



RECEIVED

Duke Energy
139 E. Fourth Street
Cincinnati, OH 45202

MAY 10 2013

PUBLIC SERVICE
COMMISSION

May 10, 2013

Kentucky Public Service Commission
Attn: Mr. Jeff Derouen, Executive Director
211 Sower Boulevard
Frankfort, Kentucky 40602

Dear Mr. Derouen:

Enclosed for filing are an original and ten (10) conformed copies of Duke Energy Kentucky's ("Duke") "Monthly Report of Gas Cost Calculations and Tariff Schedules," for the month commencing with the June 2013 revenue month in accordance with KPSC order dated November 6, 2003 in Case No. 2003-00386. This filing is based on supplier tariff rates expected to be in effect on May 31, 2013 and the NYMEX close on May 7, 2013 for the month of June 2013.

The above described schedules and GCA are effective with the final meter readings of District 1, June 2013 revenue month (i.e., final meter readings on and after May 31, 2013).

Duke's proposed GCA is \$5.154 per Mcf. This rate represents an increase of \$0.124 per Mcf from the rate currently in effect for May 2013.

Very truly yours,

John Linton

Enclosure

cc: L. Schmidt

R:/tariffs/gcr/ulhp/gca monthly filing.doc

2nd Quarter

DUKE ENERGY KENTUCKY, INC
GAS COST ADJUSTMENT CLAUSE

QUARTERLY REPORT

GAS COST RECOVERY RATES EFFECTIVE FROM May 31, 2013 THROUGH June 30, 2013

DESCRIPTION	UNIT	AMOUNT
EXPECTED GAS COST (EGC)	\$/MCF	4.995
SUPPLIER REFUND ADJUSTMENT (RA)	\$/MCF	(0.015)
ACTUAL ADJUSTMENT (AA)	\$/MCF	0.207
BALANCE ADJUSTMENT (BA)	\$/MCF	(0.033)
GAS COST RECOVERY RATE (GCR) = EGC + RA + AA +BA	\$/MCF	5.154

EXPECTED GAS COST CALCULATION

DESCRIPTION	UNIT	AMOUNT
TOTAL EXPECTED GAS COST COMPONENT (EGC)	\$/MCF	4.995

SUPPLIER REFUND ADJUSTMENT CALCULATION

DESCRIPTION	UNIT	AMOUNT
CURRENT QUARTER SUPPLIER REFUND ADJ.	\$/MCF	0.000
PREVIOUS QUARTER REPORTED SUPPLIER REFUND ADJ.	\$/MCF	0.000
SECOND PREVIOUS QUARTER REPORTED SUPPLIER REFUND ADJ.	\$/MCF	(0.001)
THIRD PREVIOUS QUARTER REPORTED SUPPLIER REFUND ADJ.	\$/MCF	(0.014)
SUPPLIER REFUND ADJUSTMENT (RA)	\$/MCF	(0.015)

ACTUAL ADJUSTMENT CALCULATION

DESCRIPTION	UNIT	AMOUNT
CURRENT QUARTER ACTUAL ADJUSTMENT	\$/MCF	0.001
PREVIOUS QUARTER REPORTED ACTUAL ADJUSTMENT	\$/MCF	0.279
SECOND PREVIOUS QUARTER REPORTED ACTUAL ADJUSTMENT	\$/MCF	0.088
THIRD PREVIOUS QUARTER REPORTED ACTUAL ADJUSTMENT	\$/MCF	(0.161)
ACTUAL ADJUSTMENT (AA)	\$/MCF	0.207

BALANCE ADJUSTMENT CALCULATION

DESCRIPTION	UNIT	AMOUNT
CURRENT QUARTER BALANCE ADJUSTMENT	\$/MCF	0.026
PREVIOUS QUARTER REPORTED BALANCE ADJUSTMENT	\$/MCF	0.005
SECOND PREVIOUS QUARTER REPORTED BALANCE ADJUSTMENT	\$/MCF	(0.059)
THIRD PREVIOUS QUARTER REPORTED BALANCE ADJUSTMENT	\$/MCF	(0.005)
BALANCE ADJUSTMENT (BA)	\$/MCF	(0.033)

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO. 8373 OF THE KENTUCKY PUBLIC SERVICE COMMISSION DATED APRIL 16, 1982.

DATE FILED: May 10, 2013

BY: DON WATHEN

TITLE: VICE-PRESIDENT, RATES

**GAS COST ADJUSTMENT
DUKE ENERGY KENTUCKY
EXPECTED GAS COST RATE CALCULATION (EGC)**

"SUMMARY" FOR THE EGC RATE IN EFFECT AS OF MAY 31, 2013

			<u>\$</u>
<u>DEMAND (FIXED) COSTS:</u>			
Columbia Gas Transmission Corp.			2,780,149
Columbia Gulf Transmission Corp.			1,832,968
KO Transmission Company			307,584
Gas Marketers			<u>731,404</u>
TOTAL DEMAND COST:			5,652,105
PROJECTED GAS SALES LESS SPECIAL CONTRACT IT PURCHASES:		10,223,869	MCF
DEMAND (FIXED) COMPONENT OF EGC RATE:	\$5,652,105	/	10,223,869 MCF \$0.553 /MCF
 <u>COMMODITY COSTS:</u>			
Gas Marketers			\$4.380 /MCF
Gas Storage			
Columbia Gas Transmission			\$0.000 /MCF
Propane			<u>\$0.000 /MCF</u>
COMMODITY COMPONENT OF EGC RATE:			\$4.380 /MCF
Other Costs:			
Net Charge Off ⁽¹⁾	\$17,952	/	291,252 \$0.062 /MCF
TOTAL EXPECTED GAS COST:			<u>\$4.995 /MCF</u>

**GAS COST ADJUSTMENT
DUKE ENERGY KENTUCKY**

DETAILS FOR THE EGC RATE IN EFFECT AS OF : MAY 31, 2013

	RATE (\$ DTH)	CONTRACT VOLUME (DTH)	NUMBER OF DAYS/MTHS	EXPECTED GAS COST (\$)
INTERSTATE PIPELINE : COLUMBIA GAS TRANSMISSION, LLC				
TARIFF RATE EFFECTIVE DATE : FSS: 2/1/2013				
SST: 2/1/2013				
<u>BILLING DEMAND - TARIFF RATE - FSS</u>				
Max. Daily Withdrawl Quan.	1.5090	39,656	12	718,091
Seasonal Contract Quantity	0.0289	1,365,276	12	473,478
<u>BILLING DEMAND - TARIFF RATE - SST</u>				
Maximum Daily Quantity	4.4510	19,828	6	529,527
Maximum Daily Quantity	4.4510	39,656	6	1,059,053
CAPACITY RELEASE CREDIT				0
TOTAL COLUMBIA GAS TRANSMISSION, LLC - DEMAND CHARGES				2,780,149

Columbia Gas Transmission, LLC
 FERC Tariff
 Fourth Revised Volume No. 1

V.9.
 Currently Effective Rates
 FSS Rates
 Version 3.0.0

Currently Effective Rates
 Applicable to Rate Schedule FSS
 Rate Per Dth

	Base Tariff Rate 1/	Transportation Cost Rate Adjustment Current Surcharge		Electric Power Costs Adjustment Current Surcharge		Annual Charge Adjustment 2/	Total Effective Rate	Daily Rate
Rate Schedule FSS								
Reservation Charge 3/ \$	1.509	-	-	-	-	-	1.509	0.0496
Capacity 3/ ¢	2.89	-	-	-	-	-	2.89	2.89
Injection ¢	1.53	-	-	-	-	-	1.53	1.53
Withdrawal ¢	1.53	-	-	-	-	-	1.53 ✓	1.53
Overrun 3/ ¢	10.91	-	-	-	-	-	10.91	10.91

1/ Excludes Account 858 expenses and Electric Power Costs which are recovered through Columbia's Transportation Costs Rate Adjustment (TCRA) and Electric Power Costs Adjustment (EPCA), respectively.

2/ ACA assessed where applicable pursuant to Section 154.402 of the Commission's Regulations.

3/ Shippers utilizing the Eastern Market Expansion (EME) facilities for FSS service will pay a total FSS MDSQ reservation charge of \$4.130 and a total FSS SCQ capacity rate of 6.80 cents. If EME customers incur an overrun for FSS services that is provided under their EME Project service agreements, they will pay a total FSS overrun rate of 23.44 cents. The additional EME demand charges and EME overrun charges can be added to the applicable surcharges above to develop the EME Total Effective Rate.

Issued On: December 28, 2012

Effective On: February 1, 2013

Currently Effective Rates
 Applicable to Rate Schedule SST
 Rate Per Dth

discounted to 4.451

		Base Tariff Rate 1/	TCRA Rates	EPCA Rates	OTRA Rates	CCRM Rates	ACA 2/	Total Effective Rate	Daily Rate
Rate Schedule SST									
Reservation Charge 3/4/	\$	5.092	0.335	0.065	0.066		-	5.558	0.1827
Commodity									
Maximum	¢	1.02	0.00	0.68	0.00		0.18	1.88	1.88
Minimum	¢	1.02	0.00	0.68	0.00		0.18	1.88	1.88
Overrun 4/	¢	17.76	1.10	0.89	0.22		0.18	20.15	20.15

.0102 + .0000 + .0068 = .0170 w/d

- 1/ Excludes Account 858 expenses and Electric Power Costs which are recovered through Columbia's Transportation Costs Rate Adjustment (TCRA) and Electric Power Costs Adjustment (EPCA), respectively.
- 2/ ACA assessed where applicable pursuant to Section 154.402 of the Commission's Regulations.
- 3/ Minimum reservation charge is \$0.00.
- 4/ Shippers utilizing the Eastern Market Expansion (EME) facilities for Rate Schedule SST service will pay a total SST reservation charge of \$17.625. If EME customers incur an overrun for SST services that is provided under their EME Project service agreements, they will pay a total overrun rate of 58.97 cents. The applicable EME demand charge and EME overrun charge can be added to the applicable surcharges above to calculate the EME Total Effective Rates.

