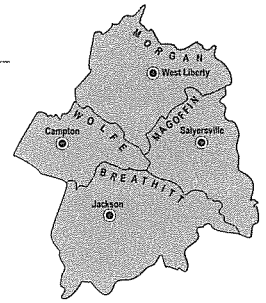


LICKING VALLEY  
RURAL ELECTRIC COOPERATIVE CORPORATION  
P. O. Box 605 • 271 Main Street  
West Liberty, KY 41472-0605  
(606) 743-3179



June 04, 2013

Mr. Jeff Derouen  
Executive Director  
Kentucky Public Service Commission  
211 Sower Blvd  
PO Box 615  
Frankfort, KY 40602-0615

RECEIVED  
JUN 7 2013  
PUBLIC SERVICE  
COMMISSION

RE: Case No. 2013-00140

Dear Mr. Derouen:

Enclosed are an original and seven (7) copies of Licking Valley Rural Electric Cooperative Corporation's response to the commission staff's first request for information to East Kentucky Power Cooperative and each of its sixteen member cooperatives dated May 14, 2013. The information has been provided by e-mail to all parties of record.

Should you have any questions or need further information, please let me know.

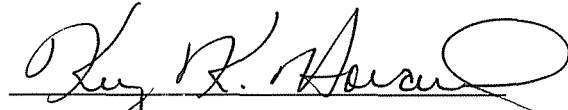
Sincerely,

Kerry R. Howard  
General Manager/CEO

Enclosures

VERIFICATION

The undersigned, Kerry K. Howard, General Manager/CEO of Licking Valley Rural Electric Cooperative Corporation certifies that the response contained in this document are true and accurate to the best of her knowledge, information and belief formed after a reasonable inquiry.

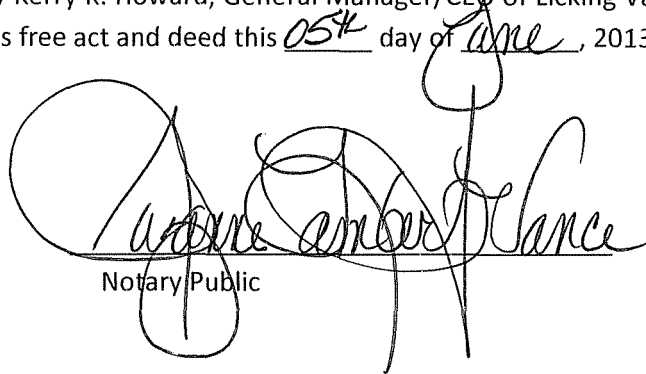
  
Kerry K. Howard

COMMONWEALTH OF KENTUCKY

COUNTY OF MORGAN

Subscribed and sworn to before me by Kerry K. Howard, General Manager/CEO of Licking Valley Rural Electric Cooperative Corporation to be his free act and deed this 05<sup>th</sup> day of June, 2013.

(SEAL)

  
Notary Public

My Commission Expires:

05/29/2016

ID: 466856

**Licking Valley Rural Electric Cooperative  
Corporation's Response to the Commission  
Staff's First Request for Information  
Case No. 2013-00140**

**Question:**

7. This question is addressed to each of the 16 member distribution cooperatives. For your particular distribution cooperative, provide the actual average customers monthly usage. Based on this usage amount, provide the dollar impact any over- or under-recovery will have on the average residential customer's monthly bill for the requested recovery period. Provide all supporting calculations.

**Response:**

7. Using billing data for December, 2012, \$137.95 is the average residential monthly bill when no over-or under-recovery amount is included.

When the over- or under-recovery is included in the calculation for the same period of time, \$137.93 is the monthly bill. This results in a dollar impact of (\$0.03) to the customer.

Please refer to Exhibit A for supporting calculations and documentation.

COMMONWEALTH OF KENTUCKY  
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of

AN EXAMINATION BY THE PUBLIC SERVICE	)	
COMMISSION OF THE ENVIRONMENTAL	)	
SURCHARGE MECHANISM OF EAST KENTUCKY	)	
POWER COOPERATIVE, INC. FOR THE SIX-	)	CASE NO.
MONTH BILLING PERIOD ENDING DECEMBER	)	2013-00140
31, 2011 AND THE PASS THROUGH MECHANISM	)	
FOR ITS SIXTEEN MEMBER DISTRIBUTION	)	
COOPERATIVES	)	

