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PUBLIC SERVICE COMMISSION

Kentucky Power 101A Enterprise Drive P O Box 5190 Frankfort, KY 40602-5190 Kentucky Power.com

HAND-DELIVERED

Jeff R. Derouen, Executive Director Kentucky Public Service Commission P. O. Box 615 211 Sower Boulevard Frankfort, KY 40602

April 5, 2013

Re: In the Matter of: The Application Of Kentucky Power Company To Amend Its Demand-Side Management Program And For Authority To Implement A Tariff To Recover Costs And Net Lost Revenues, And To Receive Incentives Associated with the Implementation of the Programs, Case No. 2013-_____

Dear Mr. Derouen:

Pursuant to the Commission's Order dated May 22, 1996, please find enclosed an original and ten copies of Kentucky Power Company's 2012 Status Report. The report describes the operation of the Company's Demand-Side Management Program.

By this filing, the Company seeks authority to implement its revised electric tariff (P.S.C. Electric No. 9, Tariff D.S.M.C. 5th Revised Sheet No. 22-2) to recover its costs associated with its demand-side management programs, including net lost revenues and incentives related to the programs. This increase reflects a program portfolio to capture additional energy and demand reduction opportunities, and is required to recover a \$508,948 under-collection during the first half of 2012 and \$545,854 under-collection during the second half of 2012, or a total under-collection of \$1,054,802. Four copies of the revised tariff sheet number 22-2 are also enclosed.

The Company's revision of the DSM Adjustment Clause factor for the residential sector is based upon the following calculations:

- The proposed adjustment clause factor is the midpoint between the ceiling and the floor calculations as demonstrated on Exhibit C.
- The floor was calculated by dividing the Collaborative projected remaining fourth quarter position (see Exhibit C, Column 5, Line 2) by the adjusted estimated sector kWh sales for the remaining fourth quarter (see Exhibit C, Column 5, Line 11).

The ceiling was calculated by dividing the Collaborative projected remaining fourth quarter position (see Exhibit C, Column 5, Line 4) by the adjusted estimated sector kWh sales for the remaining fourth quarter (see Exhibit C, Column 5, Line 11).

For the commercial sector the following calculations were used in connection with the Company's revisions:

- The proposed adjustment clause factor is the midpoint between the ceiling and the floor calculations as demonstrated on Exhibit C.
- The floor was calculated by dividing the Collaborative projected remaining fourth quarter position (see Exhibit C, Column 5, Line 16) by the adjusted estimated sector kWh sales for the remaining fourth quarter (see Exhibit C, Column 5, Line 24).
- The ceiling was calculated by dividing the Collaborative projected remaining fourth quarter position (see Exhibit C, Column 5, Line 18) by the adjusted estimated sector kWh sales for the remaining fourth quarter (see Exhibit C, Column 5, Line 24).

In the February 22, 2013 Order in Kentucky Power's Case 2012-00367 the Commission ordered the R.C.L.M. Tariff (Pilot Residential and Small Commercial Load Management) be terminated by February 28, 2013. Four copies of the first revised tariff sheets numbered 23-1, 23-2, and 23-3 are enclosed with this filing revising those sheets to "Reserved for future Use".

In sum, the Company requests the Commission approve the following:

- (1) The DSM Status Report and Schedule C Report enclosed with this letter.
- (2) The P.S.C. Electric No. 9, Tariff D.S.M.C. 5th Revised Sheet No. 22-2 to become effective May 30, 2013. This will allow the Company to utilize the new residential and commercial factors with the first billing cycle in June 2013.

The Attorney General's representative did not approve the proposed DSM Status Report, Schedule C, or the Company's proposed revisions to the tariff. The Company's proposed revision of the DSM Adjustment Clause factor for residential customers (see Exhibit C, Column 5, Line 13) is supported by the Company's DSM Collaborative with the exception of the representative of Big Sandy Area Development District ("BSADD"). The representative of the BSADD objected to the increased rates for residential customers required under the revised tariff, but otherwise supported the Company's recommendations. The revised DSM Adjustment clause factor for the commercial sector

Jeff R. Derouen April 5, 2013 Page 3

(see Exhibit C, Column 5, Line 26) has been agreed upon and is proposed by the DSM Collaborative with exception of the Office of Attorney General.

As is customary, the Company requests the Commission return a stamped copy of the revised tariff sheet upon arrival. If you have any questions, please contact me at (502) 696-7010.

Sincerely,

Lila P. Mursey

Manager, Regulatory Services

enclosure

P.S.C. ELECTRIC NO. 9

TARIFF D.S.M.C. (DEMAND-SIDE MANAGEMENT ADJUSTMENT CLAUSE) (Cont'd.)

RATE. (Cont'd.)

- 5. The DSM adjustment shall be filed with the Commission ten (10) days before it is scheduled to go into effect, along with all the necessary supporting data to justify the amount of the adjustments, which shall include data, and information as may be required by the Commission.
- 6. Copies of all documents required to be filed with the Commission under this regulation shall be open and made available for public inspection at the office of the Public Service Commission pursuant to the provisions of KRS 61.870 to 61.884.
- 7. The resulting range for each customer sector per KWH during the three-year Experimental Demand-Side Management Plan is as follows:

CUSTOMER SECTOR

		RESIDENTIAL (\$ Per KWH)	COMMERCIAL (\$ Per KWH)	<u>INDUSTRIAL*</u>	
Floor Factor	=	0.001420	0.000258	- 0 -	(I) (I)
Ceiling Factor		0.002870	0.001392	- 0 -	(I) (R

8. The DSM Adjustment Clause factor (\$ Per KWH) for each customer sector which fall within the range defined in Item 7 above is as follows:

CUSTOMER SECTOR

Ţ	RESIDENTIAL	COMMERCIAL	<u>INDUSTRIAL</u> *	
<u>DSM (c)</u> S (c)	2,248,535 1,048,268,000	573,785 695,497,200	- 0 - - 0 -	(I) (I (R) (R
Adjustment Facto	or \$ 0.002145	\$ 0.000825	- () —	(I) (I

^{*} The Industrial Sector has been discontinued pursuant to the Commission's Order dated September 28, 1999

PROGRAM DESCRIPTIONS.

The D.S.M.C. program availability, program, rate, and equipment descriptions follow:

(Cont'd on Sheet No. 22-3)

DATE OF ISSUE April 5, 2013 EFFECTIVE DATE Service rendered on or after May 30, 2013

ISSUED BY Lila P. Munsey Manager Regulatory Services Frankfort, Kentucky
NAME TITLE ADDRESS

Canceling Original Sheet No. 23-1

Sheet No. 23-1

Sheet No. 23-1

P.S.C. ELECTRIC NO. 9

·	RESERVED FOR FUTURE USE	

DATE OF ISSUE XXXX DATE EFFECTIVE Service rendered on and after XXXXX

ISSUED BY Lila P. Munsey Manager Regulatory Services Frankfort, Kentucky
NAME TITLE ADDRESS

Demand Side Management Status Report

As of December 31, 2012

INDEX

PAGE	DESCRIPTION
1	Definitions
2	Summary Information (All Programs)
3	Summary Energy/Demand Information (All Programs)
	DSM Programs:
	Residential Programs
4	Targeted Energy Efficiency
5	High Efficiency Heat Pump - Mobile Home
6	Mobile Home New Construction
7	Modified Energy Fitness Program
8	High Efficiency Heat Pump
9	Community Outreach Compact Fluorescent Lamp (CFL)
10	Energy Education for Students
11	Residential HVAC Diagnostic and Tune-up
12	Pilot Residential Load Management
13	Residential Efficient Products
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	Commercial Programs
17	Commercial HVAC Diagnostic and Tune-up
18	Pilot Commercial Load Management
19	High Efficiency Heat Pump/Air Conditioner
20	Commercial Incentive
21	Smart Audit - Inactive
22	Smart Incentive - Inactive
	Industrial Programs
23	Smart Audit - Inactive
24	Smart Incentive - Inactive

DEFINITIONS

- 1) YTD Costs Year-to-Date costs recorded through December 31, 2012.
- 2) YTD Impacts Estimated in place load impacts for Year-to-Date participants.
- 3) PTD Costs Costs recorded from the inception of the program through December 31, 2012
- 4) PTD Impacts Estimated in place load impacts for Program-to-Date participants.

COMMENTS

Our calculations are based on actual participants and costs as of December 31, 2012. The Residential DSM costs in this status report do not agree with the total costs in the Financial Report due to a one month lag in reporting.

The estimated actual in-place energy (kWh) savings is the summation of the monthly average net energy savings associated with participating customers of each DSM program (including T&D losses). The average monthly net energy savings is the product of 1/12 of the annual kWh per participant (shown in Exhibit E) and 1/2 of the new participants for the current month, plus the cumulative participants from the previous months. The average monthly net energy savings is then increased by 10% to include T&D losses. The estimated actual in-place energy (kWh) savings are calculated in accordance with the Sunset Provision contained in the joint application, filed September 27, 1995.

The estimated anticipated peak demand (kW) reduction is a product of the number of net participating customers (excluding free riders) and projected winter/summer demand reductions filed for each program (refer to Section III to V of the joint application). The anticipated peak demand (kW) reductions includes 11% T&D loss savings.

The calculation of YTD and PTD estimated in place energy (kWh) savings and anticipated peak demand (kW) reductions contained in this status report reflect, wherever applicable, the program evaluation results of each individual program as described in the August 16, 1999, June 30, 2002, June 30, 2005, June 30, 2008, June 30, 2010, August 15, 2011 and August 15, 2012 DSM collaborative report.

The individual DSM lost revenue, efficiency incentive and maximizing incentives as of June 30, 1997 are calculated based on the initial values from Exhibit E in the joint application, filed September 27, 1995. A retroactive adjustment of the initial values of the efficiency incentives and net lost revenue KWH impacts was used for each program for the first eighteen months (1/1/96 to 6/30/97). The lost revenue, efficiency incentive and maximizing incentive for the period 1/1/2012 to 12/31/2012 are calculated using the revised values contained in Schedule C of this status report.

The program lost revenue is the product of the number of participating customers, the average net energy savings (kWh) per customer and the net lost revenue (\$/kWh). The number of participating customers is equal to 1/2 of the new participants for the current month, plus the cumulative participants from the previous months. The program-to-date lost revenues are calculated in accordance with the Sunset Provision contained in the joint application, filed September 27, 1995.

The efficiency incentive is the product of the number of participants for the month and the efficiency rate (\$/participant). The maximizing incentive is calculated as 5% of actual program cost for the month.

KENTUCKY POWER COMPANY SUMMARY INFORMATION (ALL PROGRAMS)

As of December 31, 2012

DESCRIPTION	YTD	PTD
Total Revenue Collected	\$2,941,339	\$23,236,674
Total Program Costs	3,102,705	17,055,419
Total Lost Revenues	659,841	5,178,291
Total Efficiency / Maximizing Incentive	349,836	2,019,095
HEAP - Kentucky Power's Information Technology Implementation Costs (Case No 2006 - 00373, Dated December 14, 2006)	0	58,968
HEAP - KACA's Information Technology Implementation Costs	0	15,700
Total DSM Costs As of December 31, 2012	\$4,112,382	\$24,327,473

KENTUCKY POWER COMPANY SUMMARY INFORMATION (ALL PROGRAMS)

As of December 31, 2012

DESCRIPTION	YTD		PTD	
Actual In-Place Energy Savings:	5,475,365	kWh	592,889,311	kWh
w/ T&D Line Losses:	6,022,901	kWh	652,178,242	kWh
Total kW Reductions:				
Winter w/ T&D Line Losses: Summer w/ T&D Line Losses:	2,821 3,131 2,004 2,224	kW kW kW kW	28,559 31,700 8,059 8,946	kW kW kW kW

PROGRA	M INFORMATION
PROGRAM:	Targeted Energy Efficiency
	Number of Households
CUSTOMER SECTOR:	Residential - Low Income
REPORTING PERIOD:	January 1, 2012 - December 31, 2012

New Participants	<u>Ali Electric</u>	Non All Electric
Jan	20	1
Feb	29	4
Mar	27	1
Apr	20	2
May	19	4
Jun	27	4
Jul	12	2
Aug	14	1
Sep	9	1
Oct	4	0
Nov	1	0
Dec	3	0
YTD	185	20
PTD	3,506	1,099

Impacts		
Estimated in Place Energy (kWh) Savings	Year-To-Date 297,500	Program-To-Date 90,013,261
Anticipated Peak Demand (kW) Reduction: Summer Winter	62 108	797 3,178

Costs			
		Retroactive	
Description	Year-To-Date	Adjustment	Program-To-Date
Total Evaluation	\$0	\$0	\$273,684
Equipment/Vendor:	\$264,660	\$0	\$3,697,572
Promotional:	\$0	\$0	\$0
Customer Incentives:	\$0	\$0	\$0
Other Costs:	\$0	\$0	\$9,553
Total Program Costs	\$264,660	\$0	\$3,980,809
Lost Revenues:	\$90,211	\$1,944	\$853,262
Efficiency Incentive:	\$19,830	\$184	\$140,565
Maximizing Incentive:	\$134	\$0	\$123,504
Total Costs	\$374,835	\$2,128	\$5,098,140

COMMENTS:

The Targeted Energy Efficiency Program provides a variety of services, including a home energy audit, weatherization and seal-up to targeted low income customers.

The Equipment / Vendor cost categories includes the cost of labor and materials of measures installed, participant energy education costs and vendor administration costs. The YTD costs are \$261,987 for all-electric and \$2,674 for non-all-electric homes.

The YTD Estimated in Place Energy (kWh) Savings for all-electric participants and non-all-electric participants is 281,728 and 15,772 respectively.

The YTD Anticipated Peak Demand (kW) Reduction summer/winter for all-electric and non-all-electric participants is 57/105 and 5/3 respectively.

The YTD Lost Revenue for all-electric participants and non-all-electric participants is \$83,638 and \$6,573 respectively.

The YTD Efficiency Incentive for all-electric participants is \$19,830 The YTD Maximizing Incentive for non-all-electric participants is \$134

The participant and expense forecast for 2013 is 185 all-electric homes, 20 non-all-electric homes and \$268,000.

PROGRAM INFORMATION				
PROGRAM:	High Efficiency Heat Pump - Mobile Home			
PARTICIPANT DEFINITION: Number of Units Installed				
CUSTOMER SECTOR: Residential				
REPORTING PERIOD:	January 1, 2012 - December 31, 2012			

New Participants		
Jan	10	
Feb	11	
Маг	16	
Apr	35	
May	26	
Jun	12	
Jul	17	
Aug	29	
Sep	21	
Oct	23	
Nov	10	
Dec	12	
YTD	222	
PTD	2,710	

Impacts		
Estimated in Place Energy (kWh) Savings	<u>Year-To-Date</u> 343,103	Program-To-Date 87,868,303
Anticipated Peak Demand (kW) Reduction:	·	
Summer	113	552
Winter	187	4,279

Costs			
		Retroactive	
Description	Year-To-Date	<u>Adjustment</u>	Program-To-Date
Total Evaluation	\$0	\$0	\$52,556
Equipment/Vendor:	\$11,400	\$0	\$86,755
Promotional:	\$0	\$0	\$0
Customer Incentives:	\$91,200	\$0	\$1,147,200
Other Costs:	\$0	\$0	\$1,167
Total Program Costs	\$102,600	\$0	\$1,287,678
Lost Revenues:	\$76,322	\$5,820	\$613,762
Efficiency Incentive:	\$52,559	\$18,331	\$299,073
Maximizing Incentive:	\$0	\$0	\$0
Total Costs	\$231,481	\$24,151	\$2,200,513

COMMENTS:

The High Efficiency Heat Pump - Mobile Home program provides incentives to customers, encouraging them to install the highest efficiency equipment practical.

The participant and expense forecast for 2013 is 220 and \$100,500 respectively.

PROGRAM INFORMATION		
PROGRAM:	Mobile Home New Construction	
PARTICIPANT DEFINITION:	Number of Units Installed	
CUSTOMER SECTOR:	Residential	
REPORTING PERIOD:	January 1, 2012 - December 31, 2012	

New Participants	Heat Pump	Air Conditioner
Jan	8	0
Feb	8	0
Mar	13	0
Apr	13	0
May	15	0
Jun	22	0
Jul	8	0
Aug	20	0
Sep	11	0
Oct	14	0
Nov	14	0
Dec	9	00
YTD	155	0
PTD	2,460	2

Impacts		
Fatimated in Diagrams (IdMile) Continue	<u>Year-To-Date</u> 155.055	Program-To-Date 128,317,615
Estimated in Place Energy (kWh) Savings	100,000	120,317,015
Anticipated Peak Demand (kW) Reduction:		
Summer	78	761
Winter	17	5,147

Costs			
		Retroactive	
<u>Description</u>	Year-To-Date	<u>Adjustment</u>	Program-To-Date
Total Evaluation	\$0	\$0	\$36,529
Equipment/Vendor:	\$7,750	\$0	\$145,513
Promotional:	\$250	\$0	\$4,189
Customer Incentives:	\$77,500	\$0	\$1,236,950
Other Costs:	\$D	\$0	\$4,866
Total Program Costs	\$85,500	\$0	\$1,428,047
Lost Revenues:	\$52,904	\$0	\$640,144
Efficiency Incentive:	\$12,859	\$0	\$185,678
Maximizing Incentive:	\$0	\$0	\$2,580
Total Costs	\$151,263	\$0	\$2,256,449

COMMENTS:

The Collaborative has devised and implemented a plan in conjunction with trade allies to offer a financial incentive to new mobile home buyers and trade allies to encourage the installation of high efficiency heat pumps and upgraded insulation packages in new mobile homes.

