

Columbia Gas[®]
of Kentucky

A NiSource Company

200 Civic Center Drive
Columbus, Ohio 43215

November 1, 2013

Mr. Jeff Derouen, Executive Director
Public Service Commission
Commonwealth of Kentucky
211 Sower Boulevard
P. O. Box 615
Frankfort, KY 40602

RECEIVED

NOV 01 2013

**PUBLIC SERVICE
COMMISSION**

RE: In the matter of adjustment of rates of Columbia Gas of Kentucky, Inc.,
KY PSC Case No. 2013-00167

Dear Mr. Derouen,

Pursuant to the Commission's Entry dated May 22, 2013, Columbia hereby submits the September updates to continuing Staff Set One data request Nos. 1-45 and 1-54.

Sincerely,

Brooke E. Leslie (gmc)

Brooke E. Leslie
Senior Counsel

Enclosures

cc: All Parties of Record

KY PSC Case No. 2013-00167
Supplemental Response to Staff's Data Request No. 045 – October 14, 2013
Respondent: S. Mark Katko

**COLUMBIA GAS OF KENTUCKY, INC.
SUPPLEMENTAL RESPONSE TO STAFF'S FIRST REQUEST FOR
INFORMATION
DATED MAY 22, 2013**

45. As the historical data becomes available, provide detailed monthly income statements for each forecasted month of the base period, including the month in which the Commission hears this case.

Response:

Please refer to Attachment A for the response, which has been updated through September 2013.

Columbia Gas of Kentucky, Inc.
 Case No. 2013-00167
 Monthly Income Statement
 For the Months of March through September 2013

Line No.	Description	Mar 31, 2013	Apr 30, 2013	May 31, 2013	Jun 30, 2013	Jul 31, 2013	Aug 31, 2013	Sep 30, 2013
		\$	\$					
1	<u>Operating Income</u>							
2	Total Operating Revenues	13,831,813	11,511,750	6,277,197	5,406,825	5,785,018	5,788,033	5,012,626
3	<u>Operating Income Deductions</u>							
4	Purchased Gas Cost	7,507,681	6,575,442	2,633,518	2,000,428	2,555,889	2,438,403	1,627,227
5	Liquefied Petroleum Gas Production Expenses	347	198	89	138	120	67	75
6	Distribution Expenses	1,087,160	796,582	940,433	991,324	887,670	1,017,714	891,610
7	Customer Accounts Expenses	510,478	382,097	414,050	405,023	366,217	431,960	379,655
8	Customer Service & Informational Expenses	196,464	190,500	150,035	75,038	138,703	114,334	123,108
9	Sales Expenses	13,281	11,539	7,293	6,105	6,576	3,424	52,014
10	Administrative & General Expenses	2,432,665	1,106,811	1,135,455	1,215,312	1,070,211	1,194,488	1,548,870
11	Total O&M Expenses	11,748,076	9,063,169	5,280,873	4,693,368	5,025,386	5,200,390	4,622,559
12	Depreciation Expenses	583,381	585,381	578,582	580,118	581,720	583,547	586,091
13	Amortization of Utility Plant Acquisition Adjustment	-	-	-	-	-	-	-
14	Taxes Other Than Income Taxes	263,604	252,596	280,427	264,504	258,978	247,242	295,119
15	Income Taxes - Federal	316,020	474,125	(22,906)	(117,068)	(125,697)	(195,996)	(502,007)
16	Income Taxes - State	83,397	87,554	(3,091)	(20,263)	(21,906)	(34,691)	(90,455)
17	Total Operating Expenses	12,994,478	10,462,825	6,113,885	5,400,659	5,718,481	5,800,492	4,911,307
18	Operating Income (Loss)	837,335	1,048,925	163,312	6,166	66,537	(12,459)	101,319
19	<u>Other Income (Deductions)</u>							
20	Non-utility Revenue	84,306	61,163	15,370	7,570	7,945	(5,483)	5,088
21	Interest and Dividend Income	64,235	48,281	37,196	42,909	85,623	42,783	42,216
22	Miscellaneous Non-operating Income	89,099	201,648	205,094	185,936	108,574	90,067	83,009
23	Other Miscellaneous Deductions	(30,473)	(32,078)	(18,157)	(29,757)	(21,008)	(22,576)	(18,847)
24	Total Other Income	207,167	279,014	239,503	206,658	181,134	104,791	111,466
25	<u>Interest Expense</u>							
26	Long-Term Interest Expense	427,733	413,935	427,734	413,935	427,734	427,733	413,935
27	Short-Term Interest Expense	374	20,498	371	343	339	328	316
28	AFUDC	(3,109)	(5,321)	(6,244)	(7,172)	(7,924)	(10,523)	(10,980)
29	Total Interest Expense	424,998	429,112	421,861	407,106	420,149	417,538	403,271
30	Total Other Income (Deductions)	(217,831)	(150,098)	(182,358)	(200,448)	(239,015)	(312,747)	(291,805)
31	Net Income (Loss)	619,504	898,827	(19,046)	(194,282)	(172,478)	(325,206)	(190,486)

