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PUBLIC SERVICE
COMMISSION

Columbia Gas[®]
of Kentucky

A NiSource Company

200 Civic Center Drive
Columbus, Ohio 43215

July 24, 2013

Mr. Jeff Derouen, Executive Director
Public Service Commission
Commonwealth of Kentucky
211 Sower Boulevard
P. O. Box 615
Frankfort, KY 40602

RE: In the matter of adjustment of rates of Columbia Gas of Kentucky, Inc.,
KY PSC Case No. 2013-00167

Dear Mr. Derouen,

Pursuant to the Commission's Entry dated May 22, 2013, Columbia hereby
submits responses to continuing Staff data request Nos. 1-45 and 1-54.

Sincerely,



Brooke E. Leslie
Senior Counsel

Enclosures

cc: All Parties of Record
Hon. Richard S. Taylor

KY PSC Case No. 2013-00167
Supplemental Response to Staff's Data Request No. 045 – July 23, 2013
Respondent: S. Mark Katko

**COLUMBIA GAS OF KENTUCKY, INC.
SUPPLEMENTAL RESPONSE TO STAFF'S FIRST REQUEST FOR
INFORMATION
DATED MAY 22, 2013**

45. As the historical data becomes available, provide detailed monthly income statements for each forecasted month of the base period, including the month in which the Commission hears this case.

Response:

Please refer to Attachment A for the response, which has been updated through June 2013.

Columbia Gas of Kentucky, Inc.
 Case No. 2013-00167
 Monthly Income Statement
 For the Months of March through June 2013

Line No.	Description	March 31, 2013	April 30, 2013	May 31, 2013	June 30, 2013
		\$	\$		
1	<u>Operating Income</u>				
2	Total Operating Revenues	13,831,813	11,511,750	6,277,197	5,406,825
3	<u>Operating Income Deductions</u>				
4	Purchased Gas Cost	7,507,681	6,575,442	2,633,518	2,000,428
5	Liquefied Petroleum Gas Production Expenses	347	198	89	138
6	Distribution Expenses	1,087,160	796,582	940,433	991,324
7	Customer Accounts Expenses	510,478	382,097	414,050	405,023
8	Customer Service & Informational Expenses	196,464	190,500	150,035	75,038
9	Sales Expenses	13,281	11,539	7,293	6,105
10	Administrative & General Expenses	2,432,665	1,106,811	1,135,455	1,215,312
11	Total O&M Expenses	<u>11,748,076</u>	<u>9,063,169</u>	<u>5,280,873</u>	<u>4,693,368</u>
12	Depreciation Expenses	583,381	585,381	578,582	580,118
13	Amortization of Utility Plant Acquisition Adjustment	-	-	-	-
14	Taxes Other Than Income Taxes	263,604	252,596	280,427	264,504
15	Income Taxes - Federal	316,020	474,125	(22,906)	(117,068)
16	Income Taxes - State	83,397	87,554	(3,091)	(20,263)
17	Total Operating Expenses	<u>12,994,478</u>	<u>10,462,825</u>	<u>6,113,885</u>	<u>5,400,659</u>
18	Operating Income (Loss)	<u>837,335</u>	<u>1,048,925</u>	<u>163,312</u>	<u>6,166</u>
19	<u>Other Income (Deductions)</u>				
20	Non-utility Revenue	84,306	61,163	15,370	7,570
21	Interest and Dividend Income	64,235	48,281	37,196	42,909
22	Miscellaneous Non-operating Income	89,099	201,648	205,094	185,936
23	Other Miscellaneous Deductions	(30,473)	(32,078)	(18,157)	(29,757)
24	Total Other Income	<u>207,167</u>	<u>279,014</u>	<u>239,503</u>	<u>206,658</u>
25	<u>Interest Expense</u>				
26	Long-Term Interest Expense	427,733	413,935	427,734	413,935
27	Short-Term Interest Expense	374	20,498	371	343
28	AFUDC	(3,109)	(5,321)	(6,244)	(7,172)
29	Total Interest Expense	<u>424,998</u>	<u>429,112</u>	<u>421,861</u>	<u>407,106</u>
30	Total Other Income (Deductions)	<u>(217,831)</u>	<u>(150,098)</u>	<u>(182,358)</u>	<u>(200,448)</u>
31	Net Income (Loss)	<u>619,504</u>	<u>898,827</u>	<u>(19,046)</u>	<u>(194,282)</u>

