

**BURKESVILLE GAS COMPANY, INC.**

**119 Upper River St. - P. O. Box 69**  
**Burkesville, Kentucky 42717**  
**Telephone (270) 864-9400 - Fax (270) 864-5135**  
**Corporate Office**  
**2718 Wesley Street, Greenville, TX 75402**  
**Mailing Address**  
**P. O. Box 385, Emory, TX 75440**  
**Telephone (903) 274-4322 - Fax (888) 823-7417**

April 22, 2013

Mr. Jeff Derouen  
Executive Director  
Commonwealth of Kentucky  
Public Service Commission  
211 Sower Road  
P. O. Box 615  
Frankfort, KY 40602-0615

RECEIVED

APR 25 2013

PUBLIC SERVICE  
COMMISSION

RE: Purchased Gas Adjustment

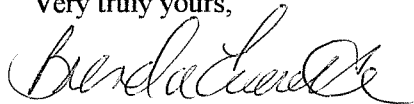
Dear Mr. Derouen:

Enclosed are the original and 10 copies of the necessary filings for the monthly report of the Gas Cost Recovery Rate Calculation for Burkesville Gas Company, Inc. for the reporting period ending March 31, 2013. Burkesville Gas Company, Inc. requests the new rates to go in effect on June 1, 2013.

If you need additional information, please contact myself or Tom Shirey at 903-274-4322 or by e-mail at [burkesvillegas@windstream.net](mailto:burkesvillegas@windstream.net).

Thank you in advance for your consideration of this matter.

Very truly yours,



Brenda Everette

Enclosure

CASE #

RECEIVED

APR 25 2013

PUBLIC SERVICE  
COMMISSION

**BURKESVILLE GAS COMPANY**

**MONTHLY REPORT OF GAS COST  
RECOVERY RATE CALCULATION**

DATE FILED:

19-Apr-13

---

RATES TO BE EFFECTIVE:

1-Jun-13

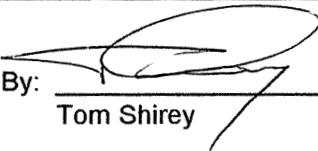
---

REPORTING PERIOD IS CALENDER MONTH ENDED:

31-Mar-13

---

Prepared By:

  
Tom Shirey

---

SCHEDULE I

GAS COST RECOVERY RATE SUMMARY

| <u>Component</u>             | <u>Unit</u> | <u>Amount</u> |
|------------------------------|-------------|---------------|
| Expected Gas Cost (EGC)      | \$/Mcf      | 8.1283        |
| Refund Adjustment (RA)       | \$/Mcf      | 0.0000        |
| Actual Adjustment (AA)       | \$/Mcf      | (0.8097)      |
| Balance Adjustment (BA)      | \$/Mcf      | 0.0000        |
| Gas Cost Recovery Rate (GCR) | \$/Mcf      | 7.3186        |

To be effective for service rendered from June 1, 2013

| <u>A. EXPECTED GAS COST CALCULATION</u>       | <u>Unit</u> | <u>Amount</u> |
|---|-------------|---------------|
| Total Expected Gas Cost (Sch II)              | \$/Mcf      | 329,839.2020  |
| /Sales for the 12 months ended March 31, 2013 | \$/Mcf      | 40,579.2000   |
| Expected Gas Cost                             | \$/Mcf      | 8.1283        |

| <u>B. REFUND ADJUSTMENT CALCULATION</u>                   | <u>Unit</u> | <u>Amount</u> |
|---|-------------|---------------|
| Supplier Refund Adjustment for Reporting Period (Sch III) | \$/Mcf      | 0.0000        |
| +Previous Quarter Supplier Refund Adjustment              | \$/Mcf      |               |
| +Second Previous Quarter Supplier Refund Adjustment       | \$/Mcf      |               |
| +Third Previous Quarter Supplier Refund Adjustment        | \$/Mcf      |               |
| =Refund Adjustment (RA)                                   | \$ Mcf      | 0.0000        |