COLUMBIA GAS OF KENTUCKY, INC.
SUPPLEMENTAL RESPONSE TO STAFF'S FIRST REQUEST FOR
INFORMATION
DATED MAY 22, 2013

54. Provide the following information concerning the costs for the preparation of this case:

a. A detailed schedule of expenses incurred to date for the following categories:

- (1) Accounting;
- (2) Engineering;
- (3) Legal;
- (4) Consultants; and
- (5) Other Expenses (Identify separately).

For each category, the schedule should include the date of each transaction, check number or other document reference, the vendor, the hours worked, the rates per hour, amount, a description of the services performed, and the account number in which the expenditure was recorded. Provide copies of contracts or other documentation that support charges incurred in the preparation of this

case. Identify any costs incurred for this case that occurred during the base period.

b. An itemized estimate of the total cost to be incurred for this case. Expenses should be broken down into the same categories as identified in (a) above, with an estimate of the hours to be worked and the rates per hour. Include a detailed explanation of how the estimate was determined, along with all supporting workpapers and calculations.

c. Provide monthly updates of the actual costs incurred in conjunction with this rate case, reported in the manner requested in (a) above. Updates will be due when Columbia files its monthly financial statements with the Commission, through the month of the public hearing.

Response:

a. Please refer to Attachment A of the response for a schedule of expenses incurred through September 2013 and Attachment B for September 2013 individual invoices for additional supporting documentation.

Columbia Gas of Kentucky, Inc.
 Case No. 2013-00167
 Rate Case Expenses
 Incurred to Date Through September 30, 2013

Line No.	Category	Transaction Date	FERC Account	Payment Method	Description	Vendor	Consultant	Hours	Rates per Hour \$	Amount \$
1	Accounting:									-
2	Engineering:									-
3	Legal: [1]									-
4		4/30/2013	182	Check #12058503	Outside Counsel	Whitt Sturtevant, LLP				
5							Mark Whitt	5.3	370.00	1,942.50
6							Gregory Williams	6.5	200.00	1,300.00
7							Total			3,242.50
8		5/31/2013	182	Check #12059675	Outside Counsel	Whitt Sturtevant, LLP				
9							Mark Whitt	1.0	370.00	370.00
10							Andrew Campbell	1.3	300.00	390.00
11							Total			760.00
12		5/31/2013	182	Check #12059675	Outside Counsel	Whitt Sturtevant, LLP				
13							Mark Whitt	2.6	370.00	962.00
14							Total			962.00
15		6/30/2013	182	Check #12060743	Outside Counsel	Whitt Sturtevant, LLP				
16							Mark Whitt	9.3	370.00	3,441.00
17							Total			3,441.00
18		6/30/2013	182	Check #12060989	Outside Counsel	Stoll, Keenon & Ogden, PLLC				
19							L. Ingram	1.5	335.00	502.50
20							M. Braun	0.5	220.00	110.00
21							R. Watt	1.2	420.00	504.00
22							Total			1,116.50
23		8/31/2013	182	Check #12063005	Outside Counsel	Whitt Sturtevant, LLP				
24							Mark Whitt	0.3	370.00	111.00
25							Total			111.00
26		8/31/2013	182	Check #12063082	Outside Counsel	Stoll, Keenon & Ogden, PLLC				
27							L. Ingram	2.3	335.00	770.50
28							M. Braun	2.8	220.00	616.00
29							R. Watt	5.2	420.00	2,184.00
30							Total			3,570.50
31	Consultants: [1]									
32		2/20/2013	182	Check #32011101	Depreciation Study	Gannett Fleming, Inc.				
33							Assistant Analyst	10.0	95.00	950.00
34							Associate Analyst	25.0	135.00	3,375.00
35							John J. Spanos	10.0	225.00	2,250.00
36							Support Staff	3.0	95.00	285.00
37							Total			6,860.00

