

Rural Electric Cooperative Corporation

A Touchstone Energy[®] Cooperative 

June 3, 2013

RECEIVED

JUN 10 2013

PUBLIC SERVICE
COMMISSION

MR JEFF DEROUEN
EXECUTIVE DIRECTOR
PUBLIC SERVICE COMMISSION
PO BOX 615
FRANKFORT KY 40602

RE: PSC CASE NO. 2013-00140

Dear Mr. Derouen:

Please find enclosed an original and ten (10) copies of the responses of Nolin RECC as requested in the above referenced case dated May 14, 2013.

If you have any questions, please let me know.

Sincerely,

A handwritten signature in cursive script that reads "Michael L. Miller".

Michael L. Miller
President & CEO

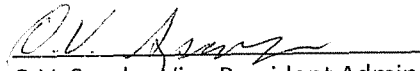
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Enclosures

Commonwealth of Kentucky
Before the Public Service Commission
Case No. 2013-00140

VERIFICATION

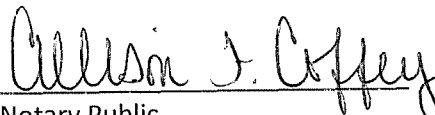
I verify, state and affirm that the testimony filed with this verification and for which I am listed as a witness is true and correct to the best of my knowledge, information and belief formed after a reasonable inquiry.


O.V. Sparks, Vice President Administration & Finance

State of Kentucky

County of Hardin

The foregoing was signed, acknowledged and sworn to before me by O.V. Sparks, this 6th day of June, 2013.


Notary Public

My Commission Expires:

August 27, 2016

	Actual		Spread	
			6 Months	
12 month Average Residential kWh		1,217		1,217
Residential Rate:				
Customer Charge	\$ 9.04	\$ 9.04	\$ 9.04	\$ 9.04
kWh Charge	0.08598	104.64	0.08598	104.64
FAC	0.00176	2.14	0.00176	2.14
Sub Total		\$ 115.82		\$ 115.82
* Surcharge Feb. 2013	9.51%	11.01	9.72%	11.26
Total		\$ 126.83		\$ 127.08
Impact				\$ 0.24

* See attached EKP Pass Through Mechanism Reports.

Actual

Spreading \$11,043 (\$66,259 ÷ 6)

Nolin RECC - Calculation of (Over)/Under

	EKPC Invoice Month recorded Member's Books	Billed to Retail Consumer & recorded on Member's Books	Monthly (Over) or Under	Cumulative (Over) or Under
Mo/Yr	(1)	(2)	(3)	(4)
Jul-12	\$ 707,927	\$ 697,256	\$ 10,671	\$ 10,671
Aug-12	\$ 589,886	\$ 577,829	\$ 12,057	\$ 22,728
Sep-12	\$ 497,172	\$ 460,449	\$ 36,723	\$ 59,451
Oct-12	\$ 536,165	\$ 545,220	\$ (9,055)	\$ 50,396
Nov-12	\$ 702,967	\$ 670,634	\$ 32,333	\$ 82,728
Dec-12	\$ 809,074	\$ 825,543	\$ (16,469)	\$ 66,259
Jan-13	\$ 704,094	\$ 743,319	\$ (39,225)	\$ 27,034
Feb-13	\$ 601,885	\$ 594,290	\$ 7,595	\$ 34,629

Cumulative 6-months (Over)/Under Recovery	\$ 66,259
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Monthly Recovery (per month for six months)	\$ 11,043
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East Kentucky Power Cooperative, Inc. - Distribution Cooperatives
Pass Through Mechanism Report for Nolin RECC

