522,171	28,433,175	93,215,752
A	Revenue - Industrial Sales - NonAffiliated	14,177,736	44,384,729	60,540,443	194,226,160
	Revenue - Industrial Sales	14,177,736	44,384,729	60,540,443	194,226,160
A	Revenue - Gas Products Sales	-	-	-	-
A	Revenue - Gas Transportation & Storage Sales	-	-	-	-
B	Revenue - Gas Transportation & Storage Sales - Affiliated	-	-	-	-
4440000	Public Street/Highway Lighting	108,758	318,745	423,021	1,305,322
4440002	Public St & Hwy Light Fuel Rev	18,834	68,850	101,254	305,011
A	Revenue - Other Retail Sales	127,592	387,595	524,276	1,610,333
B	Revenue - Other Retail Sales - Affiliated	-	-	-	-
	Revenue - Retail Sales	35,197,793	122,389,209	175,537,420	539,745,932
B		-	-	-	-
4561031	GFA Trans Base Rev Unb - Aff	-	-	-	-
4561032	GFA Trans Ancillary Rev - Aff	-	-	-	-
4561033	PJM NITS Revenue - Affiliated	3,399,334	10,281,950	13,890,601	41,393,608
4561034	PJM TO Adm. Serv Rev - Aff	100,923	100,923	100,923	519,595
4561035	PJM Affiliated Trans NITS Cost	(3,161,539)	(9,531,133)	(12,751,540)	(37,706,942)
4561036	PJM Affiliated Trans TO Cost	(100,422)	(99,460)	(99,460)	(491,248)
4561059	Affil PJM Trans Enhancmnt Rev	23,014	69,616	93,261	295,467
4561060	Affil PJM Trans Enhancmnt Cost	(21,401)	(64,509)	(85,608)	(271,429)
4561062	PROVISION PJM NITS Affil- Cost	93,819	274,455	396,253	(187,638)
4561063	PROVISION PJM NITS Affiliated	(111,337)	(334,012)	(445,349)	222,674
B	Revenue - Transmission-Affiliated	222,391	697,830	1,099,081	3,774,089
4470004	Sales for Resale-Nonaff-Ancill	-	-	-	-
4470005	Sales for Resale-Nonaff-Transm	-	-	-	-
4470150	Transm. Rev.-Dedic. Whsls/Muni	7,478	24,270	32,489	48,677
4470206	PJM Trans loss credits-OSS	27,459	86,231	148,082	687,712
4470207	PJM transm loss charges - LSE	(555,594)	(2,005,845)	(3,122,089)	(14,006,799)
4470208	PJM Transm loss credits-LSE	125,067	638,897	977,736	4,174,514
4470209	PJM transm loss charges-OSS	(118,401)	(290,797)	(491,961)	(2,489,195)
4561002	RTO Formation Cost Recovery	664	1,784	2,717	3,768
4561003	PJM Expansion Cost Recov	6,980	20,575	27,889	79,809
4561004	SECA Transmssion Rev	-	-	-	-
4561005	PJM Point to Point Trans Svc	46,128	148,890	212,210	662,536
4561006	PJM Trans Owner Admin Rev	21,010	58,700	83,100	241,964
4561007	PJM Network Integ Trans Svc	781,620	2,260,912	2,972,578	7,404,696
4561019	Oth Elec Rev Trans Non Affil	3,840	14,592	21,204	60,848
4561028	PJM Pow Fac Cre Rev Whsl Cus-NA	1,826	1,704	2,810	11,739
4561029	PJM NITS Revenue Whsl Cus-NAff	213,006	639,018	859,124	2,484,499
4561030	PJM TO Serv Rev Whsl Cus-NAff	3,074	9,567	13,061	40,338

**Kentucky Power Corp Consol
Comparative Income Statement**

KVP_CORP_CONSOL

05/06/2012 17:53

Apr 2012

Layout: GLA8094V

Current Month

3 Mo Rolling

Year-to-Date

12mo Rolling

09B V2099-01-01

Account: GL_ACCT_SEC Business Unit: GL_PRPT_CONS

Apr 2012

2012

2012

Apr 2012

	Current Month Apr 2012	3 Mo Rolling 2012	Year-to-Date 2012	12mo Rolling Apr 2012
4561058	13,607	40,248	53,224	150,728
4561051	1,442	4,326	5,768	17,746
4561064	(6,549)	(19,648)	(26,197)	13,099
4561065	(13,099)	(39,295)	(52,394)	26,197
	559,358	1,594,129	1,719,349	(387,325)
A Revenue - Transmission-NonAffiliated	781,749	2,291,960	2,818,430	3,386,764
Revenue - Transmission	-	-	-	-
4210026	-	-	-	-
4210028	-	-	-	71,633
4210045	-	-	-	(28,252)
4210046	(777)	(2,145)	(2,744)	17,588
4470001	5,756	8,988	10,397	196,455
4470035	4,527,107	6,698,149	8,805,430	55,856,630
4470128	-	-	-	-
4560111	-	-	-	-
4560112	4,532,087	6,704,993	8,613,083	56,114,054
B Revenue - Resale-Affiliated	-	-	-	-
4210025	-	-	-	-
4210027	-	-	-	-
4210035	-	12	593	2,766
4210043	897,179	2,198,443	3,193,568	9,905,005
4470002	1,244,293	4,507,535	6,256,012	32,609,884
4470006	(849,094)	(2,960,362)	(4,146,505)	(26,878,708)
4470010	(64)	(64)	(64)	(64)
4470011	186,565	660,294	949,015	2,620,918
4470027	1,484,223	4,564,210	5,993,923	22,659,184
4470028	208,057	718,229	1,001,509	3,410,182
4470033	(2,278)	(2,054)	(1,947)	(22,824)
4470066	(549)	5,228	(3,603)	37,518
4470081	(839,443)	(2,676,715)	(3,397,437)	(6,843,928)
4470082	(341,012)	(1,007,417)	(1,089,229)	3,800,989
4470089	-	-	-	-
4470091	(262,141)	(1,112,678)	(1,645,178)	(8,593,376)
4470093	373,611	1,046,197	1,317,081	2,276,299
4470098	302,160	944,114	1,289,492	4,216,091
4470099	8,911	70,505	77,751	761,319
4470100	103,680	660,668	903,785	6,129,588
4470101	1,439,190	4,199,595	6,355,776	33,569,131
4470103	(793)	(8,049)	(8,067)	(9,522)
4470106	(208)	5,816	5,086	(4,351)
4470107	12,568	33,006	22,079	100,055
4470109	(18)	289	435	(1,074)
4470110	19,076	60,690	89,930	96,848
4470112	80,342	392,344	472,599	833,261
4470115	(8,328)	(8,876)	(13,690)	47,573
4470116	(0)	(0)	(0)	1
4470124	-	-	-	-
4470125	(54,670)	(125,729)	(181,115)	(1,560,658)
4470126	(2)	(2,293)	(8,867)	(16,023)
4470131	-	(0)	-	-
4470141	64,207	195,878	264,902	583,639
4470143	922	3,799	3,877	507
4470144	(630,468)	(1,836,329)	(2,458,162)	(6,112,873)
4470155	630,468	1,836,329	2,458,162	6,112,873
4470156	-	-	-	-

**Kentucky Power Corp Consol
Comparative Income Statement**

KYP_CCRP_CONSOL
05/08/2012 17:53

Apr 2012
09B V2099-01-01

Layout: GLA8094V

Account: GL_ACCT_SEC Business Unit: GL_PRPT_CONS

		Current Month Apr 2012	3 Mo Rolling 2012	Year-to-Date 2012	12mo Rolling Apr 2012
	Marginal Explicit Losses	-	-	-	17,663
4470166	MISO FTR Revenues OSS	-	(9,748)	(21,000)	(104,362)
4470167	Interest Rate Swaps-Power	-	-	-	-
4470168	Capacity Sales Trading	735,049	2,652,731	3,803,322	12,543,892
4470169	Non-ECR Auction Sales-OSS	9,302	45,558	63,165	246,230
4470170	PJM Whlse FTR Rev - OSS	(313,694)	(319,320)	202,799	2,309,100
4470174	OSS Sharing Reclass - Retail	313,694	319,320	(202,799)	(2,309,100)
4470175	OSS Sharing Reclass-Reduction	4,166	92,749	120,404	99,125
4470176	Trading Intra-book Reclass	(4,166)	(92,749)	(120,404)	(99,125)
4470180	Auction Intra-book Reclass	128,560	408,270	445,803	1,314,102
4470181	PJM OpRes-LSE-Credit	(231,920)	(788,472)	(1,031,540)	(3,201,175)
4470202	PJM OpRes-LSE-Charge	70	147	153	284,136
4470203	PJM 30m Suppl Reserve CR OSS	-	-	-	-
4470214	PJM 30m Suppl Reserve CH OSS	-	-	-	-
4470215	PJM Explicit Loss not in ECR	-	-	-	-
4470216	Financial Trading Rev-Unreal	4	9	17	32
4560016	Merch Generation Finan -Realzd	30,571	3,987	1,744	3,681
4560049	Oth Elec Rev-Coal Trd Rlzd G-L	(462,481)	(2,143,859)	(2,409,260)	(11,271,371)
4560050	PJM Hourly Net Purch.-FERC	(22,756)	(53,122)	(121,640)	(589,515)
5550080	Purchased Power - Fuel	4,252,781	12,478,115	18,432,477	78,972,546
A	Revenue - Resale-NonAffiliated	-	-	-	-
A	Revenue - Resale-Realized	-	-	-	-
A	Revenue - Resale-Risk Mgmt MTM	-	-	-	-
A	Revenue - Resale-Risk Mgmt Activities	8,784,868	19,183,108	27,045,560	135,086,600
	Revenue - Sales for Resale	-	-	-	-
	Rent From Elect Property - Af	22,503	67,510	90,014	265,473
4540001	Revenue - Other Ele-Affiliated	22,503	67,510	90,014	265,473
B	Interest Rate Swaps-BTL Power	-	-	(1,331)	(5,464)
4210049	Specul. Allow. Gains-SO2	-	-	-	-
4210053	Specul. Allow. Gains-Seas NOx	-	-	-	(0)
4210054	Specul. Allow. Gains-CO2	-	-	-	(39)
4210056	Specul. Allow Loss-SO2	-	-	-	-
4265053	Specul. Allow Loss-Seas NOx	-	-	-	-
4265054	Specul. Allow Loss-CO2	-	-	-	-
4265056	Forfeited Discounts	246,737	941,075	1,261,901	2,591,597
4500000	Misc Service Rev - Nonaffil	31,789	87,676	118,672	429,381
4510001	Rent From Elect Property-NAC	(1,183,325)	(338,655)	30,514	3,457,992
4540002	Rent from Elec Prop-Pole Attch	1,589,806	1,589,806	1,589,806	1,589,806
4540005	Oth Elect Rev - DSM Program	274,348	818,754	1,074,250	3,042,066
4560007	Oth Elect Rev - Nonaffiliated	-	-	-	4,150
4560012	Miscellaneous Revenue-NonAffil	-	-	(627)	1,000
4560041	Interest Rate Swaps-Coal	959,354	3,098,657	4,073,185	11,108,093
4560109	Revenue - Other Ele-NonAffiliated	-	-	-	-
	Revenue - Gas	-	405	405	405
	Comp. Allow Gains Title IV SO2	-	405	405	405
4113002	Gain/(Loss) on Allowances	959,354	3,099,061	4,073,590	11,108,497
A	Revenue - Other Ele-NonAffiliated	981,858	3,166,572	4,163,603	11,373,971
	Revenue - Other Opr Electric	-	-	-	-
D	Revenue Merchandising & Contract Work	-	-	-	-
C	Revenues Non-Utility Operations - Affiliated	-	-	-	-
D	Revenues Non-Utility Operations - NonAffiliated	-	-	-	-
	Revenues from Non-Utility Operations	-	-	-	-
C	Non-Operating Rental Income - Affiliated	-	-	-	-

**Kentucky Power Corp Consol
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Account: GL ACCT_SEC Business Unit: GL_PRPT_CONS

		Current Month Apr 2012	3 Mo Rolling 2012	Year-to-Date 2012	12mo Rolling Apr 2012
4180001	Non-Operatng Rental Income	4,600	14,200	19,000	56,200
4180005	Non-Operatng Rental Inc-Depr	(556)	(1,667)	(2,223)	(6,670)
D	Non-Operating Rental Income - NonAffiliated	4,044	12,533	16,777	49,530
	Non-Operating Rental Income	4,044	12,533	16,777	49,530
C	Non-Operating Misc Income - Affiliated	-	-	-	-
4210000	Misc Non-Operating Income	-	-	-	-
4210002	Misc Non-Op Inc-NonAsc-Rents	2,180	30,518	30,818	61,057
4210003	Misc Non-Op Inc-NonAscRoylty	-	-	(16)	(16)
4210005	Misc Non-Op Inc-NonAsc-Timber	-	-	-	13,149
4210007	Misc Non-Op Inc - NonAsc - Oth	1,533	30,969	32,504	45,015
D	Non-Operating Misc Income - NonAffiliated	3,713	61,487	63,306	119,205
	Non-Operatng Misc Income	3,713	61,487	63,306	119,205
4540004	Rent From Elect Prop-ABD-Nonaf	2,645	19,460	22,105	90,635
4560015	Other Electric Revenues - ABD	11,636	81,378	122,359	327,529
D	Associated Business Development Income	14,281	100,838	144,464	418,163
	Revenue - Other Opr - Other	22,038	174,858	224,547	586,898
=(C)	Memo: Revenue-Oth Opr-Oth Aff	-	-	-	-
=(D)	Memo: Revenue-Oth Opr-Oth Non	22,038	174,858	224,547	586,898
	Revenue - Other Operating	1,003,895	3,341,429	4,388,151	11,960,869
A	Provision for Rate Refund - NonAffiliated	-	-	-	-
B	Provision for Rate Refund - Affiliated	-	-	-	-
	Provision for Rate Refund	-	-	-	-
4210031	Pwr Sales Outside Svc Territory	228,153	236,140	236,140	701,089
4210032	Pwr Purch Outside Svc Territory	-	(290)	(290)	(437,609)
4210033	Mark to Mkt Out Svc Territory	-	-	1,364	31,070
A	Revenue - Power Sales	228,153	235,850	237,214	294,549
TOTAL OPERATING REVENUES		45,996,458	147,441,556	210,026,775	690,474,715
=(A)	Memo: G/T/D Revenue	41,197,439	139,796,365	200,000,050	629,734,201
=(B)	Memo: Other Affiliated Revenue	4,776,981	7,470,333	9,802,178	60,153,616
=(C)	Memo: Revenue-Oth Opr-Oth Aff	-	-	-	-
=(D)	Memo: Revenue-Oth Opr-Oth Non	22,038	174,858	224,547	586,898
	Memo: Total Operating Revenues	45,996,458	147,441,556	210,026,775	690,474,715
=(E)=(B)+(C)	Memo: Affiliated Revenue	4,776,981	7,470,333	9,802,178	60,153,616
=(F)=(D)+(A)	Memo: Non-Affiliated Revenue	41,219,477	139,971,223	200,224,597	630,321,099
	Memo: Total Operating Revenues	45,996,458	147,441,556	210,026,775	690,474,715
FUEL EXPENSES					
5010000	Fuel	11,147	44,189	50,775	557,670
5010001	Fuel Consumed	13,033,139	22,476,404	30,150,870	147,108,710
5010003	Fuel - Procure Unload & Handle	290,418	513,540	646,174	2,818,549
5010013	Fuel Survey Activity	-	-	-	(1)
5010019	Fuel Oil Consumed	132,504	713,985	1,167,217	3,541,986
	Fuel Expense Total	13,467,208	23,748,118	32,015,036	154,026,913
5010005	Fuel - Deferred	(3,655,199)	(1,090,410)	2,128,894	4,871,242
	Deferred Fuel Expense	(3,655,199)	(1,090,410)	2,128,894	4,871,242
	Over Under Fuel Expense	-	-	-	-
	Fuel for Electric Generation	9,812,009	22,657,708	34,143,930	158,898,155
	Fuel from Affiliates for Electric Generation	-	-	-	-

**Kentucky Power Corp Consol
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Layout: GLA8094V

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Account: GL_ACCT_SEC Business Unit: GL_PRPT_CONS

		Current Month Apr 2012	3 Mo Rolling 2012	Year-to-Date 2012	12mo Rolling Apr 2012
5090000	Allow Consum Title IV SO2	578,779	1,779,979	5,876,374	10,617,900
5090002	Allowance Expenses	-	-	-	3
5090005	An. NOx Cons. Exp	4,191	15,602	31,072	963,754
	Allowances - Consumption	582,970	1,795,581	5,907,446	11,581,657
5020001	Lime Expense	-	-	-	-
5020002	Urea Expense	352,211	528,752	680,703	3,269,131
5020004	Limestone Expense	-	-	85	76
5020008	Activated Carbon	(1)	37	680,789	3,269,207
	Emissions Control - Chemicals	352,209	528,789	680,789	3,269,207
	Total Fuel for Electric Generation	10,747,188	24,982,077	40,732,164	173,749,019
	<i>Memo: NonAff Fuel/Allow/Emissions</i>	10,747,188	24,982,077	40,732,164	173,749,019
5550002	Purchased Power - Associated	-	-	-	-
5550004	Purchased Power-Pool Capacity	1,456,772	5,970,558	8,591,988	43,881,841
5550005	Purchased Power - Pool Energy	571,173	10,773,902	14,674,087	22,446,020
5550027	Purch Pwr-Non-Fuel Portion-Aff	3,469,457	10,671,549	14,678,205	42,714,882
5550046	Purch Power-Fuel Portion-Affil	5,080,965	13,307,425	19,091,619	60,130,162
5550101	Purch Power-Pool Non-Fuel -Aff	(125,043)	1,425,218	2,153,336	3,642,247
5550102	Pur Power-Pool NonFuel-OSS-Aff	2,328,949	6,372,351	9,621,128	41,193,927
	Purchased Electricity from AEP - Affiliates	12,782,273	48,521,003	68,810,363	214,009,078
5550001	Purch Pwr-NonTrading-Nonassoc	236,578	940,248	963,434	7,349,136
5550023	Purch Power Capacity -NA	53,167	178,162	240,630	763,435
5550032	Gas-Conversion-Mone Plant	6,410	30,259	39,049	298,052
5550035	Normal Purchases (non-ECR)	-	-	-	-
5550036	PJM Emer.Energy Purch.	-	-	-	1,114
5550039	PJM Inadvertent Mtr Res-OSS	1,073	7,157	11,601	54,710
5550040	PJM Inadvertent Mtr Res-LSE	6,735	37,188	56,254	230,508
5550041	PJM Ancillary Serv.-Sync	(0)	172	323	4,247
5550074	PJM Reactive-Charge	621	1,918	2,584	398,448
5550075	PJM Reactive-Credit	6,006	18,503	24,991	(312,199)
5550076	PJM Black Start-Charge	2,558	8,024	10,826	35,027
5550077	PJM Black Start-Credit	(1,893)	(5,791)	(7,815)	(24,712)
5550078	PJM Regulation-Charge	31,525	204,361	329,051	2,064,300
5550079	PJM Regulation-Credit	(20,201)	(124,409)	(187,386)	(853,145)
5550083	PJM Spinning Reserve-Charge	5,582	6,140	6,487	67,824
5550084	PJM Spinning Reserve-Credit	(9)	(109)	(296)	(4,843)
5550088	Normal Capacity Purchases	-	-	-	-
5550090	PJM 30m Suppl Rserv Charge LSE	(107)	2,645	2,650	349,154
5550093	Peak Hour Avail charge - LSE	-	-	-	-
5550099	PJM Purchases-non-ECR-Auction	675,586	2,272,145	3,262,981	10,432,328
5550100	Capacity Purchases-Auction	16,737	52,317	73,222	414,579
5550107	Capacity purchases - Trading	40,700	153,122	226,290	1,102,457
	Purchased Electricity for Resale - NonAffiliated	1,061,047	3,782,052	5,054,875	22,370,420
	Purchased Gas for Resale - Affiliated	-	-	-	-
	Purchased Gas for Resale - NonAffiliated	-	-	-	-
	Total Purchased Power	13,843,320	52,303,055	73,865,238	236,379,498
	GROSS MARGIN	21,405,949	70,156,424	95,429,373	280,346,198
OPERATING EXPENSES					
5000000	Oper Supervision & Engineering	135,208	502,378	635,147	2,489,951
5000001	Oper Super & Eng-RATA-Affil	-	-	-	-
5020000	Steam Expenses	66,957	168,172	236,718	1,091,083
5020025	Steam Exp Environmental	(15)	6	7	(99)

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		Current Month Apr 2012	3 Mo Rolling 2012	Year-to-Date 2012	12mo Rolling Apr 2012
		35,202	52,970	68,209	435,905
5050000	Electric Expenses	454,669	1,228,530	1,979,464	5,608,217
5050000	Misc Steam Power Expenses	2,566	7,603	10,744	39,032
5060002	Misc Steam Power Exp-Assoc	(976)	(47,582)	(47,582)	(124,348)
5060004	NSR Settlement Expense	-	-	-	231
5060005	Voluntary CO2 Compliance Exp	-	-	-	-
5060025	Misc Strm Pwr Exp Environmental	-	-	-	4
5070000	Rents	693,609	1,912,077	2,882,707	9,539,975
	Steam Generation Op Exp	-	-	-	-
	Nuclear Generation Op Exp	-	-	-	-
	Hydro Generation Op Exp	16,692	46,506	60,573	264,441
	Sys Control & Load Dispatching	118,316	330,160	440,710	1,942,119
5560000	Other Expenses	98	11,456	17,007	31,551
5570000	Other Pwr Exp - Wholesale RECs	-	-	-	30
5570007	Other Pwr Exp - Voluntary RECs	-	-	-	108,942
5570008	PJM Admin-MAM&SC- OSS	9,103	26,683	35,714	1,152,719
5757000	PJM Admin-MAM&SC- Internal	79,445	279,219	385,249	3,499,803
5757001	Other Generation Op Exp	223,654	694,025	939,252	3,499,803
	Oper Supervision & Engineering	42,630	128,139	160,804	590,102
5600000	Load Dispatching	-	-	-	-
5610000	Load Dispatch - Reliability	217	1,061	1,135	4,884
5611000	Load Dispatch-Mntr&Op TransSys	56,669	177,035	226,201	777,313
5612000	Load Dispatch-Trans Srvc&Sched	49	43	94	(5)
5613000	PJM Admin-SSC&DS-OSS	8,229	23,524	32,344	104,928
5614000	PJM Admin-SSC&DS-Internal	77,948	268,889	382,368	1,150,111
5614001	PJM Admin Defaults LSE	-	-	-	-
5614007	PJM Admin Defaults OSS	-	-	-	-
5614008	Reliability, Ping&Stds Develop	14,226	30,385	37,389	109,318
5615000	PJM Admin-RP&SDS-OSS	1,820	5,204	8,076	23,049
5618000	PJM Admin-RP&SDS- Internal	15,731	53,869	85,973	241,866
5618001	Station Expenses - Nonassoc	6,832	47,850	53,246	129,111
5620001	Overhead Line Expenses	41,566	51,898	61,254	188,565
5630000	Underground Line Expenses	-	-	-	3,933
5640000	Transmsn Elec by Others-NAC	12,150	42,414	62,230	252,481
5650002	AEP Trans Equalization Agmt	-	-	-	-
5650003	PJM Trans Enhancement Charge	228,494	688,753	915,860	2,619,691
5650012	PJM TO Serv Exp - Aff	-	2,367	4,649	5,683
5650015	PJM NITS Expense - Affiliated	50,875	153,352	205,166	459,968
5650016	GFA Trans Exp Unb - Affiliate	-	-	-	-
5650017	PJM Trans Enhancement Credits	-	-	-	-
5650018	PROVISION PJM NITS Affi Expens	3,528	10,314	14,891	(7,052)
5650020	Misc Transmission Expenses	70,161	199,827	376,329	1,172,395
5660000	Rents - Nonassociated	250	286	286	5,042
5670001	Rents - Associated	151	454	606	606
5670002	Transmission Op Exp	631,524	1,885,664	2,628,902	7,831,991
	Oper Supervision & Engineering	30,482	160,040	105,273	658,992
5800000	Load Dispatching	160	474	648	1,724
5810000	Station Expenses	14,796	40,745	50,335	192,023
5820000	Overhead Line Expenses	37,199	(16,721)	31,189	621,761
5830000	Underground Line Expenses	7,072	29,633	38,844	137,686
5840000	Street Lighting & Signal Sys E	9,898	28,347	35,296	64,146
5850000	Meter Expenses	66,905	142,813	204,716	752,209
5860000	Customer Installations Exp	20,329	34,243	41,356	140,191
5870000	Miscellaneous Distribution Exp	408,653	1,189,691	1,759,683	4,436,188
5880000	Rents - Nonassociated	187,120	516,300	650,745	2,040,194
5890001	Rents - Associated	4,803	13,810	18,413	63,198
5890002					

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Account: GL_ACCT_SEC Business Unit: GL_PRPT_CONS

	Current Month Apr 2012	3 Mo Rolling 2012	Year-to-Date 2012	12mo Rolling Apr 2012
Distribution Op Exp	787,217	2,129,375	2,936,499	9,108,313
Supervision - Customer Accts	25,204	57,478	74,383	291,469
Meter Reading Expenses	1,850	771	(2,015)	3,347
Customer Card Reading	-	-	-	1,592
Meter Reading - Regular	36,096	95,905	137,873	475,205
Meter Reading - Large Power	3,421	6,606	9,932	39,194
Read-In & Read-Out Meters	4,769	11,328	13,731	64,413
Cust Records & Collection Exp	37,182	98,123	130,099	485,123
Customer Orders & Inquiries	200,384	528,844	682,013	2,501,362
Manual Billing	3,037	7,062	11,331	40,913
Postage - Customer Bills	35,416	109,850	166,388	702,063
Cashiering	7,289	20,459	25,850	120,136
Collection Agents Fees & Exp	9,938	18,990	32,169	107,201
Credit & Oth Collection Activi	77,129	177,387	233,372	893,075
Collectors	53,793	123,377	166,649	585,348
Data Processing	16,541	33,849	47,296	152,328
Uncoll Accts - Misc Receivable	(14,790)	0	655	12,664
Misc Customer Accounts Exp	2,258	5,230	6,424	83,315
Supervision - Customer Service	17,640	49,391	68,595	295,511
Supervision - DSM	22	13	43	1,319
Customer Assistance Expenses	43,151	113,879	152,577	484,609
DSM-Customer Advisory Grp	-	-	-	743
Cust Assistance Exp - DSM - Ind	-	-	-	-
Cust Assistance Expense - DSM	172,827	595,769	786,125	2,059,622
Information & Instruct Advertis	1,205	27,967	28,802	186,703
Misc Cust Svc&Informational Ex	6,080	7,606	7,782	24,872
Misc Cust Svc & Info Exp - RCS	-	-	52	52
Customer Service and Information Op Exp	740,441	2,089,882	2,780,127	9,612,178
Supervision - Residential	(1)	7	9	15
Supervision - Comm & Ind	-	-	-	1
Demonstrating & Selling Exp	-	-	-	-
Advertising Exp - Residential	-	-	9	16
Sales Expenses	(1)	7	9	16
Administrative & Gen Salaries	423,180	1,140,782	1,524,668	5,421,269
Admin & Gen Salaries Trnsfr	-	(4)	-	-
Off Supl & Exp - Nonassociated	(89,383)	114,769	376,439	568,650
Office Supplies & Exp - Trnsf	-	-	7	7
Office Utilites	-	-	-	-
Cellular Phones and Pagers	(64)	(64)	(64)	(140,270)
Administrative Exp Trnsf - Cr	(36,272)	(123,627)	(156,241)	(439,650)
Admin Exp Trnsf to Cnstruction	(743)	(2,719)	(2,719)	(5,941)
Admin Exp Trnsf to ABD	(39,846)	(117,805)	(164,013)	(583,527)
SSA Expense Transfers BL	-	-	-	-
SSA Expense Transfers IT	-	-	513,328	1,188,212
Outside Svcs Empl - Nonassoc	102,598	457,185	738,773	3,264,041
AEPSC Billed to Client Co	206,509	328,273	-	19
SSA Expense Transfers IT	-	-	194,132	583,428
Property Insurance	48,274	145,914	376,886	1,127,940
Injuries and Damages	93,582	282,600	293	975
Safety Dinners and Awards	-	293	2,835	7,524
Emp Accident Prvntion-Adm Exp	790	1,519	15,702	80,968
Injuries to Employees	4,025	15,702	(24,442)	282,051
Wrkrs Cmpnstrn Pre&Sif Ins Prv	65,463	(57,493)	1,061	48,597
Prsnal Injries&Prop Dmage-Pub	10	994	(47,987)	(168,907)
Frg Ben Loading - Workers Comp	(21,113)	(39,919)	-	-

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Layout: GLA8094V

Account: GL_ACCT_SEC Business Unit: GL_PRPT_CONS

	Current Month Apr 2012	3 Mo Rolling 2012	Year-to-Date 2012	12mo Rolling Apr 2012
	1,110	2,640	3,458	9,714
9260000 Employee Pensions & Benefits	1,891	4,102	4,653	30,870
9260001 Edit & Print Empl Pub-Salaries	2,087	6,095	12,951	29,352
9260002 Pension & Group Ins Admin	270,412	826,147	1,081,647	3,010,980
9260003 Pension Plan	11,864	35,335	46,746	137,284
9260004 Group Life Insurance Premiums	364,719	1,110,414	1,484,522	3,976,395
9260005 Group Medical Ins Premiums	-	-	-	-
9260006 Physical Examinations	1,345	3,938	5,392	124,132
9260007 Group L-T Disability Ins Prem	17,467	57,945	78,714	228,629
9260009 Group Dental Insurance Prem	193	(1,122)	(1,104)	2,716
9260010 Training Administration Exp	203	711	1,061	5,478
9260012 Employee Activities	(115)	(80)	8,679	10,473
9260014 Educational Assistance Pmts	120,208	346,253	480,834	2,136,016
9260021 Postretirement Benefits - OPEB	-	(4)	59	59
9260026 Savings Plan Administration	95,334	351,129	451,794	1,458,405
9260027 Savings Plan Contributions	-	2,980	2,980	26,636
9260036 Deferred Compensation	60	157	241	907
9260037 Supplemental Pension	(110,905)	(299,221)	(382,831)	(1,143,913)
9260050 Frg Ben Loading - Pension	(168,902)	(434,423)	(550,957)	(1,804,383)
9260051 Frg Ben Loading - Grp Ins	(39,331)	(129,285)	(155,251)	(512,557)
9260052 Frg Ben Loading - Savings	(67,908)	(220,250)	(287,332)	(695,208)
9260053 Frg Ben Loading - OPEB	(90,354)	(261,195)	(332,300)	(1,108,720)
9260055 IntercoFringeOffset- Don't Use	-	-	-	249
9260056 Fidelity Stock Option Admin	46,036	140,806	184,142	(381,349)
9260057 Postret Ben Medicare Subsidy	(78,638)	(106,469)	(165,126)	(75,884)
9260058 Frg Ben Loading - Accrual	11,862	36,086	48,489	166,446
9270000 Franchise Requirements	73	62	80	7
9280000 Regulatory Commission Exp	199	326	399	368
9280001 Regulatory Commission Exp-Adm	22,421	24,403	25,229	28,653
9280002 Regulatory Commission Exp-Case	199	199	199	5,751
9301000 General Advertising Expenses	707	2,678	3,678	12,293
9301001 Newspaper Advertising Space	-	-	-	2,770
9301002 Radio Station Advertising Time	-	-	-	513
9301003 TV Station Advertising Time	-	-	-	-
9301006 Spec Corporate Comm Info Proj	-	-	-	-
9301009 Fairs, Shows, and Exhibits	174	564	649	1,282
9301010 Publicity	-	-	-	-
9301011 Dedications, Tours, & Openings	472	363	2,415	15,781
9301012 Public Opinion Surveys	-	-	-	-
9301013 Movies Slide Films & Speeches	-	-	13	36
9301014 Video Communications	3,214	10,816	12,090	28,595
9301015 Other Corporate Comm Exp	(3,589)	828	71,272	316,479
9302000 Misc General Expenses	1,040	4,269	6,379	21,675
9302003 Corporate & Fiscal Expenses	152	685	1,147	13,470
9302004 Research, Develop&Demonstr Exp	1	(9)	(9)	(9)
9302458 AEPSC Non Affiliated expenses	-	-	-	-
9310000 Rents	7,273	21,819	29,947	91,457
9310001 Rents - Real Property	1,974	6,140	8,193	30,337
9310002 Rents - Personal Property	1,179,954	3,692,230	5,531,798	17,437,581
Administration & General	-	-	-	-
4111005 Accretion Expense	-	-	-	-
Accretion	(259)	(777)	(1,038)	(2,862)
4116000 Gain From Disposition of Plant	(259)	(777)	(1,038)	(2,862)
Loss/(Gain) on Utility Plant	-	1,602	2,812	18,152
9302006 Assoc Bus Dev - Materials Sold	6,299	15,983	23,829	82,326
9302007 Assoc Business Development Exp	-	-	-	-

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Layout: GLAB094V

Account: GL_ACCT_SEC Business Unit: GL_PRPT_CONS

		Current Month Apr 2012	3 Mo Rolling 2012	Year-to-Date 2012	12mo Rolling Apr 2012
Associated Business Development Expenses		6,299	17,585	26,641	100,479
4265009	Factored Cust A/R Exp - Affil	74,494	247,129	329,074	1,037,889
4265010	Fact Cust A/R-Bad Debts-Affil	110,811	413,852	584,260	1,448,074
	Opr Exp and Factored A/R	185,305	660,980	913,334	2,485,963
	Water Heaters	-	-	-	0
4171001	Exp of NonUtil Oper - Nonassoc	695	7,978	18,805	92,654
4265004	Social & Service Club Dues	695	7,978	18,805	92,654
	Expense of Non-Utility Operation	1,039	1,039	1,039	(805)
4210009	Misc Non-Op Exp - NonAssoc	1,039	1,039	1,039	(805)
	Misc NonOp Expenses - NonAssoc	20,283	69,290	93,534	401,606
4261000	Donations	20,283	69,290	93,534	401,606
	Donation Contributions	-	386	386	2,444
4263001	Penalties	-	386	386	2,444
	Provision for Penalties	52,311	77,661	111,636	316,268
4264000	Civic & Political Activities	52,311	77,661	111,636	316,268
	Civic & Political Activities	1,295	2,124	2,770	45,535
4265002	Other Deductions - Nonassoc	1,295	2,124	2,770	45,535
	Other Deductions	-	-	-	-
	Shutdown Coal Company Expenses	260,929	819,459	1,141,504	3,343,664
	All Other Operational Expenses	4,523,369	13,239,528	18,866,402	60,471,138
Operational Expenses					
	Maint Supv & Engineering	162,159	488,688	639,887	2,161,590
5100000	Maintenance of Structures	34,007	137,186	109,658	905,054
5110000	Maintenance of Boiler Plant	190,013	1,662,551	2,054,141	6,151,351
5120000	Maint of Blr Pit Environmental	6	6	6	6
5120025	Maintenance of Electric Plant	53,821	469,632	579,685	1,363,679
5130000	Maintenance of Misc Steam Pit	31,644	202,183	259,367	935,546
5140000	Maint MiscStmPit Environmental	20	20	20	20
5140025	Steam Generation Maintenance	471,669	2,960,265	3,642,764	11,517,245
	Nuclear Generation Maintenance	-	-	-	-
	Hydro Generation Maintenance	-	-	-	-
	Other Generation Maintenance	9,062	31,934	40,171	138,569
5680000	Maint Supv & Engineering	1,230	11,057	13,075	23,330
5690000	Maintenance of Structures	3,206	10,001	13,335	48,134
5691000	Maint of Computer Hardware	14,792	41,533	53,449	201,655
5692000	Maint of Computer Software	10,376	31,810	40,049	165,410
5693000	Maint of Communication Equip	56,911	158,100	197,661	672,502
5700000	Maint of Station Equipment	149,963	737,141	881,199	2,265,134
5710000	Maintenance of Overhead Lines	-	-	-	-
5720000	Maint of Underground Lines	(240)	3,093	3,093	3,123
5730000	Maint of Misc Trnsmssion Pit	245,301	1,024,669	1,242,032	3,517,857
	Transmission Maintenance	109	291	360	330
5900000	Maint Supv & Engineering	1,204	4,210	8,281	15,488
5910000	Maintenance of Structures	42,974	123,943	157,779	994,038
5920000	Maint of Station Equipment	1,919,013	12,912,938	14,777,636	34,646,266
5930000	Maintenance of Overhead Lines	16,215	49,218	63,841	229,577
5930001	Tree and Brush Control	391,537	1,174,611	1,566,148	4,698,444
5930010	Storm Expense Amortization	-	-	-	-
5930011	EMI Device Expense - Affiliate	8,291	19,814	25,795	72,628
5940000	Maint of Underground Lines	2,597	10,072	16,029	100,398
5950000	Maint of Lne Trmf,Rglators&Dvi	5,346	16,142	22,865	63,835
5960000	Maint of Strt Lghtng & Sgnal S	-	-	-	-

**Kentucky Power Corp Consol
Comparative Income Statement**

KYP_CORP_CONSOL
05/08/2012 17:53
Apr 2012
099 V2099-01-01

Layout: GLA8094V
Account: GL_ACCT_SEC Business Unit: GL_PRPT_CONS

		Current Month Apr 2012	3 Mo Rolling 2012	Year-to-Date 2012	12mo Rolling Apr 2012
				18,506	56,253
		4,674	15,518	24,631	110,960
5970000	Maintenance of Meters	4,753	19,547	16,681,871	40,988,217
5980000	Maint of Misc Distribution Pit	2,396,713	14,346,305	-	-
	Distribution Maintenance	-	-	82,370	431,047
9350000	Maintenance of General Plant	18,170	66,204	21,191	90,480
9350001	Maint of Structures - Owned	2,539	15,222	-	70
9350002	Maint of Structures - Leased	-	-	-	-
9350007	Maint of Radio Equip - Owned	-	-	-	-
9350012	Maint of Data Equipment	103,412	287,814	361,047	1,073,318
9350013	Maint of Cmmncation Eq-Unall	-	-	-	2,186
9350015	Maint of Office Furniture & Eq	-	-	-	183
9350024	Maint of DA-AMI Comm Equip	124,121	369,240	464,607	1,597,285
	Administration & General Maintenance	-	-	-	-
	All Other Maintenance Expenses	3,237,805	18,700,479	22,031,275	57,620,604
	Maintenance Expenses	7,761,173	31,940,007	40,897,677	118,091,741
	Total Maintenance and Operational Expenses	-	-	-	-
	Gain on Disposition of Property	-	-	-	-
	Loss on Disposition of Property	-	-	-	-
	Loss(Gain) of Sale of Property	4,523,369	13,239,528	18,866,402	60,471,138
	<i>Memo: Operational and Sale of Property</i>				
				1,119,829	3,426,349
		283,889	842,308	12,872	38,516
4040001	Amort. of Plant	3,218	9,654	1,132,701	3,464,965
4060001	Amort of Pit Acq Adj	287,107	851,962	96,362	304,039
	DDA Amortizaton	24,091	70,403	96,362	304,039
4073000	Regulatory Debits	24,091	70,403	-	-
	DDA Regulatory Debits	-	-	1,229,063	3,769,003
	DDA Regulatory Credits	311,198	922,364	16,843,005	50,195,866
	Amortization	4,219,665	12,657,332	16,843,005	50,195,866
4080001	Depreciation Exp	4,219,665	12,657,332	-	-
	DDA Depreciation	-	-	-	-
	DDA STP Nuclear Decommissioning	-	-	-	-
	DDA Asset Retirement Obligation	-	-	16,843,005	50,195,866
	DDA Removal Costs	4,219,665	12,657,332	18,072,067	53,964,869
	Depreciation	4,530,863	13,579,696	-	-
	Depreciation and Amortization	-	-	-	-
408100800	State Franchise Taxes	-	-	-	(23,315)
408100809	State Franchise Taxes	-	-	-	(8,761)
408100810	State Franchise Taxes	-	-	10,345	10,345
408100811	State Franchise Taxes	-	10,345	10,345	(21,731)
408100812	State Franchise Taxes	-	-	-	-
	Franchise Taxes	-	-	-	-
408100608	State Gross Recelpts Tax	-	-	-	210,056
408100609	State Gross Receipts Tax	-	30,112	30,112	96,000
408100610	State Gross Receipts Tax	-	72,000	96,000	306,056
408100611	State Gross Receipts Tax	24,000	102,112	126,112	2,543,330
408100612	State Gross Receipts Tax	24,000	649,833	849,463	26,928
	Revenue-kWhr Taxes	175,579	649,833	12,810	38,480
	FICA	3	(533)	31,838	(941,660)
4081002	Federal Unemployment Tax	23	3,174	(274,806)	-
4081003	State Unemployment Tax	-	-	-	-
4081007	Fringe Benefit Loading - FICA	(65,122)	(229,318)	-	-
4081033					

**Kentucky Power Corp Consol
Comparative Income Statement**

KYP_CORP_CONSOL
05/08/2012 17:53
Apr 2012
09B VZ059-01-01

Layout: GLA8084V
Account: GL ACCT_SEC Business Unit: GL_PRPT_CONS

		Current Month Apr 2012	3 Mo Rolling 2012	Year-to-Date 2012	12mo Rolling Apr 2012
				(2,977)	(9,744)
		(506)	(2,253)	(3,606)	(13,741)
4081034	Fringe Benefit Loading - FUT	(1,235)	(2,882)	612,721	1,643,592
4081035	Fringe Benefit Loading - SUT	108,642	418,021	-	-
	Payroll Taxes	-	-	-	-
	Capacity Taxes	-	-	-	832
	Real & Personal Property Taxes	-	-	-	985
408100505	Real & Personal Property Taxes	-	-	(447)	(69,714)
408100506	Real & Personal Property Taxes	-	-	-	290,000
408100507	Real & Personal Property Taxes	-	-	-	6,668,805
408100508	Real & Personal Property Taxes	-	-	-	3,201,509
408100509	Real & Personal Property Taxes	-	-	-	-
408100510	Real Personal Property Taxes	800,328	2,400,984	3,201,312	-
408100511	Real Personal Property Taxes	-	-	-	-
408102907	Real/Pers Prop Tax-Cap Leases	-	-	18	57
408102908	Real/Pers Prop Tax-Cap Leases	-	-	-	1,285
408102909	Real/Pers Prop Tax-Cap Leases	-	-	(62,800)	(10,136)
408102910	Real-Pers Prop Tax-Cap Leases	-	(62,800)	5,568	5,568
408102911	Real-Pers Prop Tax-Cap Leases	1,392	4,176	311	311
408102912	Real-Pers Prop Tax-Cap Leases	-	-	-	58
408103608	Real Prop Tax-Cap Leases	-	-	-	607
408103609	Real Prop Tax-Cap Leases	-	-	2,257	18,755
408103610	Real Prop Tax-Cap Leases	-	6,750	9,000	9,000
408103611	Real Prop Tax-Cap Leases	2,250	-	-	-
408103612	Real Prop Tax-Cap Leases	-	-	-	-
408200508	Real & Personal Property Taxes	-	-	-	12,958
408200509	Real & Personal Property Taxes	-	-	-	18,868
408200510	Real Personal Property Taxes	4,717	14,151	18,868	10,149,747
408200511	Real Personal Property Taxes	808,687	2,363,261	3,174,087	-
	Property Taxes	-	-	-	-
408101808	St Publ Serv Comm Tax/Fees	-	-	-	133,225
408101809	St Publ Serv Comm Tax/Fees	-	-	-	688,102
408101810	St Publ Serv Comm Tax-Fees	68,810	206,431	275,241	821,327
408101811	St Publ Serv Comm Tax-Fees	68,810	206,431	275,241	-
	Regulatory Fees	-	-	-	-
408101409	Federal Excise Taxes	-	-	-	2,015
408101410	Federal Excise Taxes	-	866	866	866
408101411	Federal Excise Taxes	297	866	866	2,882
408101412	Federal Excise Taxes	297	-	-	-
	Production Taxes	-	-	-	272
408101710	St Lic-Rgstrtion Tax-Fees	-	-	-	-
408101711	St Lic-Rgstrtion Tax-Fees	-	-	-	-
408101900	State Sales and Use Taxes	-	-	-	-
408101908	State Sales and Use Taxes	-	-	-	-
408101909	State Sales and Use Taxes	-	-	1,247	10,363
408101910	State Sales and Use Taxes	-	-	3,514	3,514
408101911	State Sales and Use Taxes	760	3,514	-	-
408101912	State Sales and Use Taxes	-	-	-	-
408102209	Municipal License Fees	-	-	-	100
408102210	Municipal License Fees	-	200	200	200
408102211	Municipal License Fees	-	-	-	-
408102212	Municipal License Fees	-	-	-	-
408201410	St Lic-Registration Tax-Fees	760	3,714	4,961	14,449
	Miscellaneous Taxes	1,057	4,580	5,827	17,331
	Other Non-Income Taxes	1,011,196	3,104,749	4,204,333	12,916,322
	Taxes Other Than Income Taxes	13,303,232	48,624,452	63,174,078	184,972,933
	TOTAL OPERATING EXPENSES				

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Section II-Application
Exhibit G
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Kentucky Power Corp Consol
Comparative Income Statement

KYP_CORP_CONSOL 05/08/2012 17:53 Apr 2012 09B V2099-01-01		Current Month Apr 2012	3 Mo Rolling 2012	Year-to-Date 2012	12mo Rolling Apr 2012
Layout: GLA9094V Account: GL_ACCT_SEC Business Unit: GL_PRPT_CONS					
Memo: SEC Total Operating Expenses		37,893,741	125,909,584	177,771,480	595,101,450
OPERATING INCOME		8,102,717	21,531,972	32,255,295	95,373,265
NON-OPERATING INCOME / (EXPENSES)					
		1,932	5,797	13,915	1,879,685
4190002	Int & Dividend Inc - Nonassoc	1,932	5,797	13,915	1,879,685
	Interest & Dividend NonAffiliated	22,365	78,097	107,367	343,567
4190005	Interest Income - Assoc CBP	22,365	78,097	107,367	343,567
	Interest & Dividend Affiliated	24,297	83,894	121,282	2,223,252
	Total Interest & Dividend Income	8,107	22,786	33,093	119,419
4210039	Carrying Charges	8,107	22,786	33,093	119,419
	Interest & Dividend Carrying Charge				
	Memo: Total Interest & Dividend Income w/ Carrying	32,404	106,679	154,375	2,342,672
		253,796	727,768	952,728	1,852,220
4181000	Allw Oth Fnds Usd Drng Cnstr	253,796	727,768	952,728	1,852,220
	AFUDC	-	-	-	-
	Gain on Disposition of Equity Investments	-	-	-	-
	Interest LTD FMB	-	-	-	-
	Interest LTD IPC	87,500	262,500	350,000	1,050,000
4300001	Interest Exp - Assoc Non-CBP	87,500	262,500	350,000	1,050,000
	Interest LTD Notes Payable - Affiliated	-	-	-	-
	Interest LTD Notes Payable - NonAffiliated	-	-	-	-
	Interest LTD Debentures	2,833,226	8,499,677	11,332,902	33,998,706
4270006	Int on LTD - Sen Unsec Notes	2,833,226	8,499,677	11,332,902	33,998,706
	Interest LTD Senior Unsecured	-	-	-	-
	Interest LTD Other - Affil	-	-	-	-
	Interest LTD Other - NonAffil	2,920,726	8,762,177	11,682,902	35,048,706
	Interest on Long-Term Debt	-	-	-	312
	Int to Assoc Co - CBP	-	-	-	312
4300003	Interest STD - Affil	66,706	150,449	181,441	567,317
	Lines Of Credit	66,706	150,449	181,441	567,317
4310007	Interest STD - NonAffil	66,706	150,449	181,441	567,629
	Interest on Short Term Debt	39,266	117,797	157,062	471,186
4280006	Amrtz Dscnt&Exp-Sn Unsec Note	39,266	117,797	157,062	471,186
	Amort of Debt Disc. Prem & Exp	2,804	8,412	11,216	33,649
4281004	Amrtz Loss Required Debt-Dbnt	2,804	8,412	11,216	33,649
	Amort Loss on Reacquired Debt	-	-	-	-
	Amort Gain on Reacquired Debt	-	-	-	-
	Other Interest - Fuel Recovery	696	2,052	2,766	8,723
4310001	Other Interest Expense	109,789	328,777	440,517	1,288,514
4310002	Interest on Customer Deposits	-	(17,924)	(17,924)	(179,154)
4310022	Interest Expense - Federal Tax	-	(46,526)	(46,526)	9,284
4310023	Interest Expense - State Tax	110,485	266,379	378,833	1,127,367
	Other Interest - NonAffil	-	-	-	-
	Other Interest Expense - Affil	-	-	-	-
	Interest Rate Hedge Unrealized (Gain)/Loss	(183,353)	(526,190)	(689,698)	(1,347,094)
4320000	Allw Brwed Fnds Used Cnstr-Cr	(183,353)	(526,190)	(689,698)	(1,347,094)
	AFUDC-Borrowed Funds	2,956,632	8,779,024	11,721,757	35,901,444
	Total Interest Charges				

Kentucky Power Corp Consol
Comparative Income Statement

KYP_CORP_CONSOL
05/08/2012 17:53
Apr 2012
09B V2099-01-01

Layout: GLA8094V
Account: GL_ACCT_SEC Business Unit: GL_PRPT_CONS

	Current Month Apr 2012	3 Mo Rolling 2012	Year-to-Date 2012	12mo Rolling Apr 2012
INCOME BEFORE INCOME TAXES and EQUITY EARNINGS	5,432,285	13,587,395	21,640,641	63,666,713
INCOME TAXES and EQUITY EARNINGS				
4091001 Income Taxes, UOI - Federal	229,609	3,109,071	6,342,062	5,195,752
4092001 Inc Tax, Oth Inc&Ded-Federal	67,997	80,275	74,796	818,333
Federal Current Income Tax	297,606	3,189,347	6,416,858	6,014,086
4101001 Prov Def I/T Util Op Inc-Fed	3,165,305	10,031,331	14,717,417	62,771,578
4102001 Prov Def I/T Oth I&D - Federal	654	1,962	3,094	39,589
4111001 Prv Def I/T-Cr Util Op Inc-Fed	(1,571,023)	(8,689,537)	(14,316,113)	(47,244,126)
4112001 Prv Def I/T-Cr Oth I&D-Fed	-	-	-	(254,532)
Federal Deferred Income Tax	1,594,936	1,343,766	404,398	15,312,509
ITC Adj. Utility Oper - Fed	(23,167)	(69,501)	(92,668)	(332,254)
4114001 Federal Investment Tax Credits	(23,167)	(69,501)	(92,668)	(332,254)
Federal Income Taxes	1,869,375	4,463,601	6,728,588	20,994,341
	-	(498,211)	(498,211)	(498,211)
409100200 Income Taxes, UOI - State	-	-	-	-
409100206 Income Taxes, UOI - State	-	-	-	-
409100207 Income Taxes, UOI - State	-	-	-	-
409100208 Income Taxes, UOI - State	-	-	-	(616,258)
409100209 Income Taxes, UOI - State	-	-	-	1,903,758
409100210 Income Taxes UOI - State	-	-	-	832,879
409100211 Income Taxes UOI - State	5,041	134,985	832,879	-
409100212 Income Taxes UOI - State	-	-	-	5,615
409200209 Inc Tax, Oth Inc & Ded - State	-	-	-	115,859
409200210 Inc Tax Oth Inc Ded - State	-	-	-	12,243
409200211 Inc Tax Oth Inc Ded - State	11,130	13,140	12,243	1,755,876
409200212 Inc Tax Oth Inc Ded - State	16,171	(350,086)	346,911	-
State Current Income Tax	-	-	-	-
State Deferred Income Tax	-	-	-	-
State Investment Tax Credits	16,171	(350,086)	346,911	1,755,876
State Income Taxes	-	-	-	-
Local Current Income Tax	-	-	-	-
Local Deferred Income Tax	-	-	-	-
Local Investment Tax Credits	-	-	-	-
Local Income Taxes	-	-	-	-
Foreign Current Income Tax	-	-	-	-
Foreign Deferred Income Tax	-	-	-	-
Foreign Investment Tax Credits	-	-	-	-
Foreign Income Taxes	1,885,546	4,113,515	7,075,499	22,750,217
Total Income Taxes	-	-	-	-
Equity Earnings of Subs	3,546,739	9,473,880	14,565,142	40,916,496
INCOME AFTER INCOME TAXES and EQUITY EARNINGS				
Discontinued Operations (Net of Taxes)	-	-	-	-
Cumulative Effect of Accounting Changes	-	-	-	-
Extraordinary Income / (Expenses)	3,546,739	9,473,880	14,565,142	40,916,496
NET INCOME				

Kentucky Power Corp Consol
Comparative Balance Sheet
April 30, 2012

Run Date: 05/09/2012 13:24	Month End Balances	December Balances	Variance
X_OPR_COS Rpt ID: GLR2200V Layout: GLR2200V	2012	Last Year	\$
KYP_CORP_C V2099-01-01 Acct: PRPT_ACCOUNT BU: GL_PRPT_CONS			
ASSETS			
PRODUCTION	556,952,730.42	554,217,923.78	2,734,806.64
TRANSMISSION	458,752,790.28	456,552,017.66	2,200,772.62
DISTRIBUTION	622,919,679.44	612,831,998.19	10,087,681.25
GENERAL	56,104,112.31	54,690,267.03	1,413,845.28
CONSTRUCTION WORK IN PROGRESS	78,825,186.84	71,290,315.94	7,534,870.90
ELECTRIC UTILITY PLANT	1,773,554,499.29	1,749,582,522.60	23,971,976.69
less Accum Provison - Depre, Depl. Amort.	(603,754,187.54)	(600,793,987.39)	(2,960,200.15)
NET ELECTRIC UTILITY PLANT	1,169,800,311.75	1,148,788,535.21	21,011,776.54
Net NonUtility Property	5,495,664.08	5,497,887.32	(2,223.24)
Investment in Subsidiary & Associated	0.00	0.00	0.00
Other Investments	276,734.94	278,403.94	(1,669.00)
Other Special Funds	0.00	0.00	0.00
Allowance - NonCurrent	3,525,928.40	3,525,928.40	0.00
Long Term Energy Trading Contracts	8,417,380.56	8,299,857.81	117,522.75
OTHER PROPERTY AND INVESTMENTS	17,715,707.98	17,602,077.47	113,630.51
Cash and Cash Equivalents	1,016,162.28	961,184.59	54,977.69
Advances to Affiliates	49,731,770.81	70,331,842.70	(20,600,071.89)
Acct Rec - Customers	13,445,911.57	12,937,724.89	508,186.68
Acct Rec - Miscellaneous	3,859,093.29	4,433,475.74	(574,382.45)
Acct Rec - AP for Uncollectible Accounts	(622,726.06)	(622,726.06)	0.00
Acct Rec - Associated Companies	11,872,403.48	8,405,383.36	3,467,020.12
Fuel Stock	34,059,650.87	23,005,789.88	11,053,860.99
Materials and Supplies	20,509,313.09	27,151,833.19	(6,642,520.10)
Accrued Utility Revenues	(4,216,938.31)	3,379,418.38	(7,596,356.69)
Energy Trading	8,624,445.66	8,388,379.86	236,065.80
Prepayments	1,279,070.79	1,459,828.01	(180,757.22)
Other Current Assets	2,695,043.00	3,290,306.87	(595,263.87)
CURRENT ASSETS	142,253,200.46	163,122,441.40	(20,869,240.94)
REGULATORY ASSETS	217,428,904.44	216,221,069.58	1,207,834.86
TOTAL DEFERRED CHARGES	53,609,708.87	56,858,327.55	(3,248,618.68)
TOTAL ASSETS	1,600,807,833.50	1,602,592,451.21	(1,784,617.71)

Kentucky Power Corp Consol
Comparative Balance Sheet
April 30, 2012

Run Date: 05/09/2012 13:24

X_OPR_COS Rpt ID: GLR2200V Layout: GLR2200V
KYP_CORP_C V2099-01-01 Acct: PRPT_ACCOUNT BU: GL_PRPT_CONS

	Month End Balances 2012	December Balances Last Year	Variance \$
CAPITALIZATION and LIABILITIES			
COMMON STOCK			
Authorized: 2,000,000 Shares			
Outstanding: 1,009,000 Shares	50,450,000.00	50,450,000.00	0.00
Common Stock	0.00	0.00	0.00
Premium on Capital Stock	238,128,826.25	238,124,755.98	4,070.27
Paid-In-Capital	178,405,604.20	171,840,462.36	6,565,141.84
Retained Earnings	466,984,430.45	460,415,218.34	6,569,212.11
COMMON SHAREHOLDERS' EQUITY			
PS Subject To Mandatory Redemption	0.00	0.00	0.00
PS Not Subject Mandatory Redemption	0.00	0.00	0.00
CUMULATIVE PREFERRED STOCK			
TRUST PREFERRED SECURITIES	0.00	0.00	0.00
Long-Term Debt Less Amt Due 1 Yr	549,110,800.00	549,055,225.00	55,575.00
CAPITALIZATION	1,016,095,230.45	1,009,470,443.34	6,624,787.11
Obligations Under Capital Lease-NonCurrent	2,222,286.90	2,387,567.98	(165,281.08)
Accumulated Provision Rate Relief	0.00	0.00	0.00
Accumulated Provision - Miscellaneous	49,571,344.66	50,307,544.50	(736,199.84)
Other NonCurrent Liabilities	51,793,631.56	52,695,112.48	(901,480.92)
Preferred Stock Due Within 1 Year	0.00	0.00	0.00
Long-Term Debt Due Within 1 Year	0.00	0.00	0.00
Accumulated Provision Due Within 1 Year	0.00	0.00	0.00
Short-Term Debt	0.00	0.00	0.00
Advances from Affiliates	34,473,896.73	36,075,934.88	(1,602,038.15)
A/P General	22,410,440.13	35,218,553.40	(12,808,113.27)
A/P Associated Companies	22,427,826.25	22,074,076.78	353,749.47
Customer Deposits	20,341,989.36	19,319,995.87	1,021,993.49
Taxes Accrued	8,490,014.62	7,713,476.74	776,537.88
Interest Accrued	0.00	0.00	0.00
Dividends Accrued	1,361,870.81	1,452,626.75	(90,755.94)
Obligation Under Capital Leases	5,540,384.07	5,628,998.12	(88,614.05)
Energy Contracts Current	13,848,738.31	19,452,957.20	(5,604,218.89)
Other Current and Accrued Liabilities	128,895,160.28	146,936,619.73	(18,041,459.46)
Current Liabilities	381,168,082.73	375,379,008.61	5,789,074.12
Deferred Income Taxes	541,095.82	633,763.82	(92,668.00)
Deferred Investment Tax Credits	12,410,638.28	8,302,739.16	4,107,899.12
Regulatory Liabilities	4,953,683.18	4,786,802.78	166,880.40

2440002

LT Unreal Losses - Non Affil

Kentucky Power Corp Consol
Comparative Balance Sheet
April 30, 2012

Run Date: 05/09/2012 13:24		Month End Balances	December Balances	Variance
X_OPR_COS Rpt ID: GLR2200V Layout: GLR2200V		2012	Last Year	\$
KYP_CORP_C V2099-01-01 Acct: PRPT_ACCOUNT BU: GL_PRPT_CONS				
		(1,194,269.00)	(2,112,974.00)	918,705.00
2440022	L/T Liability MTM Collateral	88,253.00	60,485.00	27,768.00
2450011	L/T Liability-Commodity Hedges	3,847,667.18	2,734,313.78	1,113,353.40
	Long-Term Energy Trading Contracts	87,897.35	92,999.14	(5,101.79)
2520000	Customer Adv for Construction	87,897.35	92,999.14	(5,101.79)
	Customer Advances for Construction	0.00	0.00	0.00
	Deferred Gains on Sale/Leaseback	0.00	0.00	0.00
	Deferred Gains on Disposition of Utility Plant	2,750,000.00	2,750,000.00	0.00
2530000	Other Deferred Credits	1,521,176.33	1,901,790.44	(380,614.11)
2530022	Customer Advance Receipts	162,860.37	153,385.62	9,474.75
2530050	Deferred Rev -Pole Attachments	254,711.80	251,989.70	2,722.10
2530067	IPP - System Upgrade Credits	165,942.00	167,611.00	(1,669.00)
2530092	Fbr Opt Lns-In Kind Sv-Dfd Gns	987,972.74	992,389.18	(4,416.44)
2530112	Other Deferred Credits-Curr	0.00	0.00	0.00
2530113	State Mitigation Deferral (NSR)	0.00	0.00	0.00
2530114	Federal Mitigation Deferral(NSR)	125,766.62	130,285.22	(4,518.60)
2530137	Fbr Opt Lns-Sold-Defrd Rev	5,968,429.86	6,347,451.16	(379,021.30)
	Other Deferred Credits	9,903,994.39	9,174,764.08	729,230.31
	Deferred Credits	404,023,811.22	393,490,276.67	10,533,535.55
	DEFERRED CREDITS & REGULATED LIABILITIES			
	CAPITAL & LIABILITIES	1,600,807,833.51	1,602,592,451.22	(1,784,617.71)

Kentucky Power Corp Consol
Comparative Balance Sheet
April 30, 2012

Run Date: 05/09/2012 13:24

X_OPR_COS Rpt ID: GLR2200V Layout: GLR2200V
KYP_CORP_C V2099-01-01 Acct: PRPT_ACCOUNT BU: GL_PRPT_CONS

Month End Balances 2012	December Balances Last Year	Variance \$
----------------------------	--------------------------------	----------------

Statement of Retained Earnings

2160001	Unapprp Retnd Erngs-Unrestricted	0.00	0.00	0.00
	Div Declrd - Common Stk - Asso	0.00	0.00	0.00
4380001	BALANCE AT BEGINNING OF YEAF	171,840,462.36	157,466,514.06	14,373,948.29
	Net Income (Loss)	14,565,141.84	42,373,948.29	(27,808,806.45)
	Deductions:			
4380001	Div Declrd - Common Stk - Asso	(8,000,000.00)	0.00	(8,000,000.00)
	Dividend Declared On Common Stock	(8,000,000.00)	-28,000,000	20,000,000.00
	Dividend Declared On Preferred Stock	0.00	0	0.00
	Adjustment in Retained Earnings	0.00	(0.00)	0.00
	Total Deductions	(8,000,000.00)	(28,000,000.00)	20,000,000.00
	BALANCE AT END OF PERIOD (A)	178,405,604.20	171,840,462.36	6,565,141.84

(A) Represents The Following Balances At End Of Period

215.0	Appropriated Retained Earnings	0.00	0.00	0.00
215.1	Appr Retnd Erngs - Amrt Rsv, Fed	0.00	0.00	0.00
	Total Appropriated Retained Earnings	0.00	0.00	0.00
2160000-1	Unapprp Retained Earnings Unrestr	171,840,462.36	157,466,514.06	14,373,948.29
2160002+	Unapprp Retained Earnings Restr	0.00	0.00	0.00
210.0	Gain on Reacquired Pref Stock	0.00	0.00	0.00
	Net Income Transferred	6,565,141.84	14,373,948.29	(7,808,806.45)
	Total Unappropriated Retained Earnings	178,405,604.20	171,840,462.36	6,565,141.84
216.1	Unapprop Undistributed Sub Earnings	0.00	0.00	0.00
418.1	Equity Earnings of Subsidiary Co	0.00	0.00	0.00
	Total Unapprop Undistributed Sub Earnings	0.00	0.00	0.00
	Total Other Retained Earnings Accounts	(0.00)	(0.00)	0.00
	TOTAL RETAINED EARNINGS	178,405,604.20	171,840,462.36	6,565,141.84

KENTUCKY POWER COMPANY
 DETAIL OF ELECTRIC UTILITY PROPERTY
 YEAR TO DATE - April, 2012

05/09/12 09:05

GLR7210V

		BEGINNING BALANCE	ADDITIONS	ORIGINAL COST RETIREMENTS	ADJUSTMENTS	TRANSFERS	ENDING BALANCE
UTILITY PLANT							
101/105	GENERATION	555,297,138.26	6,940,748.69	(4,049,657.34)	0.00	0.00	558,188,229.61
	TOTAL PRODUCTION	555,297,138.26	6,940,748.69	(4,049,657.34)	0.00	0.00	558,188,229.61
101/106	TRANSMISSION	459,189,836.22	2,521,787.79	(166,059.48)	0.00	0.00	481,545,564.53
101/106	DISTRIBUTION	650,638,619.95	14,577,760.56	(3,525,814.23)	0.00	0.00	661,690,566.18
	TOTAL (ACCOUNTS 101 & 106)	1,665,125,594.43	24,040,297.04	(7,741,531.15)	0.00	0.00	1,681,424,360.32
1011001/12	CAPITAL LEASES	5,730,061.50	0.00	0.00	138,339.90	0.00	5,868,401.40
102	ELECTRIC PLT PURCHASED OR SOLD	0.00	0.00	0.00	0.00	0.00	0.00
1140001	ELECTRIC PLANT ACQUISITION	0.00	0.00	0.00	0.00	0.00	0.00
	TOTAL ELECTRIC PLANT IN SERVICE	1,670,855,655.93	24,040,297.04	(7,741,531.15)	138,339.90	0.00	1,687,292,761.72
1050001	PLANT HELD FOR FUTURE USE	7,436,550.73	0.00	0.00	0.00	0.00	7,436,550.73
107000X	CONSTRUCTION WORK IN PROGRESS:						
107000X	BEG. BAL.	71,290,315.94					
107000X	ADDITIONS		31,575,167.94				
107000X	TRANSFERS		(24,040,297.04)				
107000X	END. BAL.		7,534,870.90				
	TOTAL ELECTRIC UTILITY PLANT	1,749,582,522.60	31,575,167.94	(7,741,531.15)	138,339.90	0.00	1,773,554,499.29
NONUTILITY PLANT							
1210001	NONUTILITY PROPERTY-OWNED	964,528.00	0.00	0.00	0.00	0.00	964,528.00
1210002	NONUTILITY PROPERTY-LEASED	0.00	0.00	0.00	0.00	0.00	0.00
1240025-29	OTHER INVESTMENTS	4,734,975.63	0.00	0.00	0.00	0.00	4,734,975.63
	TOTAL NONUTILITY PLANT	5,699,503.63	0.00	0.00	0.00	0.00	5,699,503.63

Kentucky Power - Financial Page 16
 Preparer: PSnVision Report GLR7210V
 Reviewer: Julie Myers - Property Accounting
 Sources
 PS GLA0316V & PowerPlant Asset Report 1042

KENTUCKY POWER COMPANY
 ACCUMULATED PROVISION FOR DEPRECIATION, AMORTIZATION, & DEPLETION
 YEAR TO DATE - April, 2012

GLR7410V

	BEGINNING BALANCE	PROVISION TO DATE	ORIGINAL COST	NET REM/ SALV COST	TRANSFER/ ADJUSTMENTS	ENDING BALANCE
<u>UTILITY PLANT</u>						
NUCLEAR					0.00	
1080001/11 OTHER					0.00	
1080009/10 DECOMMISSIONING COSTS					0.00	
TOTAL NUCLEAR					0.00	263,628,129.12
1080001/11 PRODUCTION	261,310,219.20	8,632,289.12	(4,049,657.34)	(484,701.65)	0.00	154,734,757.83
1080001/11 TRANSMISSION	152,378,052.00	2,614,449.01	(166,059.48)	(91,663.70)	0.00	174,425,536.67
1080001/11 DISTRIBUTION	171,032,542.64	7,461,371.13	(3,525,914.33)	(542,562.77)	0.00	
1080013 PRODUCTION	(2,588,929.53)	0.00	0.00	0.00	(167,660.32)	(2,756,589.85)
1080013 TRANSMISSION	0.00	0.00	0.00	0.00	0.00	0.00
1080013 DISTRIBUTION	(8,825.59)	0.00	0.00	0.00	(2,926.48)	(11,752.07)
1080013 RETIREMENT WORK IN PROGRESS	(1,549,255.87)	0.00	0.00	(7,545,976.63)	1,098,948.33	(8,399,295.17)
TOTAL (108X accounts)	580,174,788.83	16,908,089.26	(7,741,531.15)	(8,648,924.96)	928,361.55	581,620,783.53
1110001 NUCLEAR			0.00	0.00	0.00	10,169,269.59
1110001 PRODUCTION	9,633,727.55	535,542.04	0.00	0.00	0.00	1,377,582.87
1110001 TRANSMISSION	1,240,236.76	137,346.11	0.00	0.00	0.00	8,302,307.66
1110001 DISTRIBUTION	7,855,367.48	446,940.38	0.00	0.00	0.00	
TOTAL (111X accounts)	18,729,331.79	1,119,828.53	0.00	0.00	0.00	19,849,160.32
1011006 CAPITAL LEASES	1,889,966.77	0.00	0.00	0.00	394,378.92	2,284,243.69
1150001 ACQUISITION ADJUSTMENT AMORT	0.00	0.00	0.00	0.00	0.00	0.00
TOTAL ACCUM DEPR & AMORT.	600,793,987.39	18,027,917.79	(7,741,531.15)	(8,648,924.96)	1,322,738.47	603,754,187.54
<u>NONUTILITY PLANT</u>						
1220001 Depr&Amrt of Nonutil Prop-Ownd	201,616.31	2,223.24	0.00	0.00	0.00	203,839.55
TOTAL NONUTILITY PLANT	201,616.31	2,223.24	0.00	0.00	0.00	203,839.55

Kentucky Power - Financial Page 18
 Preparer: PSnVision Report GLR7410V
 Reviewer: Julie Myers - Property Accounting
 Sources
 PS GLA8316V & PowerPlant Depr Report 1936



American Electric Power
1 Riverside Plaza
Columbus, OH 43215-2373
AEP.com

June 22, 2012

Commonwealth of Kentucky
Public Service Commission
211 Sower Boulevard
P.O. Box 615
Frankfort, KY 40602-0615

JUN 26 2012

Please find enclosed May 2012 Financial Report pages for Kentucky Power Company consisting of the following:

<u>Page Nos.</u>	<u>Description</u>
1-13	Income Statement
1-4	Details of Operating Revenues
4-11	Operating Expenses – Functional Expenses
10-11	Detail Statement of Taxes
14	Balance Sheet – Assets & Other Debits
15-16	Balance Sheet – Liabilities & Other Credits
17	Statement of Retained Earnings
15-16	Deferred Credits
18-19	Electric Property & Accum Prov for Depr & Amrtz

Sincerely,

A handwritten signature in cursive script that reads "Bradley M. Funk".

Bradley M. Funk
Manager –Regulated Accounting

BMF

Enclosure
Cc: Lila Munsey (w/pages)

Kentucky Power Corp Consol
Comparative Income Statement

KYP_CORP_CONSOL
06/08/2012 16:20
May 2012
09B V2099-01-01

Layout: GLA8094V
Account: GL_ACCT_SEC Business Unit: GL_PRPT_CONS

Current Month May 2012	3 Mo Rolling 2012	Year-to-Date 2012	12mo Rolling May 2012
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REVENUES					
		6,632,039	20,206,581	43,203,767	99,243,193
4400001	Residential Sales-W/Space Htg	3,471,119	9,994,917	19,156,624	49,090,903
4400002	Residential Sales-W/O Space Ht	3,694,757	11,298,390	25,038,012	62,871,939
4400005	Residential Fuel Rev	13,797,915	41,499,888	87,398,403	211,206,035
A	Revenue - Residential Sales	5,488,245	15,669,443	26,897,660	67,809,171
4420001	Commercial Sales	1,003,504	2,915,351	5,105,310	12,478,894
4420006	Sales to Pub Auth - Schools	1,030,364	2,924,316	4,978,453	12,563,386
4420007	Sales to Pub Auth - Ex Schools	2,747,433	7,865,508	14,160,137	38,432,559
4420013	Commercial Fuel Rev	10,269,547	29,374,619	51,141,760	131,284,010
A	Revenue - Commercial Sales	-	-	-	-
B	Revenue - Industrial Sales - Affiliated	4,587,941	14,199,355	23,710,897	59,539,212
4420002	Industrial Sales (Excl Mines)	3,015,155	9,418,454	15,999,467	39,818,073
4420004	Ind Sales-NonAffil(Incl Mines)	6,325,673	19,881,183	34,758,848	91,384,175
4420016	Industrial Fuel Rev	13,928,769	43,498,992	74,469,212	190,741,459
A	Revenue - Industrial Sales - NonAffiliated	13,928,769	43,498,992	74,469,212	190,741,459
A	Revenue - Industrial Sales	-	-	-	-
A	Revenue - Gas Products Sales	-	-	-	-
A	Revenue - Gas Transportation & Storage Sales	-	-	-	-
B	Revenue - Gas Transportation & Storage Sales - Affiliated	107,256	319,400	530,277	1,294,692
4440000	Public Street/Highway Lighting	16,944	61,794	118,199	300,704
4440002	Public St & Hwy Light Fuel Rev	124,200	381,194	648,476	1,595,396
A	Revenue - Other Retail Sales	-	-	-	-
B	Revenue - Other Retail Sales - Affiliated	38,120,430	114,754,693	213,657,851	534,826,899
B	Revenue - Retail Sales	-	-	-	-
4561031	GFA Trans Base Rev Unb - Aff	-	-	-	-
4561032	GFA Trans Ancillary Rev - Aff	3,482,584	10,425,591	17,373,185	41,635,428
4561033	PJM NITS Revenue - Affiliated	52,950	153,873	153,873	513,829
4561034	PJM TO Adm. Serv Rev - Aff	(3,266,923)	(9,695,386)	(16,018,464)	(38,204,880)
4561035	PJM Affiliated Trans NITS Cost	(51,220)	(150,680)	(150,680)	(484,437)
4561036	PJM Affiliated Trans TO Cost	22,815	69,046	116,076	290,410
4561059	Affil PJM Trans Enhancmnt Rev	(21,399)	(64,202)	(107,007)	(269,736)
4561060	Affil PJM Trans Enhancmnt Cost	93,819	276,114	490,072	(93,819)
4561062	PROVISION PJM NITS Affil- Cost	(111,337)	(334,012)	(556,686)	111,337
4561063	PROVISION PJM NITS Affiliated	201,288	680,345	1,300,369	3,498,132
B	Revenue - Transmission-Affiliated	-	-	-	-
4470004	Sales for Resale-Nonaff-Ancill	-	-	40,492	61,530
4470005	Sales for Resale-Nonaff-Transm	8,003	24,297	177,910	671,178
4470160	Transm. Rev.-Dedic. Whlsl/Muntl	29,828	69,065	(3,802,561)	(13,665,144)
4470206	PJM Trans loss credits-OSS	(680,472)	(1,823,432)	1,177,926	4,021,785
4470207	PJM transm loss charges - LSE	200,190	548,440	(583,467)	(2,448,284)
4470208	PJM transm loss credits-LSE	(91,506)	(239,147)	3,428	3,573
4470209	PJM transm loss charges-OSS	711	2,044	34,853	79,807
4561002	RTO Formation Cost Recovery	6,964	20,866	-	-
4561003	PJM Expansion Cost Recov	-	-	285,301	692,009
4561004	SECA Transmission Rev	73,091	163,366	106,206	248,622
4561005	PJM Point to Point Trans Svc	23,106	61,274	3,810,310	7,769,885
4561006	PJM Trans Owner Admin Rev	837,732	2,395,996	25,176	60,072
4561007	PJM Network Integ Trans Svc	3,972	12,312	3,970	12,442
4561019	Oth Elec Rev Trans Non Affil	1,160	2,469	1,079,230	2,519,144
4561028	PJM Pow Fac Cre Rev Whsl Cu-NA	220,106	653,218	16,404	40,377
4561029	PJM NITS Revenue Whsl Cus-NAff	3,343	9,656	-	-
4561030	PJM TO Serv Rev Whls Cus-NAff	-	-	-	-

Kentucky Power Corp Consol
Comparative Income Statement

KYP_CORP_CONSOL
06/06/2012 16:20
May 2012
09B V2699-01-01

Layout: GLA8094V
Account: GL_ACCT_SEC Business Unit: GL_PRPT_CONS

	Current Month May 2012	3 Mo Rolling 2012	Year-to-Date 2012	12mo Rolling May 2012
	13,806	40,817	67,030	152,373
	1,442	4,326	7,210	17,566
4561058 NonAffil PJM Trans Enhncmt Rev	(6,549)	(19,648)	(32,746)	6,549
4561061 NAff PJM RTEP Rev for Whsl-FR	(13,098)	(39,295)	(65,492)	13,099
4561064 PROVISION PJM NITS WhslCus-NAF	631,830	1,886,625	2,351,179	256,585
4561065 PROVISION PJM NITS	833,118	2,566,970	3,651,549	3,754,717
A Revenue - Transmission-NonAffiliated				
Revenue - Transmission	-	-	-	-
4210026 B/L Affl MTM Assign	-	-	-	61,802
4210028 Realized Affil Financial Assgn	-	-	-	(22,709)
4210045 UnReal Aff Fin Assign SNWA	-	-	(5,310)	11,689
4210046 Real Aff Fln Assign SNWA	(2,567)	(3,428)	18,012	193,172
4470001 Sales for Resale - Assoc Cos	7,816	13,457	9,703,793	50,596,180
4470035 Sls for Rsl - Fuel Rev - Assoc	1,098,363	6,332,800	-	-
4470128 Sales for Res-Aff. Pool Energy	-	-	-	-
4560111 MTM Aff GL Coal Trading	-	-	9,716,495	50,840,135
4560112 Realized GL Coal Trading-Affil	1,103,412	6,342,829	-	-
B Revenue - Resale-Affiliated				
4210025 B/L MTM Assignments	-	-	-	-
4210027 Realized Financial Assignments	-	-	593	2,619
4210035 Gn/Ls MTM Emlssions - Forwards	-	-	3,902,201	10,493,265
4210043 Reallz Sharing West Coast Pwr	708,633	2,112,768	7,621,117	30,049,679
4470002 Sales for Resale - NonAssoc	1,365,106	4,053,767	71	71
4470006 Sales for Resale-Bookout Sales	71	71	(5,153,870)	(24,610,766)
4470007 Sales for Resale-Option Sales	(1,007,365)	(2,742,301)	(64)	(64)
4470010 Sales for Resale-Bookout Purch	-	(64)	1,151,796	2,719,137
4470011 Sales for Resale-Option Purch	202,781	605,506	7,598,171	22,230,266
4470027 Whsal/Muni/Pb Ath Fuel Rev	1,604,248	4,730,713	1,251,339	2,975,304
4470028 Sale/Resale - NA - Fuel Rev	249,830	704,397	(2,219)	(22,708)
4470033 Whsal/Muni/Pub Auth Base Rev	(272)	3,875	(2,789)	38,475
4470066 PWR Trding Trans Exp-NonAssoc	814	3,875	(4,234,633)	(7,279,836)
4470081 Financial Spark Gas - Realized	(837,196)	(2,608,646)	(1,354,509)	3,462,866
4470082 Financial Electric Realized	(265,281)	(938,577)	-	-
4470089 PJM Energy Sales Margin	-	-	(1,977,391)	(8,185,314)
4470091 PJM Explicit Congestion OSS	(332,213)	(938,823)	1,631,575	2,476,084
4470093 PJM Implicit Congestion-LSE	314,494	1,051,303	1,606,446	4,049,652
4470098 PJM Oper.Reserve Rev-OSS	316,955	940,586	102,168	785,800
4470099 Capacity Cr. Net Sales	24,416	79,911	1,044,875	5,957,054
4470100 PJM FTR Revenue-OSS	141,090	506,335	7,858,152	32,749,257
4470101 PJM FTR Revenue-LSE	1,502,376	3,993,689	(13,895)	(15,224)
4470103 PJM Energy Sales Cost	(5,828)	(10,095)	5,102	(3,649)
4470106 PJM P12Pt Trans.Purch-NonAff.	15	(333)	33,559	149,181
4470107 PJM NITS Purch-NonAff.	11,480	49,779	335	(919)
4470109 PJM FTR Revenue-Spec	(100)	84	111,757	115,510
4470110 PJM TO Admin. Exp.-NonAff.	21,827	64,889	700,405	1,045,279
4470112 Non-Trading Bookout Sales-OSS	227,806	438,435	(14,082)	46,576
4470115 PJM Meter Corrections-OSS	(393)	(8,874)	(0)	(2)
4470116 PJM Meter Corrections-LSE	(0)	(0)	-	-
4470124 PJM Incremental Spot-OSS	-	-	(195,167)	(1,527,300)
4470125 PJM Incremental Exp Cong-OSS	(14,052)	(106,293)	(8,869)	(12,709)
4470126 PJM Incremental Imp Cong-OSS	(2)	(941)	-	-
4470131 Non-Trading Bookout Purch-OSS	-	-	327,459	596,802
4470141 PJM Contract Net Charge Credit	62,557	189,039	4,893	1,557
4470143 Financial Hedge Realized	1,016	3,490	-	-
4470144 Realiz.Sharing - 06 SIA	(616,064)	(1,865,895)	(3,074,226)	(6,398,736)
4470155 OSS Physical Margin Reclass				

Kentucky Power Corp Consol
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	Current Month May 2012	3 Mo Rolling 2012	Year-to-Date 2012	12mo Rolling May 2012
	616,064	1,865,895	3,074,226	6,398,736
4470156	-	-	-	15,988
4470166	-	-	-	(92,228)
4470167	(9,507)	(9,507)	(30,507)	-
4470168	-	-	-	12,633,134
4470169	844,577	2,488,025	4,647,899	222,894
4470170	2,668	29,506	65,833	2,322,053
4470174	(214,728)	(927,395)	(11,929)	(2,322,053)
4470175	214,728	927,395	11,929	112,565
4470176	13,439	65,374	133,844	(112,565)
4470180	(13,439)	(65,374)	(133,844)	1,258,530
4470181	106,404	340,204	552,206	(3,234,961)
4470202	(282,116)	(721,848)	(1,313,656)	284,906
4470203	2,092	2,225	2,245	-
4470214	-	-	-	-
4470215	-	-	-	24
4560016	0	10	17	(50,554)
4560049	7,488	27,236	9,233	(10,592,172)
4560050	(613,632)	(2,302,193)	(3,022,893)	(572,192)
5550080	(65,805)	(105,716)	(187,445)	78,179,413
5550094	4,284,983	11,919,483	22,717,460	-
A Revenue - Resale-NonAffiliated	-	-	-	-
A Revenue - Resale-Realized	-	-	-	-
A Revenue - Resale-Risk Mgmt MTM	-	-	-	-
A Revenue - Resale-Risk Mgmt Activities	5,388,395	18,262,311	32,433,954	129,019,548
Revenue - Sales for Resale	22,503	67,510	112,517	266,044
4540001	22,503	67,510	112,517	266,044
B Rent From Elect Property - Af	-	-	(1,331)	(5,413)
B Revenue - Other Ele-Affiliated	-	-	-	-
4210049	-	-	-	-
4210053	-	-	-	(0)
4210054	-	-	-	(39)
4210056	-	-	-	-
4265053	-	-	-	-
4265054	-	-	-	-
4265056	-	-	-	-
4500000	203,390	792,357	1,465,291	2,668,527
4510001	35,971	101,210	154,643	422,068
4540002	150	(748,235)	30,664	3,109,084
4540005	707,483	2,297,289	2,297,289	2,297,289
4560007	275,849	827,942	1,350,098	3,054,120
4560012	-	-	-	4,150
4560041	-	-	-	1,000
4560109	-	-	(627)	(2,370)
Revenue - Other Ele-NonAffiliated	1,222,842	3,270,563	5,296,027	11,548,415
Revenue - Gas	-	405	405	405
Comp. Allow Gains Title IV SO2	-	405	405	405
Gain/(Loss) on Allowances	1,222,842	3,270,968	5,296,431	11,548,819
A Revenue - Other Ele-NonAffiliated	1,245,345	3,338,479	5,408,949	11,814,863
D Revenue - Other Opr Electric	-	-	-	-
C Revenue Merchandising & Contract Work	-	-	-	-
D Revenues Non-Utility Operations - Affiliated	-	-	-	-
D Revenues Non-Utility Operations - NonAffiliated	-	-	-	-
D Revenues from Non-Utility Operations	-	-	-	-

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			Current Month May 2012	3 Mo Rolling 2012	Year-to-Date 2012	12mo Rolling May 2012
			-	-	-	-
4180001	C	Non-Operating Rental Income - Affiliated	4,600	14,200	23,600	55,600
		Non-Operating Rental Income	(556)	(1,667)	(2,779)	(6,670)
4180005		Non-Operating Rental Inc-Depr	4,044	12,533	20,821	48,930
	D	Non-Operating Rental Income - NonAffiliated	4,044	12,533	20,821	48,930
		Non-Operating Rental Income	-	-	-	-
	C	Non-Operating Misc Income -Affiliated	-	-	-	-
4210000		Misc Non-Operating Income	300	30,518	31,118	61,057
4210002		Misc Non-Op Inc-NonAsc-Rents	-	-	(16)	(16)
4210003		Misc Non-Op Inc-NonAscRoylty	-	-	-	13,149
4210005		Misc Non-Op Inc-NonAsc-Timber	1,523	4,578	34,026	44,964
4210007		Misc Non-Op Inc - NonAsc - Oth	1,823	35,096	65,129	119,153
	D	Non-Operating Misc Income - NonAffiliated	1,823	35,096	65,129	119,153
		Non-Operating Misc Income	2,645	19,460	24,750	90,635
4540004		Rent From Elect Prop-ABD-Nonaf	40,619	78,911	162,978	351,481
4560015		Other Electric Revenues - ABD	43,264	98,371	187,728	442,115
	D	Associated Business Development Income	49,131	146,000	273,678	610,199
		Revenue - Other Opr - Other	-	-	-	-
	=(C)	Memo: Revenue-Oth Opr-Oth Aff	49,131	146,000	273,678	610,199
	=(D)	Memo: Revenue-Oth Opr-Oth Non	1,294,476	3,484,478	5,682,626	12,425,062
		Revenue - Other Operating	-	-	-	-
	A	Provision for Rate Refund - NonAffiliated	-	-	-	-
	B	Provision for Rate Refund - Affiliated	-	-	-	-
		Provision for Rate Refund	-	-	-	-
			-	236,096	236,140	651,394
4210031		Pwr Sales Outside Svc Territory	-	-	(290)	(380,775)
4210032		Pwr Purch Outside Svc Territory	-	-	1,364	28,448
4210033		Mark to Mkt Out Svc Territory	-	236,096	237,214	299,067
	A	Revenue - Power Sales	45,636,419	139,304,548	255,663,194	680,325,294
		TOTAL OPERATING REVENUES	44,260,085	132,067,864	244,260,134	625,110,785
	=(A)	Memo: G/T/D Revenue	1,327,204	7,090,685	11,129,382	54,604,311
	=(B)	Memo: Other Affiliated Revenue	-	-	-	-
	=(C)	Memo: Revenue-Oth Opr-Oth Aff	49,131	146,000	273,678	610,199
	=(D)	Memo: Revenue-Oth Opr-Oth Non	45,636,419	139,304,548	255,663,194	680,325,294
		Memo: Total Operating Revenues	1,327,204	7,090,685	11,129,382	54,604,311
	=(E)=(B)+(C)	Memo: Affiliated Revenue	44,309,215	132,213,864	244,533,812	625,720,983
	=(F)=(D)+(A)	Memo: Non-Affiliated Revenue	45,636,419	139,304,548	255,663,194	680,325,294
		Memo: Total Operating Revenues	-	-	-	-
		FUEL EXPENSES	19,083	52,682	69,857	462,309
5010000		Fuel	3,569,606	23,602,086	33,720,476	135,150,383
5010001		Fuel Consumed	72,734	534,518	718,908	2,541,995
5010003		Fuel - Procure Unload & Handle	-	-	-	(1)
5010013		Fuel Survey Activity	126,522	751,970	1,293,739	3,595,292
5010019		Fuel Oil Consumed	3,787,945	24,941,255	35,802,980	141,849,979
		Fuel Expense Total	(360,988)	(4,693,422)	1,767,906	4,997,747
5010005		Fuel - Deferred	(360,988)	(4,693,422)	1,767,906	4,997,747
		Deferred Fuel Expense	-	-	-	-
		Over Under Fuel Expense	3,426,957	20,247,833	37,570,886	146,847,726
		Fuel for Electric Generation	-	-	-	-

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		Current Month May 2012	3 Mo Rolling 2012	Year-to-Date 2012	12mo Rolling May 2012
	Fuel from Affiliates for Electric Generation	-	-	-	-
	Allow Consum Title IV SO2	216,244	1,208,373	6,092,618	9,061,361
5090000	Allowance Expenses	-	-	-	3
5090002	An. NOx Cons. Exp	3,355	12,052	34,427	947,359
5090005	Allowances - Consumption	219,599	1,220,425	6,127,045	10,008,723
	Lime Expense	-	-	-	-
5020001	Urea Expense	79,463	607,954	760,166	3,013,408
5020002	Limestone Expense	-	-	103	70
5020004	Activated Carbon	18	46	760,270	3,013,478
5020008	Emissions Control - Chemicals	79,481	608,000	44,458,201	159,869,926
	Total Fuel for Electric Generation	3,726,037	22,076,258	44,458,201	159,869,926
	<i>Memo: NonAff Fuel/Allow/Emissions</i>	3,726,037	22,076,258	44,458,201	159,869,926
	Purchased Power - Associated	-	-	-	-
5550002	Purchased Power-Pool Capacity	1,450,635	4,275,007	10,042,623	40,408,548
5550004	Purchased Power - Pool Energy	5,943,078	10,586,096	20,617,165	27,024,573
5550005	Purch Pwr-Non-Fuel Portion-Aff	3,775,008	10,868,083	18,453,213	43,038,165
5550027	Purch Power-Fuel Portion-Affil	3,581,739	11,566,349	22,673,357	60,528,620
5550046	Purch Power-Pool Non-Fuel -Aff	1,104,560	1,641,710	3,257,896	4,423,583
5550101	Pur Power-Pool NonFuel-OSS-Aff	2,210,457	5,929,051	11,831,585	40,823,346
5550102	Purchased Electricity from AEP - Affiliates	18,065,477	44,866,296	86,875,839	216,244,835
	Purch Pwr-NonTrading-Nonassoc	343,821	1,207,318	1,307,254	6,468,054
5550001	Purch Power Capacity -NA	57,827	173,482	298,457	754,211
5550023	Gas-Conversion-Mone Plant	33,288	47,455	72,338	314,627
5550032	Normal Purchases (non-ECR)	-	-	-	-
5550035	PJM Emer.Energy Purch.	-	-	-	1,114
5550036	PJM Inadvertent Mtr Res-OSS	(670)	2,409	10,931	55,842
5550039	PJM Inadvertent Mtr Res-LSE	(3,304)	14,947	52,950	179,294
5550040	PJM Ancillary Serv.-Sync	(1)	171	321	4,342
5550041	PJM Reactive-Charge	617	1,865	3,202	202,752
5550074	PJM Reactive-Credit	6,006	18,017	30,997	(117,413)
5550075	PJM Black Start-Charge	2,574	7,775	13,400	34,460
5550076	PJM Black Start-Credit	(1,883)	(5,650)	(9,696)	(24,462)
5550077	PJM Regulation-Charge	111,692	217,937	440,743	1,996,635
5550079	PJM Regulation-Credit	(79,126)	(156,484)	(266,512)	(875,973)
5550083	PJM Spinning Reserve-Charge	(403)	5,704	6,084	53,205
5550084	PJM Spinning Reserve-Credit	(149)	(122)	(445)	(4,282)
5550088	Normal Capacity Purchases	-	-	-	-
5550089	PJM 30m Suppl Rserv Charge LSE	1,981	3,721	4,631	350,947
5550090	PJM Purchases-non-ECR-Auction	705,076	2,113,026	3,968,057	10,668,229
5550099	Capacity Purchases-Auction	16,029	48,874	89,251	334,461
5550100	Capacity purchases - Trading	43,375	128,375	299,665	954,615
5550107	Purchased Electricity for Resale - NonAffiliated	1,236,750	3,828,821	6,291,625	21,350,658
	Purchased Gas for Resale - Affiliated	-	-	-	-
	Purchased Gas for Resale - NonAffiliated	-	-	-	-
	Total Purchased Power	19,302,227	48,695,116	93,167,465	237,595,493
	GROSS MARGIN	22,608,155	68,533,174	118,037,528	282,869,875
	OPERATING EXPENSES				
	Oper Supervision & Engineering	178,146	513,393	813,293	2,409,088
5000000	Oper Super & Eng-RATA-Affil	24,500	24,500	24,500	24,500
5020000	Steam Expenses	60,354	182,034	297,072	945,549

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		Current Month	3 Mo Rolling	Year-to-Date	12mo Rolling
		May 2012	2012	2012	May 2012
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		(5)	(1)	0	(119)
5020025	Steam Exp Environmental	27,092	71,311	95,301	406,214
5050000	Electric Expenses	336,122	1,168,851	2,315,586	5,408,329
5060000	Misc Steam Power Expenses	2,983	7,512	13,727	38,176
5060002	Misc Steam Power Exp-Assoc	(4,109)	(52,000)	(51,691)	(128,457)
5060004	NSR Settlement Expense	-	-	-	231
5060006	Voluntary CO2 Compliance Exp	-	-	-	-
5060025	Misc Stm Pwr Exp Environmental	-	-	-	4
5070000	Rents	625,082	1,915,600	3,507,789	9,103,514
	Steam Generation Op Exp	-	-	-	-
	Nuclear Generation Op Exp	-	-	-	-
	Hydro Generation Op Exp	20,986	50,736	81,559	261,684
	Sys Control & Load Dispatching	126,914	313,598	567,623	1,886,988
5560000	Other Expenses	-	(1,168)	17,007	31,551
5570000	Other Pwr Exp - Wholesale RECs	-	-	-	30
5570007	Other Pwr Exp - Voluntary RECs	-	26,243	44,643	110,723
5570008	PJM Admin-MAM&SC- OSS	8,929	263,434	477,513	1,146,199
5757000	PJM Admin-MAM&SC- Internal	249,092	652,844	1,188,344	3,437,176
5757001	Other Generation Op Exp	55,801	140,221	216,605	602,263
	Oper Supervision & Engineering	-	-	-	-
5600000	Load Dispatching	460	1,277	1,596	4,898
5610000	Load Dispatch - Reliability	72,148	187,563	298,349	783,202
5611000	Load Dispatch-Mntr&Op TransSys	55	107	149	15
5612000	Load Dispatch-Trans Srvc&Sched	8,705	23,750	41,049	105,930
5613000	PJM Admin-SSC&DS-OSS	95,103	261,891	477,471	1,138,056
5614000	PJM Admin-SSC&DS-Internal	-	-	-	-
5614001	PJM Admin Defaults LSE	-	-	-	-
5614007	PJM Admin Defaults OSS	9,143	30,953	46,533	107,021
5614008	Reliability,Plng&Stds Develop	1,698	5,099	9,774	23,467
5615000	PJM Admin-RP&SDS-OSS	17,794	51,102	103,768	241,941
5618000	PJM Admin-RP&SDS- Internal	10,814	55,853	64,060	180,979
5620001	Station Expenses - Nonassoc	10,743	62,106	71,997	197,234
5630000	Overhead Line Expenses	-	-	-	3,933
5640000	Underground Line Expenses	11,948	37,916	74,178	240,016
5650002	Transmssn Elec by Others-NAC	-	-	-	-
5650003	AEP Trans Equalization Agmt	225,750	682,933	1,141,610	2,622,969
5650012	PJM Trans Enhancement Charge	-	99	4,649	5,683
5650015	PJM TO Serv Exp - Aff	51,112	154,549	256,278	494,220
5650016	PJM NITS Expense - Affiliated	-	-	-	-
5650017	GFA Trans Exp Unb - Affiliate	-	-	-	(2,075)
5650018	PJM Trans Enhancement Credits	4,977	12,028	19,868	860,626
5650020	PROVISION PJM NITS Affl Expens	45,580	193,563	421,909	5,079
5660000	Misc Transmission Expenses	-	250	286	757
5670001	Rents - Nonassociated	151	454	757	757
5670002	Rents - Associated	621,984	1,901,714	3,250,886	7,616,414
	Transmission Op Exp	96,233	126,268	201,506	563,694
	Oper Supervision & Engineering	137	398	785	1,706
5800000	Load Dispatching	16,788	42,168	67,123	187,037
5820000	Station Expenses	(76,348)	(67,739)	(45,160)	488,760
5830000	Overhead Line Expenses	16,865	28,216	55,709	145,940
5840000	Underground Line Expenses	4,556	24,880	39,852	66,787
5850000	Street Lighting & Signal Sys E	60,406	143,394	265,123	744,851
5860000	Meter Expenses	8,565	31,338	49,921	140,799
5870000	Customer Installations Exp	323,601	1,113,660	2,083,285	4,571,354
5880000	Miscellaneous Distribution Exp	(62,283)	263,631	588,462	1,860,689
5890001	Rents - Nonassociated	-	-	-	-

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	Current Month May 2012	3 Mo Rolling 2012	Year-to-Date 2012	12mo Rolling May 2012
	4,603	13,810	23,016	62,204
5890002 Rents - Associated	393,123	1,720,024	3,329,623	8,833,820
Distribution Op Exp	29,225	68,107	103,608	291,309
Supervision - Customer Accts	95	586	(1,919)	3,143
Meter Reading Expenses	-	-	-	1,592
9010000 Customer Card Reading	40,898	95,174	178,771	479,454
9020000 Meter Reading - Regular	2,908	6,886	12,838	38,378
9020002 Meter Reading - Large Power	3,902	10,996	17,633	64,289
9020003 Read-In & Read-Out Meters	58,660	120,025	188,759	507,480
9020004 Cust Records & Collection Exp	202,350	524,069	884,363	2,466,943
9030000 Customer Orders & Inquiries	3,761	7,822	15,092	41,265
9030001 Manual Billing	53,314	118,555	219,702	682,465
9030002 Postage - Customer Bills	8,204	20,680	34,054	120,986
9030003 Cashiering	8,355	27,567	40,525	106,435
9030004 Collection Agents Fees & Exp	84,766	198,866	318,138	896,595
9030005 Credit & Oth Collection Activi	58,416	131,852	225,065	597,749
9030006 Collectors	14,035	36,581	61,331	154,758
9030007 Data Processing	1,313	1,313	1,968	12,128
9030009 Uncoll Accts - Misc Receivable	1,768	4,867	8,192	83,149
9040007 Misc Customer Accounts Exp	15,846	43,923	84,441	280,086
9050000 Supervision - Customer Service	(24)	(2)	20	1,046
9070000 Supervision - DSM	44,641	119,688	197,218	493,140
9070001 Customer Assistance Expenses	-	-	-	743
9080000 DSM-Customer Advisory Grp	9	9	9	9
9080001 Cust Assistnce Exp - DSM - Ind	183,865	572,304	969,991	2,076,949
9080004 Cust Assistance Expense - DSM	3,440	31,207	32,242	185,695
9080009 Information & Instruct Advtis	891	7,092	8,673	24,791
9090000 Misc Cust Svc&Informational Ex	-	-	52	52
9100000 Misc Cust Svc & Info Exp - RCS	820,637	2,148,143	3,600,764	9,610,627
9100001 Customer Service and Information Op Exp	(15)	(11)	(6)	-
9110001 Supervision - Residential	-	-	-	1
9110002 Supervision - Comm & Ind	-	-	-	-
9120000 Demonstrating & Selling Exp	-	-	(6)	1
9130001 Advertising Exp - Residential	(15)	(11)	(6)	5,533,815
Sales Expenses	526,991	1,194,255	2,051,659	-
9200000 Administrative & Gen Salaries	-	-	-	464,841
9200003 Admin & Gen Salaries Trnsfr	(24,579)	13,962	351,760	7
9210001 Off Supl & Exp - Nonassociated	-	-	7	-
9210003 Office Supplies & Exp - Trnsf	-	-	-	-
9210004 Office Utilities	-	-	-	-
9210005 Cellular Phones and Pagers	(283)	(347)	(347)	(122,241)
9220000 Administrative Exp Trnsf - Cr	(102,164)	(174,893)	(258,405)	(523,663)
9220001 Admin Exp Trnsf to Cnstrction	27	(1,812)	(2,692)	(4,928)
9220004 Admin Exp Trnsf to ABD	(36,633)	(120,879)	(200,646)	(553,433)
9220125 SSA Expense Transfers BL	-	-	-	-
9220127 SSA Expense Transfers IT	(23,546)	389,870	489,781	1,090,414
9230000 Outside Svcs Empl - Nonassoc	417,284	774,194	1,156,057	3,392,120
9230001 AEPSC Billed to Client Co	-	-	-	19
9230003 SSA Expense Transfers IT	48,171	144,670	242,304	582,882
9230127 Property Insurance	94,193	282,507	471,079	1,130,945
9240000 Injuries and Damages	-	40	293	975
9250000 Safety Dinners and Awards	486	1,931	3,321	7,619
9250001 Emp Accident Prvntion-Adm Exp	2,342	9,649	18,044	75,026
9250002 Injuries to Employees	39,579	(14,401)	15,137	666,819
9250004 Wikrs Cmpnstrn Pre&Sif Ins Prv	511	317	1,572	32,408
9250006 Prsnal Injries&Prop Dmage-Pub	-	-	-	-
9250007	-	-	-	-

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	(22,673)	(51,973)	(70,660)	(178,813)
9250010 Frg Ben Loading - Workers Comp	376	2,230	3,834	9,398
9260000 Employee Pensions & Benefits	2,840	4,281	7,493	31,588
9260001 Edit & Print Empl Pub-Salaries	202	6,094	13,153	29,271
9260002 Pension & Group Ins Admin	270,412	841,059	1,352,059	3,040,225
9260003 Pension Plan	12,083	35,666	58,829	138,019
9260004 Group Life Insurance Pramlums	364,662	1,102,160	1,849,184	3,968,499
9260005 Group Medical Ins Premiums	-	-	-	-
9260006 Physical Examinations	1,342	4,034	6,734	110,381
9260007 Group L-T Disability Ins Prem	17,498	55,199	96,212	227,286
9260009 Group Dental Insurance Prem	-	222	(1,104)	2,716
9260010 Training Administration Exp	418	880	1,479	5,595
9260012 Employee Activities	2,094	2,053	10,773	10,841
9260014 Educational Assistance Prmts	120,208	331,881	601,042	2,057,269
9260021 Postretirement Benefits - OPEB	-	-	59	59
9260026 Savings Plan Administration	110,775	363,421	562,569	1,448,973
9260027 Savings Plan Contributions	-	2,980	2,980	26,636
9260036 Deferred Compensation	-	-	301	884
9260037 Supplemental Pension	60	134	-	-
9260050 Frg Ben Loading - Pension	(119,428)	(311,952)	(502,259)	(1,186,616)
9260051 Frg Ben Loading - Grp Ins	(182,232)	(466,294)	(733,189)	(1,852,236)
9260052 Frg Ben Loading - Savings	(48,407)	(132,794)	(203,658)	(525,227)
9260053 Frg Ben Loading - OPEB	(72,550)	(206,636)	(359,883)	(737,581)
9260055 IntercoFringeOffset- Don't Use	(85,907)	(261,880)	(418,207)	(1,098,792)
9260056 Fidelity Stock Option Admin	-	-	-	249
9260057 Postret Ben Medicare Subsidy	46,036	143,505	230,178	(264,627)
9260058 Frg Ben Loading - Accrual	(87,868)	(154,215)	(252,994)	(140,956)
9270000 Franchlse Requirements	11,738	35,841	60,228	160,543
9280000 Regulatory Commssion Exp	(20)	56	60	(22)
9280001 Regulatory Commission Exp-Adm	(46)	169	353	347
9280002 Regulatory Commission Exp-Case	73,326	96,301	98,556	100,557
9301000 General Advertising Expenses	-	199	199	5,781
9301001 Newspaper Advertising Space	589	3,267	4,267	12,851
9301002 Radio Station Advertising Time	2,160	2,160	2,160	4,930
9301003 TV Station Advertising Time	-	-	-	513
9301006 Spec Corporate Comm Info Proj	-	-	-	-
9301009 Fairs, Shows, and Exhibits	92	580	741	1,231
9301010 Publicity	0	0	0	0
9301011 Dedicatons, Tours, & Openings	119	936	2,534	14,028
9301012 Public Opnion Surveys	-	-	13	36
9301013 Movies Slide Films & Speeches	-	-	-	-
9301014 Video Communications	1,544	10,009	13,634	27,960
9301015 Other Corporate Comm Exp	9,954	4,996	81,226	318,639
9302000 Misc General Expenses	1,696	4,703	8,075	22,474
9302003 Corporate & Fiscal Expenses	111	350	1,258	11,514
9302004 Research, Develop&Demonstr Exp	21	12	12	12
9302458 AEPSC Non Affiliated expenses	-	-	-	-
9310000 Rents	7,273	21,819	37,221	90,982
9310001 Rents - Real Property	2,005	6,061	10,198	29,322
9310002 Rents - Personal Property	1,382,782	3,996,777	6,914,580	17,698,445
Administration & General	-	-	-	-
4111005 Accretion Expense	-	-	(1,297)	(2,893)
Accretion	(259)	(777)	(1,297)	(2,893)
4116000 Gain From Disposition of Plant	(259)	(777)	(1,297)	(2,893)
Loss/(Gain) on Utility Plant	-	12,398	14,593	29,934
9302006 Assoc Bus Dev - Materials Sold	11,782	-	-	-

Kentucky Power Corp Consol
Comparative Income Statement

KVP_CCRB_CONSOL

06/09/2012 16:20

May 2012

03B V2099-01-01

Layout: GLA8094V

Account: GL_ACCT_SEC Business Unit: GL_PRPT_CONS

		Current Month May 2012	3 Mo Rolling 2012	Year-to-Date 2012	12mo Rolling May 2012
9302007	Assoc Business Development Exp	(853)	8,068	22,976	73,584
	Associated Business Development Expenses	10,928	20,466	37,569	103,518
		70,597	225,924	399,671	1,011,799
4265009	Factored Cust A/R Exp - Affil	127,066	387,436	711,326	1,500,109
4265010	Fact Cust A/R-Bad Debts-Affil	197,663	613,360	1,110,997	2,511,908
	Opr Exp and Factored A/R	-	-	-	-
	Water Heaters	-	-	-	(3)
4171001	Exp of NonUtil Oper - Nonassoc	8,812	15,769	27,618	84,865
4265004	Social & Service Club Dues	8,812	15,769	27,618	84,862
	Expense of Non-Utility Operation	-	1,039	1,039	(805)
4210009	Misc Non-Op Exp - NonAssoc	-	1,039	1,039	(805)
	Misc NonOp Expenses - NonAssoc	29,488	76,703	123,022	393,783
4261000	Donations	29,488	76,703	123,022	393,783
	Donation Contributions	-	19	386	951
4263001	Penalties	-	19	386	951
	Provision for Penalties	17,427	78,041	129,063	324,828
4264000	Civic & Political Activities	17,427	78,041	129,063	324,828
	Civic & Political Activities	(85)	1,142	2,685	37,939
4265002	Other Deductions - Nonassoc	-	-	-	(228)
4265033	Ohio Merger - Transition Costs	(85)	1,142	2,685	37,711
	Other Deductions	-	-	-	-
	Shutdown Coal Company Expenses	253,305	786,073	1,394,809	3,353,238
	All Other Operational Expenses	4,356,659	13,140,854	23,223,061	59,753,860
	Operational Expenses	174,323	498,483	814,211	2,172,423
5100000	Maint Supv & Engineering	143,710	197,922	253,368	896,343
5110000	Maintenance of Structures	361,921	1,288,009	2,416,062	6,038,466
5120000	Maintenance of Boller Plant	(6)	-	-	-
5120025	Maint of Blr Plt Environmental	97,065	417,899	676,750	1,346,563
5130000	Maintenance of Electric Plant	42,142	107,627	301,510	848,990
5140000	Maintenance of Misc Steam Plt	(4)	18	16	16
5140025	Maint MiscStmPlt Environmental	819,152	2,509,956	4,461,917	11,302,800
	Steam Generation Maintenance	-	-	-	-
	Nuclear Generation Maintenance	-	-	-	-
	Hydro Generation Maintenance	-	-	-	-
	Other Generation Maintenance	12,308	32,298	52,479	140,438
5680000	Maint Supv & Engineering	3,974	6,727	17,049	24,428
5690000	Maintenance of Structures	3,283	9,778	16,617	47,605
5691000	Maint of Computer Hardware	11,436	38,089	64,885	194,261
5692000	Maint of Computer Software	10,089	31,178	50,137	156,357
5693000	Maint of Communication Equip	53,198	148,025	250,860	437,528
5700000	Maint of Station Equipment	828,969	1,463,059	1,710,168	3,002,763
5710000	Maintenance of Overhead Lines	-	-	-	-
5720000	Maint of Underground Lines	-	3,093	3,093	3,123
5730000	Maint of Misc Trnsmsslon Plt	923,256	1,732,246	2,165,288	4,006,501
	Transmission Maintenance	215	259	575	548
5900000	Maint Supv & Engineering	378	3,979	8,659	13,930
5910000	Maintenance of Structures	14,727	104,166	172,506	913,912
5920000	Maint of Station Equipment	2,748,137	10,693,360	17,525,773	33,776,166
5930000	Maintenance of Overhead Lines	41,015	71,545	104,856	253,713
5930001	Tree and Brush Control	391,537	1,174,611	1,957,685	4,698,444
5930010	Storm Expense Amortization	-	-	-	-
5930011	EMI Device Expense - Affiliate	5,221	22,011	31,016	75,219
5940000	Maint of Underground Lines	-	-	-	-

Kentucky Power Corp Consol
Comparative Income Statement

KYP_CORP_CONSOL

06/08/2012 16:20

May 2012

Layout: GLA8094V

09B V2099-01-01

Account: GL_ACCT_SEC Business Unit: GL_PRPT_CONS

		Current Month May 2012	3 Mo Rolling 2012	Year-to-Date 2012	12mo Rolling May 2012
5950000	Maint of Lne Tmf,Rglators&Dvi	702	5,404	16,731	86,210
5960000	Maint of Strt Lghtng & Sgnal S	1,154	8,287	24,019	62,723
5970000	Maintenance of Meters	2,961	12,142	21,467	54,135
5980000	Maint of Misc Distribution Plt	7,726	15,602	32,356	108,796
	Distribution Maintenance	3,213,771	12,111,366	19,895,642	40,043,797
9350000	Maintenance of General Plant	-	-	-	-
9350001	Maint of Structures - Owned	13,899	51,917	96,268	452,725
9350002	Maint of Structures - Leased	6,195	15,561	27,386	91,972
9350007	Maint of Radlo Equip - Owned	-	-	-	70
9350012	Maint of Data Equipment	-	-	-	-
9350013	Maint of Cmmncation Eq-Unall	89,387	286,368	450,434	1,088,230
9350015	Maint of Office Furniture & Eq	-	-	-	2,030
9350024	Maint of DA-AMI Comm Equip	-	-	-	183
	Administration & General Maintenance	109,480	353,846	574,088	1,635,210
	All Other Maintenance Expenses	-	-	-	-
	Maintenance Expenses	5,065,660	16,707,414	27,096,935	56,988,308
	Total Maintenance and Operational Expenses	9,422,319	29,848,267	50,319,996	116,742,168
	Gain on Disposition of Property	-	-	-	-
	Loss on Disposition of Property	-	-	-	-
	Loss(Gain) of Sale of Property	4,356,659	13,140,854	23,223,061	59,753,860
	<i>Memo: Operational and Sale of Property</i>				
4040001	Amort. of Plant	288,108	852,136	1,407,937	3,393,480
4060001	Amort of Plt Acq Adj	3,218	9,654	16,090	38,616
	DDA Amortization	291,326	861,790	1,424,027	3,432,096
4073000	Regulatory Deblts	24,091	72,272	120,453	302,170
	DDA Regulatory Debits	24,091	72,272	120,453	302,170
	DDA Regulatory Credits	-	-	-	-
	Amortization	315,417	934,062	1,544,480	3,734,265
4030001	Depreciation Exp	4,228,324	12,689,020	21,071,328	50,288,546
	DDA Depreciation	4,228,324	12,689,020	21,071,328	50,288,546
	DDA STP Nuclear Decommissioning	-	-	-	-
	DDA Asset Retirement Obligation	-	-	-	-
	DDA Removal Costs	-	-	-	-
	Depreciation	4,228,324	12,689,020	21,071,328	50,288,546
	Depreciation and Amortization	4,543,740	13,623,082	22,615,808	54,022,811
408100800	State Franchise Taxes	-	-	-	-
408100809	State Franchise Taxes	-	-	-	(23,315)
408100810	State Franchise Taxes	-	-	-	-
408100811	State Franchise Taxes	-	10,345	10,345	10,345
408100812	State Franchise Taxes	-	10,345	10,345	(12,970)
	Franchise Taxes	-	-	-	-
408100608	State Gross Receipts Tax	-	-	-	-
408100609	State Gross Receipts Tax	-	-	-	-
408100610	State Gross Receipts Tax	-	-	30,112	132,027
408100611	State Gross Receipts Tax	-	-	121,040	121,040
408100612	State Gross Receipts Tax	25,040	73,040	151,152	253,067
	Revenue-kWhr Taxes	25,040	73,040	151,152	253,067
	FICA	228,887	670,118	1,078,350	2,534,106
4081002	FICA	-	(235)	12,810	26,820
4081003	Federal Unemployment Tax	-	-	-	-

