

Columbia Gas<sup>®</sup>  
of Kentucky

A NiSource Company

P.O. Box 14241  
2001 Mercer Road  
Lexington, KY 40512-4241

RECEIVED

APR 30 2013

PUBLIC SERVICE  
COMMISSION

April 30, 2013

Mr. Jeff Derouen  
Executive Director  
Kentucky Public Service Commission  
211 Sower Boulevard  
P.O. Box 615  
Frankfort, KY 40602

Re: Columbia Gas of Kentucky, Inc.  
Gas Cost Adjustment Case No. 2013 –

Dear Mr. Derouen:

Pursuant to the Commission's Order dated January 30, 2001 in Administrative Case No. 384, Columbia Gas of Kentucky, Inc. ("Columbia") hereby encloses, for filing with the Commission, an original and six (6) copies of data submitted pursuant to the requirements of the Gas Cost Adjustment Provision contained in Columbia's tariff for its March quarterly Gas Cost Adjustment ("GCA").

Columbia proposes to increase its current rates to tariff sales customers by \$1.0117 per Mcf effective with its June 2013 billing cycle on May 30, 2013. The increase is composed of an increase of \$1.0037 per Mcf in the Average Commodity Cost of Gas, a decrease of (\$0.0045) per Mcf in the Average Demand Cost of Gas and an increase of \$0.0125 per Mcf in the Refund Adjustment. Please feel free to contact me at 859-288-0242 or [jmcoop@nisource.com](mailto:jmcoop@nisource.com) if there are any questions.

Sincerely,



Judy M. Cooper  
Director, Regulatory Policy

Enclosures

BEFORE THE  
PUBLIC SERVICE COMMISSION  
OF KENTUCKY

COLUMBIA GAS OF KENTUCKY, INC.

CASE 2013 -

GAS COST ADJUSTMENT AND REVISED RATES OF  
COLUMBIA GAS OF KENTUCKY, INC. PROPOSED TO BECOME  
EFFECTIVE JUNE 2013 BILLINGS

**Columbia Gas of Kentucky, Inc.**  
**Comparison of Current and Proposed GCAs**

<u>Line No.</u>	<u>March-13 CURRENT</u>	<u>June-13 PROPOSED</u>	<u>DIFFERENCE</u>	
1	Commodity Cost of Gas	\$4.3374	\$5.3411	\$1.0037
2	Demand Cost of Gas	<u>\$1.5200</u>	<u>\$1.5155</u>	<u>(\$0.0045)</u>
3	Total: Expected Gas Cost (EGC)	\$5.8574	\$6.8566	\$0.9992
4	SAS Refund Adjustment	(\$0.0002)	(\$0.0002)	\$0.0000
5	Balancing Adjustment	(\$0.3815)	(\$0.3815)	\$0.0000
6	Supplier Refund Adjustment	(\$0.0246)	(\$0.0121)	\$0.0125
7	Actual Cost Adjustment	(\$1.3382)	(\$1.3382)	\$0.0000
8	Gas Cost Incentive Adjustment	<u>\$0.0108</u>	<u>\$0.0108</u>	<u>\$0.0000</u>
9	Cost of Gas to Tariff Customers (GCA)	\$4.1237	\$5.1354	\$1.0117
10	Transportation TOP Refund Adjustment	\$0.0000	\$0.0000	\$0.0000
11	Banking and Balancing Service	\$0.0207	\$0.0204	(\$0.0003)
12	Rate Schedule FI and GSO			
13	Customer Demand Charge	\$6.6495	\$6.6085	(\$0.0410)

**Columbia Gas of Kentucky, Inc.**  
**Gas Cost Adjustment Clause**  
**Gas Cost Recovery Rate**  
**Jun - Aug 13**

<u>Line No.</u>	<u>Description</u>		<u>Amount</u>	<u>Expires</u>
1	Expected Gas Cost (EGC)	Schedule No. 1	\$6.8566	08-31-13
2	Actual Cost Adjustment (ACA)	Schedule No. 2 Case No. 2012-00353	(\$1.3382)	08-31-13
3	SAS Refund Adjustment (RA)	Schedule No. 5 Case No. 2012-00353	(\$0.0002)	08-31-13
4	Supplier Refund Adjustment (RA)	Schedule No. 4	(\$0.0081)	05-31-14
		Case No. 2012-00353	(\$0.0040)	08-31-13
		Total Refunds	<u>(\$0.0121)</u>	
5	Balancing Adjustment (BA)	Schedule No. 3	(\$0.3815)	08-31-13
6	Gas Cost Incentive Adjustment	Schedule No. 6	\$0.0108	02-28-14
7	Gas Cost Adjustment			
8	Jun - Aug 13		<u>\$5.1354</u>	
9	Expected Demand Cost (EDC) per Mcf			
10	(Applicable to Rate Schedule IS/SS and GSO)	Schedule No. 1, Sheet 4	<u>\$6.6085</u>	

DATE FILED: April 30, 2013

BY: J. M. Cooper

Columbia Gas of Kentucky, Inc.  
 Expected Gas Cost for Sales Customers  
 Jun - Aug 13

Schedule No. 1  
 Sheet 1

Line No.	Description	Reference	Volume A/		Rate		Cost (5)
			Mcf (1)	Dth. (2)	Per Mcf (3)	Per Dth (4)	
<b>Storage Supply</b>							
Includes storage activity for sales customers only							
Commodity Charge							
1	Withdrawal			0		\$0.0153	\$0
2	Injection			4,728,000		\$0.0153	\$72,338
3	Withdrawals: gas cost includes pipeline fuel and commodity charges			0		\$3.8735	\$0
Total							
4	Volume	= 3		0			
5	Cost	sum(1:3)					\$72,338
6	Summary	4 or 5		0			\$72,338
<b>Flowing Supply</b>							
Excludes volumes injected into or withdrawn from storage.							
Net of pipeline retention volumes and cost. Add unit retention cost on line 18							
7	Non-Appalachian	Sch.1, Sht. 5, Ln. 4		550,000			\$2,530,000
8	Appalachian Supplies	Sch. 1, Sht. 6, Ln. 4		59,000			\$285,000
9	Less Fuel Retention By Interstate Pipelines	Sch. 1, Sheet 7, Lines 21, 22		(129,000)			(\$590,330)
10	Total	7 + 8 + 9		480,000			\$2,224,670
<b>Total Supply</b>							
11	At City-Gate	Line 6 + 10		480,000			\$2,297,008
Lost and Unaccounted For							
12	Factor						
13	Volume	Line 11 * 12				-0.9%	(4,320)
14	At Customer Meter	Line 11 + 13	455,066	475,680			
15	Less: Right-of-Way Contract Volume			122			
16	Sales Volume	Line 14-15	454,944				
<b>Unit Costs \$/MCF</b>							
Commodity Cost							
17	Excluding Cost of Pipeline Retention	Line 11 / Line 16				\$5.0490	
18	Annualized Unit Cost of Retention	Sch. 1, Sheet 7, Line 24				\$0.2178	
19	Including Cost of Pipeline Retention	Line 17 + 18				\$5.2668	
20	Uncollectible Ratio	CN 2009-00141				0.01410552	
21	Gas Cost Uncollectible Charge	Line 19 * Line 20				\$0.0743	
22	Total Commodity Cost	line 19 + line 21				\$5.3411	
23	Demand Cost	Sch.1, Shi. 2, Line 10				\$1.5155	
24	Total Expected Gas Cost (EGC)	Line 22 + 23				\$6.8566	

A/ BTU Factor = 1.0453 Dth/MCF

**Columbia Gas of Kentucky, Inc.**  
**GCA Unit Demand Cost**  
**Jun - Aug 13**

Schedule No. 1  
 Sheet 2

<u>Line No.</u>	<u>Description</u>	<u>Reference</u>	
1	Expected Demand Cost: Annual June 2013 - May 2014	Sch. No.1, Sheet 3, Ln. 41	\$20,399,703
2	Less Rate Schedule IS/SS and GSO Customer Demand Charge Recovery	Sch. No.1, Sheet 4, Ln. 10	-\$368,437
3	Less Storage Service Recovery from Delivery Service Customers		-\$174,218
4	Net Demand Cost Applicable 1 + 2 + 3		\$19,857,048
	Projected Annual Demand: Sales + Choice		
	At city-gate		
	In Dth		13,824,000 Dth
	Heat content		1.0453 Dth/MCF
5	In MCF		13,224,912 MCF
	Lost and Unaccounted - For		
6	Factor		0.9%
7	Volume 5 * 6		119,024 MCF
8	Right of way Volumes		<u>3,100</u>
9	At Customer Meter 5 - 7- 8		13,102,788 MCF
10	Unit Demand Cost (4/ 9) To Sheet 1, line 23		\$1.5155 per MCF