COLUMBIA GAS OF KENTUCKY, INC.
SUPPLEMENTAL RESPONSE TO STAFF'S FIRST REQUEST
FOR INFORMATION
DATED MAY 22, 2013

54. Provide the following information concerning the costs for the preparation of this case:

a. A detailed schedule of expenses incurred to date for the following categories:

- (1) Accounting;
- (2) Engineering;
- (3) Legal;
- (4) Consultants; and
- (5) Other Expenses (Identify separately).

For each category, the schedule should include the date of each transaction, check number or other document reference, the vendor, the hours worked, the rates per hour, amount, a description of the services performed, and the account number in which the expenditure was recorded. Provide copies of contracts or other documentation that support charges incurred in the preparation of this

case. Identify any costs incurred for this case that occurred during the base period.

b. An itemized estimate of the total cost to be incurred for this case. Expenses should be broken down into the same categories as identified in (a) above, with an estimate of the hours to be worked and the rates per hour. Include a detailed explanation of how the estimate was determined, along with all supporting workpapers and calculations.

c. Provide monthly updates of the actual costs incurred in conjunction with this rate case, reported in the manner requested in (a) above. Updates will be due when Columbia files its monthly financial statements with the Commission, through the month of the public hearing.

Response:

a. Please refer to Attachment A of the response for a schedule of expenses incurred through June 2013 and Attachment B for June 2013 individual invoices for additional supporting documentation.

Columbia Gas of Kentucky, Inc.
 Case No. 2013-00167
 Rate Case Expenses
 Incurred to Date Through June 30, 2013

Line No.	Category	Transaction Date	FERC Account	Payment Method	Description	Vendor	Consultant	Hours	Rates per Hour \$	Amount \$
1	Accounting:									
2	Engineering:									-
3	Legal: [1]									-
4		4/30/2013	182	Check #12058503	Outside Counsel	Whitt Sturtevant, LLP				
5							Mark Whitt	5.3	370.00	1,942.50
6							<u>Gregory Williams</u>	6.5	200.00	1,300.00
7							Total			3,242.50
8		5/31/2013	182	Check #12059675	Outside Counsel	Whitt Sturtevant, LLP				
9							Mark Whitt	1.0	370.00	370.00
10							<u>Andrew Campbell</u>	1.3	300.00	390.00
11							Total			760.00
12		5/31/2013	182	Check #12059675	Outside Counsel	Whitt Sturtevant, LLP				
13							<u>Mark Whitt</u>	2.6	370.00	962.00
14							Total			962.00
15		6/30/2013	182	Check #12060743	Outside Counsel	Whitt Sturtevant, LLP				
16							<u>Mark Whitt</u>	9.3	370.00	3,441.00
17							Total			3,441.00
18		6/30/2013	182	Check #12060989	Outside Counsel	Stoll, Keenon & Ogden, PLLC				
19							L. Ingram	1.5	335.00	502.50
20							M. Braun	0.5	220.00	110.00
21							<u>R. Watt</u>	1.2	420.00	504.00
22							Total			1,116.50
23	Consultants: [1]									
24		2/20/2013	182	Check #32011101	Depreciation Study	Gannett Fleming, Inc.				
25							Assistant Analyst	10.0	95.00	950.00
26							Associate Analyst	25.0	135.00	3,375.00
27							John J. Spanos	10.0	225.00	2,250.00
28							<u>Support Staff</u>	3.0	95.00	285.00
29							Total			6,860.00
30		2/28/2013	182	Check #32011350	Class Cost of Service Study and Rate Design	Black & Veatch Corp.				
31							Russell A. Feingold	14.0	400.00	5,600.00
32							Gregory E. Macias	2.0	235.00	470.00
33							Howard E. Overcast	16.0	325.00	5,200.00
34							<u>Alok A. Patil</u>	2.0	185.00	370.00
35							Total			11,640.00

Columbia Gas of Kentucky, Inc.
 Case No. 2013-00167
 Rate Case Expenses
 Incurred to Date Through June 30, 2013