Kentucky Power Corp Consol
Comparative Income Statement

KYP_CORP_CONSOL

06/03/2012 16:20

May 2012

09B V2099-01-01

Layout: GLA8094V

Account: GL_ACCT_SEC Business Unit: GL_PRPT_CONS

	Current Month May 2012	3 Mo Rolling 2012	Year-to-Date 2012	12mo Rolling May 2012
	(0)	(3,190)	31,838	38,267
4081007 State Unemployment Tax	(82,097)	(230,701)	(356,903)	(956,528)
4081033 Fringe Benefit Loading - FICA	(655)	(1,976)	(3,633)	(9,704)
4081034 Fringe Benefit Loading - FUT	(1,339)	(3,288)	(4,945)	(14,038)
4081035 Fringe Benefit Loading - SUT	144,796	430,727	757,517	1,618,923
Payroll Taxes	-	-	-	-
Capacity Taxes	-	-	-	-
408100505 Real & Personal Property Taxes	-	-	-	832
408100506 Real & Personal Property Taxes	-	-	-	985
408100507 Real & Personal Property Taxes	-	-	(447)	(69,714)
408100508 Real & Personal Property Taxes	-	-	-	290,000
408100509 Real & Personal Property Taxes	-	-	-	5,969,882
408100510 Real Personal Property Taxes	800,328	2,400,984	4,001,640	4,001,837
408100511 Real Personal Property Taxes	-	-	-	-
408102907 Real/Pers Prop Tax-Cap Leases	-	-	18	57
408102908 Real/Pers Prop Tax-Cap Leases	-	-	-	1,285
408102909 Real/Pers Prop Tax-Cap Leases	-	-	(62,800)	(16,720)
408102910 Real-Pers Prop Tax-Cap Leases	-	-	6,960	6,960
408102911 Real-Pers Prop Tax-Cap Leases	1,392	4,176	311	311
408102912 Real-Pers Prop Tax-Cap Leases	-	-	-	58
408103608 Real Prop Tax-Cap Leases	-	-	-	607
408103609 Real Prop Tax-Cap Leases	-	-	-	16,692
408103610 Real Prop Tax-Cap Leases	-	-	2,257	11,250
408103611 Real Prop Tax-Cap Leases	2,250	6,750	11,250	-
408103612 Real Prop Tax-Cap Leases	-	-	-	-
408200508 Real & Personal Property Taxes	-	-	-	8,241
408200509 Real & Personal Property Taxes	-	-	-	23,585
408200510 Real Personal Property Taxes	4,717	14,151	23,585	23,585
408200511 Real Personal Property Taxes	808,687	2,426,061	3,982,774	10,246,147
Property Taxes	-	-	-	-
408101808 St Publ Serv Comm Tax/Fees	-	-	-	66,612
408101809 St Publ Serv Comm Tax/Fees	-	-	-	756,912
408101810 St Publ Serv Comm Tax-Fees	68,810	206,431	344,051	823,525
408101811 St Publ Serv Comm Tax-Fees	68,810	206,431	344,051	-
Regulatory Fees	-	-	-	-
408101409 Federal Excise Taxes	-	-	-	2,015
408101410 Federal Excise Taxes	-	-	-	866
408101411 Federal Excise Taxes	-	866	866	2,882
408101412 Federal Excise Taxes	-	866	866	-
Production Taxes	-	-	-	272
408101710 St Lic-Rgstrtion Tax-Fees	-	-	-	-
408101711 St Lic-Rgstrtion Tax-Fees	-	-	-	-
408101900 State Sales and Use Taxes	-	-	-	-
408101908 State Sales and Use Taxes	-	-	-	-
408101909 State Sales and Use Taxes	-	-	1,247	9,199
408101910 State Sales and Use Taxes	-	-	4,238	4,238
408101911 State Sales and Use Taxes	724	2,758	-	-
408101912 State Sales and Use Taxes	-	-	-	-
406102209 Municipal License Fees	-	-	-	100
408102210 Municipal License Fees	-	-	200	200
408102211 Municipal License Fees	-	-	-	-
408102212 Municipal License Fees	-	-	-	-
408201410 St Lic-Registration Tax-Fees	724	2,758	5,685	14,010
Miscellaneous Taxes	724	3,625	6,552	16,891
Other Non-Income Taxes	-	-	-	-

**Kentucky Power Corp Consol
Comparative Income Statement**

KYP_CORP_CONSOL
06/09/2012 16:20
May 2012
09B V2099-01-01

Layout: GLA8064V
Account: GL_ACCT_SEC Business Unit: GL_PRPT_CONS

	Current Month May 2012	3 Mo Rolling 2012	Year-to-Date 2012	12mo Rolling May 2012
Taxes Other Than Income Taxes	1,048,057	3,150,229	5,252,391	12,945,583
TOTAL OPERATING EXPENSES	15,014,117	46,621,578	78,188,194	183,710,562
<i>Memo: SEC Total Operating Expenses</i>	<i>38,042,380</i>	<i>117,392,952</i>	<i>215,813,860</i>	<i>581,175,980</i>
OPERATING INCOME	7,594,039	21,911,596	39,849,334	99,149,313
NON-OPERATING INCOME / (EXPENSES)				
	8,309	12,156	22,224	1,885,110
4190002 Int & Dividend Inc - Nonassoc	8,309	12,156	22,224	1,885,110
Interest & Dividend NonAffiliated	19,257	66,462	126,623	346,216
4190005 Interest Income - Assoc CBP	19,257	66,462	126,623	346,216
Interest & Dividend Affiliated	27,566	78,617	148,848	2,231,326
Total Interest & Dividend Income	7,996	24,321	41,089	116,255
4210039 Carrying Charges	7,996	24,321	41,089	116,255
Interest & Dividend Carrying Charge				
<i>Memo: Total Interest & Dividend Income w/ Carrying</i>	<i>35,562</i>	<i>102,939</i>	<i>189,936</i>	<i>2,347,581</i>
4191000 Allw Oth Fnds Usd Drng Cnstr	270,320	780,369	1,223,048	2,026,441
AFUDC	270,320	780,369	1,223,048	2,026,441
Gain on Disposition of Equity Investments	-	-	-	-
Interest LTD FMB	-	-	-	-
Interest LTD IPC	87,500	262,500	437,500	1,050,000
4300001 Interest Exp - Assoc Non-CBP	87,500	262,500	437,500	1,050,000
Interest LTD Notes Payable - Affiliated	-	-	-	-
Interest LTD Notes Payable - NonAffiliated	-	-	-	-
Interest LTD Debentures	2,833,226	8,499,677	14,166,128	33,998,706
4270006 Int on LTD - Sen Unsec Notes	2,833,226	8,499,677	14,166,128	33,998,706
Interest LTD Senior Unsecured	-	-	-	-
Interest LTD Other - Affil	-	-	-	-
Interest LTD Other - NonAffil	2,920,726	8,762,177	14,603,628	35,048,706
Interest on Long-Term Debt	-	-	-	312
4300003 Int to Assoc Co - CBP	-	-	-	312
Interest STD - Affil	66,281	171,393	247,722	591,719
4310007 Lines Of Credit	66,281	171,393	247,722	591,719
Interest STD - NonAffil	66,281	171,393	247,722	592,031
Interest on Short Term Debt	39,266	117,797	196,328	471,186
4280006 Amrtz Dscnt&Exp-Sn Unsec Note	39,266	117,797	196,328	471,186
Amort of Debt Disc. Prem & Exp	2,804	8,412	14,020	33,649
4281004 Amrtz Loss Rquired Debt-Dbnt	2,804	8,412	14,020	33,649
Amort Loss on Reacquired Debt	-	-	-	-
Amort Gain on Reacquired Debt	-	-	-	-
Other Interest - Fuel Recovery	724	2,106	3,491	8,753
4310001 Other Interest Expense	113,727	337,035	554,244	1,298,805
4310002 Interest on Customer Deposits	-	(17,924)	(17,924)	(179,154)
4310022 Interest Expense - Federal Tax	-	(46,526)	(46,526)	9,284
4310023 Interest Expense - State Tax	114,451	274,691	493,284	1,137,687
Other Interest - NonAffil	-	-	-	-
Other Interest Expense - Affil	-	-	-	-
Interest Rate Hedge Unrealized (Gain)/Loss	(193,763)	(563,506)	(883,461)	(1,470,557)
4320000 Allw Brwed Fnds Used Cnstr-Cr				

Kentucky Power Corp Consol
Comparative Income Statement

KVP_CONP_CONSOL
06/08/2012 16:20
May 2012
09B V2099-01-01

Layout: GLA8094V

Account: GL_ACCT_SEC Business Unit: GL_PRPT_CONS

	Current Month May 2012	3 Mo Rolling 2012	Year-to-Date 2012	12mo Rolling May 2012
AFUDC-Borrowed Funds	(193,763)	(563,506)	(883,461)	(1,470,557)
Total Interest Charges	2,949,763	8,770,964	14,671,521	35,812,703
INCOME BEFORE INCOME TAXES and EQUITY EARNINGS	4,950,157	14,023,940	26,590,798	
INCOME TAXES and EQUITY EARNINGS				
4091001 Income Taxes, UOI - Federal	1,077,491	3,115,900	7,419,554	7,106,956
4092001 Inc Tax, Oth Inc&Ded-Federal	(8,512)	65,619	66,284	827,460
Federal Current Income Tax	1,068,980	3,181,519	7,485,838	7,934,416
4101001 Prov Def I/T Util Op Inc-Fed	2,644,077	9,646,884	17,361,494	61,876,417
4102001 Prov Def I/T Oth I&D - Federal	654	1,962	3,748	38,669
4111001 Prv Def I/T-Cr Util Op Inc-Fed	(2,239,406)	(8,095,427)	(16,555,519)	(47,041,126)
4112001 Prv Def I/T-Cr Oth I&D-Fed	-	-	-	(254,529)
Federal Deferred Income Tax	405,326	1,553,420	809,723	14,619,431
4114001 ITC Adj, Utility Oper - Fed	(23,167)	(69,501)	(115,835)	(325,473)
Federal Investment Tax Credits	(23,167)	(69,501)	(115,835)	(325,473)
Federal Income Taxes	1,451,138	4,665,438	8,179,726	22,228,373
Income Taxes, UOI - State	-	(498,211)	(498,211)	(498,211)
409100200 Income Taxes, UOI - State	-	-	-	-
409100206 Income Taxes, UOI - State	-	-	-	-
409100207 Income Taxes, UOI - State	-	-	-	-
409100208 Income Taxes, UOI - State	-	-	-	(616,268)
409100209 Income Taxes, UOI - State	-	-	-	1,790,353
409100210 Income Taxes UOI - State	-	-	-	1,101,335
409100211 Income Taxes UOI - State	268,455	(6,359)	1,101,335	-
409100212 Income Taxes UOI - State	-	-	-	5,615
409200209 Inc Tax, Oth Inc & Ded - State	-	-	-	118,766
409200210 Inc Tax Oth Inc Ded - State	-	-	-	10,850
409200211 Inc Tax Oth Inc Ded - State	(1,393)	10,741	10,850	1,912,439
409200212 Inc Tax Oth Inc Ded - State	267,062	(493,830)	613,973	-
State Current Income Tax	-	-	-	-
State Deferred Income Tax	-	-	-	-
State Investment Tax Credits	267,062	(493,830)	613,973	1,912,439
State Income Taxes	-	-	-	-
Local Current Income Tax	-	-	-	-
Local Deferred Income Tax	-	-	-	-
Local Investment Tax Credits	-	-	-	-
Local Income Taxes	-	-	-	-
Foreign Current Income Tax	-	-	-	-
Foreign Deferred Income Tax	-	-	-	-
Foreign Investment Tax Credits	-	-	-	-
Foreign Income Taxes	1,718,200	4,171,608	8,793,699	24,140,813
Total Income Taxes	-	-	-	-
Equity Earnings of Subs	-	-	-	-
INCOME AFTER INCOME TAXES and EQUITY EARNINGS	3,231,957	9,852,332	17,797,099	43,569,820
Discontinued Operations (Net of Taxes)	-	-	-	-
Cumulative Effect of Accounting Changes	-	-	-	-
Extraordinary Income / (Expenses)	-	-	-	-
NET INCOME	3,231,957	9,852,332	17,797,099	43,569,820

Kentucky Power Corp Consol
Comparative Balance Sheet
May 31, 2012

Run Date: 06/11/2012 13:15

	Month End Balances 2012	December Balances Last Year	Variance \$
ASSETS			
PRODUCTION	557,386,250.68	554,217,923.78	3,168,326.90
TRANSMISSION	458,740,767.99	456,552,017.66	2,188,750.33
DISTRIBUTION	623,887,790.20	612,831,998.19	11,055,792.01
GENERAL	56,211,907.88	54,690,267.03	1,521,640.85
CONSTRUCTION WORK IN PROGRESS	85,364,735.91	71,290,315.94	14,074,419.97
ELECTRIC UTILITY PLANT	1,781,591,452.66	1,749,582,522.60	32,008,930.06
less Accum Provision - Depre, Depl, Amort.	(606,614,716.70)	(600,793,987.39)	(5,820,729.31)
NET ELECTRIC UTILITY PLANT	1,174,976,735.96	1,148,788,535.21	26,188,200.75
Net NonUtility Property	5,495,108.27	5,497,887.32	(2,779.05)
Investment in Subsidiary & Associated	0.00	0.00	0.00
Other Investments	276,318.94	278,403.94	(2,085.00)
Other Special Funds	0.00	0.00	0.00
Allowance - NonCurrent	3,525,928.40	3,525,928.40	0.00
Long Term Energy Trading Contracts	8,221,286.90	8,299,857.81	(78,570.91)
OTHER PROPERTY AND INVESTMENTS	17,518,642.51	17,602,077.47	(83,434.96)
Cash and Cash Equivalents	914,909.37	961,184.59	(46,275.22)
Advances to Affiliates	47,330,128.13	70,331,842.70	(23,001,714.57)
Acct Rec - Customers	12,389,782.86	12,937,724.89	(547,942.03)
Acct Rec - Miscellaneous	4,544,534.89	4,433,475.74	111,059.15
Acct Rec - AP for Uncollectible Accounts	(622,726.06)	(622,726.06)	0.00
Acct Rec - Associated Companies	7,840,230.15	8,405,383.36	(565,153.21)
Fuel Stock	44,324,659.32	23,005,789.88	21,318,869.44
Materials and Supplies	20,563,273.29	27,151,833.19	(6,588,559.90)
Accrued Utility Revenues	(2,440,703.33)	3,379,418.38	(5,820,121.71)
Energy Trading	8,301,949.03	8,388,379.86	(86,430.83)
Prepayments	983,385.64	1,459,828.01	(476,442.37)
Other Current Assets	2,456,018.91	3,290,306.87	(834,287.96)
CURRENT ASSETS	146,585,442.19	163,122,441.40	(16,536,999.21)
REGULATORY ASSETS	217,142,178.18	216,221,069.58	921,108.60
TOTAL DEFERRED CHARGES	52,738,311.61	56,858,327.55	(4,120,015.94)
TOTAL ASSETS	1,608,961,310.45	1,602,592,451.21	6,368,859.24

Investment Accounts for Functional Property Split at May 2012 FINAL

Consol	Unit	Acct	PS Query	Production	Transmission	Distribution	General	Total	Difference
KEPCO	110	1010001	648,302,819.82	0.00	0.00	609,772,898.13	38,529,921.69	648,302,819.82	0.00
KEPCO	110	1011001	3,828,965.30	0.00	0.00	0.00	3,828,965.30	3,828,965.30	0.00
KEPCO	110	1011012	0.00	0.00	0.00	0.00	0.00	0.00	0.00
KEPCO	110	1050001	627,603.73	0.00	0.00	627,603.73	0.00	627,603.73	0.00
KEPCO	110	1060001	14,444,854.29	0.00	0.00	13,487,288.34	957,565.95	14,444,854.29	0.00
KEPCO	117	1010001	551,027,110.21	542,683,242.62	1,646,138.49	0.00	6,697,729.10	551,027,110.21	0.00
KEPCO	117	1011001	1,046,018.43	683,077.32	0.00	0.00	362,941.11	1,046,018.43	0.00
KEPCO	117	1011012	0.00	0.00	0.00	0.00	0.00	0.00	0.00
KEPCO	117	1050001	6,778,355.00	6,778,355.00	0.00	0.00	0.00	6,778,355.00	0.00
KEPCO	117	1060001	7,643,499.34	7,241,575.74	147.04	0.00	401,776.56	7,643,499.34	0.00
KEPCO	180	1010001	453,192,885.40	0.00	448,958,930.08	0.00	4,233,955.32	453,192,885.40	0.00
KEPCO	180	1011001	920,379.88	0.00	0.00	0.00	920,379.88	920,379.88	0.00
KEPCO	180	1011012	0.00	0.00	0.00	0.00	0.00	0.00	0.00
KEPCO	180	1050001	30,592.00	0.00	30,592.00	0.00	0.00	30,592.00	0.00
KEPCO	180	1060001	8,383,633.35	0.00	8,104,960.38	0.00	278,672.97	8,383,633.35	0.00
KEPCO Total			1,696,226,716.75	557,386,250.68	458,740,767.99	623,887,790.20	56,211,907.88	1,696,226,716.75	0.00

Preparer: Matthew Cowley, Property Accounting, Canton
 Checker: Fred Francis, Property Accounting - Canton
 Reviewer: Tom Sulhan, Property Accounting, Canton
 Sources of Information: Report GLA8300V, PowerPlant Asset - 1042 Report,
 Leased Asset Management System Report and PeopleSoft GL Query

Kentucky Power Corp Consol
Comparative Balance Sheet
May 31, 2012

Run Date: 06/11/2012 13:15

X_OPR_COS	Rpt ID: GLR2200V	Layout: GLR2200V	Month End Balances	December Balances	Variance
KYP_CORP_C:	V2099-01-01	Acct: PRPT_ACCOUNT	2012	Last Year	\$
CAPITALIZATION and LIABILITIES					
COMMON STOCK					
Authorized: 2,000,000 Shares					
Outstanding: 1,009,000 Shares					
Common Stock			50,450,000.00	50,450,000.00	0.00
Premium on Capital Stock			0.00	0.00	0.00
Paid-In-Capital			238,125,444.47	238,124,755.98	688.49
Retained Earnings			173,637,561.08	171,840,462.36	1,797,098.72
COMMON SHAREHOLDERS' EQUITY			462,213,005.55	460,415,218.34	1,797,787.21
PS Subject To Mandatory Redemption			0.00	0.00	0.00
PS Not Subject Mandatory Redemption			0.00	0.00	0.00
CUMULATIVE PREFERRED STOCK			0.00	0.00	0.00
TRUST PREFERRED SECURITIES			0.00	0.00	0.00
Long-Term Debt Less Amt Due 1 Yr			549,124,693.75	549,055,225.00	69,468.75
CAPITALIZATION			1,011,337,699.30	1,009,470,443.34	1,867,255.96
Obligations Under Capital Lease-NonCurrent			2,127,534.27	2,387,567.98	(260,033.71)
Accumulated Provision Rate Relief			0.00	0.00	0.00
Accumulated Provision - Miscellaneous			49,885,042.37	50,307,544.50	(422,502.13)
Other NonCurrent Liabilities			52,012,576.64	52,695,112.48	(682,535.84)
Preferred Stock Due Within 1 Year			0.00	0.00	0.00
Long-Term Debt Due Within 1 Year			0.00	0.00	0.00
Accumulated Provision Due Within 1 Year			0.00	0.00	0.00
Short-Term Debt			0.00	0.00	0.00
Advances from Affiliates			0.00	0.00	0.00
A/P General			36,164,897.24	36,075,934.88	88,962.36
A/P Associated Companies			29,341,668.44	35,218,553.40	(5,876,884.96)
Customer Deposits			22,361,300.86	22,074,076.78	287,224.08
Taxes Accrued			21,708,715.88	19,319,995.87	2,388,720.01
Interest Accrued			11,347,830.20	7,713,476.74	3,634,353.46
Dividends Accrued			0.00	0.00	0.00
Obligation Under Capital Leases			1,316,419.99	1,452,626.75	(136,206.76)
Energy Contracts Current			4,968,869.94	5,628,998.12	(660,128.18)
Other Current and Accrued Liabilities			14,510,238.26	19,452,957.20	(4,942,718.94)
Current Liabilities			141,719,940.81	146,936,619.73	(5,216,678.92)
Deferred Income Taxes			381,867,049.96	375,379,008.61	6,488,041.35
Deferred Investment Tax Credits			517,928.82	633,763.82	(115,835.00)
Regulatory Liabilities			11,373,237.90	8,302,739.16	3,070,498.74
LT Unreal Losses - Non Affil			4,806,443.66	4,786,802.78	19,640.88

2440002

Kentucky Power Corp Consol
Comparative Balance Sheet
May 31, 2012

Run Date: 06/11/2012 13:15

X_OPR_COS		Rpt ID: GLR2200V	Layout: GLR2200V	Month End Balances	December Balances	Variance
KYP_CORP_C		V2099-01-01 Acct: PRPT_ACCOUNT	BU: GL PRPT CONS	2012	Last Year	\$
2440022	L/T Liability MTM Collateral			(1,149,753.00)	(2,112,974.00)	963,221.00
2450011	L/T Liability-Commodity Hedges			94,625.00	60,485.00	34,140.00
	Long-Term Energy Trading Contracts			3,751,315.66	2,734,313.78	1,017,001.88
2520000	Customer Adv for Construction			87,947.35	92,999.14	(5,051.79)
	Customer Advances for Construction			87,947.35	92,999.14	(5,051.79)
	Deferred Gains on Sale/Leaseback			0.00	0.00	0.00
	Deferred Gains on Disposition of Utility Plant			0.00	0.00	0.00
2530000	Other Deferred Credits			2,750,000.00	2,750,000.00	0.00
2530022	Customer Advance Receipts			1,909,835.68	1,901,790.44	8,045.24
2530050	Deferred Rev -Pole Attachments			100,217.64	153,385.62	(53,167.98)
2530067	IPP - System Upgrade Credits			255,424.99	251,989.70	3,435.29
2530092	Fbr Opt Lns-In Kind Sv-Dfd Gns			165,526.00	167,611.00	(2,085.00)
2530112	Other Deferred Credits-Curr			987,972.74	992,389.18	(4,416.44)
2530113	State Mitigation Deferral (NSR)			0.00	0.00	0.00
2530114	Federal Mitigation Deferral(NSR)			0.00	0.00	0.00
2530137	Fbr Opt Lns-Sold-Defd Rev			124,636.97	130,285.22	(5,648.25)
	Other Deferred Credits			6,293,614.02	6,347,451.16	(53,837.14)
	Deferred Credits			10,132,877.03	9,174,764.08	958,112.95
	DEFERRED CREDITS & REGULATED LIABILITIES			403,891,093.71	393,490,275.67	10,400,818.04
	CAPITAL & LIABILITIES			1,608,961,310.46	1,602,592,451.22	6,368,859.24

Kentucky Power Corp Consol
Comparative Balance Sheet
May 31, 2012

Run Date: 06/11/2012 13:15

X_OPR_COS		Rpt ID: GLR2200V	Layout: GLR2200V	Month End Balances	December Balances	Variance
KYP_CORP_C: V2099-01-01 Acct: PRPT_ACCOUNT BU: GL_PRPT_CONS				2012	Last Year	\$
Statement of Retained Earnings						
2160001	Unapprp Retnd Erngs-Unrestrictd	0.00		0.00		0.00
4380001	Div Declrd - Common Stk - Asso	0.00		0.00		0.00
	BALANCE AT BEGINNING OF YEAF	171,840,462.36		157,466,514.06		14,373,948.29
	Net Income (Loss)	17,797,098.72		42,373,948.29		(24,576,849.57)
	Deductions:					
4380001	Div Declrd - Common Stk - Asso	(16,000,000.00)		0.00		(16,000,000.00)
	Dividend Declared On Common Stock	(16,000,000.00)		-28,000,000		12,000,000.00
	Dividend Declared On Preferred Stock	0.00		0		0.00
	Adjustment in Retained Earnings	0.00		(0.00)		0.00
	Total Deductions	(16,000,000.00)		(28,000,000.00)		12,000,000.00
	BALANCE AT END OF PERIOD (A)	173,637,561.08		171,840,462.36		1,797,098.72
(A) Represents The Following Balances At End Of Period						
215.0	Appropriated Retained Earnings	0.00		0.00		0.00
215.1	Appr Retnd Erngs - Amrt Rsv, Fed	0.00		0.00		0.00
	Total Appropriated Retained Earnings	0.00		0.00		0.00
2160000-1	Unapprp Retained Earnings Unrestr	171,840,462.36		157,466,514.06		14,373,948.29
2160002+	Unapprp Retained Earnings Restr	0.00		0.00		0.00
210.0	Gain on Reacquired Pref Stock	0.00		0.00		0.00
	Net Income Transferred	1,797,098.72		14,373,948.29		(12,576,849.57)
	Total Unappropriated Retained Earnings	173,637,561.08		171,840,462.36		1,797,098.72
216.1	Unapprop Undistributed Sub Earnings	0.00		0.00		0.00
418.1	Equity Earnings of Subsidiary Co	0.00		0.00		0.00
	Total Unapprop Undistributed Sub Earnings	0.00		0.00		0.00
	Total Other Retained Earnings Accounts	0.00		(0.00)		0.00
	TOTAL RETAINED EARNINGS	173,637,561.08		171,840,462.36		1,797,098.72

KENTUCKY POWER COMPANY
 DETAIL OF ELECTRIC UTILITY PROPERTY
 YEAR TO DATE - May, 2012

06/08/12 12:11

GLR7210V

	BEGINNING BALANCE	ADDITIONS	ORIGINAL COST RETIREMENTS	ADJUSTMENTS	TRANSFERS	ENDING BALANCE
UTILITY PLANT						
101/103 GENERATION	555,297,138.26	7,634,676.20	(4,261,204.91)	0.00	0.00	558,670,609.55
TOTAL PRODUCTION	555,297,138.26	7,634,676.20	(4,261,204.91)	0.00	0.00	558,670,609.55
101/105 TRANSMISSION	459,189,836.22	2,570,890.93	(184,208.40)	0.00	0.00	461,576,518.75
101/103 DISTRIBUTION	650,638,619.95	15,539,601.76	(4,430,547.60)	0.00	0.00	662,747,674.11
TOTAL (ACCOUNTS 101 & 105)	1,665,125,594.43	26,746,168.89	(8,875,960.91)	0.00	0.00	1,682,994,802.41
1011001/12 CAPITAL LEASES	5,730,061.50	0.00	0.00	65,302.11	0.00	5,795,363.61
102 ELECTRIC PLT PURCHASED OR SOLD	0.00	0.00	0.00	0.00	0.00	0.00
1140001 ELECTRIC PLANT ACQUISITION	0.00	0.00	0.00	0.00	0.00	0.00
TOTAL ELECTRIC PLANT IN SERVICE	1,670,855,655.93	26,746,168.89	(8,875,960.91)	65,302.11	0.00	1,688,790,166.02
1050001 PLANT HELD FOR FUTURE USE	7,436,550.73	0.00	0.00	0.00	0.00	7,436,550.73
107000X CONSTRUCTION WORK IN PROGRESS:						
107000X BEG. BAL.	71,290,315.94					
107000X ADDITIONS		40,819,588.86				
107000X TRANSFERS		(26,745,166.59)				
107000X END. BAL.		14,074,419.97				
TOTAL ELECTRIC UTILITY PLANT	1,749,582,522.60	40,819,588.86	(8,875,960.91)	65,302.11	0.00	1,781,591,452.66
NONUTILITY PLANT						
1210001 NONUTILITY PROPERTY-OWNED	954,528.00	0.00	0.00	0.00	0.00	964,528.00
1210002 NONUTILITY PROPERTY-LEASED	0.00	0.00	0.00	0.00	0.00	0.00
1240025-29 OTHER INVESTMENTS	4,734,975.63	0.00	0.00	0.00	0.00	4,734,975.63
TOTAL NONUTILITY PLANT	5,699,503.63	0.00	0.00	0.00	0.00	5,699,503.63

Kentucky Power - Financial Page 16
 Preparer: PSnVision Report GLR7210V
 Reviewer: Julie Myers - Property Accounting
 Sources
 PS GLA6316V & PowerPlant Asset Report 1042

KENTUCKY POWER COMPANY
ACCUMULATED PROVISION FOR DEPRECIATION, AMORTIZATION, & DEPLETION
YEAR TO DATE - May, 2012

06/08/12 12:10

GLR7410V

	BEGINNING BALANCE	PROVISION TO DATE	ORIGINAL COST	NET REM/ SALV COST	TRANSFER/ ADJUSTMENTS	ENDING BALANCE
<u>UTILITY PLANT</u>						
NUCLEAR					0.00	
1080001/11 OTHER					0.00	
1080009/10 DECOMMISSIONING COSTS						
TOTAL NUCLEAR					0.00	
1080001/11 PRODUCTION	281,310,219.20	8,543,218.14	(4,261,204.91)	(1,007,128.73)	0.00	284,585,103.70
1080001/11 TRANSMISSION	152,378,052.00	3,265,898.03	(194,208.40)	(108,855.84)	0.00	155,353,085.79
1080001/11 DISTRIBUTION	171,032,542.64	9,343,567.77	(4,430,547.60)	(908,550.42)	0.00	175,037,012.39
1080013 PRODUCTION	(2,588,929.58)	0.00	0.00	0.00	(209,586.49)	(2,798,516.05)
1080013 TRANSMISSION	0.00	0.00	0.00	0.00	0.00	0.00
1080013 DISTRIBUTION	(8,828.59)	0.00	0.00	0.00	(3,561.22)	(12,489.81)
1080013 RETIREMENT WORK IN PROGRESS	(1,546,256.57)	0.00	0.00	(6,112,225.41)	2,022,334.99	(3,038,157.25)
TOTAL (108X accounts)	580,174,788.83	21,152,683.94	(8,875,960.91)	(10,134,560.40)	1,809,087.28	584,126,038.74
NUCLEAR					0.00	0.00
1110001 PRODUCTION	9,633,727.55	671,258.23	0.00	0.00	0.00	10,304,985.78
1110001 TRANSMISSION	1,240,236.76	173,055.72	0.00	0.00	0.00	1,413,292.48
1110001 DISTRIBUTION	7,855,367.48	563,622.87	0.00	0.00	0.00	8,418,990.35
TOTAL (111X accounts)	18,729,331.79	1,407,936.82	0.00	0.00	0.00	20,137,268.61
1011005 CAPITAL LEASES	1,889,866.77	0.00	0.00	0.00	461,542.58	2,351,409.35
1150001 ACQUISITION ADJUSTMENT AMORT	0.00	0.00	0.00	0.00	0.00	0.00
TOTAL ACCUM DEPR & AMORT.	600,793,987.39	22,560,620.76	(8,875,960.91)	(10,134,560.40)	2,270,629.86	606,614,716.70
<u>NONUTILITY PLANT</u>						
1220001 Depr&Amrt of Nonutil Prop-Ownd	201,616.31	2,779.05	0.00	0.00	0.00	204,395.36
TOTAL NONUTILITY PLANT	201,616.31	2,779.05	0.00	0.00	0.00	204,395.36

Kentucky Power - Financial Page 18
Prepared: PSnVision Report GLR7410V
Reviewed: Julie Myers - Property Accounting
Sources
PS GLA8315V & PowerPlant Depr Report 1936



AMERICAN
ELECTRIC
POWER

American Electric Power
1 Riverside Plaza
Columbus, OH 43215-2373
AEP.com

July 25, 2012

JUL 30 2012

Commonwealth of Kentucky
Public Service Commission
211 Sower Boulevard
P.O. Box 615
Frankfort, KY 40602-0615

Please find enclosed June 2012 Financial Report pages for Kentucky Power Company consisting of the following:

<u>Page Nos.</u>	<u>Description</u>
1-13	Income Statement
1-4	Details of Operating Revenues
4-11	Operating Expenses – Functional Expenses
10-11	Detail Statement of Taxes
14	Balance Sheet – Assets & Other Debits
15-16	Balance Sheet – Liabilities & Other Credits
15-16	Deferred Credits
17	Statement of Retained Earnings
18-19	Electric Property & Accum Prov for Depr & Amrtz

Sincerely,

Bradley M. Funk
Manager –Regulated Accounting

BMF

Enclosure
Cc: Lila Munsey (w/pages)

**Kentucky Power Corp Consol
Comparative Income Statement**

KYP_CORP_CONSOL
07/10/2012 16:37
Jun 2012
09B V2099-01-01

Layout: GLA8094V
Account: GL_ACCT_SEC Business Unit: GL_PRPT_CONS

Current Month Jun 2012	3 Mo Rolling 2012	Year-to-Date 2012	12mo Rolling Jun 2012
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REVENUES					
4400001	Residential Sales-WSpace Htg	6,391,179	18,573,174	49,594,945	97,978,786
4400002	Residential Sales-W/O Space Ht	3,860,315	10,365,181	23,016,939	48,437,119
4400005	Residential Fuel Rev	4,180,971	10,681,628	29,218,983	62,106,055
A	Revenue - Residential Sales	14,432,465	39,619,983	101,830,867	208,521,960
4420001	Commercial Sales	5,455,808	16,107,282	32,353,668	67,101,526
4420006	Sales to Pub Auth - Schools	765,964	2,729,995	5,871,274	12,195,570
4420007	Sales to Pub Auth - Ex Schools	1,026,832	3,045,744	6,005,285	12,455,597
4420013	Commercial Fuel Rev	3,011,729	8,149,720	17,171,866	38,059,782
A	Revenue - Commercial Sales	10,260,333	30,032,741	61,402,094	129,812,475
B	Revenue - Industrial Sales - Affiliated	-	-	-	-
4420002	Industrial Sales (Excl Mines)	4,589,050	13,856,738	28,299,947	58,350,183
4420004	Ind Sales-NonAffil(Incl Mines)	2,752,779	9,008,995	18,752,246	39,019,377
4420016	Industrial Fuel Rev	6,440,032	19,022,634	41,198,880	89,544,684
A	Revenue - Industrial Sales - NonAffiliated	13,781,862	41,888,367	88,251,073	186,914,244
A	Revenue - Industrial Sales	13,781,862	41,888,367	88,251,073	186,914,244
A	Revenue - Gas Products Sales	-	-	-	-
A	Revenue - Gas Transportation & Storage Sales	-	-	-	-
B	Revenue - Gas Transportation & Storage Sales - Affiliated	-	-	-	-
4440000	Public Street/Highway Lighting	108,146	324,160	638,423	1,288,150
4440002	Public St & Hwy Light Fuel Rev	16,448	52,227	134,647	298,145
A	Revenue - Other Retail Sales	124,595	376,386	773,071	1,586,296
B	Revenue - Other Retail Sales - Affiliated	-	-	-	-
	Revenue - Retail Sales	38,599,254	111,917,478	252,257,105	526,834,975
B		-	-	-	-
4561031	GFA Trans Base Rev Unb - Aff	-	-	-	-
4561032	GFA Trans Ancillary Rev - Aff	-	-	-	-
4561033	PJM NITS Revenue - Affiliated	3,355,236	10,237,154	20,728,421	40,518,626
4561034	PJM TO Adm. Serv Rev - Aff	54,079	207,952	207,952	505,177
4561035	PJM Affiliated Trans NITS Cost	(3,161,539)	(9,590,001)	(19,180,002)	(37,515,229)
4561036	PJM Affiliated Trans TO Cost	(51,189)	(202,831)	(201,869)	(474,911)
4561059	Affil PJM Trans Enhancmnt Rev	22,713	68,542	138,789	285,331
4561060	Affil PJM Trans Enhancmnt Cost	(21,398)	(64,199)	(128,405)	(268,136)
4561062	PROVISION PJM NITS Affil- Cost	93,819	281,457	583,891	-
4561063	PROVISION PJM NITS Affiliated	(111,337)	(334,012)	(668,023)	-
B	Revenue - Transmission-Affiliated	180,384	604,063	1,480,753	3,050,857
4470004	Sales for Resale-Nonaff-Ancill	-	-	-	-
4470005	Sales for Resale-Nonaff-Transm	-	-	-	-
4470150	Transm. Rev.-Dedlc. Whsl/Munl	7,291	22,772	47,783	81,255
4470206	PJM Trans loss credits-OSS	81,202	118,489	239,112	654,039
4470207	PJM transm loss charges - LSE	(820,700)	(2,056,765)	(4,623,260)	(12,976,047)
4470208	PJM Transm loss credits-LSE	254,434	579,690	1,432,360	3,903,708
4470209	PJM transm loss charges-OSS	(204,854)	(414,761)	(788,321)	(2,289,714)
4561002	RTO Formation Cost Recovery	1,076	2,451	4,220	4,220
4561003	PJM Expansion Cost Recov	7,238	21,182	42,091	80,355
4561004	SECA Transmission Rev	-	-	-	-
4561005	PJM Point to Point Trans Svc	46,388	165,607	331,689	679,588
4561006	PJM Trans Owner Admin Rev	21,701	65,817	127,906	253,082
4561007	PJM Network Integ Trans Svc	825,718	2,445,070	4,636,028	7,971,970
4561019	Oth Elec Rev Trans Non Affil	4,164	11,876	29,340	59,460
4561028	PJM Pow Fac Cre Rev Whsl Cu-NA	293	3,079	4,263	11,424
4561029	PJM NITS Revenue Whsl Cus-Naff	213,006	646,118	1,292,236	2,473,711
4561030	PJM TO Serv Rev Whls Cus-Naff	3,521	9,938	19,925	40,347

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		Current Month Jun 2012	3 Mo Rolling 2012	Year-to-Date 2012	12mo Rolling Jun 2012
4561055	NonAffil PJM Trans Enhncmt Rev	13,908	41,322	80,939	154,040
4561061	NAff PJM RTEP Rev for Whsl-FR	1,442	4,325	8,651	17,387
4561064	PROVISION PJM NITS WhslCus-NAF	(2,330)	(15,429)	(35,076)	4,219
4561065	PROVISION PJM NITS	2,091	(24,106)	(63,402)	15,189
A	Revenue - Transmission-NonAffiliated	435,587	1,626,775	2,786,766	1,138,234
	Revenue - Transmission	645,971	2,230,838	4,267,519	4,189,091
4210026	B/L Affil MTM Assign	-	-	-	-
4210028	Realized Affil Financial Assgn	-	-	-	43,006
4210045	UnReal Aff Fin Assign SNWA	-	-	-	(17,352)
4210046	Real Aff Fin Assign SNWA	-	-	-	4,782
4470001	Sales for Resale - Assoc Cos	(645)	(3,988)	(5,955)	165,732
4470035	Sls for Rsl - Fuel Rev - Assoc	5,735	19,107	23,747	46,965,068
4470128	Sales for Res-Aff. Pool Energy	3,316,515	8,941,985	13,020,308	-
4560111	MTM Aff GL Coal Trading	-	-	-	-
4560112	Realized GL Coal Trading-Affil	-	-	-	-
B	Revenue - Resale-Affiliated	3,324,605	8,967,104	13,038,100	47,161,236
4210025	B/L MTM Assignments	-	-	-	-
4210027	Realized Financial Assignments	-	-	-	-
4210035	Gn/Ls MTM Emissions - Forwards	-	-	593	2,455
4210043	Realiz Sharing West Coast Pwr	-	-	-	10,118,337
4470002	Sales for Resale - NonAssoc	855,274	2,461,085	4,757,475	28,164,343
4470006	Sales for Resale-Bookout Sales	1,470,034	4,079,433	9,091,151	71
4470007	Sales for Resale-Option Sales	-	71	71	(22,791,762)
4470010	Sales for Resale-Bookout Purch	(1,056,662)	(2,913,121)	(6,210,532)	(64)
4470011	Sales for Resale-Option Purch	-	(64)	-	2,726,030
4470027	Whsal/Muni/Pb Ath Fuel Rev	236,043	625,390	1,387,839	21,350,664
4470028	Sale/Resale - NA - Fuel Rev	1,278,895	4,365,366	8,875,066	2,965,666
4470033	Whsal/Muni/Pub Auth Base Rev	235,738	693,625	1,487,077	(22,243)
4470066	PWR Trding Trans Exp-NonAssoc	(403)	(2,953)	(2,622)	95,000
4470081	Financial Spark Gas - Realized	68,564	68,828	65,775	(7,851,041)
4470082	Financial Electric Realized	(687,875)	(2,364,514)	(4,922,508)	1,741,461
4470089	PJM Energy Sales Margin	101,486	(504,806)	(1,253,023)	-
4470091	PJM Expilcit Congestion OSS	-	-	-	(2,266,656)
4470093	PJM Implicit Congestion-LSE	(600,166)	(1,194,520)	(2,577,556)	2,683,716
4470098	PJM Oper.Reserve Rev-OSS	401,079	1,089,183	2,032,654	3,775,275
4470099	Capacity Cr. Net Sales	37,384	656,499	1,643,831	431,399
4470100	PJM FTR Revenue-OSS	35,973	69,301	138,141	4,505,259
4470101	PJM FTR Revenue-LSE	353,944	598,713	1,398,819	29,569,859
4470103	PJM Energy Sales Cost	1,959,002	4,900,568	9,817,154	(16,946)
4470106	PJM Pt2Pt Trans.Purch-NonAff.	(1,932)	(8,552)	(15,827)	(2,768)
4470107	PJM NITS Purch-NonAff.	(102)	(295)	5,000	52,302
4470109	PJM FTR Revenue-Spec	(15,945)	8,102	17,614	(458)
4470110	PJM TO Admin. Exp.-NonAff.	253	135	588	149,921
4470112	Non-Trading Bookout Sales-OSS	35,717	76,620	147,474	1,272,184
4470115	PJM Meter Corrections-OSS	226,986	535,134	927,391	45,504
4470116	PJM Meter Corrections-LSE	(846)	(9,567)	(14,929)	3
4470124	PJM Incremental Spot-OSS	(0)	(0)	(0)	-
4470125	PJM Incremental Exp Cong-OSS	-	-	-	(1,043,380)
4470126	PJM Incremental Imp Cong-OSS	(198,661)	(267,383)	(393,828)	(11,647)
4470131	Non-Trading Bookout Purch-OSS	(2)	(6)	(8,871)	-
4470141	PJM Contract Net Charge Credit	-	-	-	699,486
4470143	Financial Hedge Realized	16,854	143,617	344,312	(1,347)
4470144	Realiz.Sharing - 06 SIA	(2,968)	(1,030)	1,925	(6,468,313)
4470155	OSS Physical Margin Reclass	(428,026)	(1,674,558)	(3,502,252)	-

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		Current Month	3 Mo Rolling	Year-to-Date	12mo Rolling
		Jun 2012	2012	2012	Jun 2012
4470156	OSS Optim. Margin Reclass	428,026	1,674,558	3,502,252	6,468,313
4470166	Marginal Explicit Losses	-	-	-	-
4470167	MISO FTR Revenues OSS	-	-	-	13,591
4470168	Interest Rate Swaps-Power	-	(9,507)	(30,507)	(91,804)
4470169	Capacity Sales Trading	-	-	-	-
4470170	Non-ECR Auction Sales-OSS	679,923	2,259,549	5,327,823	11,658,850
4470174	PJM Whlse FTR Rev - OSS	8,736	20,706	74,569	203,339
4470175	OSS Sharing Reclass - Retail	348,518	(179,905)	336,589	1,000,038
4470176	OSS Sharing Reclass-Reduction	(348,518)	179,905	(336,589)	(1,000,038)
4470180	Trading Intra-book Reclass	(35,312)	(17,707)	98,532	77,252
4470181	Auction Intra-book Reclass	35,312	17,707	(98,532)	(77,252)
4470202	PJM OpRes-LSE-Credit	105,641	340,604	657,848	1,220,186
4470203	PJM OpRes-LSE-Charge	(253,057)	(767,093)	(1,566,714)	(2,849,562)
4470204	PJM Spinning-Credit	-	-	-	-
4470205	PJM Spinning-Charge	-	-	-	-
4470214	PJM 30m Suppl Reserve CR OSS	100,405	102,568	102,651	310,600
4470215	PJM 30m Suppl Reserve CH OSS	-	-	-	-
4470216	PJM Explicit Loss not in ECR	-	-	-	-
4560016	Financial Trading Rev-Unreal	-	-	-	-
4560049	Merch Generation Finan -Realzd	-	4	17	24
4560050	Oth Elec Rev-Coal Trd Rlzd G-L	7,402	45,461	16,834	(104,938)
5550080	PJM Hourly Net Purch.-FERC	(436,782)	(1,512,895)	(3,459,674)	(9,888,581)
5550094	Purchased Power - Fuel	(35,704)	(124,265)	(223,148)	(584,758)
A	Revenue - Resale-NonAffiliated	4,922,228	13,459,992	27,639,688	71,227,568
A	Revenue - Resale-Realized	-	-	-	-
A	Revenue - Resale-Risk Mgmt MTM	-	-	-	-
A	Revenue - Resale-Risk Mgmt Activities	-	-	-	-
	Revenue - Sales for Resale	8,243,833	22,417,096	40,677,788	118,388,805
4540001	Rent From Elect Property - Af	22,503	67,510	135,021	266,615
B	Revenue - Other Ele-Affiliated	22,503	67,510	135,021	266,615
4210049	Interest Rate Swaps-BTL Power	-	-	(1,331)	(5,362)
4210053	Specul. Allow. Gains-SO2	-	-	-	-
4210054	Specul. Allow. Gains-Seas NOx	-	-	-	-
4210056	Specul. Allow. Gains-CO2	-	-	-	(0)
4265053	Specul. Allow Loss-SO2	-	-	-	(16)
4265054	Specul. Allow Loss-Seas NOx	(4)	(4)	(4)	-
4265056	Specul. Allow Loss-CO2	-	-	-	-
4500000	Forfeited Discounts	206,095	656,221	1,671,385	2,761,574
4510001	Misc Service Rev - Nonaffil	31,094	98,853	185,737	412,850
4540002	Rent From Elect Property-NAC	1,100	(1,182,075)	31,764	2,781,225
4540005	Rent from Elec Prop-Pole Atch	444,894	2,742,183	2,742,183	2,742,183
4560007	Oth Elect Rev - DSM Program	265,405	815,601	1,615,503	3,055,088
4560012	Oth Elect Rev - Nonaffiliated	-	-	-	2,579
4560041	Miscellaneous Revenue-NonAffil	-	-	-	1,000
4560109	Interest Rate Swaps-Coal	-	-	(627)	(2,344)
	Revenue - Other Ele-NonAffiliated	948,584	3,130,780	6,244,611	11,728,777
	Revenue - Gas	-	-	-	-
4118002	Comp. Allow Gains Title IV SO2	-	-	405	405
	Gain/(Loss) on Allowances	-	-	405	405
A	Revenue - Other Ele-NonAffiliated	948,584	3,130,780	6,245,015	11,729,182
D	Revenue - Other Opr Electric	971,087	3,198,290	6,380,036	11,995,797
C	Revenue Merchandising & Contract Work	-	-	-	-
	Revenues Non-Utility Operations - Affiliated	-	-	-	-

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D	Revenues Non-Utility Operations - NonAffiliated	-	-	-	-
	Revenues from Non-Utility Operations	-	-	-	-
C	Non-Operating Rental Income - Affiliated	-	-	-	-
4180001	Non-Operatng Rental Income	4,600	13,800	28,200	55,600
4180005	Non-Operatng Rental Inc-Depr	(556)	(1,567)	(3,335)	(6,670)
D	Non-Operating Rental Income - NonAffiliated	4,044	12,133	24,865	48,930
	Non-Operating Rental Income	4,044	12,133	24,865	48,930
C	Non-Operating Misc Income -Affiliated	-	-	-	-
4210000	Misc Non-Operating Income	-	-	-	-
4210002	Misc Non-Op Inc-NonAsc-Rents	400	2,880	31,518	61,057
4210003	Misc Non-Op Inc-NonAscRoylty	-	-	(16)	(16)
4210005	Misc Non-Op Inc-NonAsc-Timber	-	-	-	10,563
4210007	Misc Non-Op Inc - NonAsc - Oth	1,531	4,586	35,557	44,938
D	Non-Operating Misc Income - NonAffiliated	1,931	7,466	67,060	116,542
	Non-Operating Misc Income	1,931	7,466	67,060	116,542
4540004	Rent From Elect Prop-ABD-Nonaf	14,631	19,921	39,381	91,198
4560015	Other Electric Revenues - ABD	11,397	63,652	174,375	299,770
D	Associated Business Development Income	26,028	83,573	213,756	390,968
	Revenue - Other Opr - Other	32,003	103,172	305,681	556,440
=(C)	Memo: Revenue-Oth Opr-Oth Aff	-	-	-	-
=(D)	Memo: Revenue-Oth Opr-Oth Non	32,003	103,172	305,681	556,440
	Revenue - Other Operating	1,003,091	3,301,462	6,685,717	12,552,237
	Provision for Rate Refund	-	-	-	-
4210031	Pwr Sales Outside Svc Territory	22,201	250,354	258,341	625,352
4210032	Pwr Purch Outside Svc Territory	-	-	(290)	(325,886)
4210033	Mark to Mkt Out Svc Territory	-	-	1,364	35,368
A	Revenue - Power Sales	22,201	250,354	259,415	334,834
	TOTAL OPERATING REVENUES	48,484,351	140,117,228	304,147,545	662,299,942

FUEL EXPENSES

5010000	Fuel	5,880	36,110	75,738	462,272
5010001	Fuel Consumed	12,371,937	28,974,682	46,092,413	130,271,296
5010003	Fuel - Procure Unload & Handle	244,871	608,022	963,779	2,600,121
5010013	Fuel Survey Activity	-	-	-	(1)
5010019	Fuel Oil Consumed	593,025	852,051	1,886,764	3,760,062
	Fuel Expense Total	13,215,713	30,470,865	49,018,693	137,093,750
5010005	Fuel - Deferred	(1,888,236)	(5,904,423)	(120,330)	2,087,031
	Deferred Fuel Expense	(1,888,236)	(5,904,423)	(120,330)	2,087,031
	Over Under Fuel Expense	-	-	-	-
	Fuel for Electric Generation	11,327,477	24,566,442	48,898,363	139,180,781
	Fuel from Affiliates for Electric Generation	-	-	-	-
5090000	Allow Consum Title IV SO2	559,149	1,354,172	6,651,767	8,270,751
5090002	Allowance Expenses	-	-	-	3
5090005	An. NOx Cons. Exp	6,684	14,230	41,111	929,945
	Allowances - Consumption	565,833	1,368,402	6,692,878	9,200,699
5020001	Lime Expense	243,093	674,766	1,003,259	2,833,536
5020002	Urea Expense	-	1	1	1
5020003	Trona Expense	1	-	-	-
5020004	Limestone Expense	-	-	-	-
5020008	Activated Carbon	(85)	(69)	18	(31)
	Emissions Control - Chemicals	243,009	674,699	1,003,278	2,833,506

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		Current Month Jun 2012	3 Mo Rolling 2012	Year-to-Date 2012	12mo Rolling Jun 2012
Total Fuel for Electric Generation		12,136,318	26,609,543	56,594,519	151,214,986
<i>Memo: NonAff Fuel/Allow/Emissions</i>		<i>12,136,318</i>	<i>26,609,543</i>	<i>56,594,519</i>	<i>151,214,986</i>
5550002	Purchased Power - Associated	-	-	-	-
5550004	Purchased Power-Pool Capacity	1,461,179	4,368,586	11,503,802	37,022,685
5550005	Purchased Power - Pool Energy	1,221,318	7,735,569	21,838,483	28,110,147
5550027	Purch Pwr-Non-Fuel Portion-Aff	2,355,301	9,599,766	20,808,514	41,909,075
5550046	Purch Power-Fuel Portion-Affil	4,845,631	13,508,335	27,518,988	60,471,645
5550101	Purch Power-Pool Non-Fuel -Aff	73,410	1,052,927	3,331,308	4,479,339
5550102	Pur Power-Pool NonFuel-OSS-Aff	2,693,778	7,233,184	14,525,363	37,910,439
	Purchased Electricity from AEP - Affiliates	12,650,617	43,498,367	99,526,456	209,903,330
5550001	Purch Pwr-NonTrading-Nonassoc	95,819	676,218	1,403,073	5,883,230
5550023	Purch Power Capacity -NA	-	110,994	298,457	687,161
5550032	Gas-Conversion-Mone Plant	21,786	61,485	94,124	321,554
5550035	Normal Purchases (non-ECR)	-	-	-	-
5550036	PJM Emer.Energy Purch.	-	159	10,686	50,063
5550039	PJM Inadvertent Mtr Res-OSS	(244)	159	53,525	160,016
5550040	PJM Inadvertent Mtr Res-LSE	575	4,006	321	3,752
5550041	PJM Ancillary Serv.-Sync	(0)	(2)	3,835	6,195
5550074	PJM Reactive-Charge	634	1,872	37,003	77,372
5550075	PJM Reactive-Credit	6,006	18,017	15,939	33,947
5550076	PJM Black Start-Charge	2,539	7,671	(11,582)	(24,258)
5550077	PJM Black Start-Credit	(1,883)	(5,660)	531,249	1,700,652
5550078	PJM Regulation-Charge	90,506	233,723	(319,722)	(792,590)
5550079	PJM Regulation-Credit	(53,210)	(152,537)	6,485	35,802
5550083	PJM Spinning Reserve-Charge	401	5,580	(438)	(3,197)
5550084	PJM Spinning Reserve-Credit	7	(152)	-	-
5550098	Normal Capacity Purchases	-	-	68,417	314,646
5550099	PJM 30m Suppl Rserv Charge LSE	53,786	65,661	4,521,949	9,836,864
5550100	PJM Purchases-non-ECR-Auction	553,892	1,934,535	92,362	303,487
5550107	Capacity purchases - Auction	3,112	35,878	295,519	844,873
	Capacity purchases - Trading	25,854	109,930	7,101,204	19,440,683
	Purchased Electricity for Resale - NonAffiliated	809,579	3,107,376	-	-
	Purchased Gas for Resale - Affiliated	-	-	-	-
	Purchased Gas for Resale - NonAffiliated	-	-	106,627,661	229,344,013
	Total Purchased Power	13,460,196	46,605,743	140,925,365	281,740,943
	GROSS MARGIN	22,887,837	66,901,941		
OPERATING EXPENSES					
5000000	Oper Supervision & Engineering	148,741	462,094	962,033	2,115,278
5000001	Oper Super & Eng-RATA-Affil	-	24,500	24,500	24,500
5020000	Steam Expenses	77,134	204,445	374,207	1,022,574
5020025	Steam Exp Environmental	(2)	(23)	(1)	(82)
5050000	Electric Expenses	28,994	91,287	124,295	390,776
5060000	Misc Steam Power Expenses	389,899	1,180,690	2,705,486	5,469,027
5060002	Misc Steam Power Exp-Assoc	3,286	8,835	17,013	35,476
5060004	NSR Settlement Expense	(32,338)	(37,423)	(84,029)	(105,439)
5060006	Voluntary CO2 Compliance Exp	-	-	-	231
5080025	Misc Stm Pwr Exp Environmental	-	-	-	-
5070000	Rents	-	-	-	4
	Steam Generation Op Exp	615,715	1,934,406	4,123,504	8,952,346
	Nuclear Generation Op Exp	-	-	-	-

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	Current Month Jun 2012	3 Mo Rolling 2012	Year-to-Date 2012	12mo Rolling Jun 2012
	-	-	-	-
Hydro Generation Op Exp	11,058	48,737	92,617	249,877
5560000 Sys Control & Load Dispatching	89,596	334,826	657,219	1,792,319
5570000 Other Expenses	2,938	3,036	19,945	30,729
5570007 Other Pwr Exp - Wholesale RECs	-	-	-	20
5570008 Other Pwr Exp - Voluntary RECs	7,251	25,282	51,894	105,983
5757000 PJM Admin-MAM&SC- OSS	82,631	254,339	560,143	1,109,564
5757001 PJM Admin-MAM&SC- Internal	193,473	666,220	1,381,818	3,288,492
Other Generation Op Exp	49,179	147,611	265,784	603,170
5600000 Oper Supervision & Engineering	-	-	-	-
5610000 Load Dispatching	485	1,163	2,081	4,715
5611000 Load Dispatch - Reliability	62,070	190,887	360,418	772,739
5612000 Load Dispatch-Mntr&Op TransSys	(147)	(44)	1	(155)
5613000 Load Dispatch-Trans Srvc&Sched	4,999	21,932	46,047	97,323
5614000 PJM Admin-SSC&DS-OSS	77,296	250,348	554,768	1,077,063
5614001 PJM Admin-SSC&DS-Internal	-	-	-	-
5614007 PJM Admin Defaults LSE	-	-	-	-
5614008 PJM Admin Defaults OSS	9,526	32,895	56,058	110,303
5615000 Reliability, Png&Stds Develop	1,485	5,003	11,259	22,592
5618000 PJM Admin-RP&SDS-OSS	17,176	50,701	120,943	236,481
5618001 PJM Admin-RP&SDS- Internal	11,615	29,261	75,675	185,639
5620001 Station Expenses - Nonassoc	8,071	60,381	80,069	175,646
5630000 Overhead Line Expenses	-	-	-	-
5640000 Underground Line Expenses	11,966	36,063	86,143	227,959
5650002 Transmsn Elec by Others-NAC	-	-	-	-
5650003 AEP Trans Equalization Agmt	285,185	739,430	1,426,795	2,681,076
5650012 PJM Trans Enhancement Charge	-	-	4,649	5,683
5650015 PJM TO Serv Exp - Aff	49,463	151,449	305,741	661,751
5650016 PJM NITS Expense - Affiliated	-	-	-	-
5650017 GFA Trans Exp Unb - Affiliate	-	-	-	-
5650018 PJM Trans Enhancement Credits	(104,739)	(96,237)	(84,871)	(106,814)
5650020 PROVISION PJM NITS Aff Expens	92,419	208,160	514,329	882,202
5660000 Misc Transmission Expenses	-	250	286	5,095
5670001 Rents - Nonassociated	151	454	909	909
5670002 Rents - Associated	576,198	1,829,706	3,827,084	7,643,377
Transmission Op Exp	87,269	213,984	288,776	755,231
5800000 Oper Supervision & Engineering	146	443	931	1,740
5810000 Load Dispatching	22,843	54,427	89,966	191,816
5820000 Station Expenses	87,504	48,355	42,345	522,617
5830000 Overhead Line Expenses	11,990	35,927	67,699	149,149
5840000 Underground Line Expenses	6,973	21,427	46,825	71,480
5850000 Street Lighting & Signal Sys E	200,856	328,168	465,979	907,148
5860000 Meter Expenses	9,760	38,654	59,680	136,458
5870000 Customer Installations Exp	546,699	1,278,953	2,629,984	4,860,482
5880000 Miscellaneous Distribution Exp	112,046	236,882	700,508	1,856,588
5890001 Rents - Nonassociated	4,603	13,810	27,620	61,209
5890002 Rents - Associated	1,090,690	2,271,030	4,420,312	9,513,918
Distribution Op Exp	21,447	75,875	125,054	281,235
9010000 Supervision - Customer Accts	2,113	4,058	194	6,971
9020000 Meter Reading Expenses	-	-	-	1,592
9020001 Customer Card Reading	25,596	102,590	204,367	465,924
9020002 Meter Reading - Regular	2,955	9,282	15,793	37,317
9020003 Meter Reading - Large Power	4,955	13,626	22,588	66,478
9020004 Read-In & Read-Out Meters	110,342	206,184	299,100	569,381
9030000 Cust Records & Collection Exp	189,861	592,595	1,074,224	2,368,821
9030001 Customer Orders & Inquiries	-	-	-	-

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		Current Month Jun 2012	3 Mo Rolling 2012	Year-to-Date 2012	12mo Rolling Jun 2012
9030002	Manual Billing	2,562	9,361	17,654	39,647
9030003	Postage - Customer Bills	46,368	135,098	266,070	681,128
9030004	Cashiering	8,885	24,377	42,938	121,176
9030005	Collection Agents Fees & Exp	9,072	27,365	49,597	106,837
9030006	Credit & Oth Collection Activl	68,578	230,473	386,716	888,685
9030007	Collectors	53,197	165,405	278,262	593,559
9030009	Data Processing	13,094	43,669	74,425	156,190
9040007	Uncoll Accts - Misc Receivable	26,300	12,823	28,268	27,349
9050000	Misc Customer Accounts Exp	1,896	5,921	10,087	78,877
9070000	Supervision - Customer Service	15,526	49,012	99,967	250,907
9070001	Supervision - DSM	4	3	24	853
9080000	Customer Assistance Expenses	37,979	125,771	235,197	492,619
9080001	DSM-Customer Advisory Grp	-	-	-	743
9080004	Cust Assistnce Exp - DSM - Ind	(0)	9	9	9
9080009	Cust Assistance Expense - DSM	165,388	522,080	1,135,379	2,061,635
9090000	Information & Instruct Advrtls	30,122	34,767	62,364	215,463
9100000	Misc Cust Svc&Informational Ex	1,796	8,768	10,470	24,341
9100001	Misc Cust Svc & Info Exp - RCS	-	-	52	52
	Customer Service and Information Op Exp	838,034	2,399,112	4,438,798	9,537,788
9110001	Supervision - Residential	-	(16)	(6)	-
9110002	Supervision - Comm & Ind	-	-	-	1
9120000	Demonstrating & Selling Exp	20	20	20	20
9120003	Demo & Selling Exp - Area Dev	-	-	-	-
9130001	Advertising Exp - Residential	20	3	14	21
	Sales Expenses	497,008	1,447,180	2,548,667	5,480,750
9200000	Administrative & Gen Salaries	-	-	-	-
9200003	Admin & Gen Salaries Trnsfr	-	-	-	474,895
9210001	Off Supl & Exp - Nonassociated	8,340	(105,722)	360,100	7
9210003	Office Supplies & Exp - Tmsf	-	-	-	-
9210004	Office Utilites	-	-	-	-
9210005	Cellular Phones and Pagers	(191)	(538)	(538)	(122,432)
9220000	Administrative Exp Tmsf - Cr	(55,852)	(194,288)	(314,257)	(531,532)
9220001	Admin Exp Trnsf to Cnstrcton	(146)	(862)	(2,838)	(4,990)
9220004	Admin Exp Trnsf to ABD	(38,050)	(114,529)	(238,696)	(554,670)
9220125	SSA Expense Transfers BL	-	-	-	-
9220127	SSA Expense Transfers IT	65,778	144,829	555,559	1,099,069
9230001	Outslde Svcs Empl - Nonassoc	519,716	1,143,509	1,675,773	3,557,910
9230003	AEPSC Billed to Client Co	-	-	-	19
9230127	SSA Expense Transfers IT	-	144,656	290,514	582,366
9240000	Property Insurance	93,620	281,395	564,699	1,136,332
9250000	Injuries and Damages	96	96	389	996
9250001	Safety Dinners and Awards	330	1,606	3,651	7,111
9250002	Emp Accident Prvntion-Adm Exp	10,657	17,024	28,700	81,251
9250004	Injuries to Employees	114,195	219,237	129,332	803,473
9250006	Wrkrs Cmpnstrn Pre&Slf Ins Prv	522	1,043	2,094	31,996
9250007	Prsnal Injries&Prop Dmage-Pub	(32,355)	(76,142)	(103,016)	(197,582)
9250010	Frg Ben Loading - Workers Comp	422	1,908	4,255	9,125
9260000	Employee Pensions & Benefits	2,258	6,989	9,751	30,306
9260001	Edit & Print Empl Pub-Salaries	4,512	6,801	17,665	33,577
9260002	Pension & Group Ins Admin	270,412	811,235	1,622,471	3,069,471
9260003	Pension Plan	12,035	35,981	70,864	138,626
9260004	Group Life Insurance Premiums	364,557	1,093,939	2,213,741	4,340,917
9260005	Group Medical Ins Premiums	-	-	-	-
9260006	Physical Examinations	-	-	8,075	-
9260007	Group L-T Disability Ins Prem	1,342	4,028	-	96,547

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		Current Month Jun 2012	3 Mo Rolling 2012	Year-to-Date 2012	12mo Rolling Jun 2012
9260009	Group Dental Insurance Prem	17,482	52,447	113,694	225,771
9260010	Training Administration Exp	-	193	(1,104)	1,926
9260012	Employee Activities	97	717	1,576	5,412
9260014	Educational Assistance Prmts	1,418	3,397	12,191	12,259
9260021	Postretirement Benefits - OPEB	120,208	360,625	721,251	1,914,985
9260026	Savings Plan Administration	-	-	59	59
9260027	Savings Plan Contributions	145,727	351,835	708,296	1,465,745
9260036	Deferred Compensation	(65,417)	(65,417)	(62,437)	(44,176)
9260037	Supplemental Pension	60	180	361	861
9260050	Frg Ben Loading - Pension	(170,664)	(400,997)	(672,922)	(1,275,479)
9260051	Frg Ben Loading - Grp Ins	(259,337)	(610,471)	(992,526)	(1,968,472)
9260052	Frg Ben Loading - Savings	(65,360)	(153,098)	(269,019)	(555,213)
9260053	Frg Ben Loading - OPEB	(104,290)	(244,749)	(464,173)	(809,749)
9260055	IntercoFringeOffset- Don't Use	(123,824)	(300,085)	(542,031)	(1,129,356)
9260056	Fidelity Stock Option Admln	-	-	-	249
9260057	Postret Ben Medicare Subsdly	46,036	138,107	276,213	(147,906)
9260058	Frg Ben Loading - Accrual	221,617	55,111	(31,377)	115,988
9270000	Franchise Requirements	11,885	35,485	72,113	153,197
9280000	Regulatory Commission Exp	(9)	44	51	(61)
9280001	Regulatory Commission Exp-Adm	(354)	(201)	(0)	4
9290002	Regulatory Commission Exp-Case	27,942	123,690	126,498	128,072
9301000	General Advertising Expenses	-	199	199	5,761
9301001	Newspaper Advertising Space	177	1,472	4,444	12,476
9301002	Radio Station Advertising Time	-	2,160	2,160	4,930
9301003	TV Station Advertising Time	-	-	-	513
9301006	Spec Corporate Comm Info Proj	-	-	-	-
9301009	Fairs, Shows, and Exhibits	-	-	-	-
9301010	Publicity	9	275	750	1,220
9301011	Dedications, Tours, & Openings	-	0	0	0
9301012	Public Opinion Surveys	(38)	553	2,496	11,353
9301013	Movies Slide Films & Speeches	-	-	13	23
9301014	Video Communications	-	-	-	-
9301015	Other Corporate Comm Exp	7,675	12,432	21,309	33,737
9302000	Misc General Expenses	10	6,375	81,236	258,698
9302003	Corporate & Fiscal Expenses	(660)	2,077	7,415	20,416
9302004	Research, Develop&Demonstr Exp	223	485	1,481	9,574
9302458	AEPSC Non Affiliated expenses	661	683	674	674
9310000	Rents	-	-	-	-
9310001	Rents - Real Property	7,273	21,819	44,494	90,507
9310002	Rents - Personal Property	1,989	5,968	12,187	28,311
4111005	Administration & General	1,707,951	4,270,687	8,622,531	18,135,847
4116000	Accretion	-	-	-	-
	Gain From Disposition of Plant	(259)	(777)	(1,556)	(2,924)
	Loss/(Gain) on Utility Plant	(259)	(777)	(1,556)	(2,924)
9302006	Assoc Bus Dev - Materials Sold	1,330	13,112	15,924	31,264
9302007	Assoc Business Development Exp	563	6,009	23,538	70,564
	Associated Business Development Expenses	1,893	19,121	39,462	101,828
4265009	Factored Cust A/R Exp - Affil	70,698	215,789	470,369	984,719
4265010	Fact Cust A/R-Bad Debts-Affil	143,295	381,172	854,621	1,544,682
	Opr Exp and Factored A/R	213,994	596,961	1,324,990	2,529,401
	Water Heaters	-	-	-	(3)
4171001	Exp of NonUtil Oper - Nonassoc	-	-	-	-
4265004	Social & Service Club Dues	1,273	10,780	28,891	82,697

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		Current Month Jun 2012	3 Mo Rolling 2012	Year-to-Date 2012	12mo Rolling Jun 2012
	Expense of Non-Utility Operation	1,273	10,780	28,891	82,694
4210009	Misc Non-Op Exp - NonAssoc	-	1,039	1,039	(708)
	Misc NonOp Expenses - NonAssoc	-	1,039	1,039	(708)
4261000	Donations	23,827	73,598	146,849	396,804
	Donation Contributions	23,827	73,598	146,849	396,804
4263001	Penalties	-	-	386	607
	Provision for Penalties	-	-	386	607
4264000	Civic & Political Activities	15,158	84,896	144,221	313,485
	Civic & Political Activities	15,158	84,896	144,221	313,485
4265002	Other Deductions - Nonassoc	(30)	1,179	2,655	22,636
4265033	Ohio Merger - Transition Costs	-	-	-	-
	Other Deductions	(30)	1,179	2,655	22,636
	Shutdown Coal Company Expenses	-	-	-	-
	All Other Operational Expenses	254,221	768,455	1,649,031	3,344,919
	Operational Expenses	5,277,936	14,157,964	28,500,997	60,515,611
	Maint Supv & Engineering	163,535	500,017	977,746	2,159,458
5100000	Maintenance of Structures	23,934	201,651	277,302	830,406
5110000	Maintenance of Boiler Plant	279,360	831,294	2,695,422	5,768,531
5120000	Maint of Blr Plt Environmental	-	-	-	-
5120025	Maintenance of Electric Plant	108,783	259,669	785,533	1,312,574
5130000	Maintenance of Misc Steam Plt	10,773	84,559	312,283	770,925
5140000	Maint MiscStmPlt Environmental	(16)	-	-	-
5140025	Steam Generation Maintenance	586,369	1,877,191	5,048,286	10,841,894
	Nuclear Generation Maintenance	-	-	-	-
	Hydro Generation Maintenance	-	-	-	-
	Other Generation Maintenance	-	-	-	-
	Maint Supv & Engineering	9,960	31,330	62,439	137,746
5680000	Maintenance of Structures	1,636	6,840	18,685	26,750
5690000	Maint of Computer Hardware	3,231	9,720	19,848	46,468
5691000	Maint of Computer Software	13,588	39,815	78,473	184,720
5692000	Maint of Communication Equip	12,372	32,836	62,509	142,366
5693000	Maint of Station Equipment	11,735	121,844	262,594	702,733
5700000	Maintenance of Overhead Lines	50,909	1,029,841	1,761,076	2,932,500
5710000	Maint of Underground Lines	-	(240)	3,093	3,123
5720000	Maint of Misc Trnsmssion Plt	-	-	-	-
5730000	Transmission Maintenance	103,430	1,271,987	2,268,718	4,176,406
	Maint Supv & Engineering	(18)	307	557	520
5900000	Maintenance of Structures	3,493	5,075	12,152	17,598
5910000	Maint of Station Equipment	39,638	97,339	212,143	802,099
5920000	Maintenance of Overhead Lines	(2,650,842)	2,016,307	14,874,931	28,004,882
5930000	Tree and Brush Control	32,880	90,110	137,736	267,140
5930001	Storm Expense Amortization	391,537	1,174,611	2,349,222	4,698,444
5930010	EMI Device Expense - Affiliate	-	-	-	-
5930011	Maint of Underground Lines	46,536	60,048	77,552	111,015
5940000	Maint of Lne Trmf,Rglators&Dvl	9,217	12,515	25,947	78,421
5950000	Maint of Strl Lghtng & Sgnal S	1,377	7,877	25,396	61,004
5960000	Maintenance of Meters	3,848	11,482	25,315	54,262
5970000	Maint of Misc Distribution Plt	7,548	20,027	39,904	102,654
5980000	Distribution Maintenance	(2,114,787)	3,495,697	17,780,855	34,198,038
	Maintenance of General Plant	-	-	-	-
9350000	Maint of Structures - Owned	17,748	49,817	114,016	426,987
9350001	Maint of Structures - Leased	2,872	11,606	30,258	78,478
9350002	Maint of Radio Equip - Owned	-	-	-	(81)
9350007		-	-	-	-

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9350012	Maint of Data Equipment	-	-	-	-
9350013	Maint of Cmmncation Eq-Unall	85,890	278,688	536,323	1,072,629
9350015	Maint of Office Furniture & Eq	155	155	155	2,185
9350024	Maint of DA-AMI Comm Equip	-	-	-	183
	Administration & General Maintenance	106,664	340,266	680,752	1,580,430
	All Other Maintenance Expenses	-	-	-	-
	Maintenance Expenses	(1,318,324)	6,985,141	25,778,611	50,796,768
	Total Maintenance and Operational Expenses	3,959,613	21,143,105	54,279,608	111,312,379
	Gain on Disposition of Property	-	-	-	-
	Loss on Disposition of Property	-	-	-	-
	Loss(Gain) of Sale of Property	-	-	-	-
	<i>Memo: Operational and Sale of Property</i>	5,277,936	14,157,964	28,500,997	60,515,611
4040001	Amort. of Plant	291,064	863,062	1,699,001	3,362,349
4060001	Amort of Plt Acq Adj	3,218	9,654	19,308	38,616
	DDA Amortization	294,282	872,716	1,718,309	3,400,965
4073000	Regulatory Debits	24,091	72,272	144,543	300,301
	DDA Regulatory Debits	24,091	72,272	144,543	300,301
	DDA Regulatory Credits	-	-	-	-
	Amortization	318,373	944,987	1,862,853	3,701,266
4030001	Depreciation Exp	4,234,599	12,682,588	25,305,928	50,364,004
	DDA Depreciation	4,234,599	12,682,588	25,305,928	50,364,004
	DDA STP Nuclear Decommissioning	-	-	-	-
	DDA Asset Retirement Obligation	-	-	-	-
	DDA Removal Costs	-	-	-	-
	Depreciation	4,234,599	12,682,588	25,305,928	50,364,004
	Depreciation and Amortization	4,552,972	13,627,575	27,168,780	54,065,269
408100800	State Franchise Taxes	-	-	-	-
408100809	State Franchise Taxes	-	-	-	(23,315)
408100810	State Franchise Taxes	-	-	-	-
408100811	State Franchise Taxes	-	-	10,345	10,345
408100812	State Franchise Taxes	-	-	10,345	(12,970)
	Franchise Taxes	-	-	-	-
408100608	State Gross Receipts Tax	-	-	-	-
408100609	State Gross Receipts Tax	-	-	-	-
408100610	State Gross Receipts Tax	-	-	30,112	116,027
408100611	State Gross Receipts Tax	-	-	-	145,040
408100612	State Gross Receipts Tax	24,000	73,040	145,040	145,040
	Revenue-kWhr Taxes	24,000	73,040	175,152	261,067
4081002	FICA	203,828	608,294	1,282,178	2,522,609
4081003	Federal Unemployment Tax	38	41	12,848	26,793
4081007	State Unemployment Tax	64	86	31,902	38,226
4081033	Fringe Benefit Loading - FICA	(108,613)	(255,832)	(465,516)	(998,835)
4081034	Fringe Benefit Loading - FUT	(906)	(2,168)	(4,539)	(9,871)
4081035	Fringe Benefit Loading - SUT	(1,886)	(4,459)	(6,830)	(14,814)
	Payroll Taxes	92,525	345,963	850,042	1,564,107
	Capacity Taxes	-	-	-	-
408100505	Real & Personal Property Taxes	-	-	-	832
408100506	Real & Personal Property Taxes	-	-	-	985
408100507	Real & Personal Property Taxes	-	-	-	-

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		Current Month Jun 2012	3 Mo Rolling 2012	Year-to-Date 2012	12mo Rolling Jun 2012
				(447)	(69,714)
408100508	Real & Personal Property Taxes	-	-	-	290,000
408100509	Real & Personal Property Taxes	-	-	-	5,246,184
408100510	Real Personal Property Taxes	800,328	2,400,984	4,801,968	4,802,165
408100511	Real Personal Property Taxes	-	-	-	-
408102907	Real/Pers Prop Tax-Cap Leases	-	-	18	41
408102908	Real/Pers Prop Tax-Cap Leases	-	-	-	1,285
408102909	Real/Pers Prop Tax-Cap Leases	-	-	(62,800)	(23,304)
408102910	Real-Pers Prop Tax-Cap Leases	-	-	8,352	8,352
408102911	Real-Pers Prop Tax-Cap Leases	1,392	4,176	311	311
408102912	Real-Pers Prop Tax-Cap Leases	-	-	-	58
408103608	Real Prop Tax-Cap Leases	-	-	-	607
408103609	Real Prop Tax-Cap Leases	-	-	2,257	14,629
408103610	Real Prop Tax-Cap Leases	-	-	13,500	13,500
408103611	Real Prop Tax-Cap Leases	2,250	6,750	-	(0)
408103612	Real Prop Tax-Cap Leases	-	-	-	-
408200508	Real & Personal Property Taxes	-	-	-	28,298
408200509	Real & Personal Property Taxes	-	-	-	28,302
408200510	Real Personal Property Taxes	4,717	14,151	28,302	10,342,531
408200511	Real Personal Property Taxes	808,687	2,426,061	4,791,461	-
	Property Taxes				
408101808	St Publ Serv Comm Tax/Fees	-	-	-	-
408101809	St Publ Serv Comm Tax/Fees	-	-	-	825,722
408101810	St Publ Serv Comm Tax-Fees	68,810	206,431	412,861	825,722
408101811	St Publ Serv Comm Tax-Fees	68,810	206,431	412,861	-
	Regulatory Fees				
408101409	Federal Excise Taxes	-	-	-	2,015
408101410	Federal Excise Taxes	-	-	866	866
408101411	Federal Excise Taxes	-	297	866	2,882
408101412	Federal Excise Taxes	-	297	-	-
	Production Taxes				
408101709	St Lic/Rgstrtion Tax/Fees	-	-	-	70
408101710	St Lic-Rgstrtion Tax-Fees	-	-	15	15
408101711	St Lic-Rgstrtion Tax-Fees	15	15	-	-
408101712	St Lic-Rgstrtion Tax-Fees	-	-	-	-
408101900	State Sales and Use Taxes	-	-	-	-
408101908	State Sales and Use Taxes	-	-	-	-
408101909	State Sales and Use Taxes	-	-	1,247	7,985
408101910	State Sales and Use Taxes	-	-	4,845	4,845
408101911	State Sales and Use Taxes	607	2,092	-	-
408101912	State Sales and Use Taxes	-	-	-	-
408102209	Municipal License Fees	-	-	-	100
408102210	Municipal License Fees	-	-	200	200
408102211	Municipal License Fees	-	-	-	-
408102212	Municipal License Fees	-	-	-	13,215
408201410	St Lic-Registration Tax-Fees	622	2,107	6,307	16,097
	Miscellaneous Taxes	622	2,404	7,174	-
	Other Non-Income Taxes	994,645	3,053,899	6,247,036	12,996,555
	Taxes Other Than Income Taxes	9,507,230	37,824,579	87,695,424	178,374,203
	TOTAL OPERATING EXPENSES	35,103,744	111,039,865	250,917,604	558,933,202
	<i>Memo: SEC Total Operating Expenses</i>				
		13,380,607	29,077,363	53,229,941	103,366,740
	OPERATING INCOME				

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Account: GL_ACCT_SEC Business Unit: GL_PRPT_CONS

Current Month
Jun 2012

3 Mo Rolling
2012

Year-to-Date
2012

12mo Rolling
Jun 2012

NON-OPERATING INCOME / (EXPENSES)					
4190002	Int & Dividend Inc - Nonassoc	2,002	12,243	24,226	1,885,124
	Interest & Dividend NonAffiliated	2,002	12,243	24,226	1,885,124
4190005	Interest Income - Assoc CBP	14,967	56,589	141,590	329,027
	Interest & Dividend Affiliated	14,967	56,589	141,590	329,027
	Total Interest & Dividend Income	16,968	68,831	165,816	2,214,151
4210039	Carrying Charges	7,883	23,986	48,972	113,082
	Interest & Dividend Carrying Charge	7,883	23,986	48,972	113,082
	<i>Memo: Total Interest & Dividend Income w/ Carrying</i>	24,852	92,818	214,788	2,327,233
4191000	Allw Oth Fnds Usd Drng Cnstr	279,450	803,566	1,502,498	2,218,270
	AFUDC	279,450	803,566	1,502,498	2,218,270
	Gain on Disposition of Equity Investments	-	-	-	-
	Interest LTD FMB	-	-	-	-
	Interest LTD IPC	-	-	-	-
4300001	Interest Exp - Assoc Non-CBP	87,500	262,500	525,000	1,050,000
	Interest LTD Notes Payable - Affiliated	87,500	262,500	525,000	1,050,000
	Interest LTD Notes Payable - NonAffiliated	-	-	-	-
	Interest LTD Debentures	-	-	-	-
4270006	Int on LTD - Sen Unsec Notes	2,833,226	8,499,677	16,999,353	33,998,706
	Interest LTD Senior Unsecured	2,833,226	8,499,677	16,999,353	33,998,706
	Interest LTD Other - Affil	-	-	-	-
	Interest LTD Other - NonAffil	-	-	-	-
	Interest on Long-Term Debt	2,920,726	8,762,177	17,524,353	35,048,706
4300003	Int to Assoc Co - CBP	-	-	-	305
	Interest STD - Affil	-	-	-	305
4310007	Lines Of Credit	58,064	191,051	305,786	613,636
	Interest STD - NonAffil	58,064	191,051	305,786	613,636
	Interest on Short Term Debt	58,064	191,051	305,786	613,941
4280006	Amrtz Dscnt&Exp-Sn Unsec Note	39,266	117,797	235,593	471,186
	Amort of Debt Disc. Prem & Exp	39,266	117,797	235,593	471,186
4281004	Amrtz Loss Rquired Debt-Dbnt	2,804	8,412	16,824	33,649
	Amort Loss on Reacquired Debt	2,804	8,412	16,824	33,649
	Amort Gain on Reacquired Debt	-	-	-	-
	Other Interest - Fuel Recovery	-	-	-	-
4310001	Other Interest Expense	665	2,085	4,156	8,775
4310002	Interest on Customer Deposits	110,187	333,702	664,430	1,307,507
4310022	Interest Expense - Federal Tax	(424)	(424)	(18,348)	(225,569)
4310023	Interest Expense - State Tax	63,458	63,458	16,932	52,443
	Other Interest - NonAffil	173,886	398,822	667,170	1,143,157
	Other Interest Expense - Affil	-	-	-	-
	Interest Rate Hedge Unrealized (Gain)/Loss	-	-	-	-
4320000	Allw Brwed Fnds Used Cnstr-Cr	(202,371)	(579,487)	(1,085,831)	(1,608,149)
	AFUDC-Borrowed Funds	(202,371)	(579,487)	(1,085,831)	(1,608,149)
	Total Interest Charges	2,992,375	8,898,771	17,663,896	35,702,489
	INCOME BEFORE INCOME TAXES and EQUITY EARNINGS	10,692,533	21,074,975	37,283,331	72,209,753

INCOME TAXES and EQUITY EARNINGS

Kentucky Power Corp Consol
Comparative Balance Sheet
June 30, 2012

Run Date: 07/11/2012 10:53

X_OPR_COS	Rpt ID: GLR2200V	Layout: GLR2200V	Month End Balances	December Balances	Variance
KYP_CORP_C	V2099-01-01 Acct: PRPT_ACCOUNT	BU: GL_PRPT_CONS	2012	Last Year	\$
ASSETS					
Plant In Service			1,698,537,944.25	1,678,290,259.72	20,247,684.53
General Plant			84,311.85	1,946.94	82,364.91
Construction Work-In-Progress			89,585,070.46	71,290,315.94	18,294,754.52
ELECTRIC UTILITY PLANT			1,788,207,326.56	1,749,582,522.60	38,624,803.96
less Accum Provision - Depre, Depl, Amort.			(611,067,191.04)	(600,793,987.39)	(10,273,203.65)
NET ELECTRIC UTILITY PLANT			1,177,140,135.52	1,148,788,535.21	28,351,600.31
Net NonUtility Property			5,494,552.46	5,497,887.32	(3,334.86)
Investment in Subsidiary & Associated			0.00	0.00	0.00
Other Investments			275,902.94	278,403.94	(2,501.00)
Other Special Funds			0.00	0.00	0.00
Allowance - NonCurrent			3,525,928.40	3,525,928.40	0.00
Long Term Energy Trading Contracts			8,914,490.73	8,299,857.81	614,632.92
OTHER PROPERTY AND INVESTMENTS			18,210,874.53	17,602,077.47	608,797.06
Cash and Cash Equivalents			973,509.52	961,184.59	12,324.93
Advances to Affiliates			37,995,259.51	70,331,842.70	(32,336,583.19)
Acct Rec - Customers			8,234,975.36	12,937,724.89	(4,702,749.53)
Acct Rec - Miscellaneous			1,411,562.19	4,433,475.74	(3,021,913.55)
Acct Rec - AP for Uncollectible Accounts			(648,527.68)	(622,726.06)	(25,801.62)
Acct Rec - Associated Companies			7,727,195.98	8,405,383.36	(678,187.38)
Fuel Stock			44,170,844.90	23,005,789.88	21,165,055.02
Materials and Supplies			20,050,743.87	27,151,833.19	(7,101,089.32)
Accrued Utility Revenues			725,356.15	3,379,418.38	(2,654,062.23)
Energy Trading			8,261,719.43	8,388,379.86	(126,660.43)
Prepayments			1,809,234.15	1,459,828.01	349,406.14
Other Current Assets			2,368,094.38	3,290,306.87	(922,212.49)
CURRENT ASSETS			133,079,967.75	163,122,441.40	(30,042,473.65)
REGULATORY ASSETS			220,917,199.84	216,221,069.58	4,696,130.26
TOTAL DEFERRED CHARGES			49,701,230.22	56,858,327.55	(7,157,097.33)
TOTAL ASSETS			1,599,049,407.86	1,602,592,451.21	(3,543,043.35)

Investment Accounts for Functional Property Split at June 2012 FINAL

Consol	Unit	Acct	PS Query	Production	Transmission	Distribution	General	Total	Difference
KEPCO	110	1010001	650,336,017.62	0.00	0.00	611,798,850.25	38,537,167.37	650,336,017.62	0.00
KEPCO	110	1011001	3,811,057.11	0.00	0.00	0.00	3,811,057.11	3,811,057.11	0.00
KEPCO	110	1011012	84,311.85	0.00	0.00	0.00	84,311.85	84,311.85	0.00
KEPCO	110	1050001	627,603.73	0.00	0.00	627,603.73	0.00	627,603.73	0.00
KEPCO	110	1060001	14,120,048.24	0.00	0.00	13,090,625.47	1,029,422.77	14,120,048.24	0.00
KEPCO	117	1010001	551,094,083.54	542,749,435.67	1,646,138.49	0.00	6,698,509.38	551,094,083.54	0.00
KEPCO	117	1011001	1,046,018.43	683,077.32	0.00	0.00	362,941.11	1,046,018.43	0.00
KEPCO	117	1011012	0.00	0.00	0.00	0.00	0.00	0.00	0.00
KEPCO	117	1050001	6,778,355.00	6,778,355.00	0.00	0.00	0.00	6,778,355.00	0.00
KEPCO	117	1060001	7,673,764.79	7,218,085.37	147.04	0.00	455,532.38	7,673,764.79	0.00
KEPCO	180	1010001	453,661,817.95	0.00	449,427,862.63	0.00	4,233,955.32	453,661,817.95	0.00
KEPCO	180	1011001	916,853.07	0.00	0.00	0.00	916,853.07	916,853.07	0.00
KEPCO	180	1011012	0.00	0.00	0.00	0.00	0.00	0.00	0.00
KEPCO	180	1050001	30,592.00	0.00	30,592.00	0.00	0.00	30,592.00	0.00
KEPCO	180	1060001	8,441,732.77	0.00	8,115,859.77	0.00	325,873.00	8,441,732.77	0.00
KEPCO Total			1,698,622,256.10	557,428,953.36	459,220,599.93	625,517,079.45	56,455,623.36	1,698,622,256.10	0.00

Preparer: Matthew Cowley, Property Accounting, Canton
 Checker: Fred Francis, Property Accounting - Canton
 Reviewer: Janet Swanger, Property Accounting, Canton
 Sources of Information: Report GLA8300V, PowerPlant Asset - 1042 Report,
 Leased Asset Management System Report and PeopleSoft GL Query

Kentucky Power Corp Consol
Comparative Balance Sheet
June 30, 2012

Run Date: 07/11/2012 10:53

X_OPR_COS	Rpt ID: GLR2200V	Layout: GLR2200V	Month End Balances	December Balances	Variance
KYP_CORP_C	V2099-01-01 Acct: PRPT_ACCOUNT	BU: GL_PRPT_CONS	2012	Last Year	\$
CAPITALIZATION and LIABILITIES					
COMMON STOCK					
Authorized: 2,000,000 Shares					
Outstanding: 1,009,000 Shares					
Common Stock			50,450,000.00	50,450,000.00	0.00
Premium on Capital Stock			0.00	0.00	0.00
Paid-In-Capital			238,063,842.41	238,124,755.98	(60,913.57)
Retained Earnings			181,594,195.34	171,840,462.36	9,753,732.98
COMMON SHAREHOLDERS' EQUITY			470,108,037.75	460,415,218.34	9,692,819.41
PS Subject To Mandatory Redemption			0.00	0.00	0.00
PS Not Subject Mandatory Redemption			0.00	0.00	0.00
CUMULATIVE PREFERRED STOCK			0.00	0.00	0.00
TRUST PREFERRED SECURITIES			0.00	0.00	0.00
Long-Term Debt Less Amt Due 1 Yr			549,138,587.50	549,055,225.00	83,362.50
CAPITALIZATION			1,019,246,625.25	1,009,470,443.34	9,776,181.91
Obligations Under Capital Lease-NonCurrent			2,141,631.54	2,387,567.98	(245,936.44)
Accumulated Provision Rate Relief			0.00	0.00	0.00
Accumulated Provision - Miscellaneous			48,896,168.81	50,307,544.50	(1,411,375.69)
Other NonCurrent Liabilities			51,037,800.35	52,695,112.48	(1,657,312.13)
Preferred Stock Due Within 1 Year			0.00	0.00	0.00
Long-Term Debt Due Within 1 Year			0.00	0.00	0.00
Accumulated Provision Due Within 1 Year			0.00	0.00	0.00
Short-Term Debt			0.00	0.00	0.00
Advances from Affiliates			0.00	0.00	0.00
A/P General			34,986,340.14	36,075,934.88	(1,089,594.74)
A/P Associated Companies			21,016,084.76	35,218,553.40	(14,202,468.64)
Customer Deposits			22,513,599.89	22,074,076.78	439,523.11
Taxes Accrued			18,625,696.74	19,319,995.87	(694,299.13)
Interest Accrued			7,136,294.11	7,713,476.74	(577,182.63)
Dividends Accrued			0.00	0.00	0.00
Obligation Under Capital Leases			1,288,287.02	1,452,626.75	(164,339.73)
Energy Contracts Current			4,503,010.19	5,628,998.12	(1,125,987.93)
Other Current and Accrued Liabilities			14,835,225.03	19,452,957.20	(4,617,732.17)
Current Liabilities			124,904,537.88	146,936,619.73	(22,032,081.86)
Deferred Income Taxes			382,381,533.48	375,379,008.61	7,002,524.87
Deferred Investment Tax Credits			494,761.82	633,763.82	(139,002.00)
Regulatory Liabilities			9,869,118.51	8,302,739.16	1,566,379.35
2440002 LT Unreal Losses - Non Affil			5,709,705.14	4,786,802.78	922,902.36

Kentucky Power Corp Consol
Comparative Balance Sheet
June 30, 2012

Run Date: 07/11/2012 10:53

X_OPR_COS		Rpt ID: GLR2200V	Layout: GLR2200V	Month End Balances	December Balances	Variance
KYP_CORP_C		V2099-01-01 Acct: PRPT_ACCOUNT	BU: GL_PRPT CONS	2012	Last Year	\$
2440022	L/T Liability MTM Collateral			(1,336,609.00)	(2,112,974.00)	776,365.00
2450011	L/T Liability-Commodity Hedges			129,365.00	60,485.00	68,880.00
	Long-Term Energy Trading Contracts			4,502,461.14	2,734,313.78	1,768,147.36
2520000	Customer Adv for Construction			86,538.62	92,999.14	(6,460.52)
	Customer Advances for Construction			86,538.62	92,999.14	(6,460.52)
	Deferred Gains on Sale/Leaseback			0.00	0.00	0.00
	Deferred Gains on Disposition of Utility Plant			0.00	0.00	0.00
2530000	Other Deferred Credits			2,750,000.00	2,750,000.00	0.00
2530022	Customer Advance Receipts			2,205,787.21	1,901,790.44	303,996.77
2530050	Deferred Rev -Pole Attachments			37,574.94	153,385.62	(115,810.68)
2530067	IPP - System Upgrade Credits			256,078.61	251,989.70	4,088.91
2530092	Fbr Opt Lns-In Kind Sv-Dfd Gns			165,110.00	167,611.00	(2,501.00)
2530112	Other Deferred Credits-Curr			987,972.74	992,389.18	(4,416.44)
2530113	State Mitigation Deferral (NSR)			0.00	0.00	0.00
2530114	Federal Mitigation Deferral(NSR)			0.00	0.00	0.00
2530137	Fbr Opt Lns-Sold-Defd Rev			123,507.32	130,285.22	(6,777.90)
	Other Deferred Credits			6,526,030.82	6,347,451.16	178,579.66
	Deferred Credits			11,115,030.58	9,174,764.08	1,940,266.50
	DEFERRED CREDITS & REGULATED LIABILITIES			403,860,444.39	393,490,275.67	10,370,168.72
	CAPITAL & LIABILITIES			1,599,049,407.87	1,602,592,451.22	(3,543,043.35)

Kentucky Power Corp Consol
Comparative Balance Sheet
June 30, 2012

Run Date: 07/11/2012 10:53

X_OPR_COS		Rpt ID: GLR2200V	Layout: GLR2200V	Month End Balances	December Balances	Variance
KYP_CORP_C		V2099-01-01 Acct: PRPT_ACCOUNT	BU: GL_PRPT_CONS	2012	Last Year	\$

Statement of Retained Earnings

BALANCE AT BEGINNING OF YEAR	171,840,462.36	157,466,514.06	14,373,948.29
Net Income (Loss)	25,753,732.98	42,373,948.29	(16,620,215.31)
Deductions:			
Dividend Declared On Common Stock	(16,000,000.00)	-28,000,000	12,000,000.00
Dividend Declared On Preferred Stock	0.00	0	0.00
Adjustment in Retained Earnings	0.00	(0.00)	0.00
Total Deductions	(16,000,000.00)	(28,000,000.00)	12,000,000.00
BALANCE AT END OF PERIOD (A)	181,594,195.34	171,840,462.36	9,753,732.98

(A) Represents The Following Balances At End Of Period

215.0	Appropriated Retained Earnings	0.00	0.00	0.00
215.1	Appr Retnd Erngs - Amrt Rsv, Fed	0.00	0.00	0.00
	Total Appropriated Retained Earnings	0.00	0.00	0.00
2160000-1	Unapprp Retained Earnings Unrestr	171,840,462.36	157,466,514.06	14,373,948.29
2160002+	Unapprp Retained Earnings Restr	0.00	0.00	0.00
210.0	Gain on Reacquired Pref Stock	0.00	0.00	0.00
	Net Income Transferred	9,753,732.98	14,373,948.29	(4,620,215.31)
	Total Unappropriated Retained Earnings	181,594,195.34	171,840,462.36	9,753,732.98
216.1	Unapprop Undistributed Sub Earnings	0.00	0.00	0.00
418.1	Equity Earnings of Subsidiary Co	0.00	0.00	0.00
	Total Unapprop Undistributed Sub Earnings	0.00	0.00	0.00
	Total Other Retained Earnings Accounts	0.00	(0.00)	0.00
	TOTAL RETAINED EARNINGS	181,594,195.34	171,840,462.36	9,753,732.98

KENTUCKY POWER COMPANY
 DETAIL OF ELECTRIC UTILITY PROPERTY
 YEAR TO DATE - June, 2012

07/10/12 13:04

GLR7210V

		BEGINNING BALANCE	ADDITIONS	ORIGINAL COST RETIREMENTS	ADJUSTMENTS	TRANSFERS	ENDING BALANCE
<u>UTILITY PLANT</u>							
101/106	GENERATION	555,297,138.26	7,756,027.14	(4,285,317.07)	0.00	0.00	558,767,848.33
	TOTAL PRODUCTION	555,297,138.26	7,756,027.14	(4,285,317.07)	0.00	0.00	558,767,848.33
101/106	TRANSMISSION	459,189,836.22	3,170,131.14	(256,416.64)	0.00	0.00	462,103,550.72
101/106	DISTRIBUTION	650,638,619.95	19,006,425.90	(5,188,979.99)	0.00	0.00	664,456,065.86
	TOTAL (ACCOUNTS 101 & 106)	1,665,125,594.43	29,932,584.18	(9,730,713.70)	0.00	0.00	1,685,327,464.91
101100/12	CAPITAL LEASES	5,730,061.50	0.00	0.00	128,178.96	0.00	5,858,240.46
102	ELECTRIC PLT PURCHASED OR SOLD	0.00	0.00	0.00	0.00	0.00	0.00
1140001	ELECTRIC PLANT ACQUISITION	0.00	0.00	0.00	0.00	0.00	0.00
	TOTAL ELECTRIC PLANT IN SERVICE	1,670,855,655.93	29,932,584.18	(9,730,713.70)	128,178.96	0.00	1,691,185,705.37
1050001	PLANT HELD FOR FUTURE USE	7,436,550.73	0.00	0.00	0.00	0.00	7,436,550.73
107000X	CONSTRUCTION WORK IN PROGRESS:						
107000X	BEG. BAL.	71,290,315.94					
107000X	ADDITIONS		48,227,338.70				
107000X	TRANSFERS		(29,932,584.18)				
107000X	END. BAL.		18,294,754.52				89,585,070.46
	TOTAL ELECTRIC UTILITY PLANT	1,749,582,522.60	48,227,338.70	(9,730,713.70)	128,178.96	0.00	1,788,207,326.56
<u>NONUTILITY PLANT</u>							
1210001	NONUTILITY PROPERTY-OWNED	964,528.00	0.00	0.00	0.00	0.00	964,528.00
1210002	NONUTILITY PROPERTY-LEASED	0.00	0.00	0.00	0.00	0.00	0.00
1240025-29	OTHER INVESTMENTS	4,734,975.83	0.00	0.00	0.00	0.00	4,734,975.83
	TOTAL NONUTILITY PLANT	5,699,503.63	0.00	0.00	0.00	0.00	5,699,503.63

Kentucky Power - Financial Page 16
 Preparer: PSnVision Report GLR7210V
 Reviewer: Julie Myers - Property Accounting
 Sources
 PS GLA8316V & PowerPlant Assel Report 1042

KENTUCKY POWER COMPANY
ACCUMULATED PROVISION FOR DEPRECIATION, AMORTIZATION, & DEPLETION
YEAR TO DATE - June, 2012

GLR7410V

07/10/12 13:04

	BEGINNING BALANCE	PROVISION TO DATE	ORIGINAL COST	NET REM/ SALV COST	TRANSFER/ ADJUSTMENTS	ENDING BALANCE
<u>UTILITY PLANT</u>						
NUCLEAR						
1080001/11 OTHER					0.00	0.00
1080009/10 DECOMMISSIONING COSTS					0.00	0.00
TOTAL NUCLEAR					0.00	
1080001/11 PRODUCTION	261,310,219.20	10,256,986.33	(4,285,317.07)	(1,008,395.71)	0.00	265,273,492.75
1080001/11 TRANSMISSION	152,373,052.00	3,917,382.52	(256,416.64)	(103,681.37)	0.00	155,935,316.51
1080001/11 DISTRIBUTION	171,032,542.64	11,229,205.63	(5,188,979.99)	(1,058,578.62)	0.00	176,014,189.56
1080013 PRODUCTION	(2,588,929.56)	0.00	0.00	0.00	(251,585.70)	(2,840,515.26)
1080013 TRANSMISSION	0.00	0.00	0.00	0.00	0.00	0.00
1080013 DISTRIBUTION	(8,828.59)	0.00	0.00	0.00	(4,397.24)	(13,225.83)
RETIREMENT WORK IN PROGRESS	(1,948,266.87)	0.00	0.00	(7,381,110.51)	2,170,655.70	(7,158,721.68)
TOTAL (108X accounts)	560,174,788.83	25,403,554.48	(9,730,713.70)	(9,551,766.21)	1,914,672.76	588,210,536.16
NUCLEAR					0.00	
1110001 PRODUCTION	9,633,727.55	807,788.76	0.00	0.00	0.00	10,441,516.31
1110001 TRANSMISSION	1,240,236.76	209,481.60	0.00	0.00	0.00	1,449,718.36
1110001 DISTRIBUTION	7,855,367.48	681,730.83	0.00	0.00	0.00	8,537,098.31
TOTAL (111X accounts)	18,729,331.79	1,699,001.19	0.00	0.00	0.00	20,428,332.98
1011000 CAPITAL LEASES	1,989,866.77	0.00	0.00	0.00	538,455.13	2,428,321.90
1150001 ACQUISITION ADJUSTMENT AMORT	0.00	0.00	0.00	0.00	0.00	0.00
TOTAL ACCUM DEPR & AMORT.	600,793,987.39	27,102,555.67	(9,730,713.70)	(9,551,766.21)	2,453,127.89	611,067,191.04
<u>NONUTILITY PLANT</u>						
1220001 Depr&Amrt of Nonutil Prop-Ownd	201,616.31	3,334.86	0.00	0.00	0.00	204,951.17
TOTAL NONUTILITY PLANT	201,616.31	3,334.86	0.00	0.00	0.00	204,951.17

Kentucky Power - Financial Page 18
Preparer: P Sn Vision Report GLR7410V
Reviewer: Julie Myers - Property Accounting
Sources
PS GLA8316V & PowerPlant Depr Report 1936



AUG 31 2012

American Electric Power
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Columbus, OH 43215-2373
AEP.com

August 28, 2012

Commonwealth of Kentucky
Public Service Commission
211 Sower Boulevard
P.O. Box 615
Frankfort, KY 40602-0615

Please find enclosed July 2012 Financial Report pages for Kentucky Power Company consisting of the following:

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1-4	Details of Operating Revenues
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10-14	Detail Statement of Taxes
15	Balance Sheet – Assets & Other Debits
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16-17	Deferred Credits
18	Statement of Retained Earnings
19-20	Electric Property & Accum Prov for Depr & Amrtz

Sincerely,

A handwritten signature in black ink that reads 'Bradley M. Funk'.