*.0170
 + .0018

 .0188 injection rate*



NiSource Gas
Transmission & Storage

5151 San Felipe, Suite 2500
Houston, Texas 77056

August 18, 2009

Mr. James L. Turner
Group Executive, President & COO
139 East Fourth Street
EM025
Cincinnati, OH 45202

RE: Revision 1 to SST Service Agreement No. 79977
Discount Letter Agreement

Dear Mr. Turner:

This letter shall serve as an amendment to the SST Service Agreement between Columbia Gas Transmission, LLC (Transporter) and Duke Energy Kentucky, Inc. (Shipper) designated as Transporter's Contract No. 79977.

- A) Transporter and Shipper hereby agree that Section 3 of the above-referenced contract number shall be amended to include the following additional language:
- 1) The rate for service, for the period from 11/01/09 to 3/31/10, shall include a discounted demand rate, inclusive of the base rate and all demand surcharges, of \$3.963 for deliveries to the primary delivery points: KOT DEK MLI (834696) and the following primary receipt points: MRTCO – Master Receipt TCO / RP Storage Point TCO. Shipper shall also provide the then-existing Retainage and shall pay the then-existing maximum commodity charge plus commodity surcharges as set forth in Transporter's FERC Gas Tariff from time to time.
 - 2) The rate for service, for the period from 4/01/10 to 3/31/15, shall include a discounted demand rate, inclusive of the base rate and all demand surcharges, of \$4.451 for deliveries to the primary delivery points: KOT DEK MLI (834696) and the following primary receipt points: MRTCO – Master Receipt TCO / RP Storage Point TCO. Shipper shall also provide the then-existing Retainage and shall pay the then-existing maximum commodity charge plus commodity surcharges as set forth in Transporter's FERC Gas Tariff from time to time.

- 3) The discounted rate provided in paragraph one and two above is limited to the primary receipt/delivery point combinations set forth in Appendix A of the above-referenced service agreement. Except to the extent Federal Energy Regulatory Commission ("FERC") policies, rules and/or regulations, and/or Transporter's FERC Gas Tariff provide otherwise, for service under the above-referenced Service Agreement from secondary receipt points or to secondary delivery points, in lieu of the rates set forth in Paragraph 1 above, Transporter shall charge and Shipper shall pay the then existing maximum Recourse Rate set forth in Transporter's FERC Gas Tariff from time to time.
- 4) Notwithstanding the foregoing, the charge to be paid by Shipper and Transporter shall be no lower than the applicable total effective minimum charges or higher than the applicable total effective maximum charges as set forth in Transporter's FERC Gas Tariff from time to time. Rates provided for in this Discount Letter Agreement will be adjusted as necessary so that the rate will be no lower than the total effective minimum charges nor higher than the applicable total effective maximum charges as set forth in Transporter's FERC Gas Tariff from time to time. In the event that a rate component which was at or below the applicable maximum rate at the time this Discount Letter Agreement was executed subsequently exceeds the applicable maximum rate due to a change in Transporter's maximum rate so that such rate component must be adjusted downward to equal the new applicable maximum rate, then other rate components may be adjusted upward to achieve the agreed overall rate, so long as none of the resulting rate components exceed the maximum rate applicable to that rate component. In the event the monthly Recourse Rate applicable to SST service is reduced to a level below \$3.963 or \$4.451 per Dth of Transportation Demand during the term of the above-referenced individual Service Agreement, the rates under the SST Service Agreement referenced above will be adjusted to the new monthly Recourse Rate.
- 5) This discounted transportation rate shall be apportioned in accordance with Section 20 of the General Terms and Conditions of Transporter's FERC Gas Tariff.
- 6) Shipper shall pay all then existing maximum overrun charges, if incurred, as set forth in Transporter's FERC Gas Tariff from time to time.

If you are in agreement with the above amendment, please execute both originals of this letter and return them to the Transporter at the address above, Attention: Sandra Dibello.

Terms agreed to this 16 day of September, 2009.

**COLUMBIA GAS
TRANSMISSION, LLC**

By: [Signature]
Its: Director, Commercial Services



PTB
DEF

Duke Energy Kentucky, Inc.

By: [Signature]
Its: Group Executive; President and COO
USFE+G

As To Form



RETAINAGE PERCENTAGES

Transportation Retainage	1.957%	<i>SST fuel %</i>
Gathering Retainage	1.234%	
Storage Gas Loss Retainage	0.120%	<i>Ass fuel %</i>
Ohio Storage Gas Lost Retainage	0.110%	
Columbia Processing Retainage/1	0.000%	

1/ The Columbia Processing Retainage shall be assessed separately from the processing retainage applicable to third party processing plants set forth in Section 25.3 (f) of the General Terms and Conditions.

Issued On: March 1, 2013

Effective On: April 1, 2013

**GAS COST ADJUSTMENT
DUKE ENERGY KENTUCKY**

DETAILS FOR THE EGC RATE IN EFFECT AS OF : MAY 31, 2013

	RATE (\$ DTH)	CONTRACT VOLUME (DTH)	NUMBER OF DAYS/MTHS	EXPECTED GAS COST (\$)
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INTERSTATE PIPELINE : **COLUMBIA GULF TRANSMISSION CORP.**

TARIFF RATE EFFECTIVE DATE : FTS-1: 3/15/2013

BILLING DEMAND - TARIFF RATE - FTS-1

Maximum Daily Quantity	4.2917	22,782	5	488,868
Maximum Daily Quantity	4.2917	17,598	7	528,677
Maximum Daily Quantity	4.2917	18,000	5	386,253
Maximum Daily Quantity	4.2917	20,000	5	429,170

CAPACITY RELEASE CREDIT FOR FTS-1 0

TOTAL COLUMBIA GULF TRANSMISSION CORP. DEMAND CHARGES 1,832,968

INTERSTATE PIPELINE : **KO TRANSMISSION COMPANY**

TARIFF RATE EFFECTIVE DATE : 4/1/2013

BILLING DEMAND - TARIFF RATE - FT

Maximum Daily Quantity	0.3560	72,000	12	307,584
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CAPACITY RELEASE CREDIT 0

TOTAL KO TRANSMISSION CO. DEMAND CHARGES 307,584

VARIOUS GAS MARKETERS FIXED (RESERVATION) CHARGES :

November - March	0.0013	12,045,572		16,104
December - February	0.036	425,000		15,300
National Energy & Trade, LP (NET)		1,000,000		<u>700,000</u>

TOTAL GAS MARKETERS FIXED CHARGES 731,404

Columbia Gulf Transmission, LLC
 FERC Tariff
 Third Revised Volume No. 1

V.1.
 Currently Effective Rates
 FTS-1 Rates
 Version 10.0.0

Currently Effective Rates
 Applicable to Rate Schedule FTS-1
 Rates in Dollars per Dth

Rate Schedule FTS-1	<u>Base Rate</u> (1)	<u>Annual Charge</u> <u>Adjustment 1/</u> (2)	<u>Total Effective</u> <u>Rate</u> (3)	<u>Daily Rate</u> (4)
<u>Market Zone</u>				
Reservation Charge				
Maximum	4.2917	-	4.2917	0.1411
Minimum	0.000	-	0.000	0.000
Commodity				
Maximum	0.0109	0.0018	0.0127	0.0127
Minimum	0.0109	0.0018	0.0127	0.0127
Overrun				
Maximum	0.1520	0.0018	0.1538	0.1538
Minimum	0.0109	0.0018	0.0127	0.0127

1/ Pursuant to 18 C.F.R. § 154.402. Rate applies to all Gas delivered. When transportation involves more than one zone, rate will be applied only one time.

Issued On: March 5, 2013

Effective On: March 15, 2013

KO Transmission Company
 Effective Date: 04/01/2013
 FERC Docket: RP13-00654-000
 FERC Order: Delegated Letter Order
 Part 3, Currently Effective Rates, 6.0.0

Status: Effective
 Order Date: 03/21/2013

**CURRENTLY EFFECTIVE RATES
 APPLICABLE TO RATE SCHEDULES FTS AND ITS**

RATE LEVELS - RATE PER DTH

	Base Tariff Rate	Annual Charge Adjustment^{1/}	Total Effective Rate
RATE SCHEDULE FTS			
Reservation Charge ^{2/}			
Maximum 1	\$0.3560	--	\$0.3560
Maximum 2	\$0.3560	--	\$0.3560
Daily Rate - Maximum 1	\$0.0117	--	\$0.0117
Daily Rate - Maximum 2	\$0.0117	--	\$0.0117
Commodity			
Maximum	\$0.0000	\$0.0018	\$0.0018
Minimum	\$0.0000	\$0.0018	\$0.0018
Overrun	\$0.0117	\$0.0018	\$0.0135
RATE SCHEDULE ITS			
Commodity			
Maximum	\$0.0117	\$0.0018	\$0.0135
Minimum	\$0.0000	\$0.0018	\$0.0018

^{1/} ACA assessed where applicable pursuant to Section 154.402 of the Commission's regulations and will be charged pursuant to Section 23 of the General Terms and Conditions at such time that initial and successive annual ACA assessments applicable to Transporter are made.