RESPONSE OF  
LICKING VALLEY RURAL ELECTRIC COOPERATIVE CORPORATION TO  
COMMISSION STAFF'S FIRST REQUEST FOR INFORMATION TO EAST  
KENTUCKY POWER COOPERATIVE, INC. AND EACH OF ITS SIXTEEN  
MEMBER COOPERATIVES

DATED: MAY 14, 2013

	Actual	Enviromental Surcharge 6 Months	
12 Month Average Residential kWh		1179	
Residential Rate			
Customer Charge	9.32	9.32	9.32
kWh Charge	0.09355	110.30	110.30
Dec 12 FAC	0.00197	2.32	2.32
Sub Total		121.94	121.94
Surcharge			
Dec 2012	9.84%	12.00	9.82% 11.97
Sub Total		133.94	133.91
3% County Tax		4.02	4.02
TOTAL		137.96	137.93
Impact			-0.03

Actual

East Kentucky Power Cooperative, Inc. - Distribution Cooperatives  
 Pass Through Mechanism Report for Licking Valley RECC

For the Month Ending April 2013

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)*	(10)	(11)	(12)	(13)	(14)	(15)
Surcharge Factor Expense Month	EKPC CESF %	EKPC BESF %	EKPC MESF %	EKPC Monthly Revenues from Sales to Licking Valley	On-peak Revenue Adjustment	EKPC Net Monthly Sales to Licking Valley	EKPC 12-months Ended Average Monthly Revenue from Sales to Licking Valley	Licking Valley Revenue Requirement	Amortization of (Over)/Under Recovery	Licking Valley Net Revenue Requirement	Licking Valley Total Monthly Retail Revenues	On-Peak Retail Revenue Adjustment	Licking Valley Net Monthly Retail Revenues	12-months ended Avg. Retail Revenues, Net	Licking Valley Pass Through Mechanism Factor
			Col. (1) - Col. (2)			Col. (4) - Col. (5)		Col (3) x Col (7)		Col (8) + Col (9)			Col. (11) - Col. (12)		Col (10) / Col (14)
May-11	14.35%	0.00%	14.35%	\$ 1,170,977		\$ 1,170,977	\$ 1,437,345	\$ 206,259	\$ -	\$ 206,259	\$ 1,677,073		\$ 1,677,073	\$ 2,167,535	9.45%
Jun-11	13.99%	0.00%	13.99%	\$ 1,352,097		\$ 1,352,097	\$ 1,438,506	\$ 201,247	\$ -	\$ 201,247	\$ 1,834,989		\$ 1,834,989	\$ 2,168,146	9.28%
Jul-11	13.15%	0.00%	13.15%	\$ 1,589,544		\$ 1,589,544	\$ 1,444,217	\$ 189,915	\$ (4,922)	\$ 184,993	\$ 2,439,970		\$ 2,439,970	\$ 2,155,346	8.53%
Aug-11	11.28%	0.00%	11.28%	\$ 1,516,068		\$ 1,516,068	\$ 1,443,138	\$ 162,786	\$ (4,922)	\$ 157,864	\$ 2,096,879		\$ 2,096,879	\$ 2,146,530	7.32%
Sep-11	12.01%	0.00%	12.01%	\$ 1,229,591		\$ 1,229,591	\$ 1,449,087	\$ 174,035	\$ (4,922)	\$ 169,113	\$ 1,574,736		\$ 1,574,736	\$ 2,158,513	7.88%
Oct-11	14.85%	0.00%	14.85%	\$ 1,237,339		\$ 1,237,339	\$ 1,466,910	\$ 217,836	\$ (4,922)	\$ 212,914	\$ 2,127,047		\$ 2,127,047	\$ 2,179,331	9.86%
Nov-11	15.11%	0.00%	15.11%	\$ 1,442,609		\$ 1,442,609	\$ 1,482,052	\$ 223,938	\$ (4,922)	\$ 219,016	\$ 2,220,462		\$ 2,220,462	\$ 2,165,478	10.05%