**Columbia Gas of Kentucky, Inc.**  
**Annual Demand Cost of Interstate Pipeline Capacity**  
**June 2013 - May 2014**

Schedule No. 1  
 Sheet 3

Line No.	Description	Dth	Monthly Rate \$/Dth	# Months	Expected Annual Demand Cost
<b>Columbia Gas Transmission Corporation</b>					
Firm Storage Service (FSS)					
1	FSS Max Daily Storage Quantity (MDSQ)	220,880	\$1.5090	12	\$3,999,695
2	FSS Seasonal Contract Quantity (SCQ)	11,264,911	\$0.0289	12	\$3,906,671
Storage Service Transportation (SST)					
3	Summer	110,440	\$4.1850	6	\$2,773,148
4	Winter	220,880	\$4.1850	6	\$5,546,297
5	Firm Transportation Service (FTS)	20,014	\$5.7128	12	\$1,372,032
6	Subtotal				sum(1:5) \$17,597,843
<b>Columbia Gulf Transmission Company</b>					
11	FTS - 1 (Mainline)	28,991	\$4.2917	12	\$1,493,048
<b>Tennessee Gas</b>					
21	Firm Transportation	20,506	\$4.6238	12	\$1,137,788
<b>Central Kentucky Transmission</b>					
31	Firm Transportation	28,000	\$0.5090	12	\$171,024
41	<b>Total.</b> Used on Sheet 2, line 1				\$20,399,703

Columbia Gas of Kentucky, Inc.

Schedule No. 1

Gas Cost Adjustment Clause

Sheet 4

Expected Demand Costs Recovered Annually From Rate Schedule IS/SS and GSO Customers

June 2013 - May 2014

Line No.	Description	Capacity			Units	Annual Cost
		Daily Dth (1)	# Months (2)	Annualized Dth (3) = (1) x (2)		
1	Expected Demand Costs (Per Sheet 3)					\$20,399,703
	City-Gate Capacity:					
	Columbia Gas Transmission					
2	Firm Storage Service - FSS	220,880	12	2,650,560		
3	Firm Transportation Service - FTS	20,014	12	240,168		
4	Central Kentucky Transportation	28,000	12	336,000		
5	Total		2 + 3 + 4	3,226,728	Dth	
6	Divided by Average BTU Factor			1.045	Dth/Mcf	
7	Total Capacity - Annualized		Line 5/ Line 6	3,086,892	Mcf	
	Monthly Unit Expected Demand Cost (EDC) of Daily Capacity					
8	Applicable to Rate Schedules IS/SS and GSO			\$6.6085	/Mcf	
	Line 1 / Line 7					
9	Firm Volumes of IS/SS and GSO Customers	4,646	12	55,752	Mcf	
10	Expected Demand Charges to be Recovered Annually from Rate Schedule IS/SS and GSO Customers				to Sheet 2, line 2	\$368,437
	Line 8 * Line 9					



**Columbia Gas of Kentucky, Inc.**  
**Non-Appalachian Supply: Volume and Cost**  
**Jun - Aug 13**

Schedule No. 1  
 Sheet 5

Cost includes transportation commodity cost and retention by the interstate pipelines,  
 but excludes pipeline demand costs.  
 The volumes and costs shown are for sales customers only.

Line No.	Month	Total Flowing Supply Including Gas Injected Into Storage			Net Storage Injection Dth (4)	Net Flowing Supply for Current Consumption	
		Volume A/ Dth (1)	Cost (2)	Unit Cost \$/Dth (3) = (2) / (1)		Volume Dth (5) = (1) + (4)	Cost (6) = (3) x (5)
1	Jun-13	1,766,000	\$8,069,000		(1,583,000)	183,000	
2	Jul-13	1,761,000	\$8,113,000		(1,572,000)	189,000	
3	Aug-13	1,751,000	\$8,100,000		(1,573,000)	178,000	
4	Total 1+2+3	5,278,000	\$24,282,000	\$4.60	(4,728,000)	550,000	\$2,530,000

A/ Gross, before retention.

**Columbia Gas of Kentucky, Inc.**  
**Appalachian Supply: Volume and Cost**  
**Jun - Aug 13**

Schedule No. 1  
Sheet 6

<u>Line</u> <u>No.</u>	<u>Month</u>	<u>Dth</u> (2)	<u>Cost</u> (3)
1	Jun-13	20,000	\$98,000
2	Jul-13	20,000	\$96,000
3	Aug-13	19,000	\$91,000
4	Total    1 + 2 + 3	59,000	\$285,000

**Columbia Gas of Kentucky, Inc.**  
**Annualized Unit Charge for Gas Retained by Upstream Pipelines**  
 Jun - Aug 13

Schedule No. 1  
 Sheet 7

Retention costs are incurred proportionally to the volumes purchased, but recovery of the costs is allocated to quarter by volume consumed.

		Units	Jun - Aug 13	Sep - Nov 13	Dec - Feb 14	Mar - May 14	Annual June 2013 - May 2014	
Gas purchased by CKY for the remaining sales customers								
1	Volume	Dth	5,337,000	2,157,000	797,000	3,021,000	11,312,000	
2	Commodity Cost Including Transportation		\$24,567,000	\$9,920,000	\$4,072,000	\$13,207,000	\$51,766,000	
3	Unit cost	\$/Dth					\$4.5762	
Consumption by the remaining sales customers								
11	At city gate	Dth	480,000	1,592,000	5,622,000	2,107,000	9,801,000	
12	Lost and unaccounted for portion		0.90%	0.90%	0.90%	0.90%		
At customer meters								
13	In Dth	(100% - 12) * 11	Dth	475,680	1,577,672	5,571,402	2,088,037	9,712,791
14	Heat content		Dth/MCF	1.0453	1.0453	1.0453	1.0453	
15	In MCF	13 / 14	MCF	455,066	1,509,301	5,329,955	1,997,548	9,291,870
16	Portion of annual	line 15, quarterly / annual		4.9%	16.2%	57.4%	21.5%	100.0%
Gas retained by upstream pipelines								
21	Volume	Dth	129,000	74,000	141,000	98,000	442,000	
Cost								
22	Quarterly. Deduct from Sheet 1	3 * 21	To Sheet 1, line 9	\$590,330	\$338,639	\$645,245	\$448,468	\$2,022,682
23	Allocated to quarters by consumption			\$99,111	\$327,674	\$1,161,019	\$434,877	\$2,022,681
24	Annualized unit charge	23 / 15	To Sheet 1, line 18	\$0.2178	\$0.2171	\$0.2178	\$0.2177	\$0.2177

COLUMBIA GAS OF KENTUCKY, INC.

Schedule No. 1

Sheet 8

DETERMINATION OF THE BANKING AND  
BALANCING CHARGE  
FOR THE PERIOD BEGINNING JUNE 2013

<u>Line No.</u>	<u>Description</u>	<u>Dth</u>	<u>Detail</u>	<u>Amount For Transportation Customers</u>
1	Total Storage Capacity. Sheet 3, line 2	11,264,911		
2	Net Transportation Volume	8,907,589		
3	Contract Tolerance Level @ 5%	445,379		
4	Percent of Annual Storage Applicable to Transportation Customers		3.95%	
6	Seasonal Contract Quantity (SCQ)			
7	Rate		\$0.0289	
8	SCQ Charge - Annualized		<u>\$3,906,671</u>	
9	Amount Applicable To Transportation Customers			\$154,314
10	FSS Injection and Withdrawal Charge			
11	Rate		0.0306	
12	Total Cost		<u>\$344,706</u>	
13	Amount Applicable To Transportation Customers			\$13,616
14	SST Commodity Charge			
15	Rate		0.0188	
16	Projected Annual Storage Withdrawal, Dth		8,467,000	
17	Total Cost		<u>\$159,180</u>	
18	Amount Applicable To Transportation Customers			<u>\$6,288</u>
19	Total Cost Applicable To Transportation Customers			<u>\$174,218</u>
20	Total Transportation Volume - Mcf			17,474,000
21	Flex and Special Contract Transportation Volume - Mcf			(8,952,438)
22	Net Transportation Volume - Mcf	line 20 + line 21		8,521,562
23	Banking and Balancing Rate - Mcf.	Line 19 / line 22. To line 11 of the GCA Comparison		<u>\$0.0204</u>