| <u>C. ACTUAL ADJUSTMENT CALCULATION</u>                            | <u>Unit</u> | <u>Amount</u> |
|--|-------------|---------------|
| Actual Adjustment for the Reporting Period (Sch IV) (June 1, 2013) | \$/Mcf      | 0.1880        |
| + Previous Month 02(May 2013)                                      | \$/Mcf      | 0.0000        |
| + Previous Month 03(April 2013)                                    | \$/Mcf      | 0.0000        |
| + Previous Month 04(March 2013)                                    | \$/Mcf      | 0.0866        |
| + Previous Month 05(February 2013)                                 | \$/Mcf      | 0.0000        |
| + Previous Month 06(January 2013)                                  | \$/Mcf      | 0.0000        |
| + Previous Month 07(December 2012)                                 | \$/Mcf      | 0.0000        |
| + Previous Month 08(November 2012)                                 | \$/Mcf      | 0.0000        |
| + Previous Month 09(October 2012)                                  | \$/Mcf      | 0.0000        |
| + Previous Month 10 (September 2012)                               | \$/Mcf      | 0.0000        |
| + Previous Month 11 (August 2012)                                  | \$/Mcf      | (1.0843)      |
| + Previous Month 12 (July 2012)                                    | \$/Mcf      | 0.0000        |
| =Actual Adjustment (AA)  | \$ Mcf      | (0.8097)      |

| <u>D. BALANCE ADJUSTMENT CALCULATION</u>             | <u>Unit</u> | <u>Amount</u> |
|--|-------------|---------------|
| Balance Adjustment for the Reporting Period (Sch V)  | \$/Mcf      | 0.0000        |
| +Previous Quarter Reported Balance Adjustment        | \$/Mcf      | 0.0000        |
| +Second Previous Quarter Reported Balance Adjustment | \$/Mcf      | 0.0000        |
| +Third Previous Quarter Reported Balance Adjustment  | \$/Mcf      | 0.0000        |
| =Balance Adjustment (BA)                             | \$ Mcf      | 0.0000        |

SCHEDULE II  
EXPECTED GAS COST

Actual Mcf Purchases for 12 months ended March 31, 2013

| (1)<br>Supplier         | (2)<br>Dth | (3)<br>Btu<br>Conversion Factor | (4)<br>Mcf | (5)<br>Rate | (6)<br>(4) x (5)<br>Cost |
|-------------------------|------------|---------------------------------|------------|-------------|--------------------------|
| Petrol Energy, LLC      |            | 1.03                            | 41,531     | \$5.39      | \$223,852.09             |
| Apache Gas Transmission |            |                                 | 41,531     | \$2.5520    | 105,987.11               |

|        |  |  |        |         |              |
|--------|--|--|--------|---------|--------------|
| Totals |  |  | 41,531 | \$7.942 | \$329,839.20 |
|--------|--|--|--------|---------|--------------|

Line loss for 12 months ended 3/31/2013 is based on purchases of 41,531.00  
and sales of 40,579.20 Mcf. 2.29%

|   | <u>Unit</u> | <u>Amount</u> |
|---|-------------|---------------|
| Total Expected Cost of Purchases (6)                        |             | \$329,839.20  |
| / Mcf Purchases (4)   |             | 41,531        |
| = Average Expected Cost Per Mcf Purchased                   |             | \$7.9420      |
| x Allowable Mcf Purchases (must not exceed Mcf sales / .95) |             | 41,531.00     |
| = Total Expected Gas Cost (to Schedule IA)                  |             | \$329,839.20  |

SCHEDULE III

SUPPLIER REFUND ADJUSTMENT

| Description                                     |   | Unit | Amount        |
|---|---|------|---------------|
| Supplier Refunds Received during 2 Month Period | 0 | \$   |               |
| Interest Factor (90 Day Commercial Paper Rate)  |   |      |               |
| Refunds Including Interest                      |   | \$   | \$0.00        |
| Divided by 12 Month Projected Sales Ended       | 0 | Mcf  |               |
| <u>Current Supplier Refund Adjustment</u>       |   |      | <u>\$0.00</u> |