Columbia Gas of Kentucky, Inc.
 Case No. 2013-00167
 Rate Case Expenses
 Incurred to Date Through September 30, 2013

Line No.	Category	Transaction Date	FERC Account	Payment Method	Description	Vendor	Consultant	Hours	Rates per Hour \$	Amount \$
1		2/28/2013	182	Check #32011350	Class Cost of Service Study and Rate Design	Black & Veatch Corp.				
2							Russell A. Feingold	14.0	400.00	5,600.00
3							Gregory E. Macias	2.0	235.00	470.00
4							Howard E. Overcast	16.0	325.00	5,200.00
5							<u>Alok A. Patil</u>	2.0	185.00	370.00
6							Total			11,640.00
7		3/18/2013	182	Check #32011944	Depreciation Study	Gannett Fleming, Inc.				
8							Assistant Analyst	10.0	95.00	950.00
9							Associate Analyst	30.5	135.00	4,117.50
10							John J. Spanos	24.0	225.00	5,400.00
11							<u>Support Staff</u>	2.0	95.00	190.00
12							Total			10,657.50
13		4/12/2013	182	Check #32013479	Class Cost of Service Study and Rate Design	Black & Veatch Corp.				
14							Russell A. Feingold	14.0	400.00	5,600.00
15							Gregory E. Macias	11.0	235.00	2,585.00
16							Howard E. Overcast	17.0	325.00	5,525.00
17							<u>Alok A. Patil</u>	2.0	185.00	370.00
18							Total			14,080.00
19		4/15/2013	182	Check #32013634	Depreciation Study	Gannett Fleming, Inc.				
20							Associate Analyst	4.5	135.00	607.50
21							John J. Spanos	11.0	225.00	2,475.00
22							<u>Support Staff</u>	5.5	95.00	522.50
23							Total			3,605.00
24		4/30/2013	182	Check #32014159	Class Cost of Service Study and Rate Design	Black & Veatch Corp.				
25							Russell A. Feingold	11.0	400.00	4,400.00
26							Gregory E. Macias	32.0	235.00	7,520.00
27							Howard E. Overcast	21.5	325.00	6,987.50
28							<u>Alok A. Patil</u>	31.0	185.00	5,735.00
29							Total			24,642.50
30		5/29/2013	182	Check #32014934	Depreciation Study	Gannett Fleming, Inc.				
31							Associate Analyst	1.0	135.00	135.00
32							John J. Spanos	5.0	225.00	1,125.00
33							<u>Support Staff</u>	1.0	95.00	95.00
34							Total			1,355.00
35		6/10/2013	182	Check #32015287	Class Cost of Service Study and Rate Design	Black & Veatch Corp.				
36							Russell A. Feingold	19.0	400.00	7,600.00
37							Gregory E. Macias	36.0	235.00	8,460.00
38							Howard E. Overcast	11.5	325.00	3,737.50
39							Alok A. Patil	66.0	185.00	12,210.00
40							<u>Andrew Poulin</u>	3.0	185.00	555.00
41							Total			32,562.50

Columbia Gas of Kentucky, Inc.
 Case No. 2013-00167
 Rate Case Expenses
 Incurred to Date Through September 30, 2013