DETAIL SUPPORTING  
DEMAND/COMMODITY SPLIT

COLUMBIA GAS OF KENTUCKY  
CASE NO. 2013- Effective June 2013 Billing Cycle

CALCULATION OF DEMAND/COMMODITY SPLIT OF GAS COST ADJUSTMENT FOR TARIFFS

	\$/MCF	
Demand Component of Gas Cost Adjustment		
Demand Cost of Gas (Schedule No. 1, Sheet 1, Line 23)	\$1.5155	
Demand ACA (Schedule No. 2 )	\$0.1740	
Total Refund Adjustment ( Schedule No. 4)	(\$0.0121)	
SAS Refund Adjustment (Schedule No. 5 )	<u>(\$0.0002)</u>	
Total Demand Rate per Mcf	\$1.6772	<--- to Att. E, line 15

Commodity Component of Gas Cost Adjustment

Commodity Cost of Gas (Schedule No. 1, Sheet 1, Line 22)	\$5.3411
Commodity ACA (Schedule No. 2 )	(\$1.5122)
Balancing Adjustment (Schedule No. 3)	(\$0.3815)
Gas Cost Incentive Adjustment (Schedule No. 6)	<u>\$0.0108</u>
Total Commodity Rate per Mcf	\$3.4582

CHECK:	\$1.6772
	<u>\$3.4582</u>
COST OF GAS TO TARIFF CUSTOMERS (GCA)	\$5.1354

Calculation of Rate Schedule SVGTS - Actual Gas Cost Adjustment

Commodity ACA (Schedule No. 2 )	(\$1.5122)
Balancing Adjustment (Schedule No. 3)	(\$0.3815)
Gas Cost Incentive Adjustment (Schedule No. 6)	<u>\$0.0108</u>
Total Commodity Rate per Mcf	(\$1.8829)



SUPPLIER REFUND ADJUSTMENT

SCHEDULE NO. 4



COLUMBIA GAS OF KENTUCKY, INC.

## SUPPLIER REFUND ADJUSTMENT

<u>Line No.</u>	<u>Description</u>	<u>Amount</u>
1	Columbia Gas Transmission Modernization Refund	(\$105,634)
2	Interest on Refund Balances	<u>\$0</u>
3	Total Refund	(\$105,634)
4	Projected Sales for the Twelve Months Ended May 31, 2014	13,102,788
5	<b>TOTAL SUPPLIER REFUND TO EXPIRE May 31, 2014</b>	<u><u>(\$0.0081)</u></u>

CKY RATE REFUND INTEREST CALCULATION  
 SELECTED INTEREST RATES  
 COMMERCIAL PAPER - 3-MONTH

<u>RATE</u>	<u>MONTH</u>	<u>DAYS</u>	x	<u>DAILY RATE</u>	x	<u>TCO Modernization Refund</u>	=	<u>INTEREST</u>
0.16	JANUARY 2013	31		(0.000008)		105,633.92		(26.20)
0.17	FEBRUARY 2013	28		(0.000008)		105,633.92		(23.66)
0.15	MARCH 2013	31		(0.000008)		105,633.92		(26.20)
0.20	APRIL 2012	30		(0.000008)		105,633.92		(25.35)
0.19	MAY 2012	31		(0.000008)		105,633.92		(26.20)
0.21	JUNE 2012	30		(0.000008)		105,633.92		(25.35)
0.22	JULY 2012	31		(0.000008)		105,633.92		(26.20)
0.20	AUGUST 2012	31		(0.000008)		105,633.92		(26.20)
0.20	SEPTEMBER 2012	30		(0.000008)		105,633.92		(25.35)
0.19	OCTOBER 2012	31		(0.000008)		105,633.92		(26.20)
0.20	NOVEMBER 2012	30		(0.000008)		105,633.92		(25.35)
<u>0.20</u>	DECEMBER 2012	31		(0.000008)		105,633.92		(26.20)
2.29	TOTAL					TOTAL		(308.46)
(0.000008)	DAILY RATE							



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jdowns@nisource.com

**Jim Downs**  
Vice President of Rates & Regulatory Affairs

April 10, 2013

Ms. Kimberly D. Bose, Secretary  
Federal Energy Regulatory Commission  
888 First Street, N.E.  
Washington, DC 20426

Re: *Columbia Gas Transmission, LLC*, Docket No. RP12-1021 & RP13-584-\_\_\_\_  
**Settlement Refund Report**

Dear Secretary Bose:

Pursuant to Sections 154.501 and 154.502 of the Federal Energy Regulatory Commission's ("Commission") regulations,<sup>1</sup> and Articles II and III of the Stipulation and Agreement ("Settlement") approved by the Commission on January 24, 2013,<sup>2</sup> Columbia Gas Transmission, LLC ("Columbia") hereby submits its report regarding the refunds provided to shippers as the result of the resolution of Columbia's Modernization settlement in this proceeding.

**Statement of Nature, Basis and Reasons**

On September 4, 2012, Columbia filed in this proceeding a Stipulation and Agreement of Settlement ("Stipulation") in regard to its Modernization Program. Columbia had undertaken a comprehensive evaluation of its pipeline transmission facilities and identified areas where it will modernize its system, improve integrity and enhance service reliability and flexibility. As a result, Columbia and its customers agreed on the terms and conditions contained in the Stipulation that provided for: (1) a reduction in base rates of \$35 million retroactive to January 1, 2012, to be effective upon a Commission Final Order to be followed by a second base rate reduction of \$25 million effective January 1, 2014, for a total base rate reduction of \$60 million; (2) a refund settlement payment of \$50 million; (3) a Capital Cost Recovery Mechanism ("CCRM") that authorizes Columbia to charge an additive capital demand rate to recover its revenue requirement for capital investment in the Modernization Program; (4) revised transmission depreciation and negative salvage rates; (5) a revenue sharing mechanism; and (6) a moratorium through January 31, 2018 to changes in Columbia's reduced base rates.

<sup>1</sup> 18 C.F.R. §154.502 (2012).

<sup>2</sup> *Columbia Gas Transmission, LLC*, 142 FERC ¶ 61,062 (2013) ("January 24 Order").

Kimberly D. Bose, Secretary  
Federal Energy Regulatory Commission  
April 10, 2013  
Page 2 of 3

Article II of the Settlement provided that Columbia would refund settlement payment amounts of \$50 million to be provided through two equal installments of \$25 million. The first payment would be issued in the next monthly billing cycle that is at least 15 days after the Final Order approving the Stipulation with the second payment being made the later of: (1) January 31, 2013, or (2) in the next monthly billing cycle that is at least 15 days after the Final Order. The settlement payments would be issued to customers that are holders of primary firm rate schedule transportation contracts paying maximum recourse rates under Rate Schedules FTS, NTS, TPS, SST, OPT, and GTS, and allocated based on the customers' most recently available 12-month primary firm maximum daily quantity ("MDQ") history. Any subsequent flow-through of refunds by individual holders of primary firm rate schedule transportation contracts to others would be based on individual shipper contractual arrangements.

Article III of the Settlement provided that, effective as of January 1, 2012, Columbia would reduce its currently effective transportation base rates ("Base Rates") to implement a \$35 million annual revenue reduction in Columbia's cost of service, reflecting the reduced transmission depreciation and negative salvage rates. In addition, commencing January 1, 2014, there will be an additional annual reduction in Base Rates of \$25 million. Columbia implemented the \$35 million Base Rate reduction via its filing made in this docket on February 26, 2013.

In addition, Article III provided that Columbia would refund, in the next monthly billing cycle that is at least 15 days after the Final Order approving the Stipulation, the difference between the currently effective Base Rates and the Settlement Base Rates for the time period beginning January 1, 2012 through the date the Settlement Base Rates become effective.

The Commission issued its order on the Settlement on January 24, 2013 and, pursuant to Article XI, the order did not become a Final Order until February 24, 2013.<sup>3</sup> In accordance with the settlement, Columbia issued the refunds for both the Base Rate reduction and the settlement payment refund of \$50 million in March. Columbia provided refunds to customers between March 10 and March 18, 2013 totaling \$88,082,478.93. The enclosed workpapers detail the refund schedules which comprise the refund report.

Appendix A summarizes the refunds by customer, reflecting the refund associated with both the Base Rate reduction and \$50 settlement payment.

Appendix B shows the calculation of the Base Rate reduction refunds by Rate Schedule, customer, contract, and by month. The Base Rate reduction refunds were calculated by determining the difference between the billed Base Rate and the settled Base Rate billed each month from January 1, 2012 through February 28, 2013. Appendix B shows a total refund of Base Rate charges of \$38,082,478.91.

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<sup>3</sup> Pursuant to Section 11.3 of the Settlement, the Commission's order becomes a "Final Order" either by issuance of a Commission order on rehearing approving the Stipulation, or, if no rehearing request is filed, 31 days after the issuance of the Commission order approving the Stipulation. No rehearing requests were filed on the Settlement; therefore, the Commission's order became a Final Order on February 24, 2013.