^{2/} Minimum reservation charge is \$0.00.

Transportation Retainage Adjustment 0.92%

NOTE: Utilizing GISB standards 5.3.22 and 5.3.23, Transporter's Rate Schedule FTS Reservation Charge can be converted to an applicable daily rate by dividing the above monthly rate by 30.4 days.

**DUKE ENERGY KENTUCKY
TOTAL RESERVATION COSTS FROM FIRM SUPPLIERS
ESTIMATED FOR EGC EFFECTIVE 6/1/2013**

TOTAL ANNUAL RESERVATION COST:

TOTAL DOLLARS \$ 16,104 (1)

TOTAL ANNUAL COVERAGE:

CITY GATE VOLUMES 12,045,572 Dth (2)

CALCULATED RATE: \$ 0.0013 per Dth

- (1) Reservation charges billed by firm suppliers for 2012 - 2013.
(2) Contracted volumes for the 2012 - 2013 winter season.

**Duke Energy Kentucky
Gas Resources
Supply Portfolio - November 2012 - March 2013
Reservation Fees**

			Dth per Day					Total Volume	Reserv. Fee	Total Cost
			Nov	Dec	Jan	Feb	Mar			
Chevron										
Columbia (Mainline)	Base	Fixed	6,000	6,000	6,000	6,000	6,000	906,000	\$0.0000	\$0.00
Total								906,000		\$0.00
BP										
Columbia (Mainline)	Base	FOMI	0	4,000	4,000	4,000	0	360,000	\$0.0000	\$0.00
Total								360,000		\$0.00
Conoco										
Columbia (Mainline)	Base	Fixed	5,000	5,000	5,000	5,000	5,000	755,000	\$0.0000	\$0.00
Total								755,000		\$0.00
BG Energy										
Columbia Backhaul (Leach)	Swing	GD Col Appl+.05	18,000	18,000	18,000	18,000	18,000	2,718,000	\$0.0025	\$6,795.00
Total								2,718,000		\$6,795.00
Shell										
Columbia (Mainline)	Swing	GD	23,972	14,772	14,872	13,672	24,072	2,767,172	\$0.0020	\$5,534.34
Total								2,767,172		\$5,534.34
Occidental										
Columbia (Mainline)	Base	FOMI	1,800	3,000	2,900	4,100	1,700	404,400	\$0.0000	\$0.00
Columbia (Mainline)	Swing	Argus+.0050	10,000	10,000	10,000	10,000	10,000	1,510,000	\$0.0000	\$0.00
Total								1,914,400		\$0.00
Sequent										
Columbia (Mainline)	Swing	GD	10,000	10,000	10,000	10,000	10,000	1,510,000	\$0.0025	\$3,775.00
Total								1,510,000		\$3,775.00
NextEra										
Columbia (Mainline)	Base	FOMI	0	4,000	4,000	4,000	0	360,000	\$0.0000	\$0.00
Columbia (Mainline)	Swing	GD+.0050	5,000	5,000	5,000	5,000	5,000	755,000	\$0.0000	\$0.00
Total								1,115,000		\$0.00
Total Firm Supply								12,045,572		\$ 16,104.34
25 Day Peaking Service (North)										
Sequent (Zone 1)		GD+0.29		5,000	5,000	5,000		450,000	\$0.0100	\$4,500.00
Twin Eagle (Lebanon)		GD+.10		12,000	12,000	12,000		1,080,000	\$0.0100	\$10,800.00
								1,530,000		\$15,300.00
Kentucky "Faux" Storage										
NET (1)		Fixed	20,000	20,000	20,000	20,000	20,000	1,000,000		\$0.00
Total Duke Energy Kentucky								14,575,572		\$31,404.34

(1) Must take a total of 1,000,000 Dths. Price based on average of Mich Con FOMI for Apr 12--Oct 12.
Reservation fee of \$122,500/month to be paid each month beginning April 2012 through October 2012.



Date: February 19, 2013

Transaction Confirmation #: 181831

Transaction Confirmation for Immediate Delivery

This Transaction Confirmation is subject to the Base Contract between Seller and Buyer dated April 26, 2004. The terms of the Transaction Confirmation are binding unless disputed in writing within 2 Business Days of receipt unless otherwise specified in the Base Contract. For any issues regarding the confirmations, please contact Contract Administration at (713) 800-1961, (713) 800-1985 or via email at confirmations@netmidstream.com.

BUYER:

Duke Energy Kentucky, Inc.
139 East Fourth St.
EX 460
Cincinnati, OH 45202

Attn: Steve Niederbaumer
Phone: 513-287-3076
Fax: 513-267-2423 ~~287-4212~~

SELLER:

National Energy & Trade, LP
5847 San Felipe Street
Suite 1910
Houston, TX 77057

Attn: Greg Trefz
Phone: 713-800-1912
Fax: 713-871-0510

Commodity Price: The average of the *Inside FERC's Gas Market Report* price located under the heading "Upper Midwest", the row titled "Mich Con city-gate", and the column heading "Index" for the 7 months beginning April 2013 through October 2013.

Payment Terms: Duke shall pay Commodity Price for the full SQ as per the terms of the NAESB agreement when the gas is called upon and delivered during period beginning November 1, 2013 and ending March 31, 2014.

Delivery Period: Begin: November 01, 2013 End: March 31, 2014

Maximum Daily Quantity (Max DQ): 20,000 MMBtu/day
Minimum Daily Quantity (Min DQ): 0 MMBtu/day, however, any volume greater than 0 must be dispatched in increments of 1,000 MMBtu/day
Seasonal Quantity (SQ): 1,000,000 MMBtus

Delivery Point(s): Duke's Springboro inter-connect with ANR or TETCO

Scheduling: Duke shall notify NET of its election by 8:00 a.m. Central Time on the business day prior to flow. Duke shall not be required to take gas on a ratable basis over weekends and holidays.

Buyer: Duke Energy Kentucky, Inc.
By:
Title: Manager, Gas Resources
Date: 2/20/13

Seller: National Energy & Trade, LP ^{625 GP}
By:
Title: VICE PRESIDENT - NET GENERAL PARTNERS LLC
Date: February 19, 2013



Date: February 19, 2013
 Transaction Confirmation #: 181832

Transaction Confirmation for Immediate Delivery

This Transaction Confirmation is subject to the Base Contract between Seller and Buyer dated April 26, 2004. The terms of the Transaction Confirmation are binding unless disputed in writing within 2 Business Days of receipt unless otherwise specified in the Base Contract. For any issues regarding the confirmations, please contact Contract Administration at (713) 800-1961, (713) 800-1985 or via email at confirmations@netmidstream.com.

BUYER:

Duke Energy Kentucky, Inc.
 139 East Fourth St.
 EX 460
 Cincinnati, OH 45202

Attn: Steve Niederbaumer
 Phone: 513-287-3076
 Fax: ~~513-267-2429~~ 287-4212

SELLER:

National Energy & Trade, LP
 5847 San Felipe Street
 Suite 1910
 Houston, TX 77057

Attn: Greg Trefz
 Phone: 713-800-1912
 Fax: 713-871-0510

Delivery Period: Begin: April 01, 2013 End: October 31, 2013

Associated with supply deal under confirm #181831.

Monthly Demand Charge: \$0.10 times the SQ (\$100,000/month) to be paid each month beginning April 2013 through October 2013.

Buyer: Duke Energy Kentucky, Inc.
 SN
 By: [Signature]
 Title: Manager, Gas Resources
 Date: 2/20/13

Seller: National Energy & Trade, LP *Get 88*
 By: [Signature]
 Title: VICE PRESIDENT - NET GENERAL PARTNERS LLC
 Date: February 19, 2013

**GAS COST ADJUSTMENT
DUKE ENERGY KENTUCKY**

DETAILS FOR THE EGC RATE IN EFFECT AS OF : MAY 31, 2013

GAS COMMODITY RATE FOR JUNE, 2013:

GAS MARKETERS :

WEIGHTED AVERAGE GAS COST @ CITY GATE (\$/Dth) (1):			\$4.2491	\$/Dth
DUKE ENERGY KENTUCKY FUEL	1.900%	\$0.0807	\$4.3298	\$/Dth
DTH TO MCF CONVERSION	1.0116	\$0.0502	\$4.3800	\$/Mcf
ESTIMATED WEIGHTING FACTOR	100.000%		\$4.3800	\$/Mcf
GAS MARKETERS COMMODITY RATE			\$4.380	\$/Mcf

GAS STORAGE :

COLUMBIA GAS TRANS. - STORAGE INVENTORY RATE			\$4.3823	\$/Dth
COLUMBIA GAS TRANS. FSS WITHDRAWAL FEE		\$0.0153	\$4.3976	\$/Dth
COLUMBIA GAS TRANS. SST FUEL	1.957%	\$0.0861	\$4.4837	\$/Dth
COLUMBIA GAS TRANS SST COMMODITY RATE		\$0.0170	\$4.5007	\$/Dth
KO TRANS, COMMODITY RATE		\$0.0018	\$4.5025	\$/Dth
DUKE ENERGY KENTUCKY FUEL	1.900%	\$0.0855	\$4.5880	\$/Dth
DTH TO MCF CONVERSION	1.0116	\$0.0532	\$4.6412	\$/Mcf
ESTIMATED WEIGHTING FACTOR	0.000%		\$0.0000	\$/Mcf
GAS STORAGE COMMODITY RATE - COLUMBIA GAS			\$0.000	\$/Mcf

PROPANE :

ERLANGER PROPANE INVENTORY RATE			\$0.44920	\$/Gallon
GALLON TO MCF CONVERSION	15.38	\$6.4595	\$6.9087	\$/Mcf
ESTIMATED WEIGHTING FACTOR	0.000%		\$0.0000	\$/Mcf
PROPANE COMMODITY RATE			\$0.000	\$/Mcf

(1) Weighted average cost of gas based on NYMEX prices on 5/07/13 and contracted hedging prices.