Bradley M. Funk
Manager –Regulated Accounting

BMF

Enclosure
Cc: Lila Munsey (w/pages)

Kentucky Power Corp Consol
Comparative Income Statement

KYP_CORP_CONSOL
08/13/2012 16:36
Jul 2012
09B V2099-01-01

Layout: GLA8094V
Account: GL_ACCT_SEC Business Unit: GL_PRPT_CONS

	Current Month Jul 2012	3 Mo Rolling 2012	Year-to-Date 2012	12mo Rolling Jul 2012
4561058	15,824	43,539	96,763	157,888
4561061	1,606	4,489	10,257	17,552
4561064	293	(8,586)	(34,763)	(67,530)
4561065	2,292	(8,716)	(61,110)	(126,603)
A Revenue - Transmission-NonAffiliated	503,560	1,570,976	3,290,326	3,144,634
Revenue - Transmission	1,437,754	2,886,843	5,705,273	6,813,956
4210026	-	-	-	-
4210028	-	-	-	26,108
4210045	-	-	-	(10,212)
4210046	-	-	-	(1,391)
4470001	1,552	(1,660)	(4,403)	154,147
4470035	17,596	30,946	41,343	46,339,540
4470128	7,369,328	11,784,206	20,389,636	-
4560111	-	-	-	-
4560112	-	-	-	-
B Revenue - Resale-Affiliated	7,388,476	11,813,493	20,426,576	46,508,192
4210025	-	-	-	-
4210027	-	-	-	-
4210035	-	-	-	-
4210043	21	21	614	2,410
4470002	1,057,247	2,621,154	5,814,722	9,442,585
4470006	1,994,959	4,830,099	11,086,111	26,271,394
4470007	95	166	166	166
4470010	(1,939,500)	(4,003,527)	(8,150,032)	(20,766,125)
4470011	-	-	(64)	(64)
4470027	198,835	637,659	1,586,673	2,679,587
4470028	1,553,507	4,434,651	10,428,574	20,558,593
4470033	552,927	1,038,495	2,040,003	3,234,514
4470066	(194)	(869)	(2,816)	(21,239)
4470081	63,721	133,099	129,496	159,464
4470082	207,917	(1,317,154)	(4,714,591)	(8,577,119)
4470089	737,086	573,292	(515,937)	(644,920)
4470091	-	-	-	-
4470093	(437,979)	(1,370,358)	(3,015,535)	(6,063,811)
4470098	322,564	1,038,136	2,355,217	2,975,031
4470099	43,611	397,950	1,687,441	3,443,918
4470100	22,913	83,302	161,053	399,517
4470101	421,975	917,008	1,820,794	3,962,335
4470103	3,836,048	7,297,426	13,653,202	26,673,891
4470106	(119)	(7,879)	(15,946)	(16,848)
4470107	305	218	5,305	(1,441)
4470109	(10,093)	(14,559)	7,521	13,636
4470110	270	423	858	102
4470112	36,213	93,757	183,687	184,963
4470115	238,387	693,179	1,165,778	1,528,658
4470116	(741)	(1,980)	(15,670)	10,546
4470124	(0)	(0)	(0)	(0)
4470125	-	-	-	-
4470126	(159,886)	(372,599)	(553,714)	(764,370)
4470131	41	36	(8,830)	(10,356)
4470141	(244)	(244)	(244)	(244)
4470143	(56,557)	22,853	287,755	850,795
4470144	(3,191)	(5,143)	(1,266)	(3,926)
4470155	(78,693)	(1,122,783)	(3,580,944)	(6,662,126)
OSS Physical Margin Reclass				

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		Current Month Jul 2012	3 Mo Rolling 2012	Year-to-Date 2012	12mo Rolling Jul 2012
4470156	OSS Optim. Margin Reclass	78,693	1,122,783	3,580,944	6,662,126
4470166	Marginal Explicit Losses	-	-	-	-
4470167	MISO FTR Revenues OSS	-	-	-	11,194
4470168	Interest Rate Swaps-Power	-	(9,507)	(30,507)	(77,578)
4470169	Capacity Sales Trading	-	-	-	-
4470170	Non-ECR Auction Sales-OSS	894,574	2,419,075	6,222,397	11,160,209
4470174	PJM Whlse FTR Rev - OSS	9,257	20,662	83,827	161,532
4470175	OSS Sharing Reclass - Retail	1,244,099	1,377,888	1,580,688	(406,950)
4470176	OSS Sharing Reclass-Reduction	(1,244,099)	(1,377,888)	(1,580,688)	406,950
4470180	Trading Intra-book Reclass	14,526	(7,347)	113,057	91,778
4470181	Auction Intra-book Reclass	(14,526)	7,347	(113,057)	(91,778)
4470202	PJM OpRes-LSE-Credit	73,245	285,290	731,093	1,292,584
4470203	PJM OpRes-LSE-Charge	(278,180)	(813,354)	(1,844,894)	(2,850,951)
4470204	PJM Spinning-Credit	-	-	-	-
4470205	PJM Spinning-Charge	-	-	-	-
4470214	PJM 30m Suppl Reserve CR OSS	129,825	232,323	232,476	257,016
4470215	PJM 30m Suppl Reserve CH OSS	-	-	-	-
4470216	PJM Explicit Loss not in ECR	-	-	-	-
4560016	Financial Trading Rev-Unreal	-	0	17	21
4560049	Merch Generation Finan -Realzd	(0)	-	-	-
4560050	Oth Elec Rev-Coal Trd Rlzd G-L	16,095	30,985	32,730	(39,684)
5550080	PJM Hourly Net Purch.-FERC	(746,311)	(1,796,725)	(4,205,985)	(9,484,364)
5550094	Purchased Power - Fuel	(31,047)	(132,556)	(254,195)	(302,025)
A	Revenue - Resale-NonAffiliated	8,747,594	17,954,805	36,387,282	65,649,695
A	Revenue - Resale-Realized	-	-	-	-
A	Revenue - Resale-Risk Mgmt MTM	-	-	-	-
A	Revenue - Resale-Risk Mgmt Activities	-	-	-	-
	Revenue - Sales for Resale	16,136,070	29,768,298	56,813,858	112,157,888
4540001	Rent From Elect Property - Af	22,503	67,510	157,524	267,186
B	Revenue - Other Ele-Affiliated	22,503	67,510	157,524	267,186
4210049	Interest Rate Swaps-BTL Power	-	-	(1,331)	(3,637)
4210053	Specul. Allow. Gains-SO2	-	-	-	-
4210054	Specul. Allow. Gains-Seas NOx	-	-	-	-
4210056	Specul. Allow. Gains-CO2	-	-	-	(0)
4265053	Specul. Allow Loss-SO2	-	(4)	(4)	(16)
4265054	Specul. Allow Loss-Seas NOx	-	-	-	-
4265056	Specul. Allow Loss-CO2	-	-	-	-
4500000	Forfeited Discounts	227,920	637,405	1,899,306	2,831,666
4510001	Misc Service Rev - Nonaffil	23,834	90,899	209,571	413,826
4540002	Rent From Elect Property-NAC	300	1,550	32,064	2,400,249
4540005	Rent from Elec Prop-Pole Atch	436,329	1,588,706	3,178,513	3,178,513
4560007	Oth Elec Rev - DSM Program	258,104	799,357	1,873,607	3,069,566
4560012	Oth Elec Rev - Nonaffiliated	-	-	-	1,462
4560041	Miscellaneous Revenue-NonAffil	-	-	(627)	1,000
4560109	Interest Rate Swaps-Coal	-	-	-	(1,553)
	Revenue - Other Ele-NonAffiliated	946,488	3,117,913	7,191,098	11,891,074
	Revenue - Gas	-	-	405	405
4116002	Comp. Allow Gains Title IV SO2	-	-	405	405
	Gain/(Loss) on Allowances	-	-	-	-
A	Revenue - Other Ele-NonAffiliated	946,488	3,117,913	7,191,503	11,891,478
	Revenue - Other Opr Electric	968,991	3,185,424	7,349,027	12,158,665
D	Revenue Merchandising & Contract Work	-	-	-	-
C	Revenues Non-Utility Operations - Affiliated	-	-	-	-

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		Current Month Jul 2012	3 Mo Rolling 2012	Year-to-Date 2012	12mo Rolling Jul 2012
D	Revenues Non-Utility Operations - NonAffiliated	-	-	-	-
	Revenues from Non-Utility Operations	-	-	-	-
C	Non-Operating Rental Income - Affiliated	4,600	13,800	32,800	55,600
4180001	Non-Operating Rental Income	(556)	(1,667)	(3,891)	(6,670)
4180005	Non-Operating Rental Inc-Depr	4,044	12,133	28,909	48,930
D	Non-Operating Rental Income - NonAffiliated	4,044	12,133	28,909	48,930
	Non-Operating Rental Income	-	-	-	-
C	Non-Operating Misc Income -Affiliated	-	-	-	-
4210000	Misc Non-Operating Income	550	1,250	32,068	61,482
4210002	Misc Non-Op Inc-NonAsc-Rents	-	-	(16)	(16)
4210003	Misc Non-Op Inc-NonAscRoylty	-	-	-	10,563
4210005	Misc Non-Op Inc-NonAsc-Timber	1,521	4,574	37,078	44,876
4210007	Misc Non-Op Inc - NonAsc - Oth	2,071	5,824	69,130	116,905
D	Non-Operating Misc Income - NonAffiliated	2,071	5,824	69,130	116,905
	Non-Operating Misc Income	2,645	19,921	42,026	91,198
4540004	Rent From Elect Prop-ABD-Nonaf	20,428	72,444	194,803	303,307
4560015	Other Electric Revenues - ABD	23,073	92,365	236,829	394,506
D	Associated Business Development Income	29,188	110,322	334,869	560,340
	Revenue - Other Opr - Other	-	-	-	-
=(C)	Memo: Revenue-Oth Opr-Oth Aff	29,188	110,322	334,869	560,340
=(D)	Memo: Revenue-Oth Opr-Oth Non	998,179	3,295,745	7,683,896	12,719,005
	Revenue - Other Operating	(1,635,430)	(1,635,430)	(1,635,430)	(1,635,430)
4491003	Prov Rate Refund - Retail	(1,635,430)	(1,635,430)	(1,635,430)	(1,635,430)
A	Provison for Rate Refund - NonAffiliated	-	-	-	-
B	Provison for Rate Refund - Affiliated	(1,635,430)	(1,635,430)	(1,635,430)	(1,635,430)
	Provision for Rate Refund	-	22,201	258,341	570,569
4210031	Pwr Sales Outside Svc Territory	(301)	(301)	(591)	(269,078)
4210032	Pwr Purch Outside Svc Territory	-	-	1,364	38,043
4210033	Mark to Mkt Out Svc Territory	(301)	21,900	259,114	339,533
A	Revenue - Power Sales	60,817,506	154,938,276	364,965,050	651,290,054
	TOTAL OPERATING REVENUES	60,817,506	154,938,276	364,965,050	651,290,054
	Memo: G/T/D Revenue	52,443,145	141,631,084	341,631,134	600,285,012
=(B)	Memo: Other Affiliated Revenue	8,345,174	13,196,870	22,999,048	50,444,701
=(C)	Memo: Revenue-Oth Opr-Oth Aff	29,188	110,322	334,869	560,340
=(D)	Memo: Revenue-Oth Opr-Oth Non	60,817,506	154,938,276	364,965,050	651,290,054
	Memo: Total Operating Revenues	8,345,174	13,196,870	22,999,048	50,444,701
=(E)=(B)+(C)	Memo: Affiliated Revenue	52,472,332	141,741,406	341,966,002	600,845,353
=(F)=(D)+(A)	Memo: Non-Affiliated Revenue	60,817,506	154,938,276	364,965,050	651,290,054
	Memo: Total Operating Revenues				
FUEL EXPENSES					
5010000	Fuel	9,237	34,200	84,975	460,879
5010001	Fuel Consumed	18,136,321	34,077,864	64,228,734	127,544,248
5010003	Fuel - Procure Unload & Handle	369,765	687,369	1,333,544	2,529,342
5010013	Fuel Survey Activity	-	-	-	(1)
5010019	Fuel Oil Consumed	133,776	853,323	2,020,540	3,853,836
	Fuel Expense Total	18,649,099	35,652,756	67,667,792	134,388,304
5010005	Fuel - Deferred	(1,217,390)	(3,466,614)	(1,337,720)	1,407,714

**Kentucky Power Corp Consol
Comparative Income Statement**

KYP_CORP_CONSOL
08/12/2012 16:38

Jul 2012
099 VZ099-01-01

Layout: GLA8094V
Account: GL_ACCT_SEC Business Unit: GL_PRPT_CONS

	Current Month Jul 2012	3 Mo Rolling 2012	Year-to-Date 2012	12mo Rolling Jul 2012
Deferred Fuel Expense	(1,217,390)	(3,466,614)	(1,337,720)	1,407,714
Over Under Fuel Expense	-	-	-	-
Fuel for Electric Generation	17,431,709	32,186,142	66,330,072	135,796,018
Fuel from Affiliates for Electric Generation	-	-	-	-
5090000 Allow Consum Title IV SO2	737,223	1,512,615	7,388,989	8,800,859
5090002 Allowance Expenses	-	-	-	-
5090005 An. NOx Cons. Exp	10,012	20,051	51,123	912,066
Allowances - Consumption	747,235	1,532,666	7,440,112	9,712,925
5020001 Lime Expense	-	-	-	-
5020002 Urea Expense	496,816	819,371	1,500,075	2,929,263
5020003 Trona Expense	-	1	1	1
5020004 Limestone Expense	-	-	-	-
5020008 Activated Carbon	22	(46)	40	37
Emissions Control - Chemicals	496,837	819,327	1,500,116	2,929,291
Total Fuel for Electric Generation	18,675,781	34,538,136	75,270,300	148,438,234
	<i>Memo: NonAff Fuel/Allow/Emissions</i>	18,675,781	34,538,136	148,438,234
5550002 Purchased Power - Associated	-	-	-	-
5550004 Purchased Power-Pool Capacity	1,413,285	4,325,099	12,917,087	33,683,247
5550005 Purchased Power - Pool Energy	1,044,894	8,209,290	22,883,377	28,955,046
5550027 Purch Pwr-Non-Fuel Portion-Aff	3,568,694	9,699,003	24,377,208	41,858,218
5550046 Purch Power-Fuel Portion-Affil	6,017,619	14,444,989	33,536,807	61,146,916
5550101 Purch Power-Pool Non-Fuel -Aff	55,048	1,233,018	3,386,354	4,512,271
5550102 Pur Power-Pool NonFuel-OSS-Aff	4,436,902	9,341,137	18,962,265	35,062,464
Purchased Electricity from AEP - Affiliates	16,536,442	47,252,536	116,062,898	205,218,162
5550001 Purch Pwr-NonTrading-Nonassoc	15,355	454,994	1,418,428	5,874,461
5550023 Purch Power Capacity -NA	-	57,827	298,457	620,110
5550032 Gas-Conversion-Mone Plant	90,646	145,721	184,770	274,650
5550035 Normal Purchases (non-ECR)	-	-	-	-
5550036 PJM Emer.Energy Purch.	-	-	-	1,114
5550039 PJM Inadvertent Mtr Res-OSS	765	(149)	11,451	33,616
5550040 PJM Inadvertent Mtr Res-LSE	2,485	(244)	56,011	124,600
5550041 PJM Ancillary Serv.-Sync	54	53	375	(165)
5550074 PJM Reactive-Charge	624	1,875	4,459	7,662
5550075 PJM Reactive-Credit	11,680	23,692	48,683	82,089
5550076 PJM Black Start-Charge	5,571	10,684	21,510	36,319
5550077 PJM Black Start-Credit	(4,062)	(7,828)	(15,643)	(26,062)
5550078 PJM Regulation-Charge	193,257	395,454	724,506	1,567,864
5550079 PJM Regulation-Credit	(119,513)	(251,848)	(439,235)	(783,358)
5550083 PJM Spinning Reserve-Charge	(4,204)	(4,206)	2,280	20,527
5550084 PJM Spinning Reserve-Credit	(152)	(294)	(590)	(2,866)
5550088 Normal Capacity Purchases	-	-	-	-
5550090 PJM 30m Suppl Rserv Charge LSE	156,862	222,629	225,279	272,644
5550099 PJM Purchases-non-ECR-Auction	619,208	1,878,177	5,141,157	9,096,193
5550100 Capacity Purchases-Auction	3,634	22,774	95,996	272,520
5550107 Capacity purchases - Trading	27,051	96,281	322,671	731,749
Purchased Electricity for Resale - NonAffiliated	999,262	3,045,591	8,100,466	18,203,667
Purchased Gas for Resale - Affiliated	-	-	-	-
Purchased Gas for Resale - NonAffiliated	-	-	-	-
Total Purchased Power	17,535,704	50,298,127	124,163,365	223,421,828
GROSS MARGIN	24,606,021	70,102,013	165,531,386	279,429,992

OPERATING EXPENSES

**Kentucky Power Corp Consol
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		Current Month	3 Mo Rolling	Year-to-Date	12mo Rolling
		Jul 2012	2012	2012	Jul 2012
5000000	Oper Supervision & Engineering	146,659	473,546	1,108,693	1,969,132
5000001	Oper Super & Eng-RATA-Affil	-	24,500	24,500	24,500
5020000	Steam Expenses	96,948	234,436	471,154	973,150
5020025	Steam Exp Environmental	(1)	(9)	(2)	(41)
5050000	Electric Expenses	59,266	115,352	183,561	400,733
5060000	Misc Steam Power Expenses	411,128	1,137,150	3,116,614	5,395,216
5060002	Misc Steam Power Exp-Assoc	2,963	9,232	19,976	35,073
5060004	NSR Settlement Expense	-	(36,446)	(84,029)	(105,439)
5060006	Voluntary CO2 Compliance Exp	-	-	-	231
5060025	Misc Stm Pwr Exp Environmental	-	-	-	-
5070000	Rents	-	-	-	-
	Steam Generation Op Exp	716,963	1,957,760	4,840,467	8,692,556
	Nuclear Generation Op Exp	-	-	-	-
	Hydro Generation Op Exp	-	-	-	-
5560000	Sys Control & Load Dispatching	14,441	46,485	107,058	244,066
5570000	Other Expenses	114,488	330,997	771,707	1,720,370
5570007	Other Pwr Exp - Wholesale RECs	851	3,789	20,796	30,273
5570008	Other Pwr Exp - Voluntary RECs	-	-	-	20
5757000	PJM Admin-MAM&SC- OSS	8,768	24,948	60,662	102,382
5757001	PJM Admin-MAM&SC- Internal	95,110	270,004	655,253	1,093,470
	Other Generation Op Exp	233,658	676,223	1,615,475	3,190,582
5600000	Oper Supervision & Engineering	50,376	155,356	316,160	572,363
5610000	Load Dispatching	-	-	-	-
5611000	Load Dispatch - Reliability	616	1,561	2,697	4,860
5612000	Load Dispatch-Mntr&Op TransSys	53,566	187,784	413,984	762,331
5613000	Load Dispatch-Trans Srvc&Sched	54	(39)	55	19
5614000	PJM Admin-SSC&DS-OSS	7,542	21,246	53,590	91,627
5614001	PJM Admin-SSC&DS-Internal	95,469	267,868	650,237	1,056,055
5614007	PJM Admin Defaults LSE	-	-	-	-
5614008	PJM Admin Defaults OSS	-	-	-	-
5615000	Reliability, Ping&Stds Develop	5,570	24,239	61,629	109,668
5618000	PJM Admin-RP&SDS-OSS	1,814	4,997	13,072	21,783
5618001	PJM Admin-RP&SDS- Internal	19,730	54,700	140,674	232,775
5620001	Station Expenses - Nonassoc	27,135	49,564	102,810	197,605
5630000	Overhead Line Expenses	6,611	25,425	86,679	179,220
5640000	Underground Line Expenses	-	-	-	-
5650002	Transmssn Elec by Others-NAC	13,452	37,365	99,595	217,162
5650003	AEP Trans Equalization Agmt	-	-	-	-
5650012	PJM Trans Enhancement Charge	272,573	783,509	1,699,369	2,783,621
5650015	PJM TO Serv Exp - Aff	-	-	4,649	5,683
5650016	PJM NITS Expense - Affiliated	126,474	227,049	432,215	694,479
5650017	GFA Trans Exp Unb - Affiliate	-	-	-	-
5650018	PJM Trans Enhancement Credits	-	-	-	-
5650019	Affil PJM Trans Enhancement Exp	5,499	5,499	5,499	5,499
5650020	PROVISION PJM NITS Affl Expns	9,825	(89,938)	(75,047)	(56,761)
5660000	Misc Transmission Expenses	50,083	188,082	564,411	857,338
5670001	Rents - Nonassociated	-	-	286	4,845
5670002	Rents - Associated	151	454	1,060	1,060
	Transmission Op Exp	746,540	1,944,722	4,573,624	7,741,254
5800000	Oper Supervision & Engineering	46,154	229,657	334,930	709,298
5810000	Load Dispatching	192	475	1,123	1,807
5820000	Station Expenses	11,517	51,148	101,483	183,632
5830000	Overhead Line Expenses	(31,290)	(20,134)	11,054	444,208
5840000	Underground Line Expenses	3,873	32,728	71,572	140,948

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Jul 2012

Layout: GLA8094V

Current Month
Jul 2012

3 Mo Rolling
2012

Year-to-Date
2012

12mo Rolling
Jul 2012

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5850000	7,987	19,516	54,813	73,794
5860000	82,434	343,697	548,414	914,743
5870000	7,566	25,890	67,246	132,591
5880000	460,061	1,330,361	3,090,045	4,970,238
5890001	106,602	156,365	807,110	1,843,050
5890002	4,603	13,810	32,223	60,214
	699,700	2,183,513	5,120,013	9,474,522
	17,383	68,055	142,438	277,829
9010000	(2,060)	148	(1,867)	3,018
9020000	-	-	-	1,592
9020001	19,313	85,807	223,680	482,534
9020002	2,960	8,821	18,753	36,338
9020003	1,201	10,059	23,789	61,444
9020004	30,963	199,965	330,063	560,449
9030000	176,238	568,449	1,250,462	2,303,500
9030001	3,941	10,265	21,595	39,954
9030002	27,764	127,446	293,834	667,063
9030003	20,939	36,027	63,877	120,153
9030004	9,491	26,918	59,087	106,685
9030005	59,574	212,918	446,290	865,919
9030006	33,513	145,126	311,774	576,653
9030007	9,918	37,047	84,343	153,108
9030009	9,044	36,657	37,312	17,452
9040007	738	4,401	10,825	75,617
9050000	13,168	44,540	113,135	240,429
9070000	2	(17)	26	479
9070001	32,182	114,802	267,379	481,819
9080000	-	-	-	743
9080001	(31)	(22)	(22)	(22)
9080004	160,228	509,481	1,295,607	2,059,674
9080009	495	34,057	62,859	214,829
9090000	7,956	10,644	18,426	30,692
9100000	-	-	52	52
9100001	634,922	2,293,593	5,073,720	9,377,812
	-	(15)	(6)	-
9110001	-	-	-	1
9110002	-	-	-	10
9120000	(10)	10	10	-
9120003	-	-	-	11
9130001	(10)	(5)	4	-
	463,894	1,487,893	3,012,561	5,535,733
9200000	-	-	-	-
9200003	221,959	205,620	582,059	592,146
9210001	-	-	7	7
9210003	-	-	-	-
9210004	-	-	-	-
9210005	(57)	(531)	(595)	(122,489)
9220000	(69,168)	(227,184)	(383,425)	(580,113)
9220001	(376)	(495)	(3,214)	(5,315)
9220004	(38,817)	(111,500)	(275,513)	(532,439)
9220125	-	-	-	-
9220127	60,641	102,873	616,200	1,048,726
9230001	(199,234)	737,767	1,476,540	3,132,720
9230003	-	-	-	-
9230127	-	-	342,427	585,373
9240000	51,913	148,295	-	-

Kentucky Power Corp Consol
Comparative Income Statement

KYP_CORP_CONSOL

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Jul 2012

Layout: GLA8094V

Current Month
Jul 2012

3 Mo Rolling
2012

Year-to-Date
2012

12mo Rolling
Jul 2012

09B V2089-D1-01

Account: GL_ACCT_SEC Business Unit: GL_PRPT_CONS

		Current Month Jul 2012	3 Mo Rolling 2012	Year-to-Date 2012	12mo Rolling Jul 2012
9250000	Injuries and Damages	95,251	283,064	659,950	1,136,591
9250001	Safety Dinners and Awards	-	96	389	921
9250002	Emp Accident Prvntion-Adm Exp	622	1,438	4,273	7,467
9250004	Injuries to Employees	1,118	14,117	29,818	78,734
9250006	Wrkrs Cmpnsn Pre&Sif Ins Prv	25,601	179,375	154,933	664,672
9250007	Prsnl Injries&Prop Dmage-Pub	38	1,071	2,132	32,404
9250010	Frg Ben Loading - Workers Comp	(20,957)	(75,985)	(123,972)	(204,387)
9260000	Employee Pensions & Benefits	397	1,195	4,653	8,748
9260001	Edit & Print Empl Pub-Salaries	2,275	7,372	12,026	29,788
9260002	Penslon & Group Ins Admin	354	5,068	18,019	31,832
9260003	Pension Plan	270,412	811,235	1,892,882	3,098,716
9260004	Group Life Insurance Premiums	12,045	36,163	82,909	139,412
9260005	Group Medical Ins Premlums	364,493	1,093,713	2,578,234	4,346,765
9260006	Physical Examinations	-	-	-	-
9260007	Group L-T Disability Ins Prem	1,342	4,025	9,417	82,600
9260009	Group Dental Insurance Prem	17,516	52,496	131,210	224,413
9260010	Training Administration Exp	-	-	(1,104)	1,094
9260012	Employee Activities	8	523	1,584	5,380
9260014	Educational Assistance Pmts	(3)	3,509	12,187	12,179
9260021	Postretirement Benefits - OPEB	120,208	360,625	841,459	1,836,237
9260026	Savings Plan Administration	-	-	59	59
9260027	Savings Plan Contributions	137,440	393,941	845,735	1,435,057
9260036	Deferred Compensation	-	(65,417)	(62,437)	(44,176)
9260037	Supplemental Pension	60	180	421	838
9260050	Frg Ben Loading - Pension	(78,573)	(368,665)	(751,495)	(1,237,949)
9260051	Frg Ben Loading - Grp Ins	(117,008)	(558,577)	(1,109,535)	(1,887,093)
9260052	Frg Ben Loading - Savings	(42,630)	(156,398)	(311,649)	(548,767)
9260053	Frg Ben Loading - OPEB	(47,790)	(224,630)	(511,963)	(791,845)
9260055	IntercoFringeOffset- Don't Use	(86,584)	(296,315)	(628,615)	(1,087,301)
9260056	Fidelity Stock Option Admin	-	-	-	249
9260057	Postret Ben Medicare Subsidy	46,036	138,107	322,249	(31,184)
9260058	Frg Ben Loading - Accrual	(781)	132,968	(32,158)	(34,988)
9270000	Franchise Requirements	12,114	35,738	84,227	148,926
9280000	Regulatory Commission Exp	(37)	(66)	13	4
9280001	Regulatory Commission Exp-Adm	32	(368)	31	18
9280002	Regulatory Commission Exp-Case	1,199	102,487	127,696	130,218
9301000	General Advertising Expenses	-	-	199	5,761
9301001	Newspaper Advertising Space	-	765	4,444	11,476
9301002	Radio Station Advertising Time	-	2,160	2,160	4,930
9301003	TV Station Advertising Time	-	-	-	513
9301006	Spec Corporate Comm Info Proj	-	-	-	-
9301008	Direct Mail and Handouts	-	-	-	-
9301009	Fairs, Shows, and Exhibits	-	-	-	-
9301010	Publicity	24	125	774	1,207
9301011	Dedcations, Tours, & Openings	0	1	1	1
9301012	Public Opinion Surveys	31	112	2,527	10,078
9301013	Movies Slide Films & Speeches	-	-	-	-
9301014	Video Communications	-	-	13	23
9301015	Other Corporate Comm Exp	528	9,747	21,837	33,952
9302000	Misc General Expenses	7,045	17,009	88,281	263,099
9302003	Corporate & Fiscal Expenses	1,899	2,735	9,114	22,011
9302004	Research, Develop&Demonstr Exp	314	647	1,794	8,357
9302458	AEPSC Non Affiliated expenses	(753)	(71)	(80)	(80)
9310000	Rents	-	-	-	-
9310001	Rents - Real Property	7,273	21,819	51,767	90,032

Kentucky Power Corp Consol
Comparative Income Statement

KYP_CORP_CONSOL
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Jul 2012		Layout: GLA8094V	Current Month	3 Mo Rolling	Year-to-Date	12mo Rolling
09B V2099-01-01		Account: GL_ACCT_SEC Business Unit: GL_PRPT_CONS	Jul 2012	2012	2012	Jul 2012
9310002	Rents - Personal Property		1,973	5,967	14,160	27,274
	Administration & General		1,225,085	4,315,818	9,847,615	17,718,618
4111005	Accretion Expense		-	-	-	-
	Accretion		-	-	-	-
4116000	Gain From Disposition of Plant		(259)	(777)	(1,815)	(2,955)
	Loss/(Gain) on Utility Plant		(259)	(777)	(1,815)	(2,955)
9302006	Assoc Bus Dev - Materials Sold		857	13,969	16,781	32,121
9302007	Assoc Business Development Exp		3,979	3,688	27,517	56,626
	Associated Business Development Expenses		4,836	17,657	44,298	88,747
4265009	Factored Cust A/R Exp - Affil		79,708	221,003	550,077	961,169
4265010	Fact Cust A/R-Bad Debts-Affil		143,458	413,817	998,077	1,601,917
	Opr Exp and Factored A/R		223,164	634,820	1,548,154	2,563,087
	Water Heaters		-	-	-	-
4171001	Exp of NonUtil Oper - Nonassoc		-	-	-	-
4265004	Social & Service Club Dues		1,263	11,348	30,153	81,315
	Expense of Non-Utility Operation		1,263	11,348	30,153	81,315
4210009	Misc Non-Op Exp - NonAssoc		-	-	1,039	(708)
	Misc NonOp Expenses - NonAssoc		-	-	1,039	(708)
4261000	Donations		30,952	84,266	177,800	375,162
	Donation Contributions		30,952	84,266	177,800	375,162
4263001	Penalties		(858)	(858)	(473)	(251)
	Provision for Penalties		(858)	(858)	(473)	(251)
4264000	Civic & Political Activities		23,865	56,450	168,086	326,446
	Civic & Political Activities		23,865	56,450	168,086	326,446
4265002	Other Deductions - Nonassoc		56	(59)	2,711	21,035
	Other Deductions		56	(59)	2,711	21,035
	Shutdown Coal Company Expenses		-	-	-	-
	All Other Operational Expenses		278,441	785,967	1,927,471	3,366,085
	Operational Expenses		4,539,876	14,174,471	33,040,872	59,647,231
5100000	Maint Supv & Engineering		179,047	516,905	1,156,793	2,150,564
5110000	Maintenance of Structures		30,150	197,794	307,452	796,580
5120000	Maintenance of Boiler Plant		253,744	895,025	2,949,166	5,441,719
5120025	Maint of Blr Plt Environmental		12	6	12	12
5130000	Maintenance of Electric Plant		79,790	285,638	865,322	1,275,854
5140000	Maintenance of Misc Steam Plt		53,905	106,820	366,187	734,286
5140025	Maint MiscStmPlt Environmental		-	(20)	-	-
	Steam Generation Maintenance		596,646	2,002,167	5,644,932	10,399,014
	Nuclear Generation Maintenance		-	-	-	-
	Hydro Generation Maintenance		-	-	-	-
	Other Generation Maintenance		-	-	-	-
5680000	Maint Supv & Engineering		6,742	29,011	69,182	132,192
5690000	Maintenance of Structures		25	5,635	18,710	26,077
5691000	Maint of Computer Hardware		3,684	10,198	23,533	45,567
5692000	Maint of Computer Software		14,718	39,742	93,191	181,802
5693000	Maint of Communication Equip		8,625	31,085	71,134	121,333
5700000	Maint of Station Equipment		120,403	185,336	382,997	801,596
5710000	Maintenance of Overhead Lines		(982,941)	(103,063)	778,136	1,844,784
5720000	Maint of Underground Lines		-	-	-	-
5730000	Maint of Misc Trnsmssion Plt		112,145	112,145	115,238	115,268
	Transmission Maintenance		(716,597)	310,089	1,552,121	3,268,619
5900000	Maint Supv & Engineering		61	258	618	618
5910000	Maintenance of Structures		217	4,087	12,369	17,317

Kentucky Power Corp Consol
Comparative Income Statement

KYP_CORP_CONSOL
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Jul 2012
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Layout: GLA8094V
Account: GL_ACCT_SEC Business Unit: GL_PRPT_CONS

		Current Month Jul 2012	3 Mo Rolling 2012	Year-to-Date 2012	12mo Rolling Jul 2012
		32,482	86,847	244,625	732,702
5920000	Maint of Station Equipment	2,966,255	3,063,550	17,841,186	28,575,980
5930000	Maintenance of Overhead Lines	23,264	97,159	161,000	270,337
5930001	Tree and Brush Control	391,537	1,174,611	2,740,759	4,698,444
5930010	Storm Expense Amortization	-	-	-	-
5930011	EMI Device Expense - Affiliate	3,128	54,884	80,680	103,028
5940000	Maint of Underground Lines	11,680	21,599	37,628	78,660
5950000	Maint of Lne Trnf,Rglators&Dvi	704	3,235	26,100	58,289
5960000	Maint of Strt Lghtng & Sgnal S	1,776	8,584	27,091	50,943
5970000	Maintenance of Meters	2,248	17,521	42,152	99,294
5980000	Maint of Misc Distribution Plt	3,433,352	4,532,336	21,214,207	34,685,613
	Distribution Maintenance	-	-	-	-
9350000	Maintenance of General Plant	16,750	48,397	130,766	427,769
9350001	Maint of Structures - Owned	3,864	12,930	34,121	79,879
9350002	Maint of Structures - Leased	-	-	-	-
9350006	Maint of Carrier Equipment	-	-	-	-
9350007	Maint of Radio Equip - Owned	-	-	-	-
9350012	Maint of Data Equipment	75,252	250,529	611,575	1,035,992
9350013	Maint of Cmmncation Eq-Unall	-	155	155	2,185
9350015	Maint of Office Furniture & Eq	-	-	-	183
9350024	Maint of DA-AMI Comm Equip	95,866	312,011	776,618	1,546,008
	Administration & General Maintenance	-	-	-	-
	All Other Maintenance Expenses	-	-	-	-
	Maintenance Expenses	3,409,267	7,156,603	29,187,878	49,899,254
	Total Maintenance and Operational Expenses	7,949,142	21,331,074	62,228,751	109,546,485
	Gain on Disposition of Property	-	-	-	-
	Loss on Disposition of Property	-	-	-	-
	Loss(Gain) of Sale of Property	4,539,876	14,174,471	33,040,872	59,647,231
	<i>Memo: Operational and Sale of Property</i>				
		287,712	866,884	1,986,713	3,325,325
4040001	Amort. of Plant	3,218	9,654	22,526	38,616
4060001	Amort of Plt Acq Adj	290,930	876,538	2,009,239	3,363,941
	DDA Amortization	24,091	72,272	168,634	298,432
4073000	Regulatory Debits	24,091	72,272	168,634	298,432
	DDA Regulatory Debits	-	-	-	-
	DDA Regulatory Credits	315,020	948,810	2,177,873	3,662,373
	Amortization	4,238,122	12,701,045	29,544,050	50,455,266
4030001	Depreciation Exp	4,238,122	12,701,045	29,544,050	50,455,266
	DDA Depreciation	-	-	-	-
	DDA STP Nuclear Decommissioning	-	-	-	-
	DDA Asset Retirement Obligation	-	-	-	-
	DDA Removal Costs	4,238,122	12,701,045	29,544,050	50,455,266
	Depreciation	4,553,143	13,649,855	31,721,923	54,117,638
	Depreciation and Amortization	-	-	-	-
408100800	State Franchise Taxes	-	-	-	(23,315)
408100809	State Franchise Taxes	-	-	-	-
408100810	State Franchise Taxes	-	-	10,345	10,345
408100811	State Franchise Taxes	-	-	10,345	(12,970)
408100812	State Franchise Taxes	-	-	-	-
	Franchise Taxes	-	-	-	-
408100608	State Gross Receipts Tax	-	-	-	-

KPSC Case No. 2013-00197
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Exhibit G
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Kentucky Power Corp Consol
Comparative Income Statement

KCP_CONSOL
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Jul 2012

Layout: GLA8094V

09B VZ099-01-01

Account: GL_ACCT_SEC Business Unit: GL_PRPT_CONS

	Current Month Jul 2012	3 Mo Rolling 2012	Year-to-Date 2012	12mo Rolling Jul 2012
408100609	-	-	-	-
408100610	-	-	30,112	100,027
408100611	24,000	73,040	169,040	169,040
408100612	24,000	73,040	199,152	269,067
Revenue-kWhr Taxes	277,920	710,635	1,560,098	2,580,266
4081002	4	42	12,852	26,748
4081003	29	93	31,931	38,195
4081007	(78,540)	(289,250)	(544,057)	(986,720)
4081033	(399)	(1,961)	(4,938)	(9,210)
4081034	(910)	(4,134)	(7,740)	(14,132)
4081035	198,103	435,425	1,048,146	1,635,147
Payroll Taxes	-	-	-	-
Capacity Taxes	-	-	-	-
408100505	-	-	-	-
408100506	-	-	-	-
408100507	-	-	(447)	(69,714)
408100508	-	-	-	290,000
408100509	-	-	-	4,547,261
408100510	800,328	2,400,984	5,602,296	5,602,493
408100511	-	-	-	-
408102907	-	-	18	41
408102908	-	-	-	1,285
408102909	-	-	(62,800)	(29,888)
408102910	-	-	9,744	9,744
408102911	1,392	4,176	311	311
408102912	-	-	-	58
408103608	-	-	-	607
408103609	-	-	2,257	12,566
408103610	-	-	15,750	15,750
408103611	2,250	6,750	-	-
408103612	-	-	-	-
408200508	-	-	-	23,581
408200509	-	-	-	33,019
408200510	4,717	14,151	33,019	33,019
408200511	808,687	2,426,061	5,600,148	10,437,114
Property Taxes	-	-	-	-
408101808	-	-	-	-
408101809	-	-	-	-
408101810	-	137,620	412,861	756,912
408101811	85,849	85,849	85,849	85,849
408101812	85,849	223,470	498,710	842,761
Regulatory Fees	-	-	-	-
408101409	-	-	-	2,015
408101410	-	-	866	866
408101411	-	-	866	2,882
408101412	-	-	-	-
Production Taxes	-	-	-	-
408101709	-	-	-	-
408101710	-	-	-	-
408101711	150	165	165	165
408101712	-	-	-	-
408101900	-	-	-	-
408101908	-	-	-	-
408101909	-	-	-	-
408101910	-	-	-	-

Kentucky Power Corp Consol
Comparative Income Statement

KVP_CCRP_CONSOL
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		Current Month	3 Mo Rolling	Year-to-Date	12mo Rolling
		Jul 2012	2012	2012	Jul 2012
Layout: GLA8094V					
Account: GL_ACCT_SEC Business Unit: GL_PRPT_CONS					
408101911	State Sales and Use Taxes	-	-	1,247	6,851
408101912	State Sales and Use Taxes	797	2,129	5,643	5,643
408102209	Municipal License Fees	-	-	-	-
408102210	Municipal License Fees	-	-	-	-
408102211	Municipal License Fees	100	100	300	300
408102212	Municipal License Fees	-	-	-	-
408201410	St Lic-Registration Tax-Fees	-	-	-	-
	Miscellaneous Taxes	1,047	2,394	7,355	12,959
	Other Non-Income Taxes	1,047	2,394	8,221	15,841
	Taxes Other Than Income Taxes	1,117,687	3,160,389	7,364,723	13,186,961
	TOTAL OPERATING EXPENSES	13,619,972	38,141,319	101,315,396	176,851,084
	<i>Memo: SEC Total Operating Expenses</i>	49,831,457	122,977,581	300,749,061	548,711,146
	OPERATING INCOME	10,886,049	31,960,694	64,215,990	102,578,908
NON-OPERATING INCOME / (EXPENSES)					
4190002	Int & Dividend Inc - Nonassoc	1,953	12,264	26,179	1,885,093
	Interest & Dividend NonAffiliated	1,953	12,264	26,179	1,885,093
4190005	Interest Income - Assoc CBP	16,554	50,777	158,144	323,547
	Interest & Dividend Affiliated	16,554	50,777	158,144	323,547
	Total Interest & Dividend Income	18,507	63,041	184,323	2,208,640
4210039	Carrying Charges	7,770	23,649	56,742	109,900
	Interest & Dividend Carrying Charge	7,770	23,649	56,742	109,900
	<i>Memo: Total Interest & Dividend Income w/ Carrying</i>	26,277	86,690	241,065	2,318,541
4191000	Allw Oth Fnds Usd Drng Cnstr	68,343	618,113	1,570,841	2,195,597
	AFUDC	68,343	618,113	1,570,841	2,195,597
	Gain on Disposition of Equity Investments	-	-	-	-
	Interest LTD FMB	-	-	-	-
	Interest LTD IPC	-	-	-	-
4300001	Interest Exp - Assoc Non-CBP	87,500	262,500	612,500	1,050,000
	Interest LTD Notes Payable - Affiliated	87,500	262,500	612,500	1,050,000
	Interest LTD Notes Payable - NonAffiliated	-	-	-	-
	Interest LTD Debentures	-	-	-	-
4270006	Int on LTD - Sen Unsec Notes	2,833,226	8,499,677	19,832,579	33,998,706
	Interest LTD Senior Unsecured	2,833,226	8,499,677	19,832,579	33,998,706
	Interest LTD Other - Affil	-	-	-	-
	Interest LTD Other - NonAffil	-	-	-	-
	Interest on Long-Term Debt	2,920,726	8,762,177	20,445,079	35,048,706
4300003	Int to Assoc Co - CBP	-	-	-	305
	Interest STD - Affil	-	-	-	305
4310007	Lines Of Credit	50,338	174,683	356,125	620,932
	Interest STD - NonAffil	50,338	174,683	356,125	620,932
	Interest on Short Term Debt	50,338	174,683	356,125	621,237
4280006	Amrtz Dscnt&Exp-Sn Unsec Note	39,268	117,797	274,859	471,186
	Amort of Debt Disc. Prem & Exp	39,268	117,797	274,859	471,186
4281004	Amrtz Loss Required Debt-Dbnt	2,804	8,412	19,628	33,649
	Amort Loss on Reacquired Debt	2,804	8,412	19,628	33,649
	Amort Gain on Reacquired Debt	-	-	-	-

Kentucky Power Corp Consol
Comparative Income Statement

KVP_CORP_CONSOL
08/13/2012 16:36
Jul 2012
099 V2099-01-01

Layout: GLA8094V
Account: GL_ACCT_SEC Business Unit: GL_PRPT_CONS

	Current Month Jul 2012	3 Mo Rolling 2012	Year-to-Date 2012	12mo Rolling Jul 2012
Other Interest - Fuel Recovery	720	2,110	4,876	8,822
4310001 Other Interest Expense	1,633	225,546	666,063	1,203,191
4310002 Interest on Customer Deposits	-	(424)	(18,348)	(225,569)
4310022 Interest Expense - Federal Tax	-	63,458	16,932	52,443
4310023 Interest Expense - State Tax	2,353	290,690	669,524	1,038,888
Other Interest - NonAffil	-	-	-	-
Other Interest Expense - Affil	-	-	-	-
Interest Rate Hedge Unrealized (Gain)/Loss	(46,504)	(442,638)	(1,132,336)	(1,588,063)
4320000 Allw Brwed Fnds Used Cnstr-Cr	(46,504)	(442,638)	(1,132,336)	(1,588,063)
AFUDC-Borrowed Funds	2,968,982	8,911,121	20,632,878	35,625,603
Total Interest Charges	8,111,686	23,754,377	45,395,017	71,467,442
INCOME BEFORE INCOME TAXES and EQUITY EARNINGS				
INCOME TAXES and EQUITY EARNINGS				
Income Taxes, UOI - Federal	(329,588)	444,265	6,786,327	3,962,651
4091001 Inc Tax, Oth Inc&Ded-Federal	(10,259)	(18,859)	55,937	824,724
4092001 Federal Current Income Tax	(339,847)	425,406	6,842,264	4,787,375
Prov Def I/T Util Op Inc-Fed	4,643,046	12,107,220	26,824,637	63,917,578
4101001 Prov Def I/T Oth I&D - Federal	654	1,962	5,056	38,577
4102001 Prv Def I/T-Cr Util Op Inc-Fed	(1,809,530)	(6,069,196)	(20,385,309)	(45,752,176)
4111001 Prv Def I/T-Cr Oth I&D-Fed	-	(6)	(6)	(251,088)
4112001 Federal Deferred Income Tax	2,834,170	6,039,980	6,444,378	17,952,891
ITC Adj, Utility Oper - Fed	(23,167)	(69,501)	(162,169)	(311,911)
4114001 Federal Investment Tax Credits	(23,167)	(69,501)	(162,169)	(311,911)
Federal Income Taxes	2,471,157	6,395,886	13,124,473	22,428,355
Income Taxes, UOI - State	-	-	(498,211)	(498,211)
409100200 Income Taxes, UOI - State	-	-	-	-
409100206 Income Taxes, UOI - State	-	-	-	-
409100207 Income Taxes, UOI - State	-	-	-	(616,268)
409100208 Income Taxes, UOI - State	-	-	-	824,731
409100209 Income Taxes, UOI - State	-	-	-	1,498,031
409100210 Income Taxes UOI - State	134,374	665,151	1,498,031	-
409100211 Income Taxes UOI - State	-	-	-	5,615
409100212 Inc Tax, Oth Inc & Ded - State	-	-	-	120,020
409200209 Inc Tax Oth Inc Ded - State	-	-	9,156	9,156
409200210 Inc Tax Oth Inc Ded - State	(1,679)	(3,087)	9,156	1,343,074
409200211 Inc Tax Oth Inc Ded - State	132,694	662,064	1,008,976	-
409200212 State Current Income Tax	-	-	-	-
State Deferred Income Tax	-	-	-	-
State Investment Tax Credits	132,694	662,064	1,008,976	1,343,074
State Income Taxes	-	-	-	-
Local Current Income Tax	-	-	-	-
Local Deferred Income Tax	-	-	-	-
Local Investment Tax Credits	-	-	-	-
Local Income Taxes	-	-	-	-
Foreign Current Income Tax	-	-	-	-
Foreign Deferred Income Tax	-	-	-	-
Foreign Investment Tax Credits	-	-	-	-
Foreign Income Taxes	-	-	-	-

Kentucky Power Corp Consol
Comparative Income Statement

KYS_CORP_CONSOL

08/13/2012 16:36

Jul 2012

09B V2099-01-01

Layout: GLA8094V

Account: GL_ACCT_SEC Business Unit: GL_PRPT_CONS

	Current Month Jul 2012	3 Mo Rolling 2012	Year-to-Date 2012	12mo Rolling Jul 2012
Total Income Taxes	2,603,851	7,057,950	14,133,449	23,771,429
Equity Earnings of Subs	-	-	-	-
INCOME AFTER INCOME TAXES and EQUITY EARNINGS	5,507,835	16,696,427	31,261,568	47,696,014
Discontinued Operations (Net of Taxes)	-	-	-	-
Cumulative Effect of Accounting Changes	-	-	-	-
Extraordinary Income / (Expenses)	-	-	-	-
NET INCOME	5,507,835	16,696,427	31,261,568	47,696,014
Minority Interest	-	-	-	-
Preferred Stock Dividend Subs	-	-	-	-
Earnings to Common Shareholders	5,507,835	16,696,427	31,261,568	47,696,014

Kentucky Power Corp Consol
Comparative Balance Sheet
July 31, 2012

Run Date: 08/09/2012 13:36

X_OPR_COS Rpt ID: GLR2200V Layout: GLR2200V
KYP_CORP_C V2099-01-01 Acct: PRPT_ACCOUNT BU: GL PRPT_CONS

	Month End Balances 2012	December Balances Last Year	Variance \$
ASSETS			
PRODUCTION	558,083,141.72	554,217,923.78	3,865,217.94
TRANSMISSION	462,722,485.72	456,552,017.66	6,170,468.06
DISTRIBUTION	629,315,745.67	612,831,998.19	16,483,747.48
GENERAL	56,968,238.20	54,690,267.03	2,277,971.17
CONSTRUCTION WORK IN PROGRESS	90,059,857.50	71,290,315.94	18,769,541.56
ELECTRIC UTILITY PLANT	1,797,149,468.81	1,749,582,522.60	47,566,946.21
less Accum Provision - Depre, Depl, Amort.	(615,254,655.82)	(600,793,987.39)	(14,460,668.43)
NET ELECTRIC UTILITY PLANT	1,181,894,812.99	1,148,788,535.21	33,106,277.78
Net NonUtility Property	5,493,996.65	5,497,887.32	(3,890.67)
Investment in Subsidiary & Associated	0.00	0.00	0.00
Other Investments	275,486.94	278,403.94	(2,917.00)
Other Special Funds	0.00	0.00	0.00
Allowance - NonCurrent	3,525,928.40	3,525,928.40	0.00
Long Term Energy Trading Contracts	7,705,311.94	8,299,857.81	(594,545.87)
OTHER PROPERTY AND INVESTMENTS	17,000,723.93	17,602,077.47	(601,353.54)
Cash and Cash Equivalents	436,409.83	961,184.59	(524,774.76)
Advances to Affiliates	47,544,564.16	70,331,842.70	(22,787,278.54)
Acct Rec - Customers	14,424,477.55	12,937,724.89	1,486,752.66
Acct Rec - Miscellaneous	1,970,795.92	4,433,475.74	(2,462,679.82)
Acct Rec - AP for Uncollectible Accounts	(657,571.78)	(622,726.06)	(34,845.72)
Acct Rec - Associated Companies	11,310,945.91	8,405,383.36	2,905,562.55
Fuel Stock	36,452,703.19	23,005,789.88	13,446,913.31
Materials and Supplies	18,981,083.52	27,151,833.19	(8,170,749.67)
Accrued Utility Revenues	(1,670,514.77)	3,379,418.38	(5,049,933.15)
Energy Trading	6,415,872.58	8,388,379.86	(1,972,507.28)
Prepayments	2,656,815.50	1,459,828.01	1,196,987.49
Other Current Assets	2,607,930.92	3,290,306.87	(682,375.95)
CURRENT ASSETS	140,473,512.52	163,122,441.40	(22,648,928.88)
REGULATORY ASSETS	226,584,830.56	216,221,069.58	10,363,760.98
TOTAL DEFERRED CHARGES	45,610,800.68	56,858,327.55	(11,247,526.87)
TOTAL ASSETS	1,611,564,680.68	1,602,592,451.21	8,972,229.47

Investment Accounts for Functional Property Split at July 2012 FINAL

Consol	Unit	Acct	PS Query	Production	Transmission	Distribution	General	Total	Difference
			651,505,356.70	0.00	0.00	612,826,283.62	38,679,073.08	651,505,356.70	0.00
KEPCO	110	1010001	651,505,356.70	0.00	0.00	0.00	3,874,185.34	3,874,185.34	0.00
KEPCO	110	1011001	3,874,185.34	0.00	0.00	0.00	0.00	0.00	0.00
KEPCO	110	1011012	0.00	0.00	0.00	627,603.73	0.00	627,603.73	0.00
KEPCO	110	1050001	627,603.73	0.00	0.00	15,861,858.32	956,708.35	16,818,566.67	0.00
KEPCO	110	1060001	16,818,566.67	0.00	0.00	0.00	6,699,110.79	551,760,843.15	0.00
KEPCO	117	1010001	551,760,843.15	543,415,593.87	1,646,138.49	0.00	362,941.11	1,046,018.43	0.00
KEPCO	117	1011001	1,046,018.43	683,077.32	0.00	0.00	0.00	0.00	0.00
KEPCO	117	1011012	0.00	0.00	0.00	0.00	0.00	6,778,355.00	0.00
KEPCO	117	1050001	6,778,355.00	6,778,355.00	0.00	0.00	493,556.36	7,699,818.93	0.00
KEPCO	117	1060001	7,699,818.93	7,206,115.53	147.04	0.00	4,233,955.32	453,709,477.68	0.00
KEPCO	180	1010001	453,709,477.68	0.00	449,475,522.36	0.00	917,212.87	917,212.87	0.00
KEPCO	180	1011001	917,212.87	0.00	0.00	0.00	0.00	0.00	0.00
KEPCO	180	1011012	0.00	0.00	30,592.00	0.00	0.00	30,592.00	0.00
KEPCO	180	1050001	30,592.00	0.00	11,570,085.83	0.00	751,494.98	12,321,580.81	0.00
KEPCO	180	1060001	12,321,580.81	0.00	0.00	629,315,745.67	56,968,238.20	1,707,089,611.31	0.00
KEPCO Total			1,707,089,611.31	558,083,141.72	462,722,485.72	629,315,745.67	56,968,238.20	1,707,089,611.31	

Preparer: Matthew Cowley, Property Accounting, Canton
 Checker: Fred Francis, Property Accounting - Canton
 Reviewer: Janet Swanger, Property Accounting, Canton
 Sources of Information: Report GLA8300V, PowerPlant Asset - 1042 Report,
 Leased Asset Management System Report and PeopleSoft GL Query

Kentucky Power Corp Consol
Comparative Balance Sheet
July 31, 2012

Run Date: 08/09/2012 13:36

X_OPR_COS Rpt ID: GLR2200V Layout: GLR2200V
KYP_CORP_C V2099-01-01 Acct: PRPT_ACCOUNT BU: GL_PRPT_CONS

	Month End Balances 2012	December Balances Last Year	Variance \$
CAPITALIZATION and LIABILITIES			
COMMON STOCK			
Authorized: 2,000,000 Shares			
Outstanding: 1,009,000 Shares			
Common Stock	50,450,000.00	50,450,000.00	0.00
Premium on Capital Stock	0.00	0.00	0.00
Paid-In-Capital	238,235,746.30	238,124,755.98	110,990.32
Retained Earnings	187,102,030.73	171,840,462.36	15,261,568.37
COMMON SHAREHOLDERS' EQUITY	475,787,777.03	460,415,218.34	15,372,558.69
PS Subject To Mandatory Redemption	0.00	0.00	0.00
PS Not Subject Mandatory Redemption	0.00	0.00	0.00
CUMULATIVE PREFERRED STOCK	0.00	0.00	0.00
TRUST PREFERRED SECURITIES	0.00	0.00	0.00
Long-Term Debt Less Amt Due 1 Yr	549,152,481.25	549,055,225.00	97,256.25
CAPITALIZATION	1,024,940,258.28	1,009,470,443.34	15,469,814.94
Obligations Under Capital Lease-NonCurrent	2,067,072.11	2,387,567.98	(320,495.87)
Accumulated Provision Rate Relief	1,635,430.00	0.00	1,635,430.00
Accumulated Provision - Miscellaneous	49,229,594.11	50,307,544.50	(1,077,950.39)
Other NonCurrent Liabilities	52,932,096.22	52,695,112.48	236,983.74
Preferred Stock Due Within 1 Year	0.00	0.00	0.00
Long-Term Debt Due Within 1 Year	0.00	0.00	0.00
Accumulated Provision Due Within 1 Year	0.00	0.00	0.00
Short-Term Debt	0.00	0.00	0.00
Advances from Affiliates	0.00	0.00	0.00
A/P General	39,510,117.62	36,075,934.88	3,434,182.74
A/P Associated Companies	23,430,644.10	35,218,553.40	(11,787,909.30)
Customer Deposits	22,556,557.62	22,074,076.78	482,480.84
Taxes Accrued	18,370,883.25	19,319,995.87	(949,112.62)
Interest Accrued	9,954,063.36	7,713,476.74	2,240,586.62
Dividends Accrued	0.00	0.00	0.00
Obligation Under Capital Leases	1,252,938.51	1,452,626.75	(199,688.24)
Energy Contracts Current	4,059,695.18	5,628,998.12	(1,569,302.94)
Other Current and Accrued Liabilities	13,711,321.52	19,452,957.20	(5,741,635.68)
Current Liabilities	132,846,221.15	146,936,619.73	(14,090,398.58)
Deferred Income Taxes	381,910,244.14	375,379,008.61	6,531,235.53
Deferred Investment Tax Credits	471,594.82	633,763.82	(162,169.00)
Regulatory Liabilities	8,052,829.77	8,302,739.16	(249,909.39)
LT Unreal Losses - Non Affil	4,694,299.53	4,786,802.78	(92,503.25)

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Kentucky Power Corp Consol
Comparative Balance Sheet
July 31, 2012

Run Date: 08/09/2012 13:36

X_OPR_COS		Rpt ID: GLR2200V	Layout: GLR2200V	Month End Balances	December Balances	Variance
KYP_CDRP_C		V2099-01-01 Acct PRPT_ACCOUNT	BU: GL_PRPT_CONS	2012	Last Year	\$
2440022	L/T Liability MTM Collateral			(837,645.00)	(2,112,974.00)	1,275,329.00
2450011	L/T Liability-Commodity Hedges			92,157.00	60,485.00	31,672.00
	Long-Term Energy Trading Contracts			3,948,811.53	2,734,313.78	1,214,497.75
2520000	Customer Adv for Construction			84,537.86	92,999.14	(8,461.28)
	Customer Advances for Construction			84,537.86	92,999.14	(8,461.28)
	Deferred Gains on Sale/Leaseback			0.00	0.00	0.00
	Deferred Gains on Dispostlon of Utility Plant			0.00	0.00	0.00
2530000	Other Deferred Credits			2,750,000.00	2,750,000.00	0.00
2530022	Customer Advance Receipts			2,027,429.65	1,901,790.44	125,639.21
2530050	Deferred Rev -Pole Attachments			68,817.22	153,385.62	(84,568.40)
2530067	IPP - System Upgrade Credits			256,795.63	251,989.70	4,805.93
2530092	Fbr Opt Lns-In Kind Sv-Dfd Gns			164,694.00	167,611.00	(2,917.00)
2530112	Other Deferred Credits-Curr			987,972.74	992,389.18	(4,416.44)
2530113	State Mitigation Deferal (NSR)			0.00	0.00	0.00
2530114	Federl Mitigation Deferal(NSR)			0.00	0.00	0.00
2530137	Fbr Opt Lns-Sold-Defd Rev			122,377.67	130,285.22	(7,907.55)
	Other Deferred Credits			6,378,086.91	6,347,451.16	30,635.75
	Deferred Credits			10,411,436.30	9,174,764.08	1,236,672.22
	DEFERRED CREDITS & REGULATED LIABILITIES			400,846,105.03	393,490,275.67	7,355,829.36
	CAPITAL & LIABILITIES			1,611,564,680.69	1,602,592,451.22	8,972,229.47

Kentucky Power Corp Consol
Comparative Balance Sheet
July 31, 2012

Run Date: 08/09/2012 13:36

X_OPR_COS Rpt ID: GLR2200V Layout: GLR2200V
KYP_CORP_C V2099-01-01 Acct: PRPT_ACCOUNT BU: GL_PRPT_CONS

	Month End Balances 2012	December Balances Last Year	Variance \$
Statement of Retained Earnings			
BALANCE AT BEGINNING OF YEAR	171,840,462.36	157,466,514.06	14,373,948.29
Net Income (Loss)	31,261,568.37	42,373,948.29	(11,112,379.92)
Deductions:			
Dividend Declared On Common Stock	(16,000,000.00)	-28,000,000	12,000,000.00
Dividend Declared On Preferred Stock	0.00	0	0.00
Adjustment in Retained Earnings	0.00	(0.00)	0.00
Total Deductions	(16,000,000.00)	(28,000,000.00)	12,000,000.00
BALANCE AT END OF PERIOD (A)	187,102,030.73	171,840,462.36	15,261,568.37

(A) Represents The Following Balances At End Of Period

215.0	Appropriated Retained Earnings	0.00	0.00	0.00
215.1	Appr Retnd Erngs - Amrt Rsv, Fed	0.00	0.00	0.00
	Total Appropriated Retained Earnings	0.00	0.00	0.00
2160000-1	Unapprp Retained Earnings Unrestr	171,840,462.36	157,466,514.06	14,373,948.29
2160002+	Unapprp Retained Earnings Restr	0.00	0.00	0.00
210.0	Gain on Reacquired Pref Stock	0.00	0.00	0.00
	Net Income Transferred	15,261,568.37	14,373,948.29	887,620.08
	Total Unappropriated Retained Earnings	187,102,030.73	171,840,462.36	15,261,568.37
216.1	Unapprop Undistributed Sub Earnings	0.00	0.00	0.00
418.1	Equity Earnings of Subsidiary Co	0.00	0.00	0.00
	Total Unapprop Undistributed Sub Earnings	0.00	0.00	0.00
	Total Other Retained Earnings Accounts	0.00	(0.00)	0.00
	TOTAL RETAINED EARNINGS	187,102,030.73	171,840,462.36	15,261,568.37

KENTUCKY POWER COMPANY
 DETAIL OF ELECTRIC UTILITY PROPERTY
 YEAR TO DATE - July, 2012

GLR7210V

08/09/12 11:41

		BEGINNING BALANCE	ADDITIONS	ORIGINAL COST RETIREMENTS	ADJUSTMENTS	TRANSFERS	ENDING BALANCE
<u>UTILITY PLANT</u>							
101/106	GENERATION	555,297,138.26	8,749,187.60	(4,585,663.78)	0.00	0.00	559,460,662.08
	TOTAL PRODUCTION	555,297,138.26	8,749,187.60	(4,585,663.78)	0.00	0.00	559,460,662.08
101/106	TRANSMISSION	459,189,836.22	7,328,105.07	(486,882.80)	0.00	0.00	466,031,058.49
101/106	DISTRIBUTION	650,638,619.95	23,492,535.47	(5,807,232.05)	0.00	0.00	668,323,923.37
	TOTAL (ACCOUNTS 101 & 106)	1,665,125,594.43	39,569,828.14	(10,879,778.63)	0.00	0.00	1,693,815,643.94
1011001/12	CAPITAL LEASES	5,730,061.50	0.00	0.00	107,355.14	0.00	5,837,416.64
102	ELECTRIC PLT PURCHASED OR SOLD	0.00	0.00	0.00	0.00	0.00	0.00
1140001	ELECTRIC PLANT ACQUISITION	0.00	0.00	0.00	0.00	0.00	0.00
	TOTAL ELECTRIC PLANT IN SERVICE	1,670,856,655.93	39,569,828.14	(10,879,778.63)	107,355.14	0.00	1,699,653,000.58
1050001	PLANT HELD FOR FUTURE USE	7,436,550.73	0.00	0.00	0.00	0.00	7,436,550.73
107000X	CONSTRUCTION WORK IN PROGRESS:						
107000X	BEG. BAL.	71,290,315.94					
107000X	ADDITIONS		58,339,369.70				
107000X	TRANSFERS		(39,569,828.14)				
107000X	END. BAL.		18,769,541.56				
	TOTAL ELECTRIC UTILITY PLANT	1,749,682,522.60	58,339,369.70	(10,879,778.63)	107,355.14	0.00	1,797,149,468.81
<u>NONUTILITY PLANT</u>							
1210001	NONUTILITY PROPERTY-OWNED	964,528.00	0.00	0.00	0.00	0.00	964,528.00
1210002	NONUTILITY PROPERTY-LEASED	0.00	0.00	0.00	0.00	0.00	0.00
1240025-29	OTHER INVESTMENTS	4,734,975.63	0.00	0.00	0.00	0.00	4,734,975.63
	TOTAL NONUTILITY PLANT	5,699,503.63	0.00	0.00	0.00	0.00	5,699,503.63

Kentucky Power - Financial Page 16
 Preparer: PSnVision Report GLR7210V
 Reviewer: Julie Myers - Property Accounting
 Sources
 FS GLA9315V & PowerPlant Asset Report 1042

KENTUCKY POWER COMPANY
 ACCUMULATED PROVISION FOR DEPRECIATION, AMORTIZATION, & DEPLETION
 YEAR TO DATE - July, 2012

08/09/12 11:41

GLR7410V

	BEGINNING BALANCE	PROVISION TO DATE	ORIGINAL COST	NET.REM/ SALV COST	TRANSFER/ ADJUSTMENTS	ENDING BALANCE
UTILITY PLANT						
					0.00	0.00
1080001/11 NUCLEAR						
1080001/11 OTHER						
1080009/10 DECOMMISSIONING COSTS					0.00	
TOTAL NUCLEAR						
	261,310,219.20	11,969,435.45	(4,585,663.78)	(1,156,305.35)	0.00	267,537,685.52
1080001/11 PRODUCTION	152,378,052.00	4,569,478.17	(486,882.80)	(138,812.08)	0.00	156,321,635.29
1080001/11 TRANSMISSION	171,032,642.64	13,119,034.40	(5,807,232.05)	(1,132,211.49)	0.00	177,212,133.50
1080001/11 DISTRIBUTION						
	(2,588,929.56)	0.00	0.00	0.00	(293,751.56)	(2,882,681.12)
1080013 PRODUCTION	0.00	0.00	0.00	0.00	0.00	0.00
1080013 TRANSMISSION	(8,828.59)	0.00	0.00	0.00	(5,134.54)	(13,963.13)
1080013 DISTRIBUTION	(1,948,266.87)	0.00	0.00	(6,532,867.04)	2,427,328.82	(6,153,804.99)
1080013 RETIREMENT WORK IN PROGRESS						
TOTAL (108X accounts)	580,174,788.83	29,687,948.02	(10,879,778.63)	(9,060,195.96)	2,128,442.82	592,021,205.08
					0.00	10,578,955.77
1110001 NUCLEAR	9,633,727.55	945,228.22	0.00	0.00	0.00	1,486,930.91
1110001 PRODUCTION	1,240,236.76	246,694.15	0.00	0.00	0.00	8,650,158.04
1110001 TRANSMISSION	7,855,367.48	794,790.56	0.00	0.00	0.00	
1110001 DISTRIBUTION						
TOTAL (111X accounts)	18,729,331.79	1,986,712.93	0.00	0.00	0.00	20,716,044.72
1011006 CAPITAL LEASES	1,889,866.77	0.00	0.00	0.00	627,539.25	2,517,406.02
1150001 ACQUISITION ADJUSTMENT AMORT	0.00	0.00	0.00	0.00	0.00	0.00
TOTAL ACCUM DEPR & AMORT.	600,793,987.39	31,644,660.95	(10,879,778.63)	(9,060,195.96)	2,766,982.07	616,254,655.82
NONUTILITY PLANT						
1220001 Depr&Amrt of Nonutil Prop-Ownd	201,616.31	3,890.67	0.00	0.00	0.00	205,506.98
TOTAL NONUTILITY PLANT	201,616.31	3,890.67	0.00	0.00	0.00	205,506.98

Kentucky Power - Financial Page 18
 Preparer: PSnVision Report GLR7410V
 Reviewer: Julie Myers - Property Accounting
 Sources
 PS GLA8316V & PowerPlant Depr Report 1936



American Electric Power
1 Riverside Plaza
Columbus, OH 43215-2373
AEP.com

September 25, 2012

Commonwealth of Kentucky
Public Service Commission
211 Sower Boulevard
P.O. Box 615
Frankfort, KY 40602-0615

SEP 27 2012

Please find enclosed August 2012 Financial Report pages for Kentucky Power Company consisting of the following:

<u>Page Nos.</u>	<u>Description</u>
1-14	Income Statement
1-4	Details of Operating Revenues
4-10	Operating Expenses – Functional Expenses
10-14	Detail Statement of Taxes
15	Balance Sheet – Assets & Other Debits
16-17	Balance Sheet – Liabilities & Other Credits
16-17	Deferred Credits
18	Statement of Retained Earnings
19-20	Electric Property & Accum Prov for Depr & Amrtz

Sincerely,

A handwritten signature in cursive script that reads 'Bradley M. Funk'.

Bradley M. Funk
Manager –Regulated Accounting

BMF

Enclosure
Cc: Lila Munsey (w/pages)

**Kentucky Power Corp Consol
Comparative Income Statement**

KYP_CORP_CONSOL
09/11/2012 16:47
Aug 2012
09B V2099-01-01

Layout: GLA809AV
Account: GL_ACCT_SEC Business Unit: GL_PRPT_CONS

Current Month
Aug 2012

3 Mo Rolling
2012

Year-to-Date
2012

12mo Rolling
Aug 2012

REVENUES

	Current Month Aug 2012	3 Mo Rolling 2012	Year-to-Date 2012	12mo Rolling Aug 2012
	7,744,153	22,112,610	65,316,377	96,392,715
4400001 Residential Sales-W/Space Htg	4,680,008	13,382,560	32,539,185	47,304,312
4400002 Residential Sales-W/O Space Ht	5,294,380	15,583,277	40,621,289	61,609,890
4400005 Residential Fuel Rev	17,718,542	51,078,448	138,476,851	205,506,916
A Revenue - Residential Sales	5,792,929	17,126,782	44,024,642	65,647,090
4420001 Commercial Sales	1,003,969	2,563,608	7,668,918	11,946,109
4420006 Sales to Pub Auth - Schools	1,046,815	3,125,505	8,103,958	12,167,089
4420007 Sales to Pub Auth - Ex Schools	3,301,902	9,976,121	24,136,258	37,722,805
4420013 Commercial Fuel Rev	11,145,615	32,792,015	83,933,776	127,503,553
A Revenue - Commercial Sales	-	-	-	-
B Revenue - Industrial Sales - Affiliated	10,112,739	19,145,558	42,856,455	62,223,736
4420002 Industrial Sales (Excl Mines)	2,304,059	7,464,614	23,464,081	37,056,178
4420004 Ind Sales-NonAffil(Incl Mines)	148,067	13,182,320	47,941,168	81,160,997
4420016 Industrial Fuel Rev	12,564,866	39,792,492	114,261,704	180,420,913
A Revenue - Industrial Sales - NonAffiliated	12,564,866	39,792,492	114,261,704	180,420,913
A Revenue - Industrial Sales	-	-	-	-
A Revenue - Gas Products Sales	-	-	-	-
A Revenue - Gas Transportation & Storage Sales	-	-	-	-
B Revenue - Gas Transportation & Storage Sales - Affiliated	104,674	315,117	845,394	1,280,675
4440000 Public Street/Highway Lighting	20,734	56,847	175,046	299,918
4440002 Public St & Hwy Light Fuel Rev	125,408	371,964	1,020,440	1,580,593
A Revenue - Other Retail Sales	-	-	-	-
B Revenue - Other Retail Sales - Affiliated	41,554,431	124,034,920	337,692,770	515,012,376
Revenue - Retail Sales	-	-	-	-
B	-	-	-	-
4561031 GFA Trans Base Rev Unb - Aff	-	-	-	-
4561032 GFA Trans Ancillary Rev - Aff	2,673,346	9,983,714	27,356,899	41,301,180
4561033 PJM NITS Revenue - Affiliated	70,655	173,568	327,441	427,072
4561034 PJM TO Adm. Serv Rev - Aff	(3,053,182)	(9,267,902)	(25,286,365)	(38,410,511)
4561035 PJM Affiliated Trans NITS Cost	(58,961)	(148,898)	(299,579)	(397,733)
4561036 PJM Affiliated Trans TO Cost	17,034	64,955	181,031	278,339
4561059 Affil PJM Trans Enhancmnt Rev	(19,449)	(60,304)	(167,311)	(264,909)
4561060 Affil PJM Trans Enhancmnt Cost	54,633	93,819	583,891	1,063,993
4561062 PROVISION PJM NITS Affil- Cost	(71,039)	(111,337)	(668,023)	(1,113,372)
4561063 PROVISION PJM NITS Affiliated	(386,963)	727,615	2,027,984	2,884,056
B Revenue - Transmission-Affiliated	-	-	-	-
4470004 Sales for Resale-Nonaff-Ancill	-	-	62,075	75,975
4470005 Sales for Resale-Nonaff-Transm	5,633	21,583	495,408	622,003
4470150 Transm. Rev.-Dedic. Whsls/Muni	73,156	317,499	495,408	622,003
4470206 PJM Trans loss credits-OSS	(917,980)	(2,985,759)	(6,788,320)	(10,909,467)
4470207 PJM transm loss charges - LSE	181,187	1,048,002	2,225,928	3,457,235
4470208 PJM Transm loss credits-LSE	(361,912)	(987,575)	(1,571,042)	(2,012,860)
4470209 PJM transm loss charges-OSS	382	2,190	5,618	3,853
4561002 RTO Formation Cost Recovery	6,779	20,987	55,839	80,370
4561003 PJM Expansion Cost Recov	-	-	-	-
4561004 SECA Transmission Rev	60,180	163,827	449,128	665,350
4561005 PJM Point to Point Trans Svc	32,289	82,403	188,609	259,443
4561006 PJM Trans Owner Admin Rev	699,070	2,516,797	6,327,108	8,702,170
4561007 PJM Network Integ Trans Svc	5,316	15,096	40,272	58,968
4561019 Oth Elec Rev Trans Non Affil	(343)	999	4,970	8,540
4561028 PJM Pow Fac Cre Rev Whsl Cus-NA	171,813	636,860	1,716,090	2,555,932
4561029 PJM NITS Revenue Whsl Cus-NAff	4,506	11,187	27,591	36,561
4561030 PJM TO Serv Rev Whsl Cus-NAff	-	-	-	-

**Kentucky Power Corp Consol
Comparative Income Statement**

KYP_CORP_CONSOL

09/11/2012 16:47

Layout: GLA8094V

Aug 2012

Account: GL_ACCT_SEC Business Unit: GL_PRPT_CONS

09B V2099-01-01

Current Month
Aug 2012

3 Mo Rolling
2012

Year-to-Date
2012

12mo Rolling
Aug 2012

	Current Month Aug 2012	3 Mo Rolling 2012	Year-to-Date 2012	12mo Rolling Aug 2012
4561058	10,937	40,670	107,700	156,789
4561061	1,095	4,142	11,352	17,206
4561064	(950)	(2,987)	(35,734)	(61,931)
4561065	(3,087)	1,296	(64,197)	(116,591)
	(31,930)	907,217	3,258,396	3,599,536
A Revenue - Transmission-NonAffiliated	(418,893)	1,634,831	5,286,380	6,483,594
Revenue - Transmission				
4210026	-	-	-	-
4210028	-	-	-	18,347
4210045	-	-	-	(3,462)
4210046	-	-	-	(13,773)
4470001	1,256	2,163	(3,148)	109,038
4470035	8,116	31,447	49,459	46,382,682
4470128	5,652,967	18,338,810	26,042,603	-
4560111	-	-	-	-
4560112	-	-	-	-
	5,662,339	16,372,420	26,088,915	46,493,313
B Revenue - Resale-Affiliated	-	-	-	-
4210025	-	-	-	-
4210027	-	-	-	2,274
4210035	-	21	614	9,183,648
4210043	-	-	6,834,358	24,203,261
4470002	1,019,635	2,932,157	13,006,550	166
4470006	1,920,439	5,385,432	166	(18,780,164)
4470007	-	95	(9,658,976)	(88)
4470010	(1,508,944)	(4,505,106)	(88)	2,722,492
4470011	(24)	(24)	(88)	19,762,414
4470027	293,251	728,129	1,879,925	2,957,972
4470028	1,190,709	4,021,112	11,619,283	15,699
4470033	(19,543)	769,121	2,020,460	148,216
4470066	(4,328)	(4,925)	(7,144)	(9,133,772)
4470081	3,253	135,548	132,759	(803,817)
4470082	(748,703)	(1,228,661)	(5,463,294)	-
4470089	565,459	1,404,031	49,522	(6,101,890)
4470091	-	-	-	3,202,112
4470093	(415,748)	(1,453,893)	(3,431,284)	3,108,565
4470098	247,250	970,892	1,725,047	325,425
4470099	37,605	118,600	191,377	4,000,567
4470100	30,323	89,209	2,164,010	26,142,426
4470101	343,216	1,119,135	2,164,010	(19,260)
4470103	4,385,087	10,180,138	18,038,290	(3,116)
4470106	(2,877)	(4,927)	(18,822)	(24,883)
4470107	(4,736)	(4,533)	569	905
4470109	(9,436)	(35,475)	(1,916)	224,372
4470110	565	1,088	1,423	1,540,330
4470112	39,118	111,048	222,806	39,197
4470115	7,553	472,925	1,173,330	(0)
4470116	(2,443)	(4,031)	(18,113)	(0)
4470124	(0)	(0)	(0)	(0)
4470125	-	-	-	(790,762)
4470126	(225,850)	(584,398)	(779,564)	(10,644)
4470131	(4)	34	(8,834)	(373)
4470141	(129)	(373)	(373)	754,949
4470143	44,492	4,788	332,247	(3,404)
4470144	930	(5,229)	(336)	(6,670,945)
4470155	(428,391)	(935,110)	(4,009,335)	-

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**Kentucky Power Corp Consol
Comparative Income Statement**

KPSC Case No. 2013-00197
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KYP_CORP_CONSOL
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Layout: GLA8084V

Aug 2012

Account: GL_ACCT_SEC Business Unit: GL_PRPT_CONS

09B V2099-01-01

		Current Month Aug 2012	3 Mo Rolling 2012	Year-to-Date 2012	12mo Rolling Aug 2012
		428,391	935,110	4,009,335	6,670,945
4470156	OSS Optim. Margin Reclass	-	-	-	-
4470166	Marginal Explicit Losses	-	-	-	8,899
4470167	MISO FTR Revenues OSS	(8,108)	(8,108)	(38,616)	(69,743)
4470168	Interest Rate Swaps-Power	-	-	-	-
4470169	Capacity Sales Trading	755,234	2,329,731	6,977,631	10,872,040
4470170	Non-ECR Auction Sales-OSS	7,365	25,359	91,192	152,059
4470174	PJM Whlse FTR Rev - OSS	(499,732)	1,092,885	1,080,956	(1,219,746)
4470175	OSS Sharing Reclass - Retail	499,732	(1,092,885)	(1,080,956)	1,219,746
4470176	OSS Sharing Reclass-Reduction	6,168	(14,618)	119,226	97,946
4470180	Trading Intra-book Reclass	(6,168)	14,618	(119,226)	(97,946)
4470181	Auction Intra-book Reclass	76,749	255,635	807,842	1,421,562
4470202	PJM OpRes-LSE-Credit	(298,666)	(829,903)	(2,143,559)	(2,894,340)
4470203	PJM OpRes-LSE-Charge	-	-	-	-
4470204	PJM Spinning-Credit	-	-	-	-
4470205	PJM Spinning-Charge	14,759	244,990	247,235	251,209
4470214	PJM 30m Suppl Reserve CR OSS	-	-	-	-
4470215	PJM 30m Suppl Reserve CH OSS	-	-	-	-
4470216	PJM Explicit Loss not in ECR	-	-	-	-
4560016	Financial Trading Rev-Unreal	-	(0)	17	22
4560049	Merch Generation Finan -Realzd	(37,703)	(14,206)	(4,973)	(27,395)
4560050	Oth Elec Rev-Coal Trd Rlzd G-L	(243,198)	(1,426,291)	(4,449,184)	(8,643,716)
5550080	PJM Hourly Net Purch.-FERC	(14,364)	(81,115)	(268,560)	(169,819)
5550094	Purchased Power - Fuel	7,438,197	21,108,019	43,825,479	63,530,215
A	Revenue - Resale-NonAffiliated	-	-	-	-
A	Revenue - Resale-Realized	-	-	-	-
A	Revenue - Resale-Risk Mgmt MTM	-	-	-	-
A	Revenue - Resale-Risk Mgmt Activities	-	-	-	-
	Revenue - Sales for Resale	13,100,536	37,480,439	69,914,394	110,023,527
		22,503	67,510	180,028	267,757
4540001	Rent From Elect Property - Af	22,503	67,510	180,028	267,757
B	Revenue - Other Ele-Affiliated	-	-	(1,331)	(3,587)
4210049	Interest Rate Swaps-BTL Power	-	-	-	-
4210053	Specul. Allow. Gains-SO2	-	-	-	-
4210054	Specul. Allow. Gains-Seas NOx	-	-	-	(0)
4210056	Specul. Allow. Gains-CO2	-	-	-	(16)
4265053	Specul. Allow Loss-SO2	-	(4)	(4)	-
4265054	Specul. Allow Loss-Seas NOx	-	-	-	-
4265056	Specul. Allow Loss-CO2	370,559	804,574	2,269,865	2,979,543
4500000	Forfeited Discounts	39,777	94,705	249,348	387,612
4510001	Misc Service Rev - Nonaffil	990,264	991,664	1,022,328	2,721,021
4540002	Rent From Elect Property-NAC	434,476	1,315,699	3,612,988	3,612,988
4540005	Rent from Elec Prop-Pole Atch	253,338	776,847	2,126,945	3,065,106
4560007	Oth Elect Rev - DSM Program	-	-	-	1,000
4560012	Oth Elect Rev - Nonaffiliated	-	-	-	(1,525)
4560041	Miscellaneous Revenue-NonAffil	-	-	(627)	-
4560109	Interest Rate Swaps-Coal	2,088,414	3,983,486	9,279,513	12,762,139
	Revenue - Other Ele-NonAffiliated	-	-	-	-
	Revenue - Gas	-	-	405	405
	Comp. Allow Gains Title IV SO2	-	-	405	405
4118002	Gain/(Loss) on Allowances	2,088,414	3,983,486	9,279,917	12,762,543
A	Revenue - Other Ele-NonAffiliated	2,110,918	4,050,996	9,459,945	13,030,301
D	Revenue - Other Opr Electric	-	-	-	-
C	Revenue Merchandising & Contract Work	-	-	-	-
	Revenues Non-Utility Operations - Affiliated	-	-	-	-

**Kentucky Power Corp Consol
Comparative Income Statement**

KYP_CORP_CONSOL
09/11/2012 16:47
Aug 2012
09B V2098-01-01

Layout: GLA8094V

Account: GL_ACCT_SEC Business Unit: GL_PRPT_CONS

	Current Month Aug 2012	3 Mo Rolling 2012	Year-to-Date 2012	12mo Rolling Aug 2012
D Revenues Non-Utility Operations - NonAffiliated	-	-	-	-
Revenues from Non-Utility Operations	-	-	-	-
C Non-Operating Rental Income - Affiliated	4,600	13,800	37,400	55,600
4180001 Non-Operating Rental Income	(556)	(1,667)	(4,446)	(6,670)
4180005 Non-Operating Rental Income - Depr	4,044	12,133	32,954	48,530
D Non-Operating Rental Income - NonAffiliated	4,044	12,133	32,954	48,930
Non-Operating Rental Income	-	-	-	-
C Non-Operating Misc Income -Affiliated	-	-	-	-
4210000 Misc Non-Operating Income	175	1,125	32,243	61,532
4210002 Misc Non-Op Inc-NonAsc-Rents	-	-	(16)	(16)
4210003 Misc Non-Op Inc-NonAscRoyalty	-	-	-	2,702
4210005 Misc Non-Op Inc-NonAsc-Timber	1,521	4,572	38,598	44,829
4210007 Misc Non-Op Inc - NonAsc - Oth	1,696	5,697	70,826	109,047
D Non-Operating Misc Income - NonAffiliated	1,696	5,697	70,826	109,047
Non-Operating Misc Income	2,645	19,921	44,671	91,193
4540004 Rent From Elect Prop-ABD-Nonaf	31,470	63,295	226,273	233,806
4560015 Other Electric Revenues - ABD	34,115	83,216	270,944	325,004
D Associated Business Development Income	39,855	101,046	374,723	482,962
Revenue - Other Opr - Other	-	-	-	-
=(C) Memo: Revenue-Oth Opr-Oth Aff	39,855	101,046	374,723	482,962
=(D) Memo: Revenue-Oth Opr-Oth Non	2,150,773	4,152,042	9,834,669	13,513,262
Revenue - Other Operating	-	(1,635,430)	(1,635,430)	(1,635,430)
4491003 Prov Rate Refund - Retail	-	(1,635,430)	(1,635,430)	(1,635,430)
A Provision for Rate Refund - NonAffiliated	-	-	-	-
B Provision for Rate Refund - Affiliated	-	(1,635,430)	(1,635,430)	(1,635,430)
Provision for Rate Refund	(456)	21,746	257,886	528,420
4210031 Pwr Sales Outside Svc Territory	-	(301)	(591)	(214,685)
4210032 Pwr Purch Outside Svc Territory	-	-	1,364	31,008
4210033 Mark to Mkt Out Svc Territory	(456)	21,444	258,658	344,743
A Revenue - Power Sales	56,386,390	165,688,247	421,351,441	643,742,093
TOTAL OPERATING REVENUES				
=(A) Memo: G/T/D Revenue	51,048,657	148,419,656	392,679,790	593,613,983
=(B) Memo: Other Affiliated Revenue	5,297,879	17,167,545	28,296,927	49,645,128
=(C) Memo: Revenue-Oth Opr-Oth Aff	-	-	-	-
=(D) Memo: Revenue-Oth Opr-Oth Non	39,855	101,046	374,723	482,962
=(E)=(B)+(C)	56,386,390	165,688,247	421,351,441	643,742,093
=(F)=(D)+(A)	5,297,879	17,167,545	28,296,927	49,645,128
Memo: Total Operating Revenues	51,048,657	148,419,656	392,679,790	593,613,983
Memo: Affiliated Revenue	5,297,879	17,167,545	28,296,927	49,645,128
Memo: Non-Affiliated Revenue	51,088,511	148,520,701	393,054,514	594,096,965
Memo: Total Operating Revenues	56,386,390	165,688,247	421,351,441	643,742,093
FUEL EXPENSES				
5010000 Fuel	15,732	30,850	100,707	468,312
5010001 Fuel Consumed	13,953,496	44,461,754	78,182,230	127,369,654
5010003 Fuel - Procure Unload & Handle	303,712	918,348	1,637,256	2,593,545
5010012 Ash Sales Proceeds	(205,759)	(205,759)	(205,759)	(205,759)
5010013 Fuel Survey Activity	-	-	-	(1)
5010019 Fuel Oil Consumed	232,111	958,911	2,252,651	3,965,962
Fuel Expense Total	14,299,292	46,164,104	81,967,084	134,191,712

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Kentucky Power Corp Consol
 Comparative Income Statement

KYP_CORP_CONSOL
 09/11/2012 16:47
 Aug 2012
 09B V2099-01-01

Layout: GLA8094V
 Account: GL_ACCT_SEC Business Unit: GL_PRPT_CONS

		Current Month Aug 2012	3 Mo Rolling 2012	Year-to-Date 2012	12mo Rolling Aug 2012
5010005	Fuel - Deferred	(2,282,879)	(5,388,505)	(3,620,599)	(1,728,924)
	Deferred Fuel Expense	(2,282,879)	(5,388,505)	(3,620,599)	(1,728,924)
	Over Under Fuel Expense	-	-	-	-
	Fuel for Electric Generation	12,016,413	40,775,599	78,346,485	132,452,788
	Fuel from Affiliates for Electric Generation	-	-	-	-
	Allow Consum Title IV SO2	608,536	1,904,908	7,997,525	9,243,570
5090000	Allowance Expenses	-	-	-	-
5090002	An. NOx Cons. Exp	8,010	24,705	59,133	896,911
5090005	Allowances - Consumption	616,546	1,929,613	8,056,658	10,140,439
5020001	Lime Expense	-	-	-	-
5020002	Urea Expense	349,185	1,089,093	1,849,260	2,951,012
5020003	Trona Expense	3	5	5	5
5020004	Limestone Expense	-	-	41	26
5020008	Activated Carbon	2	(62)	-	-
	Emissions Control - Chemicals	349,190	1,089,036	1,849,306	2,951,043
	Total Fuel for Electric Generation	12,982,148	43,794,248	88,252,448	145,554,320
	<i>Memo: NonAff Fuel/Allow/Emissions</i>	12,982,148	43,794,248	88,252,448	145,554,320
5550002	Purchased Power - Associated	-	-	-	-
5550004	Purchased Power-Pool Capacity	1,961,183	4,835,647	14,878,270	31,886,996
5550005	Purchased Power - Pool Energy	2,210,143	4,476,355	25,093,520	29,957,229
5550027	Purch Pwr-Non-Fuel Portion-Aff	3,543,407	9,467,402	27,920,615	41,769,795
5550046	Purch Power-Fuel Portion-Affil	5,975,717	16,838,967	39,512,324	61,020,654
5550101	Purch Power-Pool Non-Fuel-Aff	249,552	378,010	3,635,906	4,600,186
5550102	Pur Power-Pool NonFuel-OSS-Aff	5,153,912	12,284,592	24,116,177	34,662,909
	Purchased Electricity from AEP - Affiliates	19,093,914	48,280,973	135,156,813	203,917,769
	Purch Pwr-NonTrading-Nonassoc	6,038	117,212	1,424,466	5,872,449
5550001	Purch Power Capacity -NA	-	-	298,457	555,779
5550023	Gas-Conversion-Mone Plant	44,026	156,459	228,797	283,098
5550032	Normal Purchases (non-ECR)	-	-	-	-
5550035	PJM Emer.Energy Purch.	-	875	11,806	19,537
5550036	PJM Inadvertent Mtr Res-OSS	354	4,039	56,990	83,187
5550039	PJM Inadvertent Mtr Res-LSE	979	(0)	321	(228)
5550040	PJM Ancillary Serv.-Sync	(54)	1,898	5,100	(180,583)
5550041	PJM Reactive-Charge	640	1,898	57,739	272,266
5550074	PJM Reactive-Credit	9,056	26,742	25,611	37,425
5550075	PJM Black Start-Charge	4,101	12,211	(18,674)	(26,998)
5550076	PJM Black Start-Credit	(3,031)	(8,976)	(18,674)	(26,998)
5550077	PJM Regulation-Charge	101,798	385,560	826,303	1,379,575
5550078	PJM Regulation-Credit	(62,695)	(235,418)	(501,930)	(747,165)
5550079	PJM Spinning Reserve-Charge	341	(3,462)	2,622	11,974
5550083	PJM Spinning Reserve-Credit	(174)	(319)	(764)	(2,356)
5550084	Normal Capacity Purchases	-	-	-	-
5550088	PJM 30m Suppl Rserv Charge LSE	15,255	235,903	240,534	243,305
5550090	PJM Purchases-non-ECR-Auction	578,275	1,751,375	5,719,432	6,896,308
5550099	Capacity Purchases-Auction	3,853	10,598	99,849	243,905
5550100	Capacity purchases - Trading	26,934	79,839	349,504	624,362
5550107	Purchased Electricity for Resale - NonAffiliated	725,697	2,534,537	8,826,163	17,536,925
	Purchased Gas for Resale - Affiliated	-	-	-	-
	Purchased Gas for Resale - NonAffiliated	-	-	-	-
	Total Purchased Power	19,819,611	50,815,511	143,982,976	221,484,694
	GROSS MARGIN	23,584,631	71,078,489	189,116,017	276,703,078

Kentucky Power Corp Consol
 Comparative Income Statement

KYP_CORP_CONSOL
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 Account: GL_ACCT_SEC Business Unit: GL_PRPT_CONS

Current Month 3 Mo Rolling Year-to-Date 12mo Rolling
 Aug 2012 2012 2012 Aug 2012

OPERATING EXPENSES

	Current Month Aug 2012	3 Mo Rolling 2012	Year-to-Date 2012	12mo Rolling Aug 2012
	150,394	445,794	1,259,087	2,052,037
5000000 Oper Supervision & Engineering	-	-	24,500	24,500
5000001 Oper Super & Eng-RATA-Affil	84,618	258,700	555,773	953,448
5020000 Steam Expenses	5	3	3	(7)
5020025 Steam Exp Environmental	29,817	118,077	213,378	373,630
5050000 Electric Expenses	403,293	1,204,321	3,519,907	5,307,430
5060000 Misc Steam Power Expenses	3,126	9,375	23,102	34,516
5060002 Misc Steam Power Exp-Assoc	(3,633)	(35,971)	(87,661)	(106,617)
5060004 NSR Settlement Expense	-	-	-	231
5060006 Voluntary CO2 Compliance Exp	-	-	-	-
5060025 Misc Stm Pwr Exp Environmental	-	-	-	-
5070000 Rents	667,621	2,000,299	5,508,088	8,644,167
Steam Generation Op Exp	-	-	-	-
Nuclear Generation Op Exp	-	-	-	-
Hydro Generation Op Exp	15,937	41,436	122,995	234,877
5560000 Sys Control & Load Dispatching	113,817	317,901	885,524	1,662,075
5570000 Other Expenses	3,774	7,563	24,570	34,047
5570007 Other Pwr Exp - Wholesale RECs	-	-	-	-
5570008 Other Pwr Exp - Voluntary RECs	8,383	24,401	69,044	98,741
5750000 PJM Admin-MAM&SC- OSS	100,309	278,050	755,562	1,079,364
5757001 PJM Admin-MAM&SC- Internal	242,220	669,351	1,857,695	3,109,104
Other Generation Op Exp	57,118	156,673	373,278	568,367
5600000 Oper Supervision & Engineering	-	-	-	-
5610000 Load Dispatching	425	1,526	3,122	4,605
5611000 Load Dispatch - Reliability	72,778	188,413	486,762	764,142
5612000 Load Dispatch-Mntr&Op TransSys	(64)	(158)	(9)	(126)
5613000 Load Dispatch-Trans Svc&Sched	5,749	18,290	59,338	85,768
5614000 PJM Admin-SSC&DS-OSS	91,986	264,751	742,222	1,037,400
5614001 PJM Admin-SSC&DS-Internal	24,603	24,603	24,603	24,603
5614007 PJM Admin Defaults LSE	-	-	-	-
5614008 PJM Admin Defaults OSS	9,248	24,344	70,877	112,235
5615000 Reliability, Png&Stds Develop	1,536	4,834	14,608	21,043
5618000 PJM Admin-RP&SDS-OSS	19,116	56,022	159,789	230,062
5618001 PJM Admin-RP&SDS- Internal	15,694	54,444	118,504	206,594
5620001 Station Expenses - Nonassoc	6,151	20,843	92,840	177,593
5630000 Overhead Line Expenses	-	-	-	-
5640000 Underground Line Expenses	9,764	35,181	109,359	197,691
5650002 Transmssn Elec by Others-NAC	-	-	-	-
5650003 AEP Trans Equalization Agmt	282,521	840,279	1,981,839	2,839,652
5650012 PJM Trans Enhancement Charge	-	-	4,649	5,663
5650015 PJM TO Serv Exp - Aff	126,474	302,411	558,689	768,105
5650016 PJM NITS Expense - Affiliated	-	-	-	-
5650017 GFA Trans Exp Unb - Affiliate	-	-	-	-
5650018 PJM Trans Enhancement Credits	5,499	10,998	10,998	10,998
5650019 Affil PJM Trans Enhncement Exp	14,030	(80,885)	(61,017)	(46,388)
5650020 PROVISION PJM NITS Affl Expns	65,860	208,362	630,271	861,898
5660000 Misc Transmission Expenses	-	-	286	4,845
5670001 Rents - Nonassociated	151	454	1,211	1,211
5670002 Rents - Associated	808,647	2,131,356	5,382,271	7,876,193
Transmission Op Exp	18,787	152,211	353,717	710,150
5800000 Oper Supervision & Engineering	206	544	1,329	1,852
5810000 Load Dispatching	-	-	-	-
5820000 Station Expenses	21,523	55,883	123,006	192,097

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KYP_CORP_CONSOL
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Account: GL_ACCT_SEC Business Unit: GL_PRPT_CONS

	Current Month Aug 2012	3 Mo Rolling 2012	Year-to-Date 2012	12mo Rolling Aug 2012
				424,464
	25,134	81,348	36,188	
	15,842	31,705	87,414	143,130
	13,180	28,140	67,992	84,531
	(210,748)	72,542	337,665	611,129
	13,127	30,452	80,373	131,106
	346,554	1,353,314	3,436,599	4,902,952
	277,929	496,577	1,085,040	1,767,580
	4,603	13,810	36,826	59,219
	526,137	2,316,527	5,646,149	9,028,210
	26,704	65,534	169,142	272,270
	96	148	(1,771)	2,684
	-	-	-	1,592
	-	-	-	471,509
	31,623	76,532	255,304	33,099
	1,489	7,404	20,241	62,554
	6,085	12,241	29,874	557,121
	41,839	183,144	371,902	2,281,611
	196,890	562,988	1,447,351	39,329
	2,553	9,056	24,148	608,138
	15,911	90,043	309,745	120,171
	17,601	47,424	81,478	104,864
	7,972	26,534	67,059	852,327
	66,987	195,139	513,277	584,188
	55,916	142,626	367,690	150,730
	14,123	37,135	98,466	27,399
	(8,994)	26,350	28,318	73,926
	1,393	4,027	12,219	262,541
	16,612	45,306	129,747	465
	19	26	46	431,532
	44,110	114,271	311,489	986
	243	243	243	1
	23	(7)	1	2,044,475
	158,521	484,137	1,454,128	233,108
	19,134	49,750	81,993	33,117
	5,688	15,441	24,114	52
	-	-	52	9,269,783
	722,538	2,195,494	5,796,257	-
	-	-	(6)	-
	-	-	-	1
	-	-	-	-
	(10)	-	-	-
	-	-	-	-
	-	-	(6)	1
	(10)	-	-	-
	547,974	1,508,876	3,560,535	5,596,787
	-	-	-	-
	(80,323)	149,976	501,736	490,303
	-	-	7	7
	-	-	-	-
	-	-	-	-
	-	-	(617)	(122,446)
	(22)	(270)	(490,839)	(666,498)
	(107,414)	(232,434)	(3,319)	(4,703)
	(105)	(627)	(313,004)	(533,385)
	(37,491)	(112,358)	-	-
	-	-	-	-
	119,987	246,408	736,187	1,108,768
	156,321	476,804	1,632,861	3,060,536

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Layout: GLA8094V
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	Current Month Aug 2012	3 Mo Rolling 2012	Year-to-Date 2012	12mo Rolling Aug 2512
-	-	-	-	-
9230127 SSA Expense Transfers IT	53,093	153,216	395,520	590,099
9240000 Property Insurance	95,251	284,122	755,201	1,136,727
9250000 Injuries and Damages	277	373	666	1,142
9250001 Safety Dinners and Awards	764	1,716	5,037	7,995
9250002 Emp Accident Prvnion-Adm Exp	1,462	13,237	31,280	69,738
9250004 Injuries to Employees	40,330	180,126	195,264	656,025
9250006 Wrkrs Cmpnstrn Pre&Slf Ins Prv	422	982	2,554	31,159
9250007 Prsnal Injries&Prop Dmage-Pub	(28,146)	(61,457)	(152,118)	(223,607)
9250010 Frg Ben Loading - Workers Comp	372	1,191	5,025	8,311
9260000 Employee Pensions & Benefits	2,722	7,254	14,747	29,481
9260001 Edit & Print Empl Pub-Salaries	54	4,920	18,073	27,946
9260002 Pension & Group Ins Admin	270,412	811,235	2,163,294	3,127,961
9260003 Pension Plan	12,046	36,127	94,956	140,228
9280004 Group Life Insurance Premiums	286,155	1,015,206	2,864,390	4,275,243
9260005 Group Medical Ins Premlums	-	-	-	-
9260006 Physical Examinations	1,256	3,939	10,672	68,600
9260007 Group L-T Disability Ins Prem	17,327	52,325	148,537	222,905
9260009 Group Dental Insurance Prem	-	-	(1,104)	1,187
9260010 Training Administration Exp	14	119	1,598	5,304
9260012 Employee Activities	-	1,415	12,187	12,187
9260014 Educational Assistance Pmts	120,208	360,625	961,667	1,757,490
9260021 Postretirement Benefits - OPEB	-	-	59	59
9260026 Savings Plan Administration	106,074	389,240	951,809	1,428,053
9260027 Savings Plan Contributions	-	(65,417)	(62,437)	(44,176)
9260036 Deferred Compensation	60	180	481	815
9260037 Supplemental Pension	(100,097)	(349,334)	(851,593)	(1,249,391)
9260050 Frg Ben Loading - Pension	(148,954)	(525,300)	(1,258,489)	(1,886,735)
9260051 Frg Ben Loading - Grp Ins	(40,384)	(148,375)	(352,033)	(550,553)
9260052 Frg Ben Loading - Savings	(60,672)	(212,752)	(572,635)	(784,100)
9260053 Frg Ben Loading - OPEB	(98,444)	(308,851)	(727,059)	(1,094,168)
9260055 IntercoFringeOffset- Don't Use	-	-	-	249
9260056 Fidelity Stock Option Admin	46,036	138,107	368,284	85,538
9260057 Postret Ben Medicare Subsidy	(88,159)	132,677	(120,317)	(49,048)
9260058 Frg Ben Loading - Accrual	12,791	36,790	97,017	151,854
9270000 Franchise Requirements	-	(45)	15	(38)
9280000 Regulatory Commission Exp	2	(305)	48	50
9280001 Regulatory Commission Exp-Adm	17	-	-	-
9280002 Regulatory Commission Exp-Case	943	30,084	128,639	129,656
9301000 General Advertising Expenses	-	-	199	761
9301001 Newspaper Advertising Space	1,495	1,672	5,939	12,471
9301002 Radio Station Advertising Time	-	-	2,160	4,705
9301003 TV Station Advertising Time	-	-	-	-
9301006 Spec Corporate Comm Info Proj	-	-	-	-
9301008 Direct Mail and Handouts	-	-	-	-
9301009 Fairs, Shows, and Exhibits	172	205	945	1,232
9301010 Publicity	-	0	1	1
9301011 Dedications, Tours, & Openings	34	27	2,561	8,327
9301012 Public Opinion Surveys	-	-	-	-
9301013 Movies Slide Films & Speeches	-	-	13	23
9301014 Video Communications	366	8,569	22,203	30,246
9301015 Other Corporate Comm Exp	(8,278)	(1,223)	80,003	257,353
9302000 Misc General Expenses	752	1,791	9,866	20,025
9302003 Corporate & Fiscal Expenses	237	773	2,031	6,791
9302004 Research, Develop&Demonstr Exp	-	(92)	(80)	(80)
9302458 AEPSC Non Affiliated expenses	-	-	-	-

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Account: GL_ACCT_SEC Business Unit: GL_PRPT_CONS

		Current Month Aug 2012	3 Mo Rolling 2012	Year-to-Date 2012	12mo Rolling Aug 2012
		20	20	20	20
9310000	Rents	7,273	21,819	59,040	89,557
9310001	Rents - Real Property	1,960	5,922	16,120	26,615
9310002	Rents - Personal Property	1,106,189	4,039,224	10,953,804	17,460,153
	Administration & General	-	-	-	-
4111005	Accretion Expense	-	-	-	-
	Accretion	(259)	(777)	(2,074)	(2,986)
4116000	Gain From Disposition of Plant	(259)	(777)	(2,074)	(2,986)
	Loss/(Gain) on Utility Plant	593	2,780	17,374	32,680
9302006	Assoc Bus Dev - Materials Sold	3,454	7,996	30,971	48,244
9302007	Assoc Business Development Exp	4,048	10,776	48,345	80,924
	Associated Business Development Expenses	70,987	221,393	621,064	940,078
4265009	Factored Cust A/R Exp - Affil	143,385	430,137	1,141,462	1,625,232
4265010	Fact Cust A/R-Bad Debts-Affil	214,372	651,529	1,762,526	2,565,311
	Opr Exp and Factored A/R	-	-	-	-
	Water Heaters	-	-	-	-
4171001	Exp of NonUtil Oper - Nonassoc	18,764	21,300	48,918	95,521
4265004	Social & Service Club Dues	18,764	21,300	48,918	95,521
	Expense of Non-Utility Operation	-	-	1,039	(708)
4210009	Misc Non-Op Exp - NonAssoc	-	-	1,039	(708)
	Misc NonOp Expenses - NonAssoc	23,549	78,328	201,349	377,694
4261000	Donations	23,549	78,328	201,349	377,694
	Donation Contributions	173	(686)	(300)	(78)
4263001	Penalties	173	(686)	(300)	(78)
	Provision for Penalties	14,951	53,974	183,037	317,802
4264000	Civic & Political Activities	14,951	53,974	183,037	317,802
	Civic & Political Activities	651	676	3,361	15,158
4265002	Other Deductions - Nonassoc	-	-	-	-
4265033	Ohio Merger - Transition Costs	651	676	3,361	15,158
	Other Deductions	-	-	-	-
	Shutdown Coal Company Expenses	272,460	805,122	2,199,931	3,370,699
	All Other Operational Expenses	4,349,589	14,167,401	37,390,462	58,836,257
	Operational Expenses	202,368	544,949	1,359,160	2,148,150
5100000	Maint Supv & Engineering	25,130	79,214	332,582	708,675
5110000	Maintenance of Structures	403,700	936,804	3,352,866	5,136,080
5120000	Maintenance of Boiler Plant	(12)	-	-	-
5120025	Maint of Blr Plt Environmental	79,326	267,898	944,648	1,221,553
5130000	Maintenance of Electric Plant	88,524	153,202	454,712	652,023
5140000	Maintenance of Misc Steam Plt	-	(16)	-	-
5140025	Maint MiscStrmPlt Environmental	799,036	1,982,051	6,443,968	9,866,481
	Steam Generation Maintenance	-	-	-	-
	Nuclear Generation Maintenance	-	-	-	-
	Hydro Generation Maintenance	-	-	-	-
	Other Generation Maintenance	12,407	29,109	81,588	131,690
5680000	Maint Supv & Engineering	738	2,399	19,448	26,113
5690000	Maintenance of Structures	3,896	10,812	27,429	45,757
5691000	Maint of Computer Hardware	16,412	44,718	109,603	182,898
5692000	Maint of Computer Software	9,219	30,216	80,353	119,986
5693000	Maint of Communication Equip	37,298	189,436	420,295	774,242
5700000	Maint of Station Equipment	366,265	(565,767)	1,144,401	1,946,142
5710000	Maintenance of Overhead Lines	-	-	-	-
5720000	Maint of Underground Lines	(6,033)	106,113	109,206	109,206
5730000	Maint of Misc Trnsmssion Plt	-	-	-	-

**Kentucky Power Corp Consol
Comparative Income Statement**

KYP_CORP_CONSOL
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Layout: GLA8094V

Aug 2012

Account: GL_ACCT_SEC Business Unit: GL_PRPT_CONS

08B V2099-01-01

Current Month
Aug 2012

3 Mo Rolling
2012

Year-to-Date
2012

12mo Rolling
Aug 2012

	Current Month Aug 2012	3 Mo Rolling 2012	Year-to-Date 2012	12mo Rolling Aug 2012
	440,203	(172,965)	1,992,324	3,336,033
Transmission Maintenance	19	63	638	614
5900000 Maint Supv & Engineering	369	4,079	12,738	17,332
5910000 Maintenance of Structures	67,207	139,326	311,832	681,459
5920000 Maint of Station Equipment	2,747,588	3,063,002	20,588,775	28,503,954
5930000 Maintenance of Overhead Lines	42,609	98,753	203,609	292,102
5930001 Tree and Brush Control	391,537	1,174,611	3,132,296	4,698,444
5930010 Storm Expense Amortization	-	-	-	-
5930011 EMI Device Expense - Affiliate	(3,917)	45,747	76,762	83,891
5940000 Maint of Underground Lines	13,348	34,245	50,976	75,618
5950000 Maint of Lne Tmf, Rglators & Dvl	680	2,781	26,780	52,152
5960000 Maint of Strt Lghtng & Sgnal S	3,542	9,165	30,632	50,104
5970000 Maintenance of Meters	6,720	16,516	48,872	84,072
5980000 Maint of Misc Distribution Pit	3,269,702	4,588,267	24,483,909	34,549,751
Distribution Maintenance	5	5	5	5
9350000 Maintenance of General Plant	22,448	56,946	153,215	410,265
9350001 Maint of Structures - Owned	4,316	11,052	38,438	80,042
9350002 Maint of Structures - Leased	-	-	-	-
9350006 Maint of Carrier Equipment	-	-	-	-
9350007 Maint of Radio Equip - Owned	-	-	-	-
9350012 Maint of Data Equipment	112,674	273,815	724,249	1,055,574
9350013 Maint of Cmmncation Eq-Unall	-	155	155	155
9350015 Maint of Office Furniture & Eq	-	-	-	-
9350016 Maintenance of Video Equipment	-	-	-	-
9350024 Maint of DA-AMI Comm Equip	139,444	341,974	916,062	1,546,041
Administration & General Maintenance	-	-	-	-
All Other Maintenance Expenses	4,648,385	6,739,328	33,836,263	49,298,306
Maintenance Expenses	8,997,974	20,906,729	71,226,725	108,134,563
Total Maintenance and Operational Expenses	-	-	-	-
Gain on Disposition of Property	-	-	-	-
Loss on Disposition of Property	-	-	-	-
Loss(Gain) of Sale of Property	4,349,589	14,167,401	37,390,462	58,836,257
<i>Memo: Operational and Sale of Property</i>				
	242,082	820,858	2,228,795	3,240,759
4040001 Amort. of Plant	3,218	9,654	25,744	38,616
4060001 Amort of Pit Acq Adj	245,300	830,512	2,254,539	3,279,375
DDA Amortization	24,091	72,272	192,724	296,563
4073000 Regulatory Debits	24,091	72,272	192,724	296,563
DDA Regulatory Deblts	-	-	-	-
DDA Regulatory Credits	269,391	902,784	2,447,263	3,575,936
Amortization	4,257,156	12,729,877	33,801,206	50,558,139
4030001 Depreciation Exp	4,257,156	12,729,877	33,801,206	50,558,139
DDA Depreciation	-	-	-	-
DDA STP Nuclear Decommissioning	-	-	-	-
DDA Asset Retirement Obligation	-	-	-	-
DDA Removal Costs	4,257,156	12,729,877	33,801,206	50,558,139
Depreciation	4,526,546	13,632,661	36,248,469	54,134,077
Depreciation and Amortization	-	-	-	-
408100800 State Franchse Taxes	-	-	-	(23,315)
408100809 State Franchise Taxes	-	-	-	-
408100810 State Franchise Taxes	-	-	-	-

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KYP_CORP_CONSOL 09/11/2012 18:47		Current Month Aug 2012	3 Mo Rolling 2012	Year-to-Date 2012	12mo Rolling Aug 2012
Layout: GLA8094V					
Aug 2012					
09B V2099-01-01 Account: GL_ACCT_SEC Business Unit: GL_PRPT_CONS					
408100811	State Franchise Taxes	-	-	10,345	10,345
408100812	State Franchise Taxes	-	-	10,345	(12,970)
	Franchise Taxes	-	-	-	-
408100608	State Gross Receipts Tax	-	-	30,112	95,247
408100609	State Gross Receipts Tax	-	-	138,388	138,388
408100610	State Gross Receipts Tax	-	-	168,500	233,635
408100611	State Gross Receipts Tax	(30,652)	17,348	1,766,887	2,556,612
408100612	State Gross Receipts Tax	(30,652)	17,348	12,860	26,749
	Revenue-kWhr Taxes	206,769	688,517	31,945	38,189
4081002	FICA	9	61	(616,740)	(988,338)
4081003	Federal Unemployment Tax	14	107	(5,446)	(8,905)
4081007	State Unemployment Tax	(72,683)	(259,836)	(8,900)	(14,075)
4081033	Fringe Benefit Loading - FICA	(508)	(1,814)	(8,900)	(14,075)
4081034	Fringe Benefit Loading - FUT	(1,161)	(3,956)	1,180,586	1,610,432
4081035	Fringe Benefit Loading - SUT	132,440	423,069	-	-
	Payroll Taxes	-	-	-	-
	Capacity Taxes	-	-	-	-
408100505	Real & Personal Property Taxes	-	-	-	-
408100506	Real & Personal Property Taxes	-	-	(447)	(69,714)
408100507	Real & Personal Property Taxes	-	-	-	-
408100508	Real & Personal Property Taxes	-	-	-	3,848,838
408100509	Real & Personal Property Taxes	-	-	-	6,402,821
408100510	Real Personal Property Taxes	800,328	2,400,984	6,402,624	-
408100511	Real Personal Property Taxes	-	-	-	-
408102907	Real/Pers Prop Tax-Cap Leases	-	-	18	41
408102908	Real/Pers Prop Tax-Cap Leases	-	-	-	1,285
408102909	Real/Pers Prop Tax-Cap Leases	-	-	(62,800)	(36,472)
408102910	Real-Pers Prop Tax-Cap Leases	-	-	11,136	11,136
408102911	Real-Pers Prop Tax-Cap Leases	1,392	4,176	311	311
408102912	Real-Pers Prop Tax-Cap Leases	-	-	-	58
408103608	Real Prop Tax-Cap Leases	-	-	-	-
408103609	Real Prop Tax-Cap Leases	-	-	2,257	10,503
408103610	Real Prop Tax-Cap Leases	-	-	18,000	18,000
408103611	Real Prop Tax-Cap Leases	2,250	6,750	-	-
408103612	Real Prop Tax-Cap Leases	-	-	-	-
408200508	Real & Personal Property Taxes	-	-	-	18,864
408200509	Real & Personal Property Taxes	-	-	-	37,736
408200510	Real Personal Property Taxes	4,717	14,151	37,736	10,242,908
408200511	Real Personal Property Taxes	808,687	2,426,061	6,408,835	-
	Property Taxes	-	-	-	-
408101808	St Publ Serv Comm Tax/Fees	-	-	-	-
408101809	St Publ Serv Comm Tax/Fees	-	-	-	-
408101810	St Publ Serv Comm Tax-Fees	-	68,810	412,861	688,102
408101811	St Publ Serv Comm Tax-Fees	85,849	171,698	171,698	171,698
408101812	St Publ Serv Comm Tax-Fees	85,849	240,509	584,560	859,800
	Regulatory Fees	-	-	-	-
408101409	Federal Excise Taxes	-	-	-	-
408101410	Federal Excise Taxes	-	-	991	991
408101411	Federal Excise Taxes	125	125	991	991
408101412	Federal Excise Taxes	125	125	-	-
	Production Taxes	-	-	-	-
408101709	St Lic-Rgstrtion Tax/Fees	-	-	-	-
408101710	St Lic-Rgstrtion Tax-Fees	-	-	-	-
408101711	St Lic-Rgstrtion Tax-Fees	-	165	165	165
408101712	St Lic-Rgstrtion Tax-Fees	-	-	-	-

Kentucky Power Corp Consol
 Comparative Income Statement

KYP_CORP_CONSOL 09/11/2012 16:47		Current Month Aug 2012	3 Mo Rolling 2012	Year-to-Date 2012	12mo Rolling Aug 2012
Layout: GLA8094V Account: GL_ACCT_SEC Business Unit: GL_PRPT_CONS					
Aug 2012 09B V2099-01-01					
408101900	State Sales and Use Taxes	-	-	-	-
408101908	State Sales and Use Taxes	-	-	-	-
408101909	State Sales and Use Taxes	-	-	1,247	5,589
408101910	State Sales and Use Taxes	-	-	6,355	6,355
408101911	State Sales and Use Taxes	712	2,117	-	-
408101912	State Sales and Use Taxes	-	-	-	-
408102209	Municipal License Fees	-	-	-	-
408102210	Municipal License Fees	-	100	300	300
408102211	Municipal License Fees	-	-	-	-
408102212	Municipal License Fees	-	-	-	-
408201410	St Lic-Registration Tax-Fees	712	2,382	8,067	12,408
	Miscellaneous Taxes	837	2,507	9,058	13,460
	Other Non-Income Taxes	997,162	3,109,493	8,361,884	12,947,204
	Taxes Other Than Income Taxes	14,521,682	37,648,884	115,837,078	175,215,845
	TOTAL OPERATING EXPENSES	47,323,441	132,258,642	348,072,502	542,254,860
	<i>Memo: SEC Total Operating Expenses</i>				
	OPERATING INCOME	9,062,949	33,429,605	73,278,938	101,487,233
NON-OPERATING INCOME / (EXPENSES)					
		1,960	5,915	28,139	608,264
4190002	Int & Dividend Inc - Nonassoc	1,960	5,915	28,139	608,264
	Interest & Dividend NonAffiliated	19,937	51,457	178,081	307,334
4190005	Interest Income - Assoc CBP	19,937	51,457	178,081	307,334
	Interest & Dividend Affiliated	21,897	57,372	206,220	915,557
	Total Interest & Dividend Income	7,656	23,310	64,398	106,711
4210039	Carrying Charges	7,656	23,310	64,398	106,711
	Interest & Dividend Carrying Charge				
	<i>Memo: Total Interest & Dividend Income w/ Carrying</i>	29,553	80,681	270,618	1,022,368
		204,982	552,775	1,775,824	2,304,203
4191000	Allw Oth Fnds Usd Drng Cnstr	204,982	552,775	1,775,824	2,304,203
	AFUDC	-	-	-	-
	Gain on Disposition of Equity Investments	-	-	-	-
	Interest LTD FMB	-	-	-	-
	Interest LTD IPC	87,500	262,500	700,000	1,050,000
4300001	Interest Exp - Assoc Non-CBP	87,500	262,500	700,000	1,050,000
	Interest LTD Notes Payable - Affiliated	-	-	-	-
	Interest LTD Notes Payable - NonAffiliated	-	-	-	-
	Interest LTD Debentures	2,833,226	8,499,677	22,665,804	33,998,706
4270006	Int on LTD - Sen Unsec Notes	2,833,226	8,499,677	22,665,804	33,998,706
	Interest LTD Senior Unsecured	-	-	-	-
	Interest LTD Other - Affil	-	-	-	-
	Interest LTD Other - NonAffil	2,920,726	8,762,177	23,365,804	35,048,706
	Interest on Long-Term Debt	-	-	-	-
4300003	Int to Assoc Co - CBP	-	-	-	-
	Interest STD - Affil	47,059	155,462	403,184	610,269
4310007	Lines Of Credit	47,059	155,462	403,184	610,269
	Interest STD - NonAffil	47,059	155,462	403,184	610,269
	Interest on Short Term Debt	39,266	117,797	314,124	471,186
4280006	Amrtz Dscnt&Exp-Sn Unsec Note				

entucky Power Corp Consol
 Comparative Income Statement

KYP_CORP_CONSOL 09/11/2012 16:47 Aug 2012 09B V2099-01-01		Layout: GLA8094V Account: GL_ACCT_SEC Business Unit: GL_PRPT_CONS	Current Month Aug 2012	3 Mo Rolling 2012	Year-to-Date 2012	12mo Rolling Aug 2012
4281004	Amort of Debt Disc. Prem & Exp		39,266	117,797	314,124	471,186
	Amrtz Loss Rquired Debt-Dbnt		2,804	8,412	22,432	33,649
	Amort Loss on Reacquired Debt		2,804	8,412	22,432	33,649
	Amort Gain on Reacquired Debt		-	-	-	-
	Other Interest - Fuel Recovery		-	-	-	-
4310001	Other Interest Expense		722	2,107	5,598	8,806
4310002	Interest on Customer Deposits		1,639	113,458	667,702	1,097,953
4310022	Interest Expense - Federal Tax		-	(424)	(18,348)	(250,902)
4310023	Interest Expense - State Tax		-	63,458	16,932	52,443
	Other Interest - NonAffil		2,360	178,600	671,884	808,301
	Other Interest Expense - Affil		-	-	-	-
	Interest Rate Hedge Unrealized (Gain)/Loss		-	-	-	-
4320000	Allw Brwd Fnds Used Cnstr-Cr		(144,010)	(392,885)	(1,276,346)	(1,662,382)
	AFUDC-Borrowed Funds		(144,010)	(392,885)	(1,276,346)	(1,662,382)
	Total Interest Charges		2,868,204	8,829,562	23,501,083	35,409,729
	INCOME BEFORE INCOME TAXES and EQUITY EARNINGS		6,429,280	25,233,500	51,824,297	69,404,016
INCOME TAXES and EQUITY EARNINGS						
4091001	Income Taxes, UOI - Federal		1,409,562	776,336	8,195,889	674,341
4092001	Inc Tax, Oth Inc&Ded-Federal		(11,997)	(22,344)	43,940	394,207
	Federal Current Income Tax		1,397,565	753,991	8,239,829	1,068,543
4101001	Prov Def I/T Util Op Inc-Fed		2,816,100	12,279,243	29,640,737	63,537,723
4102001	Prov Def I/T Oth I&D - Federal		654	1,962	5,711	36,113
4111001	Prv Def I/T-Cr Util Op Inc-Fed		(2,488,452)	(6,318,242)	(22,873,761)	(45,773,006)
4112001	Prv Def I/T-Cr Oth I&D-Fed		-	(6)	(6)	(251,087)
	Federal Deferred Income Tax		328,303	5,962,957	6,772,681	17,549,743
4114001	ITC Adj, Utility Oper - Fed		(23,167)	(69,501)	(185,336)	(305,130)
	Federal Investment Tax Credits		(23,167)	(69,501)	(185,336)	(305,130)
	Federal Income Taxes		1,702,700	6,647,448	14,827,174	18,313,160
					(498,211)	(498,211)
409100200	Income Taxes, UOI - State		-	-	-	-
409100206	Income Taxes, UOI - State		-	-	-	-
409100207	Income Taxes, UOI - State		-	-	-	-
409100208	Income Taxes, UOI - State		-	-	-	-
409100209	Income Taxes, UOI - State		-	-	-	(516,268)
409100210	Income Taxes UOI - State		-	-	-	288,560
409100211	Income Taxes UOI - State		-	-	-	1,861,093
409100212	Income Taxes UOI - State		363,062	759,759	1,861,093	1,861,093
409200209	Inc Tax, Oth Inc & Ded - State		-	-	-	-
409200210	Inc Tax Oth Inc Ded - State		-	-	-	5,615
409200211	Inc Tax Oth Inc Ded - State		-	-	-	51,058
409200212	Inc Tax Oth Inc Ded - State		(1,964)	(3,657)	7,192	7,192
	State Current Income Tax		361,099	756,101	1,370,074	1,099,040
	State Deferred Income Tax		-	-	-	-
	State Investment Tax Credits		-	-	-	-
	State Income Taxes		361,099	756,101	1,370,074	1,099,040
	Local Current Income Tax		-	-	-	-
	Local Deferred Income Tax		-	-	-	-
	Local Investment Tax Credits		-	-	-	-
	Local Income Taxes		-	-	-	-