Line No.	Category	Transaction Date	FERC Account	Payment Method	Description	Vendor	Consultant	Hours	Rates per Hour \$	Amount \$
1		7/25/2013	182	Check #32017059	Class Cost of Service Study and Rate Design	Black & Veatch Corp.				
2							Russell A. Feingold	3.0	400.00	1,200.00
3							Total			1,200.00
4		6/12/2013	182	Check #32015950	Financial and Regulatory Consulting	P. Moul & Associates				
5							Paul Moul	83.0	290.00	24,070.00
6							Clerical	24.0	72.00	1,728.00
7							Total			25,798.00
8		6/26/2013	182	Check #32015943	Depreciation Study	Gannett Fleming, Inc.				
9							John J. Spanos	2.0	225.00	450.00
10							Support Staff	3.5	95.00	332.50
11							Total			782.50
12		6/28/2013	182	Check #32016068	Class Cost of Service Study and Rate Design	Black & Veatch Corp.				
13							Russell A. Feingold	106.0	400.00	42,400.00
14							Gregory E. Macias	64.0	235.00	15,040.00
15							Howard E. Overcast	23.5	325.00	7,637.50
16							Alok A. Patil	69.0	185.00	12,765.00
17							Total			77,842.50
18		8/20/2013	182	Check #32018101	Depreciation Study	Gannett Fleming, Inc.				
19							Associate Analyst	7.0	135.00	945.00
20							John J. Spanos	5.0	225.00	1,125.00
21							Support Staff	3.5	95.00	332.50
22							Total			2,402.50
23		8/20/2013	182	Check #32018102	Depreciation Study	Gannett Fleming, Inc.				
24							John J. Spanos	1.0	225.00	225.00
25							Support Staff	0.5	95.00	47.50
26							Total			272.50
27		8/26/2013	182	Check #32016068	Class Cost of Service Study and Rate Design	Black & Veatch Corp.				
28							Russell A. Feingold	26.0	400.00	10,400.00
29							Gregory E. Macias	22.0	235.00	5,170.00
30							Howard E. Overcast	16.0	325.00	5,200.00
31							Total			20,770.00
32		8/26/2013	182	Check #32018931	Financial and Regulatory Consulting	P. Moul & Associates				
33							Paul Moul	29.0	290.00	8,410.00
34							Clerical	7.0	72.00	504.00
35							Total			8,914.00
36		9/18/2013	182	Check #32019148	Depreciation Study	Gannett Fleming, Inc.				
37							Associate Analyst	10.5	135.00	1,417.50
38							John J. Spanos	8.0	225.00	1,800.00
39							Technician	1.0	50.00	50.00
40							Support Staff	5.0	95.00	475.00
41							Total			3,742.50

Columbia Gas of Kentucky, Inc.
 Case No. 2013-00167
 Rate Case Expenses
 Incurred to Date Through September 30, 2013

Line No.	Category	Transaction Date	FERC Account	Payment Method	Description	Vendor	Consultant	Hours	Rates per Hour \$	Amount \$
1		9/23/2013	182	Check #32019365	Class Cost of Service Study and Rate Design	Black & Veatch Corp.				
2							Russell A. Feingold	11.0	400.00	4,400.00
3							Gregory E. Macias	8.0	235.00	1,880.00
4							Alok A. Patil	2.0	185.00	370.00
5							Howard E. Overcast	3.5	325.00	1,137.50
6							Total			7,787.50
7	Other Expenses: [1]									
8		3/18/2013	182	Check #32011944	Meals and Lodging	Gannett Fleming, Inc.				373.41
9		3/18/2013	182	Check #32011944	Other Transportation	Gannett Fleming, Inc.				115.35
10		4/15/2013	182	Check #32013634	Other Transportation	Gannett Fleming, Inc.				2,937.20
11		6/12/2013	182	Check #32015950	Financial and Regulatory Consulting	P. Moul & Associates				5.00
12		6/28/2013	182	Check #32016068	Class Cost of Service Study and Rate Design	Black & Veatch Corp.				5.00
13		7/27/2013	182	N/A	Meals	Jimmy John's				40.30
14		7/27/2013	182	N/A	Meals	Giant Eagle				7.99
15		7/29/2013	182	N/A	Office Supplies	Office Depot				415.33
16		7/29/2013	182	N/A	Office Supplies	Office Depot				509.41
17		8/16/2013	182	Check #32017853	Shipping	UPS				14.72
18		8/19/2013	182	N/A	Employee Travel Expense	Various				346.70
19		8/20/2013	182	N/A	Office Supplies	Staples				57.16
20		8/20/2013	182	Check #32018102	Office Supplies	Gannett Fleming, Inc.				94.32
21		8/22/2013	182	Check #32018195	Newspaper Notification	AdOhio				19,147.44
22		8/22/2013	182	Check #32018195	Newspaper Notification	AdOhio				37,605.46
23		8/26/2013	182	Check #32018931	Financial and Regulatory Consulting	P. Moul & Associates				29.00
24		8/26/2013	182	Check #32018640	Duplication	RICOH				705.33
25		8/26/2013	182	Check #32018701	Duplication	RICOH				2,232.14
26		8/31/2013	182	N/A	Duplication	FedEx Kinko's				3,187.48
27		8/31/2013	182	N/A	Meals	Various				142.01
28		9/11/2013	182	Check #32018885	Shipping	UPS				57.87
29		9/30/2013	182	Check #12064146	Duplication	RICOH				1,201.15
30		9/30/2013	182	Check #12063854	Duplication	Pitney Bowes				8,116.47
31							Total			77,346.24
32	Total Rate Case Expenses									345,464.24