Kimberly D. Bose, Secretary  
Federal Energy Regulatory Commission  
April 10, 2013  
Page 3 of 3

Appendix C and D illustrates the calculation of the refund for the \$50 million settlement payment by customer and contract. The refunds were calculated by allocating the \$25 million refund amount for both 2012 and 2013 to Columbia's primary transportation firm shippers paying maximum recourse rates under Rate Schedules FTS, NTS, TPS, SST, OPT and GTS. The billing determinants used to calculate the allocation for the 2012 \$25 million refund were based on the 12-month period ending December 31, 2012, whereas the billing determinants used to calculate the allocation of the 2013 \$25 million refund were based on the 12-month period ending January 31, 2013. As a result of the timing of the Commission's order, the two \$25 million refund settlement payments were paid concurrently.

Columbia respectfully requests that the Commission accept this report in compliance with Article II and III of the Settlement.

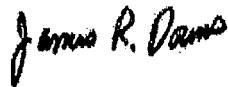
**Posting and Certification of Service**

Pursuant to Sections 154.7(d) and 154.208(b) of the Commission's regulations, a copy of this filing is being submitted by electronic mail or first-class mail, postage prepaid, by Columbia to each of Columbia's firm customers, affected state commissions, and interruptible customers. This filing is also available for public inspection during regular business hours in a convenient form and place at Columbia's offices at 5151 San Felipe, Suite 2500, Houston, TX, 77056.

**Subscription**

Pursuant to Section 154.4(b) of the Commission's regulations, the undersigned certifies that (1) he knows the content of the filing; (2) the paper copies of the filing contain the same information as that contained in the electronic media; (3) the contents are true to the best of his knowledge and belief; and (4) that he possesses full power and authority to sign the filing.

Respectfully submitted,



James R. Downs  
Vice President of Rates and Regulatory Affairs

Enclosures

SHIPPER	1/1/2012 Base Rate Reduction	2012 MDQ Settlement	2013 MDQ Settlement	Total Refund Payment	Method for Base and MDQ
Agway Energy Services, LLC	4.30	-	-	4.30	Bill Credit
Allegheny Energy Supply Company, LLC	54.89	-	-	54.89	Bill Credit
Allegheny Technologies, Inc.	7,817.00	5,253.24	5,255.27	18,425.51	Check
Alpha Gas and Electric	0.17	-	-	0.17	Bill Credit
American Power & Gas LLC	0.46	-	-	0.46	Bill Credit
Anadarko Energy Services Company	128,503.48	86,523.72	85,300.06	300,327.26	ACH
Antero Resources Appalachian Corporation	1,413,933.92	938,199.99	938,563.45	3,290,697.36	ACH
ArcelorMittal Wexinco Inc	79,170.00	52,532.36	52,552.71	184,255.07	ACH
Arlington Natural Gas Company	-	9,700.98	9,704.73	19,405.71	ACH
Atmos Energy Marketing, LLC	37,195.11	11,994.89	11,999.54	61,189.54	ACH / Bill Credit for Feb Only
Baltimore Gas & Electric Company	1,922,994.86	1,238,770.34	1,248,215.43	4,409,980.63	ACH
BG Energy Merchants, LLC	2,954.31	-	-	2,954.31	ACH
Blacksville Oil And Gas Company, Inc.	121.23	1,120.69	1,121.12	2,363.04	ACH / Bill Credit for Feb Only
BlueRock Energy, Inc.	14.01	-	-	14.01	Bill Credit
BNP Paribas Energy Trading GP	0.06	-	-	0.06	Bill Credit
BORDER ENERGY, INC.	148.01	-	-	148.01	ACH
BP Energy Company	44,803.87	30,284.42	24,182.82	99,271.11	Bill Credit
Bunge North America, Inc.	17,892.42	11,872.32	11,876.91	41,641.65	ACH
Cabot Oil & Gas Corporation	132,132.43	87,553.94	87,729.13	307,415.50	ACH
Cabot Oil & Gas Marketing Corporation	226,200.00	157,597.09	153,278.75	537,075.84	ACH
Calgon Carbon Corporation	9,936.81	-	-	9,936.81	ACH / Bill Credit for Feb Only
Calpine Energy Services, LP.	112,861.20	83,351.35	83,983.64	279,096.19	ACH
Capitol Energy Ventures Corporation	308.33	-	-	308.33	ACH
Castleton Commodities Merchant Trading, LP	37,317.40	18,123.67	16,325.25	71,766.32	ACH
Central Hudson Gas & Electric Corporation	92,264.11	60,076.01	60,099.28	212,439.40	ACH
Central Motor Wheel of America, Inc.	5,621.07	3,729.80	3,791.24	15,082.11	ACH
Chaparral Virginia, Inc.	4.86	-	-	4.86	Bill Credit
Chesapeake Energy Marketing, Inc.	1,096,252.35	732,115.57	732,399.15	2,560,767.07	ACH
Chesapeake Utilities Corp Delaware Division	91,953.93	59,986.70	60,009.94	211,950.57	ACH
Chesapeake Utilities Corp Maryland Division	37,359.19	24,331.24	24,340.67	86,031.10	ACH
Chevron Natural Gas, a division of Chevron U.S.A. Inc.	78,039.00	51,656.82	51,968.80	181,664.62	ACH
Chief Oil & Gas, LLC	1,131.00	875.54	589.92	2,590.46	ACH
City Of Carlisle	-	8,054.96	8,058.08	16,113.04	ACH
City Of Charlottesville	120,051.13	77,231.33	77,261.25	274,543.71	ACH
City Of Flemingsburg	1,343.86	6,654.10	6,656.68	14,654.64	ACH
City Of Lancaster	85,459.86	53,783.81	53,804.65	193,048.32	ACH
City Of Richmond	463,614.20	301,758.15	301,875.05	1,067,247.40	ACH
Clean Gas Inc	4,718.62	3,074.55	3,219.39	11,012.56	ACH
CNE Gas Supply, LLC	98,558.00	58,123.57	62,777.22	219,458.79	ACH / Bill Credit for Feb Only
CNX Gas Company, LLC	973,817.46	662,217.15	654,736.75	2,290,771.36	ACH
Cobra Petroleum Production Corporation	4,275.18	2,836.75	2,837.85	9,949.78	ACH
Cobra Pipeline Company, Ltd.	124.86	-	-	124.86	ACH / Bill Credit for Feb Only
Colonial Energy Inc.	190.48	-	-	190.48	ACH
Columbia Gas Of Kentucky, Inc	105,633.92	70,092.18	70,119.33	245,845.43	Inter-Company Flow Through
Columbia Gas Of Maryland, Inc.	221,620.15	142,839.00	142,894.33	507,353.48	Inter-Company Flow Through
Columbia Gas Of Ohio, Inc.	7,609,969.72	4,868,760.45	4,870,646.94	17,349,377.11	Inter-Company Flow Through
Columbia Gas Of Pennsylvania, Inc.	2,620,854.29	1,681,893.65	1,682,545.22	5,985,293.16	Inter-Company Flow Through
Columbia Gas Of Virginia, Inc.	1,216,166.44	783,634.00	787,879.05	2,787,679.49	Inter-Company Flow Through
Columbia Utilities, LLC	4.09	-	-	4.09	Bill Credit
Commerce Energy, Inc.	1,044.91	-	-	1,044.91	ACH
ConocoPhillips Company	81,578.88	20,848.34	20,856.42	73,283.64	ACH
Constellation Energy Gas Choice, Inc.	6,287.65	3,794.00	3,737.08	13,818.73	Bill Credit
Corning Incorporated-St. College Fac.	7,540.00	5,886.93	5,255.27	18,632.20	ACH
Coming Natural Gas Corporation	6,612.30	4,958.44	4,960.12	15,330.86	ACH
Cumberland Gas Marketing Company	503.62	-	-	503.62	ACH / Bill Credit for Feb Only
Cumberland Valley Resources, LLC	7,758.03	4,727.90	5,050.90	17,536.83	ACH / Bill Credit for Feb Only
Cut Through Hydrocarbon	13,195.00	8,755.39	8,758.79	30,709.18	ACH
Delmarva Power & Light Company	208,427.42	136,298.72	136,351.52	481,077.66	ACH
Delta Energy, LLC	78,016.23	63,890.87	53,569.46	195,476.56	ACH
Delta Natural Gas Company, Inc.	-	17,335.68	17,342.40	34,678.08	ACH
Delta Natural Gas Company, Inc., Cumberland Division	-	18,911.65	18,918.98	37,830.63	ACH
Delta Natural Gas Company, Inc., Stanton Division	-	23,334.88	23,343.92	46,678.80	ACH
Direct Energy Source, LLC	8,725.54	6,133.15	4,090.35	18,949.04	ACH
Dominion Field Services, Inc.	228,801.36	163,209.89	160,236.73	552,247.98	ACH
Dominion Retail, Inc.	21,872.81	12,170.01	12,933.81	46,976.63	ACH
DPL Energy, Inc.	503.99	-	-	503.99	ACH / Bill Credit for Feb Only
DTE Energy Trading, Inc	11,932.57	4,115.04	5,664.01	21,711.62	ACH
Eagle Point Power Generation LLC	178,975.44	137,900.96	126,458.18	443,334.58	ACH
East Coast Power and Gas, LLC	2.23	-	-	2.23	Bill Credit
East Ohio Gas Company	379,406.77	244,128.40	244,222.97	867,758.14	Wire
East Resources, Inc.	33,930.00	26,266.18	23,356.76	83,552.94	ACH
EDF Trading North America, LLC	0.21	-	-	0.21	Bill Credit
Energy America, LLC	49,947.89	30,818.98	30,614.88	111,381.75	ACH / Bill Credit for Feb Only
ENERGY CORPORATION OF AMERICA	501,002.98	329,274.02	331,970.83	1,162,247.83	ACH / Bill Credit for Feb Only
Energy Plus Natural Gas LLC	19.91	-	-	19.91	Bill Credit
EnergyMark, LLC	12.91	-	-	12.91	Bill Credit
EnergyUSA -TPC Corp.	5,805.80	3,852.37	3,853.87	13,512.04	Inter-Company Flow Through