SCHEDULE IV  
ACTUAL ADJUSTMENT

For the One Month Ending March 31, 2013

| Particulars  | Unit   | Feb-13      | To March 6   | Beginning   |
|--|--------|-------------|--------------|-------------|
|  |        | Month 1     | Month 2      | March 6     |
| Total Supply Volumes Purchased                           | Mcf    | 6,770.0000  | 2,064.0000   | 4,893.0000  |
| Total Cost of Volumes Purchased                          | \$     | \$52,335.46 | \$16,380.38  | \$38,849.11 |
| / Total Sales *  | Mcf    | 6,556.4000  | 2,605.6000   | 4,127.3000  |
| = Unit Cost of Gas                                       | \$/Mcf | 7.9823      | 6.2866       | 9.4127      |
| - EGC in Effect for Month                                | \$/Mcf | 7.2227      | 7.2227       | 8.1804      |
| = Difference   | \$/Mcf | 0.7596      | (0.9361)     | 1.2323      |
| x Actual Sales during Month                              | Mcf    | 6,556.4000  | 2,605.6000   | 4,127.3000  |
| = Monthly Cost Difference                                | \$     | 4,980.5497  | (2,439.0871) | 5,086.1451  |
| Total Cost Difference                                    |        |             | \$           | 7,627.6077  |
| / Sales for 12 months ended                              |        |             | Mcf          | 40,579.2000 |
| = Actual Adjustment for the Reporting Period (to Sch IC) |        |             |              | 0.1880      |

\* May not be less than 95% of supply volume

SCHEDULE V

Case No.

| Effective Date           | Mcf Sales | Factor | Refunded | Balance |
|--------------------------|-----------|--------|----------|---------|
| <b>Beginning Balance</b> |           |        |          |         |
|                          |           |        | \$0.00   | \$0     |
|                          |           |        | \$0.00   | \$0     |
|                          |           |        | \$0.00   | \$0     |
|                          |           |        | \$0.00   | \$0     |
|                          |           |        | \$0.00   | \$0     |
|                          |           |        | \$0.00   | \$0     |
|                          |           |        | \$0.00   | \$0     |
|                          |           |        | \$0.00   | \$0     |
|                          |           |        | \$0.00   | \$0     |
|                          |           |        | \$0.00   | \$0     |
|                          |           |        | \$0.00   | \$0     |
|                          |           |        | \$0.00   | \$0     |

|                       |          |
|-----------------------|----------|
| Under/(Over) Recovery | \$0      |
| Mcf Sales for factor  | 40,579   |
| BA Factor             | \$0.0000 |

Total Purchases  
Expected Gas Cost

| <u>Month</u> | <u>MCF Purchased</u> | <u>Expected Rate</u> | <u>Expected Cost</u> | <u>MCF Sales</u> |
|--------------|----------------------|----------------------|----------------------|------------------|
| Apr-12       | 2,193                | \$ 7.942             | \$ 17,416.81         | 2,231            |
| May-12       | 987                  | \$ 7.942             | \$ 7,838.75          | 1,165            |
| Jun-12       | 906                  | \$ 7.942             | \$ 7,195.45          | 963              |
| Jul-12       | 766                  | \$ 7.942             | \$ 6,083.57          | 866              |
| Aug-12       | 955                  | \$ 7.942             | \$ 7,584.61          | 987              |
| Sep-12       | 855                  | \$ 7.942             | \$ 6,790.41          | 847              |
| Oct-12       | 2,783                | \$ 7.942             | \$ 22,102.59         | 1,936            |
| Nov-12       | 4,987                | \$ 7.942             | \$ 39,606.75         | 5,058            |
| Dec-12       | 5,810                | \$ 7.942             | \$ 46,143.02         | 4,799            |
| Jan-13       | 7,562                | \$ 7.942             | \$ 60,057.40         | 8,438            |
| Feb-13       | 6,770                | \$ 7.942             | \$ 53,767.34         | 6,556            |
| Mar-13       | 6,957                | \$ 7.942             | \$ 55,252.49         | 6,733            |
| <b>Total</b> | <b>41,531</b>        | <b>\$ 7.942</b>      | <b>\$ 329,839.20</b> | <b>40,579</b>    |