Line No.	Category	Transaction Date	FERC Account	Payment Method	Description	Vendor	Consultant	Hours	Rates per Hour \$	Amount \$
1		3/18/2013	182	Check #32011944	Depreciation Study	Gannett Fleming, Inc.				
2							Assistant Analyst	10.0	95.00	950.00
3							Associate Analyst	30.5	135.00	4,117.50
4							John J. Spanos	24.0	225.00	5,400.00
5							Support Staff	2.0	95.00	190.00
6							Total			10,657.50
7		4/12/2013	182	Check #32013479	Class Cost of Service Study and Rate Design	Black & Veatch Corp.				
8							Russell A. Feingold	14.0	400.00	5,600.00
9							Gregory E. Macias	11.0	235.00	2,585.00
10							Howard E. Overcast	17.0	325.00	5,525.00
11							Alok A. Patil	2.0	185.00	370.00
12							Total			14,080.00
13		4/15/2013	182	Check #32013634	Depreciation Study	Gannett Fleming, Inc.				
14							Associate Analyst	4.5	135.00	607.50
15							John J. Spanos	11.0	225.00	2,475.00
16							Support Staff	5.5	95.00	522.50
17							Total			3,605.00
18		4/30/2013	182	Check #32014159	Class Cost of Service Study and Rate Design	Black & Veatch Corp.				
19							Russell A. Feingold	11.0	400.00	4,400.00
20							Gregory E. Macias	32.0	235.00	7,520.00
21							Howard E. Overcast	21.5	325.00	6,987.50
22							Alok A. Patil	31.0	185.00	5,735.00
23							Total			24,642.50
24		5/29/2013	182	Check #32014934	Depreciation Study	Gannett Fleming, Inc.				
25							Associate Analyst	1.0	135.00	135.00
26							John J. Spanos	5.0	225.00	1,125.00
27							Support Staff	1.0	95.00	95.00
28							Total			1,355.00
29		6/10/2013	182	Check #32015287	Class Cost of Service Study and Rate Design	Black & Veatch Corp.				
30							Russell A. Feingold	19.0	400.00	7,600.00
31							Gregory E. Macias	36.0	235.00	8,460.00
32							Howard E. Overcast	11.5	325.00	3,737.50
33							Alok A. Patil	66.0	185.00	12,210.00
34							Andrew Poulin	3.0	185.00	555.00
35							Total			32,562.50

Columbia Gas of Kentucky, Inc.
 Case No. 2013-00167
 Rate Case Expenses
 Incurred to Date Through June 30, 2013

Line No.	Category	Transaction Date	FERC Account	Payment Method	Description	Vendor	Consultant	Hours	Rates per Hour \$	Amount \$
1		6/12/2013	182	Check #32015950	Financial and Regulatory Consulting	P. Moul & Associates				
2							Paul Moul	83.0	290.00	24,070.00
3							Clerical	24.0	72.00	1,728.00
4							Total			25,798.00
5		6/26/2013	182	Check #32015943	Depreciation Study	Gannett Fleming, Inc.				
6							John J. Spanos	2.0	225.00	450.00
7							Support Staff	3.5	95.00	332.50
8							Total			782.50
9		6/28/2013	182	Check #32016068	Class Cost of Service Study and Rate Design	Black & Veatch Corp.				
10							Russell A. Feingold	106.0	400.00	42,400.00
11							Gregory E. Macias	64.0	235.00	15,040.00
12							Howard E. Overcast	23.5	325.00	7,637.50
13							Alok A. Patil	69.0	185.00	12,765.00
14							Total			77,842.50
15	Other Expenses: [1]									
16		3/18/2013	182	Check #32011944	Meals and Lodging	Gannett Fleming, Inc.				373.41
17		3/18/2013	182	Check #32011944	Other Transportation	Gannett Fleming, Inc.				115.35
18		4/15/2013	182	Check #32013634	Other Transportation	Gannett Fleming, Inc.				2,937.20
19		6/12/2013	182	Check #32015950	Financial and Regulatory Consulting	P. Moul & Associates				5.00
20		6/28/2013	182	Check #32016068	Class Cost of Service Study and Rate Design	Black & Veatch Corp.				5.00
21							Total			3,435.96
22	Total Rate Case Expenses									<u>222,783.46</u>

[1] Please see Attachment B to PSC DR Set 1 No.054 for detail.