Dec-11	14.21%	0.00%	14.21%	\$ 1,698,715		\$ 1,698,715	\$ 1,454,701	\$ 206,713	\$ (4,922)	\$ 201,791	\$ 2,765,628		\$ 2,765,628	\$ 2,159,008	9.32%
Jan-12	12.09%	0.00%	12.09%	\$ 1,760,108		\$ 1,760,108	\$ 1,428,676	\$ 172,727	\$ -	\$ 172,727	\$ 2,467,579		\$ 2,467,579	\$ 2,090,169	8.00%
Feb-12	10.78%	0.00%	10.78%	\$ 1,579,437		\$ 1,579,437	\$ 1,422,489	\$ 153,344	\$ -	\$ 153,344	\$ 2,187,722		\$ 2,187,722	\$ 2,095,467	7.34%
Mar-12	12.92%	0.00%	12.92%	\$ 1,190,390		\$ 1,190,390	\$ 1,407,230	\$ 181,814	\$ -	\$ 181,814	\$ 1,723,390		\$ 1,723,390	\$ 2,059,095	8.68%
Apr-12	14.94%	0.00%	14.94%	\$ 1,080,482		\$ 1,080,482	\$ 1,403,946	\$ 209,750	\$ -	\$ 209,750	\$ 1,730,601		\$ 1,730,601	\$ 2,070,506	10.19%
May-12	16.90%	0.00%	16.90%	\$ 1,212,841		\$ 1,212,841	\$ 1,407,435	\$ 237,857	\$ -	\$ 237,857	\$ 1,813,296		\$ 1,813,296	\$ 2,081,858	11.49%
Jun-12	15.55%	0.00%	15.55%	\$ 1,346,633		\$ 1,346,633	\$ 1,406,980	\$ 218,785	\$ -	\$ 218,785	\$ 2,110,180		\$ 2,110,180	\$ 2,104,791	10.51%
Jul-12	14.51%	0.00%	14.51%	\$ 1,550,009		\$ 1,550,009	\$ 1,403,685	\$ 203,675	\$ -	\$ 203,675	\$ 2,212,278		\$ 2,212,278	\$ 2,085,816	9.68%
Aug-12	14.13%	0.00%	14.13%	\$ 1,386,845		\$ 1,386,845	\$ 1,392,917	\$ 196,819	\$ -	\$ 196,819	\$ 1,987,786		\$ 1,987,786	\$ 2,076,725	9.44%
Sep-12	16.23%	0.00%	16.23%	\$ 1,197,094		\$ 1,197,094	\$ 1,390,209	\$ 225,631	\$ -	\$ 225,631	\$ 1,667,259		\$ 1,667,259	\$ 2,084,436	10.86%
Oct-12	17.57%	0.00%	17.57%	\$ 1,227,424		\$ 1,227,424	\$ 1,389,382	\$ 244,114	\$ -	\$ 244,114	\$ 2,022,836		\$ 2,022,836	\$ 2,075,751	11.71%
Nov-12	18.23%	0.00%	18.23%	\$ 1,590,599		\$ 1,590,599	\$ 1,401,715	\$ 255,533	\$ -	\$ 255,533	\$ 2,271,015		\$ 2,271,015	\$ 2,079,964	12.31%
Dec-12	14.61%	0.00%	14.61%	\$ 1,693,400		\$ 1,693,400	\$ 1,401,272	\$ 204,726	\$ -	\$ 204,726	\$ 2,712,774		\$ 2,712,774	\$ 2,075,560	9.84%
Jan-13	13.49%	0.00%	13.49%	\$ 1,789,127		\$ 1,789,127	\$ 1,403,690	\$ 189,358	\$ -	\$ 189,358	\$ 2,856,397		\$ 2,856,397	\$ 2,107,961	9.12%
Feb-13	12.61%	0.00%	12.61%	\$ 1,634,362		\$ 1,634,362	\$ 1,408,267	\$ 177,582	\$ -	\$ 177,582	\$ 2,388,468		\$ 2,388,468	\$ 2,124,690	8.42%
Mar-13	14.37%	0.00%	14.37%	\$ 1,675,598		\$ 1,675,598	\$ 1,448,701	\$ 208,178	\$ -	\$ 208,178	\$ 2,316,067		\$ 2,316,067	\$ 2,174,080	9.80%
Apr-13	14.27%	0.00%	14.27%	\$ 1,252,416		\$ 1,252,416	\$ 1,463,029	\$ 208,774	\$ -	\$ 208,774					9.60%

Notes:

Licking Valley Total Monthly Retail Revenues in Column (11) includes demand and energy charges, customer charges, and FAC revenues. Revenues reported in Columns (4), (6), (7), (11), (13), and (14) are net of Green Power Revenues.