The participant and expense forecast for 2013 is 155 heat pumps and \$85,900 respectively.

PROGRAM INFORMATION		
PROGRAM:	Modified Energy Fitness	
PARTICIPANT DEFINITION: Number of Home Audits		
CUSTOMER SECTOR: Residential		
REPORTING PERIOD: January 1, 2012 - December 31, 2012		

New Participants		
Jan	98	
Feb	109	
Mar	99	
Apr	110	
May	120	
Jun	110	
Jul	93	
Aug	114	
Sep	98	
Oct	109	
Nov	94	
Dec	46	
YTD PTD	1,200 9,391	

Impacts		
	Year-To-Date	Program-To-Date
Estimated in Place Energy (kWh) Savings	472,218	82,600,001
Anticipated Peak Demand (kW) Reduction:		
Summer	-40	978
Winter	320	4,709

Costs			
**************************************		Retroactive	
Description	Year-To-Date	<u>Adjustment</u>	Program-To-Date
Total Evaluation	\$0	\$0	\$36,328
Equipment/Vendor:	\$432,225	\$0	\$3,409,289
Promotional:	\$0	\$0	\$0
Customer Incentives:	\$0	\$0	\$0
Other Costs:	\$0	\$0	\$0
Total Program Costs	\$432,225	\$0	\$3,445,617
Lost Revenues:	\$120,239	\$0	\$856,794
Efficiency Incentive:	\$7,644	\$0	\$315,785
Maximizing Incentive:	\$0	\$0	\$0
Total Costs	\$560,108	\$0	\$4,618,196

COMMENTS:

The Modified Energy Fitness program provides energy audits, blower door testing, duct sealing and direct installation of low cost conservation measures to residential customers with electric space heating and electric water heating.

The equipment / vendor cost category includes the cost of labor and materials of measures installed, the cost of promotion by the vendor and vendor administration costs including customer education.

The participants and expense forecast for 2013 is 1,200 and \$462,750 respectively.

PROGRAM INFORMATION		
PROGRAM:	High Efficiency Heat Pumps	
PARTICIPANT DEFINITION:	Number of Units Installed	
CUSTOMER SECTOR:	Residential	
REPORTING PERIOD:	January 1, 2012 - December 31, 2012	

New Participants	Resistance	Non Resistance
Jan	18	32
Feb	15	22
Mar	10	41
Apr	17	42
May	18	39
Jun	10	41
Jul	10	35
Aug	13	46
Sep	12	31
Oct	15	54
Nov	9	22
Dec	14	21
YTD PTD	161 779	426 1,558

Impacts		
Estimated in Place Energy (kWh) Savings	<u>Year-To-Date</u> 520,29 6	Program-To-Date 2,718,285
Anticipated Peak Demand (kW) Reduction:		
Summer	-34	103
Winter	372	2,259

Costs			
		Retroactive	
Description	Year-To-Date	<u>Adjustment</u>	Program-To-Date
Total Evaluation	\$0	\$0	\$12,236
Equipment/Vendor:	\$29,400	\$0	\$141,000
Promotional:	\$0	\$0	\$0
Customer Incentives:	\$235,200	\$0	\$899,300
Other Costs:	\$0	\$0	\$0
Total Program Costs	\$264,600	\$0	\$1,052,536
Lost Revenues:	\$79,137	\$0	\$215,648
Efficiency Incentive:	\$44,054	\$0	\$277,467
Maximizing Incentive:	\$0	\$0	\$17,177
Total Costs	\$387,791	\$0	\$1,562,828

COMMENTS:

This program was implemented to reduce residential electric consumption by replacing older, less efficient electric heating systems with high efficiency heat pumps. Customers are provided an incentive encouraging them to promote the highest efficiency equipment practical.

The YTD Estimated in Place Energy (kWh) Savings for resistance heat replacement and non-resistance heat replacement participants is 174,250 and 346,046, respectively.

The YTD Anticipated Peak Demand (kW) Reduction summer/winter for resistance heat replacement and non-resistance heat replacement participants is -25/-9 and 93/279 respectively.

The YTD Lost Revenue for resistance heat replacement and non-resistance heat replacement participants is \$26,731 and \$52,406 respectively.

The Efficiency Incentive for resistance heat replacement participants is \$6,327 and for the non-resistance heat replacement participants is \$37,727.

The participant and expense forecast for 2013 is 165 resistance heat replacement customers, 430 non-resistance heat replacement customers and \$269,750 respectively.

PROGRAM INFORMATION		
PROGRAM:	Community Outreach Compact Fluorescent Lamp	
PARTICIPANT DEFINITION:	DEFINITION: Number of Customers	
CUSTOMER SECTOR: Residential		
REPORTING PERIOD:	January 1, 2012 - December 31, 2012	

New Participants		
Jan	0	
Feb	1	
Mar	471	
Apr	0	
May	1,476	
Jun	387	
Jul	0	
Aug	1,681	
Sep	885	
Oct	740	
Nov	0	
Dec	0	
YTD	5,641	
PTD	19,110	

Impacts		
	Year-To-Date	Program-To-Date
Estimated in Place Energy (kWh) Savings	694,270	1,696,793
Anticipated Peak Demand (kW) Reduction:		
Summer	328	623
Winter	306	790

Costs			
		Retroactive	
<u>Description</u>	<u>Year-To-Date</u>	<u>Adjustment</u>	<u> Program-To-Date</u>
Total Evaluation	\$0	\$0	\$18,416
Equipment/Vendor:	\$54,372	\$0	\$168,986
Promotional:	\$573	\$0	\$16,502
Administration:	\$488	\$0	\$2,296
Other Costs:	\$0	\$0	\$0
Total Program Costs	\$55,433	\$0	\$206,201
Lost Revenues:	\$81,311	\$0	\$149,726
Efficiency Incentive:	\$26,908	\$0	\$88,865
Maximizing Incentive:	\$0	\$0	\$0
Total Costs	\$163,652	\$0	\$444,792

COMMENTS:

The Community Outreach Compact Fluorescent Lighting (CFL) program is designed to educate and influence residential customers to purchase and use compact fluorescent lighting in their homes. A package of 4 high efficiency CFLs are distributed to customers at scheduled community outreach events.

The participant and expense forecast for 2013 is 5,000 customers and \$56,500, respectively.

PROGRAM INFORMATION		
PROGRAM:	Energy Education For Students	
PARTICIPANT DEFINITION:	Number of Students	
CUSTOMER SECTOR:	Residential	
REPORTING PERIOD: January 1, 2012 - December 31, 2012		

New Participants	AND THE RESIDENCE OF THE PROPERTY OF THE PROPE	
Jan	0	
Feb	0	
Mar	275	
Арг	0	
May	250	
Jun	0	
Jul	0	
Aug	0	
Sep	0	
Oct	721	
Nov	429	
Dec	412	
YTD	2,087	
PTD	6,660	

Impacts		
Estimated in Place Energy (kWh) Savings	<u>Year-To-Date</u> 202.694	Program-To-Date 490,297
Anticipated Peak Demand (kW) Reduction:	,	,
Summer	125	241
Winter	76	201

Costs			
		Retroactive	
<u>Description</u>	Year-To-Date	<u>Adjustment</u>	Program-To-Date
Total Evaluation	\$0	\$0	\$10,261
Equipment/Vendor:	\$21,086	\$0	\$62,202
Promotional:	\$1,000	\$0	\$1,000
Education Workshops	\$3,142	\$0	\$16,142
Administration	\$3,000	\$0	\$10,562
Total Program Costs	\$28,228	\$0	\$100,167
Lost Revenues:	\$37,445	\$0	\$59,198
Efficiency Incentive:	\$6,616	\$0	\$23,208
Maximizing Incentive:	\$0	\$0	\$0
Total Costs	\$72,289	\$0	\$182,573

COMMENTS:

The Energy Education for Students program is designed to partner with the National Energy Education Development Project (NEED) to implement an energy education program for 7th grade students at participating middle schools. The students will be provided a package of four 23 watt CFLs to install in their homes. The program will influence residential customers to purchase and use compact fluorescent lighting in their homes.

The participant and expense forecast for 2013 is 2,200 students and \$27,000.

PROGRAM INFORMATION			
PROGRAM:	Residential HVAC Diagnostic and Tune-up		
PARTICIPANT DEFINITION:	Number of Units Installed		
CUSTOMER SECTOR:	Residential		
REPORTING PERIOD:	January 1, 2012 - December 31, 2012		

New Participants	Heat Pump	Air Conditioner
Jan	67	14
Feb	22	11
Mar	23	6
Apr	46	21
May	66	56
Jun	100	39
Jul	22	25
Aug	31	13
Sep	54	10
Oct	92	16
Nov	82	8
Dec	177	3
YTD PTD	782 1,540	222 454

Impacts		
Estimated in Disco Engage (Island) Continue	<u>Year-To-Date</u> 173,435	Program-To-Date 445.249
Estimated in Place Energy (kWh) Savings	173,435	440,249
Anticipated Peak Demand (kW) Reduction:	55	241
Summer		
Winter	176	360

Costs			
		Retroactive	
Description	Year-To-Date	<u>Adjustment</u>	Program-To-Date
Total Evaluation	\$12,021	\$0	\$16,777
Equipment/Vendor:	\$48,300	\$0	\$95,100
Promotional:	\$4,716	\$0	\$9,534
Customer Incentives:	\$48,350	\$0	\$95,050
Administration:	\$0	\$0	\$0
Other Costs:	\$50	\$0	\$50
Total Program Costs	\$113,437	\$0	\$216,511
Lost Revenues:	\$11,518	\$1,944	\$17,254
Efficiency Incentive:	\$0	\$184	\$8,930
Maximizing Incentive:	\$5,673	\$0	\$5,673
Total Costs	\$130,628	\$2,128	\$248,368

COMMENTS:

The Residential HVAC Diagnostic and Tune-up Program provides incentives to customers for a variety of HVAC services including over and under refrigerant charge and other diagnostic performance checks on residential unitary central air conditioning and heat pump units. In 2013 Customer incentives are reduced to \$30 from \$50 and Dealer incentives are reduced to \$25 from \$50.

The YTD Estimated in Place Energy (kWh) Savings for heat pump and air conditioner participants is 156,456 and 16,979 respectively.

The YTD Anticipated Peak Demand (kW) Reduction summer/winter for heat pump and air conditioner participants is 43/176 and 12/0 respectively.

The YTD Lost Revenue for heat pump and air conditioner participants is \$10,858 and \$660 respectively.

The Maximizing Incentive for heat pump participants is 4,129 and for air conditioner participants is 1,544

The participant and expense forecast for 2013 is zero central air conditioners and 650 heat pumps and \$38,950 respectively.

PROGRAM INFORMATION		
PROGRAM:	Pilot Residential Load Management	
PARTICIPANT DEFINITION:	Number of Switches Installed	
CUSTOMER SECTOR:	Residential	
REPORTING PERIOD: January 1, 2012 - December 31, 2012		

New Participants	A/C Switches	Water Heater SW
Jan	0	0
Feb	8	8
Mar	13	10
Apr	0	0
May	12	12
Jun	3	2
Jul	9	7
Aug	8	4
Sep	3	2
Oct	0	0
Nov	2	2
Dec	1	1
YTD	59	48
PTD	65	52

Impacts		
	Year-To-Date	Program-To-Date
Estimated in Place Energy (kWh) Savings	0	0
Anticipated Peak Demand (kW) Reduction:		
Summer	0	0
Winter	0	0

Costs			
		Retroactive	
<u>Description</u>	Year-To-Date	<u>Adjustment</u>	Program-To-Date
Total Evaluation	\$22,267	\$0	\$31,060
Equipment/Vendor:	\$178,818	\$0	\$273,523
Promotional:	\$12,192	\$0	\$12,192
Customer Incentives:	\$420	\$0	\$420
Other Costs:	\$696	\$0	\$696
Total Program Costs	\$214,393	\$0	\$317,891
Lost Revenues:	\$0	\$0	\$0
Efficiency Incentive:	\$0	\$0	\$0
Maximizing Incentive:	\$0	\$0	\$0
Total Costs	\$214,393	\$0	\$317,891

COMMENTS:

The Pilot Residential Load Management Program will determine whether peak demand can be effectively reduced through the installation of load control devices on central air conditioners, heat pumps, and/or electric water heaters. The program was completed December 31, 2012.

The participant and expense forecast for 2013 is 0 air conditioners or heat pumps switches and 0 water heating switches at \$21,425 for estimated program completion expense. Other cost included above is for tax on equipment.

PROGRAM INFORMATION		
PROGRAM:	Residential Efficient Products	
PARTICIPANT DEFINITION:	Number of Units Installed	
CUSTOMER SECTOR:	Residential	
REPORTING PERIOD:	January 1, 2012 - December 31, 2012	

New Participants	CFL	Specialty Bulbs	LED Lights
Jan	11,783	0	0
Feb	18,998	0	0
Mar	6,057	0	0
Apr	5,377	0	0
May	3,779	0	0
Jun	5,487	0	0
Jul	7,971	0	0
Aug	13,199	0	0
Sep	10,084	0	12
Oct	13,684	0	0
Nov	24,233	0	0
Dec	15,567	0	00
YTD	136,219	0	12
PTD	269,911	0	12

Impacts		
Estimated in Place Energy (kWh) Savings	<u>Year-To-Date</u> 2,570,970	Program-To-Date 4,802,298
Anticipated Peak Demand (kW) Reduction:		
Summer	756	904
Winter	756	2,240

Costs			
		Retroactive	
<u>Description</u>	Year-To-Date	<u>Adjustment</u>	Program-To-Date
Total Evaluation	\$23,258	\$0	\$29,326
Equipment/Vendor:	\$183,670	\$0	\$357,382
Promotional:	\$0	\$0	\$0
Customer Incentives:	\$148,079	\$0	\$282,454
Other Costs:	\$0	\$0	\$0
Total Program Costs	\$355,006	\$0	\$669,161
Lost Revenues:	\$88,767	\$0	\$122,472
Efficiency Incentive:	\$115,786	\$0	\$157,231
Maximizing Incentive:	\$59	\$0	\$59
Total Costs	\$559,618	\$0	\$948,923

COMMENTS:

The Residential Efficient Products Program will provide incentives and marketing support through retailers to build market share and usage of ENERGY STAR lighting products. Designed to produce long-term energy savings in the residential sector by increasing the market share of ENERGY STAR CFLs and (or) other ENERGY STAR lighting products.

The participant and expense forecast for 2013 is 162,100 ENERGY STAR CFLs and 18,000 Specialty ENERGY STAR CFLs, 500 ENERGY STAR LEDs and \$487,950 respectively.

PROGRAM INFORMATION		
PROGRAM:	Energy Fitness - Inactive	
PARTICIPANT DEFINITION: Number of Households		
CUSTOMER SECTOR: Residential		
REPORTING PERIOD:	January 1, 2012 - December 31, 2012	

New Participants	
Jan	0
Feb	0
Mar	0
Apr	0
May	0
Jun	0
Jul	0
Aug	0
Sep	0
Oct	0
Nov	0
Dec	0
YTD	0
PTD	2,812

Impacts		
	<u>Year-To-Date</u>	Program-To-Date
Estimated in Place Energy (kWh) Savings	0	55,360,221
Anticipated Peak Demand (kW) Reduction:		
Summer	0	441
Winter	0	1,932

Costs			
		Retroactive	
<u>Description</u>	Year-To-Date	<u>Adjustment</u>	Program-To-Date
Total Evaluation	0.00	0.00	18,189.00
Equipment/Vendor:	0.00	0.00	665,964.00
Promotional:	0.00	0.00	0.00
Customer Incentives:	0.00	0.00	0.00
Other Costs:	0.00	0.00	960.00
Total Program Costs	0.00	0.00	685,113.00
Lost Revenues:	0.00	(19,322.00)	363,029.00
Efficiency Incentive:	0.00	(46,349.00)	63,482.00
Maximizing Incentive:	0.00	0.00	0.00
Total Costs	0.00	(65,671.00)	1,111,624.00

COMMENTS:

This program was discontinued May 14, 1999.