PSC Case No. 2013-00167
Supplemental Response to Staff Set 1 DR No. 054 - July 18, 2013
Attachment B
Respondent: S. Mark Katko

INVOICES AND OTHER SUPPORTING DOCUMENTATION
FOR RATE CASE EXPENSES

INVOICE FOR LEGAL SERVICES TO
NiSOURCE

REMIT TO:

WHITT STURTEVANT LLP
THE KEYBANK BUILDING
88 E. BROAD STREET, SUITE 1590
COLUMBUS, OHIO 43215

TAX ID: 45-4307472

MATTER: 2013 CGK RATE CASE
INVOICE DATE: JUNE 11, 2013
INVOICE NUMBER: 10522
TOTAL DUE: \$3,441.00

Services rendered for the period:
May 1, 2013 – May 31, 2013

<u>Date</u>	<u>Timekeeper</u>	<u>Description</u>	<u>Hours</u>	<u>Amount</u>
5/9/2013	M.A.W.	Attend strategy call.	0.80	\$296.00
5/10/2013	M.A.W.	Review and edit direct testimony drafts.	3.00	\$1,110.00
5/13/2013	M.A.W.	Attend conference call to review testimony drafts.	2.00	\$740.00
5/20/2013	M.A.W.	Attend conference call to review draft testimony.	3.00	\$1,110.00
5/23/2013	M.A.W.	Review rate case public notices.	0.50	\$185.00

TOTAL DUE: \$3,441.00

**STOLL · KEENON · OGDEN
PLLC**

300 West Vine Street
Suite 2100
Lexington, Kentucky 40507-1801
(859) 231-3000
Tax Id # 81-0421388
June 12, 2013

Columbia Gas of Kentucky, Inc.
200 Civic Center Drive
P.O. Box 117
Columbus, OH 43216-0117

REFERENCE: 751234
4496/145145

Client Contacts:
Herbert A. Miller
Judy Cooper

NISource Company Representative: Brooke Leslie
NISource Matter Name: CKY-2013 Rate Case
NISource Matter Number: 2013-002697-CKY

MATTER NAME: General Rate Case

TOTAL FEES FOR PROFESSIONAL SERVICES PER ATTACHED 1,116.50

TOTAL CHARGES FOR EXPENSES AND OTHER SERVICES PER ATTACHED 0.00

CURRENT TOTAL DUE \$ 1,116.50

PLEASE INDICATE INVOICE NUMBER 751234 ON PAYMENT

Client Name:	Columbia Gas of Kentucky, Inc.	Billing Atty:	1183
Matter Name:	General Rate Case	Date Last Billed:	//
Client No.	004496	Total Fees: (This Invoice)	\$1,116.50
Matter No.	145145	Total Disb: (This Invoice)	\$0.00
Invoice No.	751234	Total Invoice:	\$1,116.50

Client Contacts:
Herbert A. Miller
Judy Cooper

NISource Company Representative: Brooke Leslie
NISource Matter Name: CKY-2013 Rate Case
NISource Matter Number: 2013-002697-CKY

DESCRIPTION OF SERVICES:

DATE	IND	TASK/ ACTIVITY	DESCRIPTION	HOURS	RATE	AMOUNT
02/11/13	MLB	L110/A102	Research the PSC's treatment of savings in forecasted rate cases	0.50	220.00	\$110.00
02/11/13	RMW	L110/A106	Conference Ingram; conference call with Miller and Cooper; telephone Ingram	0.80	420.00	336.00
03/01/13	RMW	L110/A104	Review file and telephone Cooper re rate stabilization tariff	0.40	420.00	168.00
03/06/13	LWI	L110/A106	Conference with H. Miller re: test period; review regulations for same	0.50	335.00	167.50
03/07/13	LWI	L110/A106	Phone call with client re: test period; review regulations for same	1.00	335.00	335.00
SUBTOTAL				3.20hrs.		\$1,116.50

*PLEASE INDICATE INVOICE NUMBER 751234 ON PAYMENT