**GAS COST ADJUSTMENT CLAUSE
DUKE ENERGY KENTUCKY, INC
SUPPLIER REFUND ADJUSTMENT
DETAILS FOR THE THREE MONTH PERIOD ENDED**

February 28, 2013

DESCRIPTION	UNIT	AMOUNT
SUPPLIER REFUNDS RECEIVED DURING THREE MONTH PERIOD		
December 1, 2012	THROUGH	February 28, 2013
	\$	0.00
INTEREST FACTOR (REFLECTING 90 DAY COMMERCIAL PAPER RATE)		0.9982
REFUNDS INCLUDING INTEREST (\$0.00 x 0.9982)		\$ 0.00
DIVIDED BY TWELVE MONTH SALES ENDED		May 31, 2014
	MCF	10,309,030
CURRENT SUPPLIER REFUND ADJUSTMENT		\$ /MCF <u>0.000</u>

DETAILS OF SUPPLIER REFUNDS RECEIVED DURING THE THREE MONTHS ENDED

February 28, 2013

DESCRIPTION	UNIT	AMOUNT
<u>SUPPLIER</u>		
TOTAL REFUNDS APPLICABLE TO THE CURRENT GCA		\$ <u>0.00</u>

RAU

GAS COST ADJUSTMENT CLAUSE
DUKE ENERGY KENTUCKY, INC
ACTUAL ADJUSTMENT
DETAILS FOR THE THREE MONTH PERIOD ENDED **February 28, 2013**

DESCRIPTION	UNIT	DECEMBER	JANUARY	FEBRUARY
<u>SUPPLY VOLUME PER BOOKS</u>				
PRIMARY GAS SUPPLIERS	MCF	1,415,209	1,969,691	1,839,620
UTILITY PRODUCTION	MCF	0	0	0
INCLUDABLE PROPANE	MCF	59	17,326	1,020
OTHER VOLUMES (SPECIFY) ADJUSTMENT	MCF	(18,272)	(19,500)	(12,652)
TOTAL SUPPLY VOLUMES	MCF	1,396,996	1,967,517	1,827,988
<u>SUPPLY COST PER BOOKS</u>				
PRIMARY GAS SUPPLIERS	\$	5,906,571	7,954,937	7,370,348
SPECIAL PURCHASES CREDIT	\$	0	0	0
INCLUDABLE PROPANE	\$	391	120,347	5,955
OTHER COSTS (SPECIFY):				
GAS COST UNCOLLECTIBLE	\$	(5,516)	(16,785)	(29,683)
MANAGEMENT FEE	\$	(13,862)	(13,862)	(13,862)
X-5 TARIFF	\$	0	0	0
TRANSPORTATION SERVICE "UNACCOUNTED FOR"	\$	0	0	0
GAS COST CREDIT	\$	0	0	0
LOSSES - DAMAGED LINES	\$	0	0	(17)
TRANSPORTATION TAKE-OR-PAY RECOVERY	\$	0	0	0
SALES TO REMARKETERS	\$	0	0	0
TOTAL SUPPLY COSTS	\$	5,887,584	8,044,637	7,332,741
<u>SALES VOLUMES</u>				
JURISDICTIONAL	MCF	1,179,081.1	1,845,861.1	1,862,568.1
NON-JURISDICTIONAL	MCF	0.0	0.0	0.0
OTHER VOLUMES (SPECIFY):	MCF	0.0	0.0	0.0
TOTAL SALES VOLUMES	MCF	1,179,081.1	1,845,861.1	1,862,568.1
UNIT BOOK COST OF GAS (SUPPLY \$ / SALES MCF)	\$/MCF	4.993	4.358	3.937
LESS: EGC IN EFFECT FOR THE MONTH	\$/MCF	4.592	4.281	4.260
DIFFERENCE	\$/MCF	0.401	0.077	(0.323)
TIMES: MONTHLY JURISDICTIONAL SALES	MCF	1,179,081.1	1,845,861.1	1,862,568.1
EQUALS MONTHLY COST DIFFERENCE	\$	472,811.52	142,131.30	(601,609.50)
NET COST DIFFERENCE FOR THE THREE MONTH PERIOD	\$			13,333.32
TOTAL COST USED IN THE CURRENT AA CALCULATION	\$			13,333.32
DIVIDED BY: 12 MONTH PROJECTED SALES ENDED <u>May 31, 2014</u>	MCF			10,309,030
EQUALS CURRENT QUARTERLY ACTUAL ADJUSTMENT	\$/MCF			0.001
AAU				

**GAS COST ADJUSTMENT CLAUSE
DUKE ENERGY KENTUCKY, INC
BALANCE ADJUSTMENT
DETAILS FOR THE TWELVE MONTH PERIOD ENDED February 28, 2013**

DESCRIPTION	UNIT	AMOUNT
<u>RECONCILIATION OF A PREVIOUS GAS COST VARIANCE</u>		
GAS COST DIFFERENCE TO BE RECOVERED FROM OR (RETURNED TO) CUSTOMERS WHICH WAS USED TO COMPUTE THE "AA" EFFECTIVE	March 1, 2012	\$ 1,790,291.79
LESS: AMOUNT RECOVERED (RETURNED) BY THE AA OF \$ APPLIED TO TOTAL SALES OF 8,692,314 MCF (TWELVE MONTHS ENDED February 28, 2013)	0.174 /MCF	\$ <u>1,512,462.59</u>
BALANCE ADJUSTMENT FOR THE "AA"		\$ <u>277,829.20</u>
<u>RECONCILIATION OF A PREVIOUS SUPPLIER REFUND</u>		
SUPPLIER REFUND AMOUNT TO BE DISTRIBUTED TO CUSTOMERS WHICH WAS USED TO COMPUTE THE "RA" EFFECTIVE	March 1, 2012	\$ (14,258.94)
LESS: AMOUNT DISTRIBUTED BY THE "RA" OF \$ (0.001) /MCF APPLIED TO TOTAL SALES OF 8,692,314 MCF (TWELVE MONTHS ENDED February 28, 2013)		\$ <u>(8,692.30)</u>
BALANCE ADJUSTMENT FOR THE "RA"		<u>(5,566.64)</u>
<u>RECONCILIATION OF A PREVIOUS BALANCE ADJUSTMENT</u>		
AMOUNT TO BE RECOVERED FROM OR (RETURNED TO) CUSTOMERS WHICH WAS USED TO COMPUTE THE "BA" EFFECTIVE	March 1, 2012	\$ (1,337.48)
LESS: AMOUNT RECOVERED (RETURNED) BY THE "BA" OF \$ 0.000 /MCF APPLIED TO TOTAL SALES OF 8,692,314 MCF (TWELVE MONTHS ENDED February 28, 2013)		\$ <u>0.00</u>
BALANCE ADJUSTMENT FOR THE "BA"		\$ <u>(1,337.48)</u>
TOTAL BALANCE ADJUSTMENT AMOUNT		\$ <u>270,925.08</u>
DIVIDED BY: 12 MONTHS PROJECTED SALES ENDED May 31, 2014	MCF	<u>10,309,030</u>
EQUALS: CURRENT QUARTER BALANCE ADJUSTMENT	\$/MCF	<u><u>0.026</u></u>

