

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

APPLICATION OF KENTUCKY POWER)	
COMPANY TO AMEND ITS DEMAND-SIDE)	
MANAGEMENT PROGRAM AND FOR AUTHORITY)	
TO IMPLEMENT A TARIFF TO RECOVER COSTS)	CASE NO.
AND NET LOST REVENUES, AND TO RECEIVE)	2013-00138
INCENTIVES ASSOCIATED WITH THE)	
IMPLEMENTATION OF THE PROGRAMS)	

COMMISSION STAFF'S SECOND REQUEST FOR INFORMATION TO
KENTUCKY POWER COMPANY

Kentucky Power Company ("Kentucky Power"), pursuant to 807 KAR 5:001, is to file with the Commission the original and 10 copies of the following information, with a copy to all parties of record. The information requested herein is due on or before June 10, 2013. Responses to requests for information shall be appropriately bound, tabbed and indexed. Each response shall include the name of the witness responsible for responding to the questions related to the information provided.

Each response shall be answered under oath or, for representatives of a public or private corporation or a partnership or association or a governmental agency, be accompanied by a signed certification of the preparer or the person supervising the preparation of the response on behalf of the entity that the response is true and accurate to the best of that person's knowledge, information, and belief formed after a reasonable inquiry.

Kentucky Power shall make timely amendment to any prior response if it obtains information which indicates that the response was incorrect when made or, though

correct when made, is now incorrect in any material respect. For any request to which Kentucky Power fails or refuses to furnish all or part of the requested information, it shall provide a written explanation of the specific grounds for its failure to completely and precisely respond.

Careful attention shall be given to copied material to ensure that it is legible. When the requested information has been previously provided in this proceeding in the requested format, reference may be made to the specific location of that information in responding to this request.

1. Refer to the Comments section on page 11 of the Demand Side Management Status Report (“DSM Status Report”).

a. Explain why the 2013 proposed direct program cost of \$38,950 decreased compared to the 2012 actual program cost of \$113,437.

b. Explain why the participant forecast for 2013 is zero for central air conditioners (“AC”).

2. Refer to the Comments section on page 17 of the DSM Status Report.

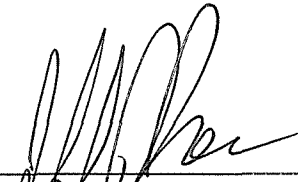
a. Explain why the participant forecast for 2013 of 85 heat pumps (“HP”) decreased compared to the 100 actual participants for HP in 2012.

b. Explain why the participant forecast for 2013 of zero AC decreased compared to the 38 actual participants for AC in 2012.

3. Refer to the Comments section on page 19 of the DSM Status Report. The actual 2012 participation for HP is 20 and for AC is 1, and the 2013 proposed participation for HP is 20 and AC is 6. The 2012 actual direct program costs were \$31,410, but the proposed 2013 direct program costs are \$13,700. Explain why the

proposed 2013 direct program costs decreased, but the proposed participation for AC increases and HP remains the same.

4. Refer to the response to Commission Staff's First Request for Information, item 7.b. Provide the detail of Contractor Administration costs totaling \$425,685.



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Public Service Commission
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DATED MAY 30 2013

cc: Parties of Record

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