PROGRAM INFORMATION		
PROGRAM:	Compact Fluorescent Bulb - Inactive	
PARTICIPANT DEFINITION: Number of Bulbs Installed		
CUSTOMER SECTOR: Residential		
REPORTING PERIOD:	January 1, 2012 - December 31, 2012	

New Participants	West Control of the C
Jan	0
Feb	0
Mar	0
Арг	0
May	0
Jun	0
Jul	0
Aug	0
Sep	0
Oct	0
Nov	0
Dec	0
YTD	0
PTD	269

Impacts		
	Year-To-Date	Program-To-Date
Estimated in Place Energy (kWh) Savings	0	280,416
Anticipated Peak Demand (kW) Reduction:		
Summer	0	3
Winter	0	3

Costs			
**************************************	**************************************	Retroactive	
<u>Description</u>	Year-To-Date	<u>Adjustment</u>	Program-To-Date
Total Evaluation	0.00	0.00	60.00
Equipment/Vendor:	0.00	0.00	15,021.00
Promotional:	0.00	0.00	0.00
Customer Incentives:	0.00	0.00	000
Other Costs:	0.00	0.00	0.00
Total Program Costs	0.00	0.00	15,081.00
Lost Revenues:	0.00	25.00	1,605.00
Efficiency Incentive:	0.00	8.00	433.00
Maximizing Incentive:	0.00	0.00	0.00
Total Costs	0.00	33.00	17,119.00

COMMENTS:

This program was discontinued December 31, 1996

PROGRAM INFORMATION			
PROGRAM:	High Efficiency Heat Pumps Retro - Inactive		
PARTICIPANT DEFINITION:	ON: Number of Units Installed		
CUSTOMER SECTOR:	Residential		
REPORTING PERIOD: January 1, 2012 - December 31, 2012			

New Participants	Resistance	Non Resistance
Jan	0	0
Feb	0	0
Mar	0	0
Apr	0	0
May	0	0
Jun	0	0
Jul	0	0
Aug	0	0
Sep	0	0
Oct	0	0
Nov	0	0
Dec	0	0
YTD	0	0
PTD	1,367	929

Impacts		
	Year-To-Date	Program-To-Date
Estimated in Place Energy (kWh) Savings	0	71,026,985
Anticipated Peak Demand (kW) Reduction:		
Summer	0	851
Winter	0	2,995

Costs			
		Retroactive	
<u>Description</u>	Year-To-Date	<u>Adjustment</u>	Program-To-Date
Total Evaluation	0.00	0.00	12,885.00
Equipment/Vendor:	0.00	0.00	129,767.00
Promotional:	0.00	0.00	0.00
Customer Incentives:	0.00	0.00	70,500.00
Other Costs:	0.00	0.00	1,160.00
Total Program Costs	0.00	0.00	214,312.00
Lost Revenues:	0.00	(269.00)	368,960.00
Efficiency Incentive:	0.00	(2,196.00)	48,017.00
Maximizing Incentive:	0.00	0.00	5.00
Total Costs	0.00	(2,465.00)	631,294.00

COMMENTS:

This program was discontinued December 31, 2001.

PROGRAM INFORMATION		
PROGRAM:	Commercial HVAC Diagnostic and Tune-up	
PARTICIPANT DEFINITION: Number of Units Installed		
CUSTOMER SECTOR: Commercial		
REPORTING PERIOD: January 1, 2012 - December 31, 2012		

New Participants	Heat Pump	Air Conditioner
Jan	0	1
Feb	3	0
Mar	5	13
Apr	9	3
May	21	2
Jun	18	5
Jul	2	2
Aug	1	0
Sep	17	0
Oct	6	5
Nov	1	6
Dec	17	11
YTD	100	38
PTD	207	84

Impacts		
Estimated in Disco Francisco (ISAIIs) Continue	<u>Year-To-Date</u> 38.944	Program-To-Date 115.471
Estimated in Place Energy (kWh) Savings Anticipated Peak Demand (kW) Reduction:	30,344	115,471
Summer Summer	12	72
Winter	34	94

Costs			
		Retroactive	
<u>Description</u>	<u>Year-To-Date</u>	<u>Adjustment</u>	Program-To-Date
Total Evaluation	\$11,536	\$0	\$15,636
Equipment/Vendor:	\$5,750	\$0	\$13,100
Promotional:	\$4,666	\$0	\$9,484
Customer Incentives:	\$8,625	\$0	\$19,575
Other Costs:	\$0	\$0	\$0
Total Program Costs	\$30,576	\$0	\$57,794
Lost Revenues:	\$1,156	\$0	\$3,395
Efficiency Incentive:	\$0	\$0	\$3,496
Maximizing Incentive:	\$1,530	\$0	\$1,530
Total Costs	\$33,262	\$0	\$66,215

COMMENTS:

The Commercial HVAC Diagnostic and Tune-up Program provides a variety of HVAC services, including diagnostic performance checks on commercial unitary central air conditioning and heat pump units.

The Equipment / Vendor cost includes the cost of incentives for participating HVAC dealers promotion of the program. In 2013 the customer incentives are reduced to \$30 from \$75 and dealer incentives are reduced to \$25 from \$50.

The YTD Estimated in Place Energy (kWh) Savings for heat pump and air conditioner participants is 33,863 and 5,081 respectively.

The YTD Anticipated Peak Demand (kW) Reduction summer/winter for heat pump and air conditioner participants is 8/34 and 4/0 respectively.

The YTD Lost Revenue for heat pump and air conditioner participants is \$1,011 and \$145 respectively.

The Maximizing Incentive for heat pump participants is \$899 and for air conditioner participants is \$831

The participant and expense forecast for 2013 is zero central air conditioners and 85 heat pumps and \$9,300 respectively.

PROGRAM INFORMATION		
PROGRAM:	Pilot Commercial Load Management	
PARTICIPANT DEFINITION:	Number of Switches Installed	
CUSTOMER SECTOR:	Commercial	
REPORTING PERIOD:	January 1, 2012 - December 31, 2012	

New Participants	Heat Pump	Air Conditioner
Jan	0	0
Feb	0	0
Mar	0	0
Apr	0	0
May	0	0
Jun	0	0
Jul	0	0
Aug	0	0
Sep	0	0
Oct	0	0
Nov	0	0
Dec	0	0
YTD	0	0
PTD	0	0

Impacts		
	Year-To-Date	Program-To-Date
Estimated in Place Energy (kWh) Savings	0	0
Anticipated Peak Demand (kW) Reduction:		
Summer	0	0
Winter	0	0

Costs			
	Retroactive		
<u>Description</u>	Year-To-Date	<u>Adjustment</u>	Program-To-Date
Total Evaluation	\$14,124	\$0	\$17,939
Equipment/Vendor:	\$18,000	\$0	\$28,500
Promotional:	\$240	\$0	\$240
Customer Incentives:	\$0	\$0	\$0
Other Costs:	\$0	\$0	\$0
Total Program Costs	\$32,364	\$0	\$46,679
Lost Revenues:	\$0	\$0	\$0
Efficiency Incentive:	\$0	\$0	\$0
Maximizing Incentive:	\$0	\$0	\$0
Total Costs	\$32,364	\$0	\$46,679

COMMENTS:

The Pilot Commercial Load Management Program will determine whether peak demand can be effectively reduced through the installation of load control devices on central air conditioners, heat pumps, and/or electric water heaters. The pilot program was completed December 31, 2012

The participant and expense forecast for 2013 is 0 air conditioner switches and 0 water heater switches at \$1500 for December program management fees.

PROGRAM INFORMATION		
PROGRAM:	Commercial High Efficiency HP/AC	
PARTICIPANT DEFINITION:	Number of Units Installed	
CUSTOMER SECTOR:	Commercial	
REPORTING PERIOD:	January 1, 2012 - December 31, 2012	

New Participants	Heat Pump	Air Conditioner
Jan	0	0
Feb	1	0
Mar	1	0
Apr	0	1
May	1	0
Jun	7	0
Jul	0	0
Aug	7	0
Sep	0	0
Oct	0	0
Nov	2	0
Dec	1	0
YTD	20	1
PTD	41	4

Impacts		
	Year-To-Date	Program-To-Date
Estimated in Place Energy (kWh) Savings	11,464	26,402
Anticipated Peak Demand (kW) Reduction:		
Summer	2	7
Winter	12	20

Costs			
	Retroactive		
<u>Description</u>	Year-To-Date	<u>Adjustment</u>	Program-To-Date
Total Evaluation	\$13,170	\$0	\$17,950
Equipment/Vendor:	\$1,050	\$0	\$2,200
Promotional:	\$9,440	\$0	\$19,076
Customer Incentives:	\$7,750	\$0	\$15,700
Other Costs:	\$0	\$0	\$0
Total Program Costs	\$31,410	\$0	\$54,926
Lost Revenues:	\$339	\$0	\$530
Efficiency Incentive:	\$0	\$0	\$1,224
Maximizing Incentive:	\$1,570	\$0	\$1,570
Total Costs	\$33,319	\$0	\$58,250

COMMENTS:

The Commercial High Efficiency Heat Pump/Air Conditioner program offers financial incentive to small commercial customers (< 100 kW demand) who upgrade to a new qualifying central air conditioner or heat pump with a Consortium for Energy Efficiency (CEE) rating. Applicable for 5 ton units or less.

The YTD Estimated in Place Energy (kWh) Savings for heat pump and air conditioner participants is 11,276 and 188 respectively.

The YTD Anticipated Peak Demand (kW) Reduction summer/winter for heat pump and air conditioner participants is 2/12 and 0/0 respectively.

The YTD Lost Revenue for heat pump and air conditioner participants is \$339 and \$0 respectively.

The Maximizing Incentive for heat pump participants is \$990 and for air conditioner participants is \$580.

The participant and expense forecast for 2013 is 6 central air conditioners and 20 heat pumps with a program budget of \$13,700.

PROGRAM INFORMATION		
PROGRAM:	Commercial Incentive	
PARTICIPANT DEFINITION:	Number of Participants Projects Installed & Inspected	
CUSTOMER SECTOR:	Commercial	
REPORTING PERIOD:	January 1, 2012 - December 31, 2012	

New Participants		
Jan	0	
Feb	1	
Mar	3	
Apr	4	
May	4	
Jun	12	
Jul	8	
Aug	0	
Sep	9	
Oct	7	
Nov	23	
Dec	57	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
YTD	128	
PTD	146	

Impacts		
	Year-To-Date	Program-To-Date
Estimated in Place Energy (kWh) Savings	542,952	564,035
Anticipated Peak Demand (kW) Reduction:		
Summer	767	847
Winter	767	847

Costs			
		Retroactive	
<u>Description</u>	Year-To-Date	<u>Adjustment</u>	Program-To-Date
Total Evaluation	\$54,072	\$0	\$71,261
Equipment/Vendor:	\$626,872	\$0	\$822,415
Promotional:	\$2,738	\$0	\$12,032
Customer Incentives:	\$408,591	\$0	\$438,879
Other Costs:	\$0	\$0	\$0
Total Program Costs	\$1,092,272	\$0	\$1,344,586
Lost Revenues:	\$20,492	\$0	\$21,054
Efficiency Incentive:	\$0	\$0	\$42,852
Maximizing Incentive:	\$54,614	\$0	\$54,614
Total Costs	\$1,167,378	\$0	\$1,463,106

COMMENTS:

The Commercial Incentive program offers energy savings for all commercial business customers through promotion of high efficiency electric lighting, HVAC, pumps, and motors. Primary objectives include; increasing the market share and installation rate of high efficiency technologies, and improving the operating efficiencies of existing long life equipment for commercial customers.

The participant and expense forecast for 2013 is 200 customers and \$1,135,635.

PROGRAM INFORMATION		
PROGRAM:	Smart Audit - Commercial - Inactive	
PARTICIPANT DEFINITION:	Number of Audits	
CUSTOMER SECTOR:	Commercial	
REPORTING PERIOD:	January 1, 2012 - December 31, 2012	

New Participants	<u>Class I</u>	Class II
Jan	0	0
Feb	0	0
Mar	0	0
Apr	0	0
May	0	0
Jun	0	0
Jul	0	0
Aug	0	0
Sep	0	0
Oct	0	0
Nov	0	0
Dec	0	0
YTD	0	0
PTD	1,952	194

Impacts		
	<u>Year-To-Date</u>	Program-To-Date
Estimated in Place Energy (kWh) Savings	n/a	n/a
Anticipated Peak Demand (kW) Reduction:		
Summer	n/a	n/a
Winter	n/a	n/a

Costs			
		Retroactive	
Description	Year-To-Date	<u>Adjustment</u>	Program-To-Date
Total Evaluation	0.00	0.00	30,661.00
Equipment/Vendor:	0.00	0.00	1,268,176.00
Promotional:	0.00	0.00	0.00
Customer Incentives:	0.00	0.00	0.00
Other Costs:	0.00	0.00	(8,156.00)
Total Program Costs	0.00	0.00	1,290,681.00
Lost Revenues:	0.00	0.00	0.00
Efficiency Incentive:	0.00	0.00	0.00
Maximizing Incentive:	0.00	0.00	64,533.00
Total Costs	0.00	0.00	1,355,214.00

COMMENTS:

This program was discontinued December 31, 2002.

PROGRAM INFORMATION		
PROGRAM:	Smart Incentive - Commercial - Inactive	
PARTICIPANT DEFINITION:	FINITION: Number of Incentives	
CUSTOMER SECTOR:	Commercial	
REPORTING PERIOD:	January 1, 2012 - December 31, 2012	

New Participants	Existing Building	New Building
Jan	0	0
Feb	0	0
Mar	0	0
Apr	0	0
May	0	0
Jun	0	0
Jul	0	0
Aug	0	0
Sep	0	0
Oct	0	0
Nov	0	0
Dec	0	00
YTD	0	0
PTD	182	69

Impacts		
	Year-To-Date	Program-To-Date
Estimated in Place Energy (kWh) Savings	0	125,682,085
Anticipated Peak Demand (kW) Reduction:		
Summer	0	1,519
Winter	0	2,640

Costs			
	·	Retroactive	
Description	Year-To-Date	<u>Adjustment</u>	Program-To-Date
Total Evaluation	0.00	0.00	144,039.00
Equipment/Vendor:	0.00	0.00	21,504.00
Promotional:	0.00	0.00	0.00
Customer Incentives:	0.00	0.00	399,592.00
Other Costs:	0.00	0.00	691.00
Total Program Costs	0.00	0.00	565,826.00
Lost Revenues:	0.00	442.00	891,458.00
Efficiency Incentive:	0.00	1,078.00	88,039.00
Maximizing Incentive:	0.00	0.00	281.00
Total Costs	0.00	1,520.00	1,545,604.00

COMMENTS:

This program was discontinued December 31, 2002.

PROGRAM INFORMATION		
PROGRAM:	Smart Audit - Industrial - Inactive	
PARTICIPANT DEFINITION:	Number of Audits	
CUSTOMER SECTOR:	Industrial	
REPORTING PERIOD:	January 1, 2012 - December 31, 2012	

New Participants	<u>Class I</u>	<u>Class II</u>
Jan	0	0
Feb	0	0
Mar	0	0
Apr	0	0
May	0	0
Jun	0	0
Jul	0	0
Aug	0	0
Sep	0	0
Oct	0	0
Nov	0	0
Dec	0	0
YTD	0	0
PTD	60	4

Impacts		
	Year-To-Date	Program-To-Date
Estimated in Place Energy (kWh) Savings	n/a	n/a
Anticipated Peak Demand (kW) Reduction:		
Summer	n/a	n/a
Winter	n/a	n/a

Costs									
	Retroactive								
Description	Year-To-Date	<u>Adjustment</u>	Program-To-Date						
Total Evaluation	0.00	0.00	5,741.00						
Equipment/Vendor:	0.00	0.00	37,786.00						
Promotional:	0.00	0.00	0.00						
Customer Incentives:	0.00	0.00	0.00						
Other Costs:	0.00	0.00	161.00						
Total Program Costs	0.00	0.00	43,688.00						
Lost Revenues:	0.00	0.00	0.00						
Efficiency Incentive:	0.00	0.00	0.00						
Maximizing Incentive:	0.00	0.00	2,186.00						
Total Costs	0.00	0.00	45,874.00						

COMMENTS:

This program was discontinued December 31, 1998.

PROGR/	AM INFORMATION
PROGRAM:	Smart Incentive - Industrial - Inactive
PARTICIPANT DEFINITION:	Number of Incentives
CUSTOMER SECTOR:	Industrial
REPORTING PERIOD:	January 1, 2012 - December 31, 2012

New Participants	<u>General</u>	Compressed Air
Jan	0	0
Feb	0	0
Mar	0	0
Apr	0	0
May	0	0
Jun	0	0
Jul	0	0
Aug	0	0
Sep	0	0
Oct	0	0
Nov	0	0
Dec	0	0
YTD	0	0
PTD	1	0

Impacts		
	Year-To-Date	Program-To-Date
Estimated in Place Energy (kWh) Savings	0	170,525
Anticipated Peak Demand (kW) Reduction:		
Summer	0	6
Winter	0	6

Costs									
	Retroactive								
Description	Year-To-Date	<u>Adjustment</u>	Program-To-Date						
Total Evaluation	0.00	0.00	28,385.00						
Equipment/Vendor:	0.00	0.00	3,288.00						
Promotional:	0.00	0.00	0.00						
Customer Incentives:	0.00	0.00	441.00						
Other Costs:	0.00	0.00	0.00						
Total Program Costs	0.00	0.00	32,114.00						
Lost Revenues:	0.00	0.00	0.00						
Efficiency Incentive:	0.00	0.00	383.00						
Maximizing Incentive:	0.00	0.00	655.00						
Total Costs	0.00	0.00	33,152.00						

COMMENTS:

This program was discontinued December 31, 1998.