/1 Pursuant to Article III, amount associated with base rate reduction in tariff services that is a supplier refund of prior payments included in rates back to January 1, 2012. Future reductions in base rates will be reflected in revised pipeline tariff sheets.

/2 Pursuant to Article II, settlement payments are not a refund of prior payments for tariff services or prices of capacity contracted from Columbia Gas Transmission. Not a supplier refund to be passed back to customers.

SHIPPER	1/1/2012 Base Rate Reduction	2012 MDQ Settlement	2013 MDQ Settlement	Total Refund Payment	Method for Base and MDQ
EnerVest Energy Institutional Fund XII LP	39,930.00	17,510.79	21,896.96	73,337.75	ACH
EQT Energy, LLC	49,010.00	32,109.11	35,035.14	116,148.25	ACH
EQT Production Company	644,493.44	425,655.77	425,820.63	1,492,969.84	Wire
eServices, LLC	14,536.83	9,196.10	9,595.25	33,328.18	ACH
EXCO Resources (PA), LLC	32,079.74	21,286.11	21,294.36	74,660.21	ACH
Exelon Energy Company	90,506.10	69,013.53	59,721.58	219,241.21	ACH
Foster Energy Services, LLC	11.09	-	-	11.09	Bill Credit
Freepoint Commodities LLC	1.52	0.58	0.88	2.98	Bill Credit
Gas Natural Service Company LLC	11,727.72	7,428.08	7,430.95	26,586.75	ACH
General Motors LLC	2,111.20	1,634.34	1,430.60	5,176.14	Check
GeoVet, Inc.	81,809.00	54,283.44	54,304.47	190,396.91	ACH
Glacial Natural Gas, Inc.	182.94	-	-	182.94	ACH
Hayden Harper Energy KA LLC	4,349.24	2,689.66	2,980.32	10,019.22	ACH
Hess Corporation	619,980.91	401,787.64	401,136.61	1,416,905.16	ACH / Bill Credit for Feb Only
HG Energy, LLC	18,850.00	8,755.40	11,678.38	39,283.78	ACH
HIKO Energy LLC	0.26	-	-	0.26	Bill Credit
Honda Of America MFG, Inc.	114,427.04	75,926.77	75,956.19	266,310.00	ACH
Honeywell International, Inc.	305,606.10	175,370.54	175,438.48	657,415.12	ACH / Bill Credit for Feb Only
Hope Gas, Inc. dba Dominion Hope	4,450.21	2,801.73	2,802.81	10,054.75	ACH / Bill Credit for Feb Only
Hudson Energy Services, LLC	0.48	-	-	0.48	Bill Credit
IDT Energy, Inc.	0.88	-	-	0.88	Bill Credit
Infinite Energy, Inc.	5.70	-	-	5.70	Bill Credit
Integrus Energy Services Natural Gas, LLC	17,767.54	9,116.99	8,921.70	35,806.23	ACH / Bill Credit for Feb Only
International Paper Company	80,960.79	54,035.37	53,835.88	188,832.04	ACH
Interstate Gas Supply, Inc.	49,275.98	36,164.56	31,343.42	116,783.96	ACH / Bill Credit for Feb Only
Interstate Natural Gas Company	4,387.81	3,104.88	2,629.03	10,121.72	ACH
IPR-GDF SUEZ Energy Marketing North America, Inc.	174,174.00	115,571.20	115,615.97	405,361.17	ACH
ISG Acquisition, Inc.	95,415.60	63,312.00	63,336.53	222,064.13	ACH
J. W. Kinzer Drilling Company	2,617.86	1,737.07	1,737.74	6,092.67	ACH
Jay-Bee Production Company	95,004.00	63,038.84	63,063.26	221,106.10	ACH
Jefferson Gas Transmission Company, Inc.	25,536.96	17,391.72	16,756.43	59,685.11	ACH / Bill Credit for Feb Only
Johnson County Gas Company	211.83	-	-	211.83	Bill Credit
JP Morgan Ventures Energy Corporation	128,681.86	84,892.30	84,925.19	298,499.35	ACH
Just Energy New York Corp.	3.25	-	-	3.25	Bill Credit
KIDN Marketing, Ltd.	11,080.83	17,115.63	16,778.33	44,974.79	Wire / Bill Credit for Feb Only
Kinzer Business Realty Ltd.	53,032.48	35,021.58	35,035.14	123,089.20	ACH
KNG Energy, Inc.	1,904.65	933.91	934.27	3,772.83	Bill Credit
Lexmark International, Inc.	637.08	490.30	429.18	1,556.56	Check
Lindsey Gas Transportation, LLC	2,639.00	1,751.08	1,751.76	6,141.84	ACH
M & B Gas Services, Inc.	5,267.53	3,939.92	3,547.31	12,754.76	ACH
Macquarie Energy LLC	249.21	-	-	249.21	Bill Credit
Marathon Petroleum Company LP	26.63	-	-	26.63	Bill Credit
MBM Production LLC	578.70	360.43	404.36	1,343.49	ACH
MeadWestvaco Corporation	76,135.08	50,518.61	50,538.19	177,191.88	ACH
Minnesota Mining & Manufacturing Company	5,436.34	3,607.22	3,608.62	12,652.18	ACH
MMGS Inc.	11,363.52	6,283.45	7,543.07	25,190.04	ACH
Mountain State University, Inc.	49.18	-	-	49.18	Bill Credit
Mountaineer Gas Company	45,092.15	29,362.10	29,373.46	103,827.71	ACH
Nami Resources Company, LLC	37,730.15	24,896.84	24,906.48	87,533.47	ACH / Bill Credit for Feb Only
National Fuel Gas Distribution Corporation	85,602.43	54,497.07	54,518.19	194,617.69	ACH
National Gas & Oil Cooperative	784.12	10,895.21	10,899.43	22,578.76	ACH / Bill Credit for Feb Only
Natural Energy Utility Corporation	973.08	700.43	700.70	2,374.21	ACH / Bill Credit for Feb Only
NCL Natural Resources, LLC	3,562.72	2,363.96	2,364.87	8,291.55	ACH
New Jersey Natural Gas Company	105,560.53	70,043.15	70,070.29	245,673.97	ACH
New York State Electric & Gas Corporation	478,326.32	308,818.50	308,938.14	1,096,082.96	ACH
NewPage Corporation	17,417.40	11,557.12	11,561.60	40,536.12	ACH
NJR Energy Services Company	143,659.98	95,223.66	95,260.35	334,144.19	ACH
Noble Americas Gas & Power Corp.	29,866.19	-	11,496.20	41,362.39	ACH
Noble Energy, Inc.	130,442.00	50,489.44	75,763.50	256,694.94	ACH
Northeast Natural Energy, LLC	91,319.60	60,704.06	60,435.62	212,459.28	ACH
Northeast Ohio Natural Gas	22,255.92	15,223.88	15,229.78	52,709.58	ACH / Bill Credit for Feb Only
Northern Industrial Energy Development Inc	1.14	0.88	0.58	2.60	Check
NOVEC Energy Solutions, Inc.	0.39	-	-	0.39	Bill Credit
Nytris Exploration Company, LLC	11,347.70	7,529.64	7,532.56	26,409.90	ACH
Ohio Cumberland Gas Company	-	14,064.66	14,070.11	28,134.77	ACH
Ohio Power Company	1,318.53	-	-	1,318.53	ACH / Bill Credit for Feb Only
ONEOK Energy Services Company, L.P.	1.14	0.88	0.58	2.60	Bill Credit
Orange & Rockland Utilities, Inc.	419,328.08	275,738.87	275,845.69	970,912.64	ACH
Orwell Natural Gas Company	-	10,418.92	10,422.96	20,841.88	ACH
Osram Sylvania, Inc.	15,834.00	10,506.47	10,510.54	36,851.01	ACH
Penn Virginia Corp.	45,240.00	35,021.58	30,655.75	110,917.33	ACH
Peoples TWP, LLC	168,455.68	107,215.06	107,256.59	382,927.33	ACH
Petro Services, LLC	2,041.00	1,897.00	1,707.96	5,645.96	ACH
PetroEdge Energy LLC	32,744.27	25,348.28	23,168.40	81,260.95	ACH
Piedmont Natural Gas Company, Inc.	988,852.95	644,088.80	644,338.32	2,277,280.07	ACH
Pike Natural Gas Company	-	20,697.75	20,705.77	41,403.52	ACH
Pivotal Utility Holdings, Inc dba Elton Gas	2,447.46	1,563.72	1,564.32	5,575.50	ACH