Kentucky Power Corp Consol
 Comparative Income Statement

KYP_CORP_CONSOL 09/11/2012 16:47 Aug 2012 09B V2099-01-01		Layout: GLA8094V Account: GL_ACCT_SEC Business Unit: GL_PRPT_CONS	Current Month Aug 2012	3 Mo Rolling 2012	Year-to-Date 2012	12mo Rolling Aug 2012
	Foreign Current Income Tax	-	-	-	-	-
	Foreign Deferred Income Tax	-	-	-	-	-
	Foreign Investment Tax Credits	-	-	-	-	-
	Foreign Income Taxes	2,063,799	7,403,549	16,197,248	19,412,200	
	Total Income Taxes	-	-	-	-	
	Equity Earnings of Subs	4,365,481	17,829,951	35,627,049	49,991,816	
	INCOME AFTER INCOME TAXES and EQUITY EARNINGS					
	Discontinued Operations (Net of Taxes)	-	-	-	-	
	Cumulative Effect of Accounting Changes	-	-	-	-	
	Extraordinary Income / (Expenses)	4,365,481	17,829,951	35,627,049	49,991,816	
	NET INCOME					

Kentucky Power Corp Consol
 Comparative Balance Sheet
 August 31, 2012

	Month End Balances 2012	December Balances Last Year	Variance \$
Run Date: 09/12/2012 13:00			
X_OPR_COS Rpt ID: GLR2200V Layout: GLR2200V			
KYP_CORP_C V2099-01-01 Acct: PRPT_ACCOUNT BU: GL_PRPT_CONS			
ASSETS			
PRODUCTION	558,462,499.43	554,217,923.78	4,244,575.65
TRANSMISSION	463,039,675.98	456,552,017.66	6,487,658.32
DISTRIBUTION	632,168,976.58	612,831,998.19	19,336,978.39
GENERAL	57,237,397.47	54,690,267.03	2,547,130.44
CONSTRUCTION WORK IN PROGRESS	67,991,956.16	71,290,315.94	(3,298,359.78)
ELECTRIC UTILITY PLANT	1,778,900,505.62	1,749,582,522.60	29,317,983.02
less Accum Provision - Depre, Depl, Amort.	(618,816,562.27)	(600,793,987.39)	(18,022,574.88)
NET ELECTRIC UTILITY PLANT	1,160,083,943.35	1,148,788,535.21	11,295,408.14
Net NonUtility Property	5,493,440.84	5,497,887.32	(4,446.48)
Investment in Subsidiary & Associated	0.00	0.00	0.00
Other Investments	275,070.94	278,403.94	(3,333.00)
Other Special Funds	0.00	0.00	0.00
Allowance - NonCurrent	3,525,928.40	3,525,928.40	0.00
Long Term Energy Trading Contracts	9,607,668.71	8,299,857.81	1,307,810.90
OTHER PROPERTY AND INVESTMENTS	18,902,108.89	17,602,077.47	1,300,031.42
Cash and Cash Equivalents	1,251,546.54	961,184.59	290,361.95
Advances to Affiliates	49,422,919.51	70,331,842.70	(20,908,923.19)
Acct Rec - Customers	10,934,070.14	12,937,724.89	(2,003,654.75)
Acct Rec - Miscellaneous	3,501,187.06	4,433,475.74	(932,288.68)
Acct Rec - AP for Uncollectible Accounts	(648,527.68)	(622,726.06)	(25,801.62)
Acct Rec - Associated Companies	11,114,190.36	8,405,383.36	2,708,807.00
Fuel Stock	34,821,256.34	23,005,789.88	11,815,466.46
Materials and Supplies	18,932,275.41	27,151,833.19	(8,219,557.78)
Accrued Utility Revenues	(138,643.66)	3,379,418.38	(3,518,062.04)
Energy Trading	7,546,472.17	8,388,379.86	(841,907.69)
Prepayments	2,439,921.59	1,459,828.01	980,093.58
Other Current Assets	2,285,792.02	3,290,306.87	(1,004,514.85)
CURRENT ASSETS	141,462,459.79	163,122,441.40	(21,659,981.61)
REGULATORY ASSETS	226,865,250.28	216,221,069.58	10,644,180.70
TOTAL DEFERRED CHARGES	71,881,964.08	56,858,327.55	15,023,636.53
TOTAL ASSETS	1,619,195,726.39	1,602,592,451.21	16,603,275.18

KPSC Case No. 2013-00197

Investment Accounts for Functional Property Split at August 2012 FINAL

Consol	Unit	Acct	PS Query	Production	Transmission	Distribution	General	Total	Difference
			652,601,914.23	0.00	0.00	613,909,899.52	38,692,014.71	652,601,914.23	0.00
KEPCO	110	1010001	652,601,914.23	0.00	0.00	0.00	3,874,185.34	3,874,185.34	0.00
KEPCO	110	1011001	3,874,185.34	0.00	0.00	0.00	71,247.66	71,247.66	0.00
KEPCO	110	1011012	71,247.66	0.00	0.00	627,603.73	0.00	627,603.73	0.00
KEPCO	110	1050001	627,603.73	0.00	0.00	17,631,473.33	1,059,281.17	18,690,754.50	0.00
KEPCO	110	1060001	18,690,754.50	0.00	0.00	0.00	6,699,677.01	552,699,891.30	0.00
KEPCO	117	1010001	552,699,891.30	544,354,075.80	1,646,138.49	0.00	362,941.11	1,046,018.43	0.00
KEPCO	117	1011001	1,046,018.43	683,077.32	0.00	0.00	0.00	0.00	0.00
KEPCO	117	1011012	0.00	0.00	0.00	0.00	0.00	6,778,355.00	0.00
KEPCO	117	1050001	6,778,355.00	6,778,355.00	0.00	0.00	531,864.49	7,179,002.84	0.00
KEPCO	117	1060001	7,179,002.84	6,646,991.31	147.04	0.00	4,233,955.32	454,686,379.14	0.00
KEPCO	180	1010001	454,686,379.14	0.00	450,452,423.82	0.00	917,212.87	917,212.87	0.00
KEPCO	180	1011001	917,212.87	0.00	0.00	0.00	6,572.63	6,572.63	0.00
KEPCO	180	1011012	6,572.63	0.00	0.00	0.00	0.00	30,592.00	0.00
KEPCO	180	1010001	30,592.00	0.00	30,592.00	0.00	788,445.16	11,698,819.79	0.00
KEPCO	180	1050001	11,698,819.79	0.00	10,910,374.63	0.00	57,237,397.47	1,710,908,549.46	0.00
KEPCO	180	1060001	1,710,908,549.46	558,462,499.43	463,039,675.98	632,168,976.58			
KEPCO Total									

Preparer: Matthew Cowley, Property Accounting, Canton
 Checker: Fred Francis, Property Accounting - Canton
 Reviewer: Janet Swanger, Property Accounting, Canton
 Sources of Information: Report GLA8300V, PowerPlant Asset - 1042 Report,
 Leased Asset Management System Report and PeopleSoft GL Query

Kentucky Power Corp Consol
 Comparative Balance Sheet
 August 31, 2012

Run Date: 09/12/2012 13:00

X_OPR_COS Rpt ID: GLR2200V Layout: GLR2200V
 KYP_CORP_C V2099-01-01 Acct: PRPT_ACCOUNT BU: GL_PRPT_CONS

Month End Balances December Balances Variance
 2012 Last Year \$

CAPITALIZATION and LIABILITIES

COMMON STOCK

Authorized: 2,000,000 Shares
 Outstanding: 1,009,000 Shares

Common Stock	50,450,000.00	50,450,000.00	0.00
Premium on Capital Stock	0.00	0.00	0.00
Paid-In-Capital	238,156,287.35	238,124,755.98	31,531.37
Retained Earnings	183,467,511.60	171,840,462.36	11,627,049.25
COMMON SHAREHOLDERS' EQUITY	472,073,798.95	460,415,218.34	11,658,580.62

PS Subject To Mandatory Redemption	0.00	0.00	0.00
PS Not Subject Mandatory Redemption	0.00	0.00	0.00
CUMULATIVE PREFERRED STOCK	0.00	0.00	0.00

TRUST PREFERRED SECURITIES	0.00	0.00	0.00
Long-Term Debt Less Amt Due 1 Yr	549,166,375.00	549,055,225.00	111,150.00
CAPITALIZATION	1,021,240,173.95	1,009,470,443.34	11,769,730.62

Obligations Under Capital Lease-NonCurrent	2,054,435.88	2,387,567.98	(333,132.10)
Accumulated Provision Rate Relief	1,635,430.00	0.00	1,635,430.00
Accumulated Provision - Miscellaneous	49,573,444.33	50,307,544.50	(734,100.17)
Other NonCurrent Liabilities	53,263,310.21	52,695,112.48	568,197.73

Preferred Stock Due Within 1 Year	0.00	0.00	0.00
Long-Term Debt Due Within 1 Year	0.00	0.00	0.00
Accumulated Provision Due Within 1 Year	0.00	0.00	0.00
Short-Term Debt	0.00	0.00	0.00
Advances from Affiliates	37,560,169.06	36,075,934.88	1,484,234.18
A/P General	27,907,368.64	35,218,553.40	(7,311,184.75)
A/P Associated Companies	22,553,628.28	22,074,076.78	479,551.50
Customer Deposits	19,809,855.20	19,319,995.87	489,859.33
Taxes Accrued	12,771,145.73	7,713,476.74	5,057,668.99
Interest Accrued	0.00	0.00	0.00
Dividends Accrued	1,240,517.77	1,452,626.75	(212,108.98)
Obligation Under Capital Leases	3,879,721.88	5,628,998.12	(1,749,276.24)
Energy Contracts Current	16,443,064.81	19,452,957.20	(3,009,892.39)
Other Current and Accrued Liabilities	142,165,471.37	146,936,619.73	(4,771,148.36)
Current Liabilities	142,165,471.37	146,936,619.73	(4,771,148.36)

Deferred Income Taxes	383,824,007.78	375,379,008.61	8,444,999.17
Deferred Investment Tax Credits	448,427.82	633,763.82	(185,336.00)
Regulatory Liabilities	6,159,865.47	8,302,739.16	(2,142,873.69)

2440002

LT Unreal Losses - Non Affil

6,625,522.47 | 4,786,802.78 1,838,719.69

Kentucky Power Corp Consol
 Comparative Balance Sheet
 August 31, 2012

Run Date: 09/12/2012 13:00		Month End Balances	December Balances	Variance
X_OPR_COS Rpt ID: GLR2200V Layout: GLR2200V		2012	Last Year	\$
KYP_CORP_C	V2099-01-01 Acct: PRPT_ACCOUNT BU: GL_PRPT_CONS	(1,622,401.00)	(2,112,974.00)	490,573.00
2440022	L/T Liability MTM Collateral	178,450.00	60,485.00	117,965.00
2450011	L/T Liability-Commodity Hedges	5,181,571.47	2,734,313.78	2,447,257.69
	Long-Term Energy Trading Contracts	82,718.21	92,999.14	(10,280.93)
2520000	Customer Adv for Construction	82,718.21	92,999.14	(10,280.93)
	Customer Advances for Construction	0.00	0.00	0.00
	Deferred Gains on Sale/Leaseback	0.00	0.00	0.00
	Deferred Gains on Disposition of Utility Plant	2,750,000.00	2,750,000.00	0.00
2530000	Other Deferred Credits	2,278,513.45	1,901,790.44	376,723.01
2530022	Customer Advance Receipts	270,653.24	153,385.62	117,267.62
2530050	Deferred Rev -Pole Attachments	257,514.66	251,989.70	5,524.96
2530067	IPP - System Upgrade Credits	164,278.00	167,611.00	(3,333.00)
2530092	Fbr Opt Lns-In Kind Sv-Dfd Gns	987,972.74	992,389.18	(4,416.44)
2530112	Other Deferred Credits-Curr	0.00	0.00	0.00
2530113	State Mitigation Deferral (NSR)	0.00	0.00	0.00
2530114	Federal Mitigation Deferral(NSR)	121,248.02	130,285.22	(9,037.20)
2530137	Fbr Opt Lns-Sold-Defd Rev	6,830,180.11	6,347,451.16	482,728.95
	Other Deferred Credits	12,094,469.79	9,174,764.08	2,919,705.71
	Deferred Credits	402,526,770.86	393,490,275.67	9,036,495.19
	DEFERRED CREDITS & REGULATED LIABILITIES			
	CAPITAL & LIABILITIES	1,619,195,726.40	1,602,592,451.22	16,603,275.18

Kentucky Power Corp Consol
 Comparative Balance Sheet
 August 31, 2012

Run Date: 09/12/2012 13:00

X_OPR_COS Rpt ID: GLR2200V Layout: GLR2200V
 KYP_CORP_C V2099-01-01 Acct: PRPT_ACCOUNT BU: GL_PRPT_CONS

	Month End Balances 2012	December Balances Last Year	Variance \$	
Statement of Retained Earnings				
BALANCE AT BEGINNING OF YEAR	171,840,462.36	157,466,514.06	14,373,948.29	
Net Income (Loss)	35,627,049.25	42,373,948.29	(6,746,899.04)	
Deductions:				
Dividend Declared On Common Stock	(24,000,000.00)	-28,000,000	4,000,000.00	
Dividend Declared On Preferred Stock	0.00	0	0.00	
Adjustment in Retained Earnings	0.00	0.00	0.00	
Total Deductions	(24,000,000.00)	(28,000,000.00)	4,000,000.00	
BALANCE AT END OF PERIOD (A)	183,467,511.60	171,840,462.36	11,627,049.25	
 (A) Represents The Following Balances At End Of Period				
215.0	Appropriated Retained Earnings	0.00	0.00	0.00
215.1	Appr Retnd Erngs - Amrt Rsv, Fed	0.00	0.00	0.00
	Total Appropriated Retained Earnings	0.00	0.00	0.00
2160000-1	Unapprp Retained Earnings Unrestr	171,840,462.36	157,466,514.06	14,373,948.29
2160002+	Unapprp Retained Earnings Restr	0.00	0.00	0.00
210.0	Gain on Reacquired Pref Stock	0.00	0.00	0.00
	Net Income Transferred	11,627,049.25	14,373,948.29	(2,746,899.04)
	Total Unappropriated Retained Earnings	183,467,511.60	171,840,462.36	11,627,049.25
216.1	Unapprop Undistributed Sub Earnings	0.00	0.00	0.00
418.1	Equity Earnings of Subsidiary Co	0.00	0.00	0.00
	Total Unapprop Undistributed Sub Earnings	0.00	0.00	0.00
	Total Other Retained Earnings Accounts	(0.00)	(0.00)	(0.00)
	TOTAL RETAINED EARNINGS	183,467,511.60	171,840,462.36	11,627,049.25

GLR7210V		BEGINNING BALANCE	ADDITIONS	ORIGINAL COST RETIREMENTS	ADJUSTMENTS	TRANSFERS	ENDING BALANCE
UTILITY PLANT							
		555,297,138.26	9,185,471.72	(4,603,715.84)	0.00	0.00	559,878,894.14
101/106	GENERATION						
	TOTAL PRODUCTION	555,297,138.26	9,185,471.72	(4,603,715.84)	0.00	0.00	559,878,894.14
101/106	TRANSMISSION	459,189,836.22	7,750,713.73	(555,351.02)	0.00	0.00	466,385,198.93
101/106	DISTRIBUTION	650,638,619.95	27,012,271.68	(6,358,222.90)	0.00	0.00	671,292,658.73
	TOTAL (ACCOUNTS 101 & 106)	1,665,125,594.43	43,948,457.13	(11,517,289.76)	0.00	0.00	1,697,556,761.80
1011001/12	CAPITAL LEASES	5,730,061.50	0.00	0.00	185,175.43	0.00	5,915,236.93
102	ELECTRIC PLT PURCHASED OR SOLD	0.00	0.00	0.00	0.00	0.00	0.00
1140001	ELECTRIC PLANT ACQUISITION	0.00	0.00	0.00	0.00	0.00	0.00
	TOTAL ELECTRIC PLANT IN SERVICE	1,670,855,655.93	43,948,457.13	(11,517,289.76)	185,175.43	0.00	1,703,471,998.73
1050001	PLANT HELD FOR FUTURE USE	7,436,550.73	0.00	0.00	0.00	0.00	7,436,550.73
107000X	CONSTRUCTION WORK IN PROGRESS:						
107000X	BEG. BAL	71,290,315.94					
107000X	ADDITIONS		40,650,097.35				
107000X	TRANSFERS		(43,948,457.13)				
107000X	END. BAL		(3,298,359.76)				
	TOTAL ELECTRIC UTILITY PLANT	1,749,582,522.60	40,650,097.35	(11,517,289.76)	185,175.43	0.00	1,778,900,505.62
NONUTILITY PLANT							
1210001	NONUTILITY PROPERTY-OWNED	954,528.00	0.00	0.00	0.00	0.00	954,528.00
1210002	NONUTILITY PROPERTY-LEASED	0.00	0.00	0.00	0.00	0.00	0.00
1240025-29	OTHER INVESTMENTS	4,734,975.63	0.00	0.00	0.00	0.00	4,734,975.63
	TOTAL NONUTILITY PLANT	5,699,503.63	0.00	0.00	0.00	0.00	5,699,503.63

Kentucky Power - Financial Page 16
Preparer: PSnVision Report GLR7210V
Reviewer: Julie Myers - Property Accounting
Sources
PS GLA8316V & PowerPlant Asset Report 1042

KPSC Case No. 2013-00197
 Section II-Application
 Exhibit G
 Page 106 of 258

GLR7410V	BEGINNING BALANCE	PROVISION TO DATE	ORIGINAL COST	NET REM/SALV COST	TRANSFER/ADJUSTMENTS	ENDING BALANCE
<u>UTILITY PLANT</u>						
					0.00	
					0.00	
1080001/11 NUCLEAR						
1080009/10 OTHER DECOMMISSIONING COSTS						0.00
TOTAL NUCLEAR					0.00	268,680,391.69
1080001/11 PRODUCTION	261,310,219.20	13,683,945.28	(4,603,715.84)	(1,710,056.95)	0.00	156,010,584.87
1080001/11 TRANSMISSION	152,378,052.00	5,227,423.62	(555,351.02)	(159,539.73)	0.00	178,524,159.57
1080001/11 DISTRIBUTION	171,032,542.64	15,020,005.92	(6,351,767.52)	(1,176,622.47)	0.00	(2,525,005.53)
1080013 PRODUCTION	(2,589,929.56)	0.00	0.00	0.00	(330,075.97)	0.00
1080013 TRANSMISSION	0.00	0.00	0.00	0.00	0.00	(14,701.72)
1080013 DISTRIBUTION	(3,823.59)	0.00	0.00	0.00	(5,673.15)	(5,930,920.19)
1080013 RETIREMENT WORK IN PROGRESS	(1,949,258.67)	0.00	0.00	(7,008,772.47)	3,026,219.15	595,244,607.70
TOTAL (108X accounts)	580,174,788.83	33,931,374.82	(11,510,834.38)	(10,034,991.62)	2,684,270.05	
					0.00	10,717,035.99
1110001 NUCLEAR	9,633,727.55	1,083,311.44	0.00	0.00	0.00	1,524,626.00
1110001 PRODUCTION	1,240,236.76	284,389.24	0.00	0.00	0.00	3,710,006.30
1110001 TRANSMISSION	7,855,367.48	861,094.20	(5,455.39)	0.00	0.00	20,551,671.29
1110001 DISTRIBUTION						
TOTAL (111X accounts)	18,729,331.79	2,228,794.88	(5,455.39)	0.00	0.00	2,620,263.28
1011006 CAPITAL LEASES	1,889,866.77	0.00	0.00	0.00	730,416.51	0.00
1150001 ACQUISITION ADJUSTMENT AMORT	0.00	0.00	0.00	0.00	0.00	0.00
TOTAL ACCUM DEPR & AMORT.	600,793,987.39	36,160,169.70	(11,517,289.76)	(10,034,991.62)	3,414,686.56	618,816,552.27
<u>NONUTILITY PLANT</u>						
1220001 Depr&Amrt of Nonutil Prop-Ownd	201,616.31	4,446.48	0.00	0.00	0.00	206,062.79
TOTAL NONUTILITY PLANT	201,616.31	4,446.48	0.00	0.00	0.00	206,062.79

Kentucky Power - Financial Page 18
 Preparer: PSnVision Report GLR7410V
 Reviewer: Julie Myers - Property Accounting
 Sources
 PS GLA8316V & PowerPlant Depr Report 1936



American Electric Power
1 Riverside Plaza
Columbus, OH 43215-2373
AEP.com

October 30, 2012

Commonwealth of Kentucky
Public Service Commission
211 Sower Boulevard
P.O. Box 615
Frankfort, KY 40602-0615

NOV - 5 2012

Please find enclosed September 2012 Financial Report pages for Kentucky Power Company consisting of the following:

<u>Page Nos.</u>	<u>Description</u>
1-14	Income Statement
1-4	Details of Operating Revenues
4-10	Operating Expenses – Functional Expenses
10-14	Detail Statement of Taxes
15	Balance Sheet – Assets & Other Debits
16-17	Balance Sheet – Liabilities & Other Credits
16-17	Deferred Credits
18	Statement of Retained Earnings
19-20	Electric Property & Accum Prov for Depr & Amrtz

Sincerely,

A handwritten signature in black ink that reads "Bradley M. Funk". The signature is fluid and cursive, with a long horizontal stroke at the end.

Bradley M. Funk
Manager –Regulated Accounting

BMF

Enclosure
Cc: Lila Munsey (w/pages)

Kentucky Power Corp Consol
Comparative Income Statement

KYP_CORP_CONSOL
10/09/2012 10:01
Sep 2012
GSB V2098-01-01

Layout: GLA6094V
Account GL_ACCT_SEC Business Unit: GL_PRPT_CONS

Current Month Sep 2012	3 Mo Rolling 2012	Year-to-Date 2012	12mo Rolling Sep 2012
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REVENUES					
		5,748,473	21,469,905	71,064,850	96,461,555
4400001	Residential Sales-W/Space Htg	3,306,069	12,828,315	35,845,254	47,315,097
4400002	Residential Sales-W/O Space Ht	4,035,401	15,437,708	44,656,690	61,866,224
4400005	Residential Fuel Rev	13,089,944	49,735,928	151,566,795	205,642,876
A	Revenue - Residential Sales	4,904,427	16,575,401	48,929,069	65,590,562
4420001	Commercial Sales	1,057,152	2,854,796	8,726,070	11,920,424
4420006	Sales to Pub Auth - Schools	917,876	3,016,549	9,021,835	12,191,675
4420007	Sales to Pub Auth - Ex Schools	3,129,795	10,094,187	27,266,053	37,727,158
4420013	Commercial Fuel Rev	10,009,252	32,540,933	93,943,027	127,429,819
A	Revenue - Commercial Sales	-	-	-	-
B	Revenue - Industrial Sales - Affiliated	(3,173,113)	11,383,395	39,683,342	54,306,342
4420002	Industrial Sales (Excl Mines)	2,408,450	7,120,285	25,872,531	36,505,612
4420004	Ind Sales-NonAffil(Incl Mines)	13,333,754	20,076,042	61,274,922	87,180,119
4420016	Industrial Fuel Rev	12,569,092	38,579,722	126,830,796	177,992,073
A	Revenue - Industrial Sales - NonAffiliated	12,569,092	38,579,722	126,830,796	177,992,073
A	Revenue - Industrial Sales	-	-	-	-
A	Revenue - Gas Products Sales	-	-	-	-
A	Revenue - Gas Transportation & Storage Sales	-	-	949,705	1,279,108
B	Revenue - Gas Transportation & Storage Sales - Affiliated	104,311	311,281	198,819	299,552
4440000	Public Street/Highway Lighting	23,774	64,172	1,148,524	1,578,660
4440002	Public St & Hwy Light Fuel Rev	128,084	375,454	-	-
A	Revenue - Other Retail Sales	-	-	-	-
B	Revenue - Other Retail Sales - Affiliated	35,796,371	121,232,037	373,489,142	512,643,428
B	Revenue - Retail Sales	-	-	-	-
4561031	GFA Trans Base Rev Unb - Aff	-	-	30,524,093	41,008,205
4561032	GFA Trans Ancillary Rev - Aff	3,167,194	9,795,672	339,631	449,313
4561033	PJM NITS Revenue - Affiliated	12,189	131,678	(28,241,057)	(37,900,962)
4561034	PJM TO Adm. Serv Rev - Aff	(2,954,692)	(9,061,055)	(311,260)	(417,814)
4561035	PJM Affiliated Trans NITS Cost	(11,682)	(109,391)	201,888	274,684
4561036	PJM Affiliated Trans TO Cost	20,857	63,098	(186,764)	(253,826)
4561059	Affil PJM Trans Enhancmnt Rev	(19,453)	(58,359)	533,687	825,632
4561060	Affil PJM Trans Enhancmnt Cost	(50,204)	(50,204)	(52,558)	(386,569)
4561062	PROVISION PJM NITS Affil- Cost	615,465	615,465	2,807,660	3,598,662
4561063	PROVISION PJM NITS Affiliated	779,675	1,326,906	-	-
B	Revenue - Transmission-Affiliated	-	-	-	-
4470004	Sales for Resale-Nonaff-Ancill	-	20,935	68,718	92,646
4470005	Sales for Resale-Nonaff-Transm	6,642	316,550	555,662	615,680
4470150	Transm. Rev.-Dedic. Whsl/Muni	60,254	(2,848,015)	(7,471,275)	(10,358,866)
4470206	PJM Trans loss credits-OSS	(682,955)	956,754	2,389,114	3,245,005
4470207	PJM Transm loss charges - LSE	163,186	(995,955)	(1,784,276)	(1,974,047)
4470208	PJM Transm loss credits-LSE	(213,234)	1,872	6,375	7,395
4470209	PJM transm loss charges-OSS	757	20,786	62,877	82,740
4561002	RTO Formation Cost Recovery	7,038	-	-	-
4561003	PJM Expansion Cost Recov	-	-	508,802	708,839
4561004	SECA Transmission Rev	59,674	177,113	190,537	252,221
4561005	PJM Point to Point Trans Svc	1,928	62,631	7,185,510	9,004,608
4561006	PJM Trans Owner Admin Rev	858,402	2,549,482	44,472	57,408
4561007	PJM Network Integ Trans Svc	4,200	15,132	5,787	9,449
4561019	Oth Elec Rev Trans Non Affil	817	1,524	1,921,180	2,557,689
4561028	PJM Pow Fac Cre Rev Whsl Cus-NA	205,091	628,945	28,522	38,069
4561029	PJM NITS Revenue Whsl Cus-NAff	931	8,597	-	-
4561030	PJM TO Serv Rev Whsl Cus-NAff	-	-	-	-

Kentucky Power Corp Consol
Comparative Income Statement

KYP_CORP_CONSOL
10/09/2012 10:01
Sep 2012
05B V2099-01-01

Layout: GLA8094V

Account: GL_ACCT_SEC Business Unit: GL_PRPT_CONS

	Current Month Sep 2012	3 Mo Rolling 2012	Year-to-Date 2012	12mo Rolling Sep 2012
	13,645	40,406	121,345	158,323
4561058 NonAffil PJM Trans Enhncmt Rev	1,350	4,051	12,702	17,116
4561061 NAff PJM RTEP Rev for Whsl-FR	36,404	35,746	670	(18,978)
4561064 PROVISION PJM NITS WhslCus-NAF	129,481	128,686	65,284	25,989
4561065 PROVISION PJM NITS	653,610	1,125,240	3,912,005	4,521,287
A Revenue - Transmission-NonAffiliated	1,433,285	2,452,146	6,719,665	8,119,950
Revenue - Transmission				
4210026 B/L Affl MTM Assign	-	-	-	4,268
4210028 Realized Affil Financial Assgn	-	-	-	(478)
4210045 UnReal Aff Fin Assign SNWA	-	-	-	(10,949)
4210046 Real Aff Fin Assign SNWA	314	3,121	(2,834)	95,198
4470001 Sales for Resale - Assoc Cos	11,422	37,134	60,881	44,183,283
4470035 SlS for Rsl - Fuel Rev - Assoc	1,936,737	14,959,032	27,979,340	-
4470128 Sales for Res-Aff. Pool Energy.	-	-	-	-
4560111 MTM Aff GL Coal Trading	-	-	-	44,271,321
4560112 Realized GL Coal Trading-Affil	1,948,473	14,999,288	28,037,388	-
B Revenue - Resale-Affiliated				
4210025 B/L MTM Assignments	-	-	-	2,059
4210027 Realized Financial Assignments	-	21	614	9,001,127
4210035 Gn/Ls MTM Emissons - Forwards	-	-	7,475,310	22,717,951
4210043 Realiz Sharing West Coast Pwr	640,953	2,717,836	14,407,855	166
4470002 Sales for Resale - NonAssoc	1,401,305	5,316,703	166	(17,365,442)
4470006 Sales for Resale-Bookout Sales	-	95	(10,612,132)	(110)
4470007 Sales for Resale-Option Sales	(953,156)	(4,401,600)	(110)	2,713,722
4470010 Sales for Resale-Bookout Purch	(22)	(46)	2,075,340	19,112,962
4470011 Sales for Resale-Option Purch	195,415	687,501	12,675,646	2,950,104
4470027 Whsal/Munl/Pb Ath Fuel Rev	1,056,363	3,800,580	2,256,658	(18,457)
4470028 Sale/Resale - NA - Fuel Rev	236,198	769,581	(6,725)	140,231
4470033 Whsal/Munl/Pub Auth Base Rev	419	(4,103)	133,898	(8,822,304)
4470066 PWR Trding Trans Exp-NonAssoc	1,139	68,123	(5,906,653)	(708,931)
4470081 Financial Spark Gas - Realized	(443,359)	(984,145)	297,618	-
4470082 Financial Electric Realized	248,097	1,550,641	-	(5,649,117)
4470089 PJM Energy Sales Margin	-	-	(3,769,078)	3,533,156
4470091 PJM Explicit Congestion OSS	(337,794)	(1,191,522)	2,837,325	2,808,119
4470093 PJM Implicit Congestion-LSE	234,858	804,671	1,765,540	251,620
4470098 PJM Oper.Reserve Rev-OSS	40,494	121,710	194,275	3,594,005
4470099 Capacity Cr. Net Sales	2,899	56,135	2,383,465	25,501,182
4470100 PJM FTR Revenue-OSS	219,455	984,645	21,558,057	(22,285)
4470101 PJM FTR Revenue-LSE	3,519,767	11,740,903	(22,075)	(5,557)
4470103 PJM Energy Sales Cost	(3,253)	(6,248)	(2,384)	(35,001)
4470106 PJM Pt2Pt Trans.Purch-NonAff.	(2,953)	(7,384)	(12,345)	1,575
4470107 PJM NITS Purch-NonAff.	(10,430)	(29,959)	1,598	258,918
4470109 PJM FTR Revenue-Spec	175	1,010	257,352	1,589,563
4470110 PJM TO Admin. Exp.-NonAff.	34,546	109,877	1,174,360	(20,032)
4470112 Non-Trading Bookout Sales-OSS	1,030	246,969	(19,757)	(0)
4470115 PJM Meter Corrections-OSS	(1,644)	(4,828)	(0)	(0)
4470116 PJM Meter Corrections-LSE	(0)	(0)	-	(845,209)
4470124 PJM Incremental Spot-OSS	-	-	(873,178)	(10,644)
4470125 PJM Incremental Exp Cong-OSS	(93,614)	(479,351)	(8,839)	-
4470126 PJM Incremental Imp Cong-OSS	(4)	32	-	531,423
4470131 Non-Trading Bookout Purch-OSS	373	-	306,412	(1,964)
4470141 PJM Contract Net Charge Credit	(25,835)	(37,900)	1,243	(6,463,575)
4470143 Financial Hedge Realized	1,579	(682)	(4,387,928)	-
4470144 Realiz.Sharing - 06 SIA	(378,593)	(885,676)	-	-
4470155 OSS Physical Margin Reiclass	-	-	-	-

**Kentucky Power Corp Consol
Comparative Income Statement**

KYP_CORP_CONSOL

10/09/2012 10:01

Sep 2012

00B V2099-01-01

Layout: GLA8094V

Account: GL_ACCT_SEC Business Unit: GL_PRPT_CONS

		Current Month Sep 2012	3 Mo Rolling 2012	Year-to-Date 2012	12mo Rolling Sep 2012
		378,593	885,676	4,387,928	6,463,575
4470156	OSS Optim. Margin Reclass	-	-	-	-
4470166	Marginal Explicit Losses	-	-	-	6,417
4470167	MISO FTR Revenues OSS	(3,903)	(12,011)	(42,518)	(73,219)
4470168	Interest Rate Swaps-Power	-	-	-	-
4470169	Capacity Sales Trading	560,673	2,210,481	7,538,303	10,467,492
4470170	Non-ECR Auction Sales-OSS	4,417	21,040	95,609	137,800
4470174	PJM Wholesale FTR Rev - OSS	(479,643)	264,724	601,313	(1,265,584)
4470175	OSS Sharing Reclass - Retail	479,643	(264,724)	(601,313)	1,265,584
4470176	OSS Sharing Reclass-Reduction	6,452	27,145	125,677	84,154
4470180	Trading intra-book Reclass	(6,452)	(27,145)	(125,677)	(84,154)
4470181	Auction intra-book Reclass	299,105	449,099	1,106,947	1,296,192
4470202	PJM OpRes-LSE-Credit	(264,806)	(841,651)	(2,408,365)	(2,970,037)
4470203	PJM OpRes-LSE-Charge	-	-	-	-
4470204	PJM Spinning-Credit	-	-	-	-
4470205	PJM Spinning-Charge	2,441	147,025	249,676	249,897
4470214	PJM 30m Suppl Reserve CR OSS	-	-	-	-
4470215	PJM 30m Suppl Reserve CH OSS	-	-	-	-
4470216	PJM Explicit Loss not in ECR	-	-	17	17
4560016	Financial Trading Rev-Unreal	-	(0)	14,754	47,492
4560049	Merch Generation Finan -Realzd	19,727	(1,880)	(4,912,571)	(8,006,101)
4560050	Oth Elec Rev-Coal Trd Rlzd G-L	(463,388)	(1,452,897)	(290,371)	(422,750)
5550080	PJM Hourly Net Purch.-FERC	(21,812)	(67,223)	49,920,935	61,936,030
5550094	Purchased Power - Fuel	6,095,456	22,281,247	-	-
A	Revenue - Resale-NonAffiliated	-	-	-	-
A	Revenue - Resale-Realized	-	-	-	-
A	Revenue - Resale-Risk Mgmt MTM	-	-	-	-
A	Revenue - Resale-Risk Mgmt Activities	8,043,929	37,280,535	77,958,323	106,207,351
	Revenue - Sales for Resale	-	-	-	-
		22,503	67,510	202,531	268,329
4540001	Rent From Elect Property - Af	22,503	67,510	202,531	268,329
B	Revenue - Other Ele-Affiliated	-	-	(1,331)	(3,536)
4210049	Interest Rate Swaps-BTL Power	-	-	-	-
4210053	Specul. Allow. Gains-SO2	-	-	-	-
4210054	Specul. Allow. Gains-Seas NOx	-	-	-	(0)
4210056	Specul. Allow. Gains-CO2	-	-	(4)	(4)
4265053	Specul. Allow Loss-SO2	-	-	-	-
4265054	Specul. Allow Loss-Seas NOx	-	-	-	-
4265056	Specul. Allow Loss-CO2	273,444	871,923	2,543,309	3,143,806
4500000	Forfeited Discounts	29,268	92,879	278,616	369,449
4510001	Misc Service Rev - Nonaffil	(989,964)	600	32,364	1,317,799
4540002	Rent From Elect Property-NAC	1,419,811	2,290,616	5,032,799	5,032,799
4540005	Rent from Elec Prop-Pole Atch	243,506	754,949	2,370,451	3,070,748
4560007	Oth Elec Rev - DSM Program	-	-	-	-
4560012	Oth Elec Rev - Nonaffiliated	-	-	(627)	1,000
4560041	Miscellaneous Revenue-NonAffil	-	-	-	(1,504)
4560109	Interest Rate Swaps-Coal	976,065	4,010,967	10,255,578	12,930,557
	Revenue - Other Ele-NonAffiliated	-	-	-	-
	Revenue - Gas	-	-	405	405
	Comp. Allow Gains Title IV SO2	-	-	405	405
4118002	Gain/(Loss) on Allowances	976,065	4,010,967	10,255,982	12,930,961
A	Revenue - Other Ele-NonAffiliated	998,569	4,078,478	10,458,514	13,199,290
D	Revenue - Other Opr Electric	-	-	-	-
C	Revenue Merchandising & Contract Work	-	-	-	-
	Revenues Non-Utility Operations - Affiliated	-	-	-	-

**Kentucky Power Corp Consol
Comparative Income Statement**

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Account: GL_ACCT_SEC Business Unit: GL_PRPT_CONS

		Current Month Sep 2012	3 Mo Rolling 2012	Year-to-Date 2012	12mo Rolling Sep 2012
D	Revenues Non-Utility Operations - NonAffiliated	-	-	-	-
	Revenues from Non-Utility Operations	-	-	-	-
C	Non-Operating Rental Income - Affiliated	4,600	13,800	42,000	55,600
4180001	Non-Operatng Rental Income	(556)	(1,667)	(5,002)	(6,670)
4180005	Non-Operatng Rental Inc-Depr	4,044	12,133	36,998	48,930
D	Non-Operating Rental Income - NonAffiliated	4,044	12,133	36,998	48,930
	Non-Operating Rental Income	-	-	-	-
C	Non-Operating Misc Income -Affiliated	-	-	32,668	61,307
4210000	Misc Non-Operating Income	425	1,150	(16)	(16)
4210002	Misc Non-Op Inc-NonAsc-Rents	-	-	33,280	33,280
4210003	Misc Non-Op Inc-NonAscRoylty	33,280	33,280	40,119	44,785
4210005	Misc Non-Op Inc-NonAsc-Timber	1,521	4,562	106,052	139,356
4210007	Misc Non-Op Inc - NonAsc - Oth	35,226	38,992	106,052	139,356
D	Non-Operating Misc Income - NonAffiliated	35,226	38,992	106,052	91,659
	Non-Operating Misc Income	14,631	19,921	59,303	248,499
4540004	Rent From Elect Prop-ABD-Nonaf	25,406	77,304	310,981	340,158
4560015	Other Electric Revenues - ABD	40,037	97,225	454,031	528,444
D	Associated Business Development Income	79,307	148,350	-	-
	Revenue - Other Opr - Other	-	-	454,031	528,444
=(C)	Memo: Revenue-Oth Opr-Oth Aff	79,307	148,350	-	-
=(D)	Memo: Revenue-Oth Opr-Oth Non	1,077,876	4,226,827	10,912,544	13,727,734
	Revenue - Other Operating	-	(1,635,430)	(1,635,430)	(1,635,430)
4491003	Prov Rate Refund - Retail	-	(1,635,430)	(1,635,430)	(1,635,430)
A	Provision for Rate Refund - NonAffiliated	-	-	-	-
B	Provision for Rate Refund - Affiliated	-	(1,635,430)	(1,635,430)	(1,635,430)
	Provislon for Rate Refund	-	-	-	-
	Pwr Sales Outside Svc Territory	54,074	53,618	311,960	531,084
4210031	Pwr Purch Outside Svc Territory	(9)	(310)	(600)	(152,005)
4210032	Mark to Mkt Out Svc Territory	-	-	1,364	33,489
4210033		54,065	53,308	312,723	402,568
A	Revenue - Power Sales	46,405,526	163,609,422	467,756,967	639,465,601
TOTAL OPERATING REVENUES					
	Memo: G/T/D Revenue	43,575,567	147,067,368	436,255,358	590,798,845
=(A)	Memo: Other Affiliated Revenue	2,750,652	16,393,704	31,047,579	48,138,312
=(B)	Memo: Revenue-Oth Opr-Oth Aff	-	-	-	-
=(C)	Memo: Revenue-Oth Opr-Oth Non	79,307	148,350	454,031	528,444
=(D)	Memo: Total Operating Revenues	46,405,526	163,609,422	467,756,967	639,465,601
	Memo: Affiliated Revenue	2,750,652	16,393,704	31,047,579	48,138,312
=(E)=(B)+(C)	Memo: Non-Affiliated Revenue	43,654,875	147,215,718	436,709,388	591,327,289
=(F)=(D)+(A)	Memo: Total Operating Revenues	46,405,526	163,609,422	467,756,967	639,465,601
FUEL EXPENSES					
	Fuel	6,961	31,930	107,668	463,849
5010000	Fuel Consumed	187,119	32,276,936	78,369,349	116,464,671
5010001	Fuel - Procure Unload & Handle	4,322	677,800	1,641,578	2,354,923
5010003	Ash Sales Proceeds	-	(205,759)	(205,759)	(205,759)
5010012	Fuel Survey Activty	-	-	-	(1)
5010013	Fuel Oil Consumed	25,921	391,808	2,278,571	3,416,437
5010019	Fuel Expense Total	224,323	33,172,714	82,191,407	122,494,119

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Layout: GLA8094V
Account: GL_ACCT_SEC Business Unit: GL_PRPT_CONS

	Current Month Sep 2012	3 Mo Rolling 2012	Year-to-Date 2012	12mo Rolling Sep 2012
OPERATING EXPENSES				
	148,363	445,416	1,407,450	1,986,963
5000000 Oper Supervision & Engineering	-	-	24,500	24,500
5000001 Oper Super & Eng-RATA-Affil	55,271	236,837	611,043	917,901
5020000 Steam Expenses	33	37	36	39
5020025 Steam Exp Environmental	34,182	123,265	247,560	383,543
5050000 Electric Expenses	392,668	1,207,089	3,912,575	5,124,043
5060000 Misc Steam Power Expenses	2,613	8,702	25,715	33,701
5060002 Misc Steam Power Exp-Assoc	-	(3,633)	(87,661)	(95,312)
5060004 NSR Settlement Expense	-	-	-	-
5060006 Voluntary CO2 Compliance Exp	-	-	-	-
5060025 Misc Strm Pwr Exp Environmental	-	-	-	-
5070000 Rents	633,130	2,017,714	6,141,218	8,375,377
Steam Generation Op Exp	-	-	-	-
Nuclear Generation Op Exp	-	-	-	-
Hydro Generation Op Exp	12,017	42,395	135,012	222,030
Sys Control & Load Dispatching	139,349	387,654	1,024,873	1,624,073
Other Expenses	9	4,634	24,579	33,651
5560000 Other Pwr Exp - Wholesale RECs	-	-	-	-
5570000 Other Pwr Exp - Voluntary RECs	7,544	24,694	76,588	97,283
5570008 PJM Admin-MAM&SC- OSS	90,290	285,709	845,852	1,075,554
5757000 PJM Admin-MAM&SC- Internal	249,208	725,086	2,106,904	3,052,591
5757001 Other Generation Op Exp	61,924	169,417	435,201	590,014
5600000 Oper Supervision & Engineering	-	-	3,902	4,878
5610000 Load Dispatching	780	1,821	902	4,878
5611000 Load Dispatch - Reliability	61,151	187,495	547,913	752,425
5612000 Load Dispatch-Mntr&Op TransSys	(56)	(66)	(65)	(172)
5613000 Load Dispatch-Trans Srvc&Sched	5,734	19,025	65,072	82,681
5614000 PJM Admin-SSC&DS-OSS	79,645	267,100	821,867	1,029,422
5614001 PJM Admin-SSC&DS-Internal	-	24,603	24,603	24,603
5614007 PJM Admin Defaults LSE	-	-	-	-
5614008 PJM Admin Defaults OSS	18,860	33,679	89,737	124,856
5615000 Reliability,Plng&Stds Develop	1,337	4,686	15,945	20,615
5618000 PJM Admin-RP&SDS-OSS	16,215	55,061	176,004	227,868
5618001 PJM Admin-RP&SDS- Internal	14,280	57,109	132,784	191,874
5620001 Station Expenses - Nonassoc	580	13,351	93,420	173,688
5630000 Overhead Line Expenses	-	-	-	-
5640000 Underground Line Expenses	11,429	34,644	120,787	184,132
5650002 Transmsn Elec by Others-NAC	-	-	2,285,161	2,883,074
5650003 AEP Trans Equalization Agmt	303,272	858,366	4,649	5,683
5650012 PJM Trans Enhancement Charge	-	-	681,083	836,542
5650015 PJM TO Serv Exp - Aff	122,394	375,343	-	-
5650016 PJM NITS Expense - Affiliated	-	-	-	-
5650017 GFA Trans Exp Unb - Affiliate	-	-	16,497	16,497
5650018 PJM Trans Enhancement Credits	5,499	16,497	1,665	12,636
5650019 Affil PJM Trans Enhncement Exp	62,681	86,536	748,769	771,634
5650020 PROVISION PJM NITS Affl Expens	118,498	234,440	286	4,838
5660000 Misc Transmission Expenses	-	454	1,363	1,363
5670001 Rents - Nonassociated	151	454	6,266,645	7,939,151
5670002 Rents - Associated	884,373	2,439,560	504,499	478,959
5800000 Transmission Op Exp	150,781	215,723	1,534	1,944
5810000 Oper Supervision & Engineering	205	603	129,974	185,090
5820000 Load Dispatching	6,969	40,008	-	-
5820000 Station Expenses	-	-	-	-

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	Current Month Sep 2012	3 Mo Rolling 2012	Year-to-Date 2012	12mo Rolling Sep 2012
	70,996	64,840	107,185	440,546
	9,546	29,261	96,959	138,238
	8,686	29,853	76,679	91,648
	(1,529)	(129,843)	336,137	551,869
	17,608	38,300	97,981	134,290
	564,040	1,370,655	4,000,638	4,789,871
	106,824	491,356	1,191,863	1,716,550
	4,603	13,810	41,429	58,224
	938,729	2,164,566	6,584,879	8,587,229
	26,706	70,794	195,848	271,066
	1,175	(790)	(596)	(346)
	-	-	-	82
	-	-	-	427,812
	29,697	80,634	285,001	34,871
	5,309	9,758	25,551	56,138
	449	7,735	30,323	559,708
	48,361	121,163	420,264	2,319,559
	230,419	603,547	1,677,771	40,895
	5,867	12,361	30,016	602,483
	58,098	101,772	367,842	124,340
	12,279	50,819	93,757	105,069
	9,688	27,151	76,747	847,165
	87,884	214,445	601,161	590,004
	62,262	151,691	429,952	152,136
	14,456	38,497	112,922	10,264
	(50)	(0)	28,268	72,021
	969	3,101	13,188	226,142
	14,267	44,047	144,014	324
	(21)	1	25	477,698
	37,801	114,093	349,290	986
	-	243	243	4
	2	(5)	4	2,036,921
	144,251	463,000	1,598,378	145,222
	812	20,441	82,805	26,910
	(2,572)	11,072	21,542	52
	-	-	52	9,127,524
	788,110	2,145,569	6,584,367	-
	-	-	(6)	-
	-	-	-	-
	-	-	-	-
	-	(20)	-	-
	-	-	-	-
	-	-	(6)	-
	-	(20)	-	-
	-	-	1,255,922	2,124,678
	22,518	339,558	4,389,618	5,903,214
	829,083	1,840,950	-	-
	-	-	-	407,647
	(16,613)	125,024	485,124	7
	-	-	7	-
	-	-	-	-
	-	-	-	-
	-	-	-	(122,430)
	-	(197)	(735)	(122,430)
	(118)	(197)	(517,453)	(670,174)
	(26,614)	(203,196)	(517,453)	(4,439)
	(45)	(526)	(3,364)	(526,012)
	(36,145)	(110,453)	(349,149)	-
	-	-	-	-
	109,656	290,284	845,843	1,167,284

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Account GL_ACCT_SEC Business Unit: GL_PRPT_CONS

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	Current Month Sep 2012	3 Mo Rolling 2012	Year-to-Date 2012	12mo Rolling Sep 2012
	249,469	206,556	1,882,329	2,872,526
9230003 AEPSB Billed to Client Co	-	-	-	-
9230127 SSA Expense Transfers IT	52,509	157,515	448,029	594,214
9240000 Property Insurance	95,251	285,752	850,451	1,136,863
9250000 Injuries and Damages	47	324	713	1,044
9250001 Safety Dinners and Awards	913	2,299	5,951	7,949
9250002 Emp Accident Prvntion-Adm Exp	-	2,580	31,280	56,833
9250004 Injuries to Employees	(97,052)	(31,120)	98,212	540,452
9250006 Wrkrs Cmpnstrn Pre&Slf Ins Prv	309	769	2,863	31,843
9250007 Prsnal Injries&Prop Dmage-Pub	(29,460)	(78,562)	(181,578)	(244,520)
9250010 Frg Ben Loading - Workers Comp	381	1,150	5,406	7,524
9260000 Employee Penslons & Benefits	6,376	11,373	21,124	32,856
9260001 Edit & Print Empl Pub-Salaries	4,960	5,368	23,033	31,049
9260002 Pension & Group Ins Admin	270,412	811,235	2,433,706	3,157,206
9260003 Pension Plan	11,966	36,058	106,922	140,993
9260004 Group Life Insurance Premlums	284,133	934,782	3,148,523	4,204,437
9260005 Group Medical Ins Premiums	-	-	-	-
9260006 Physical Examinations	1,176	3,773	11,846	54,555
9260007 Group L-T Disability Ins Prem	26,357	61,200	174,894	230,580
9260009 Group Dental Insurance Prem	15	15	(1,089)	1,202
9260010 Training Administration Exp	1,784	1,805	3,381	7,088
9260012 Employee Activities	-	(3)	12,187	12,187
9260014 Educational Assistance Prmts	120,208	360,625	1,081,876	1,678,743
9260021 Postretirement Benefits - OPEB	-	-	59	59
9260026 Savings Plan Administration	133,800	377,313	1,085,609	1,467,793
9260027 Savings Plan Contributions	72,276	72,276	9,838	24,021
9260036 Deferred Compensation	60	180	541	791
9260037 Supplemental Pension	(103,731)	(282,401)	(955,324)	(1,265,412)
9260050 Frg Ben Loading - Pension	(153,716)	(419,679)	(1,412,205)	(1,892,647)
9260051 Frg Ben Loading - Grp Ins	(48,430)	(131,444)	(400,463)	(554,818)
9260052 Frg Ben Loading - Savngs	(62,707)	(171,169)	(635,342)	(799,011)
9260053 Frg Ben Loading - OPEB	(92,051)	(277,079)	(819,110)	(1,109,395)
9260055 IntercoFringeOffset- Don't Use	-	-	-	249
9260056 Fidelity Stock Option Admin	46,036	138,107	414,320	202,260
9260057 Postret Ben Medicare Subsidy	(28,750)	(117,691)	(149,068)	(45,880)
9260058 Frg Ben Loading - Accrual	12,097	37,002	109,114	149,977
9270000 Franchlse Requirements	0	(35)	15	(20)
9280000 Regulatory Commission Exp	(0)	48	48	48
9280001 Regulatory Commission Exp-Adm	923	3,064	129,562	129,323
9280002 Regulatory Commission Exp-Case	-	-	199	761
9301000 General Advertising Expenses	75	1,570	6,014	10,755
9301001 Newspaper Advertising Space	-	-	2,160	3,705
9301002 Radio Station Advertising Time	-	-	-	-
9301003 TV Station Advertising Time	-	-	-	-
9301006 Spec Corporate Comm Info Proj	-	-	-	-
9301008 Direct Mail and Handouts	-	-	973	1,283
9301009 Falrs, Shows, and Exhibits	27	223	1	1
9301010 Publicity	-	0	2,577	10,017
9301011 Dedications, Tours, & Openings	16	81	-	-
9301012 Public Opinion Surveys	-	-	13	19
9301013 Movies Slide Films & Speeches	-	-	-	-
9301014 Video Communications	219	1,114	22,422	29,400
9301015 Other Corporate Comm Exp	4,200	2,967	84,203	247,826
9302000 Misc General Expenses	8,931	11,382	18,797	25,385
9302003 Corporate & Fiscal Expenses	-	790	2,271	5,878
9302004 Research, Develop&Demonstr Exp	240	-	-	-

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KYP_CORP_CONSOL

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Layout: GLA6094V

Sep 2012

Account: GL_ACCT_SEC Business Unit: GL_PRPT_CONS

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	Current Month Sep 2012	3 Mo Rolling 2012	Year-to-Date 2012	12mo Rolling Sep 2012
			(74)	(74)
	6	(747)	20	20
9302458	-	21,819	66,313	89,082
9310000	7,273	5,987	18,174	26,053
9310001	2,054	3,989,079	12,611,609	17,468,169
9310002	1,657,805	-	-	-
	-	-	-	-
4111005	-	-	(2,333)	(3,017)
	(259)	(777)	(2,333)	(3,017)
4116000	(259)	(777)	17,374	32,680
	-	1,450	33,396	50,767
9302006	2,424	9,857	50,769	83,447
9302007	2,424	11,307	-	-
	-	-	-	-
	61,727	212,422	682,791	917,052
4265009	106,029	392,871	1,247,492	1,631,230
4265010	167,756	605,292	1,930,283	2,548,282
	-	-	-	-
	-	-	49,418	94,192
4171001	500	20,527	-	-
4265004	-	-	49,418	94,192
4265007	500	20,527	1,039	(706)
	-	-	1,039	(708)
4210009	-	-	222,381	362,706
	21,032	75,533	222,381	362,706
4261000	21,032	75,533	18	239
	318	(368)	18	239
4263001	318	(368)	212,112	336,695
	29,075	67,891	212,112	336,695
4264000	29,075	67,891	5,989	16,027
	2,627	3,334	5,989	16,027
4265002	2,627	3,334	-	-
	-	-	-	-
	221,308	772,209	2,421,239	3,357,432
	5,374,830	14,264,295	42,765,291	57,987,904
	-	-	-	-
	167,326	548,741	1,526,487	2,142,631
5100000	69,806	125,086	402,388	734,828
5110000	250,031	907,475	3,602,897	5,001,086
5120000	-	-	-	-
5120025	50,398	209,514	995,047	1,186,539
5130000	63,229	205,657	517,940	678,124
5140000	600,791	1,996,473	7,044,759	9,743,208
	-	-	-	-
	-	-	-	-
	-	-	-	-
	-	-	-	-
	12,493	31,642	94,082	131,377
	(59)	704	19,389	25,529
5680000	3,767	11,347	31,196	44,907
5690000	13,799	44,930	123,402	183,830
5691000	3,926	21,770	84,279	116,085
5692000	145,362	303,063	565,658	822,359
5693000	95,706	(520,970)	1,240,107	1,735,161
5700000	-	-	-	-
5710000	-	-	-	-
5720000	-	105,944	109,037	109,037
5730000	(169)	-	-	-

**Kentucky Power Corp Consol
Comparative Income Statement**

KYP_CORP_CONSOL
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Layout: GLA8094V

Sep 2012

Account: GL_ACCT_SEC Business Unit: GL_PRPT_CONS

09B V2099-01-01

		Current Month Sep 2012	3 Mo Rolling 2012	Year-to-Date 2012	12mo Rolling Sep 2012
		274,826	(1,569)	2,267,149	3,168,284
		(26)	54	611	605
	Transmission Maintenance	1,157	1,744	13,895	17,889
5900000	Maint Supv & Engineering	101,310	200,999	413,142	673,416
5910000	Maintenance of Structures	(953,105)	4,760,739	19,635,669	25,332,753
5920000	Maint of Station Equipment	41,566	107,439	245,175	312,815
5930000	Maintenance of Overhead Lines	391,537	1,174,611	3,523,833	4,698,444
5930001	Tree and Brush Control	-	-	-	-
5930010	Storm Expense Amortization	-	744	78,296	83,817
5930011	EMI Device Expense - Affiliate	1,534	30,499	56,447	73,376
5940000	Maint of Underground Lines	5,471	4,483	29,879	45,473
5950000	Maint of Lne Trmf,Rglators&Dvi	3,099	4,483	35,014	50,503
5960000	Maint of Strt Lghtng & Sgnal S	4,381	9,699	57,136	94,460
5970000	Maintenance of Meters	8,263	17,231	57,136	94,460
5980000	Maint of Misc Distribution Plt	(394,812)	6,308,242	24,089,097	31,383,550
	Distribution Maintenance	-	5	5	5
	Maintenance of General Plant	31,943	71,142	185,158	421,494
9350000	Maint of Structures - Owned	8,865	17,045	47,303	84,276
9350001	Maint of Structures - Leased	-	-	-	-
9350002	Maint of Carrier Equipment	-	-	-	-
9350006	Maint of Radio Equip - Owned	-	-	-	-
9350007	Maint of Data Equipment	70,804	258,730	795,053	1,035,303
9350012	Maint of Cmmncation Eq-Unall	-	-	155	155
9350013	Maint of Office Furniture & Eq	-	-	-	-
9350015	Maintenance of Video Equipment	-	-	-	-
9350016	Maint of DA-AMI Comm Equip	111,613	346,922	1,027,674	1,541,233
9350024	Administration & General Maintenance	-	-	-	-
	All Other Maintenance Expenses	592,417	8,650,069	34,428,680	45,836,275
	Maintenance Expenses	5,967,247	22,914,363	77,193,972	103,824,178
	Total Maintenance and Operational Expenses	-	-	-	-
	Gain on Disposition of Property	-	-	-	-
	Loss on Disposition of Property	-	-	-	-
	Loss(Gain) of Sale of Property	5,374,830	14,264,295	42,765,291	57,987,904
	<i>Memo: Operational and Sale of Property</i>				
		299,989	829,783	2,528,784	3,282,514
	Amort. of Plant	3,218	9,654	28,962	38,616
4040001	Amort of Plt Acq Adj	303,207	839,437	2,557,746	3,321,130
4060001	DDA Amortization	24,091	72,272	216,815	294,694
	Regulatory Deblts	24,091	72,272	216,815	294,694
4073000	DDA Regulatory Deblts	-	-	-	-
	DDA Regulatory Credits	327,298	911,709	2,774,561	3,615,823
	Amortization	4,354,015	12,849,293	38,155,220	50,693,380
4030001	Depreciation Exp	4,354,015	12,849,293	38,155,220	50,693,380
	DDA Depreciation	-	-	-	-
	DDA STP Nuclear Decommissioning	-	-	-	-
	DDA Asset Retirement Obligation	-	-	-	-
	DDA Removal Costs	4,354,015	12,849,293	38,155,220	50,693,380
	Depreciation	4,681,312	13,761,001	40,929,782	54,309,203
	Depreciation and Amortization	-	-	-	-
	State Franchise Taxes	-	-	-	(23,315)
408100800	State Franchise Taxes	-	-	-	-
408100809	State Franchise Taxes	-	-	-	-
408100810	State Franchise Taxes	-	-	-	-

**Kentucky Power Corp Consol
Comparative Income Statement**

KYP_CORP_CONSOL 10/09/2012 10:01 Sep 2012 09B V2099-01-01		Layout: GLA8094V Account: GL_ACCT_SEC Business Unit: GL_PRPT_CONS	Current Month Sep 2012	3 Mo Rolling 2012	Year-to-Date 2012	12mo Rolling Sep 2012
408100811	State Franchise Taxes	-	-	-	10,345	10,345
408100812	State Franchise Taxes	-	-	-	10,345	(12,970)
	Franchise Taxes	-	-	-	-	-
408100608	State Gross Receipts Tax	-	-	-	-	-
408100609	State Gross Receipts Tax	-	-	-	30,112	79,247
408100610	State Gross Receipts Tax	-	-	-	149,388	149,388
408100611	State Gross Receipts Tax	11,000	4,348	-	179,500	228,635
408100612	State Gross Receipts Tax	11,000	4,348	-	1,977,244	2,531,993
	Revenue-kWhr Taxes	210,377	695,066	-	12,893	26,782
4081002	FICA	33	45	-	32,003	38,247
4081003	Federal Unemployment Tax	58	101	-	(704,580)	(994,231)
4081007	State Unemployment Tax	(87,840)	(239,063)	-	(5,970)	(8,624)
4081033	Fringe Benefit Loading - FICA	(524)	(1,431)	-	(10,099)	(14,066)
4081034	Fringe Benefit Loading - FUT	(1,198)	(3,269)	-	1,301,492	1,580,101
4081035	Fringe Benefit Loading - SUT	120,906	451,449	-	-	-
	Payroll Taxes	-	-	-	-	-
	Capacity Taxes	-	-	-	-	-
408100505	Real & Personal Property Taxes	-	-	-	-	-
408100506	Real & Personal Property Taxes	-	-	(447)	-	(9,714)
408100507	Real & Personal Property Taxes	-	-	(30,160)	-	(30,160)
408100508	Real & Personal Property Taxes	(30,160)	(30,160)	-	-	3,147,339
408100509	Real & Personal Property Taxes	-	-	-	7,202,952	7,203,149
408100510	Real Personal Property Taxes	800,328	2,400,984	-	-	-
408100511	Real Personal Property Taxes	-	-	-	-	-
408102907	Real/Pers Prop Tax-Cap Leases	-	-	18	-	41
408102908	Real/Pers Prop Tax-Cap Leases	-	-	-	-	1,080
408102909	Real/Pers Prop Tax-Cap Leases	-	-	(59,760)	-	(40,016)
408102910	Real-Pers Prop Tax-Cap Leases	3,040	3,040	-	12,528	12,528
408102911	Real-Pers Prop Tax-Cap Leases	1,392	4,176	-	311	311
408102912	Real-Pers Prop Tax-Cap Leases	-	-	-	-	58
408103608	Real Prop Tax-Cap Leases	-	-	-	-	-
408103609	Real Prop Tax-Cap Leases	-	-	2,257	-	8,440
408103610	Real Prop Tax-Cap Leases	-	-	20,250	-	20,250
408103611	Real Prop Tax-Cap Leases	2,250	6,750	-	-	-
408103612	Real Prop Tax-Cap Leases	-	-	-	-	-
408200508	Real & Personal Property Taxes	-	-	-	-	14,147
408200509	Real & Personal Property Taxes	-	-	42,453	-	42,453
408200510	Real Personal Property Taxes	4,717	14,151	-	7,190,402	10,369,906
408200511	Real Personal Property Taxes	781,567	2,398,941	-	-	-
	Property Taxes	-	-	-	-	-
408101808	St Publ Serv Comm Tax/Fees	-	-	-	-	-
408101809	St Publ Serv Comm Tax/Fees	-	-	412,861	-	619,292
408101810	St Publ Serv Comm Tax-Fees	-	-	257,548	-	257,548
408101811	St Publ Serv Comm Tax-Fees	85,849	257,548	-	670,409	876,839
408101812	St Publ Serv Comm Tax-Fees	85,849	257,548	-	-	-
	Regulatory Fees	-	-	-	-	-
408101409	Federal Excise Taxes	-	-	-	-	-
408101410	Federal Excise Taxes	-	-	125	-	991
408101411	Federal Excise Taxes	-	-	125	-	991
408101412	Federal Excise Taxes	-	-	-	-	-
	Production Taxes	-	-	-	-	-
408101709	St Lic/Rgstrtion Tax/Fees	-	-	-	-	-
408101710	St Lic-Rgstrtion Tax-Fees	-	-	-	-	-
408101711	St Lic-Rgstrtion Tax-Fees	-	-	150	-	165
408101712	St Lic-Rgstrtion Tax-Fees	-	-	-	165	165

KPSC Case No. 2013-00197
Section II-Application
Exhibit G
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**Kentucky Power Corp Consol
Comparative Income Statement**

KYP_CORP_CONSOL
10/09/2012 10:01
Sep 2012
09B V2099-01-01

Layout: GLA8084V
Account: GL_ACCT_SEC Business Unit: GL_PRPT_CONS

		Current Month Sep 2012	3 Mo Rolling 2012	Year-to-Date 2012	12mo Rolling Sep 2012
408101900	State Sales and Use Taxes	-	-	-	-
408101908	State Sales and Use Taxes	-	-	-	-
408101909	State Sales and Use Taxes	-	-	1,247	4,344
408101910	State Sales and Use Taxes	-	-	7,173	7,173
408101911	State Sales and Use Taxes	818	2,327	-	-
408101912	State Sales and Use Taxes	-	-	-	-
408102209	Municipal License Fees	-	-	-	-
408102210	Municipal License Fees	-	100	300	300
408102211	Municipal License Fees	-	-	-	-
408102212	Municipal License Fees	-	-	8,885	11,981
408201410	St Lic-Registration Tax-Fees	818	2,577	9,876	12,973
	Miscellaneous Taxes	818	2,702	-	-
	Other Non-Income Taxes	1,000,140	3,114,988	9,362,024	13,055,485
	Taxes Other Than Income Taxes	11,648,699	39,790,353	127,485,777	171,188,866
	TOTAL OPERATING EXPENSES	37,331,205	134,486,103	385,403,707	532,838,704
	<i>Memo: SEC Total Operating Expenses</i>				
	OPERATING INCOME	9,074,321	29,123,319	82,353,260	106,626,897
	NON-OPERATING INCOME / (EXPENSES)				
		1,946	5,859	30,085	608,234
4190002	Int & Dividend Inc - Nonassoc	1,946	5,859	30,085	608,234
	Interest & Dividend NonAffiliated	16,064	52,555	194,145	288,901
4190005	Interest Income - Assoc CBP	16,064	52,555	194,145	288,901
	Interest & Dividend Affiliated	18,010	58,413	224,230	897,135
	Total Interest & Dividend Income	7,542	22,968	71,940	103,513
4210039	Carrying Charges	7,542	22,968	71,940	103,513
	Interest & Dividend Carrying Charge				
	<i>Memo: Total Interest & Dividend Income w/ Carrying</i>	25,551	81,381	296,169	1,000,648
4191000	Allw Oth Fnds Usd Drng Cnstr	199,971	473,296	1,975,794	2,391,904
	AFUDC	199,971	473,296	1,975,794	2,391,904
	Gain on Disposition of Equity Investments	-	-	-	-
	Interest LTD FMB	-	-	-	-
	Interest LTD IPC	87,500	262,500	787,500	1,050,000
4300001	Interest Exp - Assoc Non-CBP	87,500	262,500	787,500	1,050,000
	Interest LTD Notes Payable - Affiliated	-	-	-	-
	Interest LTD Notes Payable - NonAffiliated	-	-	-	-
	Interest LTD Debentures	2,833,226	8,499,677	25,499,030	33,998,706
4270006	Int on LTD - Sen Unsec Notes	2,833,226	8,499,677	25,499,030	33,998,706
	Interest LTD Senior Unsecured	-	-	-	-
	Interest LTD Other - Affil	-	-	-	-
	Interest LTD Other - NonAffil	2,920,726	8,762,177	26,286,530	35,048,706
	Interest on Long-Term Debt	-	-	-	-
4300003	Int to Assoc Co - CBP	-	-	-	-
	Interest STD - Affil	46,688	144,085	449,872	608,502
4310007	Lines Of Credit	46,688	144,085	449,872	608,502
	Interest STD - NonAffil	46,688	144,085	449,872	608,502
	Interest on Short Term Debt	39,266	117,797	353,390	471,186
4280006	Amrtz Dscnt&Exp-Sn Unsec Note				

**Kentucky Power Corp Consol
Comparative Income Statement**

KYP_CORP_CONSOL
10/09/2012 10:01
Sep 2012
09B V2099-01-01

Layout: GLAB094V

Account: GL_ACCT_SEC Business Unit: GL_PRPT_CONS

		Current Month Sep 2012	3 Mo Rolling 2012	Year-to-Date 2012	12mo Rolling Sep 2012
		39,266	117,797	353,390	471,186
	Amort of Debt Disc. Prem & Exp	2,804	8,412	25,236	33,649
4281004	Amrtz Loss Rquired Debt-Dbnt	2,804	8,412	25,236	33,649
	Amort Loss on Reacquired Debt	-	-	-	-
	Amort Gain on Reacquired Debt	-	-	-	-
	Other Interest - Fuel Recovery	659	2,101	6,257	8,793
4310001	Other Interest Expense	42,320	45,592	710,022	1,036,565
4310002	Interest on Customer Deposits	995	995	(17,353)	(249,907)
4310022	Interest Expense - Federal Tax	1,127	1,127	18,059	43,768
4310023	Interest Expense - State Tax	45,101	49,815	716,985	839,219
	Other Interest - NonAffil	-	-	-	-
	Other Interest Expense - Affil	-	-	-	-
	Interest Rate Hedge Unrealized (Gain)/Loss	(141,807)	(332,322)	(1,418,153)	(1,721,023)
4320000	Allw Brwed Fnds Used Cnstr-Cr	(141,807)	(332,322)	(1,418,153)	(1,721,023)
	AFUDC-Borrowed Funds	2,912,777	8,749,963	26,413,859	35,280,239
	Total Interest Charges	6,387,067	20,928,033	58,211,364	74,739,209
INCOME BEFORE INCOME TAXES and EQUITY EARNINGS					
INCOME TAXES and EQUITY EARNINGS					
		1,398,907	2,478,881	9,594,796	7,120,079
4091001	Income Taxes, UOI - Federal	94,257	72,001	138,197	390,811
4092001	Inc Tax, Oth Inc&Ded-Federal	1,493,164	2,550,882	9,732,993	7,510,889
	Federal Current Income Tax	3,363,972	10,823,119	33,004,710	62,987,839
4101001	Prov Def I/T Util Op Inc-Fed	654	1,962	6,365	36,113
4102001	Prov Def I/T Oth I&D - Federal	(3,112,738)	(7,410,719)	(25,986,499)	(46,941,152)
4111001	Prv Def I/T-Cr Util Op Inc-Fed	(77,833)	(77,833)	(77,839)	(224,960)
4112001	Prv Def I/T-Cr Oth I&D-Fed	174,056	3,336,529	6,946,736	15,857,839
	Federal Deferred Income Tax	(23,167)	(69,501)	(208,503)	(298,350)
4114001	ITC Adj, Utility Oper - Fed	(23,167)	(69,501)	(208,503)	(298,350)
	Federal Investment Tax Credits	1,644,052	5,817,909	16,471,226	23,070,379
	Federal Income Taxes	-	-	(498,211)	(498,211)
409100200	Income Taxes, UOI - State	-	-	-	-
409100206	Income Taxes, UOI - State	-	-	-	-
409100207	Income Taxes, UOI - State	-	-	-	-
409100208	Income Taxes, UOI - State	-	-	-	(616,268)
409100209	Income Taxes, UOI - State	-	-	-	325,173
409100210	Income Taxes UOI - State	-	-	-	2,252,476
409100211	Income Taxes UOI - State	391,383	888,819	2,252,476	-
409100212	Income Taxes UOI - State	-	-	-	5,615
409200209	Inc Tax, Oth Inc & Ded - State	-	-	-	34,967
409200210	Inc Tax Oth Inc Ded - State	-	-	22,620	22,620
409200211	Inc Tax Oth Inc Ded - State	15,428	11,785	22,620	22,620
409200212	Inc Tax Oth Inc Ded - State	406,811	900,604	1,776,885	1,526,373
	State Current Income Tax	-	-	-	-
	State Deferred Income Tax	-	-	-	-
	State Investment Tax Credits	406,811	900,604	1,776,885	1,526,373
	State Income Taxes				
	Local Current Income Tax	-	-	-	-
	Local Deferred Income Tax	-	-	-	-
	Local Investment Tax Credits	-	-	-	-
	Local Income Taxes				

Kentucky Power Corp Consol
Comparative Income Statement

KYP_CORP_CONSOL

10/30/2012 10:01

Sep 2012

09B V2099-01-01

Layout: GLA8094V

Account: GL_ACCT_SEC Business Unit: GL_PRPT_CONS

	Current Month Sep 2012	3 Mo Rolling 2012	Year-to-Date 2012	12mo Rolling Sep 2012
Foreign Current Income Tax	-	-	-	-
Foreign Deferred Income Tax	-	-	-	-
Foreign Investment Tax Credits	-	-	-	-
Foreign Income Taxes	2,050,863	6,718,513	18,248,111	24,596,752
Total Income Taxes	-	-	-	-
Equity Earnings of Subs	4,336,204	14,209,520	39,963,253	50,142,458
INCOME AFTER INCOME TAXES and EQUITY EARNINGS				
Discontinued Operations (Net of Taxes)	-	-	-	-
Cumulative Effect of Accounting Changes	-	-	-	-
Extraordinary Income / (Expenses)	4,336,204	14,209,520	39,963,253	50,142,458
NET INCOME				

Kentucky Power Corp Consol
Comparative Balance Sheet
September 30, 2012

Run Date: 10/08/2012 17:40	Month End Balances	December Balances	Variance
X_OPR_COS Rpt ID: GLR2200V Layout: GLR2200V	2012	Last Year	\$
KYP_CORP_C: V2099-01-01 Acct: PRPT_ACCOUNT BU: GL_PRPT_CONS			
ASSETS			
PRODUCTION	558,541,273.10	554,217,923.78	4,323,349.32
TRANSMISSION	462,853,327.66	456,552,017.66	6,301,310.00
DISTRIBUTION	632,764,176.41	612,831,998.19	19,932,178.22
GENERAL	58,445,758.27	54,690,267.03	3,755,491.24
CONSTRUCTION WORK IN PROGRESS	74,285,998.28	71,290,315.94	2,995,682.34
ELECTRIC UTILITY PLANT	1,786,890,533.72	1,749,582,522.60	37,308,011.12
less Accum Provision - Depre, Depl, Amort.	(623,157,921.71)	(600,793,987.39)	(22,363,934.32)
NET ELECTRIC UTILITY PLANT	1,163,732,612.01	1,148,788,535.21	14,944,076.80
Net NonUtility Property	5,492,885.03	5,497,887.32	(5,002.29)
Investment in Subsidiary & Associated	0.00	0.00	0.00
Other Investments	274,654.94	278,403.94	(3,749.00)
Other Special Funds	0.00	0.00	0.00
Allowance - NonCurrent	3,525,928.40	3,525,928.40	0.00
Long Term Energy Trading Contracts	7,684,311.37	8,299,857.81	(615,546.44)
OTHER PROPERTY AND INVESTMENTS	16,977,779.74	17,602,077.47	(624,297.73)
Cash and Cash Equivalents	758,311.80	961,184.59	(202,872.79)
Advances to Affiliates	33,736,476.34	70,331,842.70	(36,595,366.36)
Acct Rec - Customers	10,892,774.55	12,937,724.89	(2,044,950.34)
Acct Rec - Miscellaneous	2,278,639.67	4,433,475.74	(2,154,836.07)
Acct Rec - AP for Uncollectible Accounts	(21,598.06)	(622,726.06)	601,128.00
Acct Rec - Associated Companies	10,089,356.96	8,405,383.36	1,683,973.60
Fuel Stock	46,663,024.75	23,005,789.88	23,657,234.87
Materials and Supplies	18,626,288.19	27,151,833.19	(8,525,545.00)
Accrued Utility Revenues	2,631,548.34	3,379,418.38	(747,870.04)
Energy Trading	6,243,755.12	8,388,379.86	(2,144,624.74)
Prepayments	2,199,967.05	1,459,828.01	740,139.04
Other Current Assets	2,474,650.29	3,290,306.87	(815,656.58)
CURRENT ASSETS	136,573,194.99	163,122,441.40	(26,549,246.41)
REGULATORY ASSETS	225,839,411.96	216,221,069.58	9,618,342.38
TOTAL DEFERRED CHARGES	69,843,957.02	56,858,327.55	12,985,629.47
TOTAL ASSETS	1,612,966,955.72	1,602,592,451.21	10,374,504.51

Investment Accounts for Functional Property Split at September 2012 FINAL

Consol	Unit	Acct	PS Query	Production	Transmission	Distribution	General	Total	Difference
			656,961,648.86	0.00	0.00	617,307,504.71	39,654,144.15	656,961,648.86	0.00
KEPCO	110	1010001	656,961,648.86	0.00	0.00	0.00	3,930,186.07	3,930,186.07	0.00
KEPCO	110	1011001	3,930,186.07	0.00	0.00	0.00	52,200.85	52,200.85	0.00
KEPCO	110	1011012	52,200.85	0.00	0.00	627,603.73	0.00	627,603.73	0.00
KEPCO	110	1050001	627,603.73	0.00	0.00	14,829,067.97	1,138,541.46	15,967,609.43	0.00
KEPCO	110	1060001	15,967,609.43	0.00	0.00	0.00	6,699,677.01	552,885,917.70	0.00
KEPCO	117	1010001	552,885,917.70	544,540,102.20	1,646,138.49	0.00	362,941.11	1,046,018.43	0.00
KEPCO	117	1011001	1,046,018.43	683,077.32	0.00	0.00	34,813.77	34,813.77	0.00
KEPCO	117	1011012	34,813.77	0.00	0.00	0.00	0.00	6,778,355.00	0.00
KEPCO	117	1050001	6,778,355.00	6,778,355.00	0.00	0.00	579,750.07	7,119,635.69	0.00
KEPCO	117	1060001	7,119,635.69	6,539,738.58	147.04	0.00	4,233,955.32	454,905,277.05	0.00
KEPCO	180	1010001	454,905,277.05	0.00	450,671,321.73	0.00	917,212.87	917,212.87	0.00
KEPCO	180	1011001	917,212.87	0.00	0.00	0.00	6,966.99	6,966.99	0.00
KEPCO	180	1011012	6,966.99	0.00	0.00	0.00	0.00	30,592.00	0.00
KEPCO	180	1050001	30,592.00	0.00	30,592.00	0.00	835,368.60	11,340,497.00	0.00
KEPCO	180	1060001	11,340,497.00	0.00	10,505,128.40	0.00	58,445,758.27	1,712,604,535.44	0.00
KEPCO	180	1060001	11,340,497.00	0.00	10,505,128.40	0.00	58,445,758.27	1,712,604,535.44	0.00
KEPCO Total			1,712,604,535.44	558,541,273.10	462,853,327.66	632,764,176.41	58,445,758.27	1,712,604,535.44	0.00

Preparer: Matthew Cowley, Property Accounting, Canton
 Checker: Fred Francis, Property Accounting - Canton
 Reviewer: Janet Swanger, Property Accounting, Canton
 Sources of Information: Report GLA8300V, PowerPlant Asset - 1042 Report,
 Leased Asset Management System Report and PeopleSoft GL Query

Kentucky Power Corp Consol
Comparative Balance Sheet
September 30, 2012

Run Date: 10/08/2012 17:40

X_OPR_COS Rpt ID: GLR2200V Layout: GLR2200V
KYP_CORP_C V2099-01-01 Acct: PRPT_ACCOUNT BU: GL_PRPT_CONS

	Month End Balances 2012	December Balances Last Year	Variance \$
CAPITALIZATION and LIABILITIES			
COMMON STOCK			
Authorized: 2,000,000 Shares			
Outstanding: 1,009,000 Shares			
Common Stock	50,450,000.00	50,450,000.00	0.00
Premium on Capital Stock	0.00	0.00	0.00
Paid-In-Capital	238,383,808.57	238,124,755.98	259,052.59
Retained Earnings	187,803,715.34	171,840,462.36	15,963,252.98
COMMON SHAREHOLDERS' EQUITY	476,637,523.91	460,415,218.34	16,222,305.57
PS Subject To Mandatory Redemption	0.00	0.00	0.00
PS Not Subject Mandatory Redemption	0.00	0.00	0.00
CUMULATIVE PREFERRED STOCK	0.00	0.00	0.00
TRUST PREFERRED SECURITIES	0.00	0.00	0.00
Long-Term Debt Less Amt Due 1 Yr	549,180,268.75	549,055,226.00	125,043.75
	1,025,817,792.66	1,009,470,443.34	16,347,349.32
CAPITALIZATION			
Obligations Under Capital Lease-NonCurrent	2,045,488.65	2,387,567.98	(342,079.33)
Accumulated Provision Rate Relief	1,635,430.00	0.00	1,635,430.00
Accumulated Provision - Miscellaneous	46,869,992.14	50,307,544.50	(3,437,552.36)
Other NonCurrent Liabilities	50,550,910.79	52,695,112.48	(2,144,201.69)
Preferred Stock Due Within 1 Year	0.00	0.00	0.00
Long-Term Debt Due Within 1 Year	0.00	0.00	0.00
Accumulated Provision Due Within 1 Year	0.00	0.00	0.00
Short-Term Debt	0.00	0.00	0.00
Advances from Affiliates	0.00	0.00	0.00
A/P General	35,287,775.21	36,075,934.88	(788,159.67)
A/P Associated Companies	30,928,415.09	35,218,553.40	(4,290,138.31)
Customer Deposits	22,538,942.36	22,074,076.78	464,865.58
Taxes Accrued	18,087,518.86	19,319,995.87	(1,232,477.01)
Interest Accrued	5,884,285.05	7,713,476.74	(1,829,191.69)
Dividends Accrued	0.00	0.00	0.00
Obligation Under Capital Leases	1,227,898.26	1,452,626.75	(224,728.49)
Energy Contracts Current	3,651,290.33	5,628,998.12	(1,977,707.79)
Other Current and Accrued Liabilities	15,410,978.27	19,452,957.20	(4,041,978.93)
Current Liabilities	133,017,103.43	146,936,619.73	(13,919,516.30)
Deferred Income Taxes	383,577,979.13	375,379,008.61	8,198,970.52
Deferred Investment Tax Credits	425,260.82	633,763.82	(208,503.00)
Regulatory Liabilities	8,141,874.98	8,302,739.16	(160,864.18)
LT Unreal Losses - Non Affil	4,801,768.32	4,786,802.78	14,965.54

2440002

Kentucky Power Corp Consol
Comparative Balance Sheet
September 30, 2012

Run Date: 10/08/2012 17:40		Month End Balances	December Balances	Variance
X_OPR_COS Rpt ID: GLR2200V Layout: GLR2200V		2012	Last Year	\$
KYP_CORP_C V2099-01-01 Acct: PRPT_ACCOUNT BU: GL_PRPT_CONS				
2440022	L/T Liability MTM Collateral	(709,712.00)	(2,112,974.00)	1,403,262.00
2450011	L/T Liability-Commodity Hedges	73,142.00	60,485.00	12,657.00
	Long-Term Energy Trading Contracts	4,165,198.32	2,734,313.78	1,430,884.54
2520000	Customer Adv for Construction	82,882.55	92,999.14	(10,116.59)
	Customer Advances for Construction	82,882.55	92,999.14	(10,116.59)
	Deferred Gains on Sale/Leaseback	0.00	0.00	0.00
	Deferred Gains on Disposition of Utility Plant	0.00	0.00	0.00
2530000	Other Deferred Credits	2,750,000.00	2,750,000.00	0.00
2530022	Customer Advance Receipts	2,669,026.25	1,901,790.44	767,235.81
2530050	Deferred Rev -Pole Attachments	221,919.75	153,385.62	68,534.13
2530067	IPP - System Upgrade Credits	258,170.62	251,989.70	6,180.92
2530092	Fbr Opt Lns-In Kind Sv-Dfd Gns	163,862.00	167,611.00	(3,749.00)
2530112	Other Deferred Credits-Curr	1,004,856.06	992,389.18	12,466.88
2530113	State Mitigation Deferral (NSR)	0.00	0.00	0.00
2530114	Federal Mitigation Deferral(NSR)	0.00	0.00	0.00
2530114	Fbr Opt Lns-Sold-Defrd Rev	120,118.37	130,285.22	(10,166.85)
2530137	Other Deferred Credits	7,187,953.05	6,347,451.16	840,501.89
	Deferred Credits	11,436,033.92	9,174,764.08	2,261,269.84
	DEFERRED CREDITS & REGULATED LIABILITIES	403,581,148.85	393,490,275.67	10,090,873.18
	CAPITAL & LIABILITIES	1,612,966,955.73	1,602,592,451.22	10,374,504.51

Kentucky Power Corp Consol
Comparative Balance Sheet
September 30, 2012

Run Date: 10/09/2012 17:40

X_OPR_COS Rpt ID: GLR2200V Layout: GLR2200V
KYP_CORP_C V2099-01-01 Acct: PRPT_ACCOUNT BU: GL_PRPT_CONS

	Month End Balances 2012	December Balances Last Year	Variance \$
Statement of Retained Earnings			
BALANCE AT BEGINNING OF YEAF	171,840,462.36	157,466,514.06	14,373,948.29
Net Income (Loss)	39,963,252.98	42,373,948.29	(2,410,695.31)
Deductions:			
Dividend Declared On Common Stock	(24,000,000.00)	-28,000,000	4,000,000.00
Dividend Declared On Preferred Stock	0.00	0	0.00
Adjustment in Retained Earnings	0.00	0.00	0.00
Total Deductions	(24,000,000.00)	(28,000,000.00)	4,000,000.00
BALANCE AT END OF PERIOD (A)	187,803,715.34	171,840,462.36	15,963,252.98

(A) Represents The Following Balances At End Of Period

215.0	Appropriated Retained Earnings	0.00	0.00	0.00
215.1	Appr Retnd Erngs - Amrt Rsv, Fed	0.00	0.00	0.00
	Total Appropriated Retained Earnings	0.00	0.00	0.00
2160000-1	Unapprp Retained Earnings Unrestr	171,840,462.36	157,466,514.06	14,373,948.29
2160002+	Unapprp Retained Earnings Restr	0.00	0.00	0.00
210.0	Gain on Reacquired Pref Stock	0.00	0.00	0.00
	Net Income Transferred	15,963,252.98	14,373,948.29	1,589,304.69
	Total Unappropriated Retained Earnings	187,803,715.34	171,840,462.36	15,963,252.98
216.1	Unapprop Undistributed Sub Earnings	0.00	0.00	0.00
418.1	Equity Earnings of Subsidiary Co	0.00	0.00	0.00
	Total Unapprop Undistributed Sub Earnings	0.00	0.00	0.00
	Total Other Retained Earnings Accounts	(0.00)	(0.00)	(0.00)
	TOTAL RETAINED EARNINGS	187,803,715.34	171,840,462.36	15,963,252.98

KENTUCKY POWER COMPANY
 DETAIL OF ELECTRIC UTILITY PROPERTY
 YEAR TO DATE - September, 2012

GLR7210V							10/08/12 09:11
		BEGINNING BALANCE	ADDITIONS	ORIGINAL COST RETIREMENTS	ADJUSTMENTS	TRANSFERS	ENDING BALANCE
<u>UTILITY PLANT</u>							
101/106	GENERATION	555,297,138.26	9,488,287.05	(4,779,871.92)	0.00	0.00	560,005,553.39
	TOTAL PRODUCTION	555,297,138.26	9,488,287.05	(4,779,871.92)	0.00	0.00	560,005,553.39
101/106	TRANSMISSION	459,189,836.22	7,618,467.03	(562,529.20)	0.00	0.00	466,245,774.05
101/106	DISTRIBUTION	650,638,619.95	29,082,292.95	(6,791,654.61)	0.00	0.00	672,929,258.29
	TOTAL (ACCOUNTS 101 & 106)	1,665,125,594.43	46,189,047.03	(12,134,055.73)	0.00	0.00	1,699,180,585.73
101100/12	CAPITAL LEASES	5,730,061.50	0.00	0.00	257,337.48	0.00	5,987,398.98
102	ELECTRIC PLT PURCHASED OR SOLD	0.00	0.00	0.00	0.00	0.00	0.00
1140001	ELECTRIC PLANT ACQUISITION	0.00	0.00	0.00	0.00	0.00	0.00
	TOTAL ELECTRIC PLANT IN SERVICE	1,670,855,655.93	46,189,047.03	(12,134,055.73)	257,337.48	0.00	1,705,167,984.71
1050001	PLANT HELD FOR FUTURE USE	7,436,550.73	0.00	0.00	0.00	0.00	7,436,550.73
107000X	CONSTRUCTION WORK IN PROGRESS:						
107000X	BEG. BAL.	71,290,315.94	49,184,729.37				74,285,998.28
107000X	ADDITIONS		(46,189,047.03)				
107000X	TRANSFERS		2,995,682.34				
107000X	END. BAL.						
	TOTAL ELECTRIC UTILITY PLANT	1,749,582,522.80	49,184,729.37	(12,134,055.73)	257,337.48	0.00	1,786,890,533.72
<u>NONUTILITY PLANT</u>							
1210001	NONUTILITY PROPERTY-OWNED	964,528.00	0.00	0.00	0.00	0.00	964,528.00
1210002	NONUTILITY PROPERTY-LEASED	0.00	0.00	0.00	0.00	0.00	0.00
1240025-29	OTHER INVESTMENTS	4,734,975.83	0.00	0.00	0.00	0.00	4,734,975.83
	TOTAL NONUTILITY PLANT	5,699,503.63	0.00	0.00	0.00	0.00	5,699,503.63

Kentucky Power - Financial Page 16
 Preparer: PSnVision Report GLR7210V
 Reviewer: Julie Myers - Property Accounting
 Sources
 PS GLA83:SV & PowerPlant Asset Report 1042

KENTUCKY POWER COMPANY
 ACCUMULATED PROVISION FOR DEPRECIATION, AMORTIZATION, & DEPLETION
 YEAR TO DATE - September, 2012

Final

10/08/12 09:11

GLR7410V	BEGINNING BALANCE	PROVISION TO DATE	ORIGINAL COST	NET REM/SALV COST	TRANSFER/ADJUSTMENTS	ENDING BALANCE
UTILITY PLANT						
					0.00	0.00
1080001/11 NUCLEAR						
1080001/11 OTHER						
1080009/10 DECOMMISSIONING COSTS					0.00	
TOTAL NUCLEAR					0.00	270,174,053.54
1080001/11 PRODUCTION	261,310,219.20	15,399,740.84	(4,779,871.92)	(1,756,034.36)	0.00	157,616,839.56
1080001/11 TRANSMISSION	152,378,052.00	5,949,281.96	(562,529.20)	(147,965.20)	0.00	179,579,462.44
1080001/11 DISTRIBUTION	171,032,542.64	16,952,538.06	(6,786,199.23)	(1,620,519.03)	0.00	(2,967,508.46)
1080013 PRODUCTION	(2,588,929.56)	0.00	0.00	0.00	(378,576.90)	0.00
1080013 TRANSMISSION	0.00	0.00	0.00	0.00	0.00	(15,441.50)
1080013 DISTRIBUTION	(8,828.59)	0.00	0.00	0.00	(6,813.01)	(5,195,158.36)
1050013 RETIREMENT WORK IN PROGRESS	(1,948,266.87)	0.00	0.00	(6,771,410.10)	3,524,518.61	599,192,249.13
TOTAL (108X accounts)	580,174,788.83	38,301,660.66	(12,127,600.35)	(10,295,928.71)	3,139,328.70	
1110001 NUCLEAR	9,633,727.55	1,222,042.56	0.00	0.00	0.00	10,855,770.11
1110001 PRODUCTION	1,240,236.76	322,700.16	0.00	0.00	0.00	1,562,936.92
1110001 TRANSMISSION	7,855,367.48	984,041.38	(6,455.38)	0.00	0.00	8,832,953.48
1110001 DISTRIBUTION						
TOTAL (111X accounts)	18,729,331.79	2,528,784.10	(6,455.38)	0.00	0.00	21,251,660.51
1011005 CAPITAL LEASES	1,889,866.77	0.00	0.00	0.00	824,145.30	2,714,012.07
1150001 ACQUISITION ADJUSTMENT AMORT	0.00	0.00	0.00	0.00	0.00	0.00
TOTAL ACCUM DEPR & AMORT.	600,793,987.39	40,830,444.76	(12,134,055.73)	(10,295,928.71)	3,963,474.00	623,157,921.71
NONUTILITY PLANT						
1220001 Depr&Amrt of Nonutil Prop-Ownd	201,616.31	5,002.29	0.00	0.00	0.00	206,618.60
TOTAL NONUTILITY PLANT	201,616.31	5,002.29	0.00	0.00	0.00	206,618.60

Kentucky Power - Financial Page 18
 Preparer: PSnVision Report GLR7410V
 Reviewer: Julie Myers - Property Accounting
 Sources
 PS CLAB316V & PowerPlant Depr Report 1935



American Electric Power
1 Riverside Plaza
Columbus, OH 43215-2373
AEP.com

November 28, 2012

Commonwealth of Kentucky
Public Service Commission
211 Sower Boulevard
P.O. Box 615
Frankfort, KY 40602-0615

Please find enclosed October 2012 Financial Report pages for Kentucky Power Company consisting of the following:

<u>Page Nos.</u>	<u>Description</u>
1-14	Income Statement
1-4	Details of Operating Revenues
4-10	Operating Expenses – Functional Expenses
10-14	Detail Statement of Taxes
15	Balance Sheet – Assets & Other Debits
16-17	Balance Sheet – Liabilities & Other Credits
16-17	Deferred Credits
18	Statement of Retained Earnings
19-20	Electric Property & Accum Prov for Depr & Amrtz

Sincerely,

A handwritten signature in cursive script that reads "Bradley M. Funk".