	KENTUCKY POWER COMPANY	Exhibit C					
	DERIVATION OF 3 SECTOR SURCHARGES FOR 3 YR EXPERIMENT					PAGE 1 of	21
	DECIDENTIAL OF CTOP	TOTAL YEARS 1 thru 16	YEAR 17 (2012)	YEAR 17 (2012)	YEAR 18 (2013)	YEAR 18 (2013)	TOTAL
\vdash	RESIDENTIAL SECTOR	1 11111 10	1st	2nd	1st	2nd	10.11.2
Н		(1)	HALF (2)	HALF (3)	HALF (4)	HALF (5)	(6)
	CURRENT PERIOD AMOUNT TO BE RECOVERED	\$16,909,146	\$1,418,412	\$1,427,646	\$1,416,244	\$1,519,632	\$21,263,434
2	CUMULATIVE (OVER)/UNDER COLLECTION	0	20,161	508,948	1,054,802	1,488,721	-
3	18 MOS. RETROACTIVE(OVER)/UNDER ADJUSTMENT	(41,824)	0	0	0	0	(41,824)
	TOTAL TO BE RECOVERED TOTAL AMOUNT RECOVERED	16,867,322 16,846,815	1,438,573 929,625	1,936,594 881,792	2,471,046 0	3,008,353 0	21,221,610 17,776,440
6	EXPECTED FUTURE RECOVERIES	0	0	. 0	982,325 0	2,248,535 0	3,230,860 (9,833)
	TRANSFER PORTION OF BALANCE FROM INDUSTRIAL TRANSFER PORTION OF BALANCE FROM COMMERCIAL	(9,833) 9,487	0	0	0	0	9,487
9	(OVER)/UNDER COLLECTION TO BE REFUNDED	\$20,161	\$508,948	\$1,054,802	\$1,488,721	\$759,818	\$213,964
			========				
10	AMOUNT TO BE RECOVERED					\$3,008,353	
11	ADJ. ESTIMATED SECTOR KWH - YEAR 18				1,189,255,600	1,048,268,000	
	SURCHARGE RANGE (\$ PER KWH)						
12	FLOOR (CARRYOVER)	COL. 4, L 2 / COL. 4	I, L 11		0,000826	0.001420 0.002145	
13 14	MIDPOINT - proposed rate CEILING (TOTAL COST)	COL. 4, L 4 / COL. 4	1, L 11		0,000828	0.002145	
		TOTAL YEARS	YEAR 17	YEAR 17	YEAR 18	YEAR 18	
_	COMMERCIAL SECTOR	1 thru 16	(2012) 1st	(2012) 2nd	(2013) 1st	(2013) 2nd	TOTAL
		(1)	HALF (2)	HALF (3)	HALF (4)	HALF (5)	(6)
15 16	CURRENT PERIOD AMOUNT TO BE RECOVERED CUMULATIVE (OVER)/UNDER COLLECTION	\$3,267,224 0	\$405,549 (100,405)	\$860,775 (466,392)	\$511,629 35,997	\$788,659 179,272	\$5,833,836 0
17	18 MOS. RETROACTIVE(OVER)/UNDER ADJUSTMENT	1,520	0	0	0	0	1,520
	TOTAL TO BE RECOVERED	3,268,744	305,144	394,383	547,626	967,931	5,835,356
	TOTAL AMOUNT RECOVERED EXPECTED FUTURE RECOVERIES	3,356,384	771,536 0	358,386 0	0 368,354	573,785	4,486,306 942,139
	TRANSFER PORTION OF BALANCE FROM INDUSTRIAL TRANSFER BALANCE TO RESIDENTIAL	(3,278) (9,487)	0	0	0	0 0	//
	(OVER)/UNDER COLLECTION TO BE REFUNDED	(\$100,405)	(\$466,392)	\$35,997	\$179,272	\$394,146	\$394,146
	(OVER)/UNDER GOLLECTION TO BE REFUNDED	(\$100,400)	цичоо,оог) ========	========	========	========	=======================================
23	AMOUNT TO BE RECOVERED					\$967,931	
24	ADJ. ESTIMATED SECTOR KWH - YEAR 18				684,673,500	695,497,200	
	SURCHARGE RANGE (\$ PER KWH)						
25	FLOOR (CARRYOVER) MIDPOINT - proposed rate				0,000538	0.000258 0.000828	
26 27	CEILING (TOTAL COST)				0.00000	0.001392	
-							
	INDUSTRIAL SECTOR	TOTAL YEARS 1 thru 16	YEAR 17 (2012)	YEAR 17 (2012)	YEAR 18 (2013)	YEAR 18 (2013)	TOTAL
	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		1st HALF	2nd HALF	1st HALF	2nd HALF	
		(1)	(2)	(3)	(4)	(5)	(6)
28	CURRENT PERIOD AMOUNT TO BE RECOVERED	\$79,026	\$0	\$0	\$0	\$0	
29	CUMULATIVE (OVER)/UNDER COLLECTION 18 MOS. RETROACTIVE(OVER)/UNDER ADJUSTMENT	0	0	0 0	0	0 0	
				0	,		
32	TOTAL TO BE RECOVERED TOTAL AMOUNT RECOVERED	79,026 92,137	0	0	0	0	92,137
	EXPECTED FUTURE RECOVERIES TRANSFER BALANCE TO RESIDENTIAL & COMMERCIAL	0 13,111	0	0	0 0	0	
	(OVER)/UNDER COLLECTION TO BE REFUNDED	\$0	\$0	\$0	\$0	\$0	\$0
35	TO A EVALUATION TO BE KELDINDED	========	=========	========	фо — — — — — — — — — — — — — — — — — — —	========	
36	AMOUNT TO BE RECOVERED					\$0	
	ADJ. ESTIMATED SECTOR KWH - YEAR 18				1,582,050,400	1,565,450,600	
3/					,	.,,,,	
38						0.00000	
39 40					0.000000	0.00000	
1	CELENTO (10 FIL 0001) proposed falls			***************************************			

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											Exhibit C	
The contraction											Page 2 of 2	1
NTUCKY POWER COMPANY	OCRAM											
TIMATED SECTOR SURCHARGES FOR 3 YR PF	UGRAIN											
										NAAVINAITINIC		TOTAL EST.
			TOTAL COTIMATED	TOTAL ACT	NET LOST	TOTAL	NET LOST	TOTAL NET *	EFFICIENCY	MAXIMIZING	TOTAL *	COSTS TO B
AR 1	NEW	CUMULATIVE	TOTAL ESTIMATED	PROGRAM	REV/YR	ENERGY SAVINGS	REVENUE	LOST	INCENTIVE	INCENTIVE	TOTAL	00010100
	PARTICIPANT	PARTICIPANT	PROGRAM COSTS	PROGRAM	- NEW IN				(EX. C,		(NOTATE) (T	RECOVERE
				COCTO	(KWH/PARTIC)	KWH/YR	(\$/KWH)_	REVENUES	PG.19C)	(5% of COSTS)	INCENTIVE	
OGRAM DESCRIPTIONS	NUMBER	NUMBER	PER PARTICIPANT	COSTS		(6)	(7)	(8)	(9)	(10)	(11)	(12)
OGRAW DESCRIPTIONS	(1)	(2)	(3)	(4)	(5)		\'''	(6)X(7)		(4)X(5%)	(9)+(10)	(4)+(8)+(11)
				(1)X(3)		(2)X(5)		10//(//				
	 						22.00	642.207	\$43,177		\$43,177	\$177,9
SIDENTIAL PROGRAMS	552	148	\$221.65	\$122,351	2,690	398,120		\$12,397	\$43,177	\$11,450	\$11,450	\$257,9
eray Fitness		L		\$228,994	5,570	562,570		\$17,513	\$719	Ψ11,-100	\$719	\$29,0
rgeted Energy Efficiency - All Electric	223			\$27,542		23,800	\$0.03	\$744	\$/19			
- Non-All Electric	74	35	ψυ(2.10	447,074							\$425	\$15,6
		ļ	\$56.06	\$15,081	62	4,526	\$0.03	\$140	\$425		Φ 4 23	Ψ10,0
ompact Fluorescent Bulb	269	73	\$35.05	\$10,001	- JE		T				010.001	\$65,5
Jinpade Fred State Communication Communicati					0.075	491,400	\$0.03	\$15,292	\$10,634		\$10,634	
gh - Efficiency Heat Pump - Resistance Heat	539	216	\$73.49	\$39,611	2,275	167,478		\$5,215	\$8,796		\$8,796	\$46,3
- Non Resistance Heat	527		\$61.31	\$32,310	813	167,470	\$0.00	Ψ0,210				
- Non Resistance near							20.00	\$10,617	\$13,834		\$13,834	\$201,3
	356	158	\$496.95	\$176,914	2,160	341,280	\$0.03	\$10,017	Ψ10,004			
gh - Efficiency Heat Pump - Mobile Home	330	1	1							61 024	\$1,024	\$21,5
1		22	\$292.69	\$20,488	0)			\$1,024	- 41,021	
obile Home New Construction	70		\$232.03	QE0, 150]				800.050	\$815,2
				ecc2 201	<u> </u>	1,989,174		\$61,918	\$77,585	\$12,474	\$90,059	ΨΟ 10,
TOTAL RESIDENTIAL PROGRAMS	2,610			\$663,291				======	200000	======	======	
TOTAL TILOSOFTITION				=========	-		 					
		 							\$0	\$5,726	\$5,726	\$120,2
OMMERCIAL PROGRAMS	9.	1:	\$1,258.51	\$114,524	0)		\$0	\$469	\$469	\$9,8
mart Audit - Class 1			\$1,875.40		0				\$506	4,00	\$506	\$6,
- Class 2			\$5,794.00					\$0		\$0	\$0	
mart Financing - Existing Building		·	ο φο, το π.σσ	\$0			\$0.04	\$0	\$0	Ψ0		
mart Financing - New Building)	<u> </u>	-			-			00.405	\$6,701	\$136.
				\$400.CO			o l	\$0	\$506	\$6,195		
TOTAL COMMERCIAL PROGRAMS	9			\$129,695		======		======	======	======	======	
TOTAL COMMENCE TO THE PARTY OF	========	=========		=========	=							
							+	 				
		1										
TOTAL PROCESSION												
NDUSTRIAL PROGRAMS -									\$0	\$112	\$112	
(w/Est. Opt-Outs Removed)	1	5	1 \$149.40	\$2,24			0		\$0		\$898	
Smart Audit - Class 1			1 \$8,980.00				0		\$0			
Smart Audit - Class 2		-	0	\$3,91			0 \$0.04					
Smart Financing - General		~		\$1			0 \$0.03	\$0		30		
Smart Financing - Compressed Air System		0	0	Ψ		1						
				004.40		T	0	\$0	\$0			
TOTAL INDUSTRIAL PROGRAMS	1	7	2]	\$24,12		======		======	======			
CHEROCOL TO STATE OF THE STATE	========	= ========		========				\$61,918	\$78,091	\$19,875	\$97,966	
TOTAL COMPANY	2,72	4 98	31	\$817,10		1,989,17		Ψ07,010			======	===
TOTAL COMPANY	========			========	==	======			 			
								ļ	 	 	1	
	1 1-191-1 1 1	a nor the notition	ant agreement								+	1
* Lost revenue and efficiency incentives are ba	sed on initial value	es per the settlem	en ayreemen.									1
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NTUCKY POWER COMPANY											PAGE 3A of 2	21
NTUCKY POWER COMPANY												
STIMATED SECTOR SURCHARGES FOR 1997												
· · · · · · · · · · · · · · · · · · ·												
The state of the s	 							TOTAL NET *	EFFICIENCY	MAXIMIZING		TOTAL EST.
	NEW	CUMULATIVE	TOTAL ESTIMATED	TOTAL ACT.	NET LOST	TOTAL	NET LOST	TOTAL NET *	INCENTIVE	INCENTIVE	TOTAL*	COSTS TO B
EAR 2(1st HALF)	DADTICIDANT	PARTICIPANT	PROGRAM COSTS	PROGRAM	REV/6 MOS	ENERGY SAVINGS	REVENUE	LOST	(EX. C,	HOLITTI		
	FAITIGIFAIT	TAKTIONTHI						DEVENUE O	PG.19C)	(5% of COSTS)	INCENTIVE	RECOVERED
	NUMBER	NUMBER	PER PARTICIPANT	COSTS	(KWH/PARTIC)	KWH/6 MOS	(\$/KWH)	REVENUES		(10)	(11)	(12)
ROGRAM DESCRIPTIONS		(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(4)X(5%)	(9)+(10)	(4)+(8)+(11)
	(1)	(2)	(0)	(1)X(3)		(2)X(5)		(6)X(7)		(4)/(370)	(3).(10)	
									004.054	2/2	\$21,354	\$119.7
ESIDENTIAL PROGRAMS	070	651	\$260.68	\$71,167	1,345	875,595		\$27,266	\$21,354	n/a \$4,832	\$4,832	\$125,6
nergy Fitness	273			\$96,638		777,015		\$24,188	\$0		\$252	\$3,4
argeted Energy Efficiency - All Electric	118			\$2,294		29,920	\$0.03	\$935	\$252	n/a	92,02	Ψυ, τ
- Non-All Electric	26	88	Φ00,23	Ψ2,204						ļ	\$0	\$2
				\$0	31	8,339	\$0.03	\$258	\$0	n/a	±0	
ompact Fluorescent Bulb	C	269	1	\$0	- 31						00.407	\$23,6
			00.50	0247	1,138	671,420	\$0.03	\$20,895	\$2,427	n/a	\$2,427	
igh - Efficiency Heat Pump - Resistance Heat	123			\$317 \$318		236,467		\$7,364	\$2,070	n/a	\$2,070	\$9,7
- Non Resistance Heat	124	581	\$2.56	\$318	407	200,401	1					
The state of the s					4.000	435,240	\$0.03	\$13,540	\$4,236	n/a	\$4,236	\$34,9
ligh - Efficiency Heat Pump - Mobile Home	109	403	\$157.87	\$17,208	1,080	400,240	Ψ0.00	¥ - 1 - 1				
ight - Eniciency float (drip mobile from							n/a	n/a	\$0	\$381	\$381	\$8,0
Obile Home New Construction	12	78	\$635.17	\$7,622	. 0		ina	1,10				
lobile Home New Constituction					-	0.000.000		\$94,446	\$30,339	\$5,213	\$35,552	\$325,5
TOTAL DEGIDENTIAL DROCRAMS	785	2,939		\$195,564	<u> </u>	3,033,996		======	======		======	====
TOTAL RESIDENTIAL PROGRAMS	==========			========	-	=======	<u> </u>					
							ļ					
								n/a	\$0	\$3,208	\$3,208	\$67,3
COMMERCIAL PROGRAMS	24	3 20	7 \$264.00	\$64,152	2 0		n/a				\$1,488	\$31,2
Smart Audit - Class 1	1		\$2,705.00		5 0) n/a		\$0		\$281	\$6,3
- Class 2			1 n/a		11,000	11,00		\$469	\$50			\$4,7
Smart Financing - Existing Building			\$4,692.00		2 15,300		\$0.04	\$0	\$30	1110		
Smart Financing - New Building		-	<u> </u>				-		eco	\$4,977	\$5,027	\$109,
	25	5 21	7	\$104,228	В	11,00		\$469	\$50			====
TOTAL COMMERCIAL PROGRAMS	25			=========		======	=	======	======	=		
	_========	=========										
												-
				+								
NDUSTRIAL PROGRAMS -				-						0.75	0400	\$2,
(w/Est. Opt-Outs Removed)			6070 50	\$2,51	6 ()	0 n/a	n/a			\$126	_\
Smart Audit - Class 1			\$279.56				0 n/a				\$57	
Smart Audit - Class 2			2 \$1,133.00			<u> </u>	0 \$0.04		\$0			
Smart Financing - General			0 n/			·	0 \$0.03		\$0	\$0	\$0	
Smart Financing - Compressed Air System		0	0	*	0 82,400	<u> </u>						
Official Control of the Control of t							0	\$0	\$0			
TOTAL INDUSTRIAL PROGRAMS	1	0 2	22	\$11,48				=====		= =====		
TOTAL MEDOTION LET TO SEE MINE		========	:z	========				\$94,915		\$10,765		
TOTAL COMPANY	1,05		78	\$311,28		3,044,99		======				= ===
TOTAL COMPANY	=========				==							
									 			