Revised Tariff Schedules

INDEX TO APPLICABLE GAS TARIFF SCHEDULES AND COMMUNITIES SERVED

	<u>Sheet No.</u>	<u>Billing Effective Date</u>	<u>Effective Date per Order</u>	
<u>SERVICE REGULATIONS</u>				
Service Agreements.....	20	01/04/10	01/04/10	
Supplying and Taking of Service.....	21	01/04/10	01/04/10	
Customer's Installation.....	22	01/04/10	01/04/10	
Company's Installation.....	23	01/04/10	01/04/10	
Metering.....	24	01/04/10	01/04/10	
Billing and Payment.....	25	01/04/10	01/04/10	
Deposits.....	26	01/04/10	01/04/10	
Application.....	27	01/04/10	01/04/10	
Gas Space Heating Regulations.....	28	01/04/10	01/04/10	
Availability of Gas Service.....	29	01/04/10	01/04/10	
<u>FIRM SERVICE TARIFF SCHEDULES</u>				
Rate RS, Residential Service.....	30	05/31/13	05/31/13	(T)
Rate GS, General Service.....	31	05/31/13	05/31/13	(T)
Reserved for Future Use.....	32			
Reserved for Future Use.....	33			
Reserved for Future Use.....	34			
Reserved for Future Use.....	35			
Reserved for Future Use.....	36			
Reserved for Future Use.....	37			
Reserved for Future Use.....	38			
Reserved for Future Use.....	39			
Reserved for Future Use.....	40			
Reserved for Future Use.....	41			
Reserved for Future Use.....	42			
Reserved for Future Use.....	43			
Rate FRAS, Full Requirements Aggregation Service.....	44	01/04/10	01/04/10	
Reserved for Future Use.....	45			
Reserved for Future Use.....	46			
Reserved for Future Use.....	47			
Reserved for Future Use.....	48			
Reserved for Future use.....	49			
<u>TRANSPORTATION TARIFF SCHEDULE</u>				
Rate IT, Interruptible Transportation Service.....	50	01/04/10	01/04/10	
Rate FT-L, Firm Transportation Service.....	51	01/04/10	01/04/10	
Reserved for Future Use.....	52			
Rate SSIT, Spark Spread Interruptible Transportation Rate.....	53	01/04/10	01/04/10	
Reserved for Future Use.....	54			
Rate AS, Pooling Service for Interruptible Transportation.....	55	01/04/10	01/04/10	
Reserved for Future Use.....	56			
Rate GTS, Gas Trading Service.....	57	01/04/10	01/04/10	
Rate IMBS, Interruptible Monthly Balancing Service.....	58	01/04/10	01/04/10	
Rate DGS, Distributed Generation Service.....	59	01/04/10	01/04/10	

Issued by authority of an Order of the Kentucky Public Service
 Commission dated _____, 2013 in Case No. 2013-_____

Issued: _____, 2013
 Effective: May 31, 2013
 Issued by James P. Henning, President

INDEX TO APPLICABLE GAS TARIFF SCHEDULES AND COMMUNITIES SERVED (Contd.)

	<u>Sheet No.</u>	<u>Billing Effective Date</u>	<u>Effective Date per Order</u>	
<u>RIDERS</u>				
Rider X, Main Extension Policy.....	60	01/04/10	01/04/10	
Rider DSM, Demand Side Management Cost Recovery Program	61	01/04/10	01/04/10	
Rider DSMR, Demand Side Management Rate.....	62	05/01/13	05/01/13	
Reserved for Future Use.....	63			
Reserved for Future Use.....	64			
Reserved for Future Use.....	65			
Reserved for Future Use.....	66			
Reserved for Future Use.....	67			
Reserved for Future Use.....	68			
Reserved for Future Use.....	69			
<u>GAS COST RECOVERY RIDERS</u>				
Gas Cost Adjustment Clause.....	70	01/04/10	01/04/10	
Reserved for Future Use.....	71			
Reserved for Future Use.....	72			
Reserved for Future Use.....	73			
Reserved for Future Use.....	74			
Reserved for Future Use.....	75			
Reserved for Future Use.....	76			
Rider GCAT, Gas Cost Adjustment Transition Rider.....	77	05/31/13	05/31/13	(T)
Reserved for Future Use.....	78			
Reserved for Future Use.....	79			
<u>MISCELLANEOUS</u>				
Bad Check Charge.....	80	01/04/10	01/04/10	
Charge for Reconnection of Service.....	81	01/04/10	01/04/10	
Local Franchise Fee.....	82	01/04/10	01/04/10	
Curtailed Plan.....	83	01/04/10	01/04/10	
Rate MPS, Meter Pulse Service.....	84	01/04/10	01/04/10	
Reserved for Future Use.....	85			
Reserved for Future Use.....	86			
Reserved for Future Use.....	87			
Reserved for Future Use.....	88			
Reserved for Future Use.....	89			

Issued by authority of an Order of the Kentucky Public Service
 Commission dated _____, 2013 in Case No. 2013-_____

Issued: _____, 2013
 Effective: May 31, 2013
 Issued by James P. Henning, President

Duke Energy Kentucky, Inc.
4580 Olympic Blvd.
Erlanger, Kentucky 41018

KY.P.S.C. Gas No. 2
Eighty-First Revised Sheet No. 30
Cancelling and Superseding
Eightieth Revised Sheet No. 30
Page 1 of 1

**RATE RS
RESIDENTIAL SERVICE**

APPLICABILITY

Applicable to firm natural gas service, which is comprised of commodity gas supply and local delivery service, required for all domestic purposes in private residences, single occupancy apartments, and common use areas of multi-occupancy buildings, when supplied at one point of delivery where distribution mains are adjacent to the premises to be served.

NET MONTHLY BILL

The Net Monthly Bill is determined as follows:
All gas is billed in units of 100 cubic feet (CCF).

Customer Charge per month: \$16.00

	<u>Delivery Rate</u>		<u>Gas Cost Adjustment</u>		<u>Total Rate</u>	
Plus a commodity Charge for						
all CCF at	\$0.37213	plus	\$0.5154	Equals	\$0.88753	(I)

Plus, all delivered gas shall be subject to an adjustment per CCF as set forth on Sheet No. 62, Rider DSMR, Demand Side Management Rate.

The "Customer Charge" shown above shall be the minimum amount billed each month.

The "Gas Cost Adjustment" as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

Issued by authority of an Order of the Kentucky Public Service
Commission dated ____, 2013 in Case No. 2013-____

Issued: _____, 2013
Effective: May 31, 2013
Issued by James P. Henning, President

RATE GS

GENERAL SERVICE

APPLICABILITY

Applicable to firm natural gas service, which is comprised of commodity gas supply and local delivery service, required for any purpose by an individual non-residential customer at one location when supplied at one point of delivery where distribution mains are adjacent to the premises to be served. This schedule is also applicable to non-metered natural gas commodity supplies and local delivery service for street lighting to such entities as certificated homeowners associations, businesses, and federal, state, and local governments. The Company may decline requests for service under this tariff due to gas supply limitations.

NET MONTHLY BILL

The Net Monthly Bill is determined as follows:
All gas is billed in units of 100 cubic feet (CCF)

Customer Charge per month: \$47.50

	<u>Delivery</u> <u>Rate</u>		<u>Gas Cost</u> <u>Adjustment</u>		<u>Total Rate</u>	
Plus a Commodity Charge for all CCF at	\$0.20530	Plus	\$0.5154	Equals	\$0.7207	(I)

Plus all delivered gas shall be subject to an adjustment per CCF as set forth on:
Sheet No. 62, Rider DSMR, Demand Side Management Rate for non-residential service

The "Customer Charge" shown above shall be the minimum amount billed per month.

The "Gas Cost Adjustment," as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum bills or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

TERM OF SERVICE

One year, terminable thereafter on ten (10) days written notice by either customer or Company.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission as provided by law.

Issued by authority of an Order of the Kentucky Public Service
Commission dated _____, 2013 in Case No. 2013-_____

Issued: _____, 2013
Effective: May 31, 2013
Issued by James P. Henning, President

Duke Energy Kentucky, Inc.
4580 Olympic Blvd.
Erlanger, Kentucky 41018

KY.P.S.C. Gas No. 2
Twenty-Eighth Revised Sheet No. 77
Cancelling and Superseding
Twenty-Seventh Revised Sheet No. 77
Page 1 of 1

RIDER GCAT

GAS COST ADJUSTMENT TRANSITION RIDER

APPLICABILITY

Applicable to all customers served under Rate FT-L after the effective date of this tariff who paid gas supply costs through the Company's Gas Cost Adjustment (GCA) mechanism during the twelve month period immediately preceding the date on which the customer began receiving service under Rate FT-L.

GCA TRANSITION RIDER

A charge or credit shall be applied to all volumes transported pursuant to Rate FT-L in order to pass through to former GCA customers the Company's quarterly Actual Adjustment (AA), Balance Adjustment (BA), and Supplier Refund and Reconciliation Adjustment (RA) costs or credits during the first twelve months that the former sales customer participates in the Company's firm transportation program.

The amount of this charge or (credit) shall be \$0.0159 per 100 cubic feet. This rate shall be in effect during the month of June 2013 through August 2013 and shall be updated quarterly, concurrent with the Company's GCA filings.