Bradley M. Funk
Manager –Regulated Accounting

BMF

Enclosure
Cc: Lila Munsey (w/pages)

**Kentucky Power Corp Consol
Comparative Income Statement**

KYP_CORP_CONSOL
11/06/2012 16:58
Oct 2012
09B V2099-01-01

Layout: GLA8094V
Account: GL_ACGT_SEC Business Unit: GL_PRPT_CONS

Current Month
Oct 2012

3 Mo Rolling
2012

Year-to-Date
2012

12mo Rolling
Oct 2012

REVENUES		Current Month Oct 2012	3 Mo Rolling 2012	Year-to-Date 2012	12mo Rolling Oct 2012
		6,611,085	20,103,712	77,675,935	96,471,028
4400001	Residential Sales-W/Space Htg	3,517,690	11,503,768	39,362,944	47,325,533
4400002	Residential Sales-W/O Space Ht	4,519,990	13,849,772	49,176,681	61,912,234
4400005	Residential Fuel Rev	14,648,765	45,457,251	166,215,560	205,708,796
A	Revenue - Residential Sales	5,873,049	16,570,405	54,802,118	65,369,473
4420001	Commercial Sales	1,122,695	3,183,816	9,848,765	11,836,515
4420006	Sales to Pub Auth - Schools	1,130,531	3,095,222	10,152,366	12,163,317
4420007	Sales to Pub Auth - Ex Schools	3,658,389	10,090,087	30,924,442	37,575,287
4420013	Commercial Fuel Rev	11,784,664	32,939,530	105,727,691	126,944,592
A	Revenue - Commercial Sales	-	-	-	-
B	Revenue - Industrial Sales - Affiliated	4,371,659	11,311,285	44,055,001	53,583,206
4420002	Industrial Sales (Excl Mines)	2,743,312	7,455,821	28,615,843	35,493,568
4420004	Ind Sales-NonAffil(Incl Mines)	7,911,898	21,393,720	69,186,821	86,666,000
4420016	Industrial Fuel Rev	15,026,869	40,160,826	141,857,664	175,742,775
A	Revenue - Industrial Sales - NonAffiliated	15,026,869	40,160,826	141,857,664	175,742,775
A	Revenue - Industrial Sales	-	-	-	-
A	Revenue - Gas Products Sales	-	-	-	-
A	Revenue - Gas Transportation & Storage Sales	-	-	-	-
B	Revenue - Gas Transportation & Storage Sales - Affiliated	106,147	315,132	1,055,851	1,264,005
4440000	Public Street/Highway Lighting	31,987	76,495	230,807	298,613
4440002	Public St & Hwy Light Fuel Rev	138,134	391,627	1,286,658	1,562,618
A	Revenue - Other Retail Sales	-	-	-	-
B	Revenue - Other Retail Sales - Affiliated	41,598,432	118,949,234	415,087,574	509,958,781
B	Revenue - Retail Sales	-	-	-	-
4561031	GFA Trans Base Rev Unb - Aff	-	-	-	-
4561032	GFA Trans Ancillary Rev - Aff	3,237,431	9,077,971	33,761,524	40,693,214
4561033	PJM NITS Revenue - Affiliated	37,824	120,667	377,454	432,756
4561034	PJM TO Adm. Serv Rev - Aff	(3,053,182)	(9,061,055)	(31,294,239)	(37,699,176)
4561035	PJM Affiliated Trans NITS Cost	(34,488)	(105,131)	(345,749)	(400,555)
4561036	PJM Affiliated Trans TO Cost	20,624	58,514	222,512	270,813
4561059	Affil PJM Trans Enhancmnt Rev	(19,453)	(58,355)	(206,217)	(250,841)
4561060	Affil PJM Trans Enhancmnt Cost	5,756	10,186	539,443	734,073
4561062	PROVISION PJM NITS Affil- Cost	(83,590)	10,186	(136,147)	(358,822)
4561063	PROVISION PJM NITS Affiliated	110,922	503,634	2,918,581	3,421,463
B	Revenue - Transmission-Affiliated	-	-	-	-
4470004	Sales for Resale-Nonaff-Ancill	-	-	75,138	90,936
4470005	Sales for Resale-Nonaff-Transm	6,421	18,696	601,675	634,291
4470150	Transm. Rev.-Dedic. Whsls/Muni	46,013	179,423	601,675	634,291
4470205	PJM Trans loss credits-OSS	(698,194)	(2,299,129)	(8,169,469)	(10,106,990)
4470207	PJM transm loss charges - LSE	137,862	482,235	2,526,976	3,041,268
4470208	PJM transm loss charges-LSE	(241,693)	(816,839)	(2,025,969)	(2,136,344)
4470209	PJM transm loss charges-OSS	461	1,599	6,836	7,688
4551002	RTO Formation Cost Recovery	6,813	20,629	69,690	83,041
4561003	PJM Expansion Cost Recov	-	-	-	-
4561004	SECA Transmission Rev	64,385	184,238	573,187	677,350
4561005	PJM Point to Point Trans Svc	16,472	50,689	207,009	251,394
4561006	PJM Trans Owner Admin Rev	922,349	2,479,821	8,107,859	9,329,369
4561007	PJM Network Integ Trans Svc	3,996	13,512	48,468	59,304
4561019	Oth Elec Rev Trans Non Affil	943	1,418	6,730	9,662
4561028	PJM Pow Fac Cre Rev Whsl Cu-NA	211,927	588,830	2,133,107	2,559,505
4561029	PJM NITS Revenue Whsl Cus-NAff	2,595	8,032	31,117	37,446
4561030	PJM TO Serv Rev Whsl Cus-NAff	-	-	-	-

Kentucky Power Corp Consol
Comparative Income Statement

KYP_CORP_CONSOL
11/08/2012 16:58

Layout: GLA8094V

Oct 2012

Current Month
Oct 2012

3 Mo Rolling
2012

Year-to-Date
2012

12mo Rolling
Oct 2012

08B V2099-01-01

Account: GL_ACCT_SEC Business Unit: GL_PRPT_CONS

	Current Month Oct 2012	3 Mo Rolling 2012	Year-to-Date 2012	12mo Rolling Oct 2012
4561058	13,878	38,460	135,222	160,072
4561061	1,350	3,795	14,052	17,026
4561064	(5,506)	29,947	(4,837)	(17,935)
4561065	284	126,678	65,568	39,371
	490,355	1,112,034	4,402,360	4,736,454
A Revenue - Transmission-NonAffiliated	601,276	1,615,668	7,320,941	8,157,917
Revenue - Transmission				
4210026	-	-	-	-
421002B	-	-	-	702
4210045	-	-	-	1,458
4210046	-	-	-	(6,163)
4470001	(138)	1,432	(2,971)	(76,599)
4470035	1,116	20,654	61,997	39,491,243
4470128	1,568,795	9,158,499	29,548,135	-
4550111	-	-	-	-
4550112	-	-	-	-
B Revenue - Resale-Affiliated	1,569,773	9,180,685	29,607,161	39,563,839
B/L MTM Assignments	-	-	-	-
4210025	-	-	-	-
4210027	-	-	-	1,685
4210035	-	-	614	9,153,495
4210043	-	-	-	21,706,580
4470002	644,942	2,305,531	8,120,253	166
4470006	1,384,343	4,706,087	15,792,198	166
4470007	-	-	166	(16,550,531)
4470010	(1,056,606)	(3,518,706)	(11,668,738)	(110)
4470011	-	(46)	(110)	2,704,060
4470027	178,905	667,571	2,254,244	18,176,110
4470028	1,116,359	3,363,432	13,792,006	2,966,895
4470033	214,203	430,858	2,470,861	(11,468)
4470066	(292)	(4,201)	(7,017)	143,732
4470081	1,097	5,499	134,895	(8,525,429)
4470082	(531,062)	(1,723,124)	(6,437,715)	41,195
4470089	373,587	1,187,142	671,205	-
4470091	-	-	-	(5,518,160)
4470093	(308,694)	(1,062,236)	(4,077,772)	3,431,538
4470098	91,417	573,524	2,928,742	2,492,738
4470099	36,942	115,041	1,802,482	235,039
4470100	9,617	42,839	203,893	3,531,616
4470101	233,204	795,874	2,618,688	28,323,515
4470103	4,498,965	12,403,820	28,057,022	(23,350)
4470106	(1,165)	(7,294)	(23,240)	(4,245)
4470107	(187)	(7,876)	(2,572)	(38,634)
4470109	(11,300)	(31,165)	(23,645)	1,708
4470110	(39)	702	1,559	335,844
4470112	78,054	151,719	335,406	1,453,831
4470115	265	8,847	1,174,625	704
4470116	(4,312)	(8,399)	(24,069)	(0)
4470124	(0)	(0)	(0)	-
4470125	-	-	-	(836,286)
4470126	(22,477)	(341,041)	(895,655)	(9,667)
4470131	(4)	(12)	(8,842)	(0)
4470141	(0)	244	(0)	462,520
4470143	1,052	19,709	307,464	(2,266)
4470144	(1,722)	787	(479)	(6,237,730)
4470155	(348,648)	(1,155,631)	(4,736,576)	-

**Kentucky Power Corp Consol
Comparative Income Statement**

KYP_CORP_CONSOL
11/09/2012 16:58
Oct 2012
09B V2099-01-01

Layout: GLA8094V
Account: GL_ACCT_SEC Business Unit: GL_PRPT_CONS

		Current Month Oct 2012	3 Mo Rolling 2012	Year-to-Date 2012	12mo Rolling Oct 2012
4470156	OSS Optim. Margin Reclass	348,648	1,155,631	4,736,576	6,237,730
4470166	Marglnal Explicit Losses	-	-	-	4,093
4470167	MISO FTR Revenues OSS	-	(12,011)	(42,518)	(55,480)
4470168	Interest Rate Swaps-Power	-	-	-	-
4470169	Capacity Sales Trading	542,176	1,858,082	8,080,479	10,050,373
4470170	Non-ECR Auction Sales-OSS	9,780	21,562	105,389	133,653
4470174	PJM Whole FTR Rev - OSS	(496,771)	(1,476,146)	104,541	(1,025,024)
4470175	OSS Sharing Reclass - Retail	496,771	1,476,146	(104,541)	1,025,024
4470176	OSS Sharing Reclass-Reduction	10,136	22,756	135,813	146,808
4470180	Trading Intra-book Reclass	(10,136)	(22,756)	(135,813)	(146,808)
4470181	Auction Intra-book Reclass	254,323	630,177	1,361,270	1,479,976
4470202	PJM OpRes-LSE-Credit	(183,145)	(746,616)	(2,591,510)	(3,023,020)
4470203	PJM OpRes-LSE-Charge	-	-	-	-
4470204	PJM Spinning-Credit	-	-	-	-
4470205	PJM Spinning-Charge	90	17,290	249,766	249,935
4470214	PJM 30m Suppl Reserve CR OSS	-	-	-	-
4470215	PJM 30m Suppl Reserve CH OSS	-	-	-	-
4470216	PJM Explicit Loss not In ECR	-	-	-	-
4560016	Financial Trading Rev-Unreal	-	-	17	16
4560049	Merch Generation Finan-Realzd	-	-	(5,760)	8,659
4560050	Oth Elec Rev-Coal Trd Rlzd G-L	(20,514)	(38,489)	(5,604,921)	(7,788,064)
5550080	PJM Hourly Net Purch.-FERC	(692,349)	(1,398,935)	(448,727)	(547,013)
5550094	Purchased Power - Fuel	(158,356)	(194,532)	56,598,034	64,165,948
A	Revenue - Resale-NonAffiliated	6,677,098	20,210,752	-	-
A	Revenue - Resale-Realized	-	-	-	-
A	Revenue - Resale-Risk Mgmt MTM	-	-	-	-
A	Revenue - Resale-Risk Mgmt Activities	-	-	-	-
	Revenue - Sales for Resale	8,246,872	29,391,337	86,205,195	103,729,787
		22,503	67,510	225,035	268,900
4540001	Rent From Elect Property - Af	22,503	67,510	225,035	268,900
B	Revenue - Other Ele-Affiliated	-	-	(1,331)	(1,429)
4210049	Interest Rate Swaps-BTL Power	-	-	-	-
4210053	Specul. Allow. Gains-SO2	-	-	-	-
4210054	Specul. Allow. Gains-Seas NOx	-	-	-	-
4210056	Specul. Allow. Gains-CO2	-	-	-	(0)
4265053	Specul. Allow Loss-SO2	-	-	(4)	(4)
4265054	Specul. Allow Loss-Seas NOx	-	-	-	-
4265056	Specul. Allow Loss-CO2	-	-	-	-
4500000	Forfeited Discounts	240,353	884,356	2,783,662	3,267,395
4510001	Misc Service Rev - Nonaffil	36,704	105,749	315,320	368,327
4540002	Rent From Elect Property-NAC	12,150	12,450	44,514	916,870
4540005	Rent from Elec Prop-Pole Atch	666,346	2,520,633	5,699,145	5,699,145
4560007	Oth Elect Rev - DSM Program	218,549	715,394	2,589,001	3,076,133
4560012	Oth Elect Rev - Nonaffiliated	-	-	-	-
4560041	Miscellaneous Revenue-NonAffil	-	-	(627)	(666)
4560109	Interest Rate Swaps-Coal	-	-	-	-
	Revenue - Other Ele-NonAffiliated	1,174,102	4,238,582	11,429,680	13,325,770
	Revenue - Gas	-	-	405	405
4118002	Comp. Allow Gains Title IV SO2	-	-	405	405
	Gain/(Loss) on Allowances	1,174,102	4,238,582	11,430,085	13,326,175
A	Revenue - Other Ele-NonAffiliated	1,196,606	4,306,092	11,655,120	13,595,075
	Revenue - Other Opr Electric	-	-	-	-
D	Revenue Merchandising & Contract Work	-	-	-	-
C	Revenues Non-Utility Operations - Affiliated	-	-	-	-

**Kentucky Power Corp Consol
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Layout: GLA8094V

Current Month
Oct 2012

3 Mo Rolling
2012

Year-to-Date
2012

12mo Rolling
Oct 2012

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Account: GL_ACCT_SEC Business Unit: GL_PRFT_CONS

	D	Revenues Non-Utility Operations - NonAffiliated	-	-	-	-
		Revenues from Non-Utility Operations	-	-	-	-
	C	Non-Operating Rental Income - Affiliated	4,600	13,800	46,600	55,600
4180001		Non-Operatng Rental Income	(556)	(1,667)	(5,558)	(6,670)
4180005		Non-Operatng Rntal Inc-Depr	4,044	12,133	41,042	48,930
	D	Non-Operating Rental Income - NonAffiliated	4,044	12,133	41,042	48,930
		Non-Operating Rental Income	-	-	-	-
	C	Non-Operating Misc Income -Affiliated	-	-	-	-
4210000		Misc Non-Operating Income	300	900	32,968	61,307
4210002		Misc Non-Op Inc-NonAsc-Rents	-	-	(16)	(16)
4210003		Misc Non-Op Inc-NonAscRoylty	6,052	39,332	39,332	39,332
4210005		Misc Non-Op Inc-NonAsc-Timber	1,521	4,562	41,640	44,747
4210007		Misc Non-Op Inc - NonAsc - Oth	7,872	44,794	113,924	145,370
	D	Non-Operating Misc Income - NonAffiliated	7,872	44,794	113,924	145,370
		Non-Operating Misc Income	15,542	32,818	74,844	91,659
4540004		Rent From Elect Prop-ABD-Nonaf	(5,444)	51,432	246,235	205,559
4660015		Other Electric Revenues - ABD	10,098	84,250	321,079	297,218
	D	Associated Business Development Income	22,015	141,176	476,045	491,519
		Revenue - Other Opr - Other	-	-	-	-
	=(C)	Memo: Revenue-Oth Opr-Oth Aff	22,015	141,176	476,045	491,519
	=(D)	Memo: Revenue-Oth Opr-Oth Non	-	-	-	-
		Revenue - Other Operating	1,218,620	4,447,269	12,131,165	14,086,593
		Prov Rate Refund - Retail	-	-	(1,635,430)	(1,635,430)
4491003	A	Provision for Rate Refund - NonAffiliated	-	-	(1,635,430)	(1,635,430)
	B	Provision for Rate Refund - Affiliated	-	-	(1,635,430)	(1,635,430)
		Provision for Rate Refund	-	-	(1,635,430)	(1,635,430)
		Pwr Sales Outside Svc Territory	-	53,618	311,960	486,819
4210031		Pwr Purch Outside Svc Territory	-	(9)	(600)	(107,569)
4210032		Mark to Mkt Out Svc Territory	-	-	1,364	23,349
4210033			-	53,609	312,723	402,599
	A	Revenue - Power Sales	-	-	-	-
		TOTAL OPERATING REVENUES	51,665,201	154,457,117	519,422,167	634,700,248
		Memo: G/T/D Revenue	49,939,987	144,564,211	486,195,345	590,954,528
	=(A)	Memo: Other Affiliated Revenue	1,703,199	9,751,729	32,750,777	43,254,202
	=(B)	Memo: Revenue-Oth Opr-Oth Aff	-	-	-	-
	=(C)	Memo: Revenue-Oth Opr-Oth Non	22,015	141,176	476,045	491,519
	=(D)	Memo: Total Operating Revenues	51,665,201	154,457,117	519,422,167	634,700,248
		Memo: Affiliated Revenue	1,703,199	9,751,729	32,750,777	43,254,202
	=(E)=(B)+(C)	Memo: Non-Affiliated Revenue	49,962,002	144,705,388	486,671,390	591,446,046
	=(F)=(D)+(A)	Memo: Total Operating Revenues	51,665,201	154,457,117	519,422,167	634,700,248
		FUEL EXPENSES				
		Fuel	83,646	106,339	191,314	531,375
5010000		Fuel Consumed	-	14,140,615	78,369,349	103,921,232
5010001		Fuel - Procure Unload & Handle	-	308,035	1,641,578	2,059,818
5010003		Ash Sales Proceeds	-	(205,759)	(205,759)	(205,759)
5010012		Fuel Survey Activity	-	-	-	(1)
5010013		Fuel Oil Consumed	(17,704)	240,328	2,260,868	2,732,097
5010019		Fuel Expense Total	65,942	14,589,557	82,257,349	109,038,762

**Kentucky Power Corp Consol
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Account: GL_ACCT_SEC Business Unit: GL_PRPT_CONS

		Current Month	3 Mo Rolling	Year-to-Date	12mo Rolling
		Oct 2012	2012	2012	Oct 2012
5010005	Fuel - Deferred	4,394,197	4,722,426	3,384,706	7,422,399
	Deferred Fuel Expense	4,394,197	4,722,426	3,384,706	7,422,399
	Over Under Fuel Expense	-	-	-	-
	Fuel for Electric Generation	4,460,139	19,311,983	85,642,055	116,461,161
	Fuel from Affiliates for Electric Generation	-	-	-	-
5090000	Allow Consum Title IV SO2	110,303	846,747	8,235,736	9,212,999
5090002	Allowance Expenses	-	-	-	-
5090005	An. NOx Cons. Exp	3,684	15,820	66,943	567,870
	Allowances - Consumption	113,987	862,567	8,302,679	9,780,869
5020001	Lime Expense	-	-	-	-
5020002	Urea Expense	454	348,706	1,848,781	2,519,842
5020003	Trona Expense	-	3	5	5
5020004	Limestone Expense	-	-	-	-
5020008	Activated Carbon	(13)	25	65	18
	Emissions Control - Chemicals	441	348,734	1,848,850	2,519,864
	Total Fuel for Electric Generation	4,574,567	20,523,284	95,793,584	128,761,894
	<i>Memo: NonAff Fuel/Allow/Emissions</i>	4,574,567	20,523,284	95,793,584	128,761,894
5550002	Purchased Power - Associated	-	-	-	-
5550004	Purchased Power-Pool Capacity	1,820,901	5,650,444	18,567,531	25,837,267
5550005	Purchased Power - Pool Energy	7,644,372	16,334,772	39,218,149	41,468,794
5550027	Purch Pwr-Non-Fuel Portion-Aff	3,734,407	10,721,591	35,098,799	41,726,779
5550046	Purch Power-Fuel Portion-Affil	5,270,862	16,576,332	50,112,939	60,723,520
5550101	Purch Power-Pool Non-Fuel -Aff	803,600	2,079,133	5,465,487	6,007,131
5550102	Pur Power-Pool NonFuel-OSS-Aff	4,572,587	13,728,088	32,690,353	36,384,175
	Purchased Electricity from AEP - Affiliates	23,846,729	65,090,360	181,153,259	212,147,666
5550001	Purch Pwr-NonTrading-Nonassoc	38,503	71,527	1,489,955	3,969,907
5550023	Purch Power Capacity -NA	-	-	298,457	427,118
5550032	Gas-Conversion-Mone Plant	80,726	161,470	346,240	372,989
5550035	Normal Purchases (non-ECR)	-	-	-	-
5550036	PJM Emer.Energy Purch.	-	-	-	-
5550039	PJM Inadvertent Mtr Res-OSS	1,026	1,039	12,491	15,241
5550040	PJM Inadvertent Mtr Res-LSE	725	687	56,698	70,244
5550041	PJM Ancillary Serv.-Sync	313	383	758	756
5550074	PJM Reactive-Charge	642	1,823	6,383	(181,087)
5550075	PJM Reactive-Credit	9,056	27,167	75,850	277,015
5550076	PJM Black Start-Charge	4,006	12,212	33,722	39,564
5550077	PJM Black Start-Credit	(3,051)	(9,132)	(24,775)	(28,943)
5550078	PJM Regulation-Charge	121,539	320,827	1,045,332	1,325,144
5550079	PJM Regulation-Credit	(32,282)	(160,545)	(599,780)	(729,747)
5550083	PJM Spinning Reserve-Charge	7,762	8,164	10,444	10,553
5550084	PJM Spinning Reserve-Credit	487	324	(266)	(258)
5550088	Normal Capacity Purchases	-	-	-	-
5550090	PJM 30m Suppl Rserv Charge LSE	(825)	23,049	248,328	248,387
5550093	Peak Hour Avail charge - LSE	-	-	-	-
5550099	PJM Purchases-non-ECR-Auction	428,165	1,427,762	6,568,920	8,147,055
5550100	Capacity Purchases-Auction	2,511	9,454	105,450	168,146
5550107	Capacity purchases - Trading	27,925	83,035	405,605	546,183
	Purchased Electricity for Resale - NonAffiliated	687,428	1,979,345	10,079,811	14,678,267
	Purchased Gas for Resale - Affiliated	-	-	-	-
	Purchased Gas for Resale - NonAffiliated	-	-	-	-
	Total Purchased Power	24,534,157	67,069,705	191,233,070	226,825,933
	GROSS MARGIN	22,556,477	66,864,128	232,395,514	279,112,422

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		Current Month Oct 2012	3 Mo Rolling 2012	Year-to-Date 2012	12mo Rolling Oct 2012
OPERATING EXPENSES					
		183,213	481,970	1,590,663	1,951,049
5000000	Oper Supervision & Engineering	-	-	24,500	24,500
5000001	Oper Super & Eng-RATA-Affil	-	-	637,349	846,704
5020000	Steam Expenses	26,306	166,195	60	51
5020025	Steam Exp Environmental	24	62	241,994	321,597
5050000	Electric Expenses	(5,566)	58,433	4,227,742	5,238,681
5060000	Misc Steam Power Expenses	315,167	1,111,128	28,107	33,266
5060002	Misc Steam Power Exp-Assoc	2,392	8,131	(87,661)	(93,755)
5060004	NSR Settlement Expense	-	(3,633)	-	-
5060006	Voluntary CO2 Compliance Exp	-	-	-	-
5060025	Misc Stm Pwr Exp Environmental	-	-	-	-
5070000	Rents	-	-	-	-
	Steam Generation Op Exp	521,536	1,822,287	6,662,754	8,322,093
	Nuclear Generation Op Exp	-	-	-	-
	Hydro Generation Op Exp	-	-	-	-
	Sys Control & Load Dispatching	15,554	43,508	150,566	202,128
5560000	Other Expenses	132,826	385,992	1,157,699	1,519,147
5570000	Other Pwr Exp - Wholesale RECs	9	3,791	24,587	33,660
5570008	Other Pwr Exp - Voluntary RECs	-	-	-	-
5757000	PJM Admin-MAM&SC- OSS	7,293	23,219	83,881	97,493
5757001	PJM Admin-MAM&SC- Internal	89,507	280,105	935,358	1,088,941
	Other Generation Op Exp	245,188	736,617	2,352,092	2,941,369
	Oper Supervision & Engineering	75,530	194,572	510,732	602,982
5610000	Load Dispatching	-	-	4,089	4,550
5611000	Load Dispatch - Reliability	187	1,392	618,683	740,918
5612000	Load Dispatch-Mntr&Op TransSys	70,770	204,698	(77)	(207)
5613000	Load Dispatch-Trans Srvc&Sched	(12)	(132)	70,619	82,336
5614000	PJM Admin-SSC&DS-OSS	5,547	17,029	900,784	1,044,717
5614001	PJM Admin-SSC&DS-Internal	78,917	250,548	24,603	24,603
5614007	PJM Admin Defaults LSE	-	24,603	-	-
5614008	PJM Admin Defaults OSS	-	-	110,133	130,698
5615000	Reliability, Ping&Stds Develop	20,397	48,505	17,249	20,387
5618000	PJM Admin-RP&SDS-OSS	1,305	4,177	192,237	227,625
5618001	PJM Admin-RP&SDS- Internal	16,233	51,583	159,856	207,010
5620001	Station Expenses - Nonassoc	27,072	57,046	121,548	203,247
5630000	Overhead Line Expenses	28,128	34,868	-	-
5640000	Underground Line Expenses	-	-	128,658	165,921
5650002	Transmsn Elec by Others-NAC	7,871	29,063	-	-
5650003	AEP Trans Equalization Agmt	-	-	2,542,780	2,972,966
5650012	PJM Trans Enhancement Charge	257,619	843,412	4,649	5,683
5650015	PJM TO Serv Exp - Aff	-	-	807,557	910,636
5650016	PJM NITS Expense - Affiliated	126,474	375,343	-	-
5650017	GFA Trans Exp Urb - Affiliate	-	-	-	-
5650018	PJM Trans Enhancement Credits	-	-	21,997	21,997
5650019	Affil PJM Trans Enhncement Exp	5,499	16,497	7,503	14,817
5650020	PROVISION PJM NITS Affl Expens	5,839	82,550	796,792	858,915
5650000	Misc Transmission Expenses	48,023	232,381	286	4,845
5670001	Rents - Nonassociated	-	-	1,514	1,514
5670002	Rents - Associated	151	454	7,042,193	8,246,160
	Transmission Op Exp	775,548	2,468,569	596,489	737,579
5300000	Oper Supervision & Engineering	91,991	261,559	1,745	2,006
5310000	Load Dispatching	210	622	148,160	181,453
5320000	Station Expenses	18,186	46,677	-	-

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Account: GL_ACCT_SEC Business Unit: GL_PRPT_CONS

		Current Month	3 Mo Rolling	Year-to-Date	12mo Rolling
		Oct 2012	2012	2012	Oct 2012
		56,716	152,846	163,901	387,770
5830000	Overhead Line Expenses	11,585	36,972	108,544	137,234
5840000	Underground Line Expenses	10,428	32,294	87,106	95,797
5850000	Street Lighting & Signal Sys E	179,289	(32,988)	515,426	635,974
5860000	Meter Expenses	8,882	39,617	106,863	129,536
5870000	Customer Installations Exp	165,626	1,076,220	4,166,264	4,823,843
5880000	Miscellaneous Distribution Exp	112,058	496,811	1,303,921	1,624,787
5890001	Rents - Nonassociated	4,603	13,810	46,033	57,229
5890002	Rents - Associated	659,573	2,124,439	7,244,452	8,813,209
	Distribution Op Exp	29,869	83,280	225,718	268,157
9010000	Supervision - Customer Accts	(768)	502	(1,364)	2,414
9020000	Meter Reading Expenses	-	-	-	-
9020001	Customer Card Reading	29,513	90,834	314,514	411,889
9020002	Meter Reading - Regular	2,403	9,201	27,954	33,307
9020003	Meter Reading - Large Power	2,945	9,478	33,268	51,340
9020004	Read-In & Read-Out Meters	38,581	128,782	458,845	545,530
9030000	Cust Records & Collection Exp	187,406	614,715	1,865,177	2,271,972
9030001	Customer Orders & Inquiries	3,795	12,215	33,810	40,309
9030002	Manual Billing	55,941	129,949	423,784	556,151
9030003	Postage - Customer Bills	8,830	38,710	102,587	122,062
9030004	Cashiering	8,081	25,741	84,828	103,241
9030005	Collection Agents Fees & Exp	79,581	234,452	680,742	824,931
9030006	Credit & Oth Collection Activ	59,627	177,805	489,579	584,078
9030007	Collectors	15,271	43,850	128,193	152,614
9030009	Data Processing	9,818	773	38,085	41,566
9040007	Uncoll Accts - Misc Receivable	779	3,141	13,967	19,823
9050000	Misc Customer Accounts Exp	23,017	53,896	167,031	212,571
9070000	Supervision - Customer Service	35	34	60	215
9070001	Supervision - DSM	42,368	124,278	391,657	477,346
9080000	Customer Assistance Expenses	-	243	243	986
9080001	DSM-Customer Advisory Grp	0	26	4	4
9090004	Cust Assistnce Exp - DSM - Ind	129,098	431,870	1,727,477	2,034,865
9090009	Cust Assistance Expense - DSM	3,283	23,228	86,087	147,272
9090000	Information & Instruct Advertis	8,679	11,794	30,220	34,709
9100000	Misc Cust Svc&Informational Ex	-	-	52	52
9100001	Misc Cust Svc & Info Exp - RCS	738,152	2,248,799	7,322,519	8,937,404
	Customer Service and Information Op Exp	-	-	(6)	(18)
9110001	Supervision - Residential	-	-	-	-
9110002	Supervision - Comm & Ind	-	-	-	-
9120000	Demonstrating & Selling Exp	-	(10)	-	-
9120003	Demo & Selling Exp - Area Dev	-	-	-	-
9130001	Advertising Exp - Residential	-	(10)	(6)	(18)
	Sales Expenses	139,627	325,599	1,395,549	2,085,947
	Memo: Insurance (9240 9250)	531,756	1,908,813	4,921,374	5,758,713
9200000	Administrative & Gen Salaries	-	-	-	-
9200003	Admin & Gen Salaries Trnsfr	53,012	(43,923)	538,136	337,466
9210001	Off Supl & Exp - Nonassociated	-	-	7	7
9210003	Office Supplies & Exp - Trnsf	-	-	-	-
9210004	Office Utilities	-	-	-	-
9210005	Cellular Phones and Pagers	(86)	(226)	(821)	(122,502)
9220000	Administrative Exp Trnsf - Cr	(39,881)	(173,909)	(557,334)	(682,949)
9220001	Admin Exp Trnsf to Cnstruction	(82)	(232)	(3,446)	(4,365)
9220004	Admin Exp Trnsf to ABD	(45,459)	(119,094)	(394,607)	(537,188)
9220125	SSA Expense Transfers BL	-	-	-	-
9220127	SSA Expense Transfers IT	-	-	976,227	1,202,145
9230001	Outside Svcs Empl - Nonassoc	130,384	380,027	-	-

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		Current Month Oct 2012	3 Mo Rolling 2012	Year-to-Date 2012	12mo Rolling Oct 2012
9230003	AEpsc Billed to Client Co	341,691	747,481	2,224,021	2,952,039
9240000	Property Insurance	52,549	158,152	500,578	598,393
9250000	Injuries and Damages	96,251	285,752	945,702	1,135,932
9250001	Safety Dinners and Awards	105	429	818	1,149
9250002	Emp Accident Prvntion-Adm Exp	891	2,568	6,841	8,294
9250004	Injuries to Employees	854	2,316	32,135	52,003
9260006	Wrkrs Cmpnstr Pre&Sif Ins Prv	11,220	(45,502)	109,432	504,822
9250007	Prsnal Injries&Prop Dmarge-Pub	1,752	2,484	4,616	33,527
9250010	Frg Ben Loading - Workers Comp	(22,995)	(80,601)	(204,573)	(248,173)
9260000	Employee Pensions & Benefits	428	1,181	5,834	7,172
9260001	Edit & Print Empl Pub-Salaries	2,778	11,874	23,900	29,766
9260002	Pension & Group Ins Admn	4,217	9,231	27,250	31,070
9260003	Pension Plan	270,412	811,235	2,704,118	3,186,451
9260004	Group Life Insurance Premiums	11,668	35,680	118,590	141,360
9260005	Group Medical Ins Premiums	284,353	854,642	3,432,876	4,136,055
9260006	Physical Examinations	-	-	-	-
9260007	Group L-T Disability Ins Prem	1,249	3,680	13,097	40,558
9260009	Group Dental Insurance Prem	18,197	61,881	193,091	230,163
9260010	Training Administration Exp	0	15	(1,089)	1,202
9260012	Employee Activities	150	1,947	3,531	4,454
9260014	Educational Assistance Pmts	-	-	12,187	12,187
9260021	Postretirement Benefits - OPEB	120,208	360,625	1,202,084	1,599,996
9260026	Savings Plan Administration	-	-	59	59
9260027	Savings Plan Contributions	105,766	345,640	1,191,375	1,468,876
9260038	Deferred Compensation	60	72,276	9,838	24,021
9260037	Supplemental Pension	-	180	602	768
9260050	Frg Ben Loading - Pension	(117,154)	(320,982)	(1,072,477)	(1,289,266)
9260051	Frg Ben Loading - Grp Ins	(166,816)	(469,487)	(1,579,021)	(1,914,746)
9260052	Frg Ben Loading - Savings	(56,419)	(145,233)	(456,882)	(566,505)
9260053	Frg Ben Loading - OPEB	(71,518)	(194,898)	(706,860)	(821,308)
9260055	IntercoFringeOffset- Don't Use	(98,110)	(288,606)	(917,220)	(1,116,123)
9260056	Fidelity Stock Option Admn	-	-	-	249
9260057	Postret Ben Medicare Subsidy	46,036	138,107	460,355	318,982
9260058	Frg Ben Loading - Accrual	(105,595)	(222,504)	(254,663)	(115,485)
9270000	Franchise Requirements	12,422	37,310	121,536	146,650
9280000	Regulatory Commission Exp	(6)	(4)	9	(11)
9280001	Regulatory Commission Exp-Adm	(47)	(30)	1	(22)
9280002	Regulatory Commission Exp-Case	1,767	3,633	131,329	129,880
9301000	General Advertising Expenses	1,500	1,500	1,699	2,261
9301001	Newspaper Advertising Space	-	1,570	6,014	9,392
9301002	Radio Station Advertising Time	-	-	2,160	3,705
9301003	TV Station Advertising Time	0	0	0	0
9301005	Spec Corporate Comm Info Proj	-	-	-	-
9301008	Direct Mail and Handouts	-	-	-	-
9301009	Fairs, Shows, and Exhibits	14	214	987	1,262
9301010	Publicity	-	-	1	1
9301011	Dedications, Tours, & Openings	-	53	2,579	6,467
9301012	Public Opinion Surveys	2	-	-	-
9301013	Movies Silde Films & Speeches	-	-	13	13
9301014	Video Communications	4,637	5,222	27,060	31,317
9301015	Other Corporate Comm Exp	10,829	6,551	94,832	233,636
9302000	Misc General Expenses	2,233	11,916	21,030	26,312
9302003	Corporate & Fiscal Expenses	151	628	2,423	4,205
9302004	Research, Develop&Demonstr Exp	19	25	(55)	(55)
9302458	AEpsc Non Affiliated expenses	-	-	-	-

**Kentucky Power Corp Consol
Comparative Income Statement**

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Layout: GLA8094V

Oct 2012

Current Month
Oct 2012

3 Mo Rolling
2012

Year-to-Date
2012

12mo Rolling
Oct 2012

09B V2099-01-01

Account: GL_ACCT_SEC Business Unit: GL_PRPT_CONS

	Current Month Oct 2012	3 Mo Rolling 2012	Year-to-Date 2012	12mo Rolling Oct 2012
	-	20	20	20
9310000 Rents	7,273	21,819	73,586	88,607
9310001 Rents - Real Property	2,775	6,790	20,949	26,203
9310002 Rents - Personal Property	1,404,244	4,168,238	14,015,854	17,109,111
Administration & General	-	-	-	-
4111005 Accretion Expense	-	-	-	-
Accretion	(259)	(777)	(2,592)	(3,048)
4116000 Gain From Disposition of Plant	(259)	(777)	(2,592)	(3,048)
Loss/(Gain) on Utility Plant	737	1,330	18,111	30,276
9302006 Assoc Bus Dev - Materials Sold	4,250	10,129	37,646	48,529
9302007 Assoc Business Development Exp	4,987	11,469	55,756	78,805
Associated Business Development Expenses	-	-	-	-
	65,581	198,295	748,372	906,407
4265009 Factored Cust A/R Exp - Affil	121,630	371,044	1,369,121	1,640,943
4265010 Fact Cust A/R-Bad Debts-Affil	187,211	569,339	2,117,493	2,547,350
Opr Exp and Factored A/R	-	-	-	-
Water Heaters	-	-	-	-
4171001 Exp of NonUtil Oper - Nonassoc	966	20,230	50,383	90,793
4265004 Social & Service Club Dues	-	-	-	-
4265007 Regulatory Expenses	966	20,230	50,383	90,793
Expense of Non-Utility Operation	-	-	1,039	131
4210009 Misc Non-Op Exp - NonAssoc	-	-	1,039	131
Misc NonOp Expenses - NonAssoc	30,254	74,835	252,635	373,326
4261000 Donations	30,254	74,835	252,635	373,326
Donation Contributions	-	490	18	239
4263001 Penalties	-	490	18	239
Provision for Penalties	22,098	66,124	234,210	338,549
4264000 Civic & Political Activities	22,098	66,124	234,210	338,549
Civic & Political Activities	548	3,826	6,537	14,911
4265002 Other Deductions - Nonassoc	548	3,826	6,537	14,911
Other Deductions	-	-	-	-
Shutdown Coal Company Expenses	241,076	734,844	2,662,316	3,365,299
All Other Operational Expenses	4,590,046	14,314,465	47,355,337	57,810,385
Operational Expenses	-	-	-	-
	162,173	531,867	1,688,660	2,071,006
5100000 Maint Supv & Engineering	63,113	158,049	465,501	761,776
5110000 Maintenance of Structures	567,371	1,221,102	4,170,268	5,075,767
5120000 Maintenance of Boiler Plant	13	1	13	13
5120025 Maint of Blr Plt Environmental	109,964	239,688	1,105,011	1,214,781
5130000 Maintenance of Electric Plant	48,133	199,886	566,074	674,159
5140000 Maintenance of Misc Steam Plt	950,767	2,350,594	7,995,526	9,797,501
Steam Generation Maintenance	-	-	-	-
Nuclear Generation Maintenance	-	-	-	-
Hydro Generation Maintenance	-	-	-	-
Other Generation Maintenance	14,255	39,155	108,336	131,054
5680000 Maint Supv & Engineering	4,861	5,540	24,250	28,822
5690000 Maintenance of Structures	4,479	12,142	35,675	44,368
5691000 Maint of Computer Hardware	17,594	47,805	140,996	183,219
5692000 Maint of Computer Software	3,747	16,892	88,027	110,681
5693000 Maint of Communication Equip	(13,802)	168,858	551,855	674,084
5700000 Maint of Station Equipment	121,551	583,523	1,361,658	1,766,232
5710000 Maintenance of Overhead Lines	-	-	-	-
5720000 Maint of Underground Lines	16,707	10,506	125,744	125,744
5730000 Maint of Misc Trmsmission Plt	169,392	884,420	2,436,542	3,064,203
Transmission Maintenance	-	-	-	-

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Oct 2012

Current Month
Oct 2012

3 Mo Rolling
2012

Year-to-Date
2012

12mo Rolling
Oct 2012

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Account: GL_ACCT_SEC Business Unit: GL_PRPT_CONS

		Current Month Oct 2012	3 Mo Rolling 2012	Year-to-Date 2012	12mo Rolling Oct 2012
5900000	Maint Supv & Engineering	113	106	724	713
5910000	Maintenance of Structures	5,883	7,409	19,778	23,324
5920000	Maint of Station Equipment	68,408	236,925	481,550	647,417
5930000	Maintenance of Overhead Lines	1,857,794	3,652,277	21,493,464	25,301,245
5930001	Tree and Brush Control	39,279	123,454	284,454	329,414
5930010	Storm Expense Amortization	391,537	1,174,611	3,915,370	4,698,444
5930011	EMI Device Expense - Affiliate	-	-	-	-
5940000	Maint of Underground Lines	4,042	1,658	82,338	80,191
5950000	Maint of Line Trnf, Rglators&Dvl	7,578	26,397	64,024	74,134
5960000	Maint of Strt Lghtng & Signal S	4,142	7,921	34,021	46,253
5970000	Maintenance of Meters	6,305	14,228	41,319	51,682
5980000	Maint of Misc Distribution Plt	9,281	24,265	66,417	88,719
	Distribution Maintenance	2,394,361	5,269,251	26,483,458	31,341,535
	Maintenance of General Plant	1	6	6	6
9350000	Maint of Structures - Owned	78,744	133,135	263,902	414,895
9350001	Maint of Structures - Leased	4,409	17,590	51,712	77,038
9350002	Maint of Carrier Equipment	-	-	-	-
9350006	Maint of Radlo Equip - Owned	-	-	-	-
9350007	Maint of Data Equipment	-	-	-	-
9350012	Maint of Cmmncation Eq-Unall	62,919	246,397	857,972	1,012,528
9350013	Maint of Office Furniture & Eq	-	-	155	155
9350015	Maintenance of Video Equipment	-	-	-	-
9350016	Site Communications Services	171	171	171	171
9350023	Maint of DA-AMI Comm Equip	-	-	-	-
9350024	Administration & General Maintenance	146,243	397,299	1,173,917	1,504,793
	All Other Maintenance Expenses	-	-	-	-
	Maintenance Expenses	3,660,762	8,901,564	38,089,443	45,708,032
	Total Maintenance and Operational Expenses	8,250,808	23,216,029	85,444,780	103,518,417
	Gain on Disposition of Property	-	-	-	-
	Loss on Disposition of Property	-	-	-	-
	Loss(Gain) of Sale of Property	-	-	-	-
	<i>Memo: Operational and Sale of Property</i>	4,590,046	14,314,465	47,355,337	57,810,385
		279,055	821,126	2,807,839	3,322,589
4040001	Amort. of Plant	3,218	9,654	32,180	38,616
4060001	Amort of Plt Acq Adj	282,273	830,780	2,840,019	3,361,205
	DDA Amortization	24,091	72,272	240,906	292,825
4073000	Regulatory Debits	24,091	72,272	240,906	292,825
	DDA Regulatory Debits	-	-	-	-
	DDA Regulatory Credits	306,363	903,052	3,080,924	3,654,030
	Amortization	4,268,522	12,879,692	42,423,742	50,796,427
4030001	Depreciation Exp	2,226	2,226	2,226	2,226
4030021	AEPSC Bell Howell Inserter	4,270,748	12,881,918	42,425,968	50,798,654
	DDA Depreciation	-	-	-	-
	DDA STP Nuclear Decommssioning	-	-	-	-
	DDA Asset Retirement Obligation	-	-	-	-
	DDA Removal Costs	4,270,748	12,881,918	42,425,968	50,798,654
	Depreciation	4,577,111	13,784,970	45,506,893	54,452,684
	Depreclation and Amortization	-	-	-	-
		-	-	-	-
408100800	State Franchise Taxes	-	-	-	-
408100809	State Franchise Taxes	-	-	-	-

**Kentucky Power Corp Consol
Comparative Income Statement**

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Account: GL_ACCT_SEC Business Unit: GL_PRPT_CONS

		Current Month	3 Mo Rolling	Year-to-Date	12mo Rolling
		Oct 2012	2012	2012	Oct 2012
					(23,315)
408100810	State Franchise Taxes	-	-	-	-
408100811	State Franchise Taxes	-	-	10,345	10,345
408100812	State Franchise Taxes	-	-	10,345	(12,970)
	Franchise Taxes				
408100608	State Gross Receipts Tax	-	-	-	-
408100609	State Gross Receipts Tax	-	-	30,112	63,247
408100610	State Gross Receipts Tax	-	-	160,388	160,388
408100611	State Gross Receipts Tax	11,000	(8,652)	190,500	223,635
408100612	State Gross Receipts Tax	11,000	(8,652)	190,500	2,545,597
	Revenue-kWhr Taxes				
4081002	FICA	209,821	626,967	2,187,065	2,545,597
4081003	Federal Unemployment Tax	49	91	12,942	26,831
4081007	State Unemployment Tax	103	175	32,107	38,350
40810033	Fringe Benefit Loading - FICA	(101,458)	(261,981)	(806,037)	(1,011,656)
4081034	Fringe Benefit Loading - FUT	(648)	(1,679)	(6,818)	(8,474)
4081035	Fringe Benefit Loading - SUT	(1,340)	(3,699)	(11,439)	(14,208)
	Payroll Taxes				
	Capacity Taxes				
408100505	Real & Personal Property Taxes	-	-	-	-
408100506	Real & Personal Property Taxes	-	-	(447)	(9,714)
408100507	Real & Personal Property Taxes	-	-	(30,160)	(30,160)
408100508	Real & Personal Property Taxes	-	(30,160)	-	1,572,956
408100509	Real & Personal Property Taxes	-	-	-	8,003,477
408100510	Real Personal Property Taxes	800,328	2,400,984	8,003,280	-
408100511	Real Personal Property Taxes	-	-	-	-
408102907	Real/Pers Prop Tax-Cap Leases	-	-	18	41
408102908	Real/Pers Prop Tax-Cap Leases	-	-	2,063	2,063
408102909	Real/Pers Prop Tax-Cap Leases	2,063	2,063	(61,822)	(48,662)
408102910	Real-Pers Prop Tax-Cap Leases	(2,063)	978	13,920	13,920
408102911	Real-Pers Prop Tax-Cap Leases	1,392	4,176	311	311
408102912	Real-Pers Prop Tax-Cap Leases	-	-	-	58
408103608	Real Prop Tax-Cap Leases	-	-	-	-
408103609	Real Prop Tax-Cap Leases	-	-	2,257	6,377
408103610	Real Prop Tax-Cap Leases	-	-	22,500	22,500
408103611	Real Prop Tax-Cap Leases	2,250	6,750	-	-
408103612	Real Prop Tax-Cap Leases	-	-	-	-
408200508	Real & Personal Property Taxes	-	-	-	9,430
408200509	Real & Personal Property Taxes	-	-	-	47,170
408200510	Real Personal Property Taxes	4,717	14,151	47,170	9,589,767
408200511	Real Personal Property Taxes	808,687	2,398,941	7,999,089	-
	Property Taxes				
408101808	St Publ Serv Comm Tax/Fees	-	-	-	-
408101809	St Publ Serv Comm Tax/Fees	-	-	412,861	550,482
408101810	St Publ Serv Comm Tax-Fees	-	-	343,397	343,397
408101811	St Publ Serv Comm Tax-Fees	85,849	257,548	756,258	893,878
408101812	St Publ Serv Comm Tax-Fees	85,849	257,548	756,258	-
	Regulatory Fees				
408101409	Federal Excise Taxes	-	-	-	-
408101410	Federal Excise Taxes	-	-	998	998
408101411	Federal Excise Taxes	7	132	998	998
408101412	Federal Excise Taxes	7	132	998	998
	Production Taxes				
408101709	St Lic/Rgstrtion Tax/Fees	-	-	-	-
408101710	St Lic-Rgstrtion Tax-Fees	-	-	-	-
408101711	St Lic-Rgstrtion Tax-Fees	-	-	-	-

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**Kentucky Power Corp Consol
Comparative Income Statement**

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Layout: GLA6094V
Account: GL_ACCT_SEC Business Unit: GL_PRPT_CONS

	Current Month Oct 2012	3 Mo Rolling 2012	Year-to-Date 2012	12mo Rolling Oct 2012
	-	-	165	165
408101712 St Lic-Rgstrlon Tax-Fees	-	-	-	-
408101900 State Sales and Use Taxes	-	-	-	-
408101908 State Sales and Use Taxes	-	-	-	-
408101909 State Sales and Use Taxes	-	-	-	-
408101910 State Sales and Use Taxes	-	-	1,247	3,299
408101911 State Sales and Use Taxes	638	2,169	7,811	7,811
408101912 State Sales and Use Taxes	-	-	-	-
408102209 Municipal License Fees	-	-	-	-
408102210 Municipal License Fees	-	-	300	300
408102211 Municipal License Fees	-	-	-	-
408102212 Municipal License Fees	-	-	-	-
408201410 St Lic-Registration Tax-Fees	638	2,169	9,523	11,575
Miscellaneous Taxes	645	2,300	10,521	12,573
Other Non-Income Taxes	-	-	-	-
Taxes Other Than Income Taxes	1,012,709	3,010,010	10,374,733	12,283,323
TOTAL OPERATING EXPENSES	13,840,628	40,011,009	141,326,405	170,254,423
<i>Memo: SEC Total Operating Expenses</i>	<i>42,949,352</i>	<i>127,603,998</i>	<i>428,353,059</i>	<i>525,842,250</i>
OPERATING INCOME	8,715,849	26,853,119	91,069,108	108,857,999

NON-OPERATING INCOME / (EXPENSES)

	1,922	5,828	32,006	633,494
4190002 Int & Dividend inc - Nonassoc	1,922	5,828	32,006	633,494
Interest & Dividend NonAffiliated	13,700	49,701	207,845	268,133
4190005 Interest Income - Assoc CBP	13,700	49,701	207,845	268,133
Interest & Dividend Affiliated	15,622	55,528	239,851	901,628
Total Interest & Dividend Income	7,426	22,624	79,366	100,307
4210039 Carrying Charges	7,426	22,624	79,366	100,307
interest & Dividend Carrying Charge				
<i>Memo: Total Interest & Dividend Income w/ Carrying</i>	23,048	78,153	319,217	1,001,935
4191000 Allw Oth Fnds Usd Drng Cnstr	158,151	563,103	2,133,945	2,434,348
AFUDC	158,151	563,103	2,133,945	2,434,348
Gain on Disposition of Equity Investments	-	-	-	-
Interest LTD FMB	-	-	-	-
Interest LTD IPC	87,500	262,500	875,000	1,050,000
4300001 Interest Exp - Assoc Non-CBP	87,500	262,500	875,000	1,050,000
Interest LTD Notes Payable - Affiliated	-	-	-	-
Interest LTD Notes Payable - NonAffiliated	-	-	-	-
Interest LTD Debentures	2,833,226	8,499,677	28,332,255	33,998,706
4270006 Int on LTD - Sen Unsec Notes	2,833,226	8,499,677	28,332,255	33,998,706
Interest LTD Senior Unsecured	-	-	-	-
Interest LTD Other - Affil	-	-	-	-
Interest LTD Other - NonAffil	2,920,726	8,762,177	29,207,255	35,048,706
Interest on Long-Term Debt	-	-	-	-
4300003 Int to Assoc Co - CBP	-	-	-	-
Interest STD - Affil	55,278	149,025	505,149	620,650
4310007 Lines Of Credit	55,278	149,025	505,149	620,650
Interest STD - NonAffil	55,278	149,025	505,149	620,650
Interest on Short Term Debt	-	-	-	-

Kentucky Power Corp Consol
Comparative Income Statement

KYP_CORP_CONSOL 11/08/2012 16:58 Oct 2012		Layout: GLA8094V	Current Month Oct 2012	3 Mo Rolling 2012	Year-to-Date 2012	12mo Rolling Oct 2012
09B V2099-01-01	Account: GL_ACCT_SEC	Business Unit: GL_PRPT_CONS				
4280006	Amrtz Dscnt&Exp-Sn Unsec Note		39,266	117,797	392,655	471,186
	Amort of Debt Disc. Prem & Exp		39,266	117,797	392,655	471,186
4281004	Amrtz Loss Rquired Debt-Dbnt		2,804	8,412	28,041	33,649
	Amort Loss on Reacquired Debt		2,804	8,412	28,041	33,649
	Amort Gain on Reacquired Debt		-	-	-	-
	Other Interest - Fuel Recovery		-	-	-	-
	Other Interest Expense		727	2,107	6,983	8,347
4310001	Interest on Customer Deposits		1,654	45,613	711,676	929,308
4310002	Interest Expense - Federal Tax		-	995	(17,353)	(224,574)
4310022	Interest Expense - State Tax		-	1,127	18,059	43,768
4310023	Other Interest - NonAffil		2,381	49,842	719,366	756,850
	Other Interest Expense - Affil		-	-	-	-
	Interest Rate Hedge Unrealized (Gain)/Loss		-	-	-	-
4320000	Allw Brwed Frnds Used Cnstr-Cr		(110,698)	(396,516)	(1,528,852)	(1,747,869)
	AFUDC-Borrowed Funds		(110,698)	(396,516)	(1,528,852)	(1,747,869)
	Total Interest Charges		2,909,755	8,690,736	29,323,615	35,183,172
	INCOME BEFORE INCOME TAXES and EQUITY EARNINGS		5,987,292	18,803,639	64,198,656	77,111,110
INCOME TAXES and EQUITY EARNINGS						
	Income Taxes, UOI - Federal		2,737,237	5,545,705	12,332,033	10,270,011
4091001	Inc Tax, Oth Inc&Ded-Federal		1,025	83,285	139,222	397,580
4092001	Federal Current Income Tax		2,738,262	5,628,990	12,471,254	10,667,590
	Prov Def I/T Util Op Inc-Fed		1,913,342	8,093,415	34,918,052	57,309,874
4101001	Prov Def I/T Oth I&D - Federal		654	1,962	7,019	32,492
4102001	Prv Def I/T-Cr Util Op Inc-Fed		(3,283,008)	(8,884,198)	(29,269,507)	(44,850,349)
4111001	Prv Def I/T-Cr Oth I&D-Fed		(10,589)	(88,422)	(88,428)	(228,676)
4112001	Federal Deferred Income Tax		(1,379,601)	(877,243)	5,567,135	12,263,342
	ITC Adj, Utility Oper - Fed		(23,167)	(69,501)	(231,670)	(291,569)
4114001	Federal Investment Tax Credits		(23,167)	(69,501)	(231,670)	(291,569)
	Federal Income Taxes		1,335,494	4,682,246	17,806,719	22,639,363
	Income Taxes, UOI - State		-	-	(498,211)	(498,211)
409100200	Income Taxes, UOI - State		-	-	-	-
409100206	Income Taxes, UOI - State		-	-	-	-
409100207	Income Taxes, UOI - State		-	-	-	-
409100208	Income Taxes, UOI - State		-	-	-	(616,268)
409100209	Income Taxes, UOI - State		-	-	-	783,164
409100210	Income Taxes UOI - State		-	-	-	2,838,736
409100211	Income Taxes UOI - State		586,261	1,340,706	2,838,736	-
409100212	Inc Tax, Oth Inc & Ded - State		-	-	-	5,615
409200209	Inc Tax Oth Inc Ded - State		-	-	-	35,913
409200210	Inc Tax Oth Inc Ded - State		-	-	22,788	22,788
409200211	Inc Tax Oth Inc Ded - State		168	13,832	2,363,314	2,551,739
409200212	State Current Income Tax		586,428	1,354,338	2,363,314	2,551,739
	State Deferred Income Tax		-	-	-	-
	State Investment Tax Credits		-	-	-	-
	State Income Taxes		586,428	1,354,338	2,363,314	2,551,739
	Local Current Income Tax		-	-	-	-
	Local Deferred Income Tax		-	-	-	-
	Local Investment Tax Credits		-	-	-	-
	Local Income Taxes		-	-	-	-

Kentucky Power Corp Consol
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	Current Month Oct 2012	3 Mo Rolling 2012	Year-to-Date 2012	12mo Rolling Oct 2012
KYP_CORP_CONSOL 11/08/2012 16:58 Oct 2012 09B V2099-01-01	Layout: GLA8094V Account: GL_ACCT_SEC Business Unit: GL_PRPT_CONS			
Foreign Current Income Tax	-	-	-	-
Foreign Deferred Income Tax	-	-	-	-
Foreign Investment Tax Credits	-	-	-	-
Foreign Income Taxes	1,921,922	6,036,584	20,170,033	25,191,102
Total Income Taxes	-	-	-	-
Equity Earnings of Subs	-	-	-	-
INCOME AFTER INCOME TAXES and EQUITY EARNINGS	4,065,370	12,767,055	44,028,623	51,920,008
Discontinued Operations (Net of Taxes)	-	-	-	-
Cumulative Effect of Accounting Changes	-	-	-	-
Extraordinary Income / (Expenses)	-	-	-	-
NET INCOME	4,065,370	12,767,055	44,028,623	51,920,008
Minority Interest	-	-	-	-
Preferred Stock Dividend Subs	-	-	-	-
Earnings to Common Shareholders	4,065,370	12,767,055	44,028,623	51,920,008

Kentucky Power Corp Consol
Comparative Balance Sheet
October 31, 2012

Run Date: 11/09/2012 13:23

X_OPR_COS Rpt ID: GLR2200V Layout: GLR2200V
KYP_CORP_C V2099-01-01 Acct: PRPT_ACCOUNT BU: GL_PRPT_CONS

	Month End Balances 2012	December Balances Last Year	Variance \$
ASSETS			
PRODUCTION	558,348,915.13	554,217,923.78	4,130,991.35
TRANSMISSION	463,230,843.62	456,552,017.66	6,678,825.96
DISTRIBUTION	639,487,026.50	612,831,998.19	26,655,028.31
GENERAL	58,647,247.31	54,690,267.03	3,956,980.28
CONSTRUCTION WORK IN PROGRESS	73,607,680.44	71,290,315.94	2,317,364.50
ELECTRIC UTILITY PLANT	1,793,321,713.00	1,749,582,522.60	43,739,190.40
less Accum Provision - Depre, Depl, Amort.	(624,871,652.78)	(600,793,987.39)	(24,077,665.39)
NET ELECTRIC UTILITY PLANT	1,168,450,060.22	1,148,788,535.21	19,661,525.01
Net NonUtility Property	5,499,829.22	5,497,887.32	1,941.90
Investment in Subsidiary & Associated	0.00	0.00	0.00
Other Investments	274,238.94	278,403.94	(4,165.00)
Other Special Funds	0.00	0.00	0.00
Allowance - NonCurrent	3,525,928.40	3,525,928.40	0.00
Long Term Energy Trading Contracts	6,841,743.19	8,299,857.81	(1,458,114.62)
OTHER PROPERTY AND INVESTMENTS	16,141,739.75	17,602,077.47	(1,460,337.72)
Cash and Cash Equivalents	731,942.81	961,184.59	(229,241.78)
Advances to Affiliates	34,599,011.04	70,331,842.70	(35,732,831.66)
Acct Rec - Customers	11,141,092.41	12,937,724.89	(1,796,632.48)
Acct Rec - Miscellaneous	3,000,474.28	4,433,475.74	(1,433,001.46)
Acct Rec - AP for Uncollectible Accounts	(31,415.76)	(622,726.06)	591,310.30
Acct Rec - Associated Companies	9,113,520.56	8,405,383.36	708,137.20
Fuel Stock	58,776,190.89	23,005,789.88	35,770,401.01
Materials and Supplies	18,388,657.18	27,151,833.19	(8,763,176.01)
Accrued Utility Revenues	(1,481,996.62)	3,379,418.38	(4,861,415.00)
Energy Trading	5,590,408.94	8,388,379.86	(2,797,970.92)
Prepayments	1,963,912.15	1,459,828.01	504,084.14
Other Current Assets	2,631,130.13	3,290,306.87	(659,176.74)
CURRENT ASSETS	144,422,928.00	163,122,441.40	(18,699,513.40)
REGULATORY ASSETS	224,955,091.97	216,221,069.58	8,734,022.39
TOTAL DEFERRED CHARGES	69,867,295.78	56,858,327.55	13,008,968.23
TOTAL ASSETS	1,623,837,115.72	1,602,592,451.21	21,244,664.51

Kentucky Power Corp Consol
Comparative Balance Sheet
October 31, 2012

Run Date: 11/09/2012 13:23

X_OPR_COS	Rpt ID: GLR2200V	Layout: GLR2200V	Month End Balances	December Balances	Variance
KYP_CORP_C:	V2099-01-01 Acct: PRPT_ACCOUNT	BU: GL_PRPT_CONS	2012	Last Year	\$
CAPITALIZATION and LIABILITIES					
COMMON STOCK					
Authorized: 2,000,000 Shares					
Outstanding: 1,009,000 Shares					
Common Stock			50,450,000.00	50,450,000.00	0.00
Premium on Capital Stock			0.00	0.00	0.00
Paid-In-Capital			238,485,720.96	238,124,755.98	360,964.98
Retained Earnings			191,869,085.23	171,840,462.36	20,028,622.87
COMMON SHAREHOLDERS' EQUITY			480,804,806.19	460,415,218.34	20,389,587.85
PS Subject To Mandatory Redemption			0.00	0.00	0.00
PS Not Subject Mandatory Redemption			0.00	0.00	0.00
CUMULATIVE PREFERRED STOCK			0.00	0.00	0.00
TRUST PREFERRED SECURITIES			0.00	0.00	0.00
Long-Term Debt Less Amt Due 1 Yr			549,194,162.50	549,055,225.00	138,937.50
CAPITALIZATION			1,029,998,968.69	1,009,470,443.34	20,528,525.35
Obligations Under Capital Lease-NonCurrent			2,112,889.50	2,387,567.98	(274,678.48)
Accumulated Provision Rate Relief			1,635,430.00	0.00	1,635,430.00
Accumulated Provision - Miscellaneous			47,335,745.62	50,307,544.50	(2,971,798.88)
Other NonCurrent Liabilities			51,084,065.12	52,695,112.48	(1,611,047.36)
Preferred Stock Due Within 1 Year			0.00	0.00	0.00
Long-Term Debt Due Within 1 Year			0.00	0.00	0.00
Accumulated Provsion Due Within 1 Year			0.00	0.00	0.00
Short-Term Debt			0.00	0.00	0.00
Advances from Affiliates			0.00	0.00	0.00
A/P General			33,796,203.20	36,075,934.88	(2,279,731.68)
A/P Associated Companies			32,702,707.62	35,218,553.40	(2,515,845.78)
Customer Deposits			22,839,965.71	22,074,076.78	765,888.93
Taxes Accrued			17,823,173.12	19,319,995.87	(1,496,822.75)
Interest Accrued			8,703,357.82	7,713,476.74	989,881.08
Dividends Accrued			0.00	0.00	0.00
Obligation Under Capital Leases			1,213,026.15	1,452,626.75	(239,600.60)
Energy Contracts Current			3,110,799.16	5,628,998.12	(2,518,198.96)
Other Current and Accrued Liabilities			15,524,348.01	19,452,957.20	(3,928,609.19)
Current Liabilities			135,713,580.79	146,936,619.73	(11,223,038.95)
Deferred Income Taxes			383,050,682.06	375,379,008.61	7,671,673.45
Deferred Investment Tax Credits			402,093.82	633,763.82	(231,670.00)
Regulatory Liabilities			12,508,783.61	8,302,739.16	4,206,044.45
LT Unreal Losses - Non Affil			3,928,355.29	4,786,802.78	(858,447.49)

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Kentucky Power Corp Consol
 Comparative Balance Sheet
 October 31, 2012

Run Date: 11/09/2012 13:23

		Month End Balances	December Balances	Variance
		2012	Last Year	\$
X_OPR_COS	Rpt ID: GLR2200V Layout: GLR2200V			
KYP_CORP_C	V2099-01-01 Acct: PRPT_ACCOUNT BU: GL_PRPT_CONS			
2440022	L/T Liability MTM Collateral	(513,226.00)	(2,112,974.00)	1,599,748.00
2450011	L/T Liability-Commodity Hedges	56,476.00	60,485.00	(4,009.00)
	Long-Term Energy Trading Contracts	3,471,605.29	2,734,313.78	737,291.51
2520000	Customer Adv for Construction	70,894.45	92,999.14	(22,104.69)
	Customer Advances for Construction	70,894.45	92,999.14	(22,104.69)
	Deferred Gains on Sale/Leaseback	0.00	0.00	0.00
	Deferred Gains on Disposition of Utility Plant	0.00	0.00	0.00
2530000	Other Deferred Credits	2,750,000.00	2,750,000.00	0.00
2530022	Customer Advance Receipts	3,082,922.43	1,901,790.44	1,181,131.99
2530050	Deferred Rev -Pole Attachments	174,218.51	153,385.62	20,832.89
2530067	IPP - System Upgrade Credits	258,893.50	251,989.70	6,903.80
2530092	Fbr Opt Lns-In Kind Sv-Dfd Gns	163,446.00	167,611.00	(4,165.00)
2530112	Other Deferred Credits-Curr	987,972.74	992,389.18	(4,416.44)
2530113	State Mitigation Deferral (NSR)	0.00	0.00	0.00
2530114	Federal Mitigation Deferral(NSR)	0.00	0.00	0.00
2530137	Fbr Opt Lns-Sold-Defd Rev	118,988.72	130,285.22	(11,296.50)
	Other Deferred Credits	7,536,441.90	6,347,451.16	1,188,990.74
	Deferred Credits	11,078,941.64	9,174,764.08	1,904,177.56
	DEFERRED CREDITS & REGULATED LIABILITIES	407,040,501.13	393,490,275.67	13,550,225.46
	CAPITAL & LIABILITIES	1,623,837,115.73	1,602,592,451.22	21,244,664.51

Kentucky Power Corp Consol
Comparative Balance Sheet
October 31, 2012

Run Date: 11/09/2012 13:23

X_OPR_COS		Rpt ID: GLR2200V	Layout: GLR2200V	Month End Balances	December Balances	Variance
KYP_CORP_C		V2099-01-01 Acct: PRPT_ACCOUNT	BU: GL_PRPT_CONS	2012	Last Year	\$

Statement of Retained Earnings

BALANCE AT BEGINNING OF YEAR	171,840,462.36	157,466,514.06	14,373,948.29
Net Income (Loss)	44,028,622.87	42,373,948.29	1,654,674.58
Deductions:			
Dividend Declared On Common Stock	(24,000,000.00)	-28,000,000	4,000,000.00
Dividend Declared On Preferred Stock	0.00	0	0.00
Adjustment in Retained Earnings	(0.00)	0.00	(0.00)
Total Deductions	(24,000,000.00)	(28,000,000.00)	4,000,000.00
BALANCE AT END OF PERIOD (A)	191,869,085.23	171,840,462.36	20,028,622.87

(A) Represents The Following Balances At End Of Period

215.0	Appropriated Retained Earnings	0.00	0.00	0.00
215.1	Appr Retnd Emgs - Amrt Rsv, Fed	0.00	0.00	0.00
	Total Appropriated Retained Earnings	0.00	0.00	0.00
2160000-1	Unapprp Retained Earnings Unrestr	171,840,462.36	157,466,514.06	14,373,948.29
2160002+	Unapprp Retained Earnings Restr	0.00	0.00	0.00
210.0	Gain on Reacquired Pref Stock	0.00	0.00	0.00
	Net Income Transferred	20,028,622.87	14,373,948.29	5,654,674.58
	Total Unappropriated Retained Earnings	191,869,085.23	171,840,462.36	20,028,622.87
216.1	Unapprp Undistributed Sub Earnings	0.00	0.00	0.00
418.1	Equity Earnings of Subsidiary Co	0.00	0.00	0.00
	Total Unapprp Undistributed Sub Earnings	0.00	0.00	0.00
	Total Other Retained Earnings Accounts	(0.00)	(0.00)	(0.00)
	TOTAL RETAINED EARNINGS	191,869,085.23	171,840,462.36	20,028,622.87

KENTUCKY POWER COMPANY
 DETAIL OF ELECTRIC UTILITY PROPERTY
 YEAR TO DATE - October, 2012

							11/09/12 12:17
GLR7210V		BEGINNING BALANCE	ADDITIONS	ORIGINAL COST RETIREMENTS	ADJUSTMENTS	TRANSFERS	ENDING BALANCE
<u>UTILITY PLANT</u>							
101/106	GENERATION	555,297,138.26	9,744,412.95	(5,211,372.09)	0.00	0.00	559,830,179.12
TOTAL PRODUCTION		555,297,138.26	9,744,412.95	(5,211,372.09)	0.00	0.00	559,830,179.12
101/105	TRANSMISSION	459,189,836.22	8,039,179.58	(829,921.54)	0.00	0.00	466,599,094.26
101/106	DISTRIBUTION	650,638,619.95	37,577,673.62	(8,512,883.25)	0.00	0.00	679,703,410.32
TOTAL (ACCOUNTS 101 & 106)		1,665,125,594.43	55,361,266.15	(14,354,176.88)	0.00	0.00	1,706,132,683.70
1011001/12	CAPITAL LEASES	5,730,061.60	0.00	0.00	414,736.63	0.00	6,144,798.13
102	ELECTRIC PLT PURCHASED OR SOLD	0.00	0.00	0.00	0.00	0.00	0.00
1140001	ELECTRIC PLANT ACQUISITION	0.00	0.00	0.00	0.00	0.00	0.00
TOTAL ELECTRIC PLANT IN SERVICE		1,670,855,656.93	55,361,266.15	(14,354,176.88)	414,736.63	0.00	1,712,277,481.83
1050001	PLANT HELD FOR FUTURE USE	7,436,550.73	0.00	0.00	0.00	0.00	7,436,550.73
107000X	CONSTRUCTION WORK IN PROGRESS:						
107000X	BEG. BAL.	71,290,315.94					
107000X	ADDITIONS		57,678,630.65				
107000X	TRANSFERS		(55,361,266.15)				
107000X	END. BAL.		2,317,364.50				
TOTAL ELECTRIC UTILITY PLANT		1,749,582,522.60	57,678,630.65	(14,354,176.88)	414,736.63	0.00	1,793,321,713.00
<u>NONUTILITY PLANT</u>							
1210001	NONUTILITY PROPERTY-OWNED	964,528.00	0.00	0.00	0.00	0.00	964,528.00
1210002	NONUTILITY PROPERTY-LEASED	0.00	0.00	0.00	0.00	0.00	0.00
1240025-29	OTHER INVESTMENTS	4,734,975.63	0.00	0.00	0.00	0.00	4,734,975.63
TOTAL NONUTILITY PLANT		5,699,503.63	0.00	0.00	0.00	0.00	5,699,503.63

Kentucky Power - Financial Page 16
 Preparer: PSnVision Report GLR7210V
 Reviewer: Julie Myers - Property Accounting
 Sources
 PS GLAS316V & PowerPlant Asset Report 1042

KENTUCKY POWER COMPANY
 ACCUMULATED PROVISION FOR DEPRECIATION, AMORTIZATION, & DEPLETION
 YEAR TO DATE - October, 2012

11/09/12 12:17

GLR7410V

	BEGINNING BALANCE	PROVISION TO DATE	ORIGINAL COST	NET REM/ SALV COST	TRANSFER/ ADJUSTMENTS	ENDING BALANCE
<u>UTILITY PLANT</u>						
NUCLEAR					0.00	
1080001/11 OTHER					0.00	
1080009/10 DECOMMISSIONING COSTS						
TOTAL NUCLEAR					0.00	271,433,885.98
1080001/11 PRODUCTION	261,310,219.20	17,115,693.58	(5,211,372.09)	(1,780,554.71)	0.00	158,211,198.12
1080001/11 TRANSMISSION	152,378,052.00	6,607,007.05	(629,921.54)	(143,839.39)	0.00	179,114,096.16
1080001/11 DISTRIBUTION	171,032,542.64	18,663,753.05	(8,506,427.87)	(2,275,771.66)	0.00	
1080013 PRODUCTION	(2,588,929.56)	0.00	0.00	0.00	(421,196.72)	(3,010,126.28)
1080013 TRANSMISSION	0.00	0.00	0.00	0.00	0.00	0.00
1080013 DISTRIBUTION	(8,828.59)	0.00	0.00	0.00	(7,354.18)	(16,182.77)
1080013 RETIREMENT WORK IN PROGRESS	(1,948,268.87)	0.00	0.00	(7,462,915.05)	4,201,365.76	(5,209,816.16)
TOTAL (108X accounts)	580,174,788.83	42,586,453.68	(14,347,721.50)	(11,663,280.81)	3,772,814.86	600,623,055.06
1110001 NUCLEAR					0.00	10,995,299.33
1110001 PRODUCTION	9,633,727.55	1,361,571.78	0.00	0.00	0.00	1,602,029.80
1110001 TRANSMISSION	1,240,236.76	361,793.14	0.00	0.00	0.00	8,932,386.01
1110001 DISTRIBUTION	7,855,367.48	1,084,473.91	(6,455.38)	(1,000.00)	0.00	21,529,715.24
TOTAL (111X accounts)	18,729,331.79	2,807,838.83	(6,455.38)	(1,000.00)	0.00	2,818,882.48
1011005 CAPITAL LEASES	1,889,866.77	0.00	0.00	0.00	929,015.71	2,818,882.48
1152001 ACQUISITION ADJUSTMENT AMORT	0.00	0.00	0.00	0.00	0.00	0.00
TOTAL ACCUM DEPR & AMORT.	600,793,987.39	45,394,292.51	(14,354,176.88)	(11,664,280.81)	4,701,830.57	624,871,652.78
<u>NONUTILITY PLANT</u>						
1220001 Depr&Amrt of Nonutil Prop-Owrd	201,616.31	5,558.10	0.00	0.00	0.00	207,174.41
1240027 Other Property - RWIP	0.00	0.00	0.00	0.00	(7,500.00)	(7,500.00)
TOTAL NONUTILITY PLANT	201,616.31	5,558.10	0.00	0.00	(7,500.00)	199,674.41

Kentucky Power - Financial Page 18
 Preparer: PSnVision Report GLR7410V
 Reviewer: Julie Myers - Property Accounting
 Sources
 PS GLA8316V & PowerPlant Depr Report 1036



American Electric Power
1 Riverside Plaza
Columbus, OH 43215-2373
AEP.com

December 20, 2012

Commonwealth of Kentucky
Public Service Commission
211 Sower Boulevard
P.O. Box 615
Frankfort, KY 40602-0615

Please find enclosed November 2012 Financial Report pages for Kentucky Power Company consisting of the following:

<u>Page Nos.</u>	<u>Description</u>
1-14	Income Statement
1-4	Details of Operating Revenues
4-10	Operating Expenses – Functional Expenses
10-14	Detail Statement of Taxes
15	Balance Sheet – Assets & Other Debits
16-17	Balance Sheet – Liabilities & Other Credits
16-17	Deferred Credits
18	Statement of Retained Earnings
19-20	Electric Property & Accum Prov for Depr & Amrtz

Sincerely,

A handwritten signature in black ink that reads 'FST/RAW'.

Frederick S. Travis
Director –Regulated Accounting

FST

Enclosure
Cc: Lita Munsey (w/pages)

**Kentucky Power Corp Consol
Comparative Income Statement**

KYP_CORP_CONSOL
12/09/2012 16:13
Nov 2012
09B V2099-01-01

Layout: GLA8094V
Account: GL_ACCT_SEC Business Unit: GL_PRPT_CONS

Current Month Nov 2012	3 Mo Rolling 2012	Year-to-Date 2012	12mo Rolling Nov 2012
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REVENUES					
		8,725,539	21,085,098	86,401,474	97,190,142
4400001	Residential Sales-W/Space Htg	3,697,684	10,521,443	43,060,628	47,547,582
4400002	Residential Sales-W/O Space Ht	5,694,812	14,250,204	54,871,493	62,170,690
4400005	Residential Fuel Rev	18,118,035	45,856,745	184,333,596	206,908,414
A	Revenue - Residential Sales	5,181,405	15,958,881	59,983,523	65,610,222
4420001	Commercial Sales	964,144	3,143,991	10,812,909	11,874,000
4420006	Sales to Pub Auth - Schools	996,889	3,045,397	11,149,355	12,214,350
4420007	Sales to Pub Auth - Ex Schools	3,123,921	9,912,105	34,048,363	37,610,688
4420013	Commercial Fuel Rev	10,266,460	32,060,375	115,994,151	127,309,261
A	Revenue - Commercial Sales	-	-	-	-
B	Revenue - Industrial Sales - Affiliated	3,682,273	4,880,819	47,737,274	52,494,638
4420002	Industrial Sales (Excl Mines)	2,680,997	7,832,758	31,296,839	34,594,977
4420004	Ind Sales-NonAffil(Incl Mines)	7,960,368	29,206,021	77,147,189	85,798,500
4420016	Industrial Fuel Rev	14,323,637	41,919,598	156,181,302	172,888,115
A	Revenue - Industrial Sales - NonAffiliated	14,323,637	41,919,598	156,181,302	172,888,115
	Revenue - Industrial Sales	-	-	-	-
A	Revenue - Gas Products Sales	-	-	-	-
A	Revenue - Gas Transportation & Storage Sales	-	-	-	-
B	Revenue - Gas Transportation & Storage Sales - Affiliated	101,528	311,985	1,157,379	1,261,394
4440000	Public Street/Highway Lighting	30,246	86,007	261,053	296,261
4440002	Public St & Hwy Light Fuel Rev	131,774	397,993	1,418,432	1,557,655
A	Revenue - Other Retail Sales	-	-	-	-
B	Revenue - Other Retail Sales - Affiliated	42,839,907	120,234,710	457,927,480	508,663,445
	Revenue - Retail Sales	-	-	-	-
B		-	-	-	-
4561031	GFA Trans Base Rev Unb - Aff	-	-	-	40,354,801
4561032	GFA Trans Ancillary Rev - Aff	3,079,797	9,484,421	36,841,321	417,339
4561033	PJM NITS Revenue - Affiliated	39,884	89,897	417,339	(37,503,899)
4561034	PJM TO Adm. Serv Rev - Aff	(2,954,692)	(8,962,566)	(34,248,931)	(385,088)
4561035	PJM Affiliated Trans NITS Cost	(39,326)	(85,495)	(385,074)	266,875
4561036	PJM Affiliated Trans TO Cost	20,277	61,757	242,788	(247,982)
4561059	Affil PJM Trans Enhancmnt Rev	(19,453)	(58,359)	(225,670)	643,889
4561060	Affil PJM Trans Enhancmnt Cost	7,131	(37,317)	546,574	(319,005)
4561062	PROVISION PJM NITS Affil- Cost	(71,520)	460,356	(207,668)	3,226,930
4561063	PROVISION PJM NITS Affiliated	62,098	952,695	2,980,680	-
B	Revenue - Transmission-Affiliated	-	-	-	-
4470004	Sales for Resale-Nonaff-Ancill	-	-	-	89,531
4470005	Sales for Resale-Nonaff-Transm	6,689	19,752	81,828	652,991
4470150	Transm. Rev.-Dedic. Whsl/Muni	41,789	148,056	643,464	(10,022,785)
4470206	PJM Trans loss credits-OSS	(879,479)	(2,280,628)	(9,048,947)	2,861,142
4470207	PJM transm loss charges - LSE	159,757	460,805	2,686,733	(2,380,588)
4470208	PJM Transm loss credits-LSE	(270,537)	(725,484)	(2,296,506)	8,819
4470209	PJM transm loss charges-OSS	1,239	2,457	8,075	83,891
4561002	RTO Formation Cost Recovery	7,332	21,183	77,022	-
4561003	PJM Expansion Cost Recov	-	-	-	680,115
4561004	SECA Transmission Rev	56,342	180,401	629,529	242,858
4561005	PJM Point to Point Trans Svc	11,176	29,576	218,185	9,677,634
4561006	PJM Trans Owner Admin Rev	946,197	2,726,948	9,054,056	59,808
4561007	PJM Network Integ Trans Svc	5,352	13,548	63,820	9,669
4561019	Oth Elec Rev Trans Non Affil	1,233	2,993	7,963	2,561,261
4561028	PJM Pow Fac Cre Rev Whsl Cus-NA	205,091	622,108	2,338,198	36,946
4561029	PJM NITS Revenue Whsl Cus-NAff	2,547	6,073	33,664	-
4561030	PJM TO Serv Rev Whsl Cus-NAff	-	-	-	-

Kentucky Power Corp Consol
Comparative Income Statement

KPC_CORP_CONSOL

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Nov 2012

Layout: GLA8094V

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Account: GL_ACCT_SEC Business Unit: GL_PRPT_CONS

		Current Month	3 Mo Rolling	Year-to-Date	12mo Rolling
		Nov 2012	2012	2012	Nov 2012
		14,225	41,747	149,447	161,889
4561058	NonAffil PJM Trans Enhncmt Rev	1,350	4,051	15,402	16,936
4561061	NAff PJM RTEP Rev for Whsl-FR	(4,307)	26,590	(9,144)	(15,693)
4561064	PROVISION PJM NITS WhslCus-NAF	(12,984)	116,781	52,584	39,485
4561065	PROVISION PJM NITS	293,012	1,436,976	4,695,372	4,763,911
A	Revenue - Transmission-NonAffiliated	355,110	2,389,672	7,676,052	7,990,841
	Revenue - Transmission	-	-	-	-
4210026	B/L Affl MTM Assign	-	-	-	-
4210028	Realized Affil Financial Assgn	-	-	-	(1,437)
4210045	UnReal Aff Fin Assign SNWA	-	-	-	438
4210046	Real Aff Fin Assign SNWA	-	179	(2,969)	(2,453)
4470001	Sales for Resale - Assoc Cos	350	12,888	62,348	66,322
4470035	Sls for Rsl - Fuel Rev - Assoc	495,180	4,000,712	30,043,315	35,311,268
4470128	Sales for Res-Aff. Pool Energy	-	-	-	-
4560111	MTM Aff GL Coal Trading	-	-	-	-
4560112	Realized GL Coal Trading-Affil	495,532	4,013,779	30,102,694	35,374,138
B	Revenue - Resale-Affiliated	-	-	-	-
4210025	B/L MTM Assignments	-	-	-	-
4210027	Realized Financial Assignments	-	-	-	1,225
4210035	Gn/Ls MTM Emissions - Forwards	-	-	614	9,315,648
4210043	Realiz Sharing West Coast Pwr	474,054	1,759,949	8,594,306	20,010,112
4470002	Sales for Resale - NonAssoc	1,323,697	4,109,345	17,115,895	166
4470005	Sales for Resale-Bookout Sales	-	-	166	166
4470007	Sales for Resale-Option Sales	(1,007,926)	(3,017,688)	(12,676,664)	(15,058,477)
4470010	Sales for Resale-Bookout Purch	-	(22)	(110)	(110)
4470011	Sales for Resale-Option Purch	239,717	614,037	2,493,962	2,745,091
4470027	Whsal/Muni/Pb Ath Fuel Rev	1,297,649	3,470,372	15,089,655	17,350,128
4470028	Sale/Resale - NA - Fuel Rev	251,048	701,449	2,721,909	2,987,675
4470033	Whsal/Muni/Pub Auth Base Rev	-	-	-	-
4470064	Purch Pwr PhysTrad - Non Assoc	(1,348)	(1,221)	(8,365)	(12,859)
4470066	PWR Trdng Trans Exp-NonAssoc	1,133	3,368	136,128	133,847
4470081	Financial Spark Gas - Realized	(306,826)	(1,281,246)	(6,744,541)	(7,817,980)
4470082	Financial Electric Realized	259,282	880,965	930,487	563,352
4470089	PJM Energy Sales Margin	-	-	-	-
4470091	PJM Explicit Congestion OSS	(303,408)	(949,896)	(4,381,179)	(5,261,971)
4470093	PJM Implicit Congestion-LSE	57,028	383,302	2,985,770	3,304,358
4470098	PJM Oper.Reserve Rev-OSS	37,929	115,365	1,840,411	2,189,708
4470099	Capacity Cr. Net Sales	10,582	23,098	214,475	240,764
4470100	PJM FTR Revenue-OSS	249,801	702,459	2,866,469	3,410,558
4470101	PJM FTR Revenue-LSE	3,491,244	11,509,977	29,548,266	30,947,496
4470103	PJM Energy Sales Cost	(399)	(4,816)	(23,639)	(23,639)
4470106	PJM Pt2Pt Trans.Purch-NonAff.	(1,626)	(4,767)	(4,198)	(4,593)
4470107	PJM NITS Purch-NonAff.	(9,669)	(31,398)	(33,314)	(15,853)
4470109	PJM FTR Revenue-Spec	30	166	1,589	1,721
4470110	PJM TO Admin. Exp.-NonAff.	36,593	149,194	371,999	372,437
4470112	Non-Trading Bookout Sales-OSS	(37,489)	(36,194)	1,137,136	1,295,385
4470115	PJM Meter Corrections-OSS	(4,936)	(10,892)	(29,005)	(4,077)
4470116	PJM Meter Corrections-LSE	(0)	(0)	(0)	(0)
4470124	PJM Incremental Spot-OSS	-	-	-	-
4470125	PJM Incremental Exp Cong-OSS	(80,657)	(196,748)	(976,312)	(968,220)
4470126	PJM Incremental Imp Cong-OSS	(4)	(12)	(8,846)	(9,672)
4470131	Non-Trading Bookout Purch-OSS	(0)	373	(0)	(0)
4470141	PJM Contract Net Charge Credit	(31,543)	(56,326)	275,921	353,266
4470143	Financial Hedge Realized	326	183	(153)	(1,344)
4470144	Realiz.Sharing - 06 SIA	-	-	-	-

**Kentucky Power Corp Consol
Comparative Income Statement**

KYR_CORP_CONSOL

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Layout: GLA8094V

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Account: GL_ACCT_SEC Business Unit: GL_PRPT_CONS

		Current Month Nov 2012	3 Mo Rolling 2012	Year-to-Date 2012	12mo Rolling Nov 2012
		(167,059)	(894,299)	(4,903,634)	(5,699,859)
4470155	OSS Physical Margin Reclass	167,059	894,299	4,903,634	5,699,859
4470156	OSS Optim. Margin Reclass	-	-	-	-
4470166	Marginal Explicit Losses	-	-	-	1,619
4470167	MISO FTR Revenues OSS	(8,938)	(12,840)	(51,456)	(51,888)
4470168	Interest Rate Swaps-Power	-	-	-	-
4470169	Capacity Sales Trading	-	-	-	-
4470170	Non-ECR Auction Sales-OSS	525,114	1,627,962	8,605,593	9,647,035
4470174	PJM Whlse FTR Rev - OSS	24,439	38,636	129,828	144,867
4470175	OSS Sharing Reclass - Retail	(586,574)	(1,562,988)	(482,033)	(931,295)
4470176	OSS Sharing Reclass-Reduction	586,574	1,562,988	482,033	931,295
4470180	Trading intra-book Reclass	(28,856)	(12,269)	106,957	153,779
4470181	Auction Intra-book Reclass	28,856	12,269	(106,957)	(153,779)
4470202	PJM OpRes-LSE-Credit	244,574	798,002	1,605,844	1,640,363
4470203	PJM OpRes-LSE-Charge	(180,636)	(628,586)	(2,772,146)	(2,947,678)
4470204	PJM Spinning-Credit	-	-	-	-
4470205	PJM Spinning-Charge	831	3,362	250,597	250,677
4470214	PJM 30m Suppl Reserve CR OSS	-	-	-	-
4470215	PJM 30m Suppl Reserve CH OSS	-	-	-	-
4470216	PJM Explicit Loss not in ECR	-	-	-	-
4560016	Financial Trading Rev-Unreal	-	-	17	16
4560049	Merch Generation Finan -Realzd	(18,920)	(19,707)	(24,680)	(17,100)
4560050	Oth Elec Rev-Coal Trd Rlzd G-L	(622,377)	(1,778,114)	(6,227,297)	(7,052,245)
5550080	PJM Hourly Net Purch.-FERC	(182,946)	(363,114)	(631,673)	(692,813)
5550094	Purchased Power - Fuel	5,725,423	18,497,978	62,323,457	66,966,976
A	Revenue - Resale-NonAffiliated	-	-	-	-
A	Revenue - Resale-Realized	-	-	-	-
A	Revenue - Resale-Risk Mgmt MTM	-	-	-	-
A	Revenue - Resale-Risk Mgmt Activities	-	-	-	-
	Revenue - Sales for Resale	6,220,956	22,511,757	92,426,150	102,341,115
		22,503	67,510	247,538	269,471
4540001	Rent From Elect Property - Af	22,503	67,510	247,538	269,471
	Revenue - Other Ele-Affiliated	-	-	(1,331)	(1,382)
B	Interest Rate Swaps-BTL Power	-	-	-	-
4210049	Specul. Allow. Gains-SO2	-	-	-	-
4210053	Specul. Allow. Gains-Seas NOx	-	-	-	-
4210054	Specul. Allow. Gains-CO2	-	-	-	(0)
4210056	Specul. Allow Loss-SO2	-	-	(4)	(4)
4265053	Specul. Allow Loss-Seas NOx	-	-	-	-
4265054	Specul. Allow Loss-CO2	-	-	-	-
4265056	Forfeited Discounts	232,718	746,515	3,016,379	3,315,141
4500000	Misc Service Rev - Nonaffil	20,639	86,612	335,960	358,658
4510001	Rent From Elect Property-NAC	40,739	(937,075)	85,253	521,467
4540002	Rent from Elec Prop-Pole Atch	429,870	2,516,027	6,129,015	6,129,015
4540005	Oth Elect Rev - DSM Program	236,746	698,802	2,825,747	3,086,564
4560007	Oth Elect Rev - Nonaffiliated	-	-	-	-
4560012	Miscellaneous Revenue-NonAffil	-	-	(627)	(647)
4560041	Interest Rate Swaps-Coal	-	-	-	-
4560109	Revenue - Other Ele-NonAffiliated	960,712	3,110,879	12,390,392	13,408,811
	Revenue - Gas	-	-	405	405
	Comp. Allow Gains Title IV SO2	14,958	14,958	14,958	14,958
4118002	Comp. Allow. Gains-Seas NOx	14,958	14,958	15,363	15,363
4118003	Gain/(Loss) on Allowances	975,670	3,125,837	12,405,754	13,424,173
A	Revenue - Other Ele-NonAffiliated	998,173	3,193,348	12,653,293	13,693,644
	Revenue - Other Opr Electric	-	-	-	-

**Kentucky Power Corp Consol
Comparative Income Statement**

KYP_CORP_CONSOL
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Account: GL_ACCT_SEC Business Unit: GL_PRPT_CONS

		Current Month Nov 2012	3 Mo Rolling 2012	Year-to-Date 2012	12mo Rolling Nov 2012
D	Revenue Merchandising & Contract Work	-	-	-	-
C	Revenues Non-Utility Operations - Affiliated	-	-	-	-
D	Revenues Non-Utility Operations - NonAffiliated	-	-	-	-
	Revenues from Non-Utility Operations	-	-	-	-
C	Non-Operating Rental Income - Affiliated	4,600	13,800	51,200	55,700
4180001	Non-Operatng Rental Income	(556)	(1,667)	(6,114)	(6,670)
4180005	Non-Operatng Rntal Inc-Depr	4,044	12,133	45,086	49,030
D	Non-Operating Rental Income - NonAffiliated	4,044	12,133	45,086	49,030
	Non-Operating Rental Income	-	-	-	-
C	Non-Operating Misc Income -Affiliated	-	-	-	-
4210000	Misc Non-Operating Income	28,038	28,763	61,007	61,307
4210002	Misc Non-Op Inc-NonAsc-Rents	-	-	(16)	(16)
4210003	Misc Non-Op Inc-NonAscRoyalty	16,705	56,038	56,038	56,038
4210005	Misc Non-Op Inc-NonAsc-Timber	1,528	4,569	43,167	44,730
4210007	Misc Non-Op Inc - NonAsc - Oth	46,271	89,370	160,196	162,058
D	Non-Operating Misc Income - NonAffiliated	46,271	89,370	160,196	162,058
	Non-Operating Misc Income	2,645	32,818	77,489	91,659
4540004	Rent From Elect Prop-ABD-Nonaf	6,889	26,852	253,124	182,526
4560015	Other Electric Revenues - ABD	9,534	59,669	330,613	274,186
D	Associated Business Development Income	59,850	161,172	535,895	485,274
	Revenue - Other Opr - Other	-	-	-	-
=(C)	Memo: Revenue-Oth Opr-Oth Aff	59,850	161,172	535,895	485,274
=(D)	Memo: Revenue-Oth Opr-Oth Non	-	-	-	-
	Revenue - Other Operating	1,058,023	3,354,520	13,189,188	14,178,918
		-	-	(1,635,430)	(1,635,430)
4491003	Prov Rate Refund - Retail	-	-	(1,635,430)	(1,635,430)
A	Provision for Rate Refund - NonAffiliated	-	-	-	-
B	Provision for Rate Refund - Affiliated	-	-	(1,635,430)	(1,635,430)
	Provision for Rate Refund	-	-	-	-
		-	54,074	311,960	446,803
4210031	Pwr Sales Outside Svc Territory	-	(9)	(600)	(54,902)
4210032	Pwr Purch Outside Svc Territory	-	-	1,364	14,343
4210033	Mark to Mkt Out Svc Territory	-	54,065	312,723	406,244
A	Revenue - Power Sales	50,473,996	148,544,723	569,896,163	631,945,133
	TOTAL OPERATING REVENUES				
		49,834,012	143,349,566	536,029,356	592,589,319
=(A)	Memo: G/T/D Revenue	580,134	5,033,985	33,330,912	38,870,540
=(B)	Memo: Other Affiliated Revenue	-	-	-	-
=(C)	Memo: Revenue-Oth Opr-Oth Aff	59,850	161,172	535,895	485,274
=(D)	Memo: Revenue-Oth Opr-Oth Non	-	-	-	-
	Memo: Total Operating Revenues	50,473,996	148,544,723	569,896,163	631,945,133
		580,134	5,033,985	33,330,912	38,870,540
=(E)=(B)+(C)	Memo: Affiliated Revenue	49,893,862	143,510,738	536,565,252	593,074,593
=(F)=(D)+(A)	Memo: Non-Affiliated Revenue	50,473,996	148,544,723	569,896,163	631,945,133
	Memo: Total Operating Revenues				
		250,949	341,556	442,262	653,198
	FUEL EXPENSES				
5010000	Fuel	(624,795)	(437,676)	77,744,554	91,015,369
5010001	Fuel Consumed	52,775	57,097	1,694,353	1,944,974
5010003	Fuel - Procure Unload & Handle	-	-	(205,759)	(205,759)
5010012	Ash Sales Proceeds	-	-	-	-
5010013	Fuel Survey Activity	-	-	-	-

**Kentucky Power Corp Consol
Comparative Income Statement**

KVP_CCRP_CONSOL
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Nov 2012
09B V2099-01-01

Layout: GLA8094V
Account: GL_ACCT_SEC Business Unit: GL_PRPT_CONS

		Current Month Nov 2012	3 Mo Rolling 2012	Year-to-Date 2012	12mo Rolling Nov 2012
		112,832	121,049	2,373,700	2,824,735
5010019	Fuel Oil Consumed	(208,238)	82,027	82,049,111	96,232,517
	Fuel Expense Total	4,006,653	11,011,958	7,391,359	10,041,156
5010005	Fuel - Deferred	4,006,653	11,011,958	7,391,359	10,041,156
	Deferred Fuel Expense	-	-	-	-
	Over Under Fuel Expense	3,798,415	11,093,985	89,440,470	106,273,673
	Fuel for Electric Generation	-	-	-	-
	Fuel from Affiliates for Electric Generation	125,259	363,470	8,360,995	9,199,285
5090000	Allow Consum Title IV SO2	-	-	-	-
5090002	Allowance Expenses	4,105	11,915	71,047	333,257
5090005	An. NOx Cons. Exp	129,364	375,385	8,432,043	9,532,542
	Allowances - Consumption	505	27	1,849,287	2,334,319
5020002	Urea Expense	12	12	16	16
5020003	Trona Expense	(50)	(26)	15	(45)
5020008	Activated Carbon	467	12	1,849,317	2,334,291
	Emissions Control - Chemicals	3,928,246	11,469,381	99,721,830	118,140,505
	Total Fuel for Electric Generation	3,928,246	11,469,381	99,721,830	118,140,505
	<i>Memo: NonAff Fuel/Allow/Emissions</i>				
		-	-	-	-
5550002	Purchased Power - Associated	1,838,077	5,527,338	20,405,608	24,086,651
5550004	Purchased Power-Pool Capacity	7,445,448	21,570,077	46,663,597	47,475,658
5550005	Purchased Power - Pool Energy	2,670,817	9,849,001	37,769,616	40,687,540
5550027	Purch Pwr-Non-Fuel Portion-Aff	4,984,720	15,585,335	55,097,659	60,994,964
5550046	Purch Power-Fuel Portion-Affil	1,107,803	2,937,384	6,573,290	6,797,071
5550101	Purch Power-Pool Non-Fuel -Aff	3,943,817	12,517,993	36,634,170	38,894,879
5550102	Pur Power-Pool NonFuel-OSS-Aff	21,990,682	67,987,128	203,143,941	218,936,764
	Purchased Electricity from AEP - Affiliates	32,309	97,798	1,522,264	2,599,109
5550001	Purch Pwr-NonTrading-Nonassoc	-	-	298,457	362,788
5550023	Purch Power Capacity -NA	16,523	133,967	362,763	378,611
5550032	Gas-Conversion-Mone Plant	-	-	-	-
5550035	Normal Purchases (non-ECR)	-	-	-	-
5550036	PJM Emer.Energy Purch.	(3,122)	(2,437)	9,369	10,856
5550039	PJM Inadvertent Mtr Res-OSS	3,653	3,361	60,350	67,161
5550040	PJM Inadvertent Mtr Res-LSE	1,517	1,954	2,275	2,274
5550041	PJM Ancillary Serv.-Sync	645	1,928	7,028	7,663
5550074	PJM Reactive-Charge	9,055	27,166	84,905	91,586
5550075	PJM Reactive-Credit	3,707	11,818	37,429	40,334
5550076	PJM Black Start-Charge	(3,044)	(9,145)	(27,819)	(29,903)
5550077	PJM Black Start-Credit	204,936	423,965	1,250,268	1,377,959
5550078	PJM Regulation-Charge	(105,464)	(203,313)	(705,244)	(756,989)
5550079	PJM Regulation-Credit	(3,367)	4,456	7,078	7,180
5550083	PJM Spinning Reserve-Charge	(545)	(47)	(811)	(802)
5550084	PJM Spinning Reserve-Credit	-	-	-	-
5550086	Normal Capacity Purchases	368	8,162	248,696	248,746
5550090	PJM 30m Suppl Rserv Charge LSE	-	-	-	-
5550093	Peak Hour Avail charge - LSE	-	-	-	-
5550096	Purch Power-Non Trad-Non-Fuel	466,105	1,315,592	7,035,024	7,856,899
5550099	PJM Purchases-non-ECR-Auction	2,398	7,999	107,848	132,149
5550100	Capacity Purchases-Auction	26,961	83,062	432,566	506,958
5550107	Capacity purchases - Trading	652,635	1,906,283	10,732,446	12,902,682
	Purchased Electricity for Resale - NonAffiliated	-	-	-	-
	Purchased Gas for Resale - Affiliated	-	-	-	-
	Purchased Gas for Resale - NonAffiliated	-	-	-	-
	Total Purchased Power	22,643,317	69,893,411	213,876,387	231,839,446
	GROSS MARGIN	23,902,433	67,181,930	256,297,947	281,965,182

**Kentucky Power Corp Consol
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KYP_CORP_CONSOL
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Nov 2012
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Layout: GLA8094V
Account: GL_ACCT_SEC Business Unit: GL_PRPT_CONS

Current Month Nov 2012	3 Mo Rolling 2012	Year-to-Date 2012	12mo Rolling Nov 2012
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OPERATING EXPENSES

		160,299	491,875	1,750,962	1,957,088
5000000	Oper Supervision & Engineering	-	-	24,500	24,500
5000001	Oper Super & Eng-RATA-Affil	47,653	129,230	685,002	793,293
5020000	Steam Expenses	(48)	9	12	14
5020025	Steam Exp Environmental	10,917	39,533	252,912	296,374
5050000	Electric Expenses	879,428	1,587,263	5,107,170	5,186,575
5060000	Misc Steam Power Expenses	2,372	7,377	30,479	33,233
5060002	Misc Steam Power Exp-Assoc	(1,938)	(1,938)	(89,600)	(85,593)
5060004	NSR Settlement Expense	-	-	-	-
5060006	Voluntary CO2 Compliance Exp	-	-	-	-
5060025	Misc Strm Pwr Exp Environmental	-	-	-	-
5070000	Rents	1,098,683	2,253,349	7,761,437	8,195,484
	Steam Generation Op Exp	-	-	-	-
	Nuclear Generation Op Exp	-	-	-	-
	Hydro Generation Op Exp	7,227	34,798	157,793	184,681
5560000	Sys Control & Load Dispatching	113,388	385,563	1,271,087	1,475,668
5570000	Other Expenses	2,467	2,485	27,054	36,127
5570007	Other Pwr Exp - Wholesale RECs	-	-	-	-
5570008	Other Pwr Exp - Voluntary RECs	6,897	21,734	90,778	97,912
5757000	PJM Admin-MAM&SC- OSS	79,030	258,826	1,014,389	1,094,994
5757001	PJM Admin-MAM&SC- Internal	209,009	703,406	2,561,101	2,889,382
	Other Generation Op Exp	68,481	205,935	579,213	628,759
5600000	Oper Supervision & Engineering	-	-	-	-
5610000	Load Dispatching	723	1,689	4,812	5,220
5611000	Load Dispatch - Reliability	65,966	197,886	684,648	760,272
5612000	Load Dispatch-Mntr&Op TransSys	-	(68)	(77)	(213)
5613000	Load Dispatch-Trans Srv&Sched	4,894	16,174	75,512	81,752
5614000	PJM Admin-SSC&DS-OSS	69,594	228,156	970,378	1,048,399
5614001	PJM Admin-SSC&DS-Internal	-	-	24,603	24,603
5614007	PJM Admin Defaults LSE	-	-	-	-
5614008	PJM Admin Defaults OSS	9,421	48,678	119,554	127,500
5615000	Reliability, Ping&Stds Develop	1,352	3,993	18,601	20,263
5616000	PJM Admin-RP&SDS-OSS	15,933	48,380	208,170	226,923
5618001	PJM Admin-RP&SDS- Internal	9,941	51,293	169,797	182,019
5620001	Station Expenses - Nonassoc	31,009	59,716	152,557	167,484
5630000	Overhead Line Expenses	-	-	-	-
5640000	Underground Line Expenses	15,366	34,665	144,024	163,728
5650002	Transmsn Elec by Others-NAC	-	-	-	-
5650053	AEP Trans Equalization Agmt	267,999	828,890	2,810,779	3,036,221
5650012	PJM Trans Enhancement Charge	-	-	4,649	5,683
5650015	PJM TO Serv Exp - Aff	122,394	371,263	929,952	982,331
5650016	PJM NITS Expense - Affiliated	-	-	-	-
5650017	GFA Trans Exp Unb - Affiliate	-	-	-	-
5650018	PJM Trans Enhancement Credits	5,499	16,497	27,496	27,496
5650019	Affil PJM Trans Enhncment Exp	5,814	74,334	13,317	16,975
5650020	PROVISION PJM NITS Affl Expns	81,374	247,895	878,166	871,310
5660000	Misc Transmission Expenses	100	100	386	4,945
5670001	Rents - Nonassociated	151	454	1,666	1,666
5670002	Rents - Associated	776,010	2,435,932	7,818,203	8,383,336
	Transmission Op Exp	35,172	277,944	631,661	545,877
5800000	Oper Supervision & Engineering	216	631	1,960	2,082
5810000	Load Dispatching	-	-	-	-

**Kentucky Power Corp Consol
Comparative Income Statement**

KYP_CORP_CONSOL
12/05/2012 16:13
Nov 2012
09B V2099-01-01

Layout: GLA8094V
Account: GL_ACCT_SEC Business Unit: GL_PRPT_CONS

		Current Month Nov 2012	3 Mo Rolling 2012	Year-to-Date 2012	12mo Rolling Nov 2012
5820000	Station Expenses	14,940	40,094	163,099	179,445
5830000	Overhead Line Expenses	(11,664)	116,049	152,237	355,555
5840000	Underground Line Expenses	14,279	35,410	122,823	142,237
5850000	Street Lighting & Signal Sys E	9,037	28,151	96,143	101,510
5860000	Meter Expenses	(97,109)	80,651	418,317	499,169
5870000	Customer Installations Exp	12,895	39,386	119,759	131,703
5880000	Miscellaneous Distribution Exp	377,484	1,107,150	4,543,749	4,720,833
5890001	Rents - Nonassociated	145,157	364,039	1,449,078	1,610,254
5890002	Rents - Associated	4,603	13,810	50,636	56,234
	Distribution Op Exp	505,011	2,103,313	7,749,462	8,344,901
9010000	Supervision - Customer Accts	18,516	75,092	244,234	264,222
9020000	Meter Reading Expenses	469	876	(895)	1,930
9020001	Customer Card Reading	-	-	-	-
9020002	Meter Reading - Regular	28,262	87,472	342,776	406,910
9020003	Meter Reading - Large Power	2,784	10,497	30,738	35,151
9020004	Read-In & Read-Out Meters	2,277	5,670	35,544	49,993
9030000	Cust Records & Collection Exp	33,754	120,697	492,599	547,313
9030001	Customer Orders & Inquiries	223,288	641,114	2,088,465	2,336,091
9030002	Manual Billing	3,614	13,276	37,424	41,089
9030003	Postage - Customer Bills	73,791	187,829	497,574	554,904
9030004	Cashiering	10,382	31,491	112,969	126,716
9030005	Collection Agents Fees & Exp	8,537	26,307	93,366	102,156
9030006	Credit & Oth Collection Activ	67,434	234,899	748,176	827,212
9030007	Collectors	58,051	179,940	547,630	599,903
9030009	Data Processing	11,025	40,752	139,218	155,915
9040007	Uncoll Accts - Misc Receivable	(27,134)	(17,367)	10,951	15,632
9050000	Misc Customer Accounts Exp	1,020	2,768	14,987	19,588
9070000	Supervision - Customer Service	20,340	57,624	187,371	214,707
9070001	Supervision - DSM	(31)	(17)	29	138
9080000	Customer Assistance Expenses	42,389	122,557	434,047	478,830
9080001	DSM-Customer Advisory Grp	-	-	243	243
9080004	Cust Assistance Exp - DSM - Ind	(4)	(1)	-	-
9080009	Cust Assistance Expense - DSM	197,246	470,595	1,924,723	2,098,848
9090000	Information & Instruct Advertis	969	5,064	87,056	141,405
9100000	Misc Cust Svc&Informational Ex	2,485	8,591	32,705	36,530
9100001	Misc Cust Svc & Info Exp - RCS	-	-	52	52
	Customer Service and Information Op Exp	779,463	2,305,725	8,101,982	9,055,480
9110001	Supervision - Residential	-	-	(6)	(11)
9110002	Supervision - Comm & Ind	-	-	-	-
9120000	Demonstrating & Selling Exp	-	1	1	1
9120003	Demo & Selling Exp - Area Dev	1	-	-	-
9130001	Advertising Exp - Residential	-	1	(5)	(11)
	Sales Expenses	122,583	284,708	1,518,112	1,753,991
9200000	Memo: Insurance (9240 9250)	544,390	1,905,228	5,465,764	5,940,264
9200003	Administrative & Gen Salaries	-	-	-	-
9210001	Admin & Gen Salaries Trnsfr	259,532	295,932	797,669	618,341
9210003	Off Supl & Exp - Nonassociated	-	-	7	7
9210004	Office Supplies & Exp - Tmsf	-	-	-	-
9210005	Office Utilities	-	-	-	-
9220000	Cellular Phones and Pagers	-	(204)	(821)	(63,388)
9220001	Administrative Exp Tmsf - Cr	(71,953)	(138,448)	(629,287)	(664,007)
9220004	Admin Exp Trnsf to ABD	(335)	(462)	(3,781)	(4,469)
9220125	SSA Expense Transfers BL	(55,840)	(137,443)	(450,447)	(525,842)
9220127	SSA Expense Transfers IT	-	-	-	-

**Kentucky Power Corp Consol
Comparative Income Statement**

KYP_CGRP_CONSOL
12/08/2012 16:13
Nov 2012
09B V2099-01-01

Layout: GLA8094V
Account: GL_ACCT_SEC Business Unit: GL_PRPT_CONS

	Current Month Nov 2012	3 Mo Rolling 2012	Year-to-Date 2012	12mo Rolling Nov 2012
9230001	54,747	294,787	1,030,974	1,179,229
9230003	338,626	929,786	2,562,646	3,151,820
9240000	52,467	157,525	553,045	602,477
9250000	95,251	285,752	1,040,953	1,136,068
9250001	106	259	925	1,161
9250002	1,114	2,918	7,956	9,101
9250004	161	1,016	32,296	42,859
9250006	3,915	(81,917)	113,346	216,649
9250007	(64)	1,998	4,552	4,732
9250010	(30,387)	(82,842)	(234,960)	(259,056)
9260000	345	1,155	6,180	6,863
9260001	2,638	11,790	26,538	31,121
9260002	941	10,118	28,191	28,471
9260003	270,412	811,235	2,974,529	3,215,696
9260004	11,564	35,198	130,154	141,540
9260005	278,591	847,078	3,711,468	4,062,252
9260006	-	-	-	-
9260007	1,231	3,656	14,328	26,556
9260009	17,978	62,532	211,069	229,535
9260010	-	15	(1,089)	566
9260012	936	2,869	4,467	4,947
9260014	-	-	12,187	12,187
9260021	120,208	360,625	1,322,293	1,521,248
9260026	-	-	59	59
9260027	179,810	419,376	1,371,185	1,539,050
9260036	-	72,276	9,838	24,021
9260037	60	180	662	745
9260050	(157,187)	(378,072)	(1,229,665)	(1,351,460)
9260051	(223,849)	(544,381)	(1,802,870)	(1,991,232)
9260052	(84,270)	(189,118)	(541,152)	(601,921)
9260053	(96,032)	(230,257)	(802,892)	(867,136)
9260055	(156,806)	(346,967)	(1,074,026)	(1,182,494)
9260056	-	-	-	-
9260057	46,036	138,107	506,391	435,704
9260058	221,905	87,559	(32,758)	69,226
9270000	12,158	36,677	133,695	146,221
9280000	(6)	(12)	4	4
9280001	(1)	(49)	(0)	(29)
9280002	4,635	7,325	135,965	135,058
9301000	5,000	6,500	6,699	6,699
9301001	250	325	6,699	9,642
9301002	-	-	5,264	2,455
9301003	-	-	2,160	-
9301006	-	0	0	0
9301008	-	-	-	-
9301009	-	-	1,116	1,286
9301010	129	171	1	1
9301011	-	49	2,611	1,044
9301012	-	-	-	-
9301013	-	-	13	13
9301014	-	-	31,472	33,446
9301015	4,412	9,268	99,371	239,091
9302000	4,539	19,368	20,537	21,660
9302003	(492)	10,671	2,773	3,470
9302004	351	742	-	-

**Kentucky Power Corp Consol
Comparative Income Statement**

KYP_CORP_CONSOL
12/08/2012 16:13

Layout: GLA8094V

Nov 2012

Current Month

3 Mo Rolling

Year-to-Date

12mo Rolling

09B V2099-01-01

Account: GL_ACCT_SEC Business Unit: GL_PRPT_CONS

Nov 2012

2012

2012

Nov 2012

		Current Month	3 Mo Rolling	Year-to-Date	12mo Rolling
		Nov 2012	2012	2012	Nov 2012
		48	72	(7)	(7)
9302458	AEPSC Non Affiliated expenses	-	-	20	20
9310000	Rents	13,828	28,374	87,414	88,987
9310001	Rents - Real Property	3,944	8,773	24,893	27,523
9310002	Rents - Personal Property	1,675,066	4,737,116	15,690,920	17,458,072
	Administration & General	-	-	-	-
4111005	Accretion Expense	-	-	-	-
	Accretion	(259)	(777)	(2,851)	(3,079)
4116000	Gain From Disposition of Plant	(259)	(777)	(2,851)	(3,079)
	Loss/(Gain) on Utility Plant	110	847	18,221	28,757
9302006	Assoc Bus Dev - Materials Sold	8,741	15,415	46,387	54,307
9302007	Assoc Business Development Exp	8,852	16,263	64,608	83,063
	Associated Business Development Expenses	70,657	197,965	819,029	899,506
4265009	Factored Cust A/R Exp - Affil	104,923	332,562	1,474,044	1,617,681
4265010	Fact Cust A/R-Bad Debts-Affil	175,580	530,547	2,293,074	2,517,187
	Opr Exp and Factored A/R	-	-	-	-
	Water Heaters	-	-	-	-
4171001	Exp of NonUtil Oper - Nonassoc	8,548	10,014	58,932	98,527
4265004	Social & Service Club Dues	-	-	-	-
4265007	Regulatory Expenses	8,548	10,014	58,932	98,527
	Expense of Non-Utility Operation	0	0	1,040	132
4210009	Misc Non-Op Exp - NonAssoc	0	0	1,040	132
	Misc NonOp Expenses - NonAssoc	25,853	77,139	278,488	375,173
4261000	Donations	25,853	77,139	278,488	375,173
	Donation Contributions	-	318	18	18
4263001	Penalties	-	318	18	18
	Provision for Penalties	11,787	62,960	245,997	305,140
4264000	Civic & Political Activities	11,787	62,960	245,997	305,140
	Civic & Political Activities	(97)	3,078	6,439	10,291
4265002	Other Deductions - Nonassoc	(97)	3,078	6,439	10,291
	Other Deductions	-	-	-	-
	Shutdown Coal Company Expenses	221,672	684,057	2,883,988	3,306,468
	All Other Operational Expenses	5,273,508	15,238,383	52,628,845	57,713,097
	Operational Expenses				
		128,580	458,079	1,817,239	2,021,638
5100000	Maint Supv & Engineering	61,009	193,928	526,510	739,954
5110000	Maintenance of Structures	723,905	1,541,308	4,894,174	5,521,350
5120000	Maintenance of Boiler Plant	(13)	-	-	-
5120025	Maint of Blr Pit Environmental	179,026	339,389	1,284,037	1,356,050
5130000	Maintenance of Electric Plant	26,221	137,583	592,294	645,303
5140000	Maintenance of Misc Steam Pit	1,118,728	2,670,286	9,114,254	10,284,295
	Steam Generation Maintenance	-	-	-	-
	Nuclear Generation Maintenance	-	-	-	-
	Hydro Generation Maintenance	-	-	-	-
	Other Generation Maintenance	9,992	36,740	118,329	132,834
5680000	Maint Supv & Engineering	1,140	5,942	25,390	27,703
5690000	Maintenance of Structures	4,350	12,596	40,025	44,518
5691000	Maint of Computer Hardware	18,326	49,719	159,322	188,505
5692000	Maint of Computer Software	3,852	11,525	91,878	104,102
5693000	Maint of Communication Equip	(43,092)	88,468	508,764	596,184
5700000	Maint of Station Equipment	416,262	633,519	1,777,920	1,998,561
5710000	Maintenance of Overhead Lines	-	-	-	-
5720000	Maint of Underground Lines	35,043	51,582	160,787	160,787
5730000	Maint of Misc Trnsmssion Pit	-	-	-	-

Kentucky Power Corp Consol
Comparative Income Statement

KYP_CORP_CONSOL
12/06/2012 16:13
Nov 2012
09B V2099-01-01

Layout: GLA6094V
Account: GL_ACCT_SEC Business Unit: GL_PRPT_CONS

		Current Month Nov 2012	3 Mo Rolling 2012	Year-to-Date 2012	12mo Rolling Nov 2012
	Transmission Maintenance	445,873	890,091	2,882,415	3,251,194
5900000	Maint Supv & Engineering	23	110	747	734
5910000	Maintenance of Structures	659	7,700	20,437	21,616
5920000	Maint of Station Equipment	(8,387)	161,331	473,163	508,369
5930000	Maintenance of Overhead Lines	1,499,066	2,403,755	22,992,530	25,016,582
5930001	Tree and Brush Control	33,156	114,000	317,609	340,938
5930010	Storm Expense Amortization	391,537	1,174,611	4,306,907	4,698,444
5930011	EMI Device Expense - Affiliate	-	-	-	-
5940000	Maint of Underground Lines	474	6,050	82,812	82,649
5950000	Maint of Lne Trmf,Rglators&Dvi	3,291	16,340	67,316	72,416
5960000	Maint of Strt Lghtng & Sgnal S	3,390	10,632	37,411	46,182
5970000	Maintenance of Meters	6,133	16,820	47,452	52,672
5980000	Maint of Misc Distribution Plt	9,024	26,568	75,441	83,332
	Distribution Maintenance	1,938,367	3,937,916	28,421,825	30,923,934
9350000	Maintenance of General Plant	-	1	6	6
9350001	Maint of Structures - Owned	41,200	151,886	305,101	381,807
9350002	Maint of Structures - Leased	5,802	19,076	57,514	61,237
9350006	Maint of Carrier Equipment	-	-	-	-
9350007	Maint of Radio Equip - Owned	-	-	-	-
9350012	Maint of Data Equipment	-	-	-	-
9350013	Maint of Cmmncation Eq-Unall	54,302	188,025	912,274	999,397
9350015	Maint of Office Furniture & Eq	-	-	155	155
9350016	Maintenance of Video Equipment	-	-	-	-
9350023	Site Communications Services	0	171	171	171
9350024	Maint of DA-AMI Comm Equip	82	82	82	82
	Adminstration & General Maintenance	101,386	359,241	1,275,303	1,442,855
	All Other Maintenance Expenses	-	-	-	-
	Maintenance Expenses	3,604,354	7,857,534	41,693,797	45,902,278
	Total Maintenance and Operational Expenses	8,877,862	23,095,917	94,322,642	103,615,375
	Gain on Disposition of Property	-	-	-	-
	Loss on Disposition of Property	-	-	-	-
	Loss(Gain) of Sale of Property	-	-	-	-
	<i>Memo: Operational and Sale of Property</i>	5,273,508	15,238,383	52,628,845	57,713,097
4040001	Amort. of Plant	288,933	867,977	3,096,772	3,349,228
4060001	Amort of Plt Acq Adj	3,218	9,654	35,398	38,616
	DDA Amortization	292,151	877,631	3,132,170	3,387,844
4073000	Regulatory Debits	24,091	72,272	264,996	290,956
	DDA Regulatory Debits	24,091	72,272	264,996	290,956
	DDA Regulatory Credits	-	-	-	-
	Amortization	316,241	949,902	3,397,166	3,678,800
4030001	Depreciation Exp	4,287,932	12,910,469	46,711,675	50,911,734
4030021	AEPSC Bell Howell Inserter	243	2,469	2,469	2,469
	DDA Depreciation	4,288,176	12,912,938	46,714,144	50,914,203
	DDA STP Nuclear Decommissioning	-	-	-	-
	DDA Asset Retirement Obligation	-	-	-	-
	DDA Removal Costs	-	-	-	-
	Depreciation	4,288,176	12,912,938	46,714,144	50,914,203
	Depreciation and Amortization	4,604,417	13,862,841	50,111,310	54,593,003
408100800	State Franchise Taxes	-	-	-	-

**Kentucky Power Corp Consol
Comparative Income Statement**

NYP_CORP_CONSOL
12/08/2012 16:13

Nov 2012

Layout: GLA8094V

09B V2099-01-01

Account: GL_ACCT_SEC Business Unit: GL_PRPT_CONS

		Current Month Nov 2012	3 Mo Rolling 2012	Year-to-Date 2012	12mo Rolling Nov 2012
408100808	State Franchise Taxes	-	-	-	-
408100809	State Franchise Taxes	-	-	-	-
408100810	State Franchise Taxes	-	-	-	-
408100811	State Franchise Taxes	-	-	10,345	10,345
408100812	State Franchise Taxes	-	-	10,345	10,345
	Franchise Taxes				
408100808	State Gross Receipts Tax	-	-	-	-
408100609	State Gross Receipts Tax	-	-	-	-
408100610	State Gross Receipts Tax	-	-	30,112	46,112
408100611	State Gross Receipts Tax	-	-	133,101	133,101
408100612	State Gross Receipts Tax	(27,287)	(5,287)	163,213	179,213
	Revenue-kWhr Taxes	256,168	676,366	2,443,233	2,602,215
4081002	FICA	52	134	12,994	26,883
4081003	Federal Unemployment Tax	106	268	32,213	38,457
4081007	State Unemployment Tax	(152,677)	(341,975)	(958,715)	(1,072,552)
4081033	Fringe Benefit Loading - FICA	(866)	(2,037)	(7,484)	(8,524)
4081034	Fringe Benefit Loading - FUT	(1,796)	(4,334)	(13,235)	(14,786)
4081035	Fringe Benefit Loading - SUT	100,988	328,421	1,509,007	1,571,692
	Payroll Taxes				
	Capacity Taxes				
408100505	Real & Personal Property Taxes	-	-	-	-
408100506	Real & Personal Property Taxes	-	-	(447)	(9,714)
408100507	Real & Personal Property Taxes	-	-	(30,160)	(30,160)
408100508	Real & Personal Property Taxes	-	(30,160)	(98,374)	688,113
408100509	Real & Personal Property Taxes	(98,374)	(98,374)	8,803,608	8,803,608
408100510	Real Personal Property Taxes	800,328	2,400,984	-	-
408100511	Real Personal Property Taxes	-	-	-	-
408102907	Real/Pers Prop Tax-Cap Leases	-	-	18	36
408102908	Real/Pers Prop Tax-Cap Leases	-	-	2,063	2,063
408102909	Real/Pers Prop Tax-Cap Leases	-	2,063	(61,822)	(55,246)
408102910	Real-Pers Prop Tax-Cap Leases	-	978	15,312	15,312
408102911	Real-Pers Prop Tax-Cap Leases	1,392	4,176	311	311
408102912	Real-Pers Prop Tax-Cap Leases	-	-	-	-
408103608	Real Prop Tax-Cap Leases	-	-	-	-
408103609	Real Prop Tax-Cap Leases	-	-	2,257	4,314
408103610	Real Prop Tax-Cap Leases	-	-	24,750	24,750
408103611	Real Prop Tax-Cap Leases	2,250	6,750	-	-
408103612	Real Prop Tax-Cap Leases	-	-	-	-
408200508	Real & Personal Property Taxes	-	-	-	4,713
408200509	Real & Personal Property Taxes	-	-	-	51,887
408200510	Real Personal Property Taxes	4,717	14,151	51,887	51,887
408200511	Real Personal Property Taxes	710,313	2,300,567	8,709,402	9,499,986
	Property Taxes				
408101808	St Publ Serv Comm Tax/Fees	-	-	-	-
408101809	St Publ Serv Comm Tax/Fees	-	-	-	-
408101810	St Publ Serv Comm Tax-Fees	-	-	412,861	481,671
408101811	St Publ Serv Comm Tax-Fees	85,849	257,548	429,246	429,246
408101812	St Publ Serv Comm Tax-Fees	85,849	257,548	842,107	910,917
	Regulatory Fees				
408101409	Federal Excise Taxes	-	-	-	-
408101410	Federal Excise Taxes	-	-	-	-
408101411	Federal Excise Taxes	-	7	998	998
408101412	Federal Excise Taxes	-	7	998	998
	Production Taxes				
408101709	St Lic/Rgstrtion Tax/Fees	-	-	-	-

**Kentucky Power Corp Consol
Comparative Income Statement**

KVP_CORP_CONSCL
12/08/2012 16:13
Nov 2012
09B V2099-01-01

Layout: GLA8094V
Account: GL_ACCT_SEC Business Unit: GL_PRPT_CDNS

		Current Month Nov 2012	3 Mo Rolling 2012	Year-to-Date 2012	12mo Rolling Nov 2012
408101710	St Lic-Rgstrtion Tax-Fees	-	-	-	-
408101711	St Lic-Rgstrtion Tax-Fees	-	-	165	165
408101712	St Lic-Rgstrtion Tax-Fees	-	-	-	-
408101900	State Sales and Use Taxes	-	-	-	-
408101908	State Sales and Use Taxes	-	-	-	-
408101909	State Sales and Use Taxes	-	-	-	-
408101910	State Sales and Use Taxes	-	-	1,247	2,403
408101911	State Sales and Use Taxes	790	2,246	8,601	8,601
408101912	State Sales and Use Taxes	-	-	-	-
408102209	Municipal License Fees	-	-	-	-
408102210	Municipal License Fees	-	-	-	-
408102211	Municipal License Fees	-	-	300	300
408102212	Municipal License Fees	-	-	-	-
408201410	St Lic-Registration Tax-Fees	790	2,246	10,313	11,469
	Miscellaneous Taxes	790	2,253	11,311	12,467
	Other Non-Income Taxes				
	Taxes Other Than Income Taxes	870,653	2,883,501	11,245,385	12,184,620
	TOTAL OPERATING EXPENSES	14,352,932	39,842,259	155,679,337	170,392,998
	<i>Memo: SEC Total Operating Expenses</i>	40,924,495	121,205,051	469,277,554	520,372,949
	OPERATING INCOME	9,549,501	27,339,671	100,618,609	111,572,183
NON-OPERATING INCOME / (EXPENSES)					
	Int & Dividend Inc - Nonassoc	1,928	5,796	33,935	36,009
4190002	Interest & Dividend NonAffiliated	1,928	5,796	33,935	36,009
	Interest Income - Assoc CBP	11,550	41,314	219,395	248,682
4190005	Interest & Dividend Affiliated	11,550	41,314	219,395	248,682
	Total Interest & Dividend Income	13,479	47,110	253,330	284,692
4210039	Carrying Charges	7,310	22,278	86,677	97,093
	Interest & Dividend Carrying Charge	7,310	22,278	86,677	97,093
	<i>Memo: Total Interest & Dividend Income w/ Carrying</i>	20,789	69,388	340,006	381,785
	Allw Oth Fnds Usd Drng Cnstr	125,226	483,347	2,259,171	2,421,034
4191000	AFUDC	125,226	483,347	2,259,171	2,421,034
	Gain on Disposition of Equity Investments	-	-	-	-
	Interest LTD FMB	-	-	-	-
	Interest LTD IPC	-	-	-	-
4300001	Interest Exp - Assoc Non-CBP	87,500	262,500	962,500	1,050,000
	Interest LTD Notes Payable - Affiliated	87,500	262,500	962,500	1,050,000
	Interest LTD Notes Payable - NonAffiliated	-	-	-	-
	Interest LTD Debentures	-	-	-	-
4270006	Int on LTD - Sen Unsec Notes	2,833,226	8,499,677	31,165,481	33,998,706
	Interest LTD Senior Unsecured	2,833,226	8,499,677	31,165,481	33,998,706
	Interest LTD Other - Affil	-	-	-	-
	Interest LTD Other - NonAffil	-	-	-	-
	Interest on Long-Term Debt	2,920,726	8,762,177	32,127,981	35,048,706
4300003	Int to Assoc Co - CBP	-	-	-	-
	Interest STD - Affil	-	-	-	-
4310007	Lines Of Credit	46,397	148,362	551,546	615,791