* Lost revenue and efficiency incentives are ba	ased on initial value	es per the settleme	ent agreement.									
 Lost revenue and efficiency incentives are bit 	assu on minual value	JU DOI 11.5 DOLLIGHT										
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ENTITION OF COMMANY REW CHARLEMAN FORCEAM REW CHARLEMAN FORCEAM REVORE REGERAT PROCRAM REVORE REGERAT PROCRAM REVORE REGERAT PROCRAM REVORE REGERAT REGERAT PROCRAM REVORE REGERAT REGERAT REGERAT PROCRAM REVORE REGERATER REGERAT REGE	1997												
ENTITION OF COMMANY REW CHARLEMAN FORCEAM REW CHARLEMAN FORCEAM REVORE REGERAT PROCRAM REVORE REGERAT PROCRAM REVORE REGERAT PROCRAM REVORE REGERAT REGERAT PROCRAM REVORE REGERAT REGERAT REGERAT PROCRAM REVORE REGERATER REGERAT REGE													
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ENTITION OF COMMANY REW CHARLEMAN FORCEAM REW CHARLEMAN FORCEAM REVORE REGERAT PROCRAM REVORE REGERAT PROCRAM REVORE REGERAT PROCRAM REVORE REGERAT REGERAT PROCRAM REVORE REGERAT REGERAT REGERAT PROCRAM REVORE REGERATER REGERAT REGE	11227												
ENTITION OF COMMANY REW CHARLEMAN FORCEAM REW CHARLEMAN FORCEAM REVORE REGERAT PROCRAM REVORE REGERAT PROCRAM REVORE REGERAT PROCRAM REVORE REGERAT REGERAT PROCRAM REVORE REGERAT REGERAT REGERAT PROCRAM REVORE REGERATER REGERAT REGE												E. Likit C	
STMATED SECTION SURCEARDES FOR 3 YE PROGRAM New CUMULATURE TOTAL SETTIANTED TOTAL SETTI	KENTUCKY POWER COMPANY												
REAR 2 (39 G) R 1 REW CUMULATURE TOTAL ESTMALED TOTAL ESTMALED TOTAL ACT NOT NOT NOT NOT NOT NOT NOT NOT NOT NO	ESTIMATED SECTOR SURCHARGES FOR 3 YR	PROGRAM										PAGE 3B of	21
EAR 2 (3 of CTF) PARTICIPANT POLICIA SIGNATES DALAY NELVOT REVENTE REGISTAVINGS REVENUE LOST RICENTYE ROCHING SIGNATURE ROCH	ESTIMATED SECTOR OUTCOMARGEOT GIVE THE	1.00.0											
EAR 2 (3 of CTF) PARTICIPANT POLICIA SIGNATES DALAY NELVOT REVENTE REGISTAVINGS REVENUE LOST RICENTYE ROCHING SIGNATURE ROCH	Annual Manager Control of the Contro												
EAR 2 (3 of CTF) PARTICIPANT POLICIA SIGNATES DALAY NELVOT REVENTE REGISTAVINGS REVENUE LOST RICENTYE ROCHING SIGNATURE ROCH													
MANUAL PROPRIES PARTICIPANT PARTICIPAN		NIC VAL	CHAIR ATIVE	TOTAL ESTIMATED	TOTAL ACT	NETLOST	TOTAL	NET LOST	TOTAL NET *	EFFICIENCY	MAXIMIZING		
PRICE NUMBER NUMBER NUMBER PER PATRICIPANT COSTS CONHIPPANT COSTS COSTS CONHIPPANT COSTS COS	YEAR 2 (3rd QTR)	NEVV								INCENTIVE	INCENTIVE	TOTAL*	COSTS TO BE
REGISTRONS NUMBER PERATICIPAN COSTS WAMPORTIC KWHOTE CONTO, WHOTE PC-1851 (194 cforsts) RECEVERED RECEVERED RECEVERED RECEVERED RECEIVED RECEVERED RECEIVED RECE		PARTICIPANT	PARTICIPANT	PROGRAM COSTS	FROGRAM	INE VICETIA	LINEIXOT ONVINCO	THEVELOU					
## ROBERT ALL PROGRAMS (1) 2) 60 (10) (11) (12) (10) (10) (10) (10) (10) (10) (10) (10					00070	(IZIAN UD A DTIC)	MAILIOTE	(\$/K\A/H)	REVENILES		(5% of COSTS)	INCENTIVE	RECOVERED
## SEDENTIAL PROGRAMS 10	PROGRAM DESCRIPTIONS												(12)
RESIDENTIAL PROGRAMS 9 51,940 547,942 341 388,337 80,03 510,166 55,340 7/8 85,440 885,007		(1)	(2)	(3)		(5)		(1)		\91			
Professor Prof					(1)X(3)		(2)X(5)		(6)A(7)		(4)/(570)	(0)1(10)	1.7.197.117
Professor Prof	RESIDENTIAL PROGRAMS								010.150	ФC 0.40	5/5	\$5.340	\$63,038
Compared Funcy Ameliace Si 369 \$1,000.00 \$1,000.00 \$1,000.00 \$1,000.00 \$2,000 \$1,000.00 \$2,000 \$1,000.00 \$2,000 \$1,000.00 \$2,000 \$1,000.00 \$2,000 \$1,000.00 \$2,000 \$1,000.00 \$2,000 \$1,000.00 \$2,000 \$1,000.00 \$2,000 \$1,000.00 \$2,000		257	957	\$184.99	\$47,542								
Non-All Flectine 16	Targeted Energy Efficiency - All Electric				\$55,594								
Compact Fluorescent Bulb	- Non-All Electric					170	18,360	\$0.03	\$574	\$25	n/a	\$25	\$3,499
Compact Resistance Heat	- Non 7th Electric	1	ļ										****
Compart Number New Pump - Resistance Heat 100 717 \$55,05 \$60,000 \$547 \$93,199 \$0.03 \$4,786 \$2,445 \$12,740 \$2,445 \$12,720 \$15,745	C. I. C. Land Bulb	<u> </u>	269	nia	\$0	16	4,304	\$0.03	\$133	\$0	\$0	\$0	\$133
Igh - Efficiency Heat Pump - Resistance Heat	Compact Fluorescent Bulb	- U	203	100	45								
1907 - Employ Pleas Purply - President Care Park 1907 - 1907 1907 - 1907 1907 - 1907 1907 - 1907 1907 - 1907 1907 - 1907 1907 - 1907 1907 - 1907 1907 - 1907 1907 - 1907 1907 - 1907 1907 - 1907 1907 - 1907 - 1907 1907 - 1907 1907 - 1907		100	747	\$55.0E	96 000	547	392 199	\$0.03	\$12.213	\$787	n/a		
-Non-Residence Heater 6-96											n/a	\$2,445	\$12,790
Mobile Home New Construction	- Non Resistance Heat	84	695	\$60.10	დ ე,ეემ	221	100,000	40.00	4.,,,,,,				
Mobile Home New Construction						205	240 420	60.03	108 02	\$2.503	n/a	\$2 503	\$65,498
Mobile Home New Construction	High - Efficiency Heat Pump - Mobile Home	77	509	\$689.62	\$53,101	625	310,123	\$0.03	49,034	Ψ2,000	,,,,	7-13	
Mobile Home New Construction											\$205	\$305	\$6,397
TOTAL RESIDENTIAL PROGRAMS	Mobile Home New Construction	0	82	n/a	\$6,092	0	()		\$0	\$303	φ303	ψο,σση
TOTAL RESIDENTIAL PROGRAMS 593 3,766 5176,769 1,725,000 500,7650 1,760,760 1								-			20.005	044405	\$244.700
COMMERCIAL PROGRAMS Smart Audit - Class 1 98 883 \$413.13 \$40.487 0 0 50 \$50	TOTAL RESIDENTIAL PROGRAMS	593	3,706		\$176,788		1,726,568	3					
COMMERCIAL PROGRAMS 98 383 \$413.13 \$40,487 0 0 0 \$50 \$2,024 \$42,511 Smart Audit - Class 1 10 \$98 383 \$413.13 \$40,487 0 0 0 \$50 \$50 \$576 \$576 \$516,201 - Class 2 0 19 \$2,705.00 \$13,525 0 0 0 \$50 \$50 \$576 \$576 \$516,201 - Class 2 0 19 \$2,705.00 \$51,325 0 0 0 \$50 \$50 \$50 \$50 \$50 \$50 \$50 \$50	TOTAL NEOIDENTIAL PROGRAMS				=========		======	=	======		======		======
Smart Audit - Class 1 98 383 \$413.13 \$40,487 0 0 0 \$0 \$50 \$576 \$142.01													
Smart Audit - Class 1 98 383 \$413.13 \$40,487 0 0 0 \$0 \$50 \$576 \$142.01		-											
Smart Audit - Class 1 98 383 \$413.13 \$40,487 0 0 0 \$0 \$50 \$576 \$142.01	COLUMN DESCRIPTION OF THE PROPERTY OF THE PROP	-				<u> </u>							
Smart Audit - Class 1			202	\$413.13	\$40 487	0)		\$0	\$2,024		
- Class 2								1		\$0	\$676	\$676	\$14,201
Smart Financing - Existing Building 2 2 2 5,500.0 30,154 11,160 20,000 50,000 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0							· · · · · · · · · · · · · · · · · · ·		\$940		n/a	\$1,627	\$8,701
Smart Financing - New Building													
TOTAL COMMERCIAL PROGRAMS 105 405 \$50,146 \$29,500 \$1,27 \$1,27 \$1,000 \$1,	Smart Financing - New Building	0	1	n/a	\$0	7,000	1,65	30.04	Ψ0Σ1	ΨΟ			
TOTAL COMMERCIAL PROGRAMS 105 405 \$50,146 \$29,500 \$1,27 \$1,27 \$1,000 \$1,						-	00.05		¢1.267	\$1.627	\$2,700	\$4 327	\$65,740
INDUSTRIAL PROGRAMS -	TOTAL COMMERCIAL PROGRAMS	105	405	j									
(w/Est. Opt-Outs Removed) 3 26 \$666.00 \$1,998 0 0 \$0 \$100 \$2,098 Smart Audit - Class 1 3 26 \$666.00 \$1,998 0 0 \$0 </td <td>200.000</td> <td>=========</td> <td></td> <td></td> <td>=========</td> <td>:</td> <td></td> <td>=</td> <td>======</td> <td>======</td> <td></td> <td></td> <td></td>	200.000	=========			=========	:		=	======	======			
(w/Est. Opt-Outs Removed) 3 26 \$666.00 \$1,998 0 0 \$0 \$100 \$2,098 Smart Audit - Class 1 3 26 \$666.00 \$1,998 0 0 \$0 </td <td></td>													
(w/Est. Opt-Outs Removed) 3 26 \$666.00 \$1,998 0 0 \$0 \$100 \$2,098 Smart Audit - Class 1 3 26 \$666.00 \$1,998 0 0 \$0 </td <td></td>													
(w/Est. Opt-Outs Removed) 3 26 \$666.00 \$1,998 0 0 \$0 \$100 \$2,098 Smart Audit - Class 1 3 26 \$666.00 \$1,998 0 0 \$0 </td <td>INDUSTRIAL PROGRAMS -</td> <td></td>	INDUSTRIAL PROGRAMS -												
Smart Audit - Class 1 3 26 \$666.00 \$1,998 0 0 \$0 <t< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></t<>													
Smart Audit - Class 2			26	\$666.00	\$1 998			0		\$0	\$100		
Smart Audit - Class 2 0 0 n/a \$4,785 14,625 0 \$0.04 \$0 \$0 \$0 \$4,785 Smart Financing - General 0 0 \$0 41,200 0 \$0.04 \$0 \$0 \$0 \$0 Smart Financing - Compressed Air System 0 0 \$0									-	\$0	\$0		
Smart Financing - General U U IIII St. IIIII St. IIII St. IIIII St. IIII St. IIIII St. IIII St. IIII						1			\$0	\$0	n/a		
Smart Financing - Compressed Air System U So 41,200 Ges. 7 Ges. 7 Ges. 7 Ges. 7 Ges. 8 Ges. 8<												\$0	\$0
TOTAL INDUSTRIAL PROGRAMS 3 29 \$6,765	Smart Financing - Compressed Air System				30	41,200	<u></u>	ψο.54					
TOTAL INDUSTRIAL PROGRAMS 3 29 \$6,765					60 700			0	90	\$0	\$100	\$100	\$6,883
TOTAL COMPANY 701 4,140 \$243,717 1,756,418 \$55,003 \$12,727 \$5,885 \$18,612 \$317,332	TOTAL INDUSTRIAL PROGRAMS	3											
TOTAL COMPANY 701 4,140 \$249,717 1,750,410 \$00,000 \$1,140 \$1,150,410 \$00,000 \$1,140 \$1,150,410,410 \$1,150,410 \$1,150,410 \$1,150,410 \$1,150,410 \$1,150,410 \$1,150,410 \$1,150,410 \$1,150,410 \$1,150,410 \$1,150,410 \$1,150,410													
	TOTAL COMPANY						<u> </u>						
* Lost revenue and efficiency incentives are based on prospective values.		=========		:		=		=	======				
* Lost revenue and efficiency incentives are based on prospective values. Continue of the c													+
	* Lost revenue and efficiency incentives are ba	sed on prospective	e values.										
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NTUCKY POWER COMPANY											PAGE 30 01	
TIMATED SECTOR SURCHARGES FOR 3 YR P	ROGRAM											
TIMATEDOZOTOK GOLLETON												
												TOTAL EST.
				TOTAL ACT	NETLOST	TOTAL	NET LOST	TOTAL NET *	EFFICIENCY	MAXIMIZING	TOTAL *	COSTS TO BE
AD O / 4th OTD \	NEW	CUMULATIVE	TOTAL ESTIMATED	TOTAL ACT.	NET LOST		REVENUE	LOST	INCENTIVE	INCENTIVE	TOTAL *	CO313 10 DE
AR 2 (4th QTR)	PARTICIPANT	PARTICIPANT	PROGRAM COSTS	PROGRAM	REV/QTR	ENERGI GAVITOS	1,25		(EX. C,			RECOVERED
					"CATTURA DETICAL	KWH/QTR	(\$/KWH)	REVENUES	PG.19C)	(5% of COSTS)	INCENTIVE	
TOTAL DECORPOSIONS	NUMBER	NUMBER	PER PARTICIPANT	COSTS	(KWH/PARTIC)		(7)	(8)	(9)	(10)	(11)	(12)
OGRAM DESCRIPTIONS	(1)	(2)	(3)	(4)	(5)	(6)		(6)X(7)		(4)X(5%)	(9)+(10)	(4)+(8)+(11)
				(1)X(3)		(2)X(5)		10,77				2454.75
EDOODAMC	1					400 007	\$0.03	\$13,658	\$8,977	n/a	\$8,977	
SIDENTIAL PROGRAMS	432	1,287	\$259.53	\$112,115	341	438,867		\$19,198	\$0	\$5,730	\$5,730	
ergy Fitness	124		\$924.15	\$114,595	1,393	617,099		\$775	\$129	n/a	\$129	\$8,98
rgeted Energy Efficiency - All Electric	78			\$8,077	170	24,820	\$0.03	Ψ113	7.10			
- Non-All Electric	10						60.00	\$141	\$0	\$0	\$0	\$14
	0	269	n/a	\$0	17	4,573	\$0.03	- Φ1441	40			
ompact Fluorescent Bulb	ļ <u> </u>	203						\$14,019	\$801	n/a	\$801	\$26,68
	144	823	\$106.90	\$11,866	547	450,181			\$2,969	n/a	\$2,969	\$22,8
gh - Efficiency Heat Pump - Resistance Heat	111			\$14,505	221	172,822	\$0.03	\$5,385	Ψ2,303			
- Non Resistance Heat	102	702	V (72.2)						\$1,625	n/a	\$1,625	\$32,9
		FCF	\$406.70	\$20,335	625	353,125	\$0.03	\$10,982	\$1,020	110		
gh - Efficiency Heat Pump - Mobile Home	50	565	ψ400.70	420,000	<u> </u>					(\$37)	(\$37)) (\$78
3.			n/a	(\$749)	0	C				(ψοτ)		
obile Home New Construction		82	100	(φ) (σ)	-		-		0/1501	\$5,693	\$20,194	\$365,09
001011011011011011011011011011011011011		-		\$280,744		2,061,487		\$64,158	\$14,501		======	
TOTAL RESIDENTIAL PROGRAMS	897			\$200,744		=======		======	=======			
101712 (120041)	========	_ ==========										
											 	-
										0000	\$820	\$17,2
OMMERCIAL PROGRAMS				\$16,395	0				\$0		\$2,840	
mart Audit - Class 1	7		\$230.92						\$0		4-4-0	
- Class 2	2	1 33					\$0.04	\$3,761	\$7,320			
mart Financing - Existing Building		9 8	\$2,282.56					\$327	\$0	n/a	30	Ψ.
		0	n/a	\$0	7,650	7,00	_ +++++				212.00(\$108,8
mart Financing - New Building			-			96,45		\$4,088	\$7,320		\$10,980	
TOTAL COMMERCIAL PROCESAMS	10	1 51:	5	\$93,743		30,40		======	=====	= ======	======	= ====
TOTAL COMMERCIAL PROGRAMS	========		=	========	=						<u> </u>	
	_							 				
		_							1	1		
NDUSTRIAL PROGRAMS -									\$0	\$472		
(w/Est. Opt-Outs Removed)		8 3	7 \$524.22	\$9,436		<u> </u>	<u> </u>		\$0		\$55	
Smart Audit - Class 1			3 n/			J	0	\$0				0 \$11,
Smart Audit - Class 2		01	0 n/			5	0 \$0.04					ა
Smart Financing - General			0 n/			0	0 \$0.04	\$0			-	-1
Smart Financing - Compressed Air System		0		-	_				-\	\$527	\$52	
		(0)		\$22,33	2		0	\$0				
TOTAL INDUSTRIAL PROGRAMS				========		=======		======				1 \$496,
100	=========			\$396,81		2,157,93	37	\$68,246				
TOTAL COMPANY	1,01			=======		======	=	======	======		-	
		== ========	=									
 Lost revenue and efficiency incentives are t 	pased on prospect	ive values.										
10011010101					_							
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NTUCKY POWER COMPANY											PAGE 4A of	21
TIMATED SECTOR SURCHARGES FOR 3 YEAR	R PROGRAM				<u> </u>	r						i
THINIATED OLD . C												ı .
					f							TOTAL EST.
5				TOTAL ACT.	NET LOST		NET LOST		EFFICIENCY	MAXIMIZING	TOTAL *	COSTS TO BE
EAR 3(1st HALF)	NEW	CUMULATIVE		PROGRAM	REVIS MOS	ENERGY SAVINGS			INCENTIVE	INCENTIVE	TOTAL *	003131322
Altoriation	PARTICIPANT	PARTICIPANI	PROGRAM COSTS	PROGRAM	NE VIV				(EX. C,	(STECOS	INCENTIVE	RECOVERED
	1	I SUMAPED	PER PARTICIPANT	costs	(KWH/PARTIC)	KWH/6 MOS	(\$/KWH)	REVENUES	PG.19C)	(5% of COSTS)	(11)	(12)
ROGRAM DESCRIPTIONS	NUMBER		(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(9)+(10)	(4)+(8)+(11)
	(1)	(2)	13)	(1)X(3)	, , <u>, , , , , , , , , , , , , , , , , </u>	(2)X(5)		(6)X(7)		(4)X(5%)	(8)1(10)	1.37.7-1
		 	t	1 1.6.3				207.504	± 611 304	n/a	\$11,304	\$149,162
RESIDENTIAL PROGRAMS	544	1,768	\$184.44	\$100,334	682						\$6,911	
nergy Fitness	122	·			2,784	4 1,572,960						
argeted Energy Efficiency - All Electric	24						\$0.03	\$2,156	 	+		
- Non-All Electric		t	T				1 202	\$266	\$0	\$0	\$0	\$266
r - Ha	0	269	9 \$0.00	\$0	32	2 8,608	\$0.03	φευυ		f		
Compact Fluorescent Bulb	+	1				670.97	1003	\$30,218	\$152	n/a		
Desistance Heat	21	887	7 \$70.10								2257	
High - Efficiency Heat Pump - Resistance Heat	26				442	2 374,816	6 \$0.03	#11,010;	T	 		
- Non Resistance Heat				, , , , ,	1.05	770.00′	0 \$0.03	\$23,947	\$2,145	n/a	\$2,145	\$61,422
High - Efficiency Heat Pump - Mobile Home	66	616	6 \$535.30	\$35,330	1,250	770,000	1 00.00	1				1
igh - Efficiency near Fump - Woods Treat	1			- ec		0 0	0 n/a	,1	\$0	\$0	\$0	\$0
Mobile Home New Construction	0	0 82	2 n/a	\$0		0 0	+		-		524.806	£455.01
Obile Home New Construction	1	-	-	2070 887	1	4,971,558	. A	\$154,725				-
TOTAL RESIDENTIAL PROGRAMS	803			\$279,882		4,971,556		======			=======================================	= =====
TOTAL REGIDENTIAL	=========	= ========	اا	=========	-		+					
				-			+			'		
	1				 		1			24 090	\$1.080	\$41,582
COMMERCIAL PROGRAMS			040413	\$39,602		0 0	0 n/a	a	\$0			
Smart Audit - Class 1	204					<u> </u>	0 n/a	a	\$0		24 844	
- Class 2	28					0		\$15,043				
Smart Financing - Existing Building	8									9 \$0	Ψευ	+
Smart Financing - New Building	1	1 '	1 \$4,564.00	Ψ,υυ:	+					\$4.220	\$10,755	5 \$160,07
				\$133,618	g l	370,500	0	\$15,697				
TOTAL COMMERCIAL PROGRAMS	241			=========		=======			= =======	= =====	+	-
1		=========	=									
1											-	
1												
INDUSTRIAL PROGRAMS -									\$0	\$148	8 \$148	
(w/Est. Opt-Outs Removed)	12	(7) F	51 \$246.08		70	<u> </u>	0 n/a		\$0		\$90	0 \$1,89
Smart Audit - Class 1	1 1		3 \$1,800.00	0 \$1,800	00		0 n/a				7 \$67	57 \$1,40
Smart Audit - Class 2			0 \$0.00	0 \$1,338		.00	0 \$0.04					60 :
Smart Financing - General			0 \$0.00		82,40	10	0 \$0.04	+				
Smart Financing - Compressed Air System								\$0	0 \$0	\$305		
TOTAL INDUSTRIAL PROGRAMS	1	13 F	54	\$6,091			0	=====		== =====	== =====	
TOTAL INDUSTRIAL FROSTO LIIIS	========			=========		5,342,05		\$170,422		33 \$11,436		
TOTAL COMPANY	1,057	57 5,96	66	\$419,591		5,342,05		======			== =====	=====
TOTAL COMPANT	========			_========	-=		-					
							+					
* Lost revenue and efficiency incentives are ba	oased on prospectiv	ve values.					+	+				
LOST IEV GRADO GILL												
					1							