SHIPPER	1/1/2012 Base Rate Reduction	2012 MDQ Settlement	2013 MDQ Settlement	Total Refund Payment	Method for Base and MDQ
Pivotal Utility Holdings, Inc. dba Elizabethtown Gas	135,148.91	89,196.46	89,231.01	313,571.38	ACH / Bill Credit for Feb Only
Planet Energy (New York) Corp.	2.97	-	-	2.97	Bill Credit
PPL EnergyPlus, LLC	91,731.58	60,212.59	60,235.92	212,180.09	ACH
ProLance Energy L.L.C.	161,749.63	102,448.61	102,488.30	366,686.54	ACH
PSEG Energy Resources & Trade L.L.C.	65,975.00	43,776.97	43,793.93	153,545.90	ACH
PTC Alliance Corp.	2,639.00	1,751.08	1,751.76	6,141.84	ACH
Public Service Company Of North Carolina Incorporated	146,533.11	92,810.68	92,846.63	332,190.42	ACH
Quantum Gas & Power Services, Ltd.	1,131.00	875.54	700.70	2,707.24	ACH
R B Robertson & Son Gas & Oil	4,222.40	2,801.73	2,802.81	9,826.94	ACH
Range Resources-Appalachia, LLC	1,200,357.72	796,408.15	796,716.67	2,793,482.54	ACH
Republic Steel	66,196.62	43,924.05	43,941.08	154,061.75	Bill Credit
Reynolds Metals Co.	3,034.78	2,013.74	2,014.52	7,063.04	Bill Credit
RG Steel Sparrows Point, LLC	118,080.71	91,409.64	82,479.85	291,970.20	Not Refunded
Rice Drilling B LLC	82,940.00	46,695.43	52,552.71	182,188.14	ACH
Richmond Utilities Board	-	35,021.58	35,035.14	70,056.72	ACH
Riley Natural Gas Company	5,682.74	4,036.23	3,831.97	13,550.94	ACH
Roanoke Gas Company	266,210.97	173,468.86	173,536.07	613,215.90	ACH
Robert S. Roberts dba Oliver M. Roberts Company	1,055.60	700.43	700.70	2,456.73	ACH
Robison Energy, LLC	0.31	-	-	0.31	Bill Credit
Santanna Natural Gas Corporation dba Santanna Energy Services	13.34	-	-	13.34	Bill Credit
Sequent Energy Management, L.P.	86,034.16	64,632.31	64,307.00	214,973.47	ACH / Bill Credit for Feb Only
Sheldon Gas Company, Inc.	-	6,689.12	6,691.71	13,380.83	ACH
Shell Energy North America (US), LP	2.78	-	-	2.78	Bill Credit
Shipley Choice LLC	2.49	-	-	2.49	Bill Credit
Smart One Energy LLC	0.97	-	-	0.97	Bill Credit
Snyder Armclar Gas Co.	19,364.84	12,849.41	12,854.39	45,068.74	ACH
Snyder Brothers Inc	7,389.20	4,903.02	4,904.92	17,197.14	ACH
Snyder's-Lance, Inc.	4,280.50	2,840.24	2,841.35	9,962.09	ACH
South Jersey Gas Company	527,107.58	328,117.15	328,244.25	1,183,468.98	ACH / Bill Credit for Feb Only
South Jersey Resources Group, LLC	156,468.16	112,360.89	112,404.42	381,233.47	ACH / Bill Credit for Feb Only
Southeastern Natural Gas Company	3,645.03	7,249.47	7,252.27	18,146.77	Wire
Southern Tier Transmission Corporation	15,857.34	10,506.47	10,510.54	36,874.35	Check
SouthStar Energy Services, LLC	1,000.77	387.58	525.53	1,913.88	ACH
Spark Energy Gas, LP	12.76	-	-	12.76	Bill Credit
Sprague Operating Resources, LLC	735.15	569.10	379.55	1,683.80	Check
Stand Energy Corporation	114,396.39	74,123.79	74,415.23	262,935.41	ACH
Statoff Natural Gas LLC	362,729.72	237,047.36	239,328.90	839,105.98	ACH
Suburban Natural Gas Company	116,968.05	76,334.79	76,364.35	269,667.19	ACH
Swickard Gas Company	-	3,677.27	3,678.69	7,355.96	ACH
T&F Exploration, L.P.	4,395.00	3,502.16	3,503.51	11,401.67	ACH
Tenaska Marketing Ventures	2,578.90	-	-	2,578.90	ACH
The Easton Utilities Commission	4,314.39	2,752.70	2,753.76	9,820.85	ACH
The Narragansett Electric Company	261,020.73	172,878.77	172,945.73	606,845.23	ACH
Titanium Metals Corporation	13,195.00	8,755.39	8,758.79	30,709.18	ACH
Toledo Refining Company LLC	58,902.50	45,598.09	41,054.18	145,554.77	ACH
Total Gas & Power North America, Inc.	5.32	3.50	3.50	12.32	Bill Credit
Toyota Motor Engineering & Manufacturing North America, Inc.	39,413.10	26,929.26	26,395.48	92,737.84	ACH
Trademark Merchant Energy LLC	764.63	291.85	437.94	1,494.42	ACH
Triana Energy	4,260.10	1,546.79	2,423.26	8,230.15	Bill Credit
U.S. Gas & Electric, Inc.	212.39	-	-	212.39	Bill Credit
UGI Central Penn Gas, Inc.	122,172.13	79,649.56	79,680.43	281,502.12	ACH
UGI Energy Services Incorporated	323,993.42	214,829.37	214,912.57	753,735.36	ACH / Bill Credit for Feb Only
UGI Penn Natural Gas, Inc.	87,690.94	56,775.23	56,797.22	201,263.39	ACH
UGI Utilities Inc.	1,019,732.93	664,891.62	665,149.19	2,349,773.74	ACH
Union Rural Electric Cooperative, Inc.	4,966.06	3,292.04	3,293.30	11,551.40	ACH
United States Gypsum Company	97,399.99	63,739.28	63,763.96	224,903.23	ACH / Bill Credit for Feb Only
UTZ Quality Foods, Inc.	4,982.46	3,306.04	3,307.32	11,595.82	ACH
Vancoburg Electric Light, Heat & Power System	-	4,307.65	4,309.32	8,616.97	ACH
Vectren Energy Delivery of Ohio, Inc.	829,400.00	525,323.63	525,527.14	1,880,250.77	ACH
Viking Energy Corporation	5,202.60	3,327.04	3,620.30	12,149.94	ACH
Village Of Williamsport, Ohio	1,451.38	963.09	963.47	3,377.94	ACH
Vineyard Oil & Gas Co	651.20	504.06	433.56	1,588.82	ACH
Virginia Natural Gas, Inc.	572,213.31	371,092.12	371,673.82	1,314,979.25	ACH / Bill Credit for Feb Only
Virginia Power Energy Marketing, Inc.	16,403.99	11,721.72	11,726.26	39,851.97	ACH
Virginia Power Services Energy Corp., Inc.	596,005.04	404,499.19	404,655.90	1,405,160.13	ACH / Bill Credit for Feb Only
Volunteer Energy Services, Inc.	54,862.31	34,317.66	34,330.94	123,510.91	ACH / Bill Credit for Feb Only
Wald LLC	163.66	108.56	108.61	380.83	ACH
Washington Gas Energy Services	146,661.14	97,644.84	97,452.00	341,757.98	ACH
Washington Gas Light Company	3,375,790.80	2,190,356.15	2,191,204.69	7,757,351.64	ACH
Waterville Gas & Oil Company	-	35,021.58	35,035.14	70,056.72	ACH
Western Lewis-Rectonville Water & Gas District	-	2,451.51	2,452.46	4,903.97	ACH
WPX Energy Marketing, LLC	37,130.86	24,515.10	24,524.60	86,170.56	ACH
Xoom Energy of Ohio, LLC	234.74	-	-	234.74	ACH