For the Month Ending April 2013

Surcharge Factor Expense Month	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	EKPC CESF %	EKPC BESF %	EKPC MESF %	EKPC Monthly Revenues from Sales to Nolin	On-peak Revenue Adjustment	EKPC Net Monthly Sales to Nolin	EKPC 12-months Ended Average Monthly Revenue from Sales to Nolin	Nolin Revenue Requirement	Amortization of (Over)/Under Recovery	Nolin Net Revenue Requirement	Nolin Total Monthly Retail Revenues	On-Peak Retail Revenue Adjustment	Nolin Net Monthly Retail Revenues	12-months ended Avg. Retail Revenues, Net	Nolin Pass Through Mechanism Factor
			Col. (1) - Col. (2)			Col. (4) - Col. (5)		Col. (3) x Col. (7)		Col. (8) + Col. (9)			Col. (11) - Col. (12)		Col. (10) / Col. (14)
May-11	14.35%	0.00%	14.35%	\$ 3,250,216		\$ 3,250,216	\$ 3,820,844	\$ 548,291	\$ -	\$ 548,291	\$ 4,452,587		\$ 4,452,587	\$ 5,231,558	10.52%
Jun-11	13.99%	0.00%	13.99%	\$ 3,965,491		\$ 3,965,491	\$ 3,827,039	\$ 535,403	\$ -	\$ 535,403	\$ 4,846,835		\$ 4,846,835	\$ 5,223,648	10.23%
Jul-11	13.15%	0.00%	13.15%	\$ 4,550,993		\$ 4,550,993	\$ 3,851,264	\$ 506,441	\$ (59,103)	\$ 447,338	\$ 6,198,572		\$ 6,198,572	\$ 5,258,186	8.56%
Aug-11	11.28%	0.00%	11.28%	\$ 4,393,346		\$ 4,393,346	\$ 3,859,117	\$ 435,308	\$ (59,103)	\$ 376,205	\$ 5,556,696		\$ 5,556,696	\$ 5,236,327	7.15%
Sep-11	12.01%	0.00%	12.01%	\$ 3,505,754		\$ 3,505,754	\$ 3,863,355	\$ 463,989	\$ (59,103)	\$ 404,886	\$ 4,358,167		\$ 4,358,167	\$ 5,219,099	7.73%
Oct-11	14.85%	0.00%	14.85%	\$ 3,276,504		\$ 3,276,504	\$ 3,915,235	\$ 581,412	\$ (59,103)	\$ 522,309	\$ 4,432,000		\$ 4,432,000	\$ 5,256,116	10.01%
Nov-11	15.11%	0.00%	15.11%	\$ 3,675,257		\$ 3,675,257	\$ 3,973,575	\$ 600,407	\$ (59,103)	\$ 541,304	\$ 4,950,545		\$ 4,950,545	\$ 5,287,447	10.30%
Dec-11	14.21%	0.00%	14.21%	\$ 4,272,154		\$ 4,272,154	\$ 3,913,597	\$ 556,122	\$ (59,103)	\$ 497,019	\$ 5,874,957		\$ 5,874,957	\$ 5,244,928	9.40%
Jan-12	12.09%	0.00%	12.09%	\$ 4,742,005		\$ 4,742,005	\$ 3,860,876	\$ 466,780	\$ -	\$ 466,780	\$ 6,271,549		\$ 6,271,549	\$ 5,158,309	8.90%
Feb-12	10.78%	0.00%	10.78%	\$ 3,761,341		\$ 3,761,341	\$ 3,807,932	\$ 410,495	\$ -	\$ 410,495	\$ 5,434,924		\$ 5,434,924	\$ 5,126,982	7.96%
Mar-12	12.92%	0.00%	12.92%	\$ 3,394,597		\$ 3,394,597	\$ 3,790,093	\$ 489,680	\$ -	\$ 489,680	\$ 4,404,473		\$ 4,404,473	\$ 5,080,110	9.55%
Apr-12	14.94%	0.00%	14.94%	\$ 2,891,231		\$ 2,891,231	\$ 3,806,574	\$ 568,702	\$ -	\$ 568,702	\$ 4,236,384		\$ 4,236,384	\$ 5,084,807	11.19%
May-12	16.90%	0.00%	16.90%	\$ 3,602,555		\$ 3,602,555	\$ 3,835,936	\$ 648,273	\$ -	\$ 648,273	\$ 4,606,060		\$ 4,606,060	\$ 5,097,597	12.75%
Jun-12	15.55%	0.00%	15.55%	\$ 3,903,038		\$ 3,903,038	\$ 3,830,731	\$ 595,679	\$ -	\$ 595,679	\$ 5,413,602		\$ 5,413,602	\$ 5,144,827	11.69%
Jul-12	14.51%	0.00%	14.51%	\$ 4,552,578		\$ 4,552,578	\$ 3,830,863	\$ 555,858	\$ -	\$ 555,858	\$ 5,964,487		\$ 5,964,487	\$ 5,125,320	10.80%
Aug-12	14.13%	0.00%	14.13%	\$ 4,065,386		\$ 4,065,386	\$ 3,803,533	\$ 537,439	\$ -	\$ 537,439	\$ 5,350,232		\$ 5,350,232	\$ 5,108,115	10.49%
Sep-12	16.23%	0.00%	16.23%	\$ 3,518,558		\$ 3,518,558	\$ 3,804,600	\$ 617,487	\$ -	\$ 617,487	\$ 4,389,409		\$ 4,389,409	\$ 5,110,719	12.09%
Oct-12	17.57%	0.00%	17.57%	\$ 3,303,546		\$ 3,303,546	\$ 3,806,854	\$ 668,864	\$ -	\$ 668,864	\$ 4,508,955		\$ 4,508,955	\$ 5,117,131	13.09%
Nov-12	18.23%	0.00%	18.23%	\$ 4,000,950		\$ 4,000,950	\$ 3,833,995	\$ 698,937	\$ -	\$ 698,937	\$ 5,123,511		\$ 5,123,511	\$ 5,131,545	13.66%
Dec-12	14.61%	0.00%	14.61%	\$ 4,438,149		\$ 4,438,149	\$ 3,847,828	\$ 562,168	\$ -	\$ 562,168	\$ 6,043,964		\$ 6,043,964	\$ 5,145,629	10.96%
Jan-13	13.49%	0.00%	13.49%	\$ 4,819,274		\$ 4,819,274	\$ 3,854,267	\$ 519,941	\$ -	\$ 519,941	\$ 6,782,065		\$ 6,782,065	\$ 5,188,172	10.10%
Feb-13	12.61%	0.00%	12.61%	\$ 4,461,726		\$ 4,461,726	\$ 3,912,632	\$ 493,383	\$ 11,043	\$ 504,426	\$ 5,884,073		\$ 5,884,073	\$ 5,225,601	9.72%
Mar-13	14.37%	0.00%	14.37%	\$ 4,518,482		\$ 4,518,482	\$ 4,006,289	\$ 575,704	\$ -	\$ 575,704	\$ 5,697,051		\$ 5,697,051	\$ 5,333,316	11.02%
Apr-13	14.27%	0.00%	14.27%	\$ 3,420,858		\$ 3,420,858	\$ 4,050,425	\$ 577,996	\$ -	\$ 577,996					10.84%

Notes:
Nolin Total Monthly Retail Revenues in Column (11) includes demand and energy charges, customer charges, and FAC revenues.
Revenues reported in Columns (4), (6), (7), (11), (13), and (14) are net of Green Power Revenues.