(I)
(T)

Issued by authority of an Order of the Kentucky Public Service
Commission dated __, 2013 in Case No. 2013-00_____

Issued: _____, 2013
Effective: May 31, 2013
Issued by James P. Henning, President

DUKE ENERGY KENTUCKY
SUPPLEMENTAL INFORMATION
FOR THE EXPECTED GAS COST (EGC) RATE CALCULATION
OF THE GAS COST RECOVERY RATE
IN EFFECT AS OF MAY 31, 2013

2nd Quarter

DUKE ENERGY Kentucky, Inc.
 USED FOR GCA EFFECTIVE May 31, 2013

COMPUTATION OF THE INTEREST FACTOR
 FOR THE GCA CALCULATION ON SCHEDULE II

TWELVE MONTHS ENDED March 31, 2013
 BLOOMBERG REPORT (90-DAY COMMERCIAL PAPER RATES)

INTEREST RATE -0.0033
 PAYMENT 0.083184
 ANNUAL TOTAL 0.9982
 MONTHLY INTEREST (0.000275)
 AMOUNT 1

MARCH	2012	0.16	
APRIL	2012	0.16	
MAY	2012	0.18	
JUNE	2012	0.18	
JULY	2012	0.16	
AUGUST	2012	0.19	
SEPTEMBER	2012	0.12	
OCTOBER	2012	0.19	
NOVEMBER	2012	0.21	
DECEMBER	2012	0.17	
JANUARY	2013	0.17	
FEBRUARY	2013	0.15	2.04
MARCH	2013	0.17	2.21

PRIOR ANNUAL TOTAL 2.04
 PLUS CURRENT MONTHLY F 0.17
 LESS YEAR AGO RATE 0.16
 NEW ANNUAL TOTAL 2.05
 AVERAGE ANNUAL RATE 0.17
 LESS 0.5% (ADMINISTRATIVE (0.33)

DUKE ENERGY COMPANY KENTUCKY
DETERMINATION OF TOTAL SUPPLY COST
MONTH OF December 2012

<u>DESCRIPTION</u>		<u>TOTAL AMOUNT ROUNDED</u>
<u>PRIMARY GAS SUPPLY COST</u>		\$
current month	5,994,265.99	
adjustments	(88,839.22)	
IT monthly charges entered by Gas Supply	<u>1,143.75</u>	5,906,571
 <u>LESS: RATE SCHEDULE CF CREDIT</u>		
current month	0.00	
adjustments	<u>0.00</u>	0
 <u>PLUS: INCLUDABLE PROPANE</u>		
a/c 728-3 Erlanger	391.25	391
 <u>PLUS: GAS COST UNCOLLECTIBLE</u>	(5,516.00)	(5,516)
 <u>LESS: X-5 TARIFF</u>	0.00	0
<u>LESS Tenaska MANAGEMENT FEE</u>	13,862.00	(13,862)
 <u>LESS: TOP TRANSP. RECOVERIES</u>	0.00	0
<u>LESS: GAS LOSSES - DAMAGED LINES</u>	0.00	0
adjustments	<u>0.00</u>	0
<u>LESS: GAS COST CREDIT</u>	0.00	0
 <u>LESS: FIRM TRANSPORTATION ADJUSTMENTS</u>		
current month	0.00	
adjustments	<u>0.00</u>	0
 TOTAL SUPPLY COSTS		<u><u>5,887,584</u></u>

ACCOUNTING ENTRY FOR DEFERRAL ONLY

	<u>AMOUNT</u>
ACCOUNT - 191990/191400	472,811.52
ACCOUNT 805-10	(472,811.52)

PURCHASED GAS ADJUSTMENT

SCHEDULE III

COMPANY NAME: DUKE ENERGY COMPANY KENTUCKY

ACTUAL ADJUSTMENT

DETAILS FOR THE MONTH

December 2012

<u>PARTICULARS</u>	<u>UNIT</u>	<u>MONTH</u> <u>December 2012</u>
<u>SUPPLY VOLUME PER BOOKS</u>		
Primary Gas Suppliers	MCF	1,415,209
Utility Production	MCF	0
Includable Propane	MCF	59
Other Volumes (Specify) - Previous Month Adj.	MCF	<u>(18,272)</u>
TOTAL SUPPLY VOLUMES	MCF	<u>1,396,996</u>
<u>SUPPLY COST PER BOOKS</u>		
Primary Gas Suppliers	\$	5,906,571
Includable Propane	\$	391
Gas Cost Uncollectible	\$	(5,516)
Other Cost (Specify) - Gas Cost Credit	\$	0
- Unacct'd for Transp.	\$	0
- CF Credit	\$	0
- X-5 Tariff	\$	0
- CMT Management Fee	\$	(13,862)
- Losses-Damaged Lines	\$	0
- Gas Sold to Remarketers	\$	0
- TOP Transp. Recoveries	\$	<u>0</u>
TOTAL SUPPLY COST	\$	<u>5,887,584</u>
<u>SALES VOLUMES</u>		
Jurisdictional	MCF	1,179,081.1
Non-Jurisdictional	MCF	
Other Volumes (Specify) -	MCF	<u> </u>
TOTAL SALES VOLUME	MCF	<u>1,179,081.1</u>
UNIT BOOK COST OF GAS (SUPPLY \$ / SALES MCF)	\$/MCF	4.993
LESS: EGC IN EFFECT FOR MONTH	\$/MCF	<u>4.592</u>
DIFFERENCE	\$/MCF	0.401
TIMES: MONTHLY JURISDICTIONAL SALES	MCF	<u>1,179,081.1</u>
MONTHLY COST DIFFERENCE	\$	<u><u>472,811.52</u></u>

DUKE ENERGY COMPANY KENTUCKY

December 2012

	<u>Applied</u>		
	<u>MCF Sales</u>	<u>Amount</u>	<u>\$/MCF</u>
<u>GAS FUEL ADJUSTMENT BILLED</u>			
EGC	1,179,081.1	5,414,297.53	4.59196363
RA		(20,174.31)	
AA		(157,503.20)	
BA		<u>(10,127.93)</u>	
TOTAL GAS COST RECOVERY(GCR)		<u>5,226,492.09</u>	
TOTAL SALES VOLUME	1,179,081.1		
LESS: NON-JURISDICTIONAL SALES	<u>0.0</u>		
JURISDICTIONAL SALES	<u>1,179,081.1</u>		
<u>PROOF OF UNRECOVERED PURCHASED GAS COST ENTRY</u>			
SUPPLIER COST - CURRENT MONTH	1,179,081.1	5,887,584.00	4.99336644
UNRECOVERED PURCHASED GAS COST		(630,314.72)	
ROUNDING(ADD/(DEDUCT))		<u>(474.95)</u>	
TOTAL GAS COST IN REVENUE		<u>5,256,794.33</u>	
TOTAL GAS COST RECOVERY(GCR)		5,226,492.09	
LESS: RA		(20,174.31)	
BA		<u>(10,127.93)</u>	
PLUS: COST OF NON-JURISDICTIONAL SALES			
		<u>5,196,189.85</u>	
UNRECOVERED PURCHASED GAS COST ENTRY		(630,314.72)	
LESS: AA		<u>(157,503.20)</u>	
MONTHLY COST DIFFERENCE		(472,811.52)	
EXTENDED MONTHLY COST DIFFERENCE		<u>(473,286.47)</u>	
ROUNDING		<u>(474.95)</u>	

DUKE ENERGY KENTUCKY
GAS SERVICE
SUMMARY OF GCA COMPONENTS
MONTH: December 2012

BILL CODE	REPORTED SALES	EGC		RECONCILIATION ADJUSTMENT					ACTUAL ADJUSTMENT					BALANCE ADJUSTMENT				
		\$/MCF	\$	CURRENT (0.001)	PREVIOUS (0.014)	SEC.PREV. (0.001)	THRD.PREV. (0.001)	TOTAL RA	CURRENT 0.088	PREVIOUS (0.161)	SEC.PREV. (0.233)	THRD.PREV. 0.174	TOTAL AA	CURRENT (0.059)	PREVIOUS (0.005)	SEC.PREV. 0.055	THRD.PREV. 0.000	TOTAL BA
041		5.760	0.00															
051		5.292	0.00															
071	(3.3)	5.577	(18.40)															
081	3.1	6.021	18.67															
101	(6.5)	6.343	(41.23)															
111	4.4	6.041	26.58															
121	(0.1)	5.804	(0.58)															
141	(1.3)	5.641	(7.33)															
151	4.3	5.262	22.63															
161	(523.9)	5.237	(2,743.66)															
012	623.0	5.241	3,265.14															
032	55.1	4.757	262.11															
042	73.2	4.333	317.18				(0.07)	(0.07)			12.74	12.74				0.00	0.00	
062	59.0	3.795	223.91				(0.06)	(0.06)			10.27	10.27				0.00	0.00	
072	91.5	4.150	379.73				(0.09)	(0.09)			15.92	15.92				0.00	0.00	
082	77.7	4.618	358.82			(0.08)	(0.08)	(0.16)		(18.10)	13.52	(4.58)			4.27	0.00	4.27	
102	57.8	4.653	268.94			(0.06)	(0.06)	(0.12)		(13.47)	10.06	(3.41)			3.18	0.00	3.18	
112	42.9	4.753	203.90			(0.04)	(0.04)	(0.08)		(10.00)	7.46	(2.54)			2.36	0.00	2.36	
122	64.7	4.682	302.93		(0.91)	(0.06)	(0.06)	(1.03)		(10.42)	(15.08)	(11.26)	(14.24)		(0.32)	3.56	0.00	3.24
142	122.2	4.358	532.55		(1.71)	(0.12)	(0.12)	(1.95)		(19.67)	(28.47)	(21.26)	(26.88)		(0.61)	6.72	0.00	6.11
152	378.9	4.594	1,740.67		(5.30)	(0.38)	(0.38)	(6.06)		(61.00)	(88.28)	(65.93)	(83.35)		(1.89)	20.84	0.00	18.95
162	1,177,958.4	4.592	5,409,184.97	(1,177.96)	(16,491.42)	(1,177.96)	(1,177.96)	(20,025.30)	103,660.34	(189,651.30)	(274,464.31)	204,964.76	(155,490.51)	(69,499.55)	(5,889.79)	64,787.71	0.00	(10,601.63)
TOTAL	1,179,081.1		5,414,297.53	(1,177.96)	(16,499.34)	(1,178.70)	(1,178.92)	(20,034.92)	103,660.34	(189,742.39)	(274,637.71)	205,133.18	(155,586.58)	(69,499.55)	(5,892.61)	64,828.64	0.00	(10,563.52)
TRANSPORTATION:																		
Customer Choice Program (GCAT):																		
178 & 029																		
059																		
099																		
139																		
179 & 020																		
050																		
090																		
130																		
170 & 021																		
051																		
091																		
131																		
171 & 022																		
052							0.00	0.00				0.00	0.00				0.00	0.00
092						0.00	0.00	0.00				0.00	0.00				0.00	0.00
132	8,711.9				(121.97)	(8.71)	(8.71)	(139.39)		(1,402.62)	(2,029.87)	1,515.87	(1,916.62)		(43.56)	479.15	0.00	435.59
172 & 023	0.0			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FT CHOICE	8,711.9			0.00	(121.97)	(8.71)	(8.71)	(139.39)	0.00	(1,402.62)	(2,029.87)	1,515.87	(1,916.62)	0.00	(43.56)	479.15	0.00	435.59
TOTAL FOR CHOICE																		
TOTAL FOR GCR																		
CONTROL CK (20,174.31)																		
positive=recovered=cr 25313																		
negative=reduce refund=dr 25313																		
CONTROL CK (157,503.20)																		
positive=recovered=cr 19140																		
negative=refund=dr 19140																		
CONTROL CK (10,127.93)																		
positive=recovered=cr 25313																		
negative=reduce refund=dr 25313																		
Firm Transportation:																		
	177,086.8																	
	0.0																	
	0.0																	
FT	177,086.8																	
Interruptible Transportation:																		
	138,587.0																	
IT	138,587.0																	
Grand Total 1,503,466.8 ties to last pg of A																		
ADJUSTED EGC 4,592																		