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											Exhibit C	
KENTUCKY POWER COMPANY												21
ESTIMATED SECTOR SURCHARGES FOR 3 YEAR	PROGRAM										TAGE 40 GI	
EGMBHTIED GEGTGK GGKGK WAGES IN												
												TOTAL EST.
VEAD OF CONTRACT	NEW	CUMULATIVE	TOTAL ESTIMATED	TOTAL ACT.	NET LOST	TOTAL	NET LOST	TOTAL NET *	EFFICIENCY	MAXIMIZING		
YEAR 3(2nd HALF)	PARTICIPANT		PROGRAM COSTS	PROGRAM	REV/6 MOS	ENERGY SAVINGS	REVENUE	LOST	INCENTIVE	INCENTIVE	TOTAL *	COSTS TO BE
	TAICHOUTEN	1701100701							(EX. C,			5500/5555
	NUMBER	NUMBER	PER PARTICIPANT	COSTS	(KWH/PARTIC)	KWH/6 MOS	(\$/KWH)	REVENUES	PG.19C)	(5% of COSTS)	INCENTIVE	RECOVERED
PROGRAM DESCRIPTIONS		(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
	(1)	(2)		(1)X(3)	__\\	(2)X(5)		(6)X(7)		(4)X(5%)	(9)+(10)	(4)+(8)+(11)
				(1)/(0)								
RESIDENTIAL PROGRAMS	440	0.077	\$301.30	\$134,982	682	1,552,914	\$0.03	\$48,327	\$9,309	\$0	\$9,309	\$192,618
Energy Fitness	448	2,277		\$155,564	2,784	1,940,448		\$60,367	\$0	\$7,778	\$7,778	\$223,709
Targeted Energy Efficiency - All Electric	131			\$5,864	340			\$2,528	\$70	\$0	\$70	\$8,462
- Non-All Electric	42	238	\$139.62	φυ,004	340	50,526	\$5,50	,				
			20.00		32	8,608	\$0.03	\$266	\$0	\$0	\$0	\$266
Compact Fluorescent Bulb	0	269	\$0,00	\$0	32	0,000	Ψ0.03	Ψ200				
				215.005	4.004	1 020 300	\$0.03	\$32,023	\$780	\$0	\$780	\$48,728
High - Efficiency Heat Pump - Resistance Heat	108			\$15,925	1,094			\$12,313	\$1,863	\$0	\$1,863	\$18,801
- Non Resistance Heat	64	894	\$72.27	\$4,625	442	395,148	\$0.03	\$12,515	Ψ1,000			
							20.00	600.704	\$5,623	\$0	\$5,623	\$124,333
High - Efficiency Heat Pump - Mobile Home	173	764	\$514.50	\$89,009	1,250	955,000	\$0.03	\$29,701	\$0,023	40	 	7.2.1.
riigir Emoletie) (1941) grap									00	\$907	\$907	\$19,039
Mobile Home New Construction	33	11	\$549.45	\$18,132	0	0	n/a		\$0	\$907	9301	ψ10,000
MODILE FIGHTE TECH CONSTITUTION										00.005	\$26,330	\$635,956
TOTAL RESIDENTIAL PROGRAMS	999	6,090		\$424,101		5,961,398		\$185,525	\$17,645	\$8,685		
TOTAL RESIDENTIAL PROGRAMS						======		=======	======	======		
	<u> </u>											
COLUMN PROCESSION												200,000
COMMERCIAL PROGRAMS	178	795	\$534.85	\$95,203	0	C	n/a		\$0	\$4,760	\$4,760	
Smart Audit - Class 1	9			\$25,200	0		n/a		\$0	\$1,260	\$1,260	
- Class 2	29			\$54,487	22,200	710,400	\$0.04	\$30,085	\$23,585	\$0	\$23,585	
Smart Financing - Existing Building								\$3,926	\$144	\$0	\$144	\$11,716
Smart Financing - New Building	5	9	\$1,028.20	Ψ1,040	10,000							
		000		\$182,536		802,200	1	\$34,011	\$23,729	\$6,020	\$29,749	\$246,296
TOTAL COMMERCIAL PROGRAMS	221			\$ 102,530		302,200		======	======	======	======	======
	=========	_========					-					
			-	 			 					
					<u> </u>		 					
INDUSTRIAL PROGRAMS -					-			-				
(w/Est. Opt-Outs Removed)						J	n/a		\$0	\$128	\$128	\$2,685
Smart Audit - Class 1	3			\$2,557					\$0		\$0	
Smart Audit - Class 2			\$0.00	\$0					\$383		\$383	
Smart Financing - General	1			\$2,430			\$0.04		\$0		\$0	
Smart Financing - Compressed Air System	(C) (\$0,00	\$0	82,400	2	\$0.04	1 30	30			
			-						\$383	\$128	\$511	\$5,498
TOTAL INDUSTRIAL PROGRAMS	4	1 63	3	\$4,987			-	\$0			======	
	=========	===========		========	=	=======		********	C44 757		\$56,590	
TOTAL COMPANY	1,224	7,059	9	\$611,624		6,763,598		\$219,536	\$41,757		\$30,390	= ======
101712 00111 7 1111	==========			=========	=	======	=	======	======			
										<u> </u>		
Lost revenue and efficiency incentives are based.	sed on prospective	values.										
Lost revenue and emoleticy modified and bar	3.1 p. 00p.00010	1										
				1								
		<u> </u>		- WANTY								
	-	-	1			1					<u> </u>	
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KENTUCKY POWER COMPANY											Exhibit C	
ESTIMATED SECTOR SURCHARGES FOR 3 YEAR	PROGRAM			***************************************							PAGE 5A of	21
ESTIMATED SECTOR SURCHARGES FOR STEAT	TEROGRAM								,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			
										-		
							l					
VEAD 4 (4-411ALE)	NIT'M/	CUMULATIVE	TOTAL ESTIMATED	TOTAL ACT.	NET LOST	TOTAL	NET LOST	TOTAL NET *	EFFICIENCY	MAXIMIZING		TOTAL EST.
YEAR 4 (1st HALF)	NEW		TOTAL ESTIMATED	PROGRAM	REV/HALF	ENERGY SAVINGS		LOST	INCENTIVE	INCENTIVE	TOTAL *	COSTS TO BE
	PARTICIPANT	PARTICIPANT	PROGRAM COSTS	PRUGRAW	REVIDALE	ENERGI SAVINGS	REVENUE	LUST	(EX. C,	HACEIALIAE	TOTAL	00010 10 BE
		AU IMPED **	DED DADTIOIDANT	costs	(KAKI UDADTIC)	KWH/HALF	(\$/KWH)	REVENUES	PG.19C)	(5% of COSTS)	INCENTIVE	RECOVERED
PROGRAM DESCRIPTIONS	NUMBER	NUMBER **	PER PARTICIPANT		(KWH/PARTIC)			(8)	(9)	(10)	(11)	(12)
	(1)	(2)	(3)	(4)	(5)	(6) (2)X(5)	(7)	(6)X(7)	(3)	(4)X(5%)	(9)+(10)	(4)+(8)+(11)
				(1)X(3)		(2)/(3)	ļ	(0)\(1)		(4)/(370)	(3)1(10)	(4) (0) (11)
RESIDENTIAL PROGRAMS	900	0.004	6040.50	\$95,650	707	1,904,658	\$0.03	\$59,273	\$10,370	\$0	\$10,370	\$165,293
Energy Fitness	306		\$312.58		630			\$15,150	\$10,370	\$7,153	\$7,153	\$165,359
Targeted Energy Efficiency - All Electric	75		\$1,907.41	\$143,056 \$1,344	306			\$15,150	\$60	\$0	\$60	\$3,784
- Non-All Electric	12	249	\$112.00	৯ 1,344	306	70,194	φυ.υδ	φ <u>∠</u> ,300	\$60	- 	400	Ψ0,104
			00.00	60	0.4	0.000	60.03	6250	\$0	\$0	\$0	\$258
Compact Fluorescent Bulb	0	269	\$0.00	\$0	31	8,339	\$0.03	\$258	\$0	Φ0	φυ	φ <u>ζ</u> ,30
			2070 74	007.400	4.000	4 000 400	60.00	007.440	64 975	\$0	\$4,375	\$68,918
High - Efficiency Heat Pump - Resistance Heat	99		\$273.74	\$27,100	1,200			\$37,443	\$4,375		\$4,375 \$5	\$11,853
- Non Resistance Heat	2	853	\$50.00	\$100	442	377,026	\$0.03	\$11,748	\$0	\$5	\$ 3	\$11,000
						4.040.050	22.22	007.004	00 505	60	¢0 EDE	\$101,541
High - Efficiency Heat Pump - Mobile Home	101	826	\$545.99	\$55,145	1,475	1,218,350	\$0.03	\$37,891	\$8,505	\$0	\$8,505	\$101,341
								40.150	44.050	00	64.050	004.257
Mobile Home New Construction ***	98	45	\$587.20	\$57,546	1,756	79,020	\$0.03	\$2,458	\$4,353	\$0	\$4,353	\$64,357
											201.001	2504.000
TOTAL RESIDENTIAL PROGRAMS	693			\$379,941		5,352,977		\$166,601	\$27,663	\$7,158	\$34,821	\$581,363
				=========				======	222222	======		
	1											
COMMERCIAL PROGRAMS				,								
Smart Audit - Class 1	186	964	\$204.71	\$38,076	0				\$0	\$1,904	\$1,904	\$39,980
- Class 2	16	87	\$2,705.00	\$43,280	0	0			\$0	\$2,164	\$2,164	\$45,444
Smart Financing - Existing Building	6	51	\$5,109.67	\$30,658	13,282	677,382	\$0.04	\$28,687	\$1,395	\$0	\$1,395	\$60,740
Smart Financing - New Building	3	9	\$0.00	\$2,350	14,101	126,909	\$0.04	\$5,428	\$787	\$0	\$787	\$8,565

TOTAL COMMERCIAL PROGRAMS	211	1,111		\$114,364		804,291		\$34,115	\$2,182	\$4,068	\$6,250	\$154,729
		=========						======		======	======	======
INDUSTRIAL PROGRAMS -		1										
(w/Est, Opt-Outs Removed)												
Smart Audit - Class 1	0	60	\$0.00	\$0	0	0	n/a		\$0		\$0	\$0
Smart Audit - Class 2	0			\$0	0		n/a		\$0		\$0	\$0
Smart Financing - General	0			\$0		0	\$0.04	\$0	\$0		\$0_	\$0
Smart Financing - Compressed Air System	0	·		\$0					\$0	\$0	\$0	\$0
		ļ	,			***************************************						
TOTAL INDUSTRIAL PROGRAMS	0	65		\$0		0	il .	\$0	\$0	\$0	\$0	\$0
				=========				======	======	======		======
TOTAL COMPANY	904	7,920		\$494,305		6,215,216	il	\$200,716	\$29,845	\$11,226	\$41,071	\$736,092
		=======================================		==========		=======			======	======	======	======
						I	1				1,000	
Lost revenue and efficiency incentives are bas	ed on prospectiv	ve values.						1				
** Cumulative participants include a reduction for			06/30/96.					<u> </u>				
*** Participants since 09/01/98.			1									
. Catopana onto octono.		——										
-		<u> </u>						<u> </u>			***************************************	
		I	1		·		·	·		·· · · · · · · · · · · · · · · · · · ·		