**Kentucky Power Corp Consol
Comparative Income Statement**

KYP_CORP_CONSOL
12/08/2012 16:13
Nov 2012
09B V2099-01-01

Layout: GLA8094V
Account: GL_ACCT_SEC Business Unit: GL_PRPT_CONS

		Current Month Nov 2012	3 Mo Rolling 2012	Year-to-Date 2012	12mo Rolling Nov 2012
	Interest STD - NonAffil	46,397	148,362	551,546	615,791
	Interest on Short Term Debt	46,397	148,362	551,546	615,791
4280006	Amrtz Dscnt&Exp-Sn Unsec Note	39,266	117,797	431,921	471,186
	Amort of Debt Disc. Prem & Exp	39,266	117,797	431,921	471,186
4281004	Amrtz Loss Rquired Debt-Dbnt	2,804	8,412	30,845	33,649
	Amort Loss on Reacquired Debt	2,804	8,412	30,845	33,649
	Amort Gain on Reacquired Debt	-	-	-	-
	Other Interest - Fuel Recovery	-	-	-	-
4310001	Other Interest Expense	712	2,098	7,695	8,376
4310002	Interest on Customer Deposits	1,598	45,572	713,274	824,470
4310022	Interest Expense - Federal Tax	-	995	(17,353)	(17,353)
4310023	Interest Expense - State Tax	-	1,127	18,059	18,058
	Other Interest - NonAffil	2,310	49,792	721,676	833,551
	Other Interest Expense - Affil	-	-	-	-
4320000	Interest Rate Hedge Unrealized (Gain)/Loss	(85,522)	(388,027)	(1,614,374)	(1,733,374)
	Allw Brwed Fnds Used Cnstr-Cr	(85,522)	(388,027)	(1,614,374)	(1,733,374)
	AFUDC-Borrowed Funds	2,925,980	8,748,512	32,249,594	35,269,509
	Total Interest Charges	6,769,536	19,143,895	70,968,192	79,105,493
INCOME BEFORE INCOME TAXES and EQUITY EARNINGS					
INCOME TAXES and EQUITY EARNINGS					
4091001	Income Taxes, UOI - Federal	1,623,333	5,759,477	13,955,366	16,851,826
4092001	Inc Tax, Oth Inc&Ded-Federal	(28,157)	67,124	111,064	125,638
	Federal Current Income Tax	1,595,176	5,826,601	14,066,430	16,977,464
4101001	Prov Def I/T Util Op Inc-Fed	13,496,704	18,774,018	48,414,756	56,463,699
4102001	Prov Def I/T Oth I&D - Federal	1,124	2,433	8,143	25,880
4111001	Prv Def I/T-Cr Util Op Inc-Fed	(12,745,404)	(19,141,150)	(42,014,911)	(50,644,136)
4112001	Prv Def I/T-Cr Oth I&D-Fed	(9,463)	(97,886)	(97,892)	(144,271)
	Federal Deferred Income Tax	742,961	(462,584)	6,310,096	5,701,171
4114001	ITC Adj, Utility Oper - Fed	(23,167)	(69,501)	(254,837)	(284,788)
	Federal Investment Tax Credits	(23,167)	(69,501)	(254,837)	(284,788)
	Federal Income Taxes	2,314,970	5,294,516	20,121,689	22,393,847
	Income Taxes, UOI - State	-	-	(498,211)	(498,211)
409100200	Income Taxes, UOI - State	-	-	-	-
409100206	Income Taxes, UOI - State	-	-	-	-
409100207	Income Taxes, UOI - State	-	-	-	-
409100208	Income Taxes, UOI - State	-	-	-	(22,568)
409100209	Income Taxes, UOI - State	-	-	-	377,270
409100210	Income Taxes UOI - State	(295,338)	(295,338)	(295,338)	3,490,111
409100211	Income Taxes UOI - State	651,375	1,629,018	3,490,111	-
409100212	Income Taxes UOI - State	-	-	-	-
409200208	Inc Tax, Oth Inc & Ded - State	-	-	-	-
409200209	Inc Tax, Oth Inc & Ded - State	-	-	-	-
409200210	Inc Tax Oth Inc Ded - State	(7,157)	(7,157)	(7,157)	(4,767)
409200211	Inc Tax Oth Inc Ded - State	1,799	17,395	24,587	24,587
409200212	Inc Tax Oth Inc Ded - State	350,679	1,343,918	2,713,992	3,366,423
	State Current Income Tax	-	-	-	-
	State Deferred Income Tax	-	-	-	-
	State Investment Tax Credits	350,679	1,343,918	2,713,992	3,366,423
	State Income Taxes	-	-	-	-
	Local Current Income Tax	-	-	-	-

Kentucky Power Corp Consol
Comparative Income Statement

KYP_CGRP_CONSOL

12/08/2012 16:13

Nov 2012

05B V2099-01-01

Layout: GLA8094V

Account: GL_ACCT_SEC Business Unit: GL_PRPT_CONS

	Current Month Nov 2012	3 Mo Rolling 2012	Year-to-Date 2012	12mo Rolling Nov 2012
Local Deferred Income Tax	-	-	-	-
Local Investment Tax Credits	-	-	-	-
Local Income Taxes	-	-	-	-
Foreign Current Income Tax	-	-	-	-
Foreign Deferred Income Tax	-	-	-	-
Foreign Investment Tax Credits	-	-	-	-
Foreign Income Taxes	-	-	-	-
Total Income Taxes	2,665,649	6,638,434	22,835,682	25,760,270
Equity Earnings of Subs	-	-	-	-
INCOME AFTER INCOME TAXES and EQUITY EARNINGS	4,103,888	12,505,461	48,132,510	53,345,223
Discontinued Operations (Net of Taxes)	-	-	-	-
Cumulative Effect of Accounting Changes	-	-	-	-
Extraordinary Income / (Expenses)	-	-	-	-
NET INCOME	4,103,888	12,505,461	48,132,510	53,345,223
Minority Interest	-	-	-	-
Preferred Stock Dividend Subs	-	-	-	-
Earnings to Common Shareholders	4,103,888	12,505,461	48,132,510	53,345,223

Kentucky Power Corp Consol
Comparative Balance Sheet
November 30, 2012

Run Date: 12/11/2012 13:57

X_OPR_COS	Rpt ID: GLR2200V	Layout: GLR2200V	Month End Balances	December Balances	Variance
KYP_CORP_C	V2099-01-01 Acct: PRPT_ACCOUNT	BU: GL_PRPT_CONS	2012	Last Year	\$
ASSETS					
PRODUCTION			558,763,664.43	554,217,923.78	4,545,740.65
TRANSMISSION			465,998,564.03	456,552,017.66	9,446,546.37
DISTRIBUTION			643,501,041.54	612,831,998.19	30,669,043.35
GENERAL			57,721,150.40	54,690,267.03	3,030,883.37
CONSTRUCTION WORK IN PROGRESS			73,930,031.56	71,290,315.94	2,639,715.62
ELECTRIC UTILITY PLANT			1,799,914,461.96	1,749,582,522.60	50,331,929.36
less Accum Provision - Depre, Depl, Amort.			(626,646,990.17)	(600,793,987.39)	(25,853,002.78)
NET ELECTRIC UTILITY PLANT			1,173,267,461.79	1,148,788,535.21	24,478,926.58
Net NonUtility Property			5,499,273.41	5,497,887.32	1,386.09
Investment In Subsidiary & Associated			0.00	0.00	0.00
Other Investments			273,822.94	278,403.94	(4,581.00)
Other Special Funds			0.00	0.00	0.00
Allowance - NonCurrent			3,525,928.40	3,525,928.40	0.00
Long Term Energy Trading Contracts			6,991,681.95	8,299,857.81	(1,308,175.86)
OTHER PROPERTY AND INVESTMENTS			16,290,706.70	17,602,077.47	(1,311,370.77)
Cash and Cash Equivalents			955,572.59	961,184.59	(5,612.00)
Advances to Affiliates			14,713,417.07	70,331,842.70	(55,618,425.63)
Acct Rec - Customers			12,441,648.64	12,937,724.89	(496,076.25)
Acct Rec - Miscellaneous			3,451,814.28	4,433,475.74	(981,661.46)
Acct Rec - AP for Uncollectible Accounts			(3,205.80)	(622,726.06)	619,520.26
Acct Rec - Associated Companies			7,532,208.13	8,405,383.36	(873,175.23)
Fuel Stock			68,747,227.94	23,005,789.88	45,741,438.06
Materials and Supplies			18,325,480.91	27,151,833.19	(8,826,352.28)
Accrued Utility Revenues			(1,221,741.14)	3,379,418.38	(4,601,159.52)
Energy Trading			5,883,049.91	8,388,379.86	(2,505,329.95)
Prepayments			1,675,633.10	1,459,828.01	215,805.09
Other Current Assets			2,416,785.47	3,290,306.87	(873,521.40)
CURRENT ASSETS			134,917,891.09	163,122,441.40	(28,204,550.31)
REGULATORY ASSETS			225,491,405.78	216,221,069.58	9,270,336.20
TOTAL DEFERRED CHARGES			70,423,236.70	56,858,327.55	13,564,909.15
TOTAL ASSETS			1,620,390,702.06	1,602,592,451.21	17,798,250.85

Kentucky Power Corp Consol
Comparative Balance Sheet
November 30, 2012

Run Date: 12/11/2012 13:57

	Month End Balances 2012	December Balances Last Year	Variance \$
CAPITALIZATION and LIABILITIES			
COMMON STOCK			
Authorized: 2,000,000 Shares			
Outstanding: 1,009,000 Shares			
Common Stock	50,450,000.00	50,450,000.00	0.00
Premium on Capital Stock	0.00	0.00	0.00
Paid-In-Capital	238,444,485.90	238,124,755.98	319,729.92
Retained Earnings	187,972,972.75	171,840,462.36	16,132,510.40
COMMON SHAREHOLDERS' EQUITY	476,867,458.65	460,415,218.34	16,452,240.32
PS Subject To Mandatory Redemption	0.00	0.00	0.00
PS Not Subject Mandatory Redemption	0.00	0.00	0.00
CUMULATIVE PREFERRED STOCK	0.00	0.00	0.00
TRUST PREFERRED SECURITIES	0.00	0.00	0.00
Long-Term Debt Less Amt Due 1 Yr	549,208,056.25	549,055,225.00	152,831.25
CAPITALIZATION	1,026,075,514.90	1,009,470,443.34	16,605,071.57
Obligations Under Capital Lease-NonCurrent	2,116,778.88	2,387,567.98	(270,789.10)
Accumulated Provision Rate Relief	1,635,430.00	0.00	1,635,430.00
Accumlated Provision - Miscellaneous	47,633,327.90	50,307,544.50	(2,674,216.60)
Other NonCurrent Liabilities	51,385,536.78	52,695,112.48	(1,309,575.70)
Preferred Stock Due Within 1 Year	0.00	0.00	0.00
Long-Term Debt Due Within 1 Year	0.00	0.00	0.00
Accumulated Provision Due Within 1 Year	0.00	0.00	0.00
Short-Term Debt	0.00	0.00	0.00
Advances from Affiliates	0.00	0.00	0.00
A/P General	31,724,816.01	36,075,934.88	(4,351,118.87)
A/P Associated Companies	33,058,043.01	35,218,553.40	(2,160,510.38)
Customer Deposits	23,159,383.82	22,074,076.78	1,085,307.04
Taxes Accrued	7,544,549.93	19,319,995.87	(11,775,445.94)
Interest Accrued	11,525,006.62	7,713,476.74	3,811,529.88
Dividends Accrued	0.00	0.00	0.00
Obligation Under Capital Leases	1,203,211.32	1,452,626.75	(249,415.43)
Energy Contracts Current	3,218,894.54	5,628,998.12	(2,410,103.58)
Other Current and Accrued Liabilities	18,021,021.53	19,452,957.20	(1,431,935.67)
Current Liabilities	129,454,926.78	146,936,619.73	(17,481,692.95)
Deferred Income Taxes	385,147,067.98	375,379,008.61	9,768,059.37
Deferred Investment Tax Credits	378,926.82	633,763.82	(254,837.00)
Regulatory Liabilities	16,517,122.71	8,302,739.16	8,214,383.55
LT Unreal Losses - Non Affil	4,145,698.20	4,786,802.78	(641,104.58)

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Kentucky Power Corp Consol
Comparative Balance Sheet
November 30, 2012

Run Date: 12/11/2012 13:57

X_OPR_COS		Rpt ID: GLR2200V	Layout: GLR2200V	Month End Balances	December Balances	Variance
KYP_CORP_C		V2099-01-01 Acct: PRPT_ACCOUNT	BU: GL_PRPT CONS	2012	Last Year	\$
2440022	L/T Liability MTM Collateral			(490,795.00)	(2,112,974.00)	1,622,179.00
2450011	L/T Liability-Commodity Hedges			58,846.00	60,485.00	(1,639.00)
	Long-Term Energy Trading Contracts			3,713,749.20	2,734,313.78	979,435.42
2520000	Customer Adv for Construction			69,334.10	92,999.14	(23,665.04)
	Customer Advances for Construction			69,334.10	92,999.14	(23,665.04)
	Deferred Gains on Sale/Leaseback			0.00	0.00	0.00
	Deferred Gains on Disposition of Utility Plant			0.00	0.00	0.00
2530000	Other Deferred Credits			2,750,000.00	2,750,000.00	0.00
2530022	Customer Advance Receipts			3,243,468.32	1,901,790.44	1,341,677.88
2530050	Deferred Rev -Pole Attachments			126,600.15	153,385.62	(26,785.47)
2530067	IPP - System Upgrade Credits			259,592.51	251,989.70	7,602.81
2530092	Fbr Opt Lns-In Kind Sv-Dfd Gns			163,030.00	167,611.00	(4,581.00)
2530112	Other Deferred Credits-Curr			987,972.74	992,389.18	(4,416.44)
2530113	State Mitigation Deferral (NSR)			0.00	0.00	0.00
2530114	Federal Mitigation Deferral(NSR)			0.00	0.00	0.00
2530137	Fbr Opt Lns-Sold-Defd Rev			117,859.07	130,285.22	(12,426.15)
	Other Deferred Credits			7,648,522.79	6,347,451.16	1,301,071.63
	Deferred Credits			11,431,606.09	9,174,764.08	2,256,842.01
	DEFERRED CREDITS & REGULATED LIABILITIES			413,474,723.60	393,490,275.67	19,984,447.93
	CAPITAL & LIABILITIES			1,620,390,702.07	1,602,592,451.22	17,798,250.85

Kentucky Power Corp Consol
Comparative Balance Sheet
November 30, 2012

Run Date: 12/11/2012 13:57

X_OPR_COS Rpt ID: GLR2200V Layout: GLR2200V
KYP_CORP_C V2099-01-01 Acct: PRPT_ACCOUNT BU: GL_PRPT_CONS

		Month End Balances	December Balances	Variance
		2012	Last Year	\$
Statement of Retained Earnings				
	BALANCE AT BEGINNING OF YEAR	171,840,462.36	157,466,514.06	14,373,948.29
	Net Income (Loss)	48,132,510.40	42,373,948.29	5,758,562.11
	Deductions:			
	Dividend Declared On Common Stock	(32,000,000.00)	-28,000,000	(4,000,000.00)
	Dividend Declared On Preferred Stock	0.00	0	0.00
	Adjustment in Retained Earnings	0.00	0.00	0.00
	Total Deductions	(32,000,000.00)	(28,000,000.00)	(4,000,000.00)
	BALANCE AT END OF PERIOD (A)	187,972,972.75	171,840,462.36	16,132,510.40
(A) Represents The Following Balances At End Of Period				
		0.00	0.00	0.00
215.0	Appropriated Retained Earnings	0.00	0.00	0.00
215.1	Appr Retnd Erngs - Amrt Rsv, Fed	0.00	0.00	0.00
	Total Appropriated Retained Earnings	0.00	0.00	0.00
		171,840,462.36	157,466,514.06	14,373,948.29
2160000-1	Unapprp Retained Earnings Unrestr	0.00	0.00	0.00
2160002+	Unapprp Retained Earnings Restr	0.00	0.00	0.00
210.0	Gain on Reacquired Pref Stock	16,132,510.40	14,373,948.29	1,758,562.11
	Net Income Transferred	187,972,972.75	171,840,462.36	16,132,510.40
	Total Unappropriated Retained Earnings	187,972,972.75	171,840,462.36	16,132,510.40
		0.00	0.00	0.00
216.1	Unapprop Undistributed Sub Earnings	0.00	0.00	0.00
418.1	Equity Earnings of Subsidiary Co	0.00	0.00	0.00
	Total Unapprop Undistributed Sub Earnings	0.00	0.00	0.00
		0.00	(0.00)	0.00
	Total Other Retained Earnings Accounts	0.00	(0.00)	0.00
	TOTAL RETAINED EARNINGS	187,972,972.75	171,840,462.36	16,132,510.40

KENTUCKY POWER COMPANY
 DETAIL OF ELECTRIC UTILITY PROPERTY
 YEAR TO DATE - November, 2012

12/11/12 10:20

GLR7210V

	BEGINNING BALANCE	ADDITIONS	ORIGINAL COST RETIREMENTS	ADJUSTMENTS	TRANSFERS	ENDING BALANCE
<u>UTILITY PLANT</u>						
101/106 GENERATION	555,297,138.26	10,266,349.66	(5,081,307.68)	0.00	0.00	559,482,180.24
TOTAL PRODUCTION	555,297,138.26	10,266,349.66	(5,081,307.68)	0.00	0.00	559,482,180.24
101/106 TRANSMISSION	459,189,836.22	11,089,050.39	(1,249,492.72)	0.00	0.00	469,009,393.89
101/106 DISTRIBUTION	650,638,619.95	42,704,694.03	(9,526,034.55)	0.00	0.00	683,817,279.43
TOTAL (ACCOUNTS 101 & 106)	1,665,125,594.43	64,040,094.08	(16,856,834.95)	0.00	0.00	1,712,308,853.56
1011001/12 CAPITAL LEASES	5,730,061.50	0.00	0.00	508,954.61	0.00	6,239,016.11
102 ELECTRIC PLT PURCHASED OR SOLD	0.00	0.00	0.00	0.00	0.00	0.00
1140001 ELECTRIC PLANT ACQUISITION	0.00	0.00	0.00	0.00	0.00	0.00
TOTAL ELECTRIC PLANT IN SERVICE	1,670,855,555.93	64,040,094.08	(16,856,834.95)	508,954.61	0.00	1,718,547,869.67
1050001 PLANT HELD FOR FUTURE USE	7,436,550.73	0.00	0.00	0.00	0.00	7,436,550.73
107000X CONSTRUCTION WORK IN PROGRESS:						
107000X BEG. BAL.	71,290,315.94					
107000X ADDITIONS		66,679,809.70				
107000X TRANSFERS		(64,040,094.06)				
107000X END. BAL.		2,639,715.62				
TOTAL ELECTRIC UTILITY PLANT	1,749,582,522.60	66,679,809.70	(16,856,834.95)	508,954.61	0.00	1,799,914,451.96
<u>NONUTILITY PLANT</u>						
1210001 NONUTILITY PROPERTY-OWNED	964,528.00	0.00	0.00	0.00	0.00	964,528.00
1210002 NONUTILITY PROPERTY-LEASED	0.00	0.00	0.00	0.00	0.00	0.00
1240025-29 OTHER INVESTMENTS	4,734,975.63	0.00	0.00	0.00	0.00	4,734,975.63
TOTAL NONUTILITY PLANT	5,699,503.63	0.00	0.00	0.00	0.00	5,699,503.63

Kentucky Power - Financial Page 16
 Preparer: P3nVision Report GLR7210V
 Reviewer: Julie Myers - Property Accounting
 Sources
 PS GLA6316V & PowerPlant Asset Report 1042

KENTUCKY POWER COMPANY
ACCUMULATED PROVISION FOR DEPRECIATION, AMORTIZATION, & DEPLETION
YEAR TO DATE - November, 2012

12/11/12 10:18

GLR7410V

	BEGINNING BALANCE	PROVISION TO DATE	ORIGINAL COST	NET REM/ SALV COST	TRANSFER/ ADJUSTMENTS	ENDING BALANCE
<u>UTILITY PLANT</u>						
NUCLEAR					0.00	
1080001/11 OTHER					0.00	
1080099/10 DECOMMISSIONING COSTS						
TOTAL NUCLEAR					0.00	
1080001/11 PRODUCTION	261,310,219.20	18,831,002.32	(5,279,600.32)	(1,798,353.75)	0.00	273,062,267.45
1080001/11 TRANSMISSION	152,378,052.00	7,265,135.29	(840,772.04)	(158,713.78)	0.00	158,643,701.47
1080001/11 DISTRIBUTION	171,032,542.64	20,794,519.58	(9,519,579.17)	(2,692,317.11)	0.00	179,615,165.92
1080013 PRODUCTION	(2,688,929.66)	0.00	0.00	0.00	(463,881.90)	(3,052,811.46)
1080013 TRANSMISSION	0.00	0.00	0.00	0.00	0.00	0.00
1080013 DISTRIBUTION	(8,828.59)	0.00	0.00	0.00	(8,098.66)	(16,925.25)
RETIREMENT WORK IN PROGRESS	(1,948,266.87)	0.00	0.00	(7,834,771.71)	4,651,384.64	(5,131,653.94)
TOTAL (108X accounts)	580,174,788.83	46,890,657.17	(15,639,951.53)	(12,485,156.35)	4,179,406.08	603,119,744.20
NUCLEAR					0.00	
1110001 PRODUCTION	9,633,727.55	1,501,685.38	(801,707.36)	0.00	0.00	10,333,705.57
1110001 TRANSMISSION	1,240,236.76	401,544.39	(408,720.68)	0.00	0.00	1,233,060.47
1110001 DISTRIBUTION	7,855,367.48	1,193,541.92	(6,455.38)	(1,000.00)	0.00	9,041,454.02
TOTAL (111X accounts)	18,729,331.79	3,096,771.69	(1,216,883.42)	(1,000.00)	0.00	20,508,220.06
1011006 CAPITAL LEASES	1,889,866.77	0.00	0.00	0.00	1,029,159.14	2,919,025.91
1150001 ACQUISITION ADJUSTMENT AMORT	0.00	0.00	0.00	0.00	0.00	0.00
TOTAL ACCUM DEPR & AMORT.	600,783,987.39	49,987,428.86	(16,856,834.95)	(12,485,156.35)	5,208,565.22	626,646,990.17
<u>NONUTILITY PLANT</u>						
1220001 Depr&Amrt of Nonutil Prop-Ovnd	201,616.31	6,113.91	0.00	0.00	0.00	207,730.22
1240027 Other Property - RWIP	0.00	0.00	0.00	0.00	(7,500.00)	(7,500.00)
TOTAL NONUTILITY PLANT	201,616.31	6,113.91	0.00	0.00	(7,500.00)	200,230.22

Kentucky Power - Financial Page 18
Preparer: PSnVision Report GLR7410V
Reviewer: Julie Myers - Property Accounting
Sources
PS GLA8316V & PowerPlant Depr Report 1936



American Electric Power
1 Riverside Plaza
Columbus, OH 43215-2373
AEP.com

January 28, 2013

Commonwealth of Kentucky
Public Service Commission
211 Sower Boulevard
P.O. Box 615
Frankfort, KY 40602-0615

Please find enclosed December 2012 Financial Report pages for Kentucky Power Company consisting of the following:

<u>Page Nos.</u>	<u>Description</u>
1-14	Income Statement
1-4	Details of Operating Revenues
4-10	Operating Expenses – Functional Expenses
11-14	Detail Statement of Taxes
15	Balance Sheet – Assets & Other Debits
16-17	Balance Sheet – Liabilities & Other Credits
16-17	Deferred Credits
18	Statement of Retained Earnings
19-20	Electric Property & Accum Prov for Depr & Amrtz

Sincerely,

A handwritten signature in cursive script that reads "Bradley M. Funk".

Bradley M. Funk
Manager –Regulated Accounting

BMF

Enclosure
Cc: Lila Munsey (w/pages)

Kentucky Power Corp Consol
Comparative Income Statement

KYP_CORP_CONSOL
01/24/2013 11:26
Dec 2012
09B V2099-01-01

Layout: GLA8094V
Account: GL_ACCT_SEC Business Unit: GL_PRPT_CONS

Current Month
Dec 2012

3 Mo Rolling
2012

Year-to-Date
2012

12mo Rolling
Dec 2012

REVENUES		Current Month Dec 2012	3 Mo Rolling 2012	Year-to-Date 2012	12mo Rolling Dec 2012
		10,864,418	26,201,042	97,265,892	97,265,892
4400001	Residential Sales-W/Space Htg	4,291,888	11,507,262	47,352,516	47,352,516
4400002	Residential Sales-W/O Space Ht	6,309,264	16,524,066	61,180,757	61,180,757
4400005	Residential Fuel Rev	21,465,569	54,232,370	205,799,165	205,799,165
A	Revenue - Residential Sales	5,086,828	16,141,281	65,070,351	65,070,351
4420001	Commercial Sales	972,817	3,059,456	11,785,526	11,785,526
4420006	Sales to Pub Auth - Schools	926,547	3,054,067	12,075,902	12,075,902
4420007	Sales to Pub Auth - Ex Schools	2,736,816	9,519,126	36,785,179	36,785,179
4420013	Commercial Fuel Rev	9,722,807	31,773,931	125,716,958	125,716,958
A	Revenue - Commercial Sales	-	-	-	-
B	Revenue - Industrial Sales - Affiliated	2,767,088	10,821,020	50,504,362	50,504,362
4420002	Industrial Sales (Excl Mines)	2,472,604	7,896,912	33,769,443	33,769,443
4420004	Ind Sales-NonAffil(Incl Mines)	6,553,960	22,426,227	83,701,149	83,701,149
4420016	Industrial Fuel Rev	11,793,652	41,144,158	167,974,954	167,974,954
A	Revenue - Industrial Sales - NonAffiliated	11,793,652	41,144,158	167,974,954	167,974,954
	Revenue - Industrial Sales	-	-	-	-
A	Revenue - Gas Products Sales	-	-	-	-
A	Revenue - Gas Transportation & Storage Sales	-	-	-	-
B	Revenue - Gas Transportation & Storage Sales - Affiliated	96,821	304,495	1,254,200	1,254,200
4440000	Public Street/Highway Lighting	30,421	92,654	291,474	291,474
4440002	Public St & Hwy Light Fuel Rev	127,241	397,150	1,545,674	1,545,674
A	Revenue - Other Retail Sales	-	-	-	-
B	Revenue - Other Retail Sales - Affiliated	43,109,270	127,547,609	501,036,750	501,036,750
	Revenue - Retail Sales	-	-	-	-
B		-	-	-	-
4561031	GFA Trans Base Rev Unb - Aff	-	-	-	-
4561032	GFA Trans Ancillary Rev - Aff	3,159,261	9,476,478	40,000,571	40,000,571
4561033	PJM NITS Revenue - Affiliated	2,130	79,838	419,468	419,468
4561034	PJM TO Adm. Serv Rev - Aff	(3,053,182)	(9,061,055)	(37,302,112)	(37,302,112)
4561035	PJM Affiliated Trans NITS Cost	(1,971)	(75,785)	(387,045)	(387,045)
4561036	PJM Affiliated Trans TO Cost	20,129	61,029	262,917	262,917
4561059	Affil PJM Trans Enhancmnt Rev	(19,453)	(58,359)	(245,122)	(245,122)
4561060	Affil PJM Trans Enhancmnt Cost	7,533	20,420	554,107	554,107
4561062	PROVISION PJM NITS Affil- Cost	(72,426)	(227,536)	(280,094)	(280,094)
4561063	PROVISION PJM NITS Affiliated	42,010	215,031	3,022,690	3,022,690
B	Revenue - Transmission-Affiliated	-	-	-	-
4470004	Sales for Resale-Nonaff-Ancill	-	-	-	-
4470005	Sales for Resale-Nonaff-Transm	6,782	19,892	88,609	88,609
4470150	Transm. Rev.-Dedic. Whsl/Muni	62,349	150,151	705,813	705,813
4470206	PJM Trans loss credits-OSS	(868,470)	(2,446,143)	(9,917,417)	(9,917,417)
4470207	PJM transm loss charges - LSE	137,364	434,973	2,824,087	2,824,087
4470208	PJM Transm loss credits-LSE	(322,333)	(834,564)	(2,618,840)	(2,618,840)
4470209	PJM transm loss charges-OSS	2,400	4,100	10,475	10,475
4561002	RTO Formation Cost Recovery	7,992	22,136	85,014	85,014
4561003	PJM Expansion Cost Recov	227,184	227,184	227,184	227,184
4561004	SECA Transmission Rev	67,147	187,874	696,676	696,676
4561005	PJM Point to Point Trans Svc	17,470	45,118	235,656	235,656
4561006	PJM Trans Owner Admin Rev	1,000,530	2,869,076	10,054,585	10,054,585
4561007	PJM Network Integ Trans Svc	5,244	14,592	59,064	59,064
4561019	Oth Elec Rev Trans Non Affil	500	2,678	8,463	8,463
4561028	PJM Pow Fac Cre Rev Whsl Cu-NA	211,927	628,945	2,550,125	2,550,125
4561029	PJM NITS Revenue Whsl Cus-NAff	2,723	7,864	36,387	36,387
4561030	PJM TO Serv Rev Whls Cus-NAff	-	-	-	-

Kentucky Power Corp Consol
Comparative Income Statement

KYP_CONP_CONSOL
01/24/2013 11:28
Dec 2012
095 V2099-01-01

Layout: GLA6094V

Account: GL_ACCT_SEC Business Unit: GL_PRPT_CONS

		Current Month Dec 2012	3 Mo Rolling 2012	Year-to-Date 2012	12mo Rolling Dec 2012
		14,373	42,475	163,820	163,820
4561058	NonAffil PJM Trans Enhncmt Rev	1,350	4,051	16,753	16,753
4561061	NAff PJM RTEP Rev for Whsl-FR	(4,307)	(14,121)	(13,451)	(13,451)
4561064	PROVISION PJM NITS WhslCus-NAf	(12,078)	(24,778)	40,506	40,506
4561065	PROVISION PJM NITS	558,135	1,341,502	5,253,507	5,253,507
A	Revenue - Transmission-NonAffiliated	600,146	1,556,533	8,276,197	8,276,197
	Revenue - Transmission	-	-	-	-
4210026	B/L Affl MTM Assign	-	-	-	-
4210028	Realized Affil Financial Assgn	-	-	-	-
4210045	UnReal Aff Fin Assign SNWA	-	-	-	-
4210046	Real Aff Fin Assign SNWA	(525)	(660)	(3,494)	(3,494)
4470001	Sales for Resale - Assoc Cos	4,275	5,741	66,622	66,622
4470035	Sls for Rsl - Fuel Rev - Assoc	2,469,479	4,533,454	32,512,794	32,512,794
4470128	Sales for Res-Aff. Pool Energy	-	-	-	-
4550111	MTM Aff GL Coal Trading	-	-	-	-
4560112	Realized GL Coal Trading-Affil	2,473,229	4,538,535	32,575,922	32,575,922
B	Revenue - Resale-Affiliated	-	-	-	-
4210025	B/L MTM Assignments	-	-	-	-
4210027	Realized Financial Assignments	-	-	614	614
4210035	Gn/Ls MTM Emissons - Forwards	-	-	9,302,001	9,302,001
4210043	Realiz Sharing West Coast Pwr	707,695	1,826,691	18,457,323	18,457,323
4470002	Sales for Resale - NonAssoc	1,341,428	4,049,468	166	166
4470006	Sales for Resale-Bookout Sales	-	-	-	-
4470007	Sales for Resale-Option Sales	(916,384)	(2,980,916)	(13,593,048)	(13,593,048)
4470010	Sales for Resale-Bookout Purch	-	-	(110)	(110)
4470011	Sales for Resale-Option Purch	287,961	706,583	2,781,922	2,781,922
4470027	Whsal/Muni/Pb Ath Fuel Rev	993,669	3,407,677	16,083,323	16,083,323
4470028	Sale/Resale - NA - Fuel Rev	258,447	723,699	2,980,357	2,980,357
4470033	Whsal/Muni/Pub Auth Base Rev	(154)	(1,794)	(8,519)	(8,519)
4470066	PWR Trding Trans Exp-NonAssoc	38,330	40,560	174,458	174,458
4470081	Financial Spark Gas - Realized	(625,072)	(1,462,960)	(7,369,613)	(7,369,613)
4470082	Financial Electric Realized	371,831	1,004,700	1,302,318	1,302,318
4470089	PJM Energy Sales Margin	-	-	-	-
4470091	PJM Explicit Congestion OSS	(260,982)	(873,083)	(4,642,161)	(4,642,161)
4470093	PJM Implicit Congestion-LSE	160,164	308,609	3,145,934	3,145,934
4470098	PJM Oper. Reserve Rev-OSS	37,429	112,299	1,877,840	1,877,840
4470099	Capacity Cr. Net Sales	17,743	37,943	232,218	232,218
4470100	PJM FTR Revenue-OSS	235,185	718,189	3,101,654	3,101,654
4470101	PJM FTR Revenue-LSE	4,749,633	12,739,843	34,297,899	34,297,899
4470103	PJM Energy Sales Cost	(91)	(1,655)	(23,729)	(23,729)
4470106	PJM Pl2Pt Trans.Purch-NonAff.	(1,641)	(3,455)	(5,839)	(5,839)
4470107	PJM NITS Purch-NonAff.	(15,254)	(36,223)	(48,568)	(48,568)
4470109	PJM FTR Revenue-Spec	(83)	(91)	1,507	1,507
4470110	PJM TO Admin. Exp.-NonAff.	38,301	152,948	410,300	410,300
4470112	Non-Trading Bookout Sales-OSS	(180)	(37,404)	1,136,956	1,136,956
4470115	PJM Meter Corrections-OSS	7,331	(1,917)	(21,673)	(21,673)
4470116	PJM Meter Corrections-LSE	(0)	(0)	(0)	(0)
4470124	PJM Incremental Spot-OSS	-	-	-	-
4470125	PJM Incremental Exp Cong-OSS	(88,722)	(191,856)	(1,065,035)	(1,065,035)
4470126	PJM Incremental Imp Cong-OSS	(161)	(168)	(9,007)	(9,007)
4470131	Non-Trading Bookout Purch-OSS	(0)	(0)	(0)	(0)
4470141	PJM Contract Net Charge Credit	48,425	17,934	324,346	324,346
4470143	Financial Hedge Realized	(1,454)	(2,850)	(1,607)	(1,607)
4470144	Realiz.Sharing - 06 SIA	(362,319)	(878,026)	(5,265,954)	(5,265,954)
4470155	OSS Physical Margin Reclass	-	-	-	-

**Kentucky Power Corp Consol
Comparative Income Statement**

KYP_CORP_CONSOL
01/24/2013 11:26
Dec 2012
OSB V2099-01-01

Layout: GLA8094V
Account: GL_ACCT_SEC Business Unit: GL_PRPT_CONS

		Current Month Dec 2012	3 Mo Rolling 2012	Year-to-Date 2012	12mo Rolling Dec 2012
		362,319	878,026	5,265,954	5,265,954
4470156	OSS Optim. Margin Reclass	-	-	-	-
4470166	Marginal Explicit Losses	-	-	-	-
4470167	MISO FTR Revenues OSS	-	(8,938)	(51,456)	(51,456)
4470168	Interest Rate Swaps-Power	-	-	-	-
4470169	Capacity Sales Trading	597,023	1,864,313	9,202,616	9,202,616
4470170	Non-ECR Auction Sales-OSS	22,099	56,318	151,927	151,927
4470174	PJM Whlse FTR Rev - OSS	(339,850)	(1,423,195)	(821,882)	(821,882)
4470175	OSS Sharing Reclass - Retail	339,850	1,423,195	821,882	821,882
4470176	OSS Sharing Reclass-Reduction	5,569	(13,151)	112,526	112,526
4470180	Trading intra-book Reclass	(5,569)	13,151	(112,526)	(112,526)
4470181	Auction intra-book Reclass	337,406	836,303	1,943,250	1,943,250
4470202	PJM OpRes-LSE-Credit	(263,210)	(626,990)	(3,035,355)	(3,035,355)
4470203	PJM OpRes-LSE-Charge	-	-	-	-
4470204	PJM Spinning-Credit	-	-	-	-
4470205	PJM Spinning-Charge	79	1,000	250,675	250,675
4470214	PJM 30m Suppl Reserve CR OSS	-	-	-	-
4470215	PJM 30m Suppl Reserve CH OSS	-	-	-	-
4470216	PJM Explicit Loss not in ECR	-	-	-	-
4560016	Financial Trading Rev-Unreal	-	-	17	17
4560049	Merch Generation Finan -Realzd	(29,432)	(68,866)	(54,112)	(54,112)
4560050	Oth Elec Rev-Coal Trd Rlzd G-L	(881,689)	(2,196,415)	(7,108,987)	(7,108,987)
5550080	PJM Hourly Net Purch.-FERC	(35,046)	(376,348)	(666,719)	(666,719)
5550094	Purchased Power - Fuel	7,130,624	19,533,146	69,454,081	69,454,081
A	Revenue - Resale-NonAffiliated	-	-	-	-
A	Revenue - Resale-Realized	-	-	-	-
A	Revenue - Resale-Risk Mgmt MTM	-	-	-	-
A	Revenue - Resale-Risk Mgmt Activities	-	-	-	-
	Revenue - Sales for Resale	9,603,853	24,071,680	102,030,003	102,030,003
		22,503	67,510	270,042	270,042
4540001	Rent From Elect Property - Af	22,503	67,510	270,042	270,042
B	Revenue - Other Ele-Affiliated	-	-	(1,331)	(1,331)
4210049	Interest Rate Swaps-BTL Power	-	-	-	-
4210053	Specul. Allow. Gains-SO2	-	-	-	-
4210054	Specul. Allow. Gains-Seas NOx	-	-	-	-
4210056	Specul. Allow. Gains-CO2	-	-	-	-
4265053	Specul. Allow Loss-SO2	-	-	(4)	(4)
4265054	Specul. Allow Loss-Seas NOx	-	-	-	-
4265056	Specul. Allow Loss-CO2	-	-	-	-
4500000	Forfeited Discounts	251,854	724,924	3,268,233	3,268,233
4510001	Misc Service Rev - Nonaffil	17,953	75,296	353,912	353,912
4540002	Rent From Elect Property-NAC	150	53,039	85,403	85,403
4540005	Rent from Elec Prop-Pole Attch	429,956	1,526,172	6,558,972	6,558,972
4560007	Oth Elec Rev - DSM Program	276,045	731,341	3,101,792	3,101,792
4560012	Oth Elec Rev - Nonaffiliated	-	-	-	-
4560041	Miscellaneous Revenue-NonAffil	-	-	(627)	(627)
4560109	Interest Rate Swaps-Coal	975,958	3,110,772	13,366,350	13,366,350
	Revenue - Other Ele-NonAffiliated	-	-	-	-
	Revenue - Gas	-	-	405	405
4118002	Comp. Allow Gains Title IV SO2	-	14,958	14,958	14,958
4118003	Comp. Allow. Gains-Seas NOx	-	14,958	15,363	15,363
	Gain/(Loss) on Allowances	975,958	3,125,730	13,381,712	13,381,712
A	Revenue - Other Ele-NonAffiliated	998,461	3,193,240	13,651,754	13,651,754
D	Revenue - Other Opr Electric	-	-	-	-
	Revenue Merchandising & Contract Work	-	-	-	-

**Kentucky Power Corp Consol
Comparative Income Statement**

KYP_CORP_CONSOL
01/24/2013 11:26
Dec 2012
09B V2099-01-01

Layout: GLA8094V
Account: GL_ACCT_SEC Business Unit: GL_PRPT_CONS

		Current Month Dec 2012	3 Mo Rolling 2012	Year-to-Date 2012	12mo Rolling Dec 2012
C	Revenues Non-Utility Operations - Affiliated	-	-	-	-
D	Revenues Non-Utility Operations - NonAffiliated	-	-	-	-
	Revenues from Non-Utility Operations	-	-	-	-
C	Non-Operating Rental Income - Affiliated	4,600	13,800	55,800	55,800
4180001	Non-Operatng Rental Income	(330)	(330)	(330)	(330)
4180002	Non-Operatng Rntal Inc-Oper	(556)	(1,667)	(6,670)	(6,670)
4180005	Non-Operatng Rntal Inc-Depr	3,714	11,802	48,800	48,800
D	Non-Operating Rental Income - NonAffiliated	3,714	11,802	48,800	48,800
	Non-Operating Rental Income	-	-	-	-
C	Non-Operating Misc Income -Affiliated	-	-	61,307	61,307
4210000	Misc Non-Operating Income	300	28,638	(16)	(16)
4210002	Misc Non-Op Inc-NonAsc-Rents	-	-	56,038	56,038
4210003	Misc Non-Op Inc-NonAscRoylty	-	22,757	44,684	44,684
4210005	Misc Non-Op Inc-NonAsc-Timber	1,517	4,565	162,012	162,012
4210007	Misc Non-Op Inc - NonAsc - Oth	1,817	55,960	162,012	162,012
D	Non-Operating Misc Income - NonAffiliated	1,817	55,960	162,012	162,012
	Non-Operating Misc Income	14,631	32,818	92,120	92,120
4540004	Rent From Elect Prop-ABD-Nonaf	(10,310)	(8,865)	242,814	242,814
4560015	Other Electric Revenues - ABD	4,321	23,953	334,934	334,934
D	Associated Business Development Income	9,851	91,716	545,747	545,747
	Revenue - Other Opr - Other	-	-	-	-
=(C)	Memo: Revenue-Oth Opr-Oth Aff	9,851	91,716	545,747	545,747
=(D)	Memo: Revenue-Oth Opr-Oth Non	1,008,313	3,284,956	14,197,501	14,197,501
	Revenue - Other Operating	-	-	(1,635,430)	(1,635,430)
4491003	Prov Rate Refund - Retail	-	-	(1,635,430)	(1,635,430)
A	Provision for Rate Refund - NonAffiliated	-	-	-	-
B	Provision for Rate Refund - Affiliated	-	-	(1,635,430)	(1,635,430)
	Provision for Rate Refund	-	-	311,960	311,960
4210031	Pwr Sales Outside Svc Territory	-	-	(600)	(600)
4210032	Pwr Purch Outside Svc Territory	-	-	1,364	1,364
4210033	Mark to Mkt Out Svc Territory	-	-	312,723	312,723
A	Revenue - Power Sales	54,321,581	156,460,778	624,217,744	624,217,744
	TOTAL OPERATING REVENUES				
=(A)	Memo: G/T/D Revenue	51,773,987	151,547,986	587,803,344	587,803,344
=(B)	Memo: Other Affiliated Revenue	2,537,743	4,821,076	35,868,654	35,868,654
=(C)	Memo: Revenue-Oth Opr-Oth Aff	-	-	-	-
=(D)	Memo: Revenue-Oth Opr-Oth Non	9,851	91,716	545,747	545,747
	Memo: Total Operating Revenues	54,321,581	156,460,778	624,217,744	624,217,744
=(E)=(B)+(C)	Memo: Affiliated Revenue	2,537,743	4,821,076	35,868,654	35,868,654
=(F)=(D)+(A)	Memo: Non-Affiliated Revenue	51,783,839	151,639,702	588,349,090	588,349,090
	Memo: Total Operating Revenues	54,321,581	156,460,778	624,217,744	624,217,744
	FUEL EXPENSES				
5010000	Fuel	(185,627)	148,968	256,635	256,635
5010001	Fuel Consumed	5,467,065	4,842,270	83,211,618	83,211,618
5010003	Fuel - Procure Unload & Handle	153,254	206,028	1,847,607	1,847,607
5010012	Ash Sales Proceeds	-	-	(205,759)	(205,759)
5010013	Fuel Survey Activity	-	-	1	1

**Kentucky Power Corp. Consol.
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KVP_CORP_CONSOL
01/24/2013 11:26
Dec 2012
09B V2009-01-01

Layout: GLA8094V

Account: GL_ACCT_SEC Business Unit: GL_PRPT_CONS

		Current Month Dec 2012	3 Mo Rolling 2012	Year-to-Date 2012	12mo Rolling Dec 2012
5010019	Fuel Oil Consumed	883,181	978,309	3,256,881	3,256,881
	Fuel Expense Total	6,317,872	6,175,576	88,366,983	88,366,983
5010005	Fuel - Deferred	(2,600,982)	5,799,868	4,790,377	4,790,377
	Deferred Fuel Expense	(2,600,982)	5,799,868	4,790,377	4,790,377
	Over Under Fuel Expense	-	-	-	-
	Fuel for Electric Generation	3,716,890	11,975,444	93,157,360	93,157,360
	Fuel from Affiliates for Electric Generation	-	-	-	-
5090000	Allow Consum Title IV SO2	435,263	670,826	8,796,259	8,796,259
5090002	Allowance Expenses	6,288	14,077	77,336	77,336
5090005	An. NOx Cons. Exp	441,552	684,902	8,873,594	8,873,594
	Allowances - Consumption	101,567	102,527	1,950,854	1,950,854
5020002	Urea Expense	0	12	16	16
5020003	Trona Expense	(22)	(85)	(8)	(8)
5020008	Activated Carbon	101,545	102,453	1,950,863	1,950,863
	Emissions Control - Chemicals	4,259,987	12,762,800	103,981,817	103,981,817
	Total Fuel for Electric Generation	4,259,987	12,762,800	103,981,817	103,981,817
	<i>Memo: NonAff Fuel/Allow/Emissions</i>	4,259,987	12,762,800	103,981,817	103,981,817
5550002	Purchased Power - Associated	-	-	-	-
5550004	Purchased Power-Pool Capacity	2,040,982	5,699,960	22,446,590	22,446,590
5550005	Purchased Power - Pool Energy	7,649,707	22,739,527	54,313,304	54,313,304
5550027	Purch Pwr-Non-Fuel Portion-Aff	3,356,853	9,762,077	41,126,469	41,126,469
5550046	Purch Power-Fuel Portion-Affil	6,157,846	16,413,428	61,255,505	61,255,505
5550101	Purch Power-Pool Non-Fuel -Aff	974,796	2,886,199	7,548,086	7,548,086
5550102	Pur Power-Pool NonFuel-OSS-Aff	4,784,327	13,300,731	41,418,497	41,418,497
	Purchased Electricity from AEP - Affiliates	24,964,510	70,801,921	228,108,451	228,108,451
	Purch Pwr-NonTrading-Nonassoc	10,483	81,295	1,532,747	1,532,747
5550001	Purch Power Capacity -NA	-	-	298,457	298,457
5550023	Gas-Conversion-Mone Plant	19,507	116,756	382,270	382,270
5550032	Normal Purchases (non-ECR)	-	-	-	-
5550035	PJM Emer.Energy Purch.	-	-	-	-
5550036	PJM Inadvertent Mtr Res-OSS	3,386	1,290	12,755	12,755
5550039	PJM Inadvertent Mtr Res-LSE	2,039	6,417	62,389	62,389
5550040	PJM Ancillary Serv.-Sync	299	2,128	2,573	2,573
5550041	PJM Reactive-Charge	645	1,932	7,673	7,673
5550074	PJM Reactive-Credit	9,070	27,179	93,975	93,975
5550075	PJM Black Start-Charge	3,893	11,606	41,322	41,322
5550076	PJM Black Start-Credit	(3,049)	(9,143)	(30,868)	(30,868)
5550077	PJM Regulation-Charge	118,656	445,130	1,368,924	1,368,924
5550078	PJM Regulation-Credit	(59,029)	(196,775)	(764,273)	(764,273)
5550079	PJM Spinning Reserve-Charge	823	5,219	7,901	7,901
5550083	PJM Spinning Reserve-Credit	(729)	(787)	(1,540)	(1,540)
5550084	Normal Capacity Purchases	-	-	-	-
5550088	PJM 30m Suppl Rserv Charge LSE	40	(217)	248,736	248,736
5550090	Peak Hour Avail charge - LSE	-	-	-	-
5550096	Purch Power-Non Trad-Non-Fuel	451,513	1,345,783	7,486,537	7,486,537
5550099	PJM Purchases-non-ECR-Auction	2,442	7,351	110,290	110,290
5550100	Capacity Purchases-Auction	26,701	81,587	459,267	459,267
5550107	Capacity purchases - Trading	586,689	1,926,751	11,319,135	11,319,135
	Purchased Electricity for Resale - NonAffiliated	-	-	-	-
	Purchased Gas for Resale - Affiliated	-	-	-	-
	Purchased Gas for Resale - NonAffiliated	-	-	-	-
	Total Purchased Power	25,551,199	72,728,673	239,427,586	239,427,586
	GROSS MARGIN	24,510,395	70,969,305	280,808,342	280,808,342

Kentucky Power Corp Consol
Comparative Income Statement

KCP_CORP_CONSOL
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Dec 2012
09B VZ099-01-01

Layout: GLA6094V

Account: GL_ACCT_SEC Business Unit: GL_PRPT_CONS

Current Month
Dec 2012

3 Mo Rolling
2012

Year-to-Date
2012

12mo Rolling
Dec 2012

OPERATING EXPENSES

	Current Month Dec 2012	3 Mo Rolling 2012	Year-to-Date 2012	12mo Rolling Dec 2012
	288,871	632,383	2,039,833	2,039,833
5000000 Oper Supervision & Engineering	-	-	24,500	24,500
5000001 Oper Super & Eng-RATA-Affil	123,286	197,245	808,289	808,289
5020000 Steam Expenses	(8)	(32)	4	4
5020025 Steam Exp Environmental	42,168	47,519	295,080	295,080
5050000 Electric Expenses	467,939	1,662,534	5,575,109	5,575,109
5060000 Mlsc Steam Power Expenses	3,153	7,917	33,632	33,632
5060002 Misc Steam Power Exp-Assoc	-	(1,938)	(89,600)	(89,600)
5060004 NSR Settlement Expense	-	-	-	-
5060006 Voluntary CO2 Compliance Exp	-	-	-	-
5060025 Mlsc Stm Pwr Exp Environmental	-	-	-	-
5070000 Rents	925,410	2,545,629	8,686,847	8,686,847
Steam Generation Op Exp	-	-	-	-
Nuclear Generation Op Exp	-	-	-	-
Hydro Generation Op Exp	13,560	36,340	171,353	171,353
5560000 Sys Control & Load Dispatching	160,137	406,351	1,431,224	1,431,224
5570000 Other Expenses	98	2,574	27,152	27,152
5570007 Other Pwr Exp - Wholesale RECs	-	-	-	-
5570008 Other Pwr Exp - Voluntary RECs	7,105	21,298	97,883	97,883
5757000 PJM Admin-MAM&SC- OSS	82,050	250,587	1,096,439	1,096,439
5757001 PJM Admin-MAM&SC- Internal	262,950	717,147	2,824,051	2,824,051
Other Generation Op Exp	80,175	224,186	659,388	659,388
5600000 Oper Supervision & Engineering	-	-	-	-
5610000 Load Dispatching	830	1,740	5,642	5,642
5611000 Load Dispatch - Reliability	79,885	216,820	764,533	764,533
5612000 Load Dispatch-Mntr&Op TransSys	-	(12)	(77)	(77)
5613000 Load Dispatch-Trans Srv&Sched	7,113	17,553	82,625	82,625
5614000 PJM Admin-SSC&DS-OSS	83,112	231,623	1,053,490	1,053,490
5614001 PJM Admin-SSC&DS-Internal	-	-	24,603	24,603
5614007 PJM Admin Defaults LSE	-	-	-	-
5614008 PJM Admin Defaults OSS	17,336	47,153	136,890	136,890
5615000 Reliability, Png&Stds Develop	1,498	4,154	20,099	20,099
5618000 PJM Admin-RP&SDS-OSS	17,247	49,413	225,417	225,417
5618001 PJM Admin-RP&SDS- Internal	18,634	55,647	188,431	188,431
5620001 Station Expenses - Nonassoc	761	59,897	153,317	153,317
5630000 Overhead Line Expenses	-	-	-	-
5640000 Underground Line Expenses	15,672	38,909	159,696	159,696
5650002 Transmssn Elec by Others-NAC	-	-	-	-
565C003 AEP Trans Equalization Agmt	277,194	802,812	3,087,973	3,087,973
5650012 PJM Trans Enhancement Charge	-	-	4,649	4,649
5650015 PJM TO Serv Exp - Aff	126,474	375,343	1,058,426	1,058,426
5650016 PJM NITS Expense - Affiliated	-	-	-	-
5650017 GFA Trans Exp Unb - Affiliate	-	-	-	-
5650018 PJM Trans Enhancement Credits	5,499	16,497	32,995	32,995
5650019 Affil PJM Trans Enhncement Exp	6,519	18,172	19,836	19,836
5650020 PROVISION PJM NITS Affl Expens	330,001	459,398	1,208,167	1,208,167
5660000 Misc Transmission Expenses	-	100	386	386
5670001 Rents - Nonassociated	151	454	1,817	1,817
5670002 Rents - Associated	1,068,100	2,619,658	8,886,303	8,886,303
Transmission Op Exp	33,509	160,871	665,170	665,170
5800000 Oper Supervision & Engineering	333	759	2,294	2,294
5810000 Load Dispatching	-	-	-	-

Kentucky Power Corp Consol
Comparative Income Statement

K/P_CORP_CONSOL
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Dec 2012
09B V2099-01-01

Layout: GLA8094V
Account: GL_ACCT_SEC Business Unit: GL_PRPT_CONS

		Current Month Dec 2012	3 Mo Rolling 2012	Year-to-Date 2012	12mo Rolling Dec 2012
5820000	Station Expenses	16,755	49,881	179,855	179,855
5830000	Overhead Line Expenses	35,087	80,139	187,324	187,324
5840000	Underground Line Expenses	6,926	32,790	129,750	129,750
5850000	Street Lighting & Signal Sys E	4,286	23,750	100,429	100,429
5860000	Meter Expenses	101,152	183,332	519,469	519,469
5870000	Customer Installations Exp	9,967	31,745	129,726	129,726
5880000	Miscellaneous Distribution Exp	864,231	1,407,342	5,407,980	5,407,980
5890001	Rents - Nonassociated	177,694	434,909	1,626,772	1,626,772
5890002	Rents - Associated	4,603	13,810	55,239	55,239
	Distribution Op Exp	1,264,544	2,419,128	9,004,006	9,004,006
9010000	Supervision - Customer Accts	28,208	76,594	272,442	272,442
9020000	Meter Reading Expenses	1,905	1,606	1,010	1,010
9020001	Customer Card Reading	0	0	0	0
9020002	Meter Reading - Regular	34,467	92,242	377,243	377,243
9020003	Meter Reading - Large Power	5,025	10,212	35,763	35,763
9020004	Read-In & Read-Out Meters	3,488	8,690	39,013	39,013
9030000	Cust Records & Collection Exp	58,336	130,672	550,935	550,935
9030001	Customer Orders & Inquiries	262,771	673,466	2,351,237	2,351,237
9030002	Manual Billing	5,139	12,547	42,563	42,563
9030003	Postage - Customer Bills	70,389	200,121	567,963	567,963
9030004	Cashiering	12,070	31,281	125,039	125,039
9030005	Collection Agents Fees & Exp	6,621	23,240	99,987	99,987
9030006	Credit & Oth Collection Activi	77,700	224,716	825,876	825,876
9030007	Collectors	64,695	182,373	612,325	612,325
9030009	Data Processing	16,763	43,059	155,981	155,981
9040007	Uncoll Accts - Misc Receivable	141,665	124,348	152,616	152,616
9050000	Misc Customer Accounts Exp	1,277	3,075	16,264	16,264
9070000	Supervision - Customer Service	24,222	67,579	211,593	211,593
9070001	Supervision - DSM	(10)	(6)	19	19
9080000	Customer Assistance Expenses	49,637	134,394	483,684	483,684
9060001	DSM-Customer Advisory Grp	39	39	282	282
9080004	Cust Assistnce Exp - DSM - Ind	1	(3)	1	1
9080009	Cust Assistance Expense - DSM	183,167	509,511	2,107,890	2,107,890
9090000	Information & Instruct Advertis	68,287	72,539	155,343	155,343
9100000	Misc Cust Svc&Informational Ex	4,952	16,115	37,657	37,657
9100001	Misc Cust Svc & Info Exp - RCS	-	-	52	52
	Customer Service and Information Op Exp	1,120,794	2,638,408	9,222,776	9,222,776
9110001	Supervision - Residential	-	-	(6)	(6)
9110002	Supervision - Comm & Ind	-	-	-	-
9120000	Demonstrating & Selling Exp	2	2	2	2
9120001	Demo & Selling Exp - Res	(1)	-	-	-
9120003	Demo & Selling Exp - Area Dev	-	-	-	-
9130001	Advertising Exp - Residential	2	2	(3)	(3)
	Sales Expenses	-	-	-	-
	Memo: Insurance (9240 9250)	97,935	360,125	1,616,047	1,616,047
9200000	Administrative & Gen Salaries	1,257,398	2,333,543	6,723,161	6,723,161
9200003	Admin & Gen Salaries Trnsfr	-	-	-	-
9210001	Off Supl & Exp - Nonassociated	(212,933)	99,612	584,736	584,736
9210003	Office Supplies & Exp - Trnsf	-	-	7	7
9210004	Office Utilites	-	-	-	-
9210005	Cellular Phones and Pagers	-	-	-	-
9220000	Administrative Exp Trnsf - Cr	(150,378)	(150,464)	(151,199)	(151,199)
9220001	Admin Exp Trnsf to Cnstrction	(46,810)	(158,644)	(676,097)	(676,097)
9220004	Admin Exp Trnsf to ABD	(831)	(1,248)	(4,612)	(4,612)
9220125	SSA Expense Transfers BL	(51,109)	(152,407)	(501,556)	(501,556)

Kentucky Power Corp Consol

Comparative Income Statement

KYF_CORP_CONSOL

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Dec 2012

Layout: GLA8094V

09B V2099-01-01

Account: GL ACCT_SEC Business Unit: GL_PRPT_CONS

		Current Month Dec 2012	3 Mo Rolling 2012	Year-to-Date 2012	12mo Rolling Dec 2012
9220127	SSA Expense Transfers IT	-	-	-	-
9230001	Outside Svcs Empl - Nonassoc	365,857	550,987	1,396,831	1,396,831
9230003	AEPSC Billed to Client Co	700,528	1,380,845	3,263,175	3,263,175
9240000	Property Insurance	52,501	157,517	605,545	605,545
9250000	Injuries and Damages	94,802	285,304	1,135,755	1,135,755
9250001	Safety Dinners and Awards	87	298	1,011	1,011
9250002	Emp Accident Prvntion-Adm Exp	1,225	3,230	9,180	9,180
9250004	Injuries to Employees	166	1,182	32,462	32,462
9250006	Wrkrs Cmpnstrn Pre&Slf Ins Prv	(28,413)	(13,279)	84,933	84,933
9250007	Prsnal Injries&Prop Dmage-Pub	1,305	2,993	5,857	5,857
9250010	Frg Ben Loading - Workers Comp	(23,737)	(77,120)	(258,697)	(258,697)
9260000	Employee Pensions & Benefits	376	1,150	6,555	6,555
9260001	Edit & Print Empl Pub-Salaries	4,235	9,649	30,773	30,773
9260002	Pension & Group Ins Admin	3,868	8,828	31,859	31,859
9260003	Pension Plan	270,412	811,235	3,244,941	3,244,941
9260004	Group Life Insurance Premiums	11,583	34,815	141,737	141,737
9260005	Group Medical Ins Premlums	278,546	841,491	3,990,014	3,990,014
9260006	Physical Examinations	-	-	-	-
9260007	Group L-T Disability Ins Prem	(1,492)	988	12,836	12,836
9260009	Group Dental Insurance Prem	17,964	54,139	229,033	229,033
9260010	Training Administration Exp	383	383	(706)	(706)
9260012	Employee Activities	139	1,225	4,606	4,606
9260014	Educational Assistance Pmts	705	705	12,893	12,893
9260021	Postretirement Benefits - OPEB	120,208	360,625	1,442,501	1,442,501
9260023	Savings Plan Administration	-	-	59	59
9260027	Savings Plan Contributions	161,760	447,336	1,532,945	1,532,945
9260036	Deferred Compensation	13,615	13,615	23,453	23,453
9260037	Supplemental Pension	60	180	722	722
9260050	Frg Ben Loading - Pension	(118,954)	(393,294)	(1,348,618)	(1,348,618)
9260051	Frg Ben Loading - Grp Ins	(170,800)	(561,465)	(1,973,670)	(1,973,670)
9260052	Frg Ben Loading - Savings	(74,886)	(215,574)	(616,037)	(616,037)
9260053	Frg Ben Loading - OPEB	(72,872)	(240,422)	(875,764)	(875,764)
9260055	IntercoFringeOffset- Don't Use	(88,576)	(343,492)	(1,182,602)	(1,182,602)
9260056	Fidelity Stock Option Admin	-	-	-	-
9260057	Postret Ben Medicare Subslidy	46,036	138,107	552,426	552,426
9260058	Frg Ben Loading - Accrual	44,658	160,968	11,900	11,900
9270000	Franchise Requirements	12,201	36,781	145,895	145,895
9280000	Regulatory Commission Exp	(7)	(19)	(3)	(3)
9280001	Regulatory Commission Exp-Adm	(4)	(52)	(4)	(4)
9280002	Regulatory Commission Exp-Case	19,989	26,392	155,954	155,954
9301000	General Advertising Expenses	1,626	8,126	8,325	8,325
9301001	Newspaper Advertising Space	6,937	7,187	13,201	13,201
9301002	Radio Station Advertising Time	590	690	2,750	2,750
9301003	TV Station Advertising Time	-	0	0	0
9301006	Spec Corporate Comm Info Proj	-	-	-	-
9301008	Direct Mail and Handouts	-	-	-	-
9301009	Fairs, Shows, and Exhibits	-	-	-	-
9301010	Publicity	161	305	1,278	1,278
9301011	Dedications, Tours, & Openings	-	-	1	1
9301012	Public Opinion Surveys	(3)	30	2,607	2,607
9301013	Movies Slide Films & Speeches	-	-	-	-
9301014	Video Communications	-	-	13	13
9301015	Other Corporate Comm Exp	8,822	17,872	40,294	40,294
9302000	Misc General Expenses	67,445	82,613	166,816	166,816
9302003	Corporate & Fiscal Expenses	(50)	1,691	20,488	20,488

**Kentucky Power Corp Consol
Comparative Income Statement**

IRVP_CORP_CONSOL
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Dec 2012
09B V2099-01-01

Layout: GLA6094V
Account: GL_ACCT_SEC Business Unit: GL_PRPT_CONS

		Current Month Dec 2012	3 Mo Rolling 2012	Year-to-Date 2012	12mo Rolling Dec 2012
				2,998	2,998
9302004	Research, Develop&Demonstr Exp	225	727	34	34
9302458	AEPSC Non Affiliated expenses	41	107	20	20
9310000	Rents	-	-	95,234	95,234
9310001	Rents - Real Property	7,819	28,921	28,855	28,855
9310002	Rents - Personal Property	3,962	10,681	18,227,099	18,227,099
	Administration & General	2,536,180	5,615,490	-	-
4111005	Accretion Expense	-	-	-	-
	Accretion	-	-	(3,110)	(3,110)
4116000	Gain From Disposition of Plant	(259)	(777)	(3,110)	(3,110)
	Loss/(Gain) on Utility Plant	(259)	(777)	39,799	39,799
9302006	Assoc Bus Dev - Materials Sold	21,578	22,425	60,370	60,370
9302007	Assoc Business Development Exp	13,983	26,974	100,169	100,169
	Associated Business Development Expenses	35,561	49,400	-	-
		67,817	204,055	886,846	886,846
4265009	Factored Cust A/R Exp - Affil	95,883	322,436	1,569,927	1,569,927
4265010	Fact Cust A/R-Bad Debts-Affil	163,700	526,491	2,456,774	2,456,774
	Opr Exp and Factored A/R	-	-	-	-
	Water Heaters	-	-	-	-
4171001	Exp of NonUtil Oper - Nonassoc	928	10,441	59,859	59,859
4265004	Social & Service Club Dues	-	-	-	-
4265007	Regulatory Expenses	928	10,441	59,859	59,859
	Expense of Non-Utility Operation	1,701	1,702	2,741	2,741
4210009	Misc Non-Op Exp - NonAssoc	1,701	1,702	2,741	2,741
	Misc NonOp Expenses - NonAssoc	44,082	100,189	322,570	322,570
4261000	Donations	44,082	100,189	322,570	322,570
	Donation Contributions	-	-	18	18
4263001	Penalties	-	-	18	18
	Provision for Penalties	58,054	91,940	304,052	304,052
4264000	Civic & Political Activities	58,054	91,940	304,052	304,052
	Civic & Political Activities	272	723	6,712	6,712
4265002	Other Deductions - Nonassoc	272	723	6,712	6,712
	Other Deductions	-	-	-	-
	Shutdown Coal Company Expenses	268,737	731,486	3,152,725	3,152,725
	All Other Operational Expenses	7,472,017	17,335,571	60,100,862	60,100,862
	Operational Expenses				
		242,256	533,008	2,059,495	2,059,495
5100000	Maint Supv & Engineering	47,417	171,539	573,927	573,927
5110000	Maintenance of Structures	658,635	1,949,912	5,552,809	5,552,809
5120000	Maintenance of Boiler Plant	-	-	-	-
5120025	Maint of Blr Plt Environmental	112,840	401,830	1,396,877	1,396,877
5130000	Maintenance of Electric Plant	24,828	99,182	617,122	617,122
5140000	Maintenance of Misc Steam Plt	2	2	2	2
5140025	Maint MiscStmPlt Environmental	1,085,979	3,155,474	10,200,233	10,200,233
	Steam Generation Maintenance	(1)	(1)	(1)	(1)
5300000	Maint of Reactor Plant Equip	(1)	(1)	(1)	(1)
	Nuclear Generation Maintenance	-	-	-	-
	Hydro Generation Maintenance	-	-	-	-
	Other Generation Maintenance	17,977	42,224	136,306	136,306
5680000	Maint Supv & Engineering	2,137	8,138	27,527	27,527
5690000	Maintenance of Structures	4,397	13,226	44,422	44,422
5691000	Maint of Computer Hardware	44,767	80,686	204,089	204,089
5692000	Maint of Computer Software	3,756	11,355	95,634	95,634
5893000	Maint of Communication Equip	55,633	(1,261)	564,396	564,396
5700000	Maint of Station Equipment	-	-	-	-

Kentucky Power Corp Consol
Comparative Income Statement

KYP_CORP_CONSOL
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Dec 2012
09B V2099-01-01

Layout: GLA8094V

Account: GL_ACCT_SEC Business Unit: GL_PRPT_CONS

		Current Month Dec 2012	3 Mo Rolling 2012	Year-to-Date 2012	12mo Rolling Dec 2012
		297,195	835,008	2,075,115	2,075,115
5710000	Maintenance of Overhead Lines	-	-	-	-
5720000	Maint of Underground Lines	8,333	60,084	169,121	169,121
5730000	Maint of Misc Trnsmssn Pit	434,195	1,049,461	3,316,610	3,316,610
	Transmission Maintenance	(8)	128	739	739
5900000	Maint Supv & Engineering	3,716	10,258	24,153	24,153
5910000	Maintenance of Structures	44,371	104,391	517,533	517,533
5920000	Maint of Station Equipment	2,432,495	5,789,356	25,425,025	25,425,025
5930000	Maintenance of Overhead Lines	42,056	114,491	359,666	359,666
5930001	Tree and Brush Control	391,537	1,174,611	4,698,444	4,698,444
5930010	Storm Expense Amortization	-	-	-	-
5930011	EMI Device Expense - Affiliate	9,345	13,881	92,158	92,158
5940000	Maint of Underground Lines	1,069	11,939	68,385	68,385
5950000	Maint of Lne Tmf, Rglators&Dvl	6,304	13,837	43,716	43,716
5960000	Maint of Strt Lghing & Signal S	6,340	18,778	53,792	53,792
5970000	Maintenance of Meters	10,067	28,372	85,508	85,508
5980000	Maint of Misc Distribution Pit	2,947,294	7,280,022	31,369,119	31,369,119
	Distribution Maintenance	-	1	6	6
9350000	Maintenance of General Plant	215,065	335,008	520,168	520,168
9350001	Maint of Structures - Owned	4,540	14,751	62,054	62,054
9350002	Maint of Structures - Leased	-	-	-	-
9350006	Maint of Carrier Equipment	-	-	-	-
9350007	Maint of Radio Equip - Owned	-	-	-	-
9350012	Maint of Data Equipment	83,927	201,147	996,200	996,200
9350013	Maint of Cmmncation Eq-Unail	-	-	155	155
9350015	Maint of Office Fumlture & Eq	-	-	-	-
9350016	Maintenance of Video Equipment	-	171	171	171
9350023	Site Communications Services	-	82	82	82
9350024	Maint of DA-AMI Comm Equip	303,532	551,161	1,578,835	1,578,835
	Administration & General Maintenance	-	-	-	-
	All Other Maintenance Expenses	4,771,000	12,036,117	46,464,797	46,464,797
	Maintenance Expenses	12,243,017	29,371,687	106,565,659	106,565,659
	Total Maintenance and Operational Expenses	-	-	-	-
	Gain on Disposition of Property	-	-	-	-
	Loss on Disposition of Property	-	-	-	-
	Loss(Gain) of Sale of Property	7,472,017	17,335,571	60,100,862	60,100,862
	<i>Memo: Operational and Sale of Property</i>	-	-	-	-
4040001	Amort. of Plant	286,121	854,109	3,382,893	3,382,893
4060001	Amort of Pit Acq Adj	3,218	9,654	38,616	38,616
	DDA Amortization	289,339	863,763	3,421,509	3,421,509
4073000	Regulatory Debts	24,091	72,272	289,087	289,087
	DDA Regulatory Debts	24,091	72,272	289,087	289,087
	DDA Regulatory Credits	-	-	-	-
	Amortization	313,430	936,034	3,710,595	3,710,595
4030001	Depreciation Exp	4,369,177	12,925,631	51,080,851	51,080,851
4030021	AEPSC Bell Howell Inserter	243	2,713	2,713	2,713
	DDA Depreciation	4,369,420	12,928,343	51,083,564	51,083,564
	DDA STP Nuclear Decommissioning	-	-	-	-
	DDA Asset Retirement Obligation	-	-	-	-
	DDA Removal Costs	-	-	-	-
	Depreciation	4,369,420	12,928,343	51,083,564	51,083,564

**Kentucky Power Corp Consol
Comparative Income Statement**

KYP_CORP_CONSOL
01/24/2013 11:28
Dec 2012
09B V2099-01-01

Layout: GLA8084V

Account: GL_ACCT_SEC Business Unit: GL_PRPT_CONS

		Current Month Dec 2012	3 Mo Rolling 2012	Year-to-Date 2012	12mo Rolling Dec 2012
Depreciation and Amortization		4,682,849	13,864,378	54,794,159	54,794,159
408100800	State Franchise Taxes	-	-	-	-
408100808	State Franchise Taxes	-	-	-	-
408100809	State Franchise Taxes	-	-	-	-
408100810	State Franchise Taxes	(22,194)	(22,194)	(22,194)	(22,194)
408100811	State Franchise Taxes	-	-	10,345	10,345
408100812	State Franchise Taxes	(22,194)	(22,194)	(11,849)	(11,849)
Franchise Taxes					
408100608	State Gross Receipts Tax	-	-	-	-
408100609	State Gross Receipts Tax	-	-	-	-
408100610	State Gross Receipts Tax	-	-	30,112	30,112
408100611	State Gross Receipts Tax	11,000	(5,287)	144,101	144,101
408100612	State Gross Receipts Tax	11,000	(5,287)	174,213	174,213
Revenue-kWhr Taxes					
4081002	FICA	312,717	778,706	2,755,950	2,755,950
4081003	Federal Unemployment Tax	17,496	17,597	30,490	30,490
4081007	State Unemployment Tax	47	257	32,260	32,260
4081033	Fringe Benefit Loading - FICA	(137,208)	(391,343)	(1,095,922)	(1,095,922)
4081034	Fringe Benefit Loading - FUT	(664)	(2,178)	(8,148)	(8,148)
4081035	Fringe Benefit Loading - SUT	(1,375)	(4,511)	(14,610)	(14,610)
Payroll Taxes		191,013	398,528	1,700,020	1,700,020
Capacity Taxes					
408100505	Real & Personal Property Taxes	-	-	-	-
408100506	Real & Personal Property Taxes	-	-	-	-
408100507	Real & Personal Property Taxes	-	-	(447)	(447)
408100508	Real & Personal Property Taxes	-	-	(30,160)	(30,160)
408100509	Real & Personal Property Taxes	-	(98,374)	(98,374)	(98,374)
408100510	Real Personal Property Taxes	800,337	2,400,993	9,603,945	9,603,945
408100511	Real Personal Property Taxes	-	-	-	-
408102907	Real/Pers Prop Tax-Cap Leases	-	-	18	18
408102908	Real/Pers Prop Tax-Cap Leases	-	-	-	-
408102909	Real/Pers Prop Tax-Cap Leases	(104,116)	(102,054)	(102,054)	(102,054)
408102910	Real-Pers Prop Tax-Cap Leases	-	(2,063)	(61,822)	(61,822)
408102911	Real-Pers Prop Tax-Cap Leases	1,387	4,171	16,699	16,699
408102912	Real-Pers Prop Tax-Cap Leases	-	-	311	311
408103608	Real Prop Tax-Cap Leases	-	-	-	-
408103609	Real Prop Tax-Cap Leases	-	-	-	-
408103610	Real Prop Tax-Cap Leases	-	-	2,257	2,257
408103611	Real Prop Tax-Cap Leases	1,995	6,495	26,745	26,745
408103612	Real Prop Tax-Cap Leases	-	-	-	-
408200508	Real & Personal Property Taxes	-	-	-	-
408200509	Real & Personal Property Taxes	-	-	-	-
408200510	Real Personal Property Taxes	4,713	14,147	56,600	56,600
408200511	Real Personal Property Taxes	704,316	2,223,315	9,413,718	9,413,718
Property Taxes					
408101808	St Publ Serv Comm Tax/Fees	-	-	-	-
408101809	St Publ Serv Comm Tax/Fees	-	-	-	-
408101810	St Publ Serv Comm Tax-Fees	-	-	412,861	412,861
408101811	St Publ Serv Comm Tax-Fees	85,849	257,548	515,095	515,095
408101812	St Publ Serv Comm Tax-Fees	85,849	257,548	927,956	927,956
Regulatory Fees					
408101409	Federal Excise Taxes	-	-	-	-
408101410	Federal Excise Taxes	-	-	-	-

Kentucky Power Corp Consol
Comparative Income Statement

KYP_CORP_CONSOL
01/24/2013 11:25
Dec 2012
09B V2099-01-01

Layout: GLA8094V
Account: GL_ACCT_SEC Business Unit: GL_PRPT_CONS

	Current Month Dec 2012	3 Mo Rolling 2012	Year-to-Date 2012	12mo Rolling Dec 2012
408101411 Federal Excise Taxes	-	-	998	998
408101412 Federal Excise Taxes	-	7	998	998
Production Taxes				
408101709 St Lic/Rgstrtion Tax/Fees	-	-	-	-
408101710 St Lic-Rgstrtion Tax-Fees	-	-	-	-
408101711 St Lic-Rgstrtion Tax-Fees	-	-	165	165
408101712 St Lic-Rgstrtion Tax-Fees	-	-	-	-
408101900 State Sales and Use Taxes	-	-	-	-
408101908 State Sales and Use Taxes	-	-	-	-
408101909 State Sales and Use Taxes	-	-	-	-
408101910 State Sales and Use Taxes	-	-	1,247	1,247
408101911 State Sales and Use Taxes	1,204	2,632	9,805	9,805
408101912 State Sales and Use Taxes	-	-	-	-
408102209 Municipal License Fees	-	-	-	-
408102210 Municipal License Fees	-	-	-	-
408102211 Municipal License Fees	-	-	300	300
408102212 Municipal License Fees	-	-	-	-
408201410 St Lic-Registration Tax-Fees	-	-	-	-
Miscellaneous Taxes	1,204	2,632	11,517	11,517
Other Non-Income Taxes	1,204	2,638	12,515	12,515
Taxes Other Than Income Taxes	971,187	2,854,548	12,216,572	12,216,572
TOTAL OPERATING EXPENSES	17,897,053	46,090,613	173,576,390	173,576,390
<i>Memo: SEC Total Operating Expenses</i>	47,708,239	131,582,086	516,985,793	516,985,793
OPERATING INCOME	6,613,342	24,878,692	107,231,951	107,231,951
NON-OPERATING INCOME / (EXPENSES)				
4190002 Int & Dividend Inc - Nonassoc	1,970	5,820	35,905	35,905
Interest & Dividend NonAffiliated	1,970	5,820	35,905	35,905
4190005 Interest Income - Assoc CBP	2,157	27,407	221,551	221,551
Interest & Dividend Affiliated	2,157	27,407	221,551	221,551
Total Interest & Dividend Income	4,127	33,227	257,457	257,457
4210039 Carrying Charges	7,194	21,930	93,870	93,870
Interest & Dividend Carrying Charge	7,194	21,930	93,870	93,870
<i>Memo: Total Interest & Dividend Income w/ Carrying</i>	11,320	55,157	351,327	351,327
4191000 Allw Oth Fnds Usd Drng Cnstr	(684,786)	(401,410)	1,574,384	1,574,384
AFUDC	(684,786)	(401,410)	1,574,384	1,574,384
Gain on Disposition of Equity Investments	-	-	-	-
Interest LTD FMB	-	-	-	-
Interest LTD IPC	-	-	-	-
4300001 Interest Exp - Assoc Non-CBP	87,500	262,500	1,050,000	1,050,000
Interest LTD Notes Payable - Affiliated	87,500	262,500	1,050,000	1,050,000
Interest LTD Notes Payable - NonAffiliated	-	-	-	-
Interest LTD Debentures	-	-	-	-
4270006 Int on LTD - Sen Unsec Notes	2,833,226	8,499,677	33,998,706	33,998,706
Interest LTD Senior Unsecured	2,833,226	8,499,677	33,998,706	33,998,706
Interest LTD Other - Affil	-	-	-	-
Interest LTD Other - NonAffil	-	-	-	-

Kentucky Power Corp Consol
Comparative Income Statement

KYP_CORP_CONSOL
01/24/2013 11:26
Dec 2012
09B V2099-01-01

Layout: GLA8094V
Account: GL_ACCT_SEC Business Unit: GL_PRPT_CONS

	Current Month Dec 2012	3 Mo Rolling 2012	Year-to-Date 2012	12mo Rolling Dec 2012
	2,920,726	8,762,177	35,048,706	35,048,706
Interest on Long-Term Debt				
4300003 Int to Assoc Co - CBP	1,133	1,133	1,133	1,133
Interest STD - Affil	1,133	1,133	1,133	1,133
4310007 Lnes Of Credit	48,846	150,521	600,392	600,392
Interest STD - NonAffil	48,846	150,521	600,392	600,392
Interest on Short Term Debt	49,980	151,654	601,526	601,526
4280006 Amrtz Dscnt&Exp-Sn Unsec Note	39,266	117,797	471,186	471,186
Amort of Debt Disc. Prem & Exp	39,266	117,797	471,186	471,186
4281004 Amrtz Loss Rquired Debt-Dbnt	2,804	8,412	33,649	33,649
Amort Loss on Reacquired Debt	2,804	8,412	33,649	33,649
Amort Gain on Reacquired Debt	-	-	-	-
Other Interest - Fuel Recovery	-	-	-	-
4310001 Other Interest Expense	706	2,145	8,402	8,402
4310002 Interest on Customer Deposits	2,932	6,184	716,206	716,206
4310022 Interest Expense - Federal Tax	20,855	20,855	3,502	3,502
4310023 Interest Expense - State Tax	963	963	19,022	19,022
Other Interest - NonAffil	25,456	30,147	747,132	747,132
Other Interest Expense - Affil	-	-	-	-
Interest Rate Hedge Unrealized (Gain)/Loss	-	-	-	-
4320000 Allw Brwed Fnds Used Cnstr-Cr	489,835	293,615	(1,124,539)	(1,124,539)
AFUDC-Borrowed Funds	489,835	293,615	(1,124,539)	(1,124,539)
Total Interest Charges	3,528,065	9,363,801	35,777,660	35,777,660
INCOME BEFORE INCOME TAXES and EQUITY EARNINGS	2,411,811	15,168,639	73,380,003	73,380,003

INCOME TAXES and EQUITY EARNINGS

4091001 Income Taxes, UOI - Federal	(3,789,608)	570,962	10,165,758	10,165,758
4092001 Inc Tax, Oth Inc&Ded-Federal	(8,509)	(35,642)	102,555	102,555
Federal Current Income Tax	(3,798,118)	535,320	10,268,313	10,268,313
4101001 Prov Def I/T Util Op Inc-Fed	13,146,312	28,556,358	61,561,068	61,561,068
4102001 Prov Def I/T Oth I&D - Federal	654	2,433	8,797	8,797
4111001 Prv Def I/T-Cr Util Op Inc-Fed	(9,362,094)	(25,390,508)	(51,377,005)	(51,377,005)
4112001 Prv Def I/T-Cr Oth I&D-Fed	(15,429)	(35,481)	(113,320)	(113,320)
Federal Deferred Income Tax	3,769,443	3,132,803	10,079,539	10,079,539
4114001 ITC Adj, Utility Oper - Fed	(23,168)	(69,502)	(278,005)	(278,005)
Federal Investment Tax Credits	(23,168)	(69,502)	(278,005)	(278,005)
Federal Income Taxes	(51,842)	3,598,621	20,069,847	20,069,847
409100200 Income Taxes, UOI - State	-	-	(498,211)	(498,211)
409100206 Income Taxes, UOI - State	-	-	-	-
409100207 Income Taxes, UOI - State	-	-	-	-
409100208 Income Taxes, UOI - State	-	-	-	-
409100209 Income Taxes, UOI - State	-	-	-	-
409100210 Income Taxes UOI - State	-	(295,338)	(295,338)	(295,338)
409100211 Income Taxes UOI - State	(380,647)	856,989	3,109,464	3,109,464
409100212 Income Taxes UOI - State	-	-	-	-
409200208 Inc Tax, Oth Inc & Ded - State	-	-	-	-
409200209 Inc Tax, Oth Inc & Ded - State	-	-	-	-
409200210 Inc Tax Oth Inc Ded - State	-	(7,157)	(7,157)	(7,157)
409200211 Inc Tax Oth Inc Ded - State	(1,643)	324	22,944	22,944
409200212 Inc Tax Oth Inc Ded - State	(382,290)	554,818	2,331,703	2,331,703
State Current Income Tax	-	-	-	-
State Deferred Income Tax	-	-	-	-

Kentucky Power Corp Consol
Comparative Income Statement

KYP_CORP_CONSOL
01/24/2013 11:25

Dec 2012

Layout: GLA8094V

Current Month
Dec 2012

3 Mo Rolling
2012

Year-to-Data
2012

12mo Rolling
Dec 2012

09B V2099-01-01

Account: GL_ACCT_SEC Business Unit: GL_PRPT_CONS

	Current Month Dec 2012	3 Mo Rolling 2012	Year-to-Data 2012	12mo Rolling Dec 2012
State Investment Tax Credits	-	-	-	-
State Income Taxes	(382,290)	554,818	2,331,703	2,331,703
Local Current Income Tax	-	-	-	-
Local Deferred Income Tax	-	-	-	-
Local Investment Tax Credits	-	-	-	-
Local Income Taxes	-	-	-	-
Foreign Current Income Tax	-	-	-	-
Foreign Deferred Income Tax	-	-	-	-
Foreign Investment Tax Credits	-	-	-	-
Foreign Income Taxes	-	-	-	-
Total Income Taxes	(434,132)	4,163,439	22,401,550	22,401,550
Equity Earnings of Subs	-	-	-	-
INCOME AFTER INCOME TAXES and EQUITY EARNINGS	2,845,943	11,015,200	50,978,453	50,978,453
Discontinued Operations (Net of Taxes)	-	-	-	-
Cumulative Effect of Accounting Changes	-	-	-	-
Extraordinary Income / (Expenses)	-	-	-	-
NET INCOME	2,845,943	11,015,200	50,978,453	50,978,453

Kentucky Power Corp Consol
Comparative Balance Sheet
December 31, 2012

Run Date: 01/24/2013 11:50

	Month End Balances 2012	December Balances Last Year	Variance \$
ASSETS			
PRODUCTION	558,934,668.00	554,217,923.78	4,716,744.22
TRANSMISSION	490,152,082.00	456,552,017.66	33,600,064.34
DISTRIBUTION	652,615,328.83	612,831,998.19	39,783,330.64
GENERAL	57,451,300.18	54,690,267.03	2,761,033.15
CONSTRUCTION WORK IN PROGRESS	44,281,291.91	71,290,315.94	(27,009,024.03)
ELECTRIC UTILITY PLANT	1,803,434,670.92	1,749,582,522.60	53,852,148.32
less Accum Provision - Depre, Depl, Amort.	(624,238,902.51)	(600,793,987.39)	(23,444,915.12)
NET ELECTRIC UTILITY PLANT	1,179,195,768.41	1,148,788,535.21	30,407,233.20
Net NonUtility Property	5,498,717.60	5,497,887.32	830.28
Investment In Subsidiary & Associated	0.00	0.00	0.00
Other Investments	260,727.67	278,403.94	(17,676.27)
Other Special Funds	0.00	0.00	0.00
Allowance - NonCurrent	2,361,232.37	3,525,928.40	(1,164,696.03)
Long Term Energy Trading Contracts	6,881,654.77	8,299,857.81	(1,418,203.04)
OTHER PROPERTY AND INVESTMENTS	15,002,332.41	17,602,077.47	(2,599,745.06)
Cash and Cash Equivalents	1,925,747.09	961,184.59	964,562.50
Advances to Affiliates	0.00	70,331,842.70	(70,331,842.70)
Acct Rec - Customers	12,676,052.64	12,937,724.89	(261,672.25)
Acct Rec - Miscellaneous	3,141,697.43	4,433,475.74	(1,291,778.31)
Acct Rec - AP for Uncollectible Accounts	(141,538.08)	(622,726.06)	481,187.98
Acct Rec - Associated Companies	9,241,088.58	8,405,383.36	835,705.22
Fuel Stock	69,147,176.47	23,005,789.88	46,141,386.59
Materials and Supplies	25,061,279.42	27,151,833.19	(2,090,553.77)
Accrued Utility Revenues	816,939.53	3,379,418.38	(2,562,478.85)
Energy Trading	6,174,819.72	8,388,379.86	(2,213,560.14)
Prepayments	1,569,794.80	1,459,828.01	109,966.79
Other Current Assets	1,660,942.94	3,290,306.87	(1,629,363.93)
CURRENT ASSETS	131,274,000.53	163,122,441.40	(31,848,440.87)
REGULATORY ASSETS	214,900,829.18	216,221,069.58	(1,320,240.40)
TOTAL DEFERRED CHARGES	78,498,798.33	56,858,327.55	21,640,470.78
TOTAL ASSETS	1,618,871,728.86	1,602,592,451.21	16,279,277.65

Investment Accounts for Functional Property Split at December 2012 FINAL

Consol	Unit	Acct	PS Query	Production	Transmission	Distribution	General	Total
KEPCO	110	1010001	669,048,064.91	0.00	0.00	628,258,768.45	40,789,296.46	669,048,064.91
KEPCO	110	1011001	3,215,569.11	0.00	0.00	0.00	3,215,569.11	3,215,569.11
KEPCO	110	1011012	19,748.48	0.00	0.00	0.00	19,748.48	19,748.48
KEPCO	110	1050001	627,603.73	0.00	0.00	627,603.73	0.00	627,603.73
KEPCO	110	1060001	24,264,932.53	0.00	0.00	23,728,956.65	535,975.88	24,264,932.53
KEPCO	117	1010001	552,545,819.79	544,366,018.70	1,646,138.49	0.00	6,533,662.60	552,545,819.79
KEPCO	117	1011001	1,091,907.22	683,077.32	0.00	0.00	408,829.90	1,091,907.22
KEPCO	117	1011012	51,358.85	0.00	0.00	0.00	51,358.85	51,358.85
KEPCO	117	1050001	6,778,355.00	6,778,355.00	0.00	0.00	0.00	6,778,355.00
KEPCO	117	1060001	7,185,893.51	7,107,216.98	147.04	0.00	78,529.49	7,185,893.51
KEPCO	180	1010001	456,464,235.40	0.00	451,777,865.99	0.00	4,686,369.41	456,464,235.40
KEPCO	180	1011001	804,413.62	0.00	0.00	0.00	804,413.62	804,413.62
KEPCO	180	1011012	0.00	0.00	0.00	0.00	0.00	0.00
KEPCO	180	1050001	30,592.00	0.00	30,592.00	0.00	0.00	30,592.00
KEPCO	180	1060001	37,024,884.86	0.00	36,697,338.48	0.00	327,546.38	37,024,884.86
KEPCO Total			1,759,153,379.01	558,934,668.00	490,152,082.00	652,615,328.83	57,451,300.18	1,759,153,379.01

Preparer: Matthew Cowley, Property Accounting, Canton
 Checker: Fred Francis, Property Accounting - Canton
 Reviewer: Janet Swanger, Property Accounting, Canton
 Sources of Information: Report GLA8300V, PowerPlant Asset - 1042 Report,
 Leased Asset Management System Report and PeopleSoft GL Query

Kentucky Power Corp Consol
Comparative Balance Sheet
December 31, 2012

Run Date: 01/24/2013 11:50

X_OPR_COS	Rpt ID: GLR2200V	Layout: GLR2200V	Month End Balances	December Balances	Variance
KYP_CORP_C	V2099-01-01 Acct PRPT_ACCOUNT	BU: GL_PRPT_CONS	2012	Last Year	\$
CAPITALIZATION and LIABILITIES					
COMMON STOCK					
Authorized: 2,000,000 Shares					
Outstanding: 1,009,000 Shares					
Common Stock			50,450,000.00	50,450,000.00	0.00
Premium on Capital Stock			0.00	0.00	0.00
Paid-In-Capital			238,341,119.49	238,124,755.98	216,363.51
Retained Earnings			190,818,915.56	171,840,462.36	18,978,453.21
COMMON SHAREHOLDERS' EQUITY			479,610,035.05	460,415,218.34	19,194,816.72
PS Subject To Mandatory Redemption			0.00	0.00	0.00
PS Not Subject Mandatory Redemption			0.00	0.00	0.00
CUMULATIVE PREFERRED STOCK			0.00	0.00	0.00
TRUST PREFERRED SECURITIES			0.00	0.00	0.00
Long-Term Debt Less Amt Due 1 Yr			549,221,950.00	549,055,225.00	166,725.00
CAPITALIZATION			1,028,831,985.05	1,009,470,443.34	19,361,541.72
Obligations Under Capital Lease-NonCurrent			1,674,300.89	2,387,567.98	(713,267.09)
Accumulated Provision Rate Relief			1,635,430.00	0.00	1,635,430.00
Accumulated Provision - Miscellaneous			34,033,794.12	50,307,544.50	(16,273,750.38)
Other NonCurrent Liabilities			37,343,525.01	52,695,112.48	(15,351,587.47)
Preferred Stock Due Within 1 Year			0.00	0.00	0.00
Long-Term Debt Due Within 1 Year			0.00	0.00	0.00
Accumulated Provision Due Within 1 Year			0.00	0.00	0.00
Short-Term Debt			0.00	0.00	0.00
Advances from Affiliates			13,358,855.63	0.00	13,358,855.63
A/P General			30,336,776.64	36,075,934.88	(5,739,158.24)
A/P Associated Companies			41,052,680.18	35,218,553.40	5,834,126.79
Customer Deposits			23,484,964.81	22,074,076.78	1,410,888.03
Taxes Accrued			6,548,714.64	19,319,995.87	(12,771,281.23)
Interest Accrued			7,166,695.02	7,713,476.74	(546,781.72)
Dividends Accrued			0.00	0.00	0.00
Obligation Under Capital Leases			1,403,875.95	1,452,626.75	(48,750.80)
Energy Contracts Current			3,320,068.02	5,628,998.12	(2,308,930.10)
Other Current and Accrued Liabilities			17,797,808.10	19,452,957.20	(1,655,149.10)
Current Liabilities			144,470,438.99	146,936,619.73	(2,466,180.74)
Deferred Income Taxes			385,153,166.17	375,379,008.61	9,774,157.56
Deferred Investment Tax Credits			365,758.82	633,763.82	(278,005.00)
Regulatory Liabilities			13,831,965.72	8,302,739.16	5,529,226.56
LT Unreal Losses - Non Affil			4,200,196.07	4,786,802.78	(586,606.71)

2440002

Kentucky Power Corp Consol
Comparative Balance Sheet
December 31, 2012

Run Date: 01/24/2013 11:50

X_OPR_COS		Rpt ID: GLR2200V	Layout: GLR2200V	Month End Balances	December Balances	Variance
KYP_CORP_C		V2099-01-01 Acct: PRPT_ACCOUNT	BU: GL_PRPT_CONS	2012	Last Year	\$
2440022	L/T Liability MTM Collateral			(582,545.00)	(2,112,974.00)	1,530,429.00
2450011	L/T Liability-Commodity Hedges			82,731.00	60,485.00	22,246.00
	Long-Term Energy Trading Contracts			3,700,382.07	2,734,313.78	966,068.29
2520000	Customer Adv for Construction			63,177.74	92,999.14	(29,821.40)
	Customer Advances for Construction			63,177.74	92,999.14	(29,821.40)
	Deferred Gains on Sale/Leaseback			0.00	0.00	0.00
	Deferred Gains on Disposition of Utility Plant			0.00	0.00	0.00
2530000	Other Deferred Credits			0.00	2,750,000.00	(2,750,000.00)
2530022	Customer Advance Receipts			2,634,497.53	1,901,790.44	732,707.09
2530050	Deferred Rev -Pole Attachments			78,940.35	153,385.62	(74,445.27)
2530067	IPP - System Upgrade Credits			260,279.72	251,989.70	8,290.02
2530092	Fbr Opt Lns-In Kind Sv-Dfd Gns			162,614.00	167,611.00	(4,997.00)
2530112	Other Deferred Credits-Curr			1,113,326.72	992,389.18	120,937.54
2530114	Federal Mitigation Deferral(NSR)			754,941.55	0.00	754,941.55
2530137	Fbr Opt Lns-Sold-Defd Rev			116,729.42	130,285.22	(13,555.80)
	Other Deferred Credits			5,121,329.29	6,347,451.16	(1,226,121.87)
	Deferred Credits			8,884,889.10	9,174,764.08	(289,874.98)
	DEFERRED CREDITS & REGULATED LIABILITIES			408,225,779.81	393,490,275.67	14,735,504.14
	CAPITAL & LIABILITIES			1,618,871,728.87	1,602,592,451.22	16,279,277.65

Kentucky Power Corp Consol
Comparative Balance Sheet
December 31, 2012

Run Date: 01/24/2013 11:50

X_OPR_COS Rpt ID: GLR2200V Layout: GLR2200V
KYP_CORP_C V2099-01-01 Acct: PRPT_ACCOUNT BU: GL_PRPT_CONS

		Month End Balances 2012	December Balances Last Year	Variance \$
Statement of Retained Earnings				
	BALANCE AT BEGINNING OF YEAR	171,840,462.36	157,466,514.06	14,373,948.29
	Net Income (Loss)	50,978,453.21	42,373,948.29	8,604,504.91
	Deductions:			
	Dividend Declared On Common Stock	(32,000,000.00)	-28,000,000	(4,000,000.00)
	Dividend Declared On Preferred Stock	0.00	0	0.00
	Adjustment in Retained Earnings	0.00	0.00	0.00
	Total Deductions	(32,000,000.00)	(28,000,000.00)	(4,000,000.00)
	BALANCE AT END OF PERIOD (A)	190,818,915.56	171,840,462.36	18,978,453.21
(A) Represents The Following Balances At End Of Period				
215.0	Appropriated Retained Earnings	0.00	0.00	0.00
215.1	Appr Retnd Erngs - Amrt Rsv, Fed	0.00	0.00	0.00
	Total Appropriated Retained Earnings	0.00	0.00	0.00
2160000-1	Unapprp Retained Earnings Unrestr	171,840,462.36	157,466,514.06	14,373,948.29
2160002+	Unapprp Retained Earnings Restr	0.00	0.00	0.00
210.0	Gain on Reacquired Pref Stock	0.00	0.00	0.00
	Net Income Transferred	18,978,453.21	14,373,948.29	4,604,504.91
	Total Unappropriated Retained Earnings	190,818,915.56	171,840,462.36	18,978,453.21
216.1	Unapprop Undistributed Sub Earnings	0.00	0.00	0.00
418.1	Equity Earnings of Subsidiary Co	0.00	0.00	0.00
	Total Unapprop Undistributed Sub Earnings	0.00	0.00	0.00
	Total Other Retained Earnings Accounts	0.00	(0.00)	0.00
	TOTAL RETAINED EARNINGS	190,818,915.56	171,840,462.36	18,978,453.21

KENTUCKY POWER COMPANY
 DETAIL OF ELECTRIC UTILITY PROPERTY
 YEAR TO DATE - December, 2012

Final

01/09/13 14:56

GLR7210V

	BEGINNING BALANCE	ADDITIONS	ORIGINAL COST RETIREMENTS	ADJUSTMENTS	TRANSFERS	ENDING BALANCE
UTILITY PLANT						
101/106 GENERATION	555,297,138.26	11,596,757.84	(7,162,182.80)	0.00	0.00	559,731,713.30
TOTAL PRODUCTION	555,297,138.26	11,596,757.84	(7,162,182.80)	0.00	0.00	559,731,713.30
101/106 TRANSMISSION	459,189,836.22	37,512,316.62	(3,213,032.58)	0.00	0.00	493,489,120.26
101/109 DISTRIBUTION	650,638,619.95	53,560,821.80	(10,886,444.31)	0.00	0.00	693,312,997.44
TOTAL (ACCOUNTS 101 & 106)	1,665,125,594.43	102,689,896.26	(21,261,659.69)	0.00	0.00	1,746,533,831.00
1011001/12 CAPITAL LEASES	5,730,061.50	0.00	0.00	(547,064.22)	0.00	5,182,997.28
102 ELECTRIC PLT PURCHASED OR SOLD	0.00	0.00	0.00	0.00	0.00	0.00
1140001 ELECTRIC PLANT ACQUISITION	0.00	0.00	0.00	0.00	0.00	0.00
TOTAL ELECTRIC PLANT IN SERVICE	1,670,855,655.93	102,689,896.26	(21,261,659.69)	(547,064.22)	0.00	1,751,716,828.28
1050001 PLANT HELD FOR FUTURE USE	7,436,550.73	0.00	0.00	0.00	0.00	7,436,550.73
107000X CONSTRUCTION WORK IN PROGRESS:	71,290,315.94					
107000X BEG. BAL.		75,660,872.23				
107000X ADDITIONS		(102,689,896.26)				
107000X TRANSFERS		(27,009,024.03)				
107000X END. BAL.						44,281,291.91
TOTAL ELECTRIC UTILITY PLANT	1,749,582,522.60	75,660,872.23	(21,261,659.69)	(547,064.22)	0.00	1,803,434,670.92
NONUTILITY PLANT						
1210001 NONUTILITY PROPERTY-OWNED	964,528.00	0.00	0.00	0.00	0.00	964,528.00
1210002 NONUTILITY PROPERTY-LEASED	0.00	0.00	0.00	0.00	0.00	0.00
1240025-29 OTHER INVESTMENTS	4,734,975.63	0.00	0.00	0.00	0.00	4,734,975.63
TOTAL NONUTILITY PLANT	5,699,503.63	0.00	0.00	0.00	0.00	5,699,503.63

Kentucky Power - Financial Page 16
 Preparer: PsnVision Report GLR7210V
 Reviewer: Mike Weals - Property Accounting Canton
 Sources
 PS GLA8316V & PowerPlant Asset Report 1042

KENTUCKY POWER COMPANY
 ACCUMULATED PROVISION FOR DEPRECIATION, AMORTIZATION, & DEPLETION
 YEAR TO DATE - December, 2012

Final

01/09/13 15:00

GLR7410V

	BEGINNING BALANCE	PROVISION TO DATE	ORIGINAL COST	NET REM/ SALV COST	TRANSFER/ ADJUSTMENTS	ENDING BALANCE
UTILITY PLANT						
NUCLEAR					0.00	
1080001/11 OTHER					0.00	
1080009/10 DECOMMISSIONING COSTS						
TOTAL NUCLEAR					0.00	
1080001/11 PRODUCTION	261,310,219.20	20,561,061.52	(6,360,475.44)	(1,889,734.31)	0.00	273,621,070.97
1080001/11 TRANSMISSION	152,378,052.00	7,932,768.91	(2,804,311.90)	(169,175.31)	0.00	157,337,333.70
1080001/11 DISTRIBUTION	171,032,542.64	22,782,274.43	(10,879,988.93)	(3,213,683.63)	0.00	179,721,144.51
1080013 PRODUCTION	(2,588,929.56)	0.00	0.00	0.00	(506,529.05)	(3,095,458.61)
1080013 TRANSMISSION	0.00	0.00	0.00	0.00	0.00	0.00
1080013 DISTRIBUTION	(8,828.59)	0.00	0.00	0.00	(8,840.44)	(17,669.03)
RETIREMENT WORK IN PROGRESS	(1,948,266.87)	0.00	0.00	(9,652,007.00)	5,273,593.25	(6,326,680.62)
TOTAL (108X accounts)	580,174,788.83	51,276,104.86	(20,044,776.27)	(14,924,600.25)	4,758,223.76	601,239,740.93
1110001 NUCLEAR PRODUCTION	9,633,727.55	1,629,086.52	(801,707.36)	0.00	0.00	10,461,106.71
1110001 TRANSMISSION	1,240,236.76	435,338.63	(408,720.68)	0.00	0.00	1,266,854.71
1110001 DISTRIBUTION	7,855,367.48	1,318,467.62	(6,455.38)	(1,000.00)	0.00	9,166,379.72
TOTAL (111X accounts)	18,729,331.79	3,382,892.77	(1,216,883.42)	(1,000.00)	0.00	20,894,341.14
1011006 CAPITAL LEASES	1,889,866.77	0.00	0.00	0.00	214,953.67	2,104,820.44
1150001 ACQUISITION ADJUSTMENT AMORT	0.00	0.00	0.00	0.00	0.00	0.00
TOTAL ACCUM DEPR & AMORT.	600,793,987.39	54,658,997.63	(21,261,669.69)	(14,925,600.25)	4,973,177.43	624,238,902.51
NONUTILITY PLANT						
1220001 Depr&Amrt of Nonutil Prop-Ownd	201,616.31	6,669.72	0.00	0.00	0.00	208,286.03
1240027 Other Property - RWIP	0.00	0.00	0.00	0.00	(7,500.00)	(7,500.00)
TOTAL NONUTILITY PLANT	201,616.31	6,669.72	0.00	0.00	(7,500.00)	200,786.03

Kentucky Power - Financial Page 18
 Preparer: PSnVision Report GLR7410V
 Reviewer: Mike Weals- Property Accounting Canton
 Sources
 PS GLA8316V & PowerPlant Depr Report 1936



**AMERICAN
ELECTRIC
POWER**

American Electric Power
1 Riverside Plaza
Columbus, OH 43215-2973
AEP.com

February 20, 2013

Commonwealth of Kentucky
Public Service Commission
211 Sower Boulevard
P.O. Box 615
Frankfort, KY 40602-0615

Please find enclosed January 2013 Financial Report pages for Kentucky Power Company consisting of the following:

<u>Page Nos.</u>	<u>Description</u>
1-13	Income Statement
1-4	Details of Operating Revenues
4-10	Operating Expenses – Functional Expenses
10-13	Detail Statement of Taxes
14	Balance Sheet – Assets & Other Debits
15-16	Balance Sheet – Liabilities & Other Credits
15-16	Deferred Credits
17	Statement of Retained Earnings
18-19	Electric Property & Accum Prov for Depr & Amrtz

Sincerely,

Bradley M. Funk
Manager – Regulated Accounting

BMF

Enclosure
Cc: Lila Munsey (w/pages)

**Kentucky Power Corp Consol
Comparative Income Statement**

KYP CORP_CONSO.