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DUKE ENERGY COMPANY KENTUCKY
DETERMINATION OF TOTAL SUPPLY COST
MONTH OF January 2013

<u>DESCRIPTION</u>		<u>TOTAL AMOUNT ROUNDED</u>
<u>PRIMARY GAS SUPPLY COST</u>		\$
current month	8,001,939.51	
adjustments	(52,106.46)	
IT monthly charges entered by Gas Supply	<u>5,103.67</u>	7,954,937
 <u>LESS: RATE SCHEDULE CF CREDIT</u>		
current month	0.00	
adjustments	<u>0.00</u>	0
 PLUS: INCLUDABLE PROPANE		
a/c 728-3 Erlanger	120,346.52	120,347
 PLUS: GAS COST UNCOLLECTIBLE	(16,785.00)	(16,785)
 <u>LESS: X-5 TARIFF</u>	0.00	0
LESS Tenaska MANAGEMENT FEE	13,862.00	(13,862)
 LESS: TOP TRANSP. RECOVERIES	0.00	0
LESS: GAS LOSSES - DAMAGED LINES	0.00	0
adjustments	<u>0.00</u>	0
LESS: GAS COST CREDIT	0.00	0
 <u>LESS: FIRM TRANSPORTATION ADJUSTMENTS</u>		
current month	0.00	
adjustments	<u>0.00</u>	0
 TOTAL SUPPLY COSTS		<u><u>8,044,637</u></u>

ACCOUNTING ENTRY FOR DEFERRAL ONLY

	<u>AMOUNT</u>
ACCOUNT - 191990/191400	142,131.30
ACCOUNT 805-10	(142,131.30)

PURCHASED GAS ADJUSTMENT

SCHEDULE III

COMPANY NAME: DUKE ENERGY COMPANY KENTUCKY

ACTUAL ADJUSTMENT

DETAILS FOR THE MONTH

January 2013

<u>PARTICULARS</u>	<u>UNIT</u>	<u>MONTH</u> <u>January 2013</u>
<u>SUPPLY VOLUME PER BOOKS</u>		
Primary Gas Suppliers	MCF	1,969,691
Utility Production	MCF	0
Includable Propane	MCF	17,326
Other Volumes (Specify) - Previous Month Adj.	MCF	<u>(19,500)</u>
TOTAL SUPPLY VOLUMES	MCF	<u>1,967,517</u>
<u>SUPPLY COST PER BOOKS</u>		
Primary Gas Suppliers	\$	7,954,937
Includable Propane	\$	120,347
Gas Cost Uncollectible	\$	(16,785)
Other Cost (Specify) - Gas Cost Credit	\$	0
- Unacct'd for Transp.	\$	0
- CF Credit	\$	0
- X-5 Tariff	\$	0
- CMT Management Fee	\$	(13,862)
- Losses-Damaged Lines	\$	0
- Gas Sold to Remarketers	\$	0
- TOP Transp. Recoveries	\$	<u>0</u>
TOTAL SUPPLY COST	\$	<u>8,044,637</u>
<u>SALES VOLUMES</u>		
Jurisdictional	MCF	1,845,861.1
Non-Jurisdictional	MCF	
Other Volumes (Specify) -	MCF	
TOTAL SALES VOLUME	MCF	<u>1,845,861.1</u>
UNIT BOOK COST OF GAS (SUPPLY \$ / SALES MCF)	\$/MCF	4.358
LESS: EGC IN EFFECT FOR MONTH	\$/MCF	<u>4.281</u>
DIFFERENCE	\$/MCF	0.077
TIMES: MONTHLY JURISDICTIONAL SALES	MCF	<u>1,845,861.1</u>
MONTHLY COST DIFFERENCE	\$	<u><u>142,131.30</u></u>

DUKE ENERGY COMPANY KENTUCKY

January 2013

	<u>Applied</u> <u>MCF Sales</u>	<u>Amount</u>	<u>\$/MCF</u>
<u>GAS FUEL ADJUSTMENT BILLED</u>			
EGC	1,845,861.1	7,901,278.80	4.28053812
RA		(31,507.46)	
AA		(244,559.93)	
BA		<u>(16,657.58)</u>	
TOTAL GAS COST RECOVERY(GCR)		<u>7,608,553.83</u>	
TOTAL SALES VOLUME	1,845,861.1		
LESS: NON-JURISDICTIONAL SALES	<u>0.0</u>		
JURISDICTIONAL SALES	<u>1,845,861.1</u>		
<u>PROOF OF UNRECOVERED PURCHASED GAS COST ENTRY</u>			
SUPPLIER COST - CURRENT MONTH	1,845,861.1	8,044,637.00	4.35820279
UNRECOVERED PURCHASED GAS COST		(386,691.23)	
ROUNDING(ADD/(DEDUCT))		<u>(1,226.89)</u>	
TOTAL GAS COST IN REVENUE		<u>7,656,718.88</u>	
TOTAL GAS COST RECOVERY(GCR)		7,608,553.83	
LESS: RA		(31,507.46)	
BA		<u>(16,657.58)</u>	
PLUS: COST OF NON-JURISDICTIONAL SALES		<u> </u>	
		<u>7,560,388.79</u>	
UNRECOVERED PURCHASED GAS COST ENTRY		(386,691.23)	
LESS: AA		<u>(244,559.93)</u>	
MONTHLY COST DIFFERENCE		(142,131.30)	
EXTENDED MONTHLY COST DIFFERENCE		<u>(143,358.19)</u>	
ROUNDING		<u>(1,226.89)</u>	

DUKE ENERGY COMPANY KENTUCKY
DETERMINATION OF TOTAL SUPPLY COST
MONTH OF February 2013

<u>DESCRIPTION</u>		<u>TOTAL AMOUNT ROUNDED</u>
<u>PRIMARY GAS SUPPLY COST</u>		\$
current month	7,411,009.77	
adjustments	(42,141.68)	
IT monthly charges entered by Gas Supply	<u>1,480.23</u>	7,370,348
 <u>LESS: RATE SCHEDULE CF CREDIT</u>		
current month	0.00	
adjustments	<u>0.00</u>	0
 PLUS: INCLUDABLE PROPANE		
a/c 728-3 Erlanger	5,954.60	5,955
 PLUS: GAS COST UNCOLLECTIBLE	(29,683.00)	(29,683)
 <u>LESS: X-5 TARIFF</u>	0.00	0
LESS Tenaska MANAGEMENT FEE	13,862.00	(13,862)
 LESS: TOP TRANSP. RECOVERIES	0.00	0
LESS: GAS LOSSES - DAMAGED LINES	(16.81)	(17)
	0.00	
adjustments	<u>0.00</u>	0
LESS: GAS COST CREDIT	0.00	0
 <u>LESS: FIRM TRANSPORTATION ADJUSTMENTS</u>		
current month	0.00	
adjustments	<u>0.00</u>	0
 TOTAL SUPPLY COSTS		<u><u>7,332,741</u></u>