PIPELINE COMPANY TARIFF SHEETS

Columbia Gas Transmission, LLC  
FERC Tariff  
Fourth Revised Volume No. 1

Currently Effective Rates  
Applicable to Rate Schedule SST  
Rate Per Dth

	Base Tariff Rate 1/	TCRA Rates	EPCA Rates	OTRA Rates	CCRM Rates	ACA 2/	Total Effective Rate	Daily Rate
Rate Schedule SST								
Reservation Charge 3/4/	\$ 5.092	0.335	0.065	0.066		-	5.558	0.1827
Commodity								
Maximum	¢ 1.02	0.00	0.68	0.00		0.18	1.88	1.88
Minimum	¢ 1.02	0.00	0.68	0.00		0.18	1.88	1.88
Overrun 4/	¢ 17.76	1.10	0.89	0.22		0.18	20.15	20.15

1/ Excludes Account 858 expenses and Electric Power Costs which are recovered through Columbia's Transportation Costs Rate Adjustment (TCRA) and Electric Power Costs Adjustment (EPCA), respectively.

2/ ACA assessed where applicable pursuant to Section 154.402 of the Commission's Regulations.

3/ Minimum reservation charge is \$0.00.

4/ Shippers utilizing the Eastern Market Expansion (EME) facilities for Rate Schedule SST service will pay a total SST reservation charge of \$17.625. If EME customers incur an overrun for SST services that is provided under their EME Project service agreements, they will pay a total overrun rate of 58.97 cents. The applicable EME demand charge and EME overrun charge can be added to the applicable surcharges above to calculate the EME Total Effective Rates.

Currently Effective Rates  
 Applicable to Rate Schedule FTS  
 Rate Per Dth

	Base Tariff Rate 1/	TCRA Rates	EPCA Rates	OTRA Rates	CCRM Rates	ACA 2/	Total Effective Rate	Daily Rate
Rate Schedule FTS Reservation Charge 3/	\$ 5.262	0.335	0.065	0.066	-	-	5.728	0.1883
Commodity								
Maximum	¢ 1.04	0.00	0.68	0.00	-	0.18	1.90	1.90
Minimum	¢ 1.04	0.00	0.68	0.00	-	0.18	1.90	1.90
Overrun	¢ 18.34	1.10	0.89	0.22	-	0.18	20.73	20.73

1/ Excludes Account 858 expenses and Electric Power Costs which are recovered through Columbia's Transportation Costs Rate Adjustment (TCRA) and Electric Power Costs Adjustment (EPCA), respectively.  
 2/ ACA assessed where applicable pursuant to Section 154.402 of the Commission's Regulations.  
 3/ Minimum reservation charge is \$0.00.

Columbia Gas Transmission, LLC  
FERC Tariff  
Fourth Revised Volume No. 1

Currently Effective Rates  
Applicable to Rate Schedule FSS  
Rate Per Dth

	Base Tariff Rate	Transportation Cost		Electric Power		Annual Charge Adjustment <sup>2/</sup>	Total Effective Rate	Daily Rate
		Rate Adjustment	Surcharge	Costs Adjustment	Surcharge			
Rate Schedule FSS								
Reservation Charge <sup>3/</sup>	\$ 1.509	-	-	-	-	-	1.509	0.0496
Capacity <sup>3/</sup>	¢ 2.89	-	-	-	-	-	2.89	2.89
Injection	¢ 1.53	-	-	-	-	-	1.53	1.53
Withdrawal	¢ 1.53	-	-	-	-	-	1.53	1.53
Overrun <sup>3/</sup>	¢ 10.91	-	-	-	-	-	10.91	10.91

1/ Excludes Account 858 expenses and Electric Power Costs which are recovered through Columbia's Transportation Costs Rate Adjustment (TCRA) and Electric Power Costs Adjustment (EPCA), respectively.

2/ ACA assessed where applicable pursuant to Section 154.402 of the Commission's Regulations.

3/ Shippers utilizing the Eastern Market Expansion (EME) facilities for FSS service will pay a total FSS MDSQ reservation charge of \$4.130 and a total FSS SCQ capacity rate of 6.80 cents. If EME customers incur an overrun for FSS services that is provided under their EME Project service agreements, they will pay a total FSS overrun rate of 23.44 cents. The additional EME demand charges and EME overrun charges can be added to the applicable surcharges above to develop the EME Total Effective Rate.

Columbia Gulf Transmission, LLC  
 FERC Tariff  
 Third Revised Volume No. 1

V.1.  
 Currently Effective Rates  
 FTS-1 Rates  
 Version 10.0.0

Currently Effective Rates  
 Applicable to Rate Schedule FTS-1  
 Rates in Dollars per Dth

Rate Schedule FTS-1	<u>Base Rate</u> (1)	<u>Annual Charge</u> <u>Adjustment 1/</u> (2)	<u>Total Effective</u> <u>Rate</u> (3)	<u>Daily Rate</u> (4)
<b>Market Zone</b>				
Reservation Charge	4.2917	-	4.2917	0.1411
Maximum	0.000	-	0.000	0.000
Minimum				
Commodity				
Maximum	0.0109	0.0018	0.0127	0.0127
Minimum	0.0109	0.0018	0.0127	0.0127
Overrun				
Maximum	0.1520	0.0018	0.1538	0.1538
Minimum	0.0109	0.0018	0.0127	0.0127

1/ Pursuant to 18 C.F.R. § 154.402. Rate applies to all Gas delivered. When transportation involves more than one zone, rate will be applied only one time.

Currently Effective Rates  
 Applicable to Rate Schedule FTS  
 Rate per Dth

	Base Tariff Rate	Annual Charge Adjustment	Total Effective Rate	Daily Rate
<b>Rate Schedule FTS</b>				
Reservation Charge 1/ Commodity	\$ 0.509	-	0.509	0.0167
Maximum	¢ 0.00	0.18	0.18	0.18
Minimum	¢ 0.00	0.18	0.18	0.18
Overrun	¢ 1.67	0.18	1.85	1.85

1/ Minimum reservation charge is \$0.00.

RATES PER DEKATHERM

FIRM TRANSPORTATION RATES  
 RATE SCHEDULE FOR FT-A

Base Reservation Rates		DELIVERY ZONE							
RECEIPT ZONE	0	L	1	2	3	4	5	6	
0	\$5.7504		\$12.1229	\$16.3405	\$16.6314	\$18.3503	\$19.4843	\$24.4547	
L		\$5.0941							
1	\$8.7060		\$8.3414	\$11.1329	\$15.8114	\$15.6260	\$17.6356	\$21.6916	
2	\$16.3406		\$11.0654	\$5.7084	\$5.3300	\$6.8689	\$9.4859	\$12.2575	
3	\$16.6314		\$8.7447	\$5.7553	\$4.1249	\$6.4085	\$11.6731	\$13.4872	
4	\$21.1425		\$19.4839	\$7.3648	\$11.2429	\$5.4700	\$5.9240	\$8.4896	
5	\$25.2282		\$17.6984	\$7.7303	\$9.3742	\$6.0880	\$5.7043	\$7.4396	
6	\$29.1846		\$20.3275	\$13.9551	\$15.3850	\$10.8692	\$5.6613	\$4.8846	

Daily Base Reservation Rate 1/		DELIVERY ZONE							
RECEIPT ZONE	0	L	1	2	3	4	5	6	
0	\$0.1891		\$0.3986	\$0.5372	\$0.5468	\$0.6033	\$0.6406	\$0.8040	
L		\$0.1675							
1	\$0.2862		\$0.2742	\$0.3660	\$0.5198	\$0.5137	\$0.5798	\$0.7131	
2	\$0.5372		\$0.3638	\$0.1877	\$0.1752	\$0.2258	\$0.3119	\$0.4030	
3	\$0.5468		\$0.2875	\$0.1892	\$0.1356	\$0.2107	\$0.3838	\$0.4434	
4	\$0.6951		\$0.6406	\$0.2421	\$0.3696	\$0.1798	\$0.1948	\$0.2791	
5	\$0.8294		\$0.5819	\$0.2541	\$0.3082	\$0.2002	\$0.1875	\$0.2446	
6	\$0.9595		\$0.6683	\$0.4588	\$0.5058	\$0.3573	\$0.1861	\$0.1606	