6 Months Recovery

East Kentucky Power Cooperative, Inc. - Distribution Cooperatives  
Pass Through Mechanism Report for Licking Valley RECC

For the Month Ending January 2013

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)*	(10)	(11)	(12)	(13)	(14)	(15)
Surcharge Factor Expense Month	EKPC CESF %	EKPC BESF %	EKPC MESF %	EKPC Monthly Revenues from Sales to Licking Valley	On-peak Revenue Adjustment	EKPC Net Monthly Sales to Licking Valley	EKPC 12-months Ended Average Monthly Revenue from Sales to Licking Valley	Licking Valley Revenue Requirement	Amortization of (Over)/Under Recovery	Licking Valley Net Revenue Requirement	Licking Valley Total Monthly Retail Revenues	On-Peak Retail Revenue Adjustment	Licking Valley Net Monthly Retail Revenues	12-months ended Avg. Retail Revenues, Net	Licking Valley Pass Through Mechanism Factor
			Col. (1) - Col. (2)			Col. (4) - Col. (5)		Col (3) x Col (7)		Col (8) + Col (9)			Col. (11) - Col. (12)		Col (10) / Col (14)
Feb-11	6.45%	0.00%	6.45%	\$ 1,653,681		\$ 1,653,681	\$ 1,410,702	\$ 90,990	\$ -	\$ 90,990	\$ 2,124,144		\$ 2,124,144	\$ 2,159,464	4.13%
Mar-11	11.59%	0.00%	11.59%	\$ 1,373,506		\$ 1,373,506	\$ 1,407,320	\$ 163,108	\$ -	\$ 163,108	\$ 2,159,844		\$ 2,159,844	\$ 2,178,164	7.55%
Apr-11	12.56%	0.00%	12.56%	\$ 1,119,881		\$ 1,119,881	\$ 1,423,305	\$ 178,767	\$ -	\$ 178,767	\$ 1,593,671		\$ 1,593,671	\$ 2,183,472	8.21%
May-11	14.35%	0.00%	14.35%	\$ 1,170,977		\$ 1,170,977	\$ 1,437,345	\$ 206,259	\$ -	\$ 206,259	\$ 1,677,073		\$ 1,677,073	\$ 2,167,535	9.45%
Jun-11	13.99%	0.00%	13.99%	\$ 1,352,097		\$ 1,352,097	\$ 1,438,506	\$ 201,247	\$ -	\$ 201,247	\$ 1,834,989		\$ 1,834,989	\$ 2,168,146	9.28%
Jul-11	13.15%	0.00%	13.15%	\$ 1,589,544		\$ 1,589,544	\$ 1,444,217	\$ 189,915	\$ (4,922)	\$ 184,993	\$ 2,439,970		\$ 2,439,970	\$ 2,155,346	8.53%
Aug-11	11.28%	0.00%	11.28%	\$ 1,516,068		\$ 1,516,068	\$ 1,443,138	\$ 162,786	\$ (4,922)	\$ 157,864	\$ 2,096,879		\$ 2,096,879	\$ 2,146,530	7.32%
Sep-11	12.01%	0.00%	12.01%	\$ 1,229,591		\$ 1,229,591	\$ 1,449,087	\$ 174,035	\$ (4,922)	\$ 169,113	\$ 1,574,736		\$ 1,574,736	\$ 2,158,513	7.88%
Oct-11	14.85%	0.00%	14.85%	\$ 1,237,339		\$ 1,237,339	\$ 1,466,910	\$ 217,836	\$ (4,922)	\$ 212,914	\$ 2,127,047		\$ 2,127,047	\$ 2,179,331	9.86%
Nov-11	15.11%	0.00%	15.11%	\$ 1,442,609		\$ 1,442,609	\$ 1,482,052	\$ 223,938	\$ (4,922)	\$ 219,016	\$ 2,220,462		\$ 2,220,462	\$ 2,165,478	10.05%
Dec-11	14.21%	0.00%	14.21%	\$ 1,698,715		\$ 1,698,715	\$ 1,454,701	\$ 206,713	\$ (4,922)	\$ 201,791	\$ 2,765,628		\$ 2,765,628	\$ 2,159,008	9.32%
Jan-12	12.09%	0.00%	12.09%	\$ 1,760,108		\$ 1,760,108	\$ 1,428,676	\$ 172,727	\$ -	\$ 172,727	\$ 2,467,579		\$ 2,467,579	\$ 2,090,169	8.00%
Feb-12	10.78%	0.00%	10.78%	\$ 1,579,437		\$ 1,579,437	\$ 1,422,489	\$ 153,344	\$ -	\$ 153,344	\$ 2,187,722		\$ 2,187,722	\$ 2,095,467	7.34%
Mar-12	12.92%	0.00%	12.92%	\$ 1,190,390		\$ 1,190,390	\$ 1,407,230	\$ 181,814	\$ -	\$ 181,814	\$ 1,723,390		\$ 1,723,390	\$ 2,059,095	8.68%
Apr-12	14.94%	0.00%	14.94%	\$ 1,080,482		\$ 1,080,482	\$ 1,403,946	\$ 209,750	\$ -	\$ 209,750	\$ 1,730,601		\$ 1,730,601	\$ 2,070,506	10.19%
May-12	16.90%	0.00%	16.90%	\$ 1,212,841		\$ 1,212,841	\$ 1,407,435	\$ 237,857	\$ -	\$ 237,857	\$ 1,813,296		\$ 1,813,296	\$ 2,081,858	11.49%
Jun-12	15.55%	0.00%	15.55%	\$ 1,346,633		\$ 1,346,633	\$ 1,406,980	\$ 218,785	\$ -	\$ 218,785	\$ 2,110,180		\$ 2,110,180	\$ 2,104,791	10.51%
Jul-12	14.51%	0.00%	14.51%	\$ 1,550,009		\$ 1,550,009	\$ 1,403,685	\$ 203,675	\$ (518)	\$ 203,157	\$ 2,212,278		\$ 2,212,278	\$ 2,085,816	9.65%
Aug-12	14.13%	0.00%	14.13%	\$ 1,386,845		\$ 1,386,845	\$ 1,392,917	\$ 196,819	\$ (518)	\$ 196,301	\$ 1,987,786		\$ 1,987,786	\$ 2,076,725	9.41%
Sep-12	16.23%	0.00%	16.23%	\$ 1,197,094		\$ 1,197,094	\$ 1,390,209	\$ 225,631	\$ (518)	\$ 225,113	\$ 1,667,259		\$ 1,667,259	\$ 2,084,436	10.84%
Oct-12	17.57%	0.00%	17.57%	\$ 1,227,424		\$ 1,227,424	\$ 1,389,382	\$ 244,114	\$ (518)	\$ 243,596	\$ 2,022,836		\$ 2,022,836	\$ 2,075,751	11.69%
Nov-12	18.23%	0.00%	18.23%	\$ 1,590,599		\$ 1,590,599	\$ 1,401,715	\$ 255,533	\$ (518)	\$ 255,015	\$ 2,271,015		\$ 2,271,015	\$ 2,079,964	12.29%
Dec-12	14.61%	0.00%	14.61%	\$ 1,693,400		\$ 1,693,400	\$ 1,401,272	\$ 204,726	\$ (518)	\$ 204,208	\$ 2,712,774		\$ 2,712,774	\$ 2,075,560	9.82%
Jan-13	13.49%	0.00%	13.49%	\$ 1,789,127		\$ 1,789,127	\$ 1,403,690	\$ 189,358	\$ -	\$ 189,358					9.12%