[1] Please see Attachment B to PSC DR Set 1 No.054 for detail.

PSC Case No. 2013-00167
Supplemental Response to Staff Set 1 DR No. 054 - October 14, 2013
Attachment B
Respondent: S. Mark Katko

INVOICES AND OTHER SUPPORTING DOCUMENTATION
FOR RATE CASE EXPENSES

INVOICE

Project: 056704

Date: September 9, 2013

NISource - Columbia Gas of Kentucky
 Attn: Mr. Kevin Sollie, Depreciation Manager
 P.O. Box 117
 Columbus, OH 43215-0117

32

U126482

100003467

CK #32019148

**GANNETT FLEMING, INC.
 VALUATION AND RATE DIVISION**

P.O. BOX 67100
 HARRISBURG, PA 17106-7100
 (717) 763-7211

Send check payments to:
 Gannett Fleming Companies
 P.O. Box 829160
 Philadelphia, PA 19182-9160

Send ACH/EFT payments to:
 ABA: [REDACTED]
 Acct No: [REDACTED]
 Acct Name: Gannett Fleming Companies

Federal E.I.N. [REDACTED]

Invoice: 056704*1308020



Invoice Period: July 27, 2013 through August 23, 2013

Depreciation Study

Summary of Current Charges

Phase 000	- DEPRECIATION STUDY	\$ 3,742.50
	Total Charges	<u>\$ 3,742.50</u>
	Total Due This Invoice	\$3,742.50

DATE 9/9/2013 ACCOUNT CLASSIFICATION P.O. No. _____

USED FOR: _____ DEPT. Finance

CO	GEN	AUX	CE	PROJ	ACTIV	FACIL	HCC	TCC	LOB	AMOUNT
32	CP	2290	3C10							3742.50
										.
										.
										.
										.
										.

APPROVED BY: [Signature] DATE 9/12/2013

GANNETT FLEMING, INC.
VALUATION AND RATE DIVISION

Invoice Date: September 9, 2013

Invoice No: 056704*1308020

Project: 056704 NISource - Columbia Gas of Kentucky

Phase 000 -- Depreciation Study

Labor Costs

Labor Classification

<u>Labor Classification</u>	<u>Hours</u>	<u>Rate</u>	<u>Amount</u>
Associate Analyst	10.50	135.00	1,417.50
John J. Spanos	8.00	225.00	1,800.00
Support Staff	5.00	95.00	475.00
Technician	1.00	50.00	50.00

Total Labor Costs \$ 3,742.50

Total Phase -- 000 \$ 3,742.50

#461429 Cynthia Benton Columbia Gas of Kentucky



INVOICE

PLEASE REMIT TO:

BLACK & VEATCH CORPORATION
 P.O. BOX 803823
 KANSAS CITY MO 64180-3823
 FED ID: [REDACTED]