02/08/2013 15:57

Jan 2013

Layout: GLA8D94V

Current Month

3 Mo Rolling

Year-to-Date

12mo Rolling

09B V2099-01-01

Account GL_ACCT_SEC Business Unit GL_PRPT_CONS

Jan 2013

2013

2013

Jan 2013

REVENUES

		Current Month Jan 2013	3 Mo Rolling 2013	Year-to-Date 2013	12mo Rolling Jan 2013
	REVENUES				
4400001	Residential Sales-W/Space Mtg	12,201,253	31,791,210	12,201,253	96,725,419
4400002	Residential Sales-W/O Space Ht	4,782,522	12,772,094	4,782,522	47,097,195
4400005	Residential Fuel Rev	7,706,681	19,710,757	7,706,681	61,109,914
A	Revenue - Residential Sales	24,690,455	64,274,060	24,690,455	204,932,527
4420001	Commercial Sales	5,602,328	15,870,560	5,602,328	64,880,156
4420006	Sales to Pub Auth - Schools	1,050,941	2,987,703	1,050,941	11,740,343
4420007	Sales to Pub Auth - Ex Schools	1,078,102	3,001,638	1,078,102	12,084,786
4420013	Commercial Fuel Rev	3,404,336	9,265,072	3,404,336	36,848,656
A	Revenue - Commercial Sales	11,135,707	31,124,974	11,135,707	125,553,942
B	Revenue - Industrial Sales - Affiliated	-	-	-	-
4420002	Industrial Sales (Excl Mines)	4,397,661	10,847,022	4,397,661	49,920,252
4420004	Ind Sales-NonAffil(Incl Mines)	2,498,787	7,652,387	2,498,787	33,005,291
4420016	Industrial Fuel Rev	6,182,705	20,897,033	6,182,705	81,972,850
A	Revenue - Industrial Sales - NonAffiliated	13,079,153	39,196,443	13,079,153	164,898,393
	Revenue - Industrial Sales	13,079,153	39,196,443	13,079,153	164,898,393
A	Revenue - Gas Products Sales	-	-	-	-
A	Revenue - Gas Transportation & Storage Sales	-	-	-	-
B	Revenue - Gas Transportation & Storage Sales - Affiliated	-	-	-	-
4440000	Public Street/Highway Lighting	99,782	298,131	99,782	1,249,706
4440002	Public St & Hwy Light Fuel Rev	26,500	87,167	26,500	285,569
A	Revenue - Other Retail Sales	126,282	385,298	126,282	1,535,275
B	Revenue - Other Retail Sales - Affiliated	-	-	-	-
	Revenue - Retail Sales	49,031,598	134,980,775	49,031,598	496,920,137
B					
4561031	GFA Trans Base Rev Unb - Aff	-	-	-	-
4561032	GFA Trans Ancillary Rev - Aff	-	-	-	-
4561033	PJM NITS Revenue - Affiliated	2,998,962	9,238,009	2,998,962	39,390,882
4561034	PJM TO Adm. Serv Rev - Aff	-	42,014	-	419,468
4561035	PJM Affiliated Trans NITS Cost	(2,874,460)	(8,882,333)	(2,874,460)	(36,956,165)
4561036	PJM Affiliated Trans TO Cost	41	(41,258)	41	(387,004)
4561059	Affil PJM Trans Enhancmnt Rev	20,018	60,423	20,018	259,289
4561060	Affil PJM Trans Enhancmnt Cost	(19,186)	(58,092)	(19,186)	(243,210)
4561062	PROVISION PJM NITS Affil- Cost	5,179	19,843	5,179	437,488
4561063	PROVISION PJM NITS Affiliated	(67,008)	(210,955)	(67,008)	(235,765)
B	Revenue - Transmission-Affiliated	63,544	167,653	63,544	2,684,984
4470004	Sales for Resale-Nonaff-Ancill	-	-	-	-
4470005	Sales for Resale-Nonaff-Transm	-	-	-	-
4470150	Transm Rev -Dedic Whlsl/Muni	3,785	17,256	3,785	84,175
4470206	PJM Trans loss credits-OSS	90,726	194,884	90,726	734,689
4470207	PJM transm loss charges - LSE	(925,020)	(2,672,969)	(925,020)	(9,726,193)
4470208	PJM Transm loss credits-LSE	224,141	521,251	224,141	2,709,389
4470209	PJM transm loss charges-OSS	(365,932)	(958,803)	(365,932)	(2,783,608)
4561002	RTO Formation Cost Recovery	(120)	3,519	(120)	9,422
4561003	PJM Expansion Cost Recov	6,613	21,937	6,613	84,313
4561004	SECA Transmission Rev	-	227,184	-	227,184
4561005	PJM Point to Point Trans Svc	55,688	179,177	55,688	689,044
4561006	PJM Trans Owner Admin Rev	17,444	46,091	17,444	228,700
4561007	PJM Network Integ Trans Svc	977,827	2,924,554	977,827	10,320,746
4561019	Oth Elec Rev Trans Non Affil	6,420	17,016	6,420	58,872
4561028	PJM Pow Fac Cre Rev Whsl Cu-NA	354	2,087	354	7,711
4561029	PJM NITS Revenue Whsl Cus-NAff	188,491	605,508	188,491	2,518,510
4561030	PJM TO Serv Rev Whsl Cus-NAff	2,863	8,133	2,863	35,757

**Kentucky Power Corp Consol
Comparative Income Statement**

KYP_CORP_CONSOL

02/08/2013 15:57

Jan 2013

Layout: GLA8094V

09B V2099-01-01

Account GL_ACCT_SEC Business Unit GL_PRPT_CONS

		Current Month	3 Mo Rolling	Year-to-Date	12mo Rolling
		Jan 2013	2013	2013	Jan 2013
4551058	NonAffil PJM Trans Enhncmt Rev	14,576	43,173	14,576	165,420
4561061	NAff PJM RTEP Rev for Whsl-FR	1,258	3,959	1,258	16,569
4561064	PROVISION PJM NITS WhslCus-NAF	(4,307)	(12,922)	(4,307)	(11,209)
4561065	PROVISION PJM NITS	(17,496)	(42,559)	(17,496)	36,108
A	Revenue - Transmission-NonAffiliated	277,311	1,128,459	277,311	5,405,599
	Revenue - Transmission	340,856	1,296,112	340,856	8,090,582
4210026	B/L Affl MTM Assign	-	-	-	-
4210028	Realized Affil Financial Assgn	-	-	-	-
4210045	UnReal Aff Fin Assign SNWA	-	-	-	-
4210046	Real Aff Fin Assign SNWA	-	-	-	-
4470001	Sales for Resale - Assoc Cos	(147)	(669)	(147)	(3,041)
4470035	Sls for Rsl - Fuel Rev - Assoc	6,801	11,425	6,801	72,014
4470128	Sales for Res-Aff. Pool Energy	4,652,032	7,616,691	4,852,032	35,257,545
4560111	MTM Aff GL Coal Trading	-	-	-	-
4560112	Realized GL Coal Trading-Affil	-	-	-	-
B	Revenue - Resale-Affiliated	4,658,686	7,627,447	4,658,686	35,326,518
4210025	B/L MTM Assignments	-	-	-	-
4210027	Realized Financial Assignments	-	-	-	-
4210035	Gn/Ls MTM Emissions - Forwards	-	-	-	-
4210043	Realiz Shanng West Coast Pwr	3	3	3	36
4470002	Sales for Resale - NonAssoc	433,180	1,614,928	433,180	8,740,056
4470006	Sales for Resale-Bookout Sales	1,341,370	4,006,495	1,341,370	18,050,216
4470007	Sales for Resale-Option Sales	-	-	-	166
4470010	Sales for Resale-Bookout Purch	(808,937)	(2,733,247)	(808,937)	(13,215,842)
4470011	Sales for Resale-Option Purch	-	-	-	(110)
4470027	Whsal/Muni/Pb Ath Fuel Rev	292,658	820,336	292,658	2,785,859
4470028	Sale/Resale - NA - Fuel Rev	256,117	2,547,434	256,117	14,909,727
4470033	Whsal/Muni/Pub Auth Base Rev	295,698	805,193	295,698	2,992,774
4470066	PWR Trding Trans Exp-NonAssoc	(33)	(1,535)	(33)	(8,659)
4470081	Financial Spark Gas - Realized	34,591	74,054	34,591	217,880
4470082	Financial Electrc Realized	(355,873)	(1,287,771)	(355,873)	(7,004,765)
4470089	PJM Energy Sales Margin	995,721	1,626,834	995,721	2,379,850
4470093	PJM Implicit Congestion-LSE	(772,054)	(1,336,444)	(772,054)	(4,881,716)
4470098	PJM Oper Reserve Rev-OSS	171,830	389,022	171,830	3,046,880
4470099	Capacity Cr Net Sales	37,023	112,380	37,023	1,569,485
4470100	PJM FTR Revenue-OSS	13,072	41,398	13,072	238,044
4470101	PJM FTR Revenue-LSE	458,969	943,954	458,969	3,317,505
4470103	PJM Energy Sales Cost	5,720,288	13,961,165	5,720,288	37,862,006
4470106	PJM Pt2Pt Trans Purch-NonAff	(259)	(748)	(259)	(23,970)
4470107	PJM NITS Purch-NonAff	(1,501)	(4,768)	(1,501)	(6,611)
4470109	PJM FTR Revenue-Spec	(19,730)	(44,853)	(19,730)	(57,371)
4470110	PJM TO Admin Exp -NonAff	(32)	(85)	(32)	1,329
4470112	Non-Trading Bookout Sales-OSS	(2,035)	72,859	(2,035)	379,025
4470115	PJM Meter Corrections-OSS	(2,461)	(40,130)	(2,461)	1,054,240
4470116	PJM Meter Corrections-LSE	52,986	55,382	52,986	36,128
4470124	PJM Incremental Spot-OSS	(0)	(0)	(0)	(0)
4470126	PJM Incremental Imp Cong-OSS	(400,394)	(569,774)	(400,394)	(1,410,043)
4470131	Non-Trading Bookout Purch-OSS	(4)	(168)	(4)	(2,437)
4470141	PJM Contract Net Charge Credit	0	(0)	0	(0)
4470143	Financial Hedge Realized	(6,841)	10,042	(6,841)	248,482
4470144	Realiz. Shanng - 06 SIA	421	(707)	421	(1,264)
4470155	OSS Physical Margin Reclass	(112,125)	(641,503)	(112,125)	(4,756,246)
4470156	OSS Optim. Margin Reclass	112,125	641,503	112,125	4,756,246
4470167	MISO FTR Revenues OSS	-	-	-	-

**Kentucky Power Corp Consol
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		Current Month Jan 2013	3 Mo Rolling 2013	Year-to-Date 2013	12mo Rolling Jan 2013
		-	(8,938)	-	(40,203)
4470168	Interest Rate Swaps-Power	-	-	-	-
4470169	Capacity Sales Trading	-	-	-	-
4470170	Non-ECR Auction Sales-OSS	661,569	1,783,706	661,569	8,713,594
4470174	PJM Whise FTR Rev - OSS	40,485	87,023	40,485	174,805
4470175	OSS Sharnng Reclass - Retail	465,999	(460,425)	465,999	(878,002)
4470176	OSS Sharnng Reclass-Reduction	(465,999)	480,425	(465,999)	878,002
4470180	Trading Intra-book Reclass	8,355	(14,932)	8,355	93,225
4470181	Auction Intra-book Reclass	(8,355)	14,932	(8,355)	(93,225)
4470202	PJM OpRes-LSE-Credit	364,888	946,868	364,888	2,270,604
4470203	PJM OpRes-LSE-Charge	(160,822)	(604,867)	(160,822)	(2,953,108)
4470214	PJM 30m Suppl Reserve CR OSS	399	1,308	399	251,068
4470215	PJM 30m Suppl Reserve CH OSS	-	-	-	-
4560016	Financial Trading Rev-Unreal	-	-	-	9
4560049	Merch Generation Finan -Realzd	-	-	-	-
4560050	Oth Elec Rev-Coal Trd Rizd G-L	549	(47,803)	549	(51,321)
5550080	PJM Hourly Net Purch -FERC	(1,152,083)	(2,656,149)	(1,152,083)	(7,995,668)
5550094	Purchased Power - Fuel	(69,261)	(287,253)	(69,261)	(667,462)
A	Revenue - Resale-NonAffiliated	7,419,497	20,275,544	7,419,497	70,919,216
A	Revenue - Resale-Realized	-	-	-	-
A	Revenue - Resale-Risk Mgmt MTM	-	-	-	-
A	Revenue - Resale-Risk Mgmt Activities	-	-	-	-
	Revenue - Sales for Resale	12,078,182	27,902,991	12,078,182	106,245,734
4540001	Rent From Elect Property - Af	21,851	66,858	21,851	269,389
B	Revenue - Other Ele-Affiliated	21,851	66,858	21,851	269,389
4210049	Interest Rate Swaps-BTL Power	-	-	-	-
4210053	Specul. Allow Gains-SO2	-	-	-	-
4265053	Specul. Allow Loss-SO2	-	-	-	(4)
4265054	Specul. Allow Loss-Seas NOx	-	-	-	-
4265056	Specul. Allow Loss-CO2	-	-	-	-
4500000	Forfeited Discounts	323,348	807,919	323,348	3,270,754
4510001	Misc Service Rev - Nonaffil	30,881	69,473	30,881	353,797
4540002	Rent From Elect Property-NAC	150	41,039	150	(283,616)
4540005	Rent from Elec Prop-Pole Atch	415,653	1,275,479	415,653	6,974,624
4560007	Oth Elec Rev - DSM Program	305,974	818,765	305,974	3,152,270
4560012	Oth Elec Rev - Nonaffiliated	-	-	-	-
4560041	Miscellaneous Revenue-NonAffil	-	-	-	-
4560109	Interest Rate Swaps-Coal	-	-	-	-
	Revenue - Other Ele-NonAffiliated	1,076,005	3,012,675	1,076,005	13,467,827
	Revenue - Gas	-	-	-	405
4118002	Comp. Allow Gains Title IV SO2	-	14,958	-	14,958
4118003	Comp Allow Gains-Seas NOx	29,944	29,944	29,944	29,944
4118004	Comp Allow Gains-Ann NOx	29,944	44,902	29,944	45,307
	Gain/(Loss) on Allowances	1,105,950	3,057,577	1,105,950	13,513,134
A	Revenue - Other Ele-NonAffiliated	1,127,801	3,124,435	1,127,801	13,782,523
	Revenue - Other Opr Electric	-	-	-	-
D	Revenue Merchandising & Contract Work	-	-	-	-
C	Revenues Non-Utility Operations - Affiliated	-	-	-	-
D	Revenues Non-Utility Operations - NonAffiliated	-	-	-	-
	Revenues from Non-Utility Operations	-	-	-	-
C	Non-Operating Rental Income - Affiliated	4,600	13,800	4,600	55,600
4180001	Non-Operatng Rental Income	-	(330)	-	(330)
4180002	Non-Operatng Rntal Inc-Oper	-	(1,667)	(556)	(6,670)
4180005	Non-Operatng Rntal Inc-Depr	(556)	(1,667)	(556)	(6,670)

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KYR_CDRP_CONSO:
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		Current Month Jan 2013	3 Mo Rolling 2013	Year-to-Date 2013	12mo Rolling Jan 2013
D	Non-Operating Rental Income - NonAffiliated	4,044	11,802	4,044	48,600
	Non-Operating Rental Income	4,044	11,802	4,044	48,600
C	Non-Operating Misc Income - Affiliated	-	-	-	-
4210002	Misc Non-Op Inc-NonAsc-Rents	449	28,788	449	61,456
4210003	Misc Non-Op Inc-NonAscRoylty	-	-	-	-
4210005	Misc Non-Op Inc-NonAsc-Timber	108	16,814	108	56,146
4210007	Misc Non-Op Inc - NonAsc - Oth	1,515	4,559	1,515	44,663
D	Non-Operating Misc Income - NonAffiliated	2,072	50,160	2,072	162,265
	Non-Operating Misc Income	2,072	50,160	2,072	162,265
4540004	Rent From Elect Prop-ABD-Nonaf	2,847	20,123	2,847	92,322
4550015	Other Electric Revenues - ABD	33,914	30,493	33,914	235,747
D	Associated Business Development Income	36,761	50,616	36,761	328,069
	Revenue - Other Opr - Other	42,878	112,579	42,878	538,935
=(C)	Memo Revenue-Oth Opr-Oth Aff	-	-	-	-
=(D)	Memo Revenue-Oth Opr-Oth Non	42,878	112,579	42,878	538,935
	Revenue - Other Operating	1,170,678	3,237,014	1,170,678	14,321,458
					(1,635,430)
4491003	Prov Rate Refund - Retail	-	-	-	(1,635,430)
A	Provision for Rate Refund - NonAffiliated	-	-	-	-
B	Provision for Rate Refund - Affiliated	-	-	-	(1,635,430)
	Provision for Rate Refund	-	-	-	-
					311,960
4210031	Pwr Sales Outside Svc Tertry	-	-	(54)	(654)
4210032	Pwr Purch Outside Svc Tertry	(54)	(54)	-	-
4210033	Mark to Mkt Out Svc Territory	-	-	-	-
A	Revenue - Power Sales	(54)	(54)	(54)	311,306
	TOTAL OPERATING REVENUES	62,621,261	167,416,838	62,621,261	624,253,787
=(A)	Memo G/T/D Revenue	57,834,302	159,442,301	57,834,302	585,433,961
=(B)	Memo Other Affiliated Revenue	4,744,081	7,861,958	4,744,081	38,280,891
=(C)	Memo Revenue-Oth Opr-Oth Aff	-	-	-	-
=(D)	Memo Revenue-Oth Opr-Oth Non	42,878	112,579	42,878	538,935
	Memo: Total Operating Revenues	62,621,261	167,416,838	62,621,261	624,253,787
=(E)=(B)+(C)	Memo Affiliated Revenue	4,744,081	7,861,958	4,744,081	38,280,891
=(F)=(D)+(A)	Memo Non-Affiliated Revenue	57,877,180	159,554,880	57,877,180	585,972,896
	Memo: Total Operating Revenues	62,621,261	167,416,838	62,621,261	624,253,787
FUEL EXPENSES					
		7,707	73,028	7,707	257,756
5010000	Fuel	12,112,144	16,954,414	12,112,144	87,649,296
5010001	Fuel Consumed	347,723	553,752	347,723	2,062,695
5010003	Fuel - Procure Unload & Handle	-	-	-	(205,759)
5010012	Ash Sales Proceeds	-	1	-	1
5010013	Fuel Survey Activity	387,936	1,383,949	387,936	3,191,585
5010019	Fuel Oil Consumed	12,855,509	18,965,144	12,855,509	92,955,574
	Fuel Expense Total	(1,890,935)	(485,264)	(1,890,935)	(319,862)
5010005	Fuel - Deferred	(1,890,935)	(485,264)	(1,890,935)	(319,862)
	Deferred Fuel Expense	-	-	-	-
	Over Under Fuel Expense	10,964,574	18,479,880	10,964,574	92,635,712
	Fuel for Electric Generation	-	-	-	-
	Fuel from Affiliates for Electric Generation	-	-	-	-
5090000	Allow Consum Title IV SO2	1,240,550	1,801,073	1,240,550	5,940,413

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		Current Month Jan 2013	3 Mo Rolling 2013	Year-to-Date 2013	12mo Rolling Jan 2013
5090002	Allowance Expenses	-	-	-	-
5090005	An. NOx Cons. Exp	1,636	12,029	1,636	63,502
	Allowances - Consumption	1,242,187	1,813,102	1,242,187	6,003,915
5020002	Urea Expense	312,968	415,041	312,968	2,111,871
5020003	Trona Expense	-	12	-	16
5020008	Activated Carbon	80	8	80	24
5020013	Anhydrous Ammonia Expense	12	12	12	12
	Emissions Control - Chemicals	313,060	415,072	313,060	2,111,922
	Total Fuel for Electric Generation	12,519,821	20,708,054	12,519,821	100,751,550
	<i>Memo: NonAff Fuel/Allow/Emissions</i>	<i>12,519,821</i>	<i>20,708,054</i>	<i>12,519,821</i>	<i>100,751,550</i>
5550004	Purchased Power-Pool Capacity	1,795,386	5,674,445	1,795,386	21,620,546
5550005	Purchased Power - Pool Energy	5,294,110	20,389,265	5,294,110	55,707,229
5550027	Purch Pwr-Non-Fuel Portion-Aff	3,944,743	9,972,413	3,944,743	41,064,556
5550046	Purch Power-Fuel Portion-Affil	6,215,262	17,357,828	6,215,262	61,686,574
5550101	Purch Power-Pool Non-Fuel -Aff	1,233,382	3,315,981	1,233,382	8,053,350
5550102	Pur Power-Pool NonFuel-OSS-Aff	4,719,905	13,448,049	4,719,905	42,889,625
	Purchased Electricity from AEP - Affiliates	23,202,788	70,157,980	23,202,788	231,021,879
5550001	Purch Pwr-NonTrading-Nonassoc	45,835	88,827	45,835	1,555,396
5550023	Purch Power Capacity -NA	-	-	-	235,989
5550032	Gas-Conversion-Mone Plant	5,878	41,908	5,878	379,358
5550036	PJM Emer.Energy Purch.	-	-	-	-
5550039	PJM Inadvertent Mtr Res-OSS	1,613	1,877	1,613	9,925
5550040	PJM Inadvertent Mtr Res-LSE	1,380	7,072	1,380	44,703
5550041	PJM Ancillary Serv.-Sync	12	1,828	12	2,435
5550074	PJM Reactive-Charge	537	1,828	537	7,544
5550075	PJM Reactive-Credit	9,070	27,194	9,070	96,556
5550076	PJM Black Start-Charge	356,983	364,583	356,983	395,502
5550077	PJM Black Start-Credit	(3,049)	(9,142)	(3,049)	(31,893)
5550078	PJM Regulation-Charge	141,409	465,000	141,409	1,385,642
5550079	PJM Regulation-Credit	(61,829)	(226,322)	(61,829)	(763,125)
5550083	PJM Spinning Reserve-Charge	441	(2,102)	441	7,996
5550084	PJM Spinning Reserve-Credit	(610)	(1,884)	(610)	(1,964)
5550090	PJM 30m Suppl Rserv Charge LSE	364	771	364	249,095
5550099	PJM Purchases-non-ECR-Auction	514,369	1,431,987	514,369	7,010,071
5550100	Capacity Purchases-Auction	6,540	11,380	6,540	95,925
5550107	Capacity purchases - Trading	24,949	78,611	24,949	411,048
	Purchased Electricity for Resale - NonAffiliated	1,043,891	2,283,215	1,043,891	11,090,203
	Purchased Gas for Resale - Affiliated	-	-	-	-
	Purchased Gas for Resale - NonAffiliated	-	-	-	-
	Total Purchased Power	24,246,680	72,441,195	24,246,680	242,112,082
	GROSS MARGIN	25,854,761	74,267,589	25,854,761	281,390,154
OPERATING EXPENSES					
5000000	Oper Supervision & Engineering	121,420	570,590	121,420	2,028,484
5000001	Oper Super & Eng-RATA-Affil	-	-	-	24,500
5020000	Steam Expenses	96,441	267,380	96,441	836,184
5020025	Steam Exp Environmental	45	(11)	45	48
5050000	Electric Expenses	34,462	87,547	34,462	314,303
5060000	Misc Steam Power Expenses	362,813	1,710,180	362,813	5,186,989
5060002	Misc Steam Power Exp-Assoc	1,863	7,388	1,863	32,354
5060004	NSR Settlement Expense	-	(1,938)	-	(89,600)
5060006	Voluntary CO2 Compliance Exp	-	-	-	-

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		Current Month Jan 2013	3 Mo Rolling 2013	Year-to-Date 2013	12mo Rolling Jan 2013
5030025	Misc Strm Pwr Exp Environmental	-	-	-	-
5070000	Rents	617,044	2,641,137	617,044	8,333,261
	Steam Generation Op Exp	-	-	-	-
	Nuclear Generation Op Exp	-	-	-	-
	Hydro Generation Op Exp	11,518	32,305	11,518	168,804
5560000	Sys Control & Load Dispatching	81,296	354,821	81,296	1,401,971
5570000	Other Expenses	7	2,572	7	21,609
5570007	Other Pwr Exp - Wholesale RECs	-	-	-	-
5570008	Other Pwr Exp - Voluntary RECs	-	-	-	6
5570010	OH Auction Exp - Incremental	6	6	6	87,506
5757000	PJM Admin-MAM&SC- OSS	(1,346)	12,656	(1,346)	1,078,551
5757001	PJM Admin-MAM&SC- Internal	88,143	249,223	88,143	2,758,447
	Other Generation Op Exp	179,623	651,582	179,623	684,769
5600000	Oper Supervision & Engineering	58,046	206,702	58,046	-
5610000	Load Dispatching	-	-	-	6,259
5611000	Load Dispatch - Reliability	692	2,246	692	774,038
5612000	Load Dispatch-Mntr&Op TransSys	58,670	204,521	58,670	(128)
5613000	Load Dispatch-Trans Svc&Sched	-	-	-	71,581
5614000	PJM Admin-SSC&DS-OSS	(2,224)	9,782	(2,224)	1,037,966
5614001	PJM Admin-SSC&DS-Internal	97,955	250,661	97,955	24,603
5614007	PJM Admin Defaults LSE	-	-	-	136,086
5615000	Reliability,Plng&Stds Develop	6,200	32,957	6,200	18,153
5618000	PJM Admin-RP&SDS-OSS	926	3,775	926	230,839
5618001	PJM Admin-RP&SDS- Internal	37,527	70,707	37,527	194,194
5620001	Station Expenses - Nonassoc	11,159	39,734	11,159	144,404
5630000	Overhead Line Expenses	444	32,213	444	-
5640000	Underground Line Expenses	-	-	-	159,833
5650002	Transmssn Elec by Others-NAC	19,954	50,992	19,954	-
5650003	AEP Trans Equalization Agmt	-	-	-	3,131,107
5650012	PJM Trans Enhancement Charge	270,241	815,433	270,241	3,121
5650015	PJM TO Serv Exp - Aff	754	754	754	1,123,683
5650016	PJM NITS Expense - Affiliated	119,071	367,939	119,071	-
5650017	GFA Trans Exp Unb - Affiliate	-	-	-	-
5650018	PJM Trans Enhancement Credits	-	-	-	38,408
5650019	Affil PJM Trans Enhncement Exp	5,413	18,411	5,413	20,789
5650020	PROVISION PJM NITS Affl Expens	5,530	17,863	5,530	1,142,427
5660000	Misc Transmission Expenses	110,763	522,137	110,763	386
5670001	Rents - Nonassociated	-	100	-	1,666
5670002	Rents - Associated	-	303	-	8,944,185
	Transmission Op Exp	801,120	2,645,230	801,120	803,461
5800000	Oper Supervision & Engineering	93,524	162,205	93,524	2,406
5810000	Load Dispatching	287	836	287	181,977
5820000	Station Expenses	11,712	43,407	11,712	208,798
5830000	Overhead Line Expenses	69,384	92,806	69,384	129,079
5840000	Underground Line Expenses	8,541	29,746	8,541	102,453
5850000	Street Lighting & Signal Sys E	8,973	22,295	8,973	510,893
5860000	Meter Expenses	53,327	57,370	53,327	129,699
5970000	Customer Installations Exp	7,085	29,948	7,085	5,187,488
5880000	Miscellaneous Distribution Exp	349,501	1,591,216	349,501	1,560,977
5890001	Rents - Nonassociated	88,651	391,502	88,651	56,105
5890002	Rents - Associated	5,469	14,675	5,469	8,873,336
	Distribution Op Exp	676,453	2,436,008	676,453	277,668
9010000	Supervision - Customer Accts	22,131	68,855	22,131	3,116
9020000	Meter Reading Expenses	(678)	1,696	(678)	0
9020001	Customer Card Reading	-	0	-	0

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		Current Month Jan 2013	3 Mo Rolling 2013	Year-to-Date 2013	12mo Rolling Jan 2013
9020002	Meter Reading - Regular	35,164	97,893	35,164	370,438
9020003	Meter Reading - Large Power	3,341	11,150	3,341	35,778
9020004	Read-In & Read-Out Meters	1,724	7,469	1,724	38,334
9030000	Cust Records & Collection Exp	26,411	118,501	26,411	545,370
9030001	Customer Orders & Inquiries	136,476	622,536	136,476	2,334,544
9030002	Manual Billing	2,340	11,093	2,340	40,633
9030003	Postage - Customer Bills	66,487	210,666	66,487	577,912
9030004	Cashiering	6,788	29,240	6,788	126,436
9030005	Collection Agents Fees & Exp	6,062	21,220	6,062	92,869
9030006	Credit & Oth Collection Activ	56,606	201,740	56,606	826,498
9030007	Collectors	41,004	163,750	41,004	610,057
9030009	Data Processing	10,362	38,150	10,362	152,895
9040007	Uncoll Accts - Misc Receivable	(131,720)	(17,190)	(131,720)	20,241
9050000	Misc Customer Accounts Exp	919	3,215	919	15,988
9070000	Supervision - Customer Service	8,733	53,295	8,733	201,122
9070001	Supervision - DSM	6	(36)	6	(6)
9080000	Customer Assistance Expenses	35,151	127,177	35,151	480,136
9080001	DSM-Customer Advisory Grp	-	39	-	282
9080004	Cust Assistance Exp - DSM - Ind	1	(3)	1	2
9080009	Cust Assistance Expense - DSM	205,785	586,197	205,785	2,123,318
9090000	Information & Instruct Advrts	449	69,705	449	154,957
9100000	Misc Cust Svc&Informational Ex	240	7,677	240	37,721
9100001	Misc Cust Svc & Info Exp - RCS	-	-	-	-
	Customer Service and Information Op Exp	533,780	2,434,036	533,780	9,066,310
9110001	Supervision - Residential	-	-	-	(8)
9110002	Supervision - Comm & Ind	-	-	-	-
9120000	Demonstrating & Selling Exp	-	-	-	2
9120001	Demo & Selling Exp - Res	-	2	-	-
9120003	Demo & Selling Exp - Area Dev	-	-	-	(5)
	Sales Expenses	-	2	-	-
	Memo: Insurance (9240 9250)	320,669	541,167	320,669	1,767,845
9200000	Administrative & Gen Salaries	619,832	2,421,619	619,832	6,959,107
9200003	Admin & Gen Salaries Trnsfr	-	-	-	(4)
9210001	Off Supl & Exp - Nonassociated	132,709	179,309	132,709	455,775
9210003	Office Supplies & Exp - Trnsf	2	2	2	2
9210005	Cellular Phones and Pagers	-	-	-	-
9220000	Administrative Exp Trnsf - Cr	(212)	(150,590)	(212)	(151,411)
9220001	Admin Exp Trnsf to Cnstrction	(35,754)	(154,517)	(35,754)	(679,237)
9220004	Admin Exp Trnsf to ABD	(390)	(1,557)	(390)	(5,003)
9220125	SSA Expense Transfers BL	-	(106,948)	-	(455,348)
9230001	Outside Svcs Empl - Nonassoc	59,638	480,241	59,638	1,400,325
9230003	AEPSC Billed to Client Co	(311,538)	727,616	(311,538)	2,541,136
9240000	Property Insurance	52,335	157,302	52,335	609,662
9250000	Injuries and Damages	93,197	283,250	93,197	1,134,656
9250001	Safety Dinners and Awards	90	283	90	1,101
9250002	Emp Accident Prvntion-Adm Exp	807	3,146	807	8,672
9250004	Injuries to Employees	(4)	324	(4)	32,459
9250006	Wrkrs Cmpnstrn Pre&Sf Ins Prv	182,877	158,378	182,877	234,759
9250007	Prsnal Injnes&Prop Dmage-Pub	1,342	2,583	1,342	7,132
9250010	Frg Ben Loading - Workers Comp	(9,975)	(64,099)	(9,975)	(260,604)
9260000	Employee Pensions & Benefits	508	1,229	508	6,245
9260001	Edit & Prnt Empl Pub-Salanes	1,592	8,465	1,592	31,813
9260002	Pension & Group Ins Admin	219	4,828	219	25,222
9260003	Pension Plan	356,917	897,740	356,917	3,346,358
9260004	Group Life Insurance Premiums	10,294	33,441	10,294	140,619

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09S V2099-01-01

Account GL_ACCT_SEC Business Unit GL_PRPT_CONS

		Current Month Jan 2013	3 Mo Rolling 2013	Year-to-Date 2013	12mo Rolling Jan 2013
9260005	Group Medical Ins Premiums	329,005	886,142	329,005	3,944,911
9260006	Physical Examinations	0	0	0	0
9260007	Group L-T Disability Ins Prem	1,221	960	1,221	12,603
9260009	Group Dental Insurance Prem	18,120	54,062	18,120	226,384
9260010	Training Administration Exp	4,997	5,379	4,997	4,272
9260012	Employee Activities	707	1,782	707	4,964
9260014	Educational Assistance Pmts	3,056	3,761	3,056	7,190
9260021	Postretirement Benefits - OPEB	120,208	360,625	120,208	1,428,129
9260026	Savings Plan Administration	-	-	-	(4)
9260027	Savings Plan Contributions	95,922	437,492	95,922	1,528,202
9260036	Deferred Compensation	-	13,615	-	23,453
9260037	Supplemental Pension	-	120	-	639
9260050	Frg Ben Loading - Pension	(88,198)	(364,339)	(88,198)	(1,353,207)
9260051	Frg Ben Loading - Grp Ins	(123,305)	(517,954)	(123,305)	(1,980,442)
9260052	Frg Ben Loading - Savings	(33,605)	(192,760)	(33,605)	(623,677)
9260053	Frg Ben Loading - OPEB	(2,991)	(171,895)	(2,991)	(811,674)
9260055	IntercoFnngeOffset- Don't Use	(29,687)	(275,069)	(29,687)	(1,121,185)
9260056	Fidelity Stock Option Admin	-	-	-	-
9260057	Postret Ben Medicare Subsidy	46,036	138,107	46,036	555,125
9260058	Frg Ben Loading - Accrual	(88,351)	178,212	(88,351)	(17,793)
9270000	Franchise Requirements	11,653	36,012	11,653	145,146
9280000	Regulatory Commission Exp	15	3	15	(6)
9280001	Regulatory Commission Exp-Adm	3	(2)	3	(74)
9280002	Regulatory Commission Exp-Case	2,432	27,057	2,432	157,561
9301000	General Advertising Expenses	-	6,626	-	8,325
9301001	Newspaper Advertising Space	450	7,637	450	12,651
9301002	Radio Station Advertising Time	4	594	4	2,754
9301003	TV Station Advertising Time	-	-	-	0
9301006	Spec Corporate Comm Info Proj	-	-	-	-
9301009	Fairs, Shows, and Exhibits	-	-	-	1,243
9301010	Publicity	51	341	51	1
9301011	Dedications, Tours, & Openings	-	-	-	560
9301012	Public Opinion Surveys	6	33	6	2
9301014	Video Communications	2	2	2	41,311
9301015	Other Corporate Comm Exp	2,291	15,525	2,291	166,035
9302000	Misc General Expenses	69,664	141,647	69,664	19,772
9302003	Corporate & Fiscal Expenses	1,394	852	1,394	2,679
9302004	Research, Develop&Demonstr Exp	143	718	143	34
9302458	AEPSC Non Affiliated expenses	0	89	0	20
9310000	Rents	-	-	-	94,925
9310001	Rents - Real Property	7,819	29,467	7,819	34,157
9310002	Rents - Personal Property	7,355	15,260	7,355	17,898,433
	Administration & General	1,510,901	5,722,147	1,510,901	-
	Accretion	-	-	-	(3,140)
4116000	Gain From Disposition of Plant	(291)	(809)	(291)	(3,140)
	Loss/(Gain) on Utility Plant	(291)	(809)	(291)	(3,140)
9302006	Assoc Bus Dev - Matenals Sold	70	21,758	70	38,660
9302007	Assoc Business Development Exp	9,618	32,342	9,618	62,142
	Associated Business Development Expenses	9,688	54,101	9,688	100,802
4265009	Factored Cust A/R Exp - Affil	67,712	206,187	67,712	872,613
4265010	Fact Cust A/R-Bad Debts-Affil	109,494	310,300	109,494	1,509,013
	Opr Exp and Factored A/R	177,206	516,486	177,206	2,381,626
	Water Heaters	-	-	-	-
4171001	Exp of NonUtil Oper - Nonassoc	-	-	-	-

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		Current Month Jan 2013	3 Mo Rolling 2013	Year-to-Date 2013	12mo Rolling Jan 2013
4265004	Social & Service Club Dues	679	10,155	679	49,711
	Expense of Non-Utility Operation	679	10,155	679	49,711
4210009	Misc Non-Op Exp - NonAssoc	984	2,685	984	3,725
	Misc NonOp Expenses - NonAssoc	984	2,685	984	3,725
4261000	Donations	15,905	85,840	15,905	314,231
	Donation Contributions	15,905	85,840	15,905	314,231
4263001	Penalties	-	-	-	18
	Provision for Penalties	-	-	-	18
4264000	Civic & Political Activities	31,483	101,324	31,483	301,560
	Civic & Political Activities	31,483	101,324	31,483	301,560
4265002	Other Deductions - Nonassoc	1,675	1,850	1,675	7,741
	Other Deductions	1,675	1,850	1,675	7,741
	Shutdown Coal Company Expenses	-	-	-	-
	All Other Operational Expenses	227,931	718,341	227,931	3,058,611
	Operational Expenses	4,556,250	17,301,775	4,556,250	59,030,239
5100000	Maint Supv & Engineering	194,688	565,524	194,688	2,102,984
5110000	Maintenance of Structures	35,427	143,853	35,427	638,881
5120000	Maintenance of Boiler Plant	341,084	1,723,625	341,084	5,502,303
5120025	Maint of Blr Plt Environmental	-	(13)	-	-
5130000	Maintenance of Electric Plant	121,937	413,804	121,937	1,408,762
5140000	Maintenance of Misc Steam Plt	39,613	90,882	39,613	599,551
5140025	Maint MiscStmPlt Environmental	(2)	-	(2)	-
	Steam Generation Maintenance	732,747	2,937,454	732,747	10,250,481
5300000	Maint of Reactor Plant Equip	-	(1)	-	(1)
	Nuclear Generation Maintenance	-	(1)	-	(1)
	Hydro Generation Maintenance	-	-	-	-
	Other Generation Maintenance	-	-	-	-
5690000	Maint Supv & Engineering	9,990	37,960	9,990	138,059
5690000	Maintenance of Structures	1,161	4,438	1,161	26,670
5691000	Maint of Computer Hardware	989	9,736	989	42,077
5692000	Maint of Computer Software	13,025	78,118	13,025	205,197
5693000	Maint of Communication Equip	448	8,056	448	87,844
5700000	Maint of Station Equipment	37,375	49,915	37,375	562,209
5710000	Maintenance of Overhead Lines	246,141	959,597	246,141	2,177,197
5720000	Maint of Underground Lines	-	-	-	-
5730000	Maint of Misc Trnsmssion Plt	9,632	53,009	9,632	178,753
	Transmission Maintenance	318,760	1,198,829	318,760	3,418,008
5900000	Maint Supv & Engineering	226	242	226	897
5910000	Maintenance of Structures	3,227	7,602	3,227	23,309
5920000	Maint of Station Equipment	46,638	82,622	46,638	530,336
5930000	Maintenance of Overhead Lines	2,094,712	6,026,274	2,094,712	25,655,039
5930001	Tree and Brush Control	30,861	106,073	30,861	375,904
5930010	Storm Expense Amortization	391,537	1,174,611	391,537	4,698,444
5930011	EMI Device Expense - Affiliate	-	-	-	-
5940000	Maint of Underground Lines	15,546	25,365	15,546	101,722
5950000	Maint of Lne Trmf,Rglators&Dvi	821	5,182	821	63,249
5950000	Maint of Strt Lghtng & Signal S	13,083	22,778	13,083	50,076
5970000	Maintenance of Meters	5,547	18,021	5,547	56,351
5980000	Maint of Misc Distribution Plt	3,319	22,411	3,319	83,744
	Distribution Maintenance	2,605,518	7,491,179	2,605,518	31,639,071
9350000	Maintenance of General Plant	-	-	-	6
9350001	Maint of Structures - Owned	49,795	306,059	49,795	553,795
9350002	Maint of Structures - Leased	2,475	12,818	2,475	58,560

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		Current Month Jan 2013	3 Mo Rolling 2013	Year-to-Date 2013	12mo Rolling Jan 2013
Jan 2013	Layout GLA8094V				
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9350003	Maint of Prprty Held Fture Use	(0)	(0)	(0)	(0)
9350007	Maint of Radio Equip - Owned	-	-	-	-
9350012	Maint of Data Equipment	-	-	-	-
9350013	Maint of Cmmnication Eq-Unall	107,232	245,460	107,232	1,030,200
9350015	Maint of Office Furniture & Eq	63,101	63,101	63,101	63,256
9350016	Maintenance of Video Equipment	729	729	729	729
9350019	Maint of Gen Plant-SCADA Equ	30	30	30	30
9350023	Site Communications Services	-	0	-	171
9350024	Maint of DA-AMI Comm Equip	323	406	323	406
	Administration & General Maintenance	223,685	628,603	223,685	1,707,152
	All Other Maintenance Expenses	-	-	-	-
	Maintenance Expenses	3,880,711	12,256,065	3,880,711	47,014,712
	Total Maintenance and Operational Expenses	8,436,961	29,557,840	8,436,961	106,044,950
	Gain on Disposition of Property	-	-	-	-
	Loss on Disposition of Property	-	-	-	-
	Loss(Gain) of Sale of Property	-	-	-	-
	<i>Memo: Operational and Sale of Property</i>	4,556,250	17,301,775	4,556,250	59,030,239
4040001	Amort of Plant	316,958	892,012	316,958	3,422,329
4060001	Amort of Plt Acq Adj	3,218	9,654	3,218	38,616
	DDA Amortization	320,176	901,666	320,176	3,460,945
4073000	Regulatory Debits	24,091	72,272	24,091	287,218
	DDA Regulatory Debits	24,091	72,272	24,091	287,218
	DDA Regulatory Credits	-	-	-	-
	Amortization	344,266	973,937	344,266	3,748,163
4030001	Depreciation Exp	4,365,756	13,022,865	4,365,756	51,260,934
4030021	AEPSC Bell Howell Inserter	-	486	-	2,713
	DDA Depreciation	4,365,756	13,023,352	4,365,756	51,263,647
	DDA STP Nuclear Decommissioning	-	-	-	-
	DDA Asset Retirement Obligation	-	-	-	-
	DDA Removal Costs	-	-	-	-
	Depreciation	4,365,756	13,023,352	4,365,756	51,263,647
	Depreciation and Amortization	4,710,022	13,997,289	4,710,022	55,011,810
408100809	State Franchise Taxes	-	-	-	(22,194)
408100810	State Franchise Taxes	-	(22,194)	-	10,345
408100811	State Franchise Taxes	-	-	-	(11,849)
408100812	State Franchise Taxes	-	(22,194)	-	-
	Franchise Taxes	-	(22,194)	-	(22,194)
408100610	State Gross Receipts Tax	-	-	-	30,112
408100611	State Gross Receipts Tax	-	(16,287)	-	120,101
408100612	State Gross Receipts Tax	11,000	11,000	11,000	11,000
408100613	State Gross Receipts Tax	11,000	(5,287)	11,000	161,213
	Revenue-kWhr Taxes	211,918	780,803	211,918	2,768,237
4081002	FICA	18,726	36,275	18,726	35,874
4081003	Federal Unemployment Tax	34,795	34,949	34,795	38,391
4081007	State Unemployment Tax	(60,181)	(350,066)	(60,181)	(1,110,615)
4081033	Fringe Benefit Loading - FICA	(748)	(2,279)	(748)	(8,172)
4081034	Fringe Benefit Loading - FUT	(782)	(3,953)	(782)	(14,668)
4081035	Fringe Benefit Loading - SUT	-	-	-	-
	Payroll Taxes	203,728	495,729	203,728	1,709,048

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	Current Month Jan 2013	3 Mo Rolling 2013	Year-to-Date 2013	12mo Rolling Jan 2013
Capacity Taxes	-	-	-	-
408100506 Real & Personal Property Taxes	-	-	-	-
408100507 Real & Personal Property Taxes	-	-	-	-
408100508 Real & Personal Property Taxes	-	-	-	(30,160)
408100509 Real & Personal Property Taxes	-	(98,374)	-	(98,374)
408100510 Real Personal Property Taxes	-	1,600,665	-	8,803,617
408100511 Real Personal Property Taxes	828,485	828,485	828,485	828,485
408100512 Real Personal Property Taxes	-	-	-	-
408102909 Real/Pers Prop Tax-Cap Leases	-	(104,116)	-	(102,054)
408102910 Real-Pers Prop Tax-Cap Leases	-	-	-	(61,822)
408102911 Real-Pers Prop Tax-Cap Leases	-	2,779	-	15,307
408102912 Real-Pers Prop Tax-Cap Leases	1,443	1,443	1,443	1,443
408102913 Real-Pers Prop Tax-Cap Leases	-	-	-	-
408103608 Real Prop Tax-Cap Leases	-	-	-	-
408103609 Real Prop Tax-Cap Leases	-	-	-	-
408103610 Real Prop Tax-Cap Leases	-	-	-	-
408103611 Real Prop Tax-Cap Leases	-	4,245	-	24,495
408103612 Real Prop Tax-Cap Leases	2,250	2,250	2,250	2,250
408103613 Real Prop Tax-Cap Leases	-	-	-	-
408200509 Real & Personal Property Taxes	-	-	-	-
408200510 Real Personal Property Taxes	-	9,430	-	51,883
408200511 Real Personal Property Taxes	4,717	4,717	4,717	4,717
408200512 Real Personal Property Taxes	836,895	2,251,524	836,895	9,439,786
Property Taxes	-	-	-	-
408101809 St Publ Serv Comm Tax/Fees	-	-	-	-
408101810 St Publ Serv Comm Tax-Fees	-	-	-	344,051
408101811 St Publ Serv Comm Tax-Fees	85,849	257,548	85,849	600,944
408101812 St Publ Serv Comm Tax-Fees	85,849	257,548	85,849	944,995
Regulatory Fees	-	-	-	-
408101411 Federal Excise Taxes	-	-	-	998
408101412 Federal Excise Taxes	-	-	-	998
Production Taxes	-	-	-	-
408101711 St Lic-Rgstrtn Tax-Fees	-	-	-	165
408101712 St Lic-Rgstrtn Tax-Fees	-	-	-	-
408101909 State Sales and Use Taxes	-	-	-	-
408101910 State Sales and Use Taxes	-	-	-	-
408101911 State Sales and Use Taxes	1,109	3,102	1,109	10,913
408101912 State Sales and Use Taxes	-	-	-	-
408102211 Municipal License Fees	-	-	-	300
408102212 Municipal License Fees	-	-	-	-
408201410 St Lic-Registration Tax-Fees	1,109	3,102	1,109	11,378
Miscellaneous Taxes	1,109	3,102	1,109	12,376
Other Non-Income Taxes	1,109	3,102	1,109	12,376
Taxes Other Than Income Taxes	1,138,581	2,980,421	1,138,581	12,255,570
TOTAL OPERATING EXPENSES	14,285,565	46,535,550	14,285,565	173,312,330
<i>Memo: SEC Total Operating Expenses</i>	51,052,065	139,684,799	51,052,065	516,175,963
OPERATING INCOME	11,569,196	27,732,039	11,569,196	108,077,824
NON-OPERATING INCOME / (EXPENSES)				
4190002 Int & Dividend Inc - Nonassoc	2,034	5,933	2,034	29,821
Interest & Dividend NonAffiliated	2,034	5,933	2,034	29,821

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Account GL_ACCT_SEC Business Unit GL_PRPT_CONS

		Current Month Jan 2013	3 Mo Rolling 2013	Year-to-Date 2013	12mo Rolling Jan 2013
4190005	Interest Income - Assoc CBP	18	13,725	18	192,299
	Interest & Dividend Affiliated	18	13,725	18	192,299
	Total Interest & Dividend Income	2,052	19,657	2,052	222,120
4210039	Carrying Charges	7,076	21,580	7,076	90,639
	Interest & Dividend Carrying Charge	7,076	21,580	7,076	90,639
	<i>Memo: Total Interest & Dividend Income w/ Carrying</i>	9,128	41,237	9,128	312,759
4191000	Allw Oth Fnds Usd Drng Cnstr	98,304	(461,256)	98,304	1,447,728
	AFUDC	98,304	(461,256)	98,304	1,447,728
	Gain on Disposition of Equity Investments	-	-	-	-
	Interest LTD FMB	-	-	-	-
	Interest LTD IPC	-	-	-	-
4300001	Interest Exp - Assoc Non-CBP	87,500	262,500	87,500	1,050,000
	Interest LTD Notes Payable - Affiliated	87,500	262,500	87,500	1,050,000
	Interest LTD Notes Payable - NonAffiliated	-	-	-	-
	Interest LTD Debentures	-	-	-	-
4270005	Int on LTD - Sen Unsec Notes	2,833,226	8,499,677	2,833,226	33,998,706
	Interest LTD Senior Unsecured	2,833,226	8,499,677	2,833,226	33,998,706
	Interest LTD Other - Affil	-	-	-	-
	Interest LTD Other - NonAffil	-	-	-	-
	Interest on Long-Term Debt	2,920,726	8,762,177	2,920,726	35,048,706
	Int to Assoc Co - CBP	6,479	7,612	6,479	7,612
4300003	Interest STD - Affil	6,479	7,612	6,479	7,612
	Lines Of Credit	56,281	151,524	56,281	625,681
4310007	Interest STD - NonAffil	56,281	151,524	56,281	625,681
	Interest on Short Term Debt	62,760	159,136	62,760	633,294
4280005	Amrtz Dscnt&Exp-Sn Unsec Note	39,266	117,797	39,266	471,186
	Amort of Debt Disc. Prem & Exp	39,266	117,797	39,266	471,186
4281004	Amrtz Loss Rquired Debt-Dbnt	2,804	8,412	2,804	33,649
	Amort Loss on Reacquired Debt	2,804	8,412	2,804	33,649
	Amort Gain on Reacquired Debt	-	-	-	-
	Other Interest - Fuel Recovery	746	2,164	746	8,434
4310001	Other Interest Expense	2,989	7,519	2,989	607,454
4310002	Interest on Customer Deposits	-	20,855	-	3,502
4310022	Interest Expense - Federal Tax	-	963	-	19,022
4310023	Interest Expense - State Tax	3,735	31,501	3,735	638,412
	Other Interest - NonAffil	-	-	-	-
	Other Interest Expense - Affil	-	-	-	-
	Interest Rate Hedge Unrealized (Gain)/Loss	(68,383)	335,930	(68,383)	(1,029,414)
4320000	Allw Brwed Fnds Used Cnslr-Cr	(68,383)	335,930	(68,383)	(1,029,414)
	AFUDC-Borrowed Funds	(68,383)	335,930	(68,383)	(1,029,414)
	Total Interest Charges	2,960,907	9,414,952	2,960,907	35,795,833
	INCOME BEFORE INCOME TAXES and EQUITY EARNINGS	8,715,721	17,897,068	8,715,721	74,042,478
	INCOME TAXES and EQUITY EARNINGS				
4091001	Income Taxes, UOI - Federal	1,241,391	(924,884)	1,241,391	8,174,158
4092001	Inc Tax, Oth Inc&Ded-Federal	(11,955)	(48,622)	(11,955)	96,079
	Federal Current Income Tax	1,229,436	(973,506)	1,229,436	8,270,237
4101001	Prov Def I/T Util Op Inc-Fed	3,748,868	30,391,884	3,748,868	60,623,850

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Account GL_ACCT_SEC Business Unit GL_PRPT_CONS

		Current Month	3 Mo Rolling	Year-to-Date	12mo Rolling
		Jan 2013	2013	2013	Jan 2013
4102001	Prov Def I/T Oth I&D - Federal	654	2,433	654	8,320
4111001	Prv Def I/T-Cr Util Op Inc-Fed	(2,329,319)	(24,436,817)	(2,329,319)	(48,079,749)
4112001	Prv Def I/T-Cr Oth I&D-Fed	-	(24,892)	-	(113,320)
	Federal Deferred Income Tax	1,420,203	5,932,607	1,420,203	12,439,100
4114001	ITC Adj, Utility Oper - Fed	(19,167)	(65,502)	(19,167)	(274,005)
	Federal Investment Tax Credits	(19,167)	(65,502)	(19,167)	(274,005)
	Federal Income Taxes	2,630,471	4,893,599	2,630,471	20,435,332
					(498,211)
409100200	Income Taxes, UOI - State	-	-	-	-
409100206	Income Taxes, UOI - State	-	-	-	-
409100207	Income Taxes, UOI - State	-	-	-	-
409100208	Income Taxes, UOI - State	-	-	-	-
409100209	Income Taxes, UOI - State	-	-	-	-
409100210	Income Taxes UOI - State	-	(295,338)	-	(295,338)
409100211	Income Taxes UOI - State	-	270,728	-	2,411,570
409100212	Income Taxes UOI - State	-	-	-	-
409100213	Income Taxes UOI - State	396,700	396,700	396,700	396,700
409200209	Inc Tax, Oth Inc & Ded - State	-	-	-	-
409200210	Inc Tax Oth Inc Ded - State	-	(7,157)	-	(7,157)
409200211	Inc Tax Oth Inc Ded - State	-	156	-	23,841
409200212	Inc Tax Oth Inc Ded - State	(1,944)	(1,944)	(1,944)	(1,944)
409200213	Inc Tax Oth Inc Ded - State	-	-	-	-
	State Current Income Tax	394,756	363,145	394,756	2,029,461
	State Deferred Income Tax	-	-	-	-
	State Investment Tax Credits	-	-	-	-
	State Income Taxes	394,756	363,145	394,756	2,029,461
					-
	Local Current Income Tax	-	-	-	-
	Local Deferred Income Tax	-	-	-	-
	Local Investment Tax Credits	-	-	-	-
	Local Income Taxes	-	-	-	-
					-
	Foreign Current Income Tax	-	-	-	-
	Foreign Deferred Income Tax	-	-	-	-
	Foreign Investment Tax Credits	-	-	-	-
	Foreign Income Taxes	-	-	-	-
	Total Income Taxes	3,025,227	5,256,744	3,025,227	22,464,793
	Equity Earnings of Subs	-	-	-	-
	INCOME AFTER INCOME TAXES and EQUITY EARNINGS	5,690,494	12,640,324	5,690,494	51,577,685
					-
	Discontinued Operations (Net of Taxes)	-	-	-	-
					-
	Cumulative Effect of Accounting Changes	-	-	-	-
	Extraordinary Income / (Expenses)	-	-	-	-
	NET INCOME	5,690,494	12,640,324	5,690,494	51,577,685

Kentucky Power Corp Consol
Comparative Balance Sheet
January 31, 2013

Run Date 02/11/2013 16.56

	Month End Balances 2013	December Balances Last Year	Variance \$
ASSETS			
PRODUCTION	559,377,445.83	558,934,668.00	442,777.83
TRANSMISSION	490,794,847.33	490,152,082.00	642,765.33
DISTRIBUTION	657,824,971.59	652,615,328.83	5,209,642.76
GENERAL	57,421,583.90	57,451,300.18	(29,716.28)
CONSTRUCTION WORK IN PROGRESS	42,007,063.61	44,281,291.91	(2,274,228.30)
ELECTRIC UTILITY PLANT	1,807,425,912.26	1,803,434,670.92	3,991,241.34
less Accum Provision - Depre. Depl. Amort.	(626,975,763.75)	(624,238,902.51)	(2,736,861.24)
NET ELECTRIC UTILITY PLANT	1,180,450,148.51	1,179,195,768.41	1,254,380.10
Net NonUtility Property	5,498,556.79	5,498,717.60	(160.81)
Investment in Subsidiary & Associated	0.00	0.00	0.00
Other Investments	260,259.67	260,727.67	(468.00)
Other Special Funds	0.00	0.00	0.00
Allowance - NonCurrent	2,361,232.37	2,361,232.37	0.00
Long Term Energy Trading Contracts	6,207,853.57	6,881,654.77	(673,801.20)
OTHER PROPERTY AND INVESTMENTS	14,327,902.40	15,002,332.41	(674,430.01)
Cash and Cash Equivalents	1,620,837.24	1,925,747.09	(304,909.85)
Advances to Affiliates	0.00	0.00	0.00
Acct Rec - Customers	10,790,363.75	12,676,052.64	(1,885,688.89)
Acct Rec - Miscellaneous	3,576,816.64	3,141,697.43	435,119.21
Acct Rec - AP for Uncollectible Accounts	(9,817.70)	(141,538.08)	131,720.38
Acct Rec - Associated Companies	12,290,838.28	9,241,088.58	3,049,749.70
Fuel Stock	64,606,664.62	69,147,176.47	(4,540,511.85)
Materials and Supplies	23,659,350.55	25,061,279.42	(1,401,928.87)
Accrued Utility Revenues	(25,424.67)	816,939.53	(842,364.20)
Energy Trading	5,915,322.68	6,174,819.72	(259,497.04)
Prepayments	1,953,408.36	1,569,794.80	383,613.56
Other Current Assets	1,679,603.04	1,660,942.94	18,660.10
CURRENT ASSETS	126,057,962.78	131,274,000.53	(5,216,037.75)
REGULATORY ASSETS	214,482,614.69	214,900,829.18	(418,214.49)
TOTAL DEFERRED CHARGES	76,039,852.97	78,498,798.33	(2,458,945.36)
TOTAL ASSETS	1,611,358,481.35	1,618,871,728.86	(7,513,247.51)

Investment Accounts for Functional Property Split at January 2013 FINAL

Consol	Unit	Acct	PS Query	Production	Transmission	Distribution	General	Total	Difference
			671,731,914.75	0.00	0.00	630,923,945.48	40,807,969.27	671,731,914.75	0.00
KEPCO	110	1010001							0.00
KEPCO	110	1011001	3,108,911.40	0.00	0.00	0.00	3,108,911.40	3,108,911.40	0.00
KEPCO	110	1011012	24,132.62	0.00	0.00	0.00	24,132.62	24,132.62	0.00
KEPCO	110	1050001	627,603.73	0.00	0.00	627,603.73	0.00	627,603.73	0.00
KEPCO	110	1060001	26,905,285.64	0.00	0.00	26,273,422.38	631,863.26	26,905,285.64	0.00
KEPCO	110	1060001	26,905,285.64	0.00	0.00	26,273,422.38	631,863.26	26,905,285.64	0.00
KEPCO	117	1010001	552,369,984.20	544,190,183.11	1,646,138.49	0.00	6,533,662.60	552,369,984.20	0.00
KEPCO	117	1011001	1,323,854.96	863,665.75	0.00	0.00	460,189.21	1,323,854.96	0.00
KEPCO	117	1011012	12,073.59	10,835.31	0.00	0.00	1,238.28	12,073.59	0.00
KEPCO	117	1050001	6,778,355.00	6,778,355.00	0.00	0.00	0.00	6,778,355.00	0.00
KEPCO	117	1060001	7,600,847.42	7,534,406.68	147.04	0.00	66,293.72	7,600,847.42	0.00
KEPCO	180	1010001	457,722,962.51	0.00	453,035,255.12	0.00	4,687,707.39	457,722,962.51	0.00
KEPCO	180	1011001	804,413.62	0.00	0.00	0.00	804,413.62	804,413.62	0.00
KEPCO	180	1011012	0.00	0.00	0.00	0.00	0.00	0.00	0.00
KEPCO	180	1050001	30,592.00	0.00	30,592.00	0.00	0.00	30,592.00	0.00
KEPCO	180	1060001	36,377,917.21	0.00	36,082,714.68	0.00	295,202.53	36,377,917.21	0.00
KEPCO	180	1060001	36,377,917.21	0.00	36,082,714.68	0.00	295,202.53	36,377,917.21	0.00
KEPCO Total			1,765,418,848.65	559,377,445.83	490,794,847.33	657,824,971.59	57,421,583.90	1,765,418,848.65	0.00

Preparer: Matthew Cowley, Property Accounting, Canton
 Checker: Fred Francis, Property Accounting - Canton
 Reviewer: Janet Swenger, Property Accounting, Canton
 Sources of Information: Report GLA8300V, PowerPlant Asset - 1042 Report,
 Leased Asset Management System Report and PeopleSoft GL Query

**Kentucky Power Corp Consol
Comparative Balance Sheet
January 31, 2013**

Run Date: 02/11/2013 16:56

	Month End Balances 2013	December Balances Last Year	Variance \$
CAPITALIZATION and LIABILITIES			
COMMON STOCK			
Authorized: 2,000,000 Shares			
Outstanding: 1,009,000 Shares			
Common Stock	50,450,000.00	50,450,000.00	0.00
Premium on Capital Stock	0.00	0.00	0.00
Paid-in-Capital	238,388,994.50	238,341,119.49	47,875.01
Retained Earnings	196,509,409.63	190,818,915.56	5,690,494.07
COMMON SHAREHOLDERS' EQUITY	485,348,404.13	479,610,035.05	5,738,369.08
PS Subject To Mandatory Redemption	0.00	0.00	0.00
PS Not Subject Mandatory Redemption	0.00	0.00	0.00
CUMULATIVE PREFERRED STOCK	0.00	0.00	0.00
TRUST PREFERRED SECURITIES	0.00	0.00	0.00
Long-Term Debt Less Amt Due 1 Yr	549,235,843.75	549,221,950.00	13,893.75
CAPITALIZATION	1,034,584,247.88	1,028,831,985.05	5,752,262.83
Obligations Under Capital Lease-NonCurrent	1,915,485.24	1,674,300.89	241,184.35
Accumulated Provision Rate Relief	1,635,430.00	1,635,430.00	0.00
Accumulated Provision - Miscellaneous	34,699,600.13	34,033,794.12	665,806.01
Other NonCurrent Liabilities	38,250,515.37	37,343,525.01	906,990.36
Preferred Stock Due Within 1 Year	0.00	0.00	0.00
Long-Term Debt Due Within 1 Year	0.00	0.00	0.00
Accumulated Provision Due Within 1 Year	0.00	0.00	0.00
Short-Term Debt	0.00	0.00	0.00
Advances from Affiliates	16,278,255.16	13,358,855.63	2,919,399.53
A/P General	22,012,009.01	30,336,776.64	(8,324,767.63)
A/P Associated Companies	31,821,528.32	41,052,680.18	(9,231,151.87)
Customer Deposits	23,663,344.60	23,484,964.81	178,379.79
Taxes Accrued	7,945,685.18	6,548,714.64	1,396,970.54
Interest Accrued	9,363,293.11	7,166,695.02	2,196,598.09
Dividends Accrued	0.00	0.00	0.00
Obligation Under Capital Leases	1,327,597.38	1,403,875.95	(76,278.57)
Energy Contracts Current	3,288,691.12	3,320,068.02	(31,376.90)
Other Current and Accrued Liabilities	17,706,399.47	17,797,808.10	(91,408.63)
Current Liabilities	133,406,803.34	144,470,438.99	(11,063,635.65)
Deferred Income Taxes	385,526,700.47	385,153,166.17	373,534.30
Deferred Investment Tax Credits	336,591.40	355,758.82	(19,167.42)
Regulatory Liabilities	11,532,032.25	13,831,965.72	(2,299,933.47)
LT Unreal Losses - Non Affil	3,730,984.38	4,200,196.07	(469,211.69)

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Kentucky Power Corp Consol
Comparative Balance Sheet
January 31, 2013

Run Date 02/11/2013 16:56

		Month End Balances	December Balances	Variance
		2013	Last Year	\$
X_OPR_COS	Rpt ID GLR2200V Layout GLR2200V			
KYP_CORP_C	V2099-01-01 Acct. PRPT_ACCOUNT BU: GL_PRPT_CONS			
2440022	L/T Liability MTM Collateral	(517,133.00)	(582,545.00)	65,412.00
2450011	L/T Liability-Commodity Hedges	74,721.00	82,731.00	(8,010.00)
	Long-Term Energy Trading Contracts	3,288,572.38	3,700,382.07	(411,809.69)
2520000	Customer Adv for Construction	59,408.46	63,177.74	(3,769.28)
	Customer Advances for Construction	59,408.46	63,177.74	(3,769.28)
	Deferred Gains on Sale/Leaseback	0.00	0.00	0.00
	Deferred Gains on Disposition of Utility Plant	0.00	0.00	0.00
2530000	Other Deferred Credits	0.00	0.00	0.00
2530022	Customer Advance Receipts	2,060,660.68	2,634,497.53	(573,836.85)
2530050	Deferred Rev -Pole Attachments	31,280.56	78,940.35	(47,659.79)
2530067	IPP - System Upgrade Credits	261,008.50	260,279.72	728.78
2530092	Fbr Opt Lns-In Kind Sv-Dfd Gns	162,146.00	162,614.00	(468.00)
2530112	Other Deferred Credits-Curr	987,972.74	1,113,326.72	(125,353.98)
2530114	Federl Mitigation Deferral(NSR)	754,941.55	754,941.55	0.00
2530137	Fbr Opt Lns-Sold-Defd Rev	115,599.77	116,729.42	(1,129.65)
	Other Deferred Credits	4,373,609.80	5,121,329.29	(747,719.49)
	Deferred Credits	7,721,590.64	8,884,889.10	(1,163,298.46)
	DEFERRED CREDITS & REGULATED LIABILITIES	405,116,914.76	408,225,779.81	(3,108,865.05)
	CAPITAL & LIABILITIES	1,611,358,481.36	1,618,871,728.87	(7,513,247.51)

Kentucky Power Corp Consol
Comparative Balance Sheet
January 31, 2013

Run Date: 02/11/2013 16:56

		Month End Balances	December Balances	Variance
		2013	Last Year	\$
Statement of Retained Earnings				
	BALANCE AT BEGINNING OF YEAR	190,818,915.56	171,840,462.36	18,978,453.21
	Net Income (Loss)	5,690,494.07	50,978,453.21	(45,287,959.14)
	Deductions:			
	Dividend Declared On Common Stock	0.00	-32,000,000	32,000,000.00
	Dividend Declared On Preferred Stock	0.00	0	0.00
	Adjustment in Retained Earnings	0.00	0.00	0.00
	Total Deductions	0.00	(32,000,000.00)	32,000,000.00
	BALANCE AT END OF PERIOD (A)	196,509,409.63	190,818,915.56	5,690,494.07
(A) Represents The Following Balances At End Of Period				
		0.00	0.00	0.00
215.0	Appropriated Retained Earnings	0.00	0.00	0.00
215.1	Appr Retnd Erngs - Amrt Rsv, Fed	0.00	0.00	0.00
	Total Appropriated Retained Earnings	0.00	0.00	0.00
		190,818,915.56	171,840,462.36	18,978,453.21
2160000-1	Unapprp Retained Earnings Unrestr	0.00	0.00	0.00
2160002+	Unapprp Retained Earnings Restr	0.00	0.00	0.00
210.0	Gain on Reacquired Pref Stock	5,690,494.07	18,978,453.21	(13,287,959.14)
	Net Income Transferred	5,690,494.07	18,978,453.21	(13,287,959.14)
	Total Unappropriated Retained Earnings	196,509,409.63	190,818,915.56	5,690,494.07
		0.00	0.00	0.00
216.1	Unapprop Undistributed Sub Earnings	0.00	0.00	0.00
418.1	Equity Earnings of Subsidiary Co	0.00	0.00	0.00
	Total Unapprop Undistributed Sub Earnings	0.00	0.00	0.00
	Total Other Retained Earnings Accounts	0.00	0.00	(0.00)
	TOTAL RETAINED EARNINGS	196,509,409.63	190,818,915.56	5,690,494.07

KENTUCKY POWER COMPANY
 DETAIL OF ELECTRIC UTILITY PROPERTY
 YEAR TO DATE - January, 2013

0018

Incl

02/11/13 15:22

GLR7210V

		BEGINNING BALANCE	ADDITIONS	ORIGINAL COST RETIREMENTS	ADJUSTMENTS	TRANSFERS	ENDING BALANCE
UTILITY PLANT							
101/106	GENERATION	559,731,713.30	537,833.31	(298,714.99)	0.00	0.00	559,970,831.62
	TOTAL PRODUCTION	<u>559,731,713.30</u>	<u>537,833.31</u>	<u>(298,714.99)</u>	<u>0.00</u>	<u>0.00</u>	<u>559,970,831.62</u>
101/106	TRANSMISSION	493,489,120.26	632,996.46	(21,237.00)	0.00	0.00	494,100,879.72
101/106	DISTRIBUTION	693,312,997.44	6,365,863.80	(1,041,860.85)	0.00	0.00	698,637,200.39
	TOTAL (ACCOUNTS 101 & 106)	<u>1,746,533,831.00</u>	<u>7,536,693.57</u>	<u>(1,361,612.84)</u>	<u>0.00</u>	<u>0.00</u>	<u>1,752,708,911.73</u>
1011001/12	CAPITAL LEASES	5,182,997.28	0.00	0.00	90,388.91	0.00	5,273,386.19
102	ELECTRIC PLT PURCHASED OR SOLD	0.00	0.00	0.00	0.00	0.00	0.00
1140001	ELECTRIC PLANT ACQUISITION	0.00	0.00	0.00	0.00	0.00	0.00
	TOTAL ELECTRIC PLANT IN SERVICE	<u>1,751,716,828.28</u>	<u>7,536,693.57</u>	<u>(1,361,612.84)</u>	<u>90,388.91</u>	<u>0.00</u>	<u>1,757,982,297.92</u>
1050001	PLANT HELD FOR FUTURE USE	7,436,550.73	0.00	0.00	0.00	0.00	7,436,550.73
107000X	CONSTRUCTION WORK IN PROGRESS:						
107000X	BEG. BAL.	44,281,291.91					
107000X	ADDITIONS		5,262,465.27				
107000X	TRANSFERS		<u>(7,536,693.57)</u>				
107000X	END. BAL.		<u>(2,274,228.30)</u>				42,007,063.61
	TOTAL ELECTRIC UTILITY PLANT	<u>1,803,434,670.92</u>	<u>5,262,465.27</u>	<u>(1,361,612.84)</u>	<u>90,388.91</u>	<u>0.00</u>	<u>1,807,425,912.26</u>
NONUTILITY PLANT							
1210001	NONUTILITY PROPERTY-OWNED	964,528.00	0.00	0.00	0.00	0.00	964,528.00
1210002	NONUTILITY PROPERTY-LEASED	0.00	0.00	0.00	0.00	0.00	0.00
1240025-29	OTHER INVESTMENTS	4,734,975.63	0.00	0.00	0.00	0.00	4,734,975.63
	TOTAL NONUTILITY PLANT	<u>5,699,503.63</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>5,699,503.63</u>

Kentucky Power - Financial Page 16
 Preparer: PSnVision Report GLR7210V
 Reviewer: Mike Weals - Property Accounting Canton
 Sources
 PS GLA0316V & PowerPlant Asset Report 1042

KPSC Case No. 2013-00197
 Section II-Application
 Exhibit G
 Page 212 of 258

KENTUCKY POWER COMPANY
 ACCUMULATED PROVISION FOR DEPRECIATION, AMORTIZATION, & DEPLETION
 YEAR TO DATE - January, 2013

Final

02/11/13 16:28

GLR7410V

	BEGINNING BALANCE	PROVISION TO DATE	ORIGINAL COST	NET REM/ SALV COST	TRANSFER/ ADJUSTMENTS	ENDING BALANCE
UTILITY PLANT						
NUCLEAR					0 00	
1080001/11 OTHER					0 00	
1080009/10 DECOMMISSIONING COSTS						
TOTAL NUCLEAR					0 00	
1080001/11 PRODUCTION	273,621,070.97	1,717,153.85	(298,714.99)	275,685.54	0.00	275,315,195.37
1080001/11 TRANSMISSION	157,337,333.70	696,500.83	(21,237.00)	(14,568.78)	0.00	157,998,028.75
1080001/11 DISTRIBUTION	179,721,144.51	1,968,372.75	(1,041,660.85)	(120,039.36)	0.00	180,527,817.05
1080013 PRODUCTION	(3,095,458.61)	0.00	0.00	0.00	(42,894.78)	(3,138,353.39)
1080013 TRANSMISSION	0.00	0.00	0.00	0.00	0.00	0.00
1080013 DISTRIBUTION	(17,669.03)	0.00	0.00	0.00	(745.11)	(18,414.14)
RETIREMENT WORK IN PROGRESS	(6,326,680.62)	0.00	0.00	(482,354.18)	(141,077.40)	(6,950,112.20)
TOTAL (108X accounts)	601,239,740.93	4,382,027.43	(1,361,612.84)	(341,276.78)	(184,717.29)	603,734,161.45
1110001 PRODUCTION	10,451,106.71	128,709.96	0.00	0.00	0.00	10,589,816.67
1110001 TRANSMISSION	1,266,854.71	39,153.69	0.00	0.00	0.00	1,306,008.40
1110001 DISTRIBUTION	9,166,379.72	149,093.94	0.00	0.00	0.00	9,315,473.66
TOTAL (111X accounts)	20,884,341.14	316,957.59	0.00	0.00	0.00	21,211,298.73
1011005 CAPITAL LEASES	2,104,820.44	0.00	0.00	0.00	(74,516.87)	2,030,303.57
1150001 ACQUISITION ADJUSTMENT AMORT	0.00	0.00	0.00	0.00	0.00	0.00
TOTAL ACCUM DEPR & AMORT.	624,238,902.51	4,698,985.02	(1,361,612.84)	(341,276.78)	(259,234.16)	625,975,763.75
NONUTILITY PLANT						
1220001 Depr&Amrt of Nonutil Prop-Ownd	208,286.03	555.81	0.00	0.00	0.00	208,841.84
1240027 Other Property - RWIP	(7,500.00)	0.00	0.00	0.00	(395.00)	(7,895.00)
TOTAL NONUTILITY PLANT	200,786.03	555.81	0.00	0.00	(395.00)	200,946.84

Kentucky Power - Financial Page 18
 Preparer: PSnVision Report GLR7410V
 Reviewer: Mike Weals- Property Accounting Canton
 Sources
 PS GLA8316V & PowerPlant Depr Report 1936



AMERICAN
ELECTRIC
POWER

American Electric Power
1 Riverside Plaza
Columbus, OH 43215-2373
AEP.com

February 20, 2013

Commonwealth of Kentucky
Public Service Commission
211 Sower Boulevard
P.O. Box 615
Frankfort, KY 40602-0615

Please find enclosed Form EIA-826, Monthly Electric Utility Sales and Revenue Report with State Distributions for the month of January 2013.

Sincerely,

A handwritten signature in black ink that reads "Bradley M. Funk". The signature is written in a cursive style with a long horizontal line extending from the end.

Bradley M. Funk
Manager - Regulated Accounting

BMF
Enclosure

U.S. Department of Energy
 Energy Information Administration
 Form EIA-826

**Monthly Electric Utility Sales and Revenue
 Report with State Distributions – 2012**

Form Approval
 OMB NO. 1905-0129
 (Expires 11-30-2007)

This report is mandatory under Public Law 93-275, the Federal Energy Administration Act of 1974, Public Law 95-91, Department of Energy Organization Act, and Public Law 102-36, the Energy Policy Act of 1992. Information reported on the Form EIA-826 is not considered confidential. See Section V of the General Instructions for sanctions statement. Public reporting burden for this collection of information is estimated to average 1.5 hours per response, including the time for reviewing the instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collected information. Send comments regarding this form, its burden estimate, or any aspect of the data collection to the Energy Information Administration, Statistical and Methods Group EI-73, 1000 Independence Avenue S.W., Forrestal Building, Washington, D.C. 20585, and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, D.C. 20503 (A person is required to respond to the collection of information only if it displays a valid OMB number.) Carefully read and follow all instructions. If you need assistance, please contact Alfred Pippi at: (202) 287-1625 or Charlene Harris-Russell at: (202) 287-1747 or by E-Mail at eia-826@eia.doe.gov.

Please submit by the last calendar day of the month following the reporting month. Return completed forms by E-Mail at eia-826@eia.doe.gov or fax to (202) 287-1585 or (202) 287-1959.
 Department of Energy, Energy Information Administration (EI-53), BG-076 (EIA-826) Washington, DC 20585-0650

Identification Code (Assigned by EIA): 22053

Utility Name Kentucky Power Company

Reporting for the month of: Jan X Feb ___ Mar ___ Apr ___ May ___ Jun ___ Jul ___ Aug ___ Sep ___ Oct ___ Nov ___ Dec ___, 2013

Phone number: 614-716-3525

Contact Person: Ronald F Davis

Fax: 614-716-1449

Email: rfdavis@aep.com

RETAIL SALES TO ULTIMATE CONSUMERS

Schedule I - A: Full Service (Energy and Delivery Service (bundled))

Instructions: Enter the reporting month revenue (thousand dollars), megawatthours, and number of consumers for energy and delivery service (bundled) by State and consumer class category

State	Items	Residential	Commercial	Industrial	Transportation	Total
KY	a Revenue (Thousand Dollars)	\$ 24,691	\$ 11,262	\$ 13,079		\$ 49,032
	b Megawatthours	280,026	123,792	254,461		658,279
	c Number of consumers	141,093	30,574	1,354		173,021
	a Revenue (Thousand Dollars)					
	b Megawatthours					
	c Number of consumers					
	a Revenue (Thousand Dollars)					
	b Megawatthours					
	c Number of consumers					
	a Revenue (Thousand Dollars)					
	b Megawatthours					
	c Number of consumers					
	a Revenue (Thousand Dollars)					
	b Megawatthours					
	c Number of consumers					

Note



**AMERICAN
ELECTRIC
POWER**

March 27, 2013

American Electric Power
1 Riverside Plaza
Columbus, OH 43215-2373
AEP.com

Commonwealth of Kentucky
Public Service Commission
211 Sower Boulevard
P.O. Box 615
Frankfort, KY 40602-0615

Please find enclosed February 2013 Financial Report pages for Kentucky Power Company consisting of the following:

<u>Page Nos.</u>	<u>Description</u>
1-13	Income Statement
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Sincerely,

Bradley M. Funk
Manager –Regulated Accounting

BMF

Enclosure
Cc: Lila Munsey (w/pages)

**Kentucky Power Corp Consol
Comparative Income Statement**

KYP_CORP_CONSOL
03/08/2013 15:44
Feb 2013
099 V2099-01-01

Layout: GLA8084V
Account: GL_ACCT_SEC Business Unit: GL_PRPT_CONS

Current Month **3 Mo Rolling** **Year-to-Date** **12mo Rolling**
Feb 2013 **2013** **2013** **Feb 2013**

REVENUES						
			11,138,665	34,204,336	23,339,918	87,608,625
4400001		Residential Sales-W/Space Htg			9,014,719	47,205,528
4400002		Residential Sales-W/O Space Htg	4,232,198	13,306,607	14,733,571	62,174,706
4400005		Residential Fuel Rev	7,026,890	21,042,834	47,088,208	206,988,859
	A	Revenue - Residential Sales	22,397,753	68,553,778	10,948,012	64,789,945
4420001		Commercial Sales	5,345,684	16,034,839	2,095,639	11,691,207
4420006		Sales to Pub Auth - Schools	1,044,697	3,068,256	2,044,272	12,066,036
4420007		Sales to Pub Auth - Ex Schools	966,170	2,970,819	6,547,439	37,037,989
4420013		Commercial Fuel Rev	3,143,104	9,284,255	21,635,362	125,585,178
	A	Revenue - Commercial Sales	10,499,655	31,358,169	-	-
	B	Revenue - Industrial Sales - Affiliated	-	-	9,047,952	50,040,772
4420002		Industrial Sales (Excl Mines)	4,650,291	11,815,040	5,007,734	32,196,164
4420004		Ind Sales-NonAffil(Incl Mines)	2,508,947	7,480,337	13,363,593	82,187,077
4420018		Industrial Fuel Rev	7,180,888	19,917,553	27,419,279	164,424,013
	A	Revenue - Industrial Sales - NonAffiliated	14,340,125	39,212,930	27,419,279	164,424,013
		Revenue - Industrial Sales	14,340,125	39,212,930	-	-
	A	Revenue - Gas Products Sales	-	-	-	-
	A	Revenue - Gas Transportation & Storage Sales	-	-	-	-
	B	Revenue - Gas Transportation & Storage Sales - Affiliated	-	-	-	-
4440000		Public Street/Highway Lighting	102,505	299,107	202,287	1,245,610
4440002		Public St & Hwy Light Fuel Rev	29,554	86,475	56,054	291,123
	A	Revenue - Other Retail Sales	132,058	385,582	258,341	1,536,732
	B	Revenue - Other Retail Sales - Affiliated	-	-	-	-
		Revenue - Retail Sales	47,369,591	139,510,459	96,401,189	498,534,782
	B	Revenue - Transmission-Affiliated	-	-	-	-
4531031		GFA Trans Base Rev Unb - Aff	-	-	-	-
4561032		GFA Trans Ancillary Rev - Aff	-	-	5,686,038	38,739,016
4561033		PJM NITS Revenue - Affiliated	2,687,076	8,845,289	40,900	460,368
4561034		PJM TO Adm. Serv Rev - Aff	40,900	43,030	(5,509,309)	(36,488,344)
4561035		PJM Affiliated Trans NITS Cost	(2,634,850)	(8,562,491)	(40,285)	(427,331)
4561036		PJM Affiliated Trans TO Cost	(40,326)	(42,256)	39,875	255,763
4561059		Affil PJM Trans Enhancmnt Rev	19,857	60,004	(38,643)	(240,960)
4561060		Affil PJM Trans Enhancmnt Cost	(19,457)	(58,096)	10,840	350,988
4561062		PROVISION PJM NITS Affil- Cost	5,661	18,373	(132,149)	(189,569)
4561033		PROVISION PJM NITS Affiliated	(65,141)	(204,575)	57,266	2,459,932
	B	Revenue - Transmission-Affiliated	(6,279)	99,276	57,266	2,459,932
4470004		Sales for Resale-Nonaff-Ancill	-	-	-	-
4470005		Sales for Resale-Nonaff-Transm	-	-	3,377	75,791
4470150		Transm. Rev.-Dedic. Whlsl/Muni	(408)	10,158	152,409	749,377
4470206		PJM Trans loss credits-OSS	61,682	214,758	(1,707,689)	(9,645,977)
4470207		PJM transm loss charges - LSE	(782,669)	(2,576,159)	420,840	2,615,440
4470208		PJM Transm loss credits-LSE	196,699	558,194	(609,862)	(2,884,382)
4470209		PJM transm loss charges-OSS	(243,930)	(932,195)	193	9,285
4561002		RTO Formation Cost Recovery	313	2,593	13,600	84,627
4561003		PJM Expansion Cost Recov	6,987	21,592	-	227,184
4561004		SECA Transmission Rev	-	227,184	-	683,714
4561005		PJM Point to Point Trans Svc	53,285	176,121	33,010	223,734
4561006		PJM Trans Owner Admin Rev	15,566	50,480	1,882,697	10,522,968
4561007		PJM Network Integ Trans Svc	904,869	2,883,226	12,036	58,236
4561019		Oth Elec Rev Trans Non Affil	5,616	17,280	4,963	11,925
4561028		PJM Pow Fac Cre Rev Whsl Cus-NA	4,609	5,463	358,740	2,482,854
4561029		PJM NITS Revenue Whsl Cus-NAff	170,250	570,667	5,478	35,116
4561030		PJM TO Serv Rev Whsl Cus-NAff	2,615	8,201	-	-

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		Current Month Feb 2013	3 Mo Rolling 2013	Year-to-Date 2013	12mo Rolling Feb 2013
4561058	NonAffil PJM Trans Enhncmt Rev	14,736	43,685	29,312	166,919
4561061	NAff PJM RTEP Rev for Whsl-FR	1,258	3,867	2,516	16,385
4561034	PROVISION PJM NITS WhslCus-NAF	(5,461)	(14,075)	(9,768)	(10,121)
4561055	PROVISION PJM NITS	(18,210)	(47,784)	(35,706)	30,997
A	Revenue - Transmssion-NonAffiliated	387,809	1,223,255	665,120	5,454,072
	Revenue - Transmission	381,530	1,322,531	722,386	7,914,004
4210026	B/L Affil MTM Assign	-	-	-	-
4210028	Realized Affil Financial Assgn	-	-	-	-
4210045	UnReal Aff Fin Assign SNWA	-	-	-	-
4210046	Real Aff Fin Assign SNWA	-	-	-	-
4470001	Sales for Resale - Assoc Cos	(1,840)	(2,511)	(1,987)	(3,598)
4470035	Sls for Rsl - Fuel Rev - Assoc	9,853	20,928	16,654	78,721
4470128	Sales for Res-Aff. Pool Energy	3,803,583	10,925,094	8,455,615	37,597,416
4560111	MTM Aff GL Coal Trading	-	-	-	-
4560112	Realized GL Coal Trading-Affil	-	-	-	-
B	Revenue - Resale-Affiliated	3,811,596	10,943,511	8,470,282	37,672,538
4210025	B/L MTM Assignments	-	-	-	-
4210027	Realized Financial Assignments	-	-	-	-
4210035	Gn/Ls MTM Emissions - Forwards	-	-	15	36
4210043	Realiz Sharing West Coast Pwr	12	15	768,611	8,281,179
4470002	Sales for Resale - NonAssoc	335,432	1,476,306	2,557,062	17,447,035
4470006	Sales for Resale-Bookout Sales	1,215,693	3,898,490	-	168
4470007	Sales for Resale-Option Sales	-	-	-	168
4470010	Sales for Resale-Bookout Purch	(769,921)	(2,495,241)	(1,578,857)	(12,760,337)
4470011	Sales for Resale-Optlon Purch	-	-	-	(110)
4470027	Whsal/Munw/Pb Ath Fuel Rev	227,024	807,642	519,682	2,755,314
4470028	Sale/Resale - NA - Fuel Rev	276,344	1,526,130	532,461	13,748,326
4470033	Whsal/Muni/Pub Auth Base Rev	284,428	838,573	580,126	3,013,541
4470056	PWR Trading Trans Exp-NonAssoc	(339)	(526)	(372)	(8,723)
4470081	Financial Spark Gas - Realized	39,694	112,615	74,285	255,407
4470092	Financial Electric Realized	(331,719)	(1,312,664)	(687,592)	(6,431,219)
4470099	PJM Energy Sales Margin	314,654	1,682,206	1,310,375	3,028,625
4470093	PJM Implicit Congestion-LSE	(529,388)	(1,562,424)	(1,301,442)	(4,905,136)
4470098	PJM Oper.Reserve Rev-OSS	144,262	476,256	316,092	2,881,753
4470099	Capacity Cr. Net Sales	35,067	109,518	72,090	1,284,069
4470100	PJM FTR Revenue-OSS	33,235	64,051	46,307	256,269
4470101	PJM FTR Revenue-LSE	368,679	1,062,833	827,648	3,390,762
4470103	PJM Energy Sales Cost	4,345,303	14,815,224	10,065,591	40,499,027
4470106	PJM Pt2Pt Trans.Purch-NonAff.	(149)	(498)	(408)	(20,338)
4470107	PJM NITS Purch-NonAff.	(1,369)	(4,511)	(2,869)	(14,144)
4470109	PJM FTR Revenue-Spec	(20,251)	(55,235)	(39,981)	(72,329)
4470110	PJM TO Admin. Exp.-NonAff.	100	(14)	68	1,325
4470112	Non-Trading Bookout Sales-OSS	-	36,266	(2,035)	361,397
4470115	PJM Meter Corrections-OSS	1,386	(1,255)	(1,075)	873,911
4470116	PJM Meter Corrections-LSE	1,397	61,715	54,383	37,918
4470124	PJM Incremental Spot-OSS	(0)	(0)	(0)	(0)
4470126	PJM Incremental Imp Cong-OSS	(197,429)	(686,546)	(597,823)	(1,573,984)
4470131	Non-Trading Bookout Purch-OSS	(4)	(169)	(8)	(1,087)
4470141	PJM Contract Net Charge Credit	(77)	(77)	(77)	(77)
4470143	Financial Hedge Realized	5,455	47,040	(1,385)	184,541
4470144	Realiz.Sharing - 06 SIA	(1,147)	(2,180)	(726)	(3,736)
4470155	OSS Physical Margin Reclass	(127,123)	(601,566)	(239,871)	(4,296,871)
4470156	OSS Optim. Margin Reclass	127,123	601,566	239,247	4,296,871
4470167	MISO FTR Revenues OSS	-	-	-	-

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		Current Month Feb 2013	3 Mo Rolling 2013	Year-to-Date 2013	12mo Rolling Feb 2013
		(6,590)	(6,590)	(8,580)	(37,045)
4470158	Interest Rate Swaps-Power	-	-	-	-
4470169	Capacity Sales Trading	584,748	1,853,340	1,256,317	8,299,059
4470170	Non-ECR Auction Sales-OSS	30,849	93,433	71,334	186,934
4470174	PJM Whse FTR Rev - OSS	238,262	364,411	704,261	(1,033,088)
4470175	OSS Sharing Reclass - Retail	(238,262)	(364,411)	(704,261)	1,033,088
4470176	OSS Sharing Reclass-Reduction	11,424	25,348	19,779	63,835
4470180	Trading intra-book Reclass	(11,424)	(25,348)	(19,779)	(63,835)
4470181	Auction intra-book Reclass	328,589	1,030,882	693,477	2,424,724
4470202	PJM OpRes-LSE-Credit	(96,127)	(520,158)	(256,948)	(2,700,495)
4470203	PJM OpRes-LSE-Charge	224	702	623	251,278
4470214	PJM 30m Suppl Reserve CR OSS	-	-	-	-
4470215	PJM 30m Suppl Reserve CH OSS	-	-	-	-
4560016	Financial Trading Rev-Unreal	(2)	(2)	(2)	8
4560049	Merch Generation Finan -Realzd	(659)	(29,542)	(109)	(36,218)
4560050	Oth Elec Rev-Coal Trd Rlzd G-L	(820,940)	(2,854,712)	(1,973,023)	(8,361,310)
5550080	PJM Hourly Net Purch.-FERC	(33,964)	(138,271)	(103,225)	(688,215)
5550094	Purchased Power - Fuel	5,772,502	20,322,622	13,191,998	71,848,102
A	Revenue - Resale-NonAffiliated	-	-	-	-
A	Revenue - Resale-Realized	-	-	-	-
A	Revenue - Resale-Risk Mgmt MTM	-	-	-	-
A	Revenue - Resale-Risk Mgmt Activities	-	-	-	-
	Revenue - Sales for Resale	9,584,098	31,266,134	21,662,281	109,520,641
4540001	Rent From Elect Property - Af	21,851	66,206	43,702	268,737
B	Revenue - Other Ele-Affiliated	21,851	66,206	43,702	268,737
4210049	Interest Rate Swaps-BTL Power	-	-	-	-
4210053	Specul. Allow. Gains-SO2	-	-	-	-
4265053	Specul. Allow Loss-SO2	-	-	-	(4)
4265054	Specul. Allow Loss-Seas NOx	-	-	-	-
4265056	Specul. Allow Loss-CO2	-	-	-	-
4500000	Forfeited Discounts	344,082	919,284	667,431	3,262,730
4510001	Misc Service Rev - Nonaffil	32,169	81,003	63,050	363,530
4540002	Rent From Elect Property-NAC	1,150	1,450	1,300	(692,196)
4540005	Rent from Elec Prop-Pole Atch	420,099	1,265,708	835,752	7,394,724
4560007	Oth Elect Rev - DSM Program	296,843	878,862	602,817	3,182,452
4560012	Oth Elect Rev - Nonaffiliated	-	-	-	-
4560041	Miscellaneous Revenue-NonAffil	-	-	-	-
4560109	Interest Rate Swaps-Coal	1,094,344	3,146,307	2,170,349	13,511,236
	Revenue - Other Ele-NonAffiliated	-	-	-	-
	Revenue - Gas	-	-	-	405
4118002	Comp. Allow Gains Title IV SO2	-	-	-	14,958
4118003	Comp. Allow. Gains-Seas NOx	-	55,400	55,400	55,400
4118004	Comp. Allow. Gains-Ann NOx	25,456	55,400	55,400	70,783
	Gain/(Loss) on Allowances	1,119,800	3,201,707	2,225,750	13,581,999
A	Revenue - Other Ele-NonAffiliated	1,141,651	3,267,913	2,269,452	13,850,736
	Revenue - Other Opr Electric	-	-	-	-
D	Revenue Merchandising & Contract Work	-	-	-	-
C	Revenues Non-Utility Operations - Affiliated	-	-	-	-
D	Revenues Non-Utility Operations - NonAffiliated	-	-	-	-
	Revenues from Non-Utility Operations	-	-	-	-
C	Non-Operating Rental Income - Affiliated	4,600	13,800	9,200	55,600
4180001	Non-Operating Rental Income	-	(330)	-	(330)
4180002	Non-Operatng Rntal Inc-Oper	(558)	(1,667)	(1,112)	(6,670)
4180005	Non-Operatng Rntal Inc-Depr	-	-	-	-

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		Current Month Feb 2013	3 Mo Rolling 2013	Year-to-Date 2013	12mo Rolling Feb 2013
D	Non-Operating Rental Income - NonAffiliated	4,044	11,802	8,088	48,600
	Non-Operating Rental Income	4,044	11,802	8,088	48,600
C	Non-Operating Misc Income -Affiliated	-	-	-	-
4210002	Misc Non-Op Inc-NonAsc-Rents	268	1,018	718	61,424
4210003	Misc Non-Op Inc-NonAscRoyalty	-	-	-	-
4210005	Misc Non-Op Inc-NonAsc-Timber	-	108	108	56,146
4210907	Misc Non-Op Inc - NonAsc - Oth	1,516	4,548	3,031	18,266
D	Non-Operating Misc Income - NonAffiliated	1,785	5,673	3,857	135,836
	Non-Operating Misc Income	1,785	5,673	3,857	135,836
4540004	Rent From Elect Prop-ABD-Nonaf	2,645	20,123	5,492	92,322
4560015	Other Electric Revenues - ABD	30,739	54,343	64,653	223,400
D	Associated Business Development Income	33,384	74,466	70,145	315,722
	Revenue - Other Opr - Other	39,213	91,942	82,090	500,159
=(C)	Memo: Revenue-Oth Opr-Oth Aff	-	-	-	-
=(D)	Memo: Revenue-Oth Opr-Oth Non	39,213	91,942	82,090	500,159
	Revenue - Other Operating	1,180,864	3,359,855	2,351,542	14,350,895
4491003	Prov Rate Refund - Retail	-	-	-	(1,635,430)
A	Provision for Rate Refund - NonAffiliated	-	-	-	(1,635,430)
B	Provision for Rate Refund - Affiliated	-	-	-	-
	Provision for Rate Refund	-	-	-	(1,635,430)
		12	12	12	311,928
4210031	Pwr Sales Outside Svc Territory	(216)	(270)	(270)	(580)
4210032	Pwr Purch Outside Svc Territory	-	-	-	-
4210033	Mark to Mkt Out Svc Territory	-	-	-	-
A	Revenue - Power Sales	(204)	(258)	(258)	311,347
	TOTAL OPERATING REVENUES	58,515,879	175,458,721	121,137,140	628,996,238
=(A)	Memo: G/T/D Revenue	54,649,497	164,257,786	112,483,799	588,094,872
=(B)	Memo: Other Affiliated Revenue	3,827,169	11,108,993	8,571,250	40,401,207
=(C)	Memo: Revenue-Oth Opr-Oth Aff	-	-	-	-
=(D)	Memo: Revenue-Oth Opr-Oth Non	39,213	91,942	82,090	500,159
	Memo: Total Operating Revenues	58,515,879	175,458,721	121,137,140	628,996,238
=(E)=(B)+(C)	Memo: Affiliated Revenue	3,827,169	11,108,993	8,571,250	40,401,207
=(F)=(D)+(A)	Memo: Non-Affiliated Revenue	54,688,710	164,349,728	112,565,889	588,595,031
	Memo: Total Operating Revenues	58,515,879	175,458,721	121,137,140	628,996,238
FUEL EXPENSES					
		4,824	(173,097)	12,530	251,991
5010000	Fuel	13,722,408	31,301,617	25,834,552	98,927,780
5010001	Fuel Consumed	409,430	910,407	757,153	2,420,370
5010003	Fuel - Procure Unload & Handle	-	-	-	(205,759)
5010012	Ash Sales Proceeds	-	-	-	1
5010013	Fuel Survey Activity	635,358	1,906,475	1,023,294	3,738,405
5010019	Fuel Oil Consumed	14,772,020	33,945,402	27,627,529	105,132,787
	Fuel Expense Total	(841,307)	(5,333,224)	(2,732,242)	(4,403,193)
5010005	Fuel - Deferred	(841,307)	(5,333,224)	(2,732,242)	(4,403,193)
	Deferred Fuel Expense	-	-	-	-
	Over Under Fuel Expense	-	-	-	-
	Fuel for Electric Generation	13,930,713	28,612,178	24,895,287	100,729,594
	Fuel from Affiliates for Electric Generation	-	-	-	-
5090000	Allow Consum Title IV SO2	574,506	2,250,320	1,815,057	5,727,070

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		Current Month Feb 2013	3 Mo Rolling 2013	Year-to-Date 2013	12mo Rolling Feb 2013
5090002	Allowance Expenses	1	1	1	1
5090005	An. NOx Cons. Exp	1,347	9,272	2,983	57,943
	Allowances - Consumption	575,854	2,259,592	1,818,041	5,785,015
5020002	Urea Expense	510,701	925,237	823,670	2,622,311
5020003	Trona Expense	-	0	-	16
5020008	Activated Carbon	11	69	91	27
5020013	Anhydrous Ammonia Expense	(12)	-	-	-
	Emissions Control - Chemicals	510,701	925,306	823,760	2,622,354
	Total Fuel for Electric Generation	15,017,268	31,797,076	27,537,088	109,136,963
	<i>Memo: NonAff Fuel/Allow/Emissions</i>	15,017,268	31,797,076	27,537,088	109,136,963
5550004	Purchased Power-Pool Capacity	2,156,911	5,993,279	3,952,297	20,631,271
5550005	Purchased Power - Pool Energy	4,640,848	17,584,665	9,934,958	54,217,193
5550027	Purch Pwr-Non-Fuel Portion-Aff	4,181,167	11,482,763	8,125,910	41,667,249
5550046	Purch Power-Fuel Portion-Affil	3,097,555	15,470,663	9,312,817	59,461,314
5550101	Purch Power-Pool Non-Fuel -Aff	610,556	2,818,734	1,843,938	7,775,838
5550102	Pur Power-Pool NonFuel-OSS-Aff	3,747,022	13,251,254	8,466,927	43,982,890
	Purchased Electricity from AEP - Affiliates	18,434,059	66,601,357	41,636,847	227,735,754
5550001	Purch Pwr-NonTrading-Nonassoc	42,866	99,183	88,701	1,521,511
5550023	Purch Power Capacity -NA	-	-	-	173,482
5550032	Gas-Conversion-Mone Plant	70,248	95,633	76,127	433,515
5550036	PJM Emer.Energy Purch.	-	-	-	-
5550039	PJM Inadvertent Mtr Res-OSS	(244)	4,756	1,369	5,603
5550040	PJM Inadvertent Mtr Res-LSE	(474)	2,946	906	25,292
5550041	PJM Ancillary Serv.-Sync	0	311	12	2,435
5550074	PJM Reactive-Charge	558	1,740	1,095	7,432
5550075	PJM Reactive-Credit	9,265	27,404	18,335	99,330
5550076	PJM Black Start-Charge	636,788	997,664	993,771	1,029,468
5550077	PJM Black Start-Credit	1,211	(4,887)	(1,838)	(28,658)
5550078	PJM Regulation-Charge	121,665	381,729	263,073	1,409,191
5550079	PJM Regulation-Credit	(41,533)	(162,392)	(103,362)	(757,607)
5550083	PJM Spinning Reserve-Charge	756	2,021	1,198	8,718
5550084	PJM Spinning Reserve-Credit	117	(1,222)	(493)	(1,710)
5550090	PJM 30m Suppl Rserv Charge LSE	151	554	514	248,341
5550099	PJM Purchases-non-ECR-Auction	472,869	1,438,751	987,238	6,618,744
5550100	Capacity Purchases-Auction	7,364	16,346	13,904	83,817
5550107	Capacity purchases - Trading	26,375	78,025	51,324	369,300
	Purchased Electricity for Resale - NonAffiliated	1,347,982	2,978,562	2,391,873	11,248,203
	Purchased Gas for Resale - Affiliated	-	-	-	-
	Purchased Gas for Resale - NonAffiliated	-	-	-	-
	Total Purchased Power	19,782,041	69,579,919	44,028,720	238,983,958
	GROSS MARGIN	23,716,570	74,081,726	49,571,331	280,875,318
OPERATING EXPENSES					
5000000	Oper Supervision & Engineering	161,917	572,209	283,338	2,023,271
5000001	Oper Super & Eng-RATA-Affil	21,000	21,000	21,000	45,500
5020000	Steam Expenses	85,468	305,196	181,909	875,160
5020025	Steam Exp Environmental	(12)	25	33	36
5050000	Electric Expenses	49,904	126,534	84,365	355,455
5060000	Misc Steam Power Expenses	387,005	1,217,757	749,818	5,178,192
5060002	Misc Steam Power Exp-Assoc	2,282	7,298	4,145	31,562
5060004	NSR Settlement Expense	-	-	-	(89,909)
5060006	Voluntary CO2 Compliance Exp	-	-	-	-

**Kentucky Power Corp Consol
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KVP_CORP_CONSOL
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Layout: GLA8094V
Account: GL_ACCT_SEC Business Unit: GL_PRPT_CONS

		Current Month Feb 2013	3 Mo Rolling 2013	Year-to-Date 2013	12mo Rolling Feb 2013
5060025	Misc Stm Pwr Exp Environmental	-	-	-	-
5070000	Rents	707,565	2,250,018	1,324,609	8,419,267
	Steam Generation Op Exp	-	-	-	-
	Nuclear Generation Op Exp	-	-	-	-
	Hydro Generation Op Exp	-	-	-	-
5580000	Sys Control & Load Dispatching	5,693	30,770	17,211	157,741
5570000	Other Expenses	103,686	345,119	184,982	1,362,181
5570007	Other Pwr Exp - Wholesale RECs	4,019	4,124	4,026	13,005
5570008	Other Pwr Exp - Voluntary RECs	-	-	-	-
5570010	OH Auction Exp - Incremental	21	27	27	27
5757000	PJM Admin-MAM&SC- OSS	244	6,003	(1,102)	78,382
5757001	PJM Admin-MAM&SC- Internal	97,168	267,361	185,311	1,067,671
	Other Generation Op Exp	210,831	653,404	390,454	2,679,005
5600000	Oper Supervision & Engineering	69,712	207,933	127,758	710,762
5610000	Load Dispatching	-	-	-	-
5611000	Load Dispatch - Reliability	466	1,989	1,158	6,482
5612000	Load Dispatch-Mntr&Op TransSys	58,723	197,278	117,393	771,140
5613000	Load Dispatch-Trans Srvc&Sched	-	-	-	(119)
5614000	PJM Admin-SSC&DS-OSS	(531)	4,358	(2,755)	62,571
5614001	PJM Admin-SSC&DS-Internal	98,394	279,461	196,349	1,034,259
5614007	PJM Admin Defaults LSE	-	-	-	24,603
5615000	Reliability,Plng&Stds Develop	8,669	32,205	14,869	136,180
5618000	PJM Admin-RP&SDS-OSS	20	2,443	946	16,370
5618001	PJM Admin-RP&SDS- Internal	19,254	74,028	56,781	229,532
5620001	Station Expenses - Nonassoc	9,753	39,546	20,912	201,136
5630000	Overhead Line Expenses	5,029	6,233	5,473	148,899
5640000	Underground Line Expenses	-	-	-	-
5650002	Transmssn Elec by Others-NAC	17,633	53,258	37,586	161,020
5650003	AEP Trans Equalization Agmt	-	-	-	-
5650012	PJM Trans Enhancement Charge	122,858	670,293	393,099	3,022,395
5650015	PJM TO Serv Exp - Aff	109	863	863	962
5650016	PJM NITS Expense - Affiliated	109,145	354,690	228,216	1,182,913
5650017	GFA Trans Exp Unb - Affiliate	-	-	-	-
5650018	PJM Trans Enhancement Credits	-	-	-	-
5650019	Affil PJM Trans Enhncement Exp	5,489	16,401	10,902	43,897
5650020	PROVISION PJM NITS Affl Expns	5,464	17,513	10,994	22,990
5660000	Misc Transmission Expenses	114,753	555,516	225,515	1,205,336
5670001	Rents - Nonassociated	4,543	4,543	4,543	4,893
5670002	Rents - Associated	-	151	-	1,514
	Transmission Op Exp	649,482	2,518,702	1,450,602	8,987,734
5680000	Oper Supervision & Engineering	36,326	163,359	129,850	719,781
5681000	Load Dispatching	370	990	657	2,563
5682000	Station Expenses	8,546	37,013	20,258	175,158
5683000	Overhead Line Expenses	44,750	149,220	114,133	278,878
5684000	Underground Line Expenses	13,018	28,485	21,558	123,815
5685000	Street Lighting & Signal Sys E	8,851	19,909	15,624	101,080
5686000	Meter Expenses	7,914	162,393	61,241	458,981
5687000	Customer Installations Exp	11,288	28,341	18,373	129,517
5688000	Miscellaneous Distribution Exp	458,599	1,672,331	808,100	5,246,455
56890001	Rents - Nonassociated	119,055	365,399	187,705	1,489,646
56890002	Rents - Associated	5,469	15,541	10,938	56,970
	Distribution Op Exp	711,984	2,642,981	1,388,438	8,782,845
9010000	Supervision - Customer Accts	25,279	75,618	47,410	284,351
9020000	Meter Reading Expenses	915	2,142	236	3,751
9020001	Customer Card Reading	-	0	-	0

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Account: GL_ACCT_SEC Business Unit: GL_PRPT_CONS

		Current Month Feb 2013	3 Mo Rolling 2013	Year-to-Date 2013	12mo Rolling Feb 2013
9020002	Meter Reading - Regular	34,542	104,173	69,706	363,352
9020003	Meter Reading - Large Power	2,667	11,033	6,008	35,799
9020004	Read-in & Read-Out Meters	3,250	8,443	4,974	37,350
9030000	Cust Records & Collection Exp	24,207	108,953	50,617	532,819
9030001	Customer Orders & Inquiries	160,123	559,370	296,599	2,287,541
9030002	Manual Billing	3,031	10,509	5,371	40,663
9030003	Postage - Customer Bills	63,208	200,084	129,695	596,511
9030004	Cashiering	7,820	26,678	14,608	126,272
9030005	Collection Agents Fees & Exp	173	12,856	6,234	93,264
9030006	Credit & Oth Collection Activi	58,315	192,621	114,921	821,525
9030007	Collectors	46,398	152,096	87,402	606,514
9030009	Data Processing	14,458	41,585	24,822	156,052
9040007	Uncoll Accts - Misc Receivable	715	10,659	(131,005)	20,956
9050000	Misc Customer Accounts Exp	1,253	3,448	2,172	15,111
9070000	Supervision - Customer Service	17,389	50,344	26,122	197,197
9070001	Supervision - DSM	19	15	25	22
9080000	Customer Assistance Expenses	39,443	124,231	74,594	480,748
9080001	DSM-Customer Advisory Grp	152	191	152	434
9080004	Cust Assistnce Exp - DSM - Ind	(2)	(1)	(1)	(1)
9080009	Cust Assistance Expense - DSM	239,722	628,674	445,507	2,155,709
9090000	Information & Instruct Advertis	1,384	70,120	1,833	156,141
9100000	Misc Cust Svc&Informational Ex	224	5,416	464	36,540
9100001	Misc Cust Svc & Info Exp - RCS	-	-	-	-
	Customer Service and Information Op Exp	744,686	2,399,260	1,278,466	9,048,621
9110001	Supervision - Residential	-	-	-	(11)
9110002	Supervision - Comm & Ind	-	-	-	-
9120000	Demonstrating & Selling Exp	3,496	3,496	3,496	3,496
9120001	Demo & Selling Exp - Res	-	2	-	2
9120003	Demo & Selling Exp - Area Dev	-	(1)	-	-
	Sales Expenses	3,496	3,498	3,496	3,487
	Memo: Insurance (9240 9250)	208,486	627,090	529,156	1,836,851
9200000	Administrative & Gen Salaries	830,094	2,707,324	1,449,926	7,315,684
9200003	Admin & Gen Salaries Trnsfr	-	-	-	-
9210001	Off Supl & Exp - Nonassociated	55,278	(24,945)	187,988	434,925
9210003	Office Supplies & Exp - Tmsf	2	4	4	4
9210005	Cellular Phones and Pagers	-	-	-	-
9220000	Administrative Exp Tmsf - Cr	(100,993)	(251,583)	(101,205)	(252,404)
9220001	Admin Exp Tmsf to Cnstruction	(71,568)	(154,132)	(107,322)	(699,907)
9220004	Admin Exp Tmsf to ABD	(801)	(2,022)	(1,191)	(4,923)
9220125	SSA Expense Transfers BL	-	(51,109)	-	(421,788)
9230001	Outside Svcs Empl - Nonassoc	209,584	635,078	269,221	1,566,141
9230003	AEPSC Billed to Client Co	(102,660)	286,330	(414,199)	2,467,113
9240000	Property Insurance	52,316	157,152	104,651	612,583
9250000	Injuries and Damages	93,197	281,196	186,393	1,133,576
9250001	Safety Dinners and Awards	114	290	204	962
9250002	Emp Accdent Prvntion-Adm Exp	616	2,649	1,424	9,214
9250004	Injuries to Employees	13	176	10	24,077
9250005	Wrks Cmpnstrn Pre&Sif Ins Prv	72,279	226,743	255,156	310,551
9250007	Prsnal Injries&Prop Dmage-Pub	163	2,810	1,505	6,106
9250010	Frg Ben Loading - Workers Comp	(10,212)	(43,924)	(20,187)	(260,197)
9260000	Employee Pensions & Benefits	531	1,415	1,039	5,991
9260001	Edit & Prnt Empl Pub-Salaries	715	6,542	2,307	29,867
9260002	Pension & Group Ins Admin	2,506	6,393	2,725	27,525
9260003	Pension Plan	356,917	984,245	713,833	3,447,774
9260004	Group Life Insurance Premiums	10,325	32,201	20,618	139,192

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		Current Month Feb 2013	3 Mo Rolling 2013	Year-to-Date 2013	12mo Rolling Feb 2013
9230005	Group Medical Ins Premiums	412,981	1,020,532	741,986	3,984,976
9260006	Physical Examinations	-	0	0	0
9260007	Group L-T Disability Ins Prem	1,190	920	2,412	12,548
9260009	Group Dental Insurance Prem	22,400	58,484	40,519	228,540
9260010	Training Administration Exp	7	5,386	5,004	5,623
9260012	Employee Activities	526	1,373	1,233	5,240
9260014	Educational Assistance Pmts	-	3,761	3,056	7,229
9260021	Postretirement Benefits - OPEB	(353,272)	(112,855)	(233,064)	940,276
9260026	Savings Plan Administration	-	-	-	-
9260027	Savings Plan Contributions	93,060	350,742	188,982	1,522,779
9260036	Deferred Compensation	-	13,615	-	23,453
9260037	Supplemental Pension	-	60	-	555
9260050	Frg Ben Loading - Pension	(106,763)	(313,915)	(194,961)	(1,353,273)
9260051	Frg Ben Loading - Grp Ins	(147,998)	(442,103)	(271,303)	(1,978,079)
9260052	Frg Ben Loading - Savings	(42,155)	(150,646)	(75,760)	(620,933)
9260053	Frg Ben Loading - OPEB	-	(75,863)	(2,991)	(725,509)
9260055	IntercoFringeOffset- Don't Use	(66,743)	(185,007)	(96,431)	(1,102,506)
9260056	Fidelity Stock Option Admin	-	-	-	-
9260057	Postret Ben Medicare Subsidy	41,199	133,270	87,234	552,988
9260058	Frg Ben Loading - Accrual	(4,575)	(48,267)	(92,926)	17,754
9270000	Franchise Requirements	12,602	36,456	24,255	145,764
9280000	Regulatory Commission Exp	47	55	62	55
9280001	Regulatory Commission Exp-Adm	(3)	(4)	0	(189)
9280002	Regulatory Commission Exp-Case	3,959	26,381	6,391	160,091
9301000	General Advertising Expenses	-	1,626	-	8,325
9301001	Newspaper Advertising Space	850	8,237	1,300	13,501
9301002	Radio Station Advertising Time	4	599	9	2,759
9301003	TV Station Advertising Time	-	-	-	0
9301006	Spec Corporate Comm Info Proj	-	-	-	-
9301009	Fairs, Shows, and Exhibits	-	-	-	-
9301010	Publicity	16	228	66	1,184
9301011	Dedications, Tours, & Openings	-	-	-	1
9301012	Public Opinion Surveys	4	7	10	1,019
9301014	Video Communications	-	2	2	2
9301015	Other Corporate Comm Exp	1,615	12,728	3,906	40,574
9302000	Misc General Expenses	(4,895)	132,213	64,769	155,354
9302003	Corporate & Fiscal Expenses	4,633	5,977	6,027	23,143
9302004	Research, Develop&Demonstr Exp	522	889	665	2,754
9302458	AEPSC Non Affiliated expenses	19	60	19	52
9310000	Rents	-	-	-	20
9310001	Rents - Real Property	7,819	23,458	15,639	95,471
9310002	Rents - Personal Property	7,865	19,182	15,220	39,938
	Administration & General	1,283,330	5,330,411	2,794,231	18,103,528
	Accretion	-	-	-	-
4116000	Gain From Disposition of Plant	(295)	(845)	(586)	(3,176)
	Loss/(Gain) on Utility Plant	(295)	(845)	(586)	(3,176)
9302006	Assoc Bus Dev - Materials Sold	5,690	27,338	5,760	43,364
9302007	Assoc Business Development Exp	13,003	36,604	22,621	68,084
	Associated Business Development Expenses	18,693	63,943	28,382	111,447
4265009	Factored Cust A/R Exp - Affil	77,993	213,523	145,706	858,805
4265010	Fact Cust A/R-Bad Debts-Affil	108,307	311,684	215,801	1,461,838
	Opr Exp and Factored A/R	184,300	525,206	361,506	2,320,643
	Water Heaters	-	-	-	-
4171001	Exp of NonUtil Oper - Nonassoc	-	-	-	-

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		Current Month Feb 2013	3 Mo Rolling 2013	Year-to-Date 2013	12mo Rolling Feb 2013
4265004	Social & Service Club Dues	1,418	3,024	2,097	50,107
	Expense of Non-Utility Operation	1,418	3,024	2,097	50,107
4210009	Misc Non-Op Exp - NonAssoc	2,063	4,748	3,047	5,788
	Misc NonOp Expenses - NonAssoc	2,063	4,748	3,047	5,788
4261000	Donations	26,634	86,620	42,538	318,790
	Donation Contributions	26,634	86,620	42,538	318,790
4263001	Penalties	735	735	735	386
	Provision for Penalties	735	735	735	386
4264000	Civic & Political Activities	16,459	105,996	47,941	300,971
	Civic & Political Activities	16,459	105,996	47,941	300,971
4265002	Other Deductions - Nonassoc	(57)	1,890	1,618	6,787
4265033	Ohio Merger - Transition Costs	311	311	311	311
	Other Deductions	254	2,201	1,929	7,098
	Shutdown Coal Company Expenses	-	-	-	-
	All Other Operational Expenses	231,862	728,631	459,794	3,003,783
	Operational Expenses	4,561,636	16,589,903	9,117,886	59,136,541
5100000	Maint Supv & Engineering	156,175	593,119	350,863	2,094,630
5110000	Maintenance of Structures	33,850	116,694	69,277	587,758
5120000	Maintenance of Boiler Plant	345,233	1,344,952	686,317	5,111,072
5130000	Maintenance of Electric Plant	59,009	293,786	180,946	1,318,972
5140000	Maintenance of Misc Steam Plt	73,274	137,716	112,888	536,127
5140025	Maint MiscStrmPlt Environmental	-	-	(2)	-
	Steam Generation Maintenance	667,540	2,488,267	1,400,288	9,648,559
5300000	Maint of Reactor Plant Equip	-	(1)	-	(1)
	Nuclear Generation Maintenance	-	(1)	-	(1)
	Hydro Generation Maintenance	-	-	-	-
	Other Generation Maintenance	13,983	41,950	23,973	140,097
5680000	Maint Supv & Engineering	928	4,226	2,089	19,293
5690000	Maintenance of Structures	1,111	6,497	2,100	39,683
5691000	Maint of Computer Hardware	40,563	98,356	53,589	230,881
5692000	Maint of Computer Software	7,072	11,276	7,520	84,195
5693000	Maint of Communication Equip	56,045	149,052	93,419	554,981
5700000	Maint of Station Equipment	97,438	640,773	343,579	2,171,585
5710000	Maintenance of Overhead Lines	-	-	-	-
5720000	Maint of Underground Lines	(8,034)	9,932	1,599	170,719
5730000	Maint of Misc Trnsmssion Plt	209,106	962,062	527,867	3,411,435
	Transmission Maintenance	(33)	186	193	617
5900000	Maint Supv & Engineering	(217)	6,726	3,010	22,483
5910000	Maintenance of Structures	72,087	163,076	118,705	567,900
5920000	Maint of Station Equipment	1,929,801	6,457,008	4,024,513	22,617,125
5930000	Maintenance of Overhead Lines	29,872	102,789	60,733	387,087
5930001	Tree and Brush Control	391,537	1,174,611	783,074	4,698,444
5930010	Storm Expense Amortization	-	-	-	-
5930011	EMI Device Expense - Affiliate	4,954	29,846	20,500	103,653
5940000	Maint of Underground Lines	8	1,899	829	57,887
5950000	Maint of Lne Trmf,Rglators&Dvi	5,100	24,488	18,183	46,168
5960000	Maint of Sirt Lghtng & Sgnal S	2,675	14,562	8,222	52,689
5970000	Maintenance of Meters	7,017	20,404	10,336	79,090
5980000	Maint of Misc Distribution Plt	2,442,781	7,995,593	5,048,299	28,633,142
	Distribution Maintenance	-	-	-	6
9350000	Maintenance of General Plant	23,873	288,733	73,668	549,483
9350001	Maint of Structures - Owned	4,344	11,359	6,819	57,048
9350002	Maint of Structures - Leased	-	-	-	-

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Account: GL_ACCT_SEC Business Unit: GL_PRPT_CONS

		Current Month	3 Mo Rolling	Year-to-Date	12mo Rolling
		Feb 2013	2013	2013	Feb 2013
		(0)	(0)	(0)	(0)
9350003	Maint of Prpry Held Fture Use	-	-	-	-
9350007	Maint of Radio Equip - Owned	-	-	-	-
9350012	Maint of Data Equipment	62,218	253,377	169,450	1,001,585
9350013	Maint of Cmmncation Eq-Unall	45,300	108,401	108,401	108,556
9350015	Maint of Office Furniture & Eq	(75)	654	654	654
9350018	Maintenance of Video Equipment	(7)	23	23	23
9350019	Maint of Gen Plant-SCADA Equ	-	-	-	171
9350023	Site Communications Services	-	323	323	406
9350024	Maint of DA-AMI Comm Equip	-	-	-	-
	Administration & General Maintenance	135,653	662,870	359,338	1,717,931
	All Other Maintenance Expenses	-	-	-	-
	Maintenance Expenses	3,455,081	12,106,791	7,335,792	43,411,067
	Total Maintenance and Operational Expenses	8,016,717	28,696,694	16,453,677	102,547,608
	Gain on Disposition of Property	-	-	-	-
	Loss on Disposition of Property	-	-	-	-
	Loss(Gain) of Sale of Property	-	-	-	-
	<i>Memo: Operational and Sale of Property</i>	4,561,636	16,589,903	9,117,886	59,136,541
4040001	Amort. of Plant	317,269	920,347	634,226	3,461,318
4060001	Amort of Plt Acq Adj	3,218	9,654	6,436	38,616
	DDA Amortization	320,487	930,001	640,662	3,499,934
4073000	Regulatory Debts	24,091	72,272	48,181	289,087
	DDA Regulatory Debts	24,091	72,272	48,181	289,087
	DDA Regulatory Credits	-	-	-	-
	Amortization	344,577	1,002,273	688,844	3,789,021
4030001	Depreciation Exp	4,382,857	13,117,790	8,748,613	51,447,156
4030021	AEPSC Bell Howell Inserter	-	243	-	2,713
	DDA Depreciation	4,382,857	13,118,033	8,748,613	51,449,869
	DDA STP Nuclear Decommissioning	-	-	-	-
	DDA Asset Retirement Obligation	-	-	-	-
	DDA Removal Costs	-	-	-	-
	Depreciation	4,382,857	13,118,033	8,748,613	51,449,869
	Depreciation and Amortization	4,727,434	14,120,306	9,437,457	55,238,890
408100810	State Franchise Taxes	-	-	-	(22,194)
408100811	State Franchise Taxes	-	(22,194)	-	10,345
408100812	State Franchise Taxes	-	(22,194)	-	(11,849)
	Franchise Taxes	-	(22,194)	-	-
408100609	State Gross Receipts Tax	-	-	-	-
408100610	State Gross Receipts Tax	-	-	-	-
408100611	State Gross Receipts Tax	-	-	-	-
408100612	State Gross Receipts Tax	(31,461)	(20,461)	(31,461)	64,640
408100613	State Gross Receipts Tax	11,000	22,000	22,000	86,640
	Revenue-kWhr Taxes	(20,461)	1,539	(9,461)	2,749,140
4081002	FICA	189,505	714,139	401,422	34,147
4081003	Federal Unemployment Tax	(2,025)	34,197	16,701	35,280
4061007	State Unemployment Tax	3,253	38,095	38,048	(1,105,482)
4081033	Fringe Benefit Loading - FICA	(75,581)	(272,969)	(135,762)	(8,165)
4081034	Fringe Benefit Loading - FUT	(925)	(2,338)	(1,674)	(14,661)
4081035	Fringe Benefit Loading - SUT	(925)	(3,082)	(1,707)	1,690,259
	Payroll Taxes	113,301	508,042	317,029	1,690,259