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PROGRAM										17102 02 07	
									NA A VIDALIZIALO		TOTAL EST.
NEW	CUMULATIVE	TOTAL ESTIMATED	TOTAL ACT.	NET LOST						TOTAL *	COSTS TO B
			PROGRAM	REV/HALF	ENERGY SAVINGS	REVENUE	LOST		INCENTIVE	TOTAL	00010100
1731(110):1111									(EN -4 COSTS)	INCENTIVE	RECOVERE
NUMBER	NUMBER **	PER PARTICIPANT	COSTS	(KWH/PARTIC)							(12)
			(4)	(5)		(7)		(9)			(4)+(8)+(11)
,			(1)X(3)		(2)X(5)		(6)X(7)		(4)X(5%)	(9)+(10)	(4)1(0)1(11)
										¢Λ	\$56,3
	2 519	\$0.00	\$972	707							\$98,4
				630							\$2,6
			\$540	306	67,320	\$0.03	\$2,103	\$40	\$0	\$4U_	ې کې ک
- 4		\$51.00								^	
	122	\$0.00	\$0	31	3,813	\$0.03	\$118	\$0	\$0	\$0	\$1
- U	120	φ0.00									200.0
440	910	\$211 14	\$29.560	1.200	972,000	\$0.03	\$30,268				\$66,0
							\$8,260	\$0	\$0	\$0	\$8,2
0	293	00,00	ΨŪ								
	700	¢530.07	\$72.236	1 475	1,090,025	\$0.03	\$33,900	\$11,284	\$0	\$11,284	\$117,4
134	739	φ339.U1	Ψ12,200	1,110							
	100	0504.40	£71 515	1 755	343 980	\$0.03	\$10,698	\$5,464	\$0	\$5,464	\$87,6
123	196	\$581.42	\$/1,515	1,733	0.10,000						
			#055 505	-	4 964 142		\$154,490	\$22,975	\$4,035	\$27,010	\$437,0
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						<u> </u>					
			000.040			n/a		\$0	\$3,347		
								\$0	\$2,840	\$2,840	\$59,6
							\$37 125			\$5,814	
25										\$2,099	\$34,6
8	. 13	\$3,087.00	\$24,696	14,101	100,010	50.04	υ	ψ <u>π</u> ,σσσ			
				-	4 050 026		\$44,965	\$7 913	\$6,187	\$14,100	\$275,6
242	1,311										
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								en	90	\$0	
C	57										
C	<i>ہ</i> ار	***									
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C) (\$0.00	\$0) ()	U \$0.04	\$0	30	Ψ0		
		-		-					\$0	\$0	
1 0	6:	2	\$0)		<u> </u>					
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718			\$472,125	5							
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sed on prospective	a values.										
Jed ou bioapective	Turdov.	10 (10 0				1					
the cumulative na	articinants as of 1.	2/31/96.	į.	1							
the cumulative pa	articipants as of 1:	2/31/96.									
the cumulative pa	articipants as of 1:	2/31/96.									
	NUMBER (1) 0 66 8 140 0 134 123 471 188 21 25 8 242 0 0 0 0 713	NEW PARTICIPANT NUMBER NUMBER ** (1) (2) 0 2,519 66 700 8 220 0 123 140 810 0 593 134 739 123 196	NEW CUMULATIVE TOTAL ESTIMATED PROGRAM COSTS	NEW PARTICIPANT CUMULATIVE PARTICIPANT TOTAL ESTIMATED PROGRAM TOTAL ACT. NUMBER (1) NUMBER (2) (3) (4) (1) (2) (3) (4) (1) (2) (3) (4) (1) (2) (3) (4) (1) (2) (3) (4) (1) (2) (3) (4) (1) (2) (3) (4) (1) (2) (3) (4) (1) (2) (3) (4) (1) (2) (3) (4) (1) (2) (3) (1) (2) (3) (4) (1) (4) (3) (4) (2) (4) (3) (4) (2) (4) (4) (5) (5) (5) (56) (57) (50) (4) (50) (56) (52) (5) (56) (52) (56) <t< td=""><td> NEW CUMULATIVE TOTAL ESTIMATED TOTAL ACT. NET LOST PARTICIPANT PARTICIPANT PROGRAM COSTS PROGRAM REVIHALF </td><td> NEW CUMULATIVE TOTAL ESTIMATED TOTAL ACT. NET LOST TOTAL </td><td> NEW CUMULATIVE TOTAL ESTIMATED TOTAL ACT. NET LOST TOTAL NET LOST REVENUE REPROY SAVINGS REVENUE (Fig. 1) (F</td><td> NEW CUMULATIVE TOTAL ESTIMATED TOTAL ACT. NET LOST TOTAL NET LOST NUMBER PREPARTICIPANT COSTS (KWHIPARTIC) (KWHIPARTIC) (EVAN) (EVAN) </td><td> NEW PARTICIPANT TOTAL ESTIMATED TOTAL ACT. NET LOST TOTAL NET LOST NICENTIVE (EX C, PG 19C) </td><td> NEW CUMULATIVE TOTAL STIMATED TOTAL ACT. NET LOST TOTAL NET LOST TOTAL NET LOST TOTAL NET LOST TOTAL NET LOST NICENTIVE NICENT</td><td> NEW CUMULATIVE TOTAL ESTIMATED TOTAL ACT. NET LOST TOTAL NET LOST TOTAL </td></t<>	NEW CUMULATIVE TOTAL ESTIMATED TOTAL ACT. NET LOST PARTICIPANT PARTICIPANT PROGRAM COSTS PROGRAM REVIHALF	NEW CUMULATIVE TOTAL ESTIMATED TOTAL ACT. NET LOST TOTAL	NEW CUMULATIVE TOTAL ESTIMATED TOTAL ACT. NET LOST TOTAL NET LOST REVENUE REPROY SAVINGS REVENUE (Fig. 1) (F	NEW CUMULATIVE TOTAL ESTIMATED TOTAL ACT. NET LOST TOTAL NET LOST NUMBER PREPARTICIPANT COSTS (KWHIPARTIC) (KWHIPARTIC) (EVAN) (EVAN)	NEW PARTICIPANT TOTAL ESTIMATED TOTAL ACT. NET LOST TOTAL NET LOST NICENTIVE (EX C, PG 19C)	NEW CUMULATIVE TOTAL STIMATED TOTAL ACT. NET LOST TOTAL NET LOST TOTAL NET LOST TOTAL NET LOST TOTAL NET LOST NICENTIVE NICENT	NEW CUMULATIVE TOTAL ESTIMATED TOTAL ACT. NET LOST TOTAL NET LOST TOTAL

Year 2000												
											Exhibit C	
NTUCKY POWER COMPANY											PAGE 6A of	21
TIMATED SECTOR SURCHARGES FOR 3 YEAR	R PROGRAM											
					NETLOCT	TOTAL	NET LOST	TOTAL NET *	EFFICIENCY	MAXIMIZING		TOTAL EST.
AR 5 (1st half)	NEW	CUMULATIVE	TOTAL ESTIMATED	TOTAL ACT.	NETLOST	ENERGY SAVINGS		LOST	INCENTIVE	INCENTIVE	TOTAL *	COSTS TO BE
ARO(Istitall)	PARTICIPANT	PARTICIPANT	PROGRAM COSTS	PROGRAM	REV/HALF	ENERGI SAVINGS	INLVLINOL		(EX. C,			
					WALLIDADTICS	KWH/HALF	(\$/KWH)	REVENUES	PG.19C)	(5% of COSTS)	INCENTIVE	RECOVERED
ROGRAM DESCRIPTIONS	NUMBER	NUMBER **	PER PARTICIPANT	COSTS	(KWH/PARTIC)		(7)	(8)	(9)	(10)	(11)	(12)
COGICANI DECORNI FICILO	(1)	(2)	(3)	(4)	(5)	(6)	 ''' 	(6)X(7)		(4)X(5%)	(9)+(10)	(4)+(8)+(11)
				(1)X(3)		(2)X(5)	 	(O)A(1)		1/		
CODENTIAL PROCEDAMS						1 507 007	60.03	\$47,546	\$0	\$0	\$0	\$47,5
ESIDENTIAL PROGRAMS	0	2,161	\$0.00	\$0	707	1,527,827		\$12,916	\$0	\$4,200	\$4,200	\$101,10
nergy Fitness	66	659	\$1,272.61	\$83,992	630	415,170			\$141	\$0	\$141	\$4,6
argeted Energy Efficiency - All Electric	28	202		\$2,543	306	61,812	\$0.03	\$1,931	Ψ141			
- Non-All Electric	20								\$0	\$0	\$0	
		0	\$0.00	\$0	0	0	\$0.00	\$0	⊅ U	UĘ		
ompact Fluorescent Bulb	<u> </u>								04.070	\$0	\$1,679	\$34,8
		683	\$200.00	\$7,600	1,200	819,600		\$25,522	\$1,679		\$0	\$4,8
igh - Efficiency Heat Pump - Resistance Heat	38			\$0			\$0.03	\$4,847	\$0	\$0	\$0	Ψ7,0
- Non Resistance Heat	0	348	Ψ0.00	Ψ0							\$2.700	\$57,6
	 	600	\$500.00	\$22,500	1,475	1,007,425	\$0.03	\$31,331	\$3,789	\$0	\$3,789	Ψ,7,0
igh - Efficiency Heat Pump - Mobile Home	45	683	\$500.00	Ψεε,300	-,,,,,						01.400	\$74,5
			0500.00	\$53,550	1,755	530,010	\$0.03	\$16,483	\$4,486	\$0	\$4,486	\$14,5
obile Home New Construction ***	101	302	\$530.20	φυδ,550	1,755		-					6005.0
				0470 495	-	4,517,400		\$140,576	\$10,095	\$4,200	\$14,295	\$325,0
TOTAL RESIDENTIAL PROGRAMS	278	5,038		\$170,185		=======		======	======	======		=====
	=========	========		=========	-	1						
					<u> </u>							
OMMERCIAL PROGRAMS							n/a		\$0	\$2,860	\$2,860	\$60,0
mart Audit - Class 1	144	1,126		\$57,195			n/a		\$0	\$1,082	\$1,082	\$22,7
- Class 2	8			\$21,640				\$48,374	\$3,721	\$0	\$3,721	\$73,0
mart Financing - Existing Building	16	86	\$1,307.31	\$20,917				\$12,062	\$1,049		\$1,049	\$38,3
	4		\$6,298.75	\$25,195	14,101	282,02	0 30.04	ψ12,002	* 1,1= 1=			
mart Financing - New Building								\$60,436	\$4,770	\$3,942	\$8,712	\$194,0
TOTAL COMMEDIAL DECCEMAS	172	1,34	4	\$124,947	' \	1,424,27			======		======	====
TOTAL COMMERCIAL PROGRAMS				========	=		=					
		<u> </u>								 		
		 										
		 										
NDUSTRIAL PROGRAMS -		-			-					\$0	\$0	
(w/Est, Opt-Outs Removed)		1	\$0.00	\$0) (0 n/a		\$0		<u> </u>	
Smart Audit - Class 1			0 \$0.00)	0 n/a		\$0			
Smart Audit - Class 2		<u> </u>	0 \$0.00				0 \$0.00				<u> </u>	
Smart Financing - General		1	0 \$0.00				0 \$0.00	\$0	\$0	\$0	30	
Smart Financing - Compressed Air System		<u>' </u>	Ψ0.00	Ψ,							\$0	
			0	\$0	n		0	\$0				
TOTAL INDUSTRIAL PROGRAMS			0	=========		======	:=	======			=====	
	========			\$295,132		5,941,67		\$201,012			\$23,007	
TOTAL COMPANY	450			\$295,132		========		======		= ======	=====	
	=========					1						
 Lost revenue and efficiency incentives are based 	ased on prospective	e values.			_		_					
** Cumulative participants include a reduction for	or the cumulative pa	articipants as of 0	6/30/97.			-		1				
*** Participants since 09/01/98								1				
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1001 2000												
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001/2019/	 										PAGE 6B of	21
NTUCKY POWER COMPANY	D DDOCRAM											
TIMATED SECTOR SURCHARGES FOR 3 YEAR	IK FROGRAM		****	***************************************								
The state of the s												
								TOTAL META	EEEICIENICY	MAXIMIZING		TOTAL EST.
	A1510/	CUMUU ATRIE	TOTAL ESTIMATED	TOTAL ACT.	NET LOST	TOTAL	NET LOST	TOTAL NET *	EFFICIENCY	INCENTIVE	TOTAL*	COSTS TO BE
AR 5 (2nd half)	NEW	DARTICIDANT	PROGRAM COSTS	PROGRAM	REV/HALF	ENERGY SAVINGS	REVENUE	LOST	INCENTIVE	INCLIVITY	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
	PARTICIPANT	PARTICIPANT	1100000						(EX. C,	(5% of COSTS)	INCENTIVE	RECOVERED
		***	PER PARTICIPANT	costs	(KWH/PARTIC)	KWH/HALF	(\$/KWH)	REVENUES	PG.19C)		(11)	(12)
ROGRAM DESCRIPTIONS	NUMBER	NUMBER **		(4)	(5)	(6)	(7)	(8)	(9)	(10)	(9)+(10)	(4)+(8)+(11)
	(1)	(2)	(3)	(1)X(3)		(2)X(5)		(6)X(7)		(4)X(5%)	(9)+(10)	(-1).(0).(1.1)
				(1)/(0)							en	\$33,50
ESIDENTIAL PROGRAMS			60.00	\$0	706	1,076,650	\$0.03	\$33,505	\$0	\$0	\$0 \$5.521	\$127,37
neray Filness	0				630	367,290		\$11,426	\$0	\$5,521	\$5,521	\$3,71
argeted Energy Efficiency - All Electric	99			\$110,426	306	52,020		\$1,625	\$105	\$0	\$105	Φ3,71
- Non-All Electric	21	170	\$94.67	\$1,988	300	32,020	75.55					-
					0		\$0.00	\$0	\$0	\$0	\$0	\$
ompact Fluorescent Bulb	0	0	\$0.00	\$0	0		30.00					05:00
Unipact Fluorescent Bolb					4 000	577,200	\$0.03	\$17,974	\$1,105	\$0	\$1,105	\$24,07
: 6 Efficiency Heat Dump Pocistance Heat	25	481	\$200.00	\$5,000	1,200			\$2,043	\$0	\$0	\$0	\$2,04
igh - Efficiency Heat Pump - Resistance Heat - Non Resistance Heat	Ō		\$0.00	\$0	446	65,562	\$0.03	42,010				
- Nort Resistance meat							00.00	\$26,257	\$3,621	\$0	\$3,621	\$51,17
. S. M. Ella Harra	43	572	\$495.35	\$21,300	1,476	844,272	\$0.03	\$20,231	40,021			
ligh - Efficiency Heat Pump - Mobile Home								200 000	\$4,175	\$0	\$4,175	\$80,22
	94	403	\$575.00	\$54,050	1,755	707,26	\$0.03	\$21,996	φ 4 ,170			
Nobile Home New Construction ***		1					-		en noe	\$5,521	\$14,527	\$322,11
		3,88		\$192,764		3,690,25	9	\$114,826	\$9,006		=======	-
TOTAL RESIDENTIAL PROGRAMS	282			=========		=======	=	======				
	=========											
		ļ								<u> </u>		
										\$1,314	\$1,314	\$27,58
COMMERCIAL PROGRAMS	450	1 02	\$165.24	\$26,273	0		0 n/a		\$0		\$3,922	
Smart Audit - Class 1	159						0 n/a		\$0	\$0	\$5,581	\$82,09
- Class 2	29			\$21,949		1,288,35	4 \$0.04	\$54,562	\$5,581		\$0	
Smart Financing - Existing Building	24						2 \$0.04	\$12,666	\$0	\$0		4,5,5
Smart Financing - New Building	C	2	1 \$0.00	91,209	17,102						¢10 817	\$211,9
		-		6422 020		1,584,49	6	\$67,228	\$5,581		\$10,817	
TOTAL COMMERCIAL PROGRAMS	212			\$133,936		=======================================		======	======	=======	*****	
		=========	=	=========		T						
							-					
						 	-					
INDUSTRIAL PROGRAMS -												
(w/Est. Opt-Outs Removed)					.		0 n/a					0
			0 \$0.00				0 n/a 0 n/a		\$0	\$0	\$0	
Smart Audit - Class 1			0 \$0.00								\$0	
Smart Audit - Class 2			0 \$0.00				0 \$0.00				\$0	
Smart Financing - General			0 \$0.00	\$0		<u> </u>	0 \$0.00	90			***************************************	
Smart Financing - Compressed Air System		<u> </u>						\$0		0 \$0		0
THE PROPERTY OF THE PROPERTY O		n	0	\$0	ו כ		0	\			=====	
TOTAL INDUSTRIAL PROGRAMS		= ========		========	=	25====		2470.054			\$25,344	4 \$534,0
	=========			\$326,700		5,274,7	55	\$182,054				
TOTAL COMPANY	49			========			==	=====	=====			
											 	
 Lost revenue and efficiency incentives are t 	pased on prospective	e values.	2/24/07								1	
** Cumulative participants include a reduction	for the cumulative p	articipants as of	<u> </u>									
*** Participants since 09/01/98.												
		1	1	1					1	1	1	