ELECTRONIC FUNDS TRANSFER TO:

BLACK & VEATCH CORPORATION
 ACCOUNT NUMBER: 5336422
 COMMERCE BANK, KC, MO. USA
 ABA NUMBER: [REDACTED]
 S.W.I.F.T. NO. [REDACTED]
 PLEASE INCLUDE INVOICE NUMBER
 ORG ID 1204

CLIENT REF 178795.0100
 CUSTOMER PO NUMBER 178795
 B&V PROJECT NO 2013 RATE CASE SUPPORT
 PROJECT NAME MACIAS, GREGORY E
 B&V CONTACT +19134582037
 TELEPHONE 1166337
 INVOICE NO 6-Sep-2013
 INVOICE DATE

BILL TO:

JUDY COOPER
 COLUMBIA GAS OF KENTUCKY
 2001 MERCER ROAD
 LEXINGTON KY 40511-1018

BILLED THRU 30-Aug-2013
 PAYMENT DUE 6-Oct-2013
 PAYMENT TERMS 30 NET
 INVOICE CURRENCY USD
 INVOICE AMOUNT 7,787.50

DESCRIPTION	HOURS	BILL RATE	LABOR EXPENSE	TOTAL
FEINGOLD, RUSSELL A	11.00	400.00	4,400.00	4,400.00
MACIAS, GREGORY E	8.00	235.00	1,880.00	1,880.00
OVERCAST, HOWARD E	3.50	325.00	1,137.50	1,137.50
PATIL, ALOK A	2.00	185.00	370.00	370.00
TOTAL	24.50		7,787.50	7,787.50

TOTAL DUE (USD) 7,787.50

INVOICE COMMENTS : Service Authorization Number: 12-6183



Delivery Service Invoice
Invoice date **August 24, 2013**
Invoice number **0000449385343**
Shipper number **449385**

Page 4 of 6

Outbound

UPS CampusShip

Pickup Date	Tracking Number	Service	ZIP Code	Zone	Weight	Published Charge	Incentive Credit	Billed Charge
07/30	1Z4493851698820436	Next Day Air Early A.M. Commercial Letter	43215	102	1	22.85		22.85
		Early A.M. Surcharge				30.00		30.00
		Fuel Surcharge				5.02		5.02
		Total				57.87		57.87

1st ref : cbenham

UserID : cbenham@nisource

Sender : Cynthia Benham
NISOURCE CORPORATE SERVICES CO
2001 Mercer Road
Lexington KY 40511

2nd ref : 32 2290 3A20

Receiver: Mark Katko
NISource
200 Civic Center Drive
COLUMBUS OH 43215

908271
0012

SERVICE INVOICE MODEL

CUSTOMER ACCOUNT NUMBER
442530

INVOICE NUMBER 19517940A
INVOICE DATE 8/26/2013

AMT ENCLOSED

PLEASE SEND PAYMENT TO:
Pitney Bowes Management Services
P.O. Box 645801
Dallas TX 75264-6801

Bill To:
C/O Erin Wortman
Columbia Gas of Ohio
200 Civic Center Drive
Columbus, OH, 43215

Detach here and send the top portion with your payment

SCHEDULE	TRF	DESCRIPTION	CL Code	TOTAL
SERVICE RENDERED FOR:				
MSVY		Tax Exempt Ref. # 98000337		
A2	T	Mgmt. Fee-Repo/Print-tax	SBRP/4030	\$ 25,138.12
A4	T	Base Equipment Charges - Reproduction	SBRP/4030	\$
B2	T	Reprographics - Clicks	SBRP/4030	\$
E5	T	Misc Charges		\$
G5	T	Billable Overtime - Taxable	SBOV/4062	\$
F1	T	Supplies - NonInv. - Taxable	SBSU/463	\$
S	T	Vended work Taxable	SBVD/4061	\$
9	T	Vehicle/Transportation 1 vehicle (Maintenance, Fuel, Insurance, etc.) 5% of mgmt. fee	SBVE/4119	\$
Z	N	Credit	SBOT/4050	\$
Total Taxable				\$ 25,138.12
Non Taxable				\$
Tax				\$
Invoice Total				\$ 25,138.12