**Kentucky Power Corp Consol
Comparative Income Statement**

ICYP_CORP_CONSOL
03/09/2013 15:44
Feb 2013
09B VZ099-01-01

Layout: GLA8094V
Account: GL_ACCT_SEC Business Unit: GL_PRPT_CONS

	Current Month Feb 2013	3 Mo Rolling 2013	Year-to-Date 2013	12mo Rolling Feb 2013
Capacity Taxes	-	-	-	-
408100506 Real & Personal Property Taxes	-	-	-	-
408100507 Real & Personal Property Taxes	811	811	811	811
408100508 Real & Personal Property Taxes	-	-	-	(30,160)
408100509 Real & Personal Property Taxes	-	-	-	(98,374)
408100510 Real Personal Property Taxes	-	800,337	-	8,003,289
408100511 Real Personal Property Taxes	828,285	1,656,770	1,656,770	1,656,770
408100512 Real Personal Property Taxes	-	-	-	-
408102909 Real/Pers Prop Tax-Cap Leases	-	(104,116)	-	(102,054)
408102910 Real-Pers Prop Tax-Cap Leases	-	-	-	978
408102911 Real-Pers Prop Tax-Cap Leases	-	1,387	-	13,915
408102912 Real-Pers Prop Tax-Cap Leases	1,443	2,886	2,886	2,886
408102913 Real-Pers Prop Tax-Cap Leases	-	-	-	-
408103608 Real Prop Tax-Cap Leases	-	-	-	-
408103609 Real Prop Tax-Cap Leases	-	-	-	-
408103610 Real Prop Tax-Cap Leases	-	-	-	-
408103611 Real Prop Tax-Cap Leases	-	1,995	-	22,245
408103612 Real Prop Tax-Cap Leases	2,250	4,500	4,500	4,500
408103613 Real Prop Tax-Cap Leases	-	-	-	-
408200509 Real & Personal Property Taxes	-	-	-	-
408200510 Real Personal Property Taxes	-	4,713	-	47,166
408200511 Real Personal Property Taxes	4,717	9,434	9,434	9,434
408200512 Real Personal Property Taxes	837,506	2,378,716	1,674,401	9,531,405
Property Taxes	-	-	-	-
408101809 St Publ Serv Comm Tax/Fees	-	-	-	275,241
408101810 St Publ Serv Comm Tax-Fees	-	-	-	686,794
408101811 St Publ Serv Comm Tax-Fees	85,849	257,548	171,698	962,034
408101812 St Publ Serv Comm Tax-Fees	85,849	257,548	171,698	962,034
Regulatory Fees	-	-	-	-
408101411 Federal Excise Taxes	-	-	-	998
408101412 Federal Excise Taxes	-	-	-	998
Production Taxes	-	-	-	-
408101711 St Lic-Rgstrtion Tax-Fees	-	-	-	165
408101712 St Lic-Rgstrtion Tax-Fees	-	-	-	-
408101909 State Sales and Use Taxes	-	-	-	-
408101910 State Sales and Use Taxes	-	-	-	-
408101911 State Sales and Use Taxes	-	2,312	1,109	9,434
408101912 State Sales and Use Taxes	1,546	1,546	1,546	1,546
408101913 State Sales and Use Taxes	-	-	-	-
408102211 Municipal License Fees	-	-	-	100
408102212 Municipal License Fees	200	200	200	200
408102213 Municipal License Fees	1,746	4,058	2,855	11,445
Miscellaneous Taxes	1,746	4,058	2,855	12,443
Other Non-Income Taxes	1,017,941	3,427,709	2,156,522	12,270,932
Taxes Other Than Income Taxes	13,762,092	45,944,709	28,047,656	170,057,430
TOTAL OPERATING EXPENSES	48,561,400	147,321,704	99,613,465	518,178,350
<i>Memo: SEC Total Operating Expenses</i>				
OPERATING INCOME	9,954,479	28,137,016	21,523,674	110,817,888
NON-OPERATING INCOME / (EXPENSES)				
4190002 Int & Dividend Inc - Nonassoc	1,866	5,870	3,900	29,736

**Kentucky Power Corp Consol
Comparative Income Statement**

KVP_CORP_CONSOL
03/08/2013 15:44
Feb 2013
09B V2099-01-01

Layout: GLA8094V
Account: GL_ACCT_SEC Business Unit: GL_PRPT_CONS

	Current Month Feb 2013	3 Mo Rolling 2013	Year-to-Date 2013	12mo Rolling Feb 2013
	1,866	5,870	3,900	29,736
Interest & Dividend NonAffiliated	304	2,479	322	161,712
4190005 Interest Income - Assoc CBP	304	2,479	322	161,712
Interest & Dividend Affiliated	2,170	8,349	4,222	191,448
Total Interest & Dividend Income	6,958	21,228	14,034	91,137
4210039 Carrying Charges	6,958	21,228	14,034	91,137
Interest & Dividend Carrying Charge				
<i>Memo: Total Interest & Dividend Income w/ Carrying</i>	9,128	29,576	18,256	282,585
4191000 Allw Oth Fnds Usd Drng Cnstr	69,659	(516,823)	167,963	1,299,668
AFUDC	69,659	(516,823)	167,963	1,299,668
Gain on Disposition of Equity Investments	-	-	-	-
Interest LTD FMB	-	-	-	-
Interest LTD IPC	-	-	-	-
4300001 Interest Exp - Assoc Non-CBP	87,500	262,500	175,000	1,050,000
Interest LTD Notes Payable - Affiliated	87,500	262,500	175,000	1,050,000
Interest LTD Notes Payable - NonAffiliated	-	-	-	-
Interest LTD Debentures	-	-	-	-
4270006 Int on LTD - Sen Unsec Notes	2,833,226	8,499,677	5,666,451	33,998,706
Interest LTD Senior Unsecured	2,833,226	8,499,677	5,666,451	33,998,706
Interest LTD Other - Affil	-	-	-	-
Interest LTD Other - NonAffil	-	-	-	-
Interest on Long-Term Debt	2,920,726	8,762,177	5,841,451	35,048,706
4300003 Int to Assoc Co - CBP	2,581	10,193	9,060	10,193
Interest STD - Affil	2,581	10,193	9,060	10,193
4310007 Lines Of Credit	51,671	156,798	107,952	632,015
Interest STD - NonAffil	51,671	156,798	107,952	632,015
Interest on Short Term Debt	54,252	166,991	117,012	642,209
4280008 Amrtz Dscnt&Exp-Sn Unsec Note	39,266	117,797	78,531	471,186
Amort of Debt Disc. Prem & Exp	39,266	117,797	78,531	471,186
4281004 Amrtz Loss Rquired Debt-Dbnt	2,804	8,412	5,608	33,649
Amort Loss on Reacquired Debt	2,804	8,412	5,608	33,649
Amort Gain on Reacquired Debt	-	-	-	-
Other Interest - Fuel Recovery	-	-	-	-
4310001 Other Interest Expense	1,520	2,972	2,266	9,283
4310002 Interest on Customer Deposits	2,917	8,837	5,906	504,903
4310022 Interest Expense - Federal Tax	-	20,855	-	3,502
4310023 Interest Expense - State Tax	-	963	-	19,022
Other Interest - NonAffil	4,437	33,627	8,171	536,710
Other Interest Expense - Affil	-	-	-	-
Interest Rate Hedge Unrealized (Gain)/Loss	-	-	-	-
4320000 Allw Brwed Fnds Used Cnstr-Cr	(52,596)	368,856	(120,979)	(925,563)
AFUDC-Borrowed Funds	(52,596)	368,856	(120,979)	(925,563)
Total Interest Charges	2,968,888	9,457,860	5,929,795	35,806,897
INCOME BEFORE INCOME TAXES and EQUITY EARNINGS	7,064,378	18,191,909	15,780,099	76,593,244
INCOME TAXES and EQUITY EARNINGS				
4091001 Income Taxes, UOI - Federal	1,100,560	(1,447,657)	2,341,951	8,204,566
4092001 Inc Tax, Oth Inc&Ded-Federal	(14,249)	(34,713)	(26,204)	75,686
Federal Current Income Tax	1,086,312	(1,482,370)	2,315,747	8,279,741

**Kentucky Power Corp Consol
Comparative Income Statement**

KYP_CORP_CONSOL
03/08/2013 15:44

Feb 2013
09B V2099-01-01

Layout: GLA8094V

Account GL_ACCT_SEC Business Unit: GL_PRPT_CONS

		Current Month Feb 2013	3 Mo Rolling 2013	Year-to-Date 2013	12mo Rolling Feb 2013
		2,878,077	19,773,257	6,626,945	60,473,403
4101001	Prov Def I/T Util Op Inc-Fed	654	1,962	1,308	8,320
4102001	Prov Def I/T Oth I&D - Federal	(2,207,866)	(13,899,279)	(4,537,185)	(47,454,098)
4111001	Prv Def I/T-Cr Util Op Inc-Fed	-	(15,429)	-	(113,320)
4112001	Prv Def I/T-Cr Oth I&D-Fed	-	-	-	-
	Federal Deferred Income Tax	670,866	5,860,512	2,091,069	12,914,305
	ITC Adj, Utility Oper - Fed	(19,167)	(61,503)	(38,335)	(270,006)
4114001	Federal Investment Tax Credits	(19,167)	(61,503)	(38,335)	(270,006)
	Federal Income Taxes	1,738,010	4,316,639	4,368,481	20,924,040
		-	-	-	(498,211)
409100200	Income Taxes, UOI - State	-	-	-	-
409100206	Income Taxes, UOI - State	-	-	-	-
409100207	Income Taxes, UOI - State	-	-	-	-
409100208	Income Taxes, UOI - State	-	-	-	-
409100210	Income Taxes UOI - State	-	-	-	(295,338)
409100211	Income Taxes UOI - State	-	(380,647)	-	2,001,770
409100212	Income Taxes UOI - State	-	830,589	830,589	830,589
409100213	Income Taxes UOI - State	433,889	830,589	830,589	-
409200210	Inc Tax Oth Inc Ded - State	-	-	-	(7,157)
409200211	Inc Tax Oth Inc Ded - State	-	(1,643)	-	22,835
409200212	Inc Tax Oth Inc Ded - State	-	(4,262)	(4,262)	(4,262)
409200213	Inc Tax Oth Inc Ded - State	(2,317)	444,038	826,328	2,050,228
	State Current Income Tax	431,572	444,038	826,328	2,050,228
	State Deferred Income Tax	-	-	-	-
	State Investment Tax Credits	-	-	-	-
	State Income Taxes	431,572	444,038	826,328	2,050,228
	Local Current Income Tax	-	-	-	-
	Local Deferred Income Tax	-	-	-	-
	Local Investment Tax Credits	-	-	-	-
	Local Income Taxes	-	-	-	-
	Foreign Current Income Tax	-	-	-	-
	Foreign Deferred Income Tax	-	-	-	-
	Foreign Investment Tax Credits	-	-	-	-
	Foreign Income Taxes	-	-	-	-
	Total Income Taxes	2,169,582	4,760,677	5,194,809	22,974,268
	Equity Earnings of Subs	-	-	-	-
	INCOME AFTER INCOME TAXES and EQUITY EARNINGS	4,894,796	13,431,233	10,585,290	53,618,976
	Discontinued Operations (Net of Taxes)	-	-	-	-
	Cumulative Effect of Accounting Changes	-	-	-	-
	Extraordinary Income / (Expenses)	-	-	-	-
	NET INCOME	4,894,796	13,431,233	10,585,290	53,618,976

Kentucky Power Corp Consol
Comparative Balance Sheet
February 28, 2013

Run Date: 03/11/2013 13:24

X_OPR_COS Rpt ID: GLR2200V Layout: GLR2200V
 KYP_CORP_Ci V2099-01-01 Acct: PRPT_ACCOUNT BU: GL_PRPT_CONS

	Month End Balances 2013	December Balances Last Year	Variance \$
ASSETS			
PRODUCTION	560,363,894.14	558,934,668.00	1,429,226.14
TRANSMISSION	490,771,561.51	490,152,082.00	619,479.51
DISTRIBUTION	661,487,168.90	652,615,328.83	8,871,840.07
GENERAL	58,246,414.42	57,451,300.18	795,114.24
CONSTRUCTION WORK IN PROGRESS	41,175,740.01	44,281,291.91	(3,105,551.90)
ELECTRIC UTILITY PLANT	1,812,044,778.98	1,803,434,670.92	8,610,108.06
less Accum Provision - Depre, Depl, Amort.	(630,453,928.40)	(624,238,902.51)	(6,215,025.89)
NET ELECTRIC UTILITY PLANT	1,181,590,850.58	1,179,195,768.41	2,395,082.17
Net NonUtility Property	5,498,000.98	5,498,717.60	(716.62)
Investment in Subsidiary & Associated	0.00	0.00	0.00
Other Investments	259,785.67	260,727.67	(942.00)
Other Special Funds	0.00	0.00	0.00
Allowance - NonCurrent	2,361,233.00	2,361,232.37	0.63
Long Term Energy Trading Contracts	5,702,034.42	6,881,654.77	(1,179,620.35)
OTHER PROPERTY AND INVESTMENTS	13,821,054.07	15,002,332.41	(1,181,278.34)
Cash and Cash Equivalents	1,767,684.18	1,925,747.09	(158,062.91)
Advances to Affiliates	0.00	0.00	0.00
Acct Rec - Customers	14,229,676.98	12,676,052.64	1,553,624.34
Acct Rec - Miscellaneous	4,323,473.52	3,141,697.43	1,181,776.09
Acct Rec - AP for Uncollectible Accounts	(9,817.70)	(141,538.08)	131,720.38
Acct Rec - Associated Companies	5,050,262.48	9,241,088.58	(4,190,826.10)
Fuel Stock	57,891,356.05	69,147,176.47	(11,255,820.42)
Materials and Supplies	23,494,200.18	25,061,279.42	(1,567,079.24)
Accrued Utility Revenues	(5,253,507.52)	816,939.53	(6,070,447.05)
Energy Trading	5,411,965.48	6,174,819.72	(762,854.24)
Prepayments	1,662,714.55	1,569,794.80	92,919.75
Other Current Assets	1,559,792.05	1,660,942.94	(101,150.89)
CURRENT ASSETS	110,127,800.24	131,274,000.53	(21,146,200.29)
REGULATORY ASSETS	213,873,276.16	214,900,829.18	(1,027,553.02)
TOTAL DEFERRED CHARGES	73,462,666.91	78,498,798.33	(5,036,131.42)
TOTAL ASSETS	1,592,875,647.96	1,618,871,728.86	(25,996,080.90)

Investment Accounts for Functional Property Split at February 2013 FINAL

Consol	Unit	Acct	PS Query	Production	Transmission	Distribution	General	Total
KEPCO	110	1010001	674,962,920.42	0.00	0.00	634,114,317.21	40,848,603.21	674,962,920.42
KEPCO	110	1011001	3,133,044.02	0.00	0.00	0.00	3,133,044.02	3,133,044.02
KEPCO	110	1011012	1,341.52	0.00	0.00	0.00	1,341.52	1,341.52
KEPCO	110	1050001	627,603.73	0.00	0.00	627,603.73	0.00	627,603.73
KEPCO	110	1060001	27,925,346.44	0.00	0.00	26,745,247.96	1,180,098.48	27,925,346.44
KEPCO	117	1010001	557,295,230.18	549,115,429.09	1,646,138.49	0.00	6,533,662.60	557,295,230.18
KEPCO	117	1011001	1,335,928.76	874,501.15	0.00	0.00	461,427.61	1,335,928.76
KEPCO	117	1011012	1,699.95	0.00	0.00	0.00	1,699.95	1,699.95
KEPCO	117	1050001	6,778,355.00	6,778,355.00	0.00	0.00	0.00	6,778,355.00
KEPCO	117	1060001	3,686,115.65	3,595,608.90	147.04	0.00	90,359.71	3,686,115.65
KEPCO	180	1010001	457,893,263.48	0.00	453,205,556.09	0.00	4,687,707.39	457,893,263.48
KEPCO	180	1011001	804,413.62	0.00	0.00	0.00	804,413.62	804,413.62
KEPCO	180	1011012	52,742.30	0.00	0.00	0.00	52,742.30	52,742.30
KEPCO	180	1050001	30,592.00	0.00	30,592.00	0.00	0.00	30,592.00
KEPCO	180	1060001	36,340,441.90	0.00	35,889,127.89	0.00	451,314.01	36,340,441.90
KEPCO Total			1,770,869,038.97	560,363,894.14	490,771,561.51	661,487,168.90	58,246,414.42	1,770,869,038.97

**Kentucky Power Corp Consol
Comparative Balance Sheet
February 28, 2013**

Run Date: 03/11/2013 13:24

X_OPR_COS	Rpt ID: GLR2200V	Layout: GLR2200V	Month End Balances	December Balances	Variance
KYP_CORP_CI	V2098-01-01	Acct: PRPT_ACCOUNT	2013	Last Year	\$
CAPITALIZATION and LIABILITIES					
COMMON STOCK					
Authorized: 2,000,000 Shares					
Outstanding: 1,009,000 Shares					
Common Stock			50,450,000.00	50,450,000.00	0.00
Premium on Capital Stock			0.00	0.00	0.00
Paid-In-Capital			238,452,087.73	238,341,119.49	110,968.24
Retained Earnings			195,154,205.32	190,818,915.56	4,335,289.76
COMMON SHAREHOLDERS' EQUITY			484,056,293.05	479,610,035.05	4,446,258.00
PS Subject To Mandatory Redemption			0.00	0.00	0.00
PS Not Subject Mandatory Redemption			0.00	0.00	0.00
CUMULATIVE PREFERRED STOCK			0.00	0.00	0.00
TRUST PREFERRED SECURITIES			0.00	0.00	0.00
Long-Term Debt Less Amt Due 1 Yr			549,249,737.50	549,221,950.00	27,787.50
CAPITALIZATION			1,033,306,030.55	1,028,831,985.05	4,474,045.50
Obligations Under Capital Lease-NonCurrent			1,916,115.19	1,674,300.89	241,814.30
Accumulated Provision Rate Relief			1,635,430.00	1,635,430.00	0.00
Accumulated Provision - Miscellaneous			34,407,501.14	34,033,794.12	373,707.02
Other NonCurrent Liabilities			37,959,046.33	37,343,525.01	615,521.32
Preferred Stock Due Within 1 Year			0.00	0.00	0.00
Long-Term Debt Due Within 1 Year			0.00	0.00	0.00
Accumulated Provision Due Within 1 Year			0.00	0.00	0.00
Short-Term Debt			0.00	0.00	0.00
Advances from Affiliates			7,643,550.21	13,358,855.63	(5,715,305.42)
A/P General			20,032,744.93	30,336,776.64	(10,304,031.71)
A/P Associated Companies			23,333,969.69	41,052,680.18	(17,718,710.50)
Customer Deposits			23,695,675.12	23,484,964.81	210,710.31
Taxes Accrued			9,303,524.65	6,548,714.64	2,754,810.01
Interest Accrued			12,191,704.00	7,166,695.02	5,025,008.98
Dividends Accrued			0.00	0.00	0.00
Obligation Under Capital Leases			1,300,626.10	1,403,875.95	(103,249.85)
Energy Contracts Current			2,978,293.22	3,320,068.02	(341,774.80)
Other Current and Accrued Liabilities			17,657,489.41	17,797,808.10	(140,318.69)
Current Liabilities			118,137,577.33	144,470,438.99	(26,332,861.67)
Deferred Income Taxes			385,106,574.10	385,153,166.17	(46,592.07)
Deferred Investment Tax Credits			317,423.98	355,758.82	(38,334.84)
Regulatory Liabilities			10,669,137.85	13,831,965.72	(3,162,827.87)
LT Unreal Losses - Non Affil			3,389,167.06	4,200,196.07	(811,029.01)

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**Kentucky Power Corp Consol
Comparative Balance Sheet
February 28, 2013**

Run Date: 03/11/2013 13:24

		Month End Balances	December Balances	Variance
		2013	Last Year	\$
X_OPR_GOS	Rpt ID: GLR2200V Layout: GLR2200V			
KYP_CORP_Ci	V2089-01-01 Acct: PRPT_ACCOUNT BU: GL_PRPT_CONS			
2440022	L/T Liability MTM Collateral	(306,168.00)	(582,545.00)	276,377.00
2450011	L/T Liability-Commodity Hedges	53,873.00	82,731.00	(28,858.00)
	Long-Term Energy Trading Contracts	3,136,872.06	3,700,382.07	(563,510.01)
2520000	Customer Adv for Construction	58,152.01	63,177.74	(5,025.73)
	Customer Advances for Construction	58,152.01	63,177.74	(5,025.73)
	Deferred Gains on Sale/Leaseback	0.00	0.00	0.00
	Deferred Gains on Disposition of Utility Plant	0.00	0.00	0.00
2530000	Other Deferred Credits	0.00	0.00	0.00
2530022	Customer Advance Receipts	1,649,947.30	2,634,497.53	(984,550.23)
2530050	Deferred Rev -Pole Attachments	254,169.03	78,940.35	175,228.68
2530067	IPP - System Upgrade Credits	261,661.02	260,279.72	1,381.30
2530092	Fbr Opt Lns-In Kind Sv-Dfd Gns	161,672.00	162,614.00	(942.00)
2530112	Other Deferred Credits-Curr	987,972.74	1,113,326.72	(125,353.98)
2530114	Federl Mitigation Deferral(NSR)	754,941.55	754,941.55	0.00
2530137	Fbr Opt Lns-Sold-Defd Rev	114,470.12	116,729.42	(2,259.30)
	Other Deferred Credits	4,184,833.76	5,121,329.29	(936,495.53)
	Deferred Credits	7,379,857.83	8,884,889.10	(1,505,031.27)
	DEFERRED CREDITS & REGULATED LIABILITIES	403,472,993.76	408,225,779.81	(4,752,786.05)
	CAPITAL & LIABILITIES	1,592,875,647.97	1,618,871,728.87	(25,996,080.90)

Kentucky Power Corp Consol
Comparative Balance Sheet
February 28, 2013

Run Date: 03/11/2013 13:24

X_OPR_COS		Rpt ID: GLR2200V	Layout: GLR2200V	Month End Balances	December Balances	Variance
KYP_CORP_CI		V2099-01-01 Acct: PRPT_ACCOUNT	BU: GL_PRPT_CONS	2013	Last Year	\$
Statement of Retained Earnings						
	BALANCE AT BEGINNING OF YEAR			190,818,915.56	171,840,462.36	18,978,453.21
	Net Income (Loss)			10,585,289.76	50,978,453.21	(40,393,163.45)
	Deductions:					
	Dividend Declared On Common Stock			(6,250,000.00)	-32,000,000	25,750,000.00
	Dividend Declared On Preferred Stock			0.00	0	0.00
	Adjustment in Retained Earnings			0.00	0.00	0.00
	Total Deductions			(6,250,000.00)	(32,000,000.00)	25,750,000.00
	BALANCE AT END OF PERIOD (A)			195,154,205.32	190,818,915.56	4,335,289.76
(A) Represents The Following Balances At End Of Period						
				0.00	0.00	0.00
215.0	Appropriated Retained Earnings			0.00	0.00	0.00
215.1	Appr Retnd Emgs - Amrt Rsv, Fed			0.00	0.00	0.00
	Total Appropriated Retained Earnings			0.00	0.00	0.00
2160000-1	Unapprp Retained Earnings Unrestr			190,818,915.56	171,840,462.36	18,978,453.21
2160002+	Unapprp Retained Earnings Restr			0.00	0.00	0.00
210.0	Gain on Reacquired Pref Stock			0.00	0.00	0.00
	Net Income Transferred			4,335,289.76	18,978,453.21	(14,643,163.45)
	Total Unappropriated Retained Earnings			195,154,205.32	190,818,915.56	4,335,289.76
216.1	Unapprop Undistributed Sub Earnings			0.00	0.00	0.00
418.1	Equity Earnings of Subsidiary Co			0.00	0.00	0.00
	Total Unapprop Undistributed Sub Earnings			0.00	0.00	0.00
	Total Other Retained Earnings Accounts			0.00	0.00	(0.00)
	TOTAL RETAINED EARNINGS			195,154,205.32	190,818,915.56	4,335,289.76

KENTUCKY POWER COMPANY
 DETAIL OF ELECTRIC UTILITY PROPERTY
 YEAR TO DATE - February, 2013

GLR7210V							03/11/13 16:31
	BEGINNING BALANCE	ADDITIONS	ORIGINAL COST RETIREMENTS	ADJUSTMENTS	TRANSFERS	ENDING BALANCE	
UTILITY PLANT							
101/105	GENERATION	559,731,713.30	1,728,757.23	(479,124.70)	0.00	560,981,345.83	
	TOTAL PRODUCTION	559,731,713.30	1,728,757.23	(479,124.70)	0.00	560,981,345.83	
101/105	TRANSMISSION	493,489,120.26	897,894.80	(153,309.68)	0.00	494,233,705.38	
101/105	DISTRIBUTION	683,312,997.44	11,215,311.85	(1,640,042.43)	0.00	702,888,266.86	
	TOTAL (ACCOUNTS 101 & 106)	1,748,533,831.00	13,841,963.88	(2,272,476.81)	0.00	1,758,103,318.07	
1011001/12	CAPITAL LEASES	5,182,997.28	0.00	0.00	146,172.89	5,329,170.17	
102	ELECTRIC PLT PURCHASED OR SOLD	0.00	0.00	0.00	0.00	0.00	
1140001	ELECTRIC PLANT ACQUISITION	0.00	0.00	0.00	0.00	0.00	
	TOTAL ELECTRIC PLANT IN SERVICE	1,751,716,828.28	13,841,963.88	(2,272,476.81)	146,172.89	1,763,432,488.24	
1056001	PLANT HELD FOR FUTURE USE	7,436,550.73	0.00	0.00	0.00	7,436,550.73	
1070001	CONSTRUCTION WORK IN PROGRESS:						
107000X	BEG BAL	44,281,291.91					
107000X	ADDITIONS		10,738,411.98				
107000X	TRANSFERS		(13,841,363.88)				
107000X	END BAL		(3,105,551.90)			41,175,740.01	
	TOTAL ELECTRIC UTILITY PLANT	1,803,434,670.92	10,736,411.98	(2,272,476.81)	146,172.89	1,812,044,778.98	
NONUTILITY PLANT							
1210001	NONUTILITY PROPERTY-OWNED	964,528.00	0.00	0.00	0.00	964,528.00	
1210002	NONUTILITY PROPERTY-LEASED	0.00	0.00	0.00	0.00	0.00	
1240025-29	OTHER INVESTMENTS	4,734,975.63	0.00	0.00	0.00	4,734,975.63	
	TOTAL NONUTILITY PLANT	6,699,603.63	0.00	0.00	0.00	6,699,603.63	

Prepared by: PSnVision Report GLR7210V
 Reviewer: Cindy Buckbee - Prop Acctg Canton
 Sources of Info: Powerplant Reports and PS GL

KENTUCKY POWER COMPANY
 ACCUMULATED PROVISION FOR DEPRECIATION, AMORTIZATION, & DEPLETION
 YEAR TO DATE - February, 2013

GLR7410V

03/11/13 16:29

	BEGINNING BALANCE	PROVISION TO DATE	ORIGINAL COST	NET REM/ SALV COST	TRANSFER/ ADJUSTMENTS	ENDING BALANCE
UTILITY PLANT						
NUCLEAR					0.00	
1080001/11 OTHER					0.00	
1080002/10 DECOMMISSIONING COSTS						
TOTAL NUCLEAR					0.00	
1080001/11 PRODUCTION	273,621,070.97	3,435,099.48	(479,124.70)	(296,206.72)	0.00	276,280,779.03
1080001/11 TRANSMISSION	157,337,333.70	1,393,917.69	(153,309.68)	(41,800.16)	0.00	158,538,141.55
1080001/11 DISTRIBUTION	179,721,144.51	3,952,138.46	(1,640,042.43)	(153,281.41)	0.00	181,879,959.13
1060013 PRODUCTION	(3,095,459.61)	0.00	0.00	0.00	(85,990.29)	(3,181,449.90)
1030013 TRANSMISSION	0.00	0.00	0.00	0.00	0.00	0.00
1080013 DISTRIBUTION	(17,669.03)	0.00	0.00	0.00	(1,491.53)	(19,160.56)
RETIREMENT WORK IN PROGRESS	(6,326,680.62)	0.00	0.00	(848,009.95)	491,348.29	(6,683,352.28)
TOTAL (108X accounts)	801,239,740.93	8,781,155.63	(2,272,476.81)	(1,339,354.24)	403,866.47	808,812,931.98
NUCLEAR					0.00	
1110001 PRODUCTION	10,461,108.71	257,216.00	0.00	0.00	0.00	10,718,322.71
1110001 TRANSMISSION	1,266,854.71	77,789.89	0.00	0.00	0.00	1,344,644.60
1110001 DISTRIBUTION	9,166,379.72	299,220.51	0.00	0.00	0.00	9,465,600.23
TOTAL (111X accounts)	20,894,341.14	634,226.40	0.00	0.00	0.00	21,528,667.54
1011005 CAPITAL LEASES	2,104,820.44	0.00	0.00	0.00	7,608.44	2,112,428.88
1150001 ACQUISITION ADJUSTMENT AMORT	0.00	0.00	0.00	0.00	0.00	0.00
TOTAL ACCUM DEPR & AMORT.	624,238,902.51	9,416,382.03	(2,272,476.81)	(1,339,354.24)	411,474.91	630,463,928.40
NONUTILITY PLANT						
1220001 Depr&Amrt of Nonutil Prop-Ownd	208,286.03	1,111.62	0.00	0.00	0.00	209,397.65
1240027 Other Property - RWIP	(7,500.00)	0.00	0.00	0.00	(395.00)	(7,895.00)
TOTAL NONUTILITY PLANT	200,786.03	1,111.62	0.00	0.00	(395.00)	201,502.65

Prepared By: PSnVision Report GLR7410V
 Reviewer: Cindy Buckbee - Prop Acctg Canton
 Sources of Info: PowerPlant Reports and PS GL



AMERICAN
ELECTRIC
POWER

American Electric Power
1 Riverside Plaza
Columbus, OH 43215-2373
AEP.com

March 27, 2013

Commonwealth of Kentucky
Public Service Commission
211 Sower Boulevard
P.O. Box 615
Frankfort, KY 40602-0615

Please find enclosed Form EIA-826, Monthly Electric Utility Sales and Revenue Report with State Distributions for the month of February 2013.

Sincerely,

A handwritten signature in black ink that reads "Bradley M. Funk". The signature is written in a cursive style with a long horizontal flourish extending to the right.

Bradley M. Funk
Manager -Regulated Accounting

BMF
Enclosure

U.S. Department of Energy
 Energy Information Administration
 Form EIA-826

**Monthly Electric Utility Sales and Revenue
 Report with State Distributions - 2012**

Form Approval
 OMB NO.1905-0129
 (Expires 11-30-2007)

This report is mandatory under Public Law 93-275, the Federal Energy Administration Act of 1974, Public Law 95-91, Department of Energy Organization Act, and Public Law 102-486, the Energy Policy Act of 1992. Information reported on the Form EIA-826 is not considered confidential. See Section V of the General Instructions for instructions statement. Public reporting burden for this collection of information is estimated to average 1.5 hours per response, including the time for reviewing the instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collected information. Send comments regarding this form, its burden estimate, or any aspect of the data collection to the Energy Information Administration, Statistical and Methods Group EI-73, 1000 Independence Avenue S.W., Forrestal Building, Washington, D C 20585; and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, D.C. 20503. (A person is required to respond to the collection of information only if it displays a valid OMB number.) Carefully read and follow all instructions. If you need assistance, please contact Alfred Pippi at: (202) 287-1625 or Charlene Harris-Russell at: (202) 287-1747 or by E-Mail at eia-826@eia.doe.gov.

Please submit by the last calendar day of the month following the reporting month. Return completed forms by E-Mail at eia-826@eia.doe.gov or fax to (202) 287-1585 or (202) 287-1959.

Department of Energy, Energy Information Administration (EI-53), BG-076 (EIA-826) Washington, DC 20585-0650

Identification Code (Assigned by EIA): 22053

Utility Name: Kentucky Power Company

Reporting for the month of: Jan Feb X Mar Apr May Jun Jul Aug Sep Oct Nov Dec, 2013

Contact Person: Ronald F Davis

Phone number: 614-716-3525

Email: rdavis@aep.com

Fax: 614-716-1449

RETAIL SALES TO ULTIMATE CONSUMERS

Schedule I - A: Full Service (Energy and Delivery Service (bundled))

Instructions: Enter the reporting month revenue (thousand dollars), megawatthours, and number of consumers for energy and delivery service (bundled) by State and consumer class category

State	Items	Residential	Commercial	Industrial	Transportation	Total
KY	a. Revenue (Thousand Dollars)	\$ 22,398	\$ 10,632	\$ 14,340		47,370
	b. Megawatthours	245,549	110,829	226,539		582,917
	c. Number of consumers	140,913	30,539	1,353		172,805
	a. Revenue (Thousand Dollars)					
	b. Megawatthours					
	c. Number of consumers					
	a. Revenue (Thousand Dollars)					
	b. Megawatthours					
	c. Number of consumers					
	a. Revenue (Thousand Dollars)					
	b. Megawatthours					
	c. Number of consumers					
	a. Revenue (Thousand Dollars)					
	b. Megawatthours					
	c. Number of consumers					

Note:



**AMERICAN
ELECTRIC
POWER**

American Electric Power
1 Riverside Plaza
Columbus, OH 43215-2373
AEP.com

April 25, 2013

Commonwealth of Kentucky
Public Service Commission
211 Sower Boulevard
P.O. Box 615
Frankfort, KY 40602-0615

Please find enclosed March 2013 Financial Report pages for Kentucky Power Company consisting of the following:

<u>Page Nos.</u>	<u>Description</u>
1-10	Income Statement
1-3	Details of Operating Revenues
4-8	Operating Expenses – Functional Expenses
8-10	Detail Statement of Taxes
11	Balance Sheet – Assets & Other Debits
12-13	Balance Sheet – Liabilities & Other Credits
12-13	Deferred Credits
14	Statement of Retained Earnings
15-16	Electric Property & Accum Prov for Depr & Amrtz

Sincerely,

Bradley M. Funk
Manager –Regulated Accounting

BMF

Enclosure
Cc: Lila Munsey (w/pages)

**Kentucky Power Corp Consol
Comparative Income Statement**

KVP_COPP_CONSOL
04/06/2013 15.44

Mar 2013
09B V2099-01-01

Layout: GLAB094V

Account GL ACCT_SEC Business Unit GL PRPT_CONS

Current Month
Mar 2013

3 Mo Rolling
2013

Year-to-Date
2013

12mo Rolling
Mar 2013

REVENUES		Current Month Mar 2013	3 Mo Rolling 2013	Year-to-Date 2013	12mo Rolling Mar 2013
4400001	Residential Sales-W/Space Hg	11,205,826	34,545,744	34,545,744	100,789,865
4400002	Residential Sales-W/O Space Ht	4,457,683	13,472,402	13,472,402	48,173,160
4400005	Residential Fuel Rev	6,300,095	21,033,666	21,033,666	63,677,088
A	Revenue - Residential Sales	21,963,604	69,051,812	69,051,812	212,640,093
4420001	Commercial Sales	5,771,722	16,719,733	16,719,733	85,543,698
4420006	Sales to Pub Auth - Schools	1,114,513	3,210,152	3,210,152	11,854,399
4420007	Sales to Pub Auth - Ex Schools	1,049,201	3,093,473	3,093,473	12,209,834
4420013	Commercial Fuel Rev	2,980,039	9,537,479	9,537,479	37,300,511
A	Revenue - Commercial Sales	10,925,475	32,580,837	32,580,837	126,908,442
B	Revenue - Industrial Sales - Affiliated	-	-	-	-
4420002	Industrial Sales (Excl Mines)	4,750,258	13,798,210	13,798,210	49,859,363
4420004	Ind Sales-NonAffl(Incl Mines)	2,683,087	7,690,801	7,690,801	31,716,993
4420018	Industrial Fuel Rev	5,796,206	19,159,798	19,159,798	80,884,701
A	Revenue - Industrial Sales - NonAffiliated	13,229,531	40,648,810	40,648,810	162,261,057
A	Revenue - Industrial Sales	13,229,531	40,648,810	40,648,810	162,261,057
A	Revenue - Gas Products Sales	-	-	-	-
A	Revenue - Gas Transportation & Storage Sales	-	-	-	-
B	Revenue - Gas Transportation & Storage Sales - Affiliated	-	-	-	-
4440000	Public Street/Highway Lighting	106,020	308,307	308,307	1,248,243
4440002	Public St & Hwy Light Fuel Rev	22,202	78,256	78,256	287,310
A	Revenue - Other Retail Sales	128,222	386,563	386,563	1,535,553
B	Revenue - Other Retail Sales - Affiliated	-	-	-	-
	Revenue - Retail Sales	46,246,833	142,648,022	142,648,022	503,345,145
B					
4581033	PJM NITS Revenue - Affiliated	2,952,282	8,638,320	8,638,320	38,147,624
4581034	PJM TO Adm Serv Rev - Aff	42,328	83,228	83,228	502,696
4581035	PJM Affiliated Trans NITS Cost	(2,894,722)	(8,404,031)	(8,404,031)	(36,116,142)
4581038	PJM Affiliated Trans TO Cost	(41,777)	(82,062)	(82,062)	(470,070)
4581059	Affl PJM Trans Enhancmnt Rev	19,706	59,581	59,581	252,251
4581060	Affl PJM Trans Enhancmnt Cost	(19,322)	(57,965)	(57,965)	(238,880)
4581062	PROVISION PJM NITS Affli- Cost	3,685	14,525	14,525	266,198
4581063	PROVISION PJM NITS Affiliated	(65,492)	(197,642)	(197,642)	(143,724)
B	Revenue - Transmission-Affiliated	(3,312)	53,954	53,954	2,199,954
4470004	Sales for Resale-Nonaffl-Ancill	-	-	-	-
4470005	Sales for Resale-Nonaffl-Transm	-	-	-	-
4470150	Transm Rev-Dedic. Whsl/Mun	5,996	9,373	9,373	72,972
4470206	PJM Trans loss credits-OSS	40,483	192,892	192,892	776,082
4470207	PJM trans loss charges - LSE	(920,945)	(2,628,634)	(2,628,634)	(9,979,556)
4470208	PJM Transm loss credits-LSE	219,824	640,464	640,464	2,611,881
4470209	PJM transm loss charges-OSS	(174,039)	(783,901)	(783,901)	(3,029,180)
4581002	RTO Formation Cost Recovery	2,230	2,423	2,423	10,846
4581003	PJM Expansion Cost Recov	8,016	21,617	21,617	85,722
4581004	SECA Transmission Rev	-	-	-	227,184
4581005	PJM Point to Point Trans Svc	41,988	150,962	150,962	681,555
4581006	PJM Trans Owner Admin Rev	15,791	48,801	48,801	222,367
4581007	PJM Network Integ Trans Svc	1,024,507	2,907,204	2,907,204	10,770,831
4581019	Oth Elec Rev Trans Non Affil	6,195	18,231	18,231	59,931
4581028	PJM Pow Fac Cre Rev Whsl Cu-NA	(2,051)	2,911	2,911	10,190
4581029	PJM NITS Revenue Whsl Cus-NAff	188,491	547,231	547,231	2,451,238
4581030	PJM TO Serv Rev Whsl Cus-NAff	2,778	8,256	8,256	34,655
4581058	NonAffl PJM Trans Enhncmnt Rev	14,888	44,200	44,200	168,402
4581061	NAff PJM RTEP Rev for Whsl-FR	1,258	3,774	3,774	16,201
4581064	PROVISION PJM NITS WhslCus-NAff	(4,007)	(13,775)	(13,775)	(7,578)
4581065	PROVISION PJM NITS	(19,313)	(55,019)	(55,019)	24,782
A	Revenue - Transmission-NonAffiliated	451,891	1,117,011	1,117,011	5,210,527
	Revenue - Transmission	448,579	1,170,965	1,170,965	7,410,481
4210026	B/L Affl MTM Assign	-	-	-	-
4210028	Realized Affl Financial Assgn	-	-	-	-
4210045	UnReal Aff Fin Assgn SNWA	-	-	-	-
4210046	Real Aff Fin Assgn SNWA	(168)	(2,152)	(2,152)	(3,679)
4470001	Sales for Resale - Assoc Cos	5,347	22,000	22,000	83,982
4470035	Sls for Rsl - Fuel Rev - Assoc	5,958,882	14,414,297	14,414,297	42,848,768
4470128	Sales for Res-Aff Pool Energy	-	-	-	-
4580111	MTM Aff GL Coal Trading	-	-	-	-
4580112	Realized GL Coal Trading-Affil	5,863,863	14,434,145	14,434,145	42,929,071
B	Revenue - Resale-Affiliated	-	-	-	-
4210025	B/L MTM Assignments	-	-	-	-

Kentucky Power Corp Consol
Comparative Income Statement

KPSC Case No. 2013-00197
04/08/2013 15:44

Mar 2013
09B V2009-01-01

Layout: GLA0094V

Account GL ACCT SEC Business Unit GL PRPT_CONS

		Current Month Mar 2013	3 Mo Rolling 2013	Year-to-Date 2013	12mo Rolling Mar 2013
4210027	Realized Financial Assignments	-	-	-	-
4210035	Gn/Ls MTM Emissions - Forwards	-	-	-	-
4210043	Realiz Shannig West Coast Pwr	-	15	15	36
4470002	Sales for Resale - NonAssoc	389,913	1,158,525	1,158,525	8,164,137
4470008	Sales for Resale-Bookout Sales	1,347,214	3,904,277	3,904,277	17,349,881
4470007	Sales for Resale-Option Sales	-	-	-	166
4470010	Sales for Resale-Bookout Purch	(986,177)	(2,585,035)	(2,585,035)	(12,880,672)
4470011	Sales for Resale-Option Purch	-	-	-	(110)
4470027	Whsa/Muni/Pb Ath Fuel Rev	254,078	773,780	773,780	2,793,233
4470028	Sale/Resale - NA - Fuel Rev	230,163	782,624	782,624	12,336,247
4470033	Whsa/Muni/Pub Auth Base Rev	272,118	852,244	852,244	3,039,149
4470080	PWR Trading Trans Exp-NonAssoc	(1,501)	(1,873)	(1,873)	(10,723)
4470081	Financial Spark Gas - Realized	38,009	112,294	112,294	289,806
4470082	Financial Electric Realized	[227,599]	(915,191)	(915,191)	(5,728,810)
4470089	PJM Energy Sales Margin	471,029	1,781,404	1,781,404	3,831,839
4470093	PJM Implicit Congestion-LSE	(297,886)	(1,599,329)	(1,599,329)	(4,858,454)
4470098	PJM Oper Reserve Rev-OSS	130,245	448,337	448,337	2,648,800
4470099	Capacity Cr Net Sales	38,388	110,458	110,458	1,000,966
4470100	PJM FTR Revenue-OSS	29,056	75,363	75,363	238,741
4470101	PJM FTR Revenue-LSE	321,304	1,148,952	1,148,952	3,450,500
4470103	PJM Energy Sales Cost	4,210,179	14,275,770	14,275,770	43,657,083
4470108	PJM P2P Trans Purch-NonAff	(15)	(423)	(423)	(16,878)
4470107	PJM NITS Purch-NonAff	(1,502)	(4,372)	(4,372)	(15,505)
4470109	PJM FTR Revenue-Spec	(9,538)	(49,517)	(49,517)	(107,597)
4470110	PJM TO Admin Exp - NonAff	140	208	208	1,262
4470112	Non-Trading Bookout Sales-OSS	-	(2,035)	(2,035)	337,411
4470115	PJM Meter Corrections-OSS	(281)	(1,336)	(1,336)	743,364
4470116	PJM Meter Corrections-LSE	1,432	55,815	55,815	39,504
4470124	PJM Incremental Spot-OSS	(0)	(0)	(0)	(0)
4470126	PJM Incremental Imp Cong-OSS	(74,007)	(671,830)	(671,830)	(1,810,420)
4470131	Non-Trading Bookout Purch-OSS	(4)	(12)	(12)	(154)
4470141	PJM Contract Net Charge Credit	(75)	(152)	(152)	(152)
4470143	Financial Hedge Realized	(19,023)	(20,409)	(20,409)	103,242
4470144	Realiz Shannig - 08 SIA	(1)	(727)	(727)	(5,289)
4470155	OSS Physical Margin Reclass	(52,423)	(291,670)	(291,670)	(3,729,930)
4470156	OSS Optim Margin Reclass	52,423	291,670	291,670	3,729,930
4470167	MISO FTR Revenues OSS	-	-	-	-
4470168	Interest Rate Swaps-Power	(4,449)	(11,039)	(11,039)	(41,495)
4470169	Capacity Sales Trading	-	-	-	-
4470170	Non-ECR Auction Sales-OSS	616,247	1,872,564	1,872,564	8,006,908
4470174	PJM Whole FTR Rev - OSS	17,004	88,338	88,338	186,402
4470175	OSS Shannig Reclass - Retail	(242,149)	462,112	462,112	(976,264)
4470176	OSS Shannig Reclass-Reduction	242,149	(482,112)	(482,112)	878,284
4470180	Trading Intra-book Reclass	(9,584)	10,195	10,195	6,482
4470181	Auction Intra-book Reclass	9,584	(10,195)	(10,195)	(8,482)
4470202	PJM OpRes-LSE-Credit	317,551	1,011,027	1,011,027	2,637,033
4470203	PJM OpRes-LSE-Charge	(81,051)	(337,999)	(337,999)	(2,573,734)
4470214	PJM 30m Suppl Reserve CR OSS	838	1,461	1,461	252,053
4470215	PJM 30m Suppl Reserve CH OSS	-	-	-	-
4580016	Financial Trading Rev-Unreal	-	-	-	-
4580049	Merch Generation Finan - Realzd	-	(2)	(2)	2
4580050	Oth Elec Rev-Coal Trd Rlzd G-L	(2,448)	(2,558)	(2,558)	(27,843)
5550080	PJM Hourly Net Purch -FERC	(810,845)	(2,783,869)	(2,783,869)	(7,946,078)
5550094	Purchased Power - Fuel	2,519	(100,705)	(100,705)	(668,541)
A	Revenue - Resale-NonAffiliated	6,171,026	19,383,025	19,383,025	74,637,410
A	Revenue - Resale-Realized	-	-	-	-
A	Revenue - Resale-Risk Mgmt MTM	-	-	-	-
A	Revenue - Resale-Risk Mgmt Activities	-	-	-	-
	Revenue - Sales for Resale	12,134,869	33,797,170	33,797,170	117,566,481
4540001	Rent From Elect Property - Af	21,851	65,553	65,553	268,085
B	Revenue - Other Ele-Affiliated	21,851	65,553	65,553	268,085
4210049	Interest Rate Swaps-BTL Power	-	-	-	-
4210053	Specul Allow Gains-SO2	-	-	-	-
4285053	Specul Allow Loss-SO2	-	-	-	-
4285054	Specul Allow Loss-Seas NOx	-	-	-	(4)
4285055	Specul Allow Loss-CO2	-	-	-	-
4500000	Forfeited Discounts	342,438	1,009,868	1,009,868	3,262,936
4510001	Misc Service Rev - Nonaffil	28,852	91,902	91,902	358,931
4540002	Rent From Elect Property-NAC	28,844	30,144	30,144	(1,098,292)
4540005	Rent from Elec Prop-Pole Atch	372,677	1,208,429	1,208,429	7,787,401

**Kentucky Power Corp Consol
Comparative Income Statement**

KYP CORP CONSOL
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Mar 2013

Layout: GLA8094V

038 V2089-01-01 Account GL ACCT_SEC Business Unit GL_PRPT_CONS

		Current Month Mar 2013	3 Mo Rolling 2013	Year-to-Date 2013	12mo Rolling Mar 2013
4580007	Oth Elect Rev - DSM Program	290,389	893,185	893,185	3,195,075
4580012	Oth Elect Rev - NonAffiliated	-	-	-	-
4580041	Miscellaneous Revenue-NonAffil	-	-	-	-
4580109	Interest Rate Swaps-Coal	-	-	-	-
	Revenue - Other Ele-NonAffiliated	1,063,179	3,233,529	3,233,529	13,486,048
	Revenue - Gas	-	-	-	-
4118002	Comp Allow Gains Title IV SO2	164	164	164	164
4118003	Comp Allow Gains-Seas NOx	-	-	-	14,958
4118004	Comp. Allow Gains-Anri NOx	-	55,400	55,400	55,400
	Gain/(Loss) on Allowances	164	55,564	55,564	70,522
A	Revenue - Other Ele-NonAffiliated	1,063,344	3,289,093	3,289,093	13,556,570
	Revenue - Other Opr Electric	1,085,195	3,354,646	3,354,646	13,824,655
D	Revenue Merchandising & Contract Work	-	-	-	-
C	Revenues Non-Utility Operations - Affiliated	-	-	-	-
D	Revenues Non-Utility Operations - NonAffiliated	-	-	-	-
	Revenues from Non-Utility Operations	-	-	-	-
C	Non-Operating Rental Income - Affiliated	-	-	-	-
4180001	Non-Operating Rental Income	100	9,300	9,300	50,700
4180002	Non-Operating Rental Inc-Oper	-	-	-	(330)
4180003	Non-Operating Rental Inc-Maint	(25)	(25)	(25)	(25)
4180005	Non-Operating Rental Inc-Depr	(556)	(1,667)	(1,667)	(6,670)
D	Non-Operating Rental Income - NonAffiliated	(481)	7,608	7,608	43,675
	Non-Operating Rental Income	(481)	7,608	7,608	43,675
C	Non-Operating Misc Income - Affiliated	-	-	-	-
4210002	Misc Non-Op Inc-NonAsc-Rents	29,147	29,864	29,864	62,533
4210003	Misc Non-Op Inc-NonAscRoyalty	-	-	-	-
4210005	Misc Non-Op Inc-NonAsc-Timber	-	108	108	58,146
4210007	Misc Non-Op Inc - NonAsc - Oth	1,514	4,545	4,545	18,258
D	Non-Operating Misc Income - NonAffiliated	30,661	34,518	34,518	136,936
	Non-Operating Misc Income	30,661	34,518	34,518	136,936
4540004	Rent From Elect Prop-ABD-Nonaf	22,831	28,123	28,123	100,783
4580015	Other Electric Revenues - ABD	(2,468)	62,188	62,188	194,279
D	Associated Business Development Income	20,166	90,311	90,311	295,062
	Revenue - Other Opr - Other	50,345	132,436	132,436	475,673
(C)	Memo: Revenue-Oth Opr-Oth Aff	-	-	-	-
(D)	Memo: Revenue-Oth Opr-Oth Non	50,345	132,436	132,436	475,673
	Revenue - Other Operating	1,135,540	3,487,082	3,487,082	14,300,328
4491003	Prov Rate Refund - Retail	-	-	-	(1,635,430)
A	Provision for Rate Refund - NonAffiliated	-	-	-	(1,635,430)
B	Provision for Rate Refund - Affiliated	-	-	-	-
	Provision for Rate Refund	-	-	-	(1,635,430)
4210031	Pwr Sales Outside Svc Territory	1,267	1,279	1,279	305,251
4210032	Pwr Purch Outside Svc Territory	-	(270)	(270)	(580)
4210033	Mark to Mkt Out Svc Territory	-	-	-	-
A	Revenue - Power Sales	1,267	1,009	1,009	304,671
TOTAL OPERATING REVENUES		59,967,109	181,104,248	181,104,248	641,291,676
(A)	Memo: G/T/D Revenue	53,934,361	166,418,160	166,418,160	595,418,893
(B)	Memo: Other Affiliated Revenue	5,982,402	14,553,652	14,553,652	45,397,110
(C)	Memo: Revenue-Oth Opr-Oth Aff	-	-	-	-
(D)	Memo: Revenue-Oth Opr-Oth Non	50,345	132,436	132,436	475,673
	Memo: Total Operating Revenues	59,967,109	181,104,248	181,104,248	641,291,676
(E)=(B)+(C)	Memo: Affiliated Revenue	5,982,402	14,553,652	14,553,652	45,397,110
(F)=(D)+(A)	Memo: Non-Affiliated Revenue	53,984,707	166,550,596	166,550,596	595,894,566
	Memo: Total Operating Revenues	59,967,109	181,104,248	181,104,248	641,291,676
FUEL EXPENSES					
5010000	Fuel	8,630	21,161	21,161	238,189
5010001	Fuel Consumed	19,716,510	45,551,082	45,551,062	111,844,950
5010003	Fuel - Procure Unload & Handle	597,195	1,354,348	1,354,348	2,846,198
5010012	Ash Sales Proceeds	-	-	-	(205,759)
5010013	Fuel Survey Activity	-	-	-	1
5010019	Fuel Oil Consumed	(239,388)	783,905	783,905	3,006,073
	Fuel Expense Total	20,082,947	47,710,476	47,710,476	117,528,631
5010005	Fuel - Deferred	(5,212,712)	(7,944,954)	(7,944,954)	(8,938,670)
	Deferred Fuel Expense	(5,212,712)	(7,944,954)	(7,944,954)	(8,938,670)

**Kentucky Power Corp Consol
Comparative Income Statement**

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09B V2099-01-01

Layout: GLA8094V

Account GL ACCT SEC Business Unit GL PRFT CONS

		Current Month Mar 2013	3 Mo Rolling 2013	Year-to-Date 2013	12mo Rolling Mar 2013
	Over Under Fuel Expense	-	-	-	-
	Fuel for Electric Generation	14,070,235	39,765,522	39,765,522	108,590,961
	Fuel for Affiliates for Electric Generation	-	-	-	-
5090000	Allow Consum Title IV SO2	832,132	2,647,189	2,647,189	6,145,852
5090002	Allowance Expenses	-	1	1	1
5090005	An NOx Cons. Exp	(2,279)	705	705	51,159
	Allowances - Consumption	829,853	2,647,894	2,647,894	6,197,012
5020002	Urea Expense	483,404	1,307,073	1,307,073	2,929,435
5020003	Trona Expense	-	-	-	16
5020008	Activated Carbon	(18)	75	75	(19)
5020013	Anhydrous Ammonia Expense	-	-	-	-
	Emissions Control - Chemicals	483,388	1,307,149	1,307,149	2,929,432
	Total Fuel for Electric Generation	16,183,476	43,720,565	43,720,565	117,717,406
	<i>Memo NonAff Fuel/Allow/Emissions</i>	16,183,476	43,720,565	43,720,565	117,717,406
5550004	Purchased Power-Pool Capacity	2,255,821	6,207,918	6,207,918	21,519,292
5550005	Purchased Power - Pool Energy	2,380,264	12,315,222	12,315,222	52,525,612
5550027	Purch Pwr-Non-Fuel Portion-Aff	4,215,825	12,341,535	12,341,535	42,259,256
5550046	Purch Power-Fuel Portion-Affil	3,432,008	12,744,825	12,744,825	59,989,677
5550101	Purch Power-Pool Non-Fuel -Aff	251,584	2,095,522	2,095,522	7,385,229
5550102	Pur Power-Pool NonFuel-OSS-Aff	3,491,443	11,958,370	11,958,370	46,084,688
	Purchased Electricity from AEP - Affiliates	16,026,545	57,663,393	57,663,393	229,743,754
5550001	Purch Pwr-NonTrading-Nonassoc	74,175	162,875	162,875	968,789
5550023	Purch Power Capacity -NA	-	-	-	110,994
5550032	Gas-Conversion-Mone Plant	25,854	101,981	101,981	451,612
5550036	PJM Emer Energy Purch	-	-	-	-
5550039	PJM Inadvertent Mtr Res-OSS	(853)	717	717	2,944
5550040	PJM Inadvertent Mtr Res-LSE	(1,915)	(1,009)	(1,009)	11,861
5550041	PJM Ancillary Serv -Sync	(5)	7	7	2,257
5550074	PJM Reactive-Charge	561	1,656	1,656	7,388
5550075	PJM Black Start-Credit	9,278	27,613	27,613	102,902
5550076	PJM Regulation-Charge	253,774	1,247,545	1,247,545	1,280,598
5550077	PJM Regulation-Credit	(930)	(2,768)	(2,768)	(27,714)
5550078	PJM Spinning Reserve-Charge	133,351	396,424	396,424	1,467,821
5550079	PJM Spinning Reserve-Credit	(31,468)	(134,831)	(134,831)	(731,919)
5550083	PJM 30m Suppl Rserv Charge LSE	8,138	9,336	9,336	16,332
5550084	PJM Purchases-non-ECR-Auction	(756)	(1,249)	(1,249)	(2,502)
5550090	PJM Purchases-non-ECR-Auction	605	1,119	1,119	247,099
5550099	Capacity purchases - Trading	479,401	1,466,639	1,466,639	6,385,761
5550100	Purchased Gas for Resale - Affiliated	6,769	20,673	20,673	74,478
5550107	Purchased Gas for Resale - NonAffiliated	22,122	73,445	73,445	347,123
	Purchased Electricity for Resale - NonAffiliated	978,300	3,370,173	3,370,173	10,695,480
	Purchased Gas for Resale - Affiliated	-	-	-	-
	Purchased Gas for Resale - NonAffiliated	-	-	-	-
	Total Purchased Power	17,004,845	61,033,566	61,033,566	240,439,234
	GROSS MARGIN	26,778,787	76,350,118	76,350,118	283,135,036
OPERATING EXPENSES					
5000000	Oper Supervision & Engineering	158,448	441,786	441,786	1,981,680
5000001	Oper Super & Eng-RATA-Affil	7,000	28,000	28,000	52,500
5020000	Steam Expenses	66,682	248,591	248,591	887,118
5020025	Steam Exp Environmental	(31)	2	2	(16)
5050000	Electric Expenses	81,254	165,619	165,619	427,691
5060000	Misc Steam Power Expenses	179,470	929,288	929,288	4,979,802
5080002	Misc Steam Power Exp-Assoc	1,717	5,862	5,862	31,316
5080004	NSR Settlement Expense	-	-	-	(42,994)
5080006	Voluntary CO2 Compliance Exp	-	-	-	-
5080025	Misc Str Pwr Exp Environmental	-	-	-	-
5070000	Rents	494,540	1,819,148	1,819,148	8,316,897
	Steam Generation Op Exp	-	-	-	-
	Nuclear Generation Op Exp	-	-	-	-
	Hydro Generation Op Exp	8,407	25,617	25,617	153,090
5550000	Sys Control & Load Dispatching	(37,915)	147,067	147,067	1,255,897
5570000	Other Expenses	8	4,034	4,034	14,278
5570007	Other Pwr Exp - Wholesale RECs	-	-	-	-
5570008	Other Pwr Exp - Voluntary RECs	8	35	35	35
5570010	OH Auction Exp - Incremental	77,438	76,336	76,336	147,608
5757000	PJM Admin-MAM&SC- OSS	4,979	190,290	190,290	980,924
5757001	PJM Admin-MAM&SC- Internal	-	-	-	-

Kentucky Power Corp Consol
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		Current Month	3 Mo Rolling	Year-to-Date	12mo Rolling
		Mar 2013	2013	2013	Mar 2013
Layout: GLA8094V					
Mar 2013	Account GL, ACCT, SEC Business Unit: GL, PRPT, CONS				
09B VZ099-01-01					
	Other Generation Op Exp	52,924	443,379	443,379	2,561,831
5600000	Oper Supervision & Engineering	67,885	195,643	195,643	736,858
5810000	Load Dispatching	-	-	-	-
5611000	Load Dispatch - Reliability	481	1,639	1,639	6,383
5612000	Load Dispatch-Mntr&Op TransSys	69,292	186,686	186,686	781,888
5813000	Load Dispatch-Trans Srvc&Sched	-	-	-	(122)
5814000	PJM Admin-SSC&DS-OSS	78,020	75,265	75,265	133,775
5814001	PJM Admin-SSC&DS-Internal	(10,521)	185,829	185,829	934,899
5814007	RTO Admin Default LSE	-	-	-	24,603
5815000	Reliability Png&Stds Develop	8,651	23,521	23,521	137,248
5818000	PJM Admin-RP&SDS-OSS	16,185	17,131	17,131	30,974
5818001	PJM Admin-RP&SDS- Internal	808	57,589	57,589	212,763
5820001	Station Expenses - Nonassoc	19,307	40,219	40,219	182,236
5830000	Overhead Line Expenses	1,288	6,760	6,760	140,390
5840000	Underground Line Expenses	-	-	-	-
5850002	Transmsn Elec by Others-NAC	18,990	56,576	56,576	166,192
5850003	AEP Trans Equalization Agmt	-	-	-	-
5850012	PJM Trans Enhancement Charge	452,177	845,276	845,276	3,245,883
5850015	PJM TO Serv Exp - Aff	-	863	863	863
5850016	PJM NITS Expense - Affiliated	119,910	348,126	348,126	1,250,261
5850018	PJM Trans Enhancement Credits	-	-	-	-
5850019	Affl PJM Trans Enhancement Exp	5,451	16,353	16,353	49,348
5850020	PROVISION PJM NITS Affl Expns	5,582	16,576	16,576	25,047
5860000	Misc Transmission Expenses	(74,900)	150,615	150,615	1,052,613
5870001	Rents - Nonassociated	-	4,543	4,543	4,893
5870002	Rents - Associated	-	-	-	1,363
	Transmission Op Exp	778,607	2,229,210	2,229,210	9,118,135
5800000	Oper Supervision & Engineering	65,727	195,577	195,577	785,958
5810000	Load Dispatching	463	1,120	1,120	2,926
5820000	Station Expenses	9,417	29,675	29,675	173,990
5830000	Overhead Line Expenses	28,932	143,085	143,085	336,399
5840000	Underground Line Expenses	15,336	36,894	36,894	134,872
5850000	Street Lighting & Signal Sys E	3,832	19,456	19,456	94,486
5860000	Meter Expenses	7,870	68,911	68,911	450,588
5870000	Customer Installations Exp	22,707	41,080	41,080	149,779
5880000	Miscellaneous Distribution Exp	44,131	852,231	852,231	4,909,181
5890001	Rents - Nonassociated	125,046	312,751	312,751	1,475,898
5890002	Rents - Associated	5,469	16,407	16,407	57,836
	Distribution Op Exp	328,730	1,717,168	1,717,168	8,571,892
9010000	Supervision - Customer Accts	28,042	75,453	75,453	298,715
9020000	Meter Reading Expenses	(964)	(728)	(728)	4,146
9020001	Customer Card Reading	-	-	-	0
9020002	Meter Reading - Regular	43,328	113,032	113,032	388,498
9020003	Meter Reading - Large Power	4,986	10,994	10,994	40,246
9020004	Read-In & Read-Out Meters	7,188	12,171	12,171	42,221
9030000	Cust Records & Collection Exp	32,401	83,019	83,019	541,038
9030001	Customer Orders & Inquiries	206,592	503,191	503,191	2,372,798
9030002	Manual Billing	3,139	8,510	8,510	42,779
9030003	Postage - Customer Bills	61,437	191,132	191,132	628,123
9030004	Cashiong	10,327	24,935	24,935	131,412
9030005	Collection Agents Fees & Exp	-	6,234	6,234	83,990
9030006	Credit & Oth Collection Actvi	80,367	195,286	195,286	864,921
9030007	Collectors	52,072	139,473	139,473	638,942
9030009	Data Processing	15,313	40,135	40,135	165,360
9040007	Uncoll Accts - Misc Receivable	(0)	(131,005)	(131,005)	6,166
9050000	Misc Customer Accounts Exp	1,867	3,839	3,839	15,936
9070000	Supervision - Customer Service	16,291	42,413	42,413	203,051
9070001	Supervision - DSM	(17)	8	8	6
9080000	Customer Assistance Expenses	43,374	117,968	117,968	492,225
9080001	DSM-Customer Advisory Grp	-	152	152	434
9080004	Cust Assistance Exp - DSM - Ind	-	(1)	(1)	(1)
9080009	Cust Assistance Expense - DSM	150,400	595,907	595,907	2,090,498
9090000	Information & Instruct Advrbs	249	2,082	2,082	129,829
9100000	Misc Cust Svc&Informational Ex	2,859	3,123	3,123	39,078
9100001	Misc Cust Svc & Info Exp - RCS	-	-	-	-
	Customer Service and Information Op Exp	758,856	2,037,322	2,037,322	9,220,412
9110001	Supervision - Residential	-	-	-	(16)
9110002	Supervision - Comm & Ind	-	-	-	-
9120000	Demonstrating & Selling Exp	701	4,197	4,197	4,197
9120001	Demo & Selling Exp - Res	-	-	-	2
9120003	Demo & Selling Exp - Area Dev	-	-	-	1

**Kentucky Power Corp Consol
Comparative Income Statement**

KPC CORP CONSOL
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Mar 2013
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Layout: GLA094V

Account GL ACCT_SEC Business Unit GL PRPT_CONS

	Current Month Mar 2013	3 Mo Rolling 2013	Year-to-Data 2013	12mo Rolling Mar 2013
Sales Expenses	702	4,198	4,198	4,184
Memo: Insurance (9240 9250)	165,177	694,333	694,333	1,982,930
Administrative & Gen Salaries	934,745	2,384,671	2,384,671	8,006,345
9200000	-	-	-	-
9200003	-	-	-	-
9210001	41,587	229,575	229,575	348,489
9210003	-	4	4	4
9210005	-	-	-	-
9220000	(100,928)	(202,131)	(202,131)	(353,330)
9220001	(81,545)	(168,867)	(168,867)	(724,995)
9220004	-	(1,191)	(1,191)	(3,628)
9220125	-	-	-	(377,388)
9230001	362,859	632,080	632,080	1,618,181
9230003	(143,039)	(557,238)	(557,238)	2,173,672
9230127	-	-	-	-
9240000	52,327	158,978	158,978	618,668
9250000	69,149	255,543	255,543	1,107,993
9250001	27	231	231	949
9250002	809	2,033	2,033	9,169
9250004	-	10	10	20,795
9250008	55,984	311,140	311,140	485,978
9250007	(3)	1,502	1,502	6,308
9250010	(12,917)	(33,104)	(33,104)	(264,928)
9260000	890	1,729	1,729	5,937
9260001	884	3,191	3,191	31,202
9260002	(92)	2,634	2,634	23,629
9260003	300,846	1,014,479	1,014,479	3,448,185
9260004	10,393	31,011	31,011	137,866
9260005	335,020	1,077,006	1,077,006	3,947,217
9260006	7	7	7	7
9260007	1,169	3,581	3,581	12,389
9260009	19,676	60,196	60,196	227,982
9260010	75	5,079	5,079	5,670
9260012	29	1,263	1,263	5,011
9260014	-	3,058	3,058	7,155
9260021	(142,010)	(375,074)	(375,074)	708,802
9260028	-	-	-	-
9260027	109,014	297,996	297,996	1,474,481
9260036	912	912	912	21,386
9260037	974	974	974	1,515
9260050	(119,181)	(314,142)	(314,142)	(1,390,835)
9260051	(166,099)	(437,402)	(437,402)	(2,029,018)
9260052	(49,136)	(124,897)	(124,897)	(625,013)
9260053	(4,852)	(7,844)	(7,844)	(664,184)
9260055	(60,998)	(157,428)	(157,428)	(1,078,085)
9260056	-	-	-	-
9260057	36,033	123,267	123,267	537,587
9260058	(27,193)	(120,118)	(120,118)	(21,729)
9270000	11,759	36,014	36,014	145,282
9280000	943	1,005	1,005	995
9280001	42	43	43	(162)
9280002	6,480	12,871	12,871	186,017
9301000	-	-	-	8,325
9301001	1,634	2,934	2,934	13,163
9301002	4	13	13	2,763
9301003	-	-	-	-
9301006	-	-	-	0
9301009	-	-	-	-
9301010	198	264	264	1,067
9301011	-	-	-	1
9301012	(1)	9	9	673
9301014	-	2	2	2
9301015	3,644	7,550	7,550	38,988
9302000	2,368	67,135	67,135	159,090
9302003	(304)	5,723	5,723	20,872
9302004	384	1,028	1,028	3,031
9302458	(19)	(0)	(0)	43
9310000	1,001	1,001	1,001	1,020
9310001	7,819	23,458	23,458	99,017
9310002	8,055	23,278	23,278	45,912
Administration & General Accretion	1,488,808	4,283,037	4,283,037	18,156,293

**Kentucky Power Corp Consol
Comparative Income Statement**

KVP CORP DD150A

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Mar 2013

Layout: GLA8094V

00B V2099-01-01 Account GL ACCT SEC Business Unit GL_PRPT_CONS

		Current Month Mar 2013	3 Mo Rolling 2013	Year-to-Date 2013	12mo Rolling Mar 2013
		(295)	(881)	(881)	(3,212)
4116000	Gain From Disposition of Plant	(295)	(881)	(881)	(3,212)
	Loss/(Gain) on Utility Plant	942	6,703	6,703	43,690
9302008	Assoc Bus Dev - Materials Sold	2,142	24,763	24,763	67,603
9302007	Assoc Business Development Exp	3,084	31,466	31,466	111,293
	Associated Business Development Expenses				
		75,483	221,189	221,189	853,455
4285009	Factored Cust A/R Exp - Affil	83,382	299,183	299,183	1,395,661
4285010	Fact Cust A/R-Bad Debts-Affil	158,885	520,371	520,371	2,249,116
	Opr Exp and Factored A/R	-	-	-	-
	Water Heaters	-	-	-	-
4171001	Exp of NonUtil Oper - Nonassoc	1,149	3,246	3,246	44,994
4265004	Social & Service Club Dues	1,149	3,246	3,246	44,994
	Expense of Non-Utility Operation	759	3,805	3,805	6,546
4210009	Misc Non-Op Exp - NonAssoc	759	3,805	3,805	8,546
	Misc NonOp Expenses - NonAssoc	25,433	67,972	67,972	317,291
4281000	Donations	25,433	67,972	67,972	317,291
	Donation Contributions	-	735	735	387
4283001	Penalties	-	735	735	387
	Provision for Penalties	54,434	102,375	102,375	347,102
4284000	Civic & Political Activities	54,434	102,375	102,375	347,102
	Civic & Political Activities	456	2,074	2,074	7,310
4285002	Other Deductions - Nonassoc	2,430	2,742	2,742	2,742
4285033	Ohio Merger - Transition Costs	2,886	4,815	4,815	10,051
	Other Deductions	-	-	-	-
	Shutdown Coal Company Expenses	243,526	703,319	703,319	2,975,469
	All Other Operational Expenses	4,149,480	13,287,366	13,267,366	59,025,195
	Operational Expenses				
		172,966	523,849	523,849	2,105,616
5100000	Maint Supv & Engineering	20,541	89,817	89,817	588,093
5110000	Maintenance of Structures	360,049	1,046,366	1,046,366	4,735,047
5120000	Maintenance of Boiler Plant	75,126	256,072	256,072	1,127,085
5130000	Maintenance of Electric Plant	55,077	187,965	187,965	557,384
5140000	Maintenance of Misc Steam Pit	-	(2)	(2)	-
5140025	Maint MiscStmPit Environmental	683,780	2,084,057	2,084,057	9,113,205
	Steam Generation Maintenance	-	-	-	(1)
5300000	Maint of Reactor Plant Equip	-	-	-	(1)
	Nuclear Generation Maintenance	-	-	-	-
	Hydro Generation Maintenance	-	-	-	-
	Other Generation Maintenance	13,937	37,909	37,909	143,106
5680000	Maint Supv & Engineering	(16)	2,072	2,072	17,755
5690000	Maintenance of Structures	2,846	4,748	4,746	39,039
5681000	Maint of Computer Hardware	42,702	96,291	96,291	281,722
5682000	Maint of Computer Software	1,437	8,957	8,957	74,919
5683000	Maint of Communication Equip	62,973	156,392	156,392	580,038
5700000	Maint of Station Equipment	80,594	424,172	424,172	1,788,052
5710000	Maintenance of Overhead Lines	-	-	-	-
5720000	Maint of Underground Lines	2,040	3,639	3,639	169,427
5730000	Maint of Misc Trmsmission Pit	206,312	734,178	734,178	3,054,057
	Transmission Maintenance	80	274	274	763
5800000	Maint Supv & Engineering	1,925	4,935	4,935	22,011
5810000	Maintenance of Structures	38,137	154,843	154,843	557,572
5820000	Maint of Station Equipment	2,777,977	6,802,490	6,802,490	19,388,891
5830000	Maintenance of Overhead Lines	38,172	98,904	98,904	410,944
5830001	Tree and Brush Control	391,537	1,174,611	1,174,611	4,898,444
5830010	Storm Expense Amortization	(879)	19,521	19,521	94,174
5840000	Maint of Underground Lines	2,959	3,788	3,788	58,741
5850000	Maint of Line Trm, Rglators & Dv	8,157	26,340	26,340	52,537
5860000	Maint of Strt Lghing & Signal S	3,442	11,664	11,664	51,624
5870000	Maintenance of Meters	10,155	20,491	20,491	86,122
5880000	Maint of Misc Distribution Pit	3,269,562	8,317,861	8,317,861	25,401,823
	Distribution Maintenance	-	-	-	6
9350000	Maintenance of General Plant	12,600	86,288	86,288	542,235
9350001	Maint of Structures - Owned	9,040	15,859	15,859	59,282
9350002	Maint of Structures - Leased	0	(0)	(0)	(0)
9350003	Maint of Prprty Held Future Use	-	-	-	-
9350007	Maint of Radio Equip - Owned	40,978	210,428	210,428	948,994
9350013	Maint of Cmmncation Eq-Unall	138,283	246,684	246,684	246,639
9350015	Maint of Office Furniture & Eq	-	654	654	654
9350016	Maintenance of Video Equipment	-	35	35	35
9350019	Maint of Gen Plant-SCADA Eq	12	35	35	35

**Kentucky Power Corp Consol
Comparative Income Statement**

KIP_CCRP_Consol
04/06/2013 15:44
Mar 2013
09B V2099-01-01

Layout: GLA8084V

Account: GL_ACCT_SEC Business Unit: GL_PRPT_CONS

	Current Month Mar 2013	3 Mo Rolling 2013	Year-to-Date 2013	12mo Rolling Mar 2013
				171
9350023 Site Communications Services	-	323	323	406
9350024 Maint of DA-AMI Comm Equip	-	560,251	560,251	1,798,601
Administration & General Maintenance	200,913	-	-	-
All Other Maintenance Expenses	-	-	-	-
Maintenance Expenses	4,360,567	11,696,358	11,696,358	39,387,885
Total Maintenance and Operational Expenses	8,510,048	24,963,724	24,963,724	98,392,879
Gain on Disposition of Property	-	-	-	-
Loss on Disposition of Property	-	-	-	-
Loss(Gain) of Sale of Property	4,149,480	13,267,366	13,267,366	59,025,195
<i>Memo. Operational and Sale of Property</i>				
4040001 Amort. of Plant	323,575	957,802	957,802	3,504,755
4080001 Amort of PII Acq Adj	3,218	9,654	9,654	38,616
DDA Amortization	326,793	967,456	967,456	3,543,371
4073000 Regulatory Debits	24,091	72,272	72,272	289,087
DDA Regulatory Debits	24,091	72,272	72,272	289,087
DDA Regulatory Credits	-	-	-	-
Amortization	350,884	1,039,727	1,039,727	3,832,458
4030001 Depreciation Exp	4,878,266	13,626,879	13,626,879	52,084,391
4030021 AEPSC Bell Howell Inserter	-	-	-	2,713
DDA Depreciation	4,878,266	13,626,879	13,626,879	52,087,104
DDA STP Nuclear Decommissioning	-	-	-	-
DDA Asset Retirement Obligation	-	-	-	-
DDA Removal Costs	-	-	-	-
Depreciation	4,878,266	13,626,879	13,626,879	52,087,104
Depreciation and Amortization	5,229,150	14,666,607	14,666,607	55,919,561
408100810 State Franchise Taxes	-	-	-	(22,194)
408100811 State Franchise Taxes	-	-	-	-
408100812 State Franchise Taxes	3,782	3,782	3,782	3,782
408100813 State Franchise Taxes	3,782	3,782	3,782	(18,412)
Franchise Taxes	3,782	3,782	3,782	-
408100809 State Gross Receipts Tax	-	-	-	-
408100810 State Gross Receipts Tax	-	-	-	-
408100811 State Gross Receipts Tax	-	(31,461)	(31,461)	40,640
408100812 State Gross Receipts Tax	11,000	33,000	33,000	33,000
408100813 State Gross Receipts Tax	11,000	1,539	1,539	73,640
Revenue-kWhr Taxes	130,848	532,270	532,270	2,614,336
4081002 FICA	(102)	16,599	16,599	34,282
4081003 Federal Unemployment Tax	(962)	37,087	37,087	37,531
4081007 State Unemployment Tax	(88,475)	(224,236)	(224,236)	(1,110,474)
4081033 Fnng Benefit Loading - FICA	(1,012)	(2,686)	(2,686)	(8,463)
4081034 Fnng Benefit Loading - FUT	(1,058)	(2,765)	(2,765)	(15,004)
4081035 Fnng Benefit Loading - SUT	39,239	356,268	356,268	1,552,209
Payroll Taxes	-	-	-	-
Capacity Taxes	-	-	-	-
408100506 Real & Personal Property Taxes	-	-	-	-
408100507 Real & Personal Property Taxes	-	811	811	811
408100508 Real & Personal Property Taxes	-	-	-	(30,160)
408100509 Real & Personal Property Taxes	-	-	-	(98,374)
408100510 Real Personal Property Taxes	-	-	-	7,202,961
408100511 Real Personal Property Taxes	828,285	2,485,055	2,485,055	2,485,055
408100512 Real Personal Property Taxes	-	-	-	-
408102908 Real/Pers Prop Tax-Cap Leases	-	-	-	(102,054)
408102909 Real/Pers Prop Tax-Cap Leases	-	-	-	978
408102910 Real/Pers Prop Tax-Cap Leases	-	-	-	12,523
408102911 Real/Pers Prop Tax-Cap Leases	-	-	-	4,329
408102912 Real/Pers Prop Tax-Cap Leases	1,443	4,329	4,329	-
408102913 Real/Pers Prop Tax-Cap Leases	-	-	-	-
408103608 Real Prop Tax-Cap Leases	-	-	-	-
408103609 Real Prop Tax-Cap Leases	-	-	-	-
408103610 Real Prop Tax-Cap Leases	-	-	-	-
408103611 Real Prop Tax-Cap Leases	-	-	-	19,995
408103612 Real Prop Tax-Cap Leases	2,250	6,750	6,750	6,750
408103613 Real Prop Tax-Cap Leases	-	-	-	-
408200509 Real & Personal Property Taxes	-	-	-	-
408200510 Real Personal Property Taxes	-	-	-	42,449
408200511 Real Personal Property Taxes	-	-	-	-

**Kentucky Power Corp Consol
Comparative Income Statement**

KYP CORP CONSOL
04/06/2013 15:44

Mar 2013
09B V2009-01-01

Layout: GLA8094V

Account GL ACCT SEC Business Unit GL PRFT CONS

	Current Month Mar 2013	3 Mo Rolling 2013	Year-to-Date 2013	12mo Rolling Mar 2013
408200512	4,717	14,151	14,151	14,151
Real Personal Property Taxes				
Property Taxes	836,695	2,511,096	2,511,096	9,559,413
408101809	-	-	-	-
St Publ Serv Comm Tax/Fees				
408101810	-	-	-	206,431
St Publ Serv Comm Tax-Fees				
408101811	-	-	-	772,643
St Publ Serv Comm Tax-Fees				
408101812	85,849	257,548	257,548	979,073
St Publ Serv Comm Tax-Fees				
Regulatory Fees	85,849	257,548	257,548	
408101411	-	-	-	429
Federal Excise Taxes				
408101412	-	-	-	429
Federal Excise Taxes				
Production Taxes	-	-	-	-
408101711	-	-	-	165
St Lic-Rgstrtion Tax-Fees				
408101712	-	-	-	-
St Lic-Rgstrtion Tax-Fees				
408101909	-	-	-	-
State Sales and Use Taxes				
408101910	-	-	-	-
State Sales and Use Taxes				
408101911	-	1,109	1,109	8,160
State Sales and Use Taxes				
408101912	-	3,293	3,293	3,293
State Sales and Use Taxes				
408101913	1,746	-	-	-
State Sales and Use Taxes				
408102211	-	-	-	100
Municipal License Fees				
408102212	-	200	200	200
Municipal License Fees				
408102213	-	4,601	4,601	11,517
Municipal License Fees				
Miscellaneous Taxes	1,746	4,601	4,601	12,346
Other Non-Income Taxes	1,746	4,601	4,601	
Taxes Other Than Income Taxes	976,312	3,134,834	3,134,834	12,158,269
TOTAL OPERATING EXPENSES	14,717,509	42,785,165	42,785,165	166,470,710
<i>Memo SEC Total Operating Expenses</i>	<i>47,905,830</i>	<i>147,519,295</i>	<i>147,519,295</i>	<i>524,027,349</i>
OPERATING INCOME	12,061,278	33,584,953	33,584,953	116,884,326
NON-OPERATING INCOME / (EXPENSES)				
4190002	1,856	5,756	5,756	29,677
Int & Dividend Inc - Nonassoc				
Interest & Dividend NonAffiliated	1,856	5,756	5,756	29,677
4190005	486	808	808	137,358
Interest Income - Assoc CBP				
Interest & Dividend Affiliated	486	808	808	137,358
Total Interest & Dividend Income	2,342	6,563	6,563	167,035
4210039	6,839	20,873	20,873	89,758
Carrying Charges				
Interest & Dividend Carrying Charge	6,839	20,873	20,873	89,758
<i>Memo Total Interest & Dividend Income w/ Carrying</i>	<i>9,181</i>	<i>27,437</i>	<i>27,437</i>	<i>256,793</i>
4191000	92,898	260,861	260,861	1,136,313
Alth Oth Fnds Usd Dmg Cnstr				
AFUDC	92,898	260,861	260,861	1,136,313
Gain on Disposition of Equity Investments	-	-	-	-
Interest LTD FMB	-	-	-	-
Interest LTD IPC	-	-	-	-
4300001	87,500	262,500	262,500	1,050,000
Interest Exp - Assoc Non-CBP				
Interest LTD Notes Payable - Affiliated	87,500	262,500	262,500	1,050,000
Interest LTD Notes Payable - NonAffiliated	-	-	-	-
Interest LTD Debentures	-	-	-	-
4270006	2,833,226	8,499,677	8,499,677	33,998,706
Int on LTD - Sen Unsec Notes				
Interest LTD Senior Unsecured	2,833,226	8,499,677	8,499,677	33,998,706
Interest LTD Other - Affil	-	-	-	-
Interest LTD Other - NonAffil	-	-	-	-
Interest on Long-Term Debt	2,920,726	8,762,177	8,762,177	35,048,706
4300003	1,885	10,945	10,945	12,078
Int to Assoc Co - CBP				
Interest STD - Affil	1,885	10,945	10,945	12,078
4310007	50,462	158,414	158,414	644,071
Lines Of Credit				
Interest STD - NonAffil	50,462	158,414	158,414	644,071
Interest on Short Term Debt	52,347	169,359	169,359	656,149
4280006	39,266	117,797	117,797	471,186
Amrtz Dscnt&Exp-Sn Unsec Note				
Amort of Debt Disc. Prem & Exp	39,266	117,797	117,797	471,186
4281004	2,804	8,412	8,412	33,649
Amrtz Loss Rquired Debt-Dbnt				
Amort Loss on Reacquired Debt	2,804	8,412	8,412	33,649
Amort Gain on Reacquired Debt	-	-	-	-
Other Interest - Fuel Recovery	-	-	-	-
4310001	(1,803)	462	462	6,794
Other Interest Expense				
4310002	4,436	10,341	10,341	395,818
Interest on Customer Deposits				

**Kentucky Power Corp Consol
Comparative Income Statement**

*KP_CORP_CONSOL
04/08/2013 15:44

		Current Month Mar 2013	3 Mo Rolling 2013	Year-to-Date 2013	12mo Rolling Mar 2013
4310022	Interest Expense - Federal Tax	3,239	3,239	3,239	24,665
4310023	Interest Expense - State Tax	1,111	1,111	1,111	68,059
	Other Interest - NonAffil	6,982	15,154	15,154	493,937
	Other Interest Expense - Affil	-	-	-	-
	Interest Rate Hedge Unrealized (Gain)/Loss	-	-	-	-
4320000	Aliw Brrowd Frnds Used Cnstr-Cr	(66,125)	(187,104)	(187,104)	(805,299)
	AFUDC-Borrowed Funds	(66,125)	(187,104)	(187,104)	(805,299)
	Total Interest Charges	2,955,999	8,885,793	8,885,793	35,898,328
	INCOME BEFORE INCOME TAXES and EQUITY EARNINGS	9,207,358	24,887,457	24,987,457	82,159,104
INCOME TAXES and EQUITY EARNINGS					
4091001	Income Taxes, UOI - Federal	(871,884)	1,470,067	1,470,067	5,523,372
4092001	Inc Tax, Oth Inc&Ded-Federal	(9,390)	(35,594)	(35,594)	60,162
	Federal Current Income Tax	(881,274)	1,434,473	1,434,473	5,583,534
4101001	Prov Def I/T Util Op Inc-Fed	7,122,260	13,749,208	13,749,208	63,758,161
4102001	Prov Def I/T Oth I&D - Federal	654	1,962	1,962	8,320
4111001	Prv Def I/T-Cr Util Op Inc-Fed	(3,118,207)	(7,655,392)	(7,655,392)	(46,287,307)
4112001	Prv Def I/T-Cr Oth I&D-Fed	-	-	-	(113,320)
	Federal Deferred Income Tax	4,004,708	6,095,776	6,095,776	17,365,854
4114001	ITC Adj. Utility Oper - Fed	(19,187)	(57,502)	(57,502)	(266,008)
	Federal Investment Tax Credits	(19,187)	(57,502)	(57,502)	(266,008)
	Federal Income Taxes	3,104,266	7,472,747	7,472,747	22,683,381
409100200	Income Taxes, UOI - State	-	-	-	-
409100207	Income Taxes, UOI - State	-	-	-	-
409100208	Income Taxes, UOI - State	-	-	-	-
409100210	Income Taxes UOI - State	-	-	-	(295,338)
409100211	Income Taxes UOI - State	-	-	-	2,281,626
409100212	Income Taxes UOI - State	-	-	758,912	758,912
409100213	Income Taxes UOI - State	(71,678)	758,912	758,912	-
409200210	Inc Tax Oth Inc Ded - State	-	-	-	(7,157)
409200211	Inc Tax Oth Inc Ded - State	-	-	-	21,831
409200212	Inc Tax Oth Inc Ded - State	(1,527)	(5,789)	(5,789)	(5,789)
409200213	Inc Tax Oth Inc Ded - State	(73,205)	753,123	753,123	2,754,085
	State Current Income Tax	(73,205)	753,123	753,123	-
	State Deferred Income Tax	-	-	-	-
	State Investment Tax Credits	(73,205)	753,123	753,123	2,754,085
	State Income Taxes	(73,205)	753,123	753,123	2,754,085
	Local Current Income Tax	-	-	-	-
	Local Deferred Income Tax	-	-	-	-
	Local Investment Tax Credits	-	-	-	-
	Local Income Taxes	-	-	-	-
	Foreign Current Income Tax	-	-	-	-
	Foreign Deferred Income Tax	-	-	-	-
	Foreign Investment Tax Credits	-	-	-	-
	Foreign Income Taxes	-	-	-	-
	Total Income Taxes	3,031,061	8,225,870	8,225,870	25,437,487
	Equity Earnings of Subs	-	-	-	-
	INCOME AFTER INCOME TAXES and EQUITY EARNINGS	6,176,297	16,781,687	16,761,587	56,721,637
	Discontinued Operations (Net of Taxes)	-	-	-	-
	Cumulative Effect of Accounting Changes	-	-	-	-
	Extraordinary Income / (Expenses)	-	-	-	-
	NET INCOME	6,176,297	16,781,687	16,761,587	56,721,637

Kentucky Power Corp Consol
Comparative Balance Sheet
March 31, 2013

Run Date: 04/08/2013 14:58

	Month End Balances 2013	December Balances Last Year	Variance \$
ASSETS			
PRODUCTION	560,292,076.99	558,934,668.00	1,357,408.99
TRANSMISSION	490,860,564.03	490,152,082.00	708,482.03
DISTRIBUTION	663,709,979.84	652,615,328.83	11,094,651.01
GENERAL	58,683,440.28	57,451,300.18	1,232,140.10
CONSTRUCTION WORK IN PROGRESS	43,807,564.25	44,281,291.91	(473,727.66)
ELECTRIC UTILITY PLANT	1,817,353,625.39	1,803,434,670.92	13,918,954.47
less Accum Provision - Depre, Depl, Amort	(633,571,069.83)	(624,238,902.51)	(9,332,167.32)
NET ELECTRIC UTILITY PLANT	1,183,782,555.56	1,179,195,768.41	4,586,787.15
Net NonUtility Property	5,035,849.27	5,498,717.60	(462,868.33)
Investment in Subsidiary & Associated	0.00	0.00	0.00
Other Investments	259,311.67	260,727.67	(1,416.00)
Other Special Funds	0.00	0.00	0.00
Allowance - NonCurrent	2,361,233.00	2,361,232.37	0.63
Long Term Energy Trading Contracts	4,948,523.27	6,881,654.77	(1,933,131.50)
OTHER PROPERTY AND INVESTMENTS	12,604,917.21	15,002,332.41	(2,397,415.20)
Cash and Cash Equivalents	1,100,170.18	1,925,747.09	(825,576.91)
Advances to Affiliates	0.00	0.00	0.00
Acct Rec - Customers	14,939,789.51	12,676,052.64	2,263,736.87
Acct Rec - Miscellaneous	3,775,646.88	3,141,697.43	633,949.45
Acct Rec - AP for Uncollectible Accounts	(9,817.70)	(141,538.08)	131,720.38
Acct Rec - Associated Companies	4,407,243.34	9,241,088.58	(4,833,845.24)
Fuel Stock	47,168,829.92	69,147,176.47	(21,978,346.55)
Materials and Supplies	22,425,216.99	25,061,279.42	(2,636,062.43)
Accrued Utility Revenues	1,794,373.77	816,939.53	977,434.24
Energy Trading	4,621,885.53	6,174,819.72	(1,552,934.19)
Prepayments	1,469,766.87	1,569,794.80	(100,027.93)
Other Current Assets	1,741,273.18	1,660,942.94	80,330.24
CURRENT ASSETS	103,434,378.46	131,274,000.53	(27,839,622.07)
REGULATORY ASSETS	215,382,947.44	214,900,829.18	482,118.26
TOTAL DEFERRED CHARGES	69,644,269.21	78,498,798.33	(8,854,529.12)
TOTAL ASSETS	1,584,849,067.88	1,618,871,728.86	(34,022,660.98)

Investment Accounts for Functional Property Split at March 2013 FINAL

Consol	Unit	Acct	PS Query	Production	Transmission	Distribution	General	Total
			678,155,952.43	0.00	0.00	637,283,041.27	40,872,911.16	678,155,952.43
KEPCO	110	1010001	678,155,952.43	0.00	0.00	0.00	3,134,385.54	3,134,385.54
KEPCO	110	1011001	3,134,385.54	0.00	0.00	0.00	134,735.85	134,735.85
KEPCO	110	1011012	134,735.85	0.00	0.00	627,603.73	0.00	627,603.73
KEPCO	110	1050001	627,603.73	0.00	0.00	25,799,334.84	1,355,232.21	27,154,567.05
KEPCO	110	1060001	27,154,567.05	0.00	0.00	0.00	6,533,662.60	558,207,730.83
KEPCO	117	1010001	558,207,730.83	550,027,929.74	1,646,138.49	0.00	463,127.31	1,337,628.46
KEPCO	117	1011001	1,337,628.46	874,501.15	0.00	0.00	3,492.54	3,492.54
KEPCO	117	1011012	3,492.54	0.00	0.00	0.00	0.00	6,778,355.00
KEPCO	117	1050001	6,778,355.00	6,778,355.00	0.00	0.00	106,866.08	2,718,304.22
KEPCO	117	1060001	2,718,304.22	2,611,291.10	147.04	0.00	4,692,392.39	457,702,379.78
KEPCO	180	1010001	457,702,379.78	0.00	453,009,987.39	0.00	804,413.62	804,413.62
KEPCO	180	1011001	804,413.62	0.00	0.00	0.00	98,167.51	98,167.51
KEPCO	180	1011012	98,167.51	0.00	0.00	0.00	0.00	30,592.00
KEPCO	180	1050001	30,592.00	0.00	30,592.00	0.00	484,053.47	36,657,752.58
KEPCO	180	1060001	36,657,752.58	0.00	36,173,699.11	0.00	58,683,440.28	1,773,546,061.14
KEPCO Total			1,773,546,061.14	560,292,076.99	490,860,564.03	663,709,979.84	58,683,440.28	1,773,546,061.14

Kentucky Power Corp Consol
Comparative Balance Sheet
March 31, 2013

Run Date 04/08/2013 14:58

X_OPR_COS Rpt ID: GLR2200V Layout: GLR2200V
KYP_CORP_Ci V2099-01-01 Acct: PRPT_ACCOUNT BU: GL_PRPT_CONS

	Month End Balances 2013	December Balances Last Year	Variance \$
CAPITALIZATION and LIABILITIES			
COMMON STOCK			
Authorized: 2,000,000 Shares			
Outstanding: 1,009,000 Shares			
Common Stock	50,450,000.00	50,450,000.00	0.00
Premium on Capital Stock	0.00	0.00	0.00
Paid-In-Capital	238,559,501.34	238,341,119.49	218,381.85
Retained Earnings	201,330,502.69	190,818,915.56	10,511,587.12
COMMON SHAREHOLDERS' EQUITY	490,340,004.03	479,610,035.05	10,729,968.97
PS Subject To Mandatory Redemption	0.00	0.00	0.00
PS Not Subject Mandatory Redemption	0.00	0.00	0.00
CUMULATIVE PREFERRED STOCK	0.00	0.00	0.00
TRUST PREFERRED SECURITIES	0.00	0.00	0.00
Long-Term Debt Less Amt Due 1 Yr	549,263,631.25	549,221,950.00	41,681.25
CAPITALIZATION	1,039,603,635.28	1,028,831,985.05	10,771,650.22
Obligations Under Capital Lease-NonCurrent	1,965,664.31	1,674,300.89	291,363.42
Accumulated Provision Rate Relief	1,635,430.00	1,635,430.00	0.00
Accumulated Provision - Miscellaneous	35,182,964.94	34,033,794.12	1,149,170.82
Other NonCurrent Liabilities	38,784,059.25	37,343,525.01	1,440,534.24
Preferred Stock Due Within 1 Year	0.00	0.00	0.00
Long-Term Debt Due Within 1 Year	0.00	0.00	0.00
Accumulated Provision Due Within 1 Year	0.00	0.00	0.00
Short-Term Debt	0.00	0.00	0.00
Advances from Affiliates	11,039,249.93	13,358,855.63	(2,319,605.70)
A/P General	21,552,561.63	30,336,776.64	(8,784,215.01)
A/P Associated Companies	18,771,631.47	41,052,680.18	(22,281,048.71)
Customer Deposits	23,957,664.43	23,484,964.81	472,699.62
Taxes Accrued	7,926,267.13	6,548,714.64	1,377,552.49
Interest Accrued	5,273,481.99	7,166,695.02	(1,893,213.03)
Dividends Accrued	0.00	0.00	0.00
Obligation Under Capital Leases	1,351,690.66	1,403,875.95	(52,185.29)
Energy Contracts Current	2,379,577.95	3,320,068.02	(940,490.07)
Other Current and Accrued Liabilities	14,208,317.83	17,797,808.10	(3,589,490.27)
Current Liabilities	106,460,443.02	144,470,438.99	(38,009,995.97)
Deferred Income Taxes	387,286,309.77	385,153,166.17	2,133,143.60
Deferred Investment Tax Credits	298,256.56	355,758.82	(57,502.26)
Regulatory Liabilities	5,368,520.58	13,831,965.72	(8,463,445.14)
LT Unreal Losses - Non Affil	2,767,871.73	4,200,196.07	(1,432,324.34)

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Kentucky Power Corp Consol
Comparative Balance Sheet
March 31, 2013

Run Date: 04/08/2013 14:58

		Month End Balances	December Balances	Variance
X_OPR_COS	Rpt ID: GLR2200V Layout: GLR2200V	2013	Last Year	\$
KYP_CORP_C	V2099-01-01 Acct: PRPT_ACCOUNT BU: GL_PRPT_CONS			
2440022	L/T Liability MTM Collateral	(161,089.00)	(582,545.00)	421,456.00
2450011	L/T Liability-Commodity Hedges	23,297.00	82,731.00	(59,434.00)
	Long-Term Energy Trading Contracts	2,630,079.73	3,700,382.07	(1,070,302.34)
2520000	Customer Adv for Construction	57,952.33	63,177.74	(5,225.41)
	Customer Advances for Construction	57,952.33	63,177.74	(5,225.41)
	Deferred Gains on Sale/Leaseback	0.00	0.00	0.00
	Deferred Gains on Disposition of Utility Plant	0.00	0.00	0.00
2530000	Other Deferred Credits	0.00	0.00	0.00
2530022	Customer Advance Receipts	1,851,235.11	2,634,497.53	(783,262.42)
2530044	Neigh Help Neig-Cust Donations	(221.90)	0.00	(221.90)
2530050	Deferred Rev -Pole Attachments	202,084.00	78,940.35	123,143.65
2530067	IPP - System Upgrade Credits	262,365.52	260,279.72	2,085.80
2530092	Fbr Opt Lns-In Kind Sv-Dfd Gns	161,198.00	162,614.00	(1,416.00)
2530101	MACSS Unidentified EDI Cash	218.00	0.00	218.00
2530112	Other Deferred Credits-Curr	1,014,650.62	1,113,326.72	(98,676.10)
2530114	Federal Mitigation Deferral(NSR)	754,941.55	754,941.55	0.00
2530137	Fbr Opt Lns-Sold-Defd Rev	113,340.47	116,729.42	(3,388.95)
	Other Deferred Credits	4,359,811.37	5,121,329.29	(761,517.92)
	Deferred Credits	7,047,843.43	8,884,889.10	(1,837,045.67)
	DEFERRED CREDITS & REGULATED LIABILITIES	400,000,930.34	408,225,779.81	(8,224,849.47)
	CAPITAL & LIABILITIES	1,584,849,067.89	1,618,871,728.87	(34,022,660.98)

Kentucky Power Corp Consol
Comparative Balance Sheet
March 31, 2013

Run Date 04/08/2013 14:58

X_OPR_COS		Rpt ID: GLR2200V	Layout: GLR2200V	Month End Balances	December Balances	Variance
KYP_CORP_C		V2099-01-01 Acct: PRPT_ACCOUNT	BU: GL_PRPT_CONS	2013	Last Year	\$
Statement of Retained Earnings						
	BALANCE AT BEGINNING OF YEAR			190,818,915.56	171,840,462.36	18,978,453.21
	Net Income (Loss)			16,761,587.12	50,978,453.21	(34,216,866.08)
	Deductions:					
	Dividend Declared On Common Stock			(6,250,000.00)	-32,000,000	25,750,000.00
	Dividend Declared On Preferred Stock			0.00	0	0.00
	Adjustment in Retained Earnings			0.00	0.00	(0.00)
	Total Deductions			(6,250,000.00)	(32,000,000.00)	25,750,000.00
	BALANCE AT END OF PERIOD (A)			201,330,502.69	190,818,915.56	10,511,587.12
(A) Represents The Following Balances At End Of Period						
215.0	Appropriated Retained Earnings			0.00	0.00	0.00
215.1	Appr Retnd Erngs - Amrt Rsv. Fed			0.00	0.00	0.00
	Total Appropriated Retained Earnings			0.00	0.00	0.00
2160000-1	Unapprp Retained Earnings Unrestr			190,818,915.56	171,840,462.36	18,978,453.21
2160002+	Unapprp Retained Earnings Restr			0.00	0.00	0.00
210.0	Gain on Reacquired Pref Stock			0.00	0.00	0.00
	Net Income Transferred			10,511,587.12	18,978,453.21	(8,466,866.08)
	Total Unappropriated Retained Earnings			201,330,502.69	190,818,915.56	10,511,587.12
216.1	Unapprop Undistributed Sub Earnings			0.00	0.00	0.00
418.1	Equity Earnings of Subsidiary Co			0.00	0.00	0.00
	Total Unapprop Undistributed Sub Earnings			0.00	0.00	0.00
	Total Other Retained Earnings Accounts			0.00	0.00	(0.00)
	TOTAL RETAINED EARNINGS			201,330,502.69	190,818,915.56	10,511,587.12

KENTUCKY POWER COMPANY
 DETAIL OF ELECTRIC UTILITY PROPERTY
 YEAR TO DATE - March, 2013

Final 04/05/2013

04/08/13 14:21

GLR7210V

		BEGINNING BALANCE	ADDITIONS	ORIGINAL COST RETIREMENTS	ADJUSTMENTS	TRANSFERS	ENDING BALANCE
UTILITY PLANT							
101/105	GENERATION	559,731,713.30	2,068,348.04	(674,024.29)	0.00	0.00	560,926,035.05
	TOTAL PRODUCTION	559,731,713.30	2,068,348.04	(874,024.29)	0.00	0.00	560,926,035.05
101/105	TRANSMISSION	493,489,120.26	1,659,089.08	(788,076.98)	0.00	0.00	494,360,132.36
101/103	DISTRIBUTION	693,312,987.44	14,591,716.80	(2,594,194.76)	0.00	0.00	705,310,519.48
	TOTAL (ACCOUNTS 101 & 105)	1,746,533,831.00	18,319,161.92	(4,256,296.03)	0.00	0.00	1,760,598,686.89
1011001/12	CAPITAL LEASES	5,182,997.28	0.00	0.00	329,826.24	0.00	5,512,823.52
102	ELECTRIC PLT PURCHASED OR SOLD	0.00	0.00	0.00	0.00	0.00	0.00
1140001	ELECTRIC PLANT ACQUISITION	0.00	0.00	0.00	0.00	0.00	0.00
	TOTAL ELECTRIC PLANT IN SERVICE	1,751,716,828.28	18,319,151.92	(4,256,296.03)	329,826.24	0.00	1,766,109,518.41
1050001	PLANT HELD FOR FUTURE USE	7,436,550.73	0.00	0.00	0.00	0.00	7,436,550.73
107000X	CONSTRUCTION WORK IN PROGRESS:						
107000X	BEG BAL	44,281,291.91					
107000X	ADDITIONS		17,845,424.26				
107000X	TRANSFERS		(18,319,151.92)				
107000X	END BAL		(473,727.60)				43,807,564.25
	TOTAL ELECTRIC UTILITY PLANT	1,803,434,870.92	17,845,424.28	(4,256,296.03)	329,826.24	0.00	1,817,353,625.39
NONUTILITY PLANT							
1210001	NONUTILITY PROPERTY-OWNED	964,528.00	0.00	0.00	0.00	0.00	964,528.00
1210002	NONUTILITY PROPERTY-LEASED	0.00	0.00	0.00	0.00	0.00	0.00
1240025-29	OTHER INVESTMENTS	4,734,975.63	0.00	0.00	0.00	0.00	4,734,975.63
	TOTAL NONUTILITY PLANT	5,699,503.63	0.00	0.00	0.00	0.00	5,699,503.63

Prepared by: P5nVision Report GLR7210V
 Reviewer: Cindy Suckbee - Prop Acctg Canton
 Sources of Info: Powerplant Reports and PS GL

KENTUCKY POWER COMPANY
 ACCUMULATED PROVISION FOR DEPRECIATION, AMORTIZATION, & DEPLETION
 YEAR TO DATE - March, 2013

File: 04/00/2013

04/08/13 14:21

GLR7410V

	BEGINNING BALANCE	PROVISION TO DATE	ORIGINAL COST	NET REM/ SALV COST	TRANSFER/ ADJUSTMENTS	ENDING BALANCE
<u>UTILITY PLANT</u>						
					0.00	
1080001/11 NUCLEAR					0.00	
1080009/10 OTHER					0.00	
1080009/10 DECOMMISSIONING COSTS						
					0.00	
TOTAL NUCLEAR						
1080001/11 PRODUCTION	273,621,070.97	5,154,107.75	(874,024.29)	(617,978.56)	0.00	277,283,175.47
1080001/11 TRANSMISSION	157,337,333.70	2,391,792.70	(788,076.98)	(67,435.43)	0.00	158,873,613.99
1080001/11 DISTRIBUTION	179,721,144.51	6,129,792.44	(2,594,194.76)	(510,399.39)	0.00	182,746,342.80
1080013 PRODUCTION	(3,095,458.61)	0.00	0.00	0.00	(129,276.43)	(3,224,735.04)
1080013 TRANSMISSION	0.00	0.00	0.00	0.00	0.00	0.00
1080013 DISTRIBUTION	(17,669.03)	0.00	0.00	0.00	(2,239.28)	(19,908.31)
1080013 RETIREMENT WORK IN PROGRESS	(3,326,680.62)	0.00	0.00	(1,004,163.73)	1,195,813.78	(6,135,030.57)
					1,064,298.07	609,523,458.35
TOTAL (108X accounts)	601,238,740.93	13,675,892.89	(4,256,296.03)	(2,199,977.51)	1,064,298.07	609,523,458.35
					0.00	
1110001 NUCLEAR			0.00	0.00	0.00	10,847,229.84
1110001 PRODUCTION	10,461,106.71	388,123.13	0.00	0.00	0.00	1,385,882.66
1110001 TRANSMISSION	1,266,854.71	119,027.95	0.00	0.00	0.00	9,619,030.43
1110001 DISTRIBUTION	9,166,379.72	452,850.71	0.00	0.00	0.00	
			0.00	0.00	0.00	21,862,142.83
TOTAL (111X accounts)	20,894,341.14	957,801.79	0.00	0.00	0.00	21,862,142.83
1011006 CAPITAL LEASES	2,104,820.44	0.00	0.00	0.00	90,648.11	2,195,468.55
1150001 ACQUISITION ADJUSTMENT AMORT	0.00	0.00	0.00	0.00	0.00	0.00
					1,154,948.18	633,571,069.03
TOTAL ACCUM DEPR & AMORT.	624,238,902.51	14,633,494.68	(4,256,296.03)	(2,199,977.51)	1,154,948.18	633,571,069.03
<u>NONUTILITY PLANT</u>						
1220001 Depr&Amrt of Nonutil Prop-Ownc	208,286.03	1,667.43	0.00	0.00	0.00	209,953.46
1240027 Other Property - RWIP	(7,500.00)	0.00	0.00	0.00	461,200.90	453,700.90
TOTAL NONUTILITY PLANT	200,786.03	1,667.43	0.00	0.00	461,200.90	663,654.36

Prepared By: PsnVision Report GLR7410V
 Reviewer: Cindy Buckbee - Prop Acctg. Canton
 Sources of Info: PowerPlant Reports and PS GL



**AMERICAN
ELECTRIC
POWER**

American Electric Power
1 Riverside Plaza
Columbus, OH 43215 2373
AEP.com

April 25, 2013

Commonwealth of Kentucky
Public Service Commission
211 Sower Boulevard
P.O. Box 615
Frankfort, KY 40602-0615

Please find enclosed Form EIA-826, Monthly Electric Utility Sales and Revenue Report with State Distributions for the month of March 2013.

Sincerely,

A handwritten signature in black ink that reads "Bradley M. Funk". The signature is written in a cursive style with a long horizontal flourish extending to the right.

Bradley M. Funk
Manager - Regulated Accounting

BMF
Enclosure

U.S. Department of Energy
 Energy Information Administration
 Form EIA-826

**Monthly Electric Utility Sales and Revenue
 Report with State Distributions – 2013**

Form Approval
 OMB NO 1905-0129
 (Expires 11-30-2007)

This report is mandatory under Public Law 93-275, the Federal Energy Administration Act of 1974, Public Law 95-91, Department of Energy Organization Act, and Public Law 102-206, the Energy Policy Act of 1992. Information reported on the Form EIA-826 is not considered confidential. See Section V of the General Instructions for sanctions statement. Public reporting burden for this collection of information is estimated to average 1.5 hours per response, including the time for reviewing the instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collected information. Send comments regarding this form, its burden estimate, or any aspect of the data collection to the Energy Information Administration, Statistical and Methods Group EI-73, 1000 Independence Avenue S.W., Forrestal Building, Washington, D.C. 20585, and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, D.C. 20503 (A person is required to respond to the collection of information only if it displays a valid OMB number.) Carefully read and follow all instructions. If you need assistance, please contact Alfred Pippi at: (202) 287-1625 or Charlene Harris-Russell at: (202) 287-1747 or by E-Mail at eia-826@eia.doe.gov.

Please submit by the last calendar day of the month following the reporting month. Return completed forms by E-Mail at eia-826@eia.doe.gov or fax to (202) 287-1585 or (202) 287-1959.

Department of Energy, Energy Information Administration (EI-53), BG-076 (EIA-826) Washington, DC 20585-0650

Utility Name: Kentucky Power Company

Identification Code (Assigned by EIA): 22053

Reporting for the month of: Jan Feb Mar X Apr May Jun Jul Aug Sep Oct Nov Dec, 2013

Contact Person: Ronald F Davis

Phone number: 614-716-3525

Email: rfdavis@aep.com

Fax: 614-716-1449

RETAIL SALES TO ULTIMATE CONSUMERS

Schedule I - A: Full Service (Energy and Delivery Service (bundled))

Instructions: Enter the reporting month revenue (thousand dollars), megawatthours, and number of consumers for energy and delivery service (bundled)

by State and consumer class category

State	Items	Residential	Commercial	Industrial	Transportation	Total
KY	a. Revenue (Thousand Dollars)	21,964	11,054	13,229		46,247
	b. Megawatthours	246,414	118,366	242,379		607,159
	c. Number of consumers	140,755	30,469	1,335		172,559
	a. Revenue (Thousand Dollars)					
	b. Megawatthours					
	c. Number of consumers					
	a. Revenue (Thousand Dollars)					
	b. Megawatthours					
	c. Number of consumers					
	a. Revenue (Thousand Dollars)					
	b. Megawatthours					
	c. Number of consumers					
	a. Revenue (Thousand Dollars)					
	b. Megawatthours					
	c. Number of consumers					

Note