ACCOUNTING ENTRY FOR DEFERRAL ONLY

	<u>AMOUNT</u>
ACCOUNT - 191990/191400	(601,609.50)
ACCOUNT 805-10	601,609.50

PURCHASED GAS ADJUSTMENT

SCHEDULE III

COMPANY NAME: DUKE ENERGY COMPANY KENTUCKY

ACTUAL ADJUSTMENT

DETAILS FOR THE MONTH

February 2013

<u>PARTICULARS</u>	<u>UNIT</u>	<u>MONTH</u> <u>February 2013</u>
<u>SUPPLY VOLUME PER BOOKS</u>		
Primary Gas Suppliers	MCF	1,839,620
Utility Production	MCF	0
Includable Propane	MCF	1,020
Other Volumes (Specify) - Previous Month Adj.	MCF	<u>(12,652)</u>
TOTAL SUPPLY VOLUMES	MCF	<u>1,827,988</u>
<u>SUPPLY COST PER BOOKS</u>		
Primary Gas Suppliers	\$	7,370,348
Includable Propane	\$	5,955
Gas Cost Uncollectible	\$	(29,683)
Other Cost (Specify) - Gas Cost Credit	\$	0
- Unacct'd for Transp.	\$	0
- CF Credit	\$	0
- X-5 Tariff	\$	0
- CMT Management Fee	\$	(13,862)
- Losses-Damaged Lines	\$	(17)
- Gas Sold to Remarketers	\$	0
- TOP Transp. Recoveries	\$	<u>0</u>
TOTAL SUPPLY COST	\$	<u>7,332,741</u>
<u>SALES VOLUMES</u>		
Jurisdictional	MCF	1,862,568.1
Non-Jurisdictional	MCF	
Other Volumes (Specify) -	MCF	
TOTAL SALES VOLUME	MCF	<u>1,862,568.1</u>
UNIT BOOK COST OF GAS (SUPPLY \$ / SALES MCF)	\$/MCF	3.937
LESS: EGC IN EFFECT FOR MONTH	\$/MCF	<u>4.260</u>
DIFFERENCE	\$/MCF	(0.323)
TIMES: MONTHLY JURISDICTIONAL SALES	MCF	<u>1,862,568.1</u>
MONTHLY COST DIFFERENCE	\$	<u><u>(601,609.50)</u></u>

DUKE ENERGY COMPANY KENTUCKY

February 2013

	<u>Applied</u>		
	<u>MCF Sales</u>	<u>Amount</u>	<u>\$/MCF</u>
<u>GAS FUEL ADJUSTMENT BILLED</u>			
EGC	1,862,568.1	7,934,226.10	4.25983141
RA		(31,794.75)	
AA		(247,073.61)	
BA		<u>(16,613.54)</u>	
TOTAL GAS COST RECOVERY(GCR)		<u>7,638,744.20</u>	
TOTAL SALES VOLUME	1,862,568.1		
LESS: NON-JURISDICTIONAL SALES	<u>0.0</u>		
JURISDICTIONAL SALES	<u>1,862,568.1</u>		
 <u>PROOF OF UNRECOVERED PURCHASED GAS COST ENTRY</u>			
SUPPLIER COST - CURRENT MONTH	1,862,568.1	7,332,741.00	3.93689820
UNRECOVERED PURCHASED GAS COST		354,535.89	
ROUNDING(ADD/(DEDUCT))		<u>(124.40)</u>	
TOTAL GAS COST IN REVENUE		<u>7,687,152.49</u>	
TOTAL GAS COST RECOVERY(GCR)		7,638,744.20	
LESS: RA		(31,794.75)	
BA		<u>(16,613.54)</u>	
PLUS: COST OF NON-JURISDICTIONAL SALES		<u> </u>	
		<u>7,590,335.91</u>	
UNRECOVERED PURCHASED GAS COST ENTRY		354,535.89	
LESS: AA		<u>(247,073.61)</u>	
MONTHLY COST DIFFERENCE		601,609.50	
EXTENDED MONTHLY COST DIFFERENCE		<u>601,485.10</u>	
ROUNDING		<u>(124.40)</u>	

DUKE ENERGY KENTUCKY
GAS SERVICE
SUMMARY OF GCA COMPONENTS
MONTH: February 2013

BILL CODE	REPORTED SALES	EGC		RECONCILIATION ADJUSTMENT					ACTUAL ADJUSTMENT					BALANCE ADJUSTMENT					
		\$/MCF	\$	CURRENT (0.001)	PREVIOUS (0.014)	SEC.PREV. (0.001)	THRD.PREV. (0.001)	TOTAL RA	CURRENT 0.088	PREVIOUS (0.161)	SEC.PREV. (0.233)	THRD.PREV. 0.174	TOTAL AA	CURRENT (0.059)	PREVIOUS (0.005)	SEC.PREV. 0.055	THRD.PREV. 0.000	TOTAL BA	
041		5.760	0.00																
061		5.292	0.00																
071		5.577	0.00																
081		6.021	0.00																
101	(2.7)	6.343	(17.13)																
111	1.3	6.041	7.85																
121	(0.2)	5.804	(1.16)																
141	0.1	5.641	0.56																
151	8.3	5.262	43.67																
161	(54.5)	5.237	(285.42)																
012	72.5	5.241	379.97																
032	71.0	4.757	337.75																
042	239.3	4.333	1,036.89				(0.24)	(0.24)			41.64	41.64					0.00	0.00	
062	218.5	3.795	829.21				(0.22)	(0.22)			38.02	38.02					0.00	0.00	
072	238.1	4.150	988.12				(0.24)	(0.24)			41.43	41.43					0.00	0.00	
082	197.9	4.618	913.90			(0.20)	(0.20)	(0.40)			(46.11)	34.43	(11.68)			10.88	0.00	10.88	
102	211.4	4.653	983.64			(0.21)	(0.21)	(0.42)			(49.26)	36.78	(12.48)			11.63	0.00	11.63	
112	314.6	4.753	1,495.29			(0.31)	(0.31)	(0.62)			(73.30)	54.74	(18.56)			17.30	0.00	17.30	
122	371.5	4.682	1,739.36		(5.20)	(0.37)	(0.37)	(5.94)			(59.81)	(86.56)	64.64	(81.73)		(1.86)	20.43	0.00	18.57
142	894.4	4.358	3,897.80		(12.52)	(0.89)	(0.89)	(14.30)			(144.00)	(208.40)	155.63	(196.77)		(4.47)	49.19	0.00	44.72
152	1,779.3	4.594	8,174.10		(24.91)	(1.78)	(1.78)	(28.47)			(286.47)	(414.58)	309.60	(391.45)		(8.90)	97.86	0.00	88.96
162	(10,840.5)	4.592	(49,779.58)	10.84	151.77	10.84	10.84	184.29	(953.96)	1,745.32	2,525.84	(1,886.25)	1,430.95	639.59	54.20	(596.23)	0.00	97.56	
013	16,040.2	4.281	68,668.10	(16.04)	(224.56)	(16.04)	(16.04)	(272.68)	1,411.54	(2,582.47)	(3,737.37)	2,790.99	(2,117.31)	(946.37)	(80.20)	882.21	0.00	(144.36)	
033	1,852,807.6	4.261	7,894,813.18	(1,852.81)	(25,939.31)	(1,852.81)	(1,852.81)	(31,497.74)	163,047.07	(298,302.02)	(431,704.17)	322,388.52	(244,570.60)	(109,315.65)	(9,264.04)	101,904.42	0.00	(16,675.27)	
TOTAL	1,862,568.1	7,934,226.10	(1,858.01)	(26,054.73)	(1,861.77)	(1,862.47)	(31,836.98)	163,504.65	(299,629.45)	(433,793.91)	324,070.17	(245,848.54)	(109,622.43)	(9,305.27)	102,397.69	0.00	(16,530.01)		
TRANSPORTATION:																			
Customer Choice Program (GCAT):																			
178 & 029																			
059																			
099																			
139																			
179 & 020																			
050																			
090																			
130																			
170 & 021																			
051																			
091																			
131																			
171 & 022																			
052																			
092																			
132					0.00		0.00	0.00		0.00		0.00	0.00		0.00		0.00	0.00	0.00
172 & 023	9,280.8			(9.28)	(129.93)	(9.28)	(9.28)	(157.77)	816.71	(1,494.21)	(2,162.43)	1,614.86	(1,225.07)	(547.57)	(46.40)	510.44	0.00	(83.53)	
FT CHOICE	9,280.8			(9.28)	(129.93)	(9.28)	(9.28)	(157.77)	816.71	(1,494.21)	(2,162.43)	1,614.86	(1,225.07)	(547.57)	(46.40)	510.44	0.00	(83.53)	
TOTAL FOR CHOICE																			
TOTAL FOR GCR				(1,867.29)	(26,184.66)	(1,871.05)	(1,871.75)	(31,794.75)	164,321.36	(301,123.66)	(435,956.34)	325,685.03	(247,073.61)	(110,170.00)	(9,351.67)	102,908.13	0.00	(16,613.54)	
				CONTROL CK				CONTROL CK				CONTROL CK							
				positive=recovered=cr 25313				positive=recovered=cr 19140				positive=recovered=cr 25313							
				negative=reduce refund=dr25313				negative=refund=dr 19140				negative=reduce refund=dr25313							

Firm Transportation:
241,371.7
0.0
0.0
FT 241,371.7

Interruptible Transportation:
IT 134,638.0
134,638.0

Grand Total 2,247,858.6 ties to last pg of A
ADJUSTED EGC 4,260

JE ID - KUNBIL AMZ