Maximum Reservation Rates 2 /, 3 /		DELIVERY ZONE							
RECEIPT ZONE	0	L	1	2	3	4	5	6	
0	\$5.7504		\$12.1229	\$16.3405	\$16.6314	\$18.3503	\$19.4843	\$24.4547	
L		\$5.0941							
1	\$8.7060		\$8.3414	\$11.1329	\$15.8114	\$15.6260	\$17.6356	\$21.6916	
2	\$16.3406		\$11.0654	\$5.7084	\$5.3300	\$6.8689	\$9.4859	\$12.2575	
3	\$16.6314		\$8.7447	\$5.7553	\$4.1249	\$6.4085	\$11.6731	\$13.4872	
4	\$21.1425		\$19.4839	\$7.3648	\$11.2429	\$5.4700	\$5.9240	\$8.4896	
5	\$25.2282		\$17.6984	\$7.7303	\$9.3742	\$6.0880	\$5.7043	\$7.4396	
6	\$29.1846		\$20.3275	\$13.9551	\$15.3850	\$10.8692	\$5.6613	\$4.8846	

Notes:

- 1/ Applicable to demand charge credits and secondary points under discounted rate agreements.
- 2/ Includes a per Dth charge for the PCB Surcharge Adjustment per Article XXXII of the General Terms and Conditions of \$0.0000.
- 3/ Includes a per Dth charge for the PS/GHG Surcharge Adjustment per Article XXXVIII of the General Terms and Conditions of \$0.0000.

RETAINAGE PERCENTAGES

Transportation Retainage	1.957%
Gathering Retainage	1.234%
Storage Gas Loss Retainage	0.120%
Ohio Storage Gas Lost Retainage	0.110%
Columbia Processing Retainage/1	0.000%

1/ The Columbia Processing Retainage shall be assessed separately from the processing retainage applicable to third party processing plants set forth in Section 25.3 (f) of the General Terms and Conditions.



RETAINAGE PERCENTAGE

Transportation Retainage 0.796%

PROPOSED TARIFF SHEETS

**CURRENTLY EFFECTIVE BILLING RATES**

<u>SALES SERVICE</u>	<u>Base Rate</u>	<u>Gas Cost Adjustment<sup>1/</sup></u>		<u>Total</u>	
	<u>Charge</u>	<u>Demand</u>	<u>Commodity</u>	<u>Billing</u>	
	\$	\$	\$	\$	
<b><u>RATE SCHEDULE GSR</u></b>					
Customer Charge per billing period	12.35			12.35	
Delivery Charge per Mcf	1.8715	1.6772	3.4582	7.0069	I
<b><u>RATE SCHEDULE GSO</u></b>					
<u>Commercial or Industrial</u>					
Customer Charge per billing period	25.13			25.13	
Delivery Charge per Mcf -					
First 50 Mcf or less per billing period	1.8715	1.6772	3.4582	7.0069	I
Next 350 Mcf per billing period	1.8153	1.6772	3.4582	6.9507	I
Next 600 Mcf per billing period	1.7296	1.6772	3.4582	6.8650	I
Over 1,000 Mcf per billing period	1.5802	1.6772	3.4582	6.7156	I
<b><u>RATE SCHEDULE IS</u></b>					
Customer Charge per billing period	583.39			583.39	
Delivery Charge per Mcf					
First 30,000 Mcf per billing period	0.5467		3.4582 <sup>2/</sup>	4.0049	I
Over 30,000 Mcf per billing period	0.2905		3.4582 <sup>2/</sup>	3.7487	I
Firm Service Demand Charge					
Demand Charge times Daily Firm					
Volume (Mcf) in Customer Service Agreement		6.6085		6.6085	R
<b><u>RATE SCHEDULE IUS</u></b>					
Customer Charge per billing period	331.50			331.50	
Delivery Charge per Mcf					
For All Volumes Delivered	0.7750	1.6772	3.4582	5.9104	I

1/ The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff. The Gas Cost Adjustment applicable to a customer who is receiving service under Rate Schedule GS or IUS and received service under Rate Schedule SVGTS shall be \$6.8566 per Mcf only for those months of the prior twelve months during which they were served under Rate Schedule SVGTS.

2/ IS Customers may be subject to the Demand Gas Cost, under the conditions set forth on Sheets 14 and 15 of this tariff.

DATE OF ISSUE April 30, 2013  
DATE EFFECTIVE May 30, 2013  
(June Unit 1 Billing)

ISSUED BY *Herbert A. Miller Jr.*  
TITLE President

**COLUMBIA GAS OF KENTUCKY, INC.**

**CURRENTLY EFFECTIVE BILLING RATES  
(Continued)**

<u>TRANSPORTATION SERVICE</u>	<u>Base Rate Charge</u> \$	<u>Gas Cost Adjustment<sup>1/</sup></u> <u>Demand</u> <u>Commodity</u> \$                    \$		<u>Total Billing Rate</u> \$	
<b><u>RATE SCHEDULE SS</u></b>					
Standby Service Demand Charge per Mcf					
Demand Charge times Daily Firm					
Volume (Mcf) in Customer Service Agreement		6.6085		6.6085	R
Standby Service Commodity Charge per Mcf			3.4582	3.4582	I
<b><u>RATE SCHEDULE DS</u></b>					
Administrative Charge per account per billing period				55.90	
Customer Charge per billing period <sup>2/</sup>				583.39	
Customer Charge per billing period (GDS only)				25.13	
Customer Charge per billing period (IUDS only)				331.50	
<u>Delivery Charge per Mcf<sup>2/</sup></u>					
First 30,000 Mcf	0.5467			0.5467	
Over 30,000 Mcf	0.2905			0.2905	
– Grandfathered Delivery Service					
First 50 Mcf or less per billing period				1.8715	
Next 350 Mcf per billing period				1.8153	
Next 600 Mcf per billing period				1.7296	
All Over 1,000 Mcf per billing period				1.5802	
– Intrastate Utility Delivery Service					
All Volumes per billing period				0.7750	
Banking and Balancing Service					
Rate per Mcf		0.0204		0.0204	R
<b><u>RATE SCHEDULE MLDS</u></b>					
Administrative Charge per account each billing period				55.90	
Customer Charge per billing period				200.00	
Delivery Charge per Mcf				0.0858	
Banking and Balancing Service					
Rate per Mcf		0.0204		0.0204	R

1/ The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff.  
2/ Applicable to all Rate Schedule DS customers except those served under Grandfathered Delivery Service or Intrastate Utility Delivery Service.

DATE OF ISSUE      April 30, 2013  
DATE EFFECTIVE     May 30, 2013  
                              (June Unit 1 Billing)

ISSUED BY            *Herbert A. Miller, Jr.*  
TITLE                    President

**CURRENTLY EFFECTIVE BILLING RATES**  
(Continued)

<u>RATE SCHEDULE SVGTS</u>	<u>Billing Rate</u>
	\$
<u>General Service Residential</u>	
Customer Charge per billing period	12.35
Delivery Charge per Mcf	1.8715
<u>General Service Other - Commercial or Industrial</u>	
Customer Charge per billing period	25.13
Delivery Charge per Mcf -	
First 50 Mcf or less per billing period	1.8715
Next 350 Mcf per billing period	1.8153
Next 600 Mcf per billing period	1.7296
Over 1,000 Mcf per billing period	1.5802
<u>Intrastate Utility Service</u>	
Customer Charge per billing period	331.50
Delivery Charge per Mcf	\$ 0.7750
<u>Actual Gas Cost Adjustment <sup>1/</sup></u>	
For all volumes per billing period per Mcf	(\$1.8829)

**RATE SCHEDULE SVAS**

Balancing Charge – per Mcf	\$1.5146	I
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1/ The Gas Cost Adjustment is applicable to a customer who is receiving service under Rate Schedule SVGTS and received service under Rate Schedule GS, IS, or IUS for only those months of the prior twelve months during which they were served under Rate Schedule GS, IS or IUS.

DATE OF ISSUE	April 30, 2013
DATE EFFECTIVE	May 30, 2013 (June Unit 1 Billing)
ISSUED BY	<i>Herbert A. Miller Jr.</i>
TITLE	President