T- Taxable
NT- Non-Taxable

	BU	Account (ACCT)	RES	COMM CODE	DEPT OF ACTIVE	Charge Code or TCC	TAX IND	Type of Buy	Work Order	Grand Total Expense
1	00012	80720000			0019800	1980807034				\$ 3.63
2	00012	80720000			0019800	19808070JI				\$ 69.83
3	00012	80720000			0021300	21308070JI				\$ 279.52
4	00012	87000000			0034000	3400870034				\$ 37.06
5	00012	87000000			0034000	34008700AQ				\$ 809.63
6	00012	87000000			0052900	52908701JI				\$ 3,034.62
7	00012	87000000			0053400	53408700JD				\$ 524.86
8	00012	90300000			0021200	25209030JD				\$ 169.34
9	00012	90300000			0025200	25209030JI				\$ 453.30
10	00012	90300000			0053000	5300903034				\$ 71.25
11	12	90300000			0056200	56209030JD				\$ 118.89
12	00012	91200000			0023000	00230001KF				\$ 141.32
13	00012	92000000			0027000	00270100KF				\$ 15.27
14	00012	92000000			0027100	00270100KF				\$ 235.47
15	00012	92000000			0059100	00590300AD				\$ 375.38
16	00012	92100000			0006000	00060100TA				\$ 509.31
17	00012	92100000			0008100	0008030434				\$ 6.66
18	00012	92100000			0013200	00130500AD				\$ 44.23
19	00012	92100000			0025700	00158000AD				\$ 1,096.36
20	00012	92100000			0058000	00580100AT				\$ 27.85
21	12	92100000			0063900	00630001TA				\$ 533.48
22	00012	92100000			0070400	08000312JI				\$ 2,313.71
23	00012	92100000			0080100	00800100AD				\$ 57.90
24	00012	92100000			0080100	0577320032				\$ 8,116.47
25	00012	92100000			0086100	00860101TA				\$ 677.57
26	00012	92100000			0086200	00866000TA				\$ 185.16
27	00012	92102000			0025000	25088700AD				\$ 56.00
28	00012	92102000			0034000	34008702AC				\$ 553.00
29	00012	92102000			0089000	00890101TA				\$ 2.46
30	00012	92300000			0025000	00250003AD				\$ 46.11
31	00012	92300000			0025000	00250003AD				\$ 145.72
32	00012	92300000			0028100	00280100KF				\$ 30.44
33	12	92300000			0047200	00470101MY				\$ (3,992.20)
34	00012	92300000			0047200	00470101MY				\$ 533.09
35	00012	92300000			0052900	0059020035				\$ 8.47
36	00012	92300000			0055400	00550400TA				\$ 470.74
37	00012	92300000			0055400	00558000TA				\$ 5,385.81
38	12	92300000			0057200	05720137KF				\$ 212.23
39	00012	92300000			0058000	0058010051				\$ 13.48
40	00012	92300000			0059000	0050020035				\$ 28.22
41	00012	92300000			0059000	00590100AD				\$ 28.29
42	00012	92300000			0059000	0059020032				\$ 153.55
43	00012	92300000			0059000	0059020034				\$ 305.18
44	00012	92300000			0059000	0059020037				\$ 157.50
45	00012	92300000			0059000	0059020038				\$ 124.58
46	00012	92300000			0059000	0059080038				\$ 74.42
47	00012	92300000			0059000	0080020035				\$ 28.22
48	00012	92300000			0064300	00640101TA				\$ 1.57
49	00012	92300000			0067000	00670100DA				\$ 218.19
50	00012	92300000			0070200	08000102TI				\$ 136.37
51	12	92300000			0080100	0080020080				\$ 97.40
52	00012	92300000			0088000	00880100IG				\$ 32.58
53	00012	93020000			0028100	0028020351				\$ 69.66
54	00012	93020000			0028100	05720137KF				\$ 46.01
55	00012	93020000			0067000	0067020059				\$ 75.41
56	00012	93020000			0080100	0080020032				\$ 154.76
57	00012	93020000			0086200	00862000TA				\$ 30.87