Notes:

Licking Valley Total Monthly Retail Revenues in Column (11) includes demand and energy charges, customer charges, and FAC revenues. Revenues reported in Columns (4), (6), (7), (11), (13), and (14) are net of Green Power Revenues.

**Licking Valley RECC - Calculation of (Over)/Under**

	EKPC Invoice Month recorded Member's Books	Billed to Retail Consumer & recorded on Member's Books	Monthly (Over) or Under	Cumulative (Over) or Under
Mo/Yr	(1)	(2)	(3)	(4)
Jul-12	\$ 241,025	\$ 232,527	\$ 8,498	\$ 8,498
Aug-12	\$ 201,232	\$ 192,418	\$ 8,814	\$ 17,313
Sep-12	\$ 169,148	\$ 157,336	\$ 11,812	\$ 29,125
Oct-12	\$ 199,211	\$ 219,687	\$ (20,476)	\$ 8,649
Nov-12	\$ 279,468	\$ 265,943	\$ 13,525	\$ 22,174
Dec-12	\$ 308,707	\$ 333,987	\$ (25,280)	\$ (3,106)
Jan-13	\$ 261,392	\$ 281,271	\$ (19,879)	\$ (22,985)
Feb-13	\$ 220,474	\$ 217,823	\$ 2,651	\$ (20,334)

Cumulative 6-months (Over)/Under Recovery	\$ (3,106)
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Monthly Recovery (per month for six months)	\$ (518)
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