V - 0004					i" i		1					
Year 2001	-											
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KENTUCKY POWER COMPANY											PAGE 7A of	71
ESTIMATED SECTOR SURCHARGES FOR 3 YEAR	PROGRAM										PAGE /A UI	21
EGTIMATICE GEGTOTT GGTT TO THE TOTAL TOTAL TO THE TOTAL TOTAL TO THE TOTAL TO THE TOTAL TO THE TOTAL TOTAL TO THE TOTAL TO THE TOTAL TOTAL TOTAL TOTAL TOTAL TO THE TOTAL TOTAL TOTAL TOTAL												
VIII. D. O. // / / / 12	NEW	CLIMALIL ATIVE	TOTAL ESTIMATED	TOTAL ACT.	NET LOST	TOTAL	NET LOST	TOTAL NET *	EFFICIENCY	MAXIMIZING		TOTAL EST.
YEAR 6 (1st Haif)				PROGRAM	REV/QTR	ENERGY SAVINGS		LOST	INCENTIVE	INCENTIVE	TOTAL *	COSTS TO BE
	PARTICIPANT	PARTICIPANT	PROGRAM COSTS	PROGRAM	INLVIGITY	CINCINOT ONVINCO	THEFT		(EX. C,			
				00070	CONTRACTOR	IZAR IR IA I E	(\$/KWH)	REVENUES	PG.19C)	(5% of COSTS)	INCENTIVE	RECOVERED
PROGRAM DESCRIPTIONS	NUMBER	NUMBER **	PER PARTICIPANT	COSTS	(KWH/PARTIC)	KWH/HALF			(9)	(10)	(11)	(12)
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)		(9)+(10)	(4)+(8)+(11)
				(1)X(3)		(2)X(5)		(6)X(7)		(4)X(5%)	(9)7(10)	(4)-(0)-(11)
RESIDENTIAL PROGRAMS												200 077
Energy Fitness	0	1,044	\$0.00	\$0	707		\$0.03112	\$22,970	\$0	\$0	\$0	\$22,970
Targeted Energy Efficiency - All Electric	62	535	\$1,276.94	\$79,170	630	337,050	\$0.03111	\$10,486	\$0	\$3,959	\$3,959	\$93,615
- Non-All Electric	18	137	\$87.89	\$1,582	306		\$0.03124	\$1,310	\$90	\$0	\$90	\$2,982
- Non-All Electric	10	137	CO, 10¢	41,002			711111					
			\$0.00	\$0	0		\$0.00000	\$0	\$0	\$0	\$0	\$0
Compact Fluorescent Bulb	0	0	\$0.00	- - 40	<u> </u>	9	Ψ0.00000					
					 	505 550	50 00444	646 567	\$1,016	\$0	\$1,016	\$22,007
High - Efficiency Heat Pump - Resistance Heat	23	438	\$201.04	\$4,624	1200		\$0.03114	\$16,367			\$1,010	\$1,128
- Non Resistance Heat	0	81	\$0.00	\$0	447	36,207	\$0.03116	\$1,128	\$0	\$0	φ <u>υ</u>	31,120
Allow the state of												255.007
High - Efficiency Heat Pump - Mobile Home	53	558	\$472.15	\$25,024	1475	823,050	\$0.03110	\$25,597	\$4,463	\$0	\$4,463	\$55,084
night - Efficiency Heat Fullip - Mobile Home												
	83	488	\$537,04	\$44,574	1755	856 440	\$0.03110	\$26,635	\$3,687	\$0	\$3,687	\$74,896
Mobile Home New Construction ***	63	400	\$337.04	\$44,074	1,00	000,710	40.001.10					
Manage Control of the				0454.074	-	3,358,377		\$104,493	\$9,256	\$3,959	\$13,215	\$272,682
TOTAL RESIDENTIAL PROGRAMS	239	3,281		\$154,974				2=====	=======	======	=======	
	========			=========	-	======	-					<u> </u>

COMMERCIAL PROGRAMS											20.150	045.000
Smart Audit - Class 1	134	1,017	\$321.82	\$43,124	0	0	n/a	\$0	\$0		\$2,156	\$45,280
- Class 2	28			\$42,280	1 0	0	n/a	\$0	\$0	\$2,114	\$2,114	\$44,394
	15			\$34,635		1,487,584	\$0.04235	\$62,999	\$3,488	\$0	\$3,488	\$101,122
Smart Financing - Existing Building	8	·{······		\$32,129				\$15,077	\$2,099	\$0	\$2,099	\$49,305
Smart Financing - New Building		25	34,010.13	Ψ02,123	14,101		75.5					
		1.050	•	0450,400		1,840,109	-	\$78,076	\$5,587	\$4,270	\$9,857	\$240,101
TOTAL COMMERCIAL PROGRAMS	185			\$152,168				\$70,070 ======	======		======	======
		=========		========	=							
												-
INDUSTRIAL PROGRAMS -												
(w/Est. Opt-Outs Removed)												
Smart Audit - Class 1	0		\$0.00	\$0		0	n/a		\$0		\$0	
	0		\$0.00	\$0			n/a		\$0		\$0	
Smart Audit - Class 2	0		\$0.00	\$0			\$0.00000	\$0	\$0	\$0	\$0	\$0
Smart Financing - General				\$0			\$0.00000	\$0	\$0		\$0	\$0
Smart Financing - Compressed Air System	0	<u> </u>	\$0.00	, JU	——	<u> </u>	30.0000					
			<u> </u>]	\$0	so	\$0	\$0	\$0
TOTAL INDUSTRIAL PROGRAMS	0)	\$0			<u> </u>				======	
				_=========		=======		2400 500			\$23,072	
TOTAL COMPANY	424	4,540		\$307,142		5,198,486		\$182,569	\$14,843			~
	========			=========	=		:	======	======	======		======
Lost revenue and efficiency incentives are bas	ad on prospective ***	ali ies				1						
			7/98									
** Cumulative participants include a reduction for	ine cumulative partit	Jiparits as ur 00/3	JIJU.	-								
*** Participants since 01/01/98.	1 1	1		1			+					
							 					

PROGRAM DESCRIPTIONS NUMBER NUMBER PROGRAM COSTS PROG											T I		
SENDERT POWER COLLEGAN NEW CAMELLATINE COLLEGAN NET LOST COTAL ACT NET LOST NET LOST COTAL ACT NET LOST NET	Year 2001									~			
SENDERT POWER COLLEGAN NEW CAMELLATINE COLLEGAN NET LOST COTAL ACT NET LOST NET LOST COTAL ACT NET LOST NET													
SENDERT POWER COLLEGAN NEW CAMELLATINE COLLEGAN NET LOST COTAL ACT NET LOST NET LOST COTAL ACT NET LOST NET													
SENDERT POWER COLLEGAN NEW CAMELLATINE COLLEGAN NET LOST COTAL ACT NET LOST NET LOST COTAL ACT NET LOST NET													
SENDERT POWER COLLEGAN NEW CAMELLATINE COLLEGAN NET LOST COTAL ACT NET LOST NET LOST COTAL ACT NET LOST NET	NAME OF TAXABLE PARTY.											C. biblic	
STANKER SECTION SURCE-HANGES FOR STREE PROCESSAY PATIS-PATIC TOTAL SETTINATE TOTAL ASTELLAND TOTAL ASSELLAND	CENTRICIO (POLATED COMPANIV												04
New Comment New Comment New Comment New Comment New Comment New Ne	KENTUCKY POWER COMPANY	DDOCDAM										PAGE /B OF	21
PRINCEPOND NAME	ESTIMATED SECTOR SURCHARGES FOR 3 TEAP	PROGRAW											
PRINCEPOND NAME	AND THE PARTY OF T												
PRINCEPOND NAME		 				***************************************							
PARTICIPANT PROFESSION NUMBER		1,000	OLIMAL IL ATTACE	TOTAL ESTIMATED	TOTAL ACT	NETLOST	TOTAL	NET LOST	TOTAL NET*	EFFICIENCY	MAXIMIZING		
RECOMBEDIAL PROGRAMS MUNICIPAL PER PARTICIPANI COSTS (00)44PARTICI) (MANHALF	YEAR 6 (2nd Half)	NEVV	CUMULATIVE	DDOCDAM COSTS						INCENTIVE	INCENTIVE	TOTAL *	COSTS TO BE
ROGERIAND SECRETIONS NUMBER NUMBER FERRATCHYNI CUSTS INVENTION COUNTY		PARTICIPANT	PARTICIPANT	PROGRAMI COSTS	FROGRAM	TILVIQIII	LINERIOT CITTURE			(EX. C,			
PROGRAND DESCRIPTIONS 1) 2) 30 61 60 60 60 60 60 60 6					COCTC	(IONILIDADTIC)	KWHHALE	(S/K)(VH)	REVENUES	PG.19C)	(5% of COSTS)	INCENTIVE	RECOVERED
Compact Fluorescent Bub	PROGRAM DESCRIPTIONS										(10)	(11)	(12)
RESIDENTIAL PROGRAMS O 558 \$0.00 \$5 70 700 \$0.00112 \$11,764 \$0 \$0 \$0 \$0 \$11,775 \$0.00112 \$11,764 \$0 \$0 \$0 \$11,775 \$15,745 \$0 \$0 \$10 \$11,775 \$15,745 \$10 \$11,775 \$10,7		(1)	(2)	(3)		(3)				V-)		(9)+(10)	(4)+(8)+(11)
Commercial Programs 0					(1)X(3)		(2)A(3)		(0)/(1)		(7,7,4,5,5,7		
Commercial Programs 0	RESIDENTIAL PROGRAMS						077 740	60 02112	\$11.754	90	\$0	\$0	\$11,754
Emptided Energy Efficiency - All Electric 58 496 \$1,019.86 \$89,660 \$600 \$90,000 \$30,000 \$20,000 \$50.000 \$50.000 \$50.000 \$50.000 \$50.000 \$50.000 \$50.000 \$50.000 \$50.000 \$50.000 \$50.000 \$50.000 \$50.000 \$50.000 \$50.00000 \$50.0000 \$50.0000 \$50.0000 \$50.000		0											
Non-All Electric 46			486										
Commate Plucrescent Bub			122	\$81.46	\$3,747	306	37,332	\$0.03124	\$1,166	\$231	30	Ψ201	75,1111
Compact Fluorescent Eular 0	- 110117 11 210010											en	0.2
Company Heal Pump Resistance Heat 30 412 \$173.33 \$5,200 \$1,200 484,400 \$0,03114 \$15,385 \$1,325 \$5 \$5 \$5 \$2,000 \$1	Compact Fluorescent Bulb	n	0	\$0.00	\$0	0	0	\$0.00000	\$0	50	\$0	3 U	40
High - Efficiency Heat Pump - Resistance Heat 30 412 \$173.33 \$5.200 1,200 449.400 50.05111 \$1.000 50.05111	Compact Fluorescent Build	 										04.000	604.000
Non-Residence New 0 35 \$0.00 \$0 446 15,610 \$0.03110 \$466 \$0 \$0 \$3.086 \$3.086 \$3.086 \$49.467	L	30	/12	\$173.33	\$5,200	1,200	494,400	\$0.03114	\$15,396				
-Ron Resinance Peers								\$0.03116	\$486	\$0	\$0	\$0	\$485
High - Efficency Heat Pump - Mobile Home 47 469 \$510.64 \$24,000 1,476 \$69,244 \$10.0110 \$21,025 \$0.0000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.000000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.000000 \$0.000000 \$0.000000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.000000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.000000 \$0.000000 \$0.000000 \$0.000000 \$0.000000 \$0.00000 \$0.000000 \$0.000000	- Non Resistance Heat	<u> </u>	33	\$0.00	<u> </u>								
Mobile Home New Construction			400	CE40.C4	624 000	1 476	692 244	\$0.03110	\$21,529	\$3,958	\$0	\$3,958	\$49,487
Mobile Home New Construction *** 92 568 \$55.43 \$51,00 1,755 998,840 \$0.03110 \$31,002 \$4.087 \$0 \$4.087 \$58,108 \$1.005	High - Efficiency Heat Pump - Mobile Home	4/	469	\$510.04	\$24,000	1,410	000,000	45155111					
Mobile Horne New Construction *** 92 968 \$595.43 \$51,100 \$2,293.16 \$59.859 \$59.802 \$4.803 \$514,085 \$278,585 \$775,107 \$2,293.16 \$59.859 \$59.802 \$4.803 \$514,085 \$278,585 \$775,107 \$2,293.16 \$775,107					054 400	1 755	006 840	\$0.03110	\$31,002	\$4.087	\$0	\$4,087	\$86,189
TOTAL RESIDENTIAL PROGRAMS 303 2,627 \$173,707 2,920,316 \$90,858 \$9,602 \$4,403 \$14,065 \$279,055 \$173,707 \$173,7	Mobile Home New Construction ***	92	568	\$555.43	\$51,100	1,755	990,040	\$0.03110	300,100	<u> </u>			
TOTAL RESIDENTIAL PROGRAMS 303 2.627 \$173,077 2.90,010 300,000 3							0.000.040		COO 050	\$0.602	\$4.483	\$14.085	\$278,650
COMMERCIAL PROGRAMS 131 966 3454.04 \$59,479 0 0 0 n/a \$0 50 \$2,974 \$2,974 \$82,454 \$7.00 \$1.00	TOTAL RESIDENTIAL PROGRAMS	303	2,627		\$173,707								
Smart Audit - Class 1	TOTAL TRESIDENT TO THE PARTY OF	=========	========			:	======		======				
Smart Audit - Class 1													
Smart Audit - Class 1		-											
Smart Audit - Class 1	COUNTEDOWN PROCESSING	-										00.074	662.452
Shart Audit - Class 1		131	966	\$454.04	\$59,479	C	0	n/a					
Smart Financing - Easting Building 15 109 \$1.664.27 \$24.964 13.282 1.447,738 50.04235 \$51,312 \$33,488 \$50 \$35,466 \$35,765							0	n/a					
Smart Financing - New Building 18 34 \$1,799.28 \$32,387 14,102 479.468 \$0.04277 \$20,507 \$4.722 \$50 \$4,722 \$57,515 \$32,507 \$32,5							1,447,738	\$0.04235	\$61,312	\$3,488			
Smart Audit - Class 1									\$20,507	\$4,722	\$0	\$4,722	\$57,616
TOTAL COMMERCIAL PROGRAMS 169 1,220 \$165,916 1,927,206 301,016 503,016 5	Smart Financing - New Building	10	34	\$1,755.20	402,001								
TOTAL COMMERCIAL PROGRAMS 109 1,20 300,000 1,20			4.000		\$165.016		1 927 206		\$81,819	\$8,210	\$5,428		
NDUSTRIAL PROGRAMS -	TOTAL COMMERCIAL PROGRAMS											======	======
Company Comp		=========	==========			<u> </u>		 	-				
Company Comp								-					
Company Comp													
Company Comp	INDUSTRIAL PROGRAMS -							-					
Smart Audit - Class 1 0 0 \$0.00 \$0<										90	ne en	so	\$0
Smart Audit - Class 2				\$0.00			<u> </u>						
Smart Financing - General 0 0 \$0.00 \$0 0 \$0.000 \$0 0 \$0.00000 \$0 \$				\$0.00	\$0								
Smart Financing - Compressed Air System				\$0.00	\$0								
Smart High Contitions are based on prospective values. Smart High Contition for the cumulative participants as of 12/31/98 Smart High Contitions are discounted in the cumulative participants as of 12/31/98 Smart High Contitions are discounted in the cumulative participants as of 12/31/98 Smart High Contitions are discounted in the cumulative participants as of 12/31/98 Smart High Contitions are discounted in the cumulative participants as of 12/31/98 Smart High Contitions are discounted in the cumulative participants are discounted in the cumulative part	Cmort Financing - Compressed Air System				\$0			\$0.00000	\$0	\$0	\$0	20	1 30
TOTAL INDUSTRIAL PROGRAMS 0 0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	Smart Financing - Compressed Air System	+		-	T	_		-					
Company Comp	TOTAL INDUCTRIAL PROCESSAGE				so.				\$0				
TOTAL COMPANY 472 3,847 \$339,623 4,847,522 \$172,677 \$17,812 \$9,911 \$27,723 \$540,02 \$17,000 \$17	TOTAL INDUSTRIAL PROGRAMS						=======		======	======			
TOTAL COMPANY 4/2 3,647 ===================================					1				\$172,677	\$17,812	\$9,911		
Lost revenue and efficiency incentives are based on prospective values. Cumulative participants include a reduction for the cumulative participants as of 12/31/98	TOTAL COMPANY							=	======	======	= ======	======	: ======
** Cumulative participants include a reduction for the cumulative participants as of 12/31/98													
** Cumulative participants include a reduction for the cumulative participants as of 12/31/98													
	 Lost revenue and efficiency incentives are ba 	sed on prospective va	alues.	<u></u>				-	 				
	** Cumulative participants include a reduction fo	r the cumulative parti	cipants as of 12/3	1/98				-	 				

Year 2002												
Teal 2002												
											Exhibit C	*******
ENTUCKY POWER COMPANY										1.	2005 00 05	04
STIMATED SECTOR SURCHARGES											PAGE 8A of	21
DR-3 YEAR PROGRAM												
DR'S TEAR FROOTON												
												TOTAL
And the second s				TOTAL			NET	TOTAL				ACTUAL
			TOTAL	TOTAL	NET LOST	TOTAL	LOST	NET *	EFFICIENCY	MAXIMIZING		ACTUAL
EAD 7 (1st Holf)	NEW	CUMULATIVE	ESTIMATED	ACTUAL	NETLOST	ENERGY						COSTS TO BE
EAR 7 (1st Half)			PROGRAM	DDOODAM	REV/HALF		REVENUE	LOST	INCENTIVE	INCENTIVE	TOTAL *	C0515 10 B
	PARTICIPANT	PARTICIPANT	COSTS	PROGRAM	KEVITALI	0, (11.100			(EX. C,			DECOVERED
			PER		(IOAULIDADTIC)	KWH/HALF	(\$/KWH)	REVENUES	PG.19C)	(5% of COSTS)		RECOVERED
DOCRAM DESCRIPTIONS	NUMBER	NUMBER **	PARTICIPANT	COSTS	(KWH/PARTIC)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
ROGRAM DESCRIPTIONS	(1)	(2)	(3)	(4)	(5)	(2)X(5)	X-1	(6)X(7)		(4)X(5%)	(9)+(10)	(4)+(8)+(11)
Approximation and the second s				(1)X(3)		(2)/(3)		, , , , , , , , , , , , , , , , , , ,				80 55
ECIDENTIAL PROCRAMS					707	82 012	\$0.03112	\$2,552	\$0	\$0	\$0	
ESIDENTIAL PROGRAMS	0	116	\$0.00	\$0	707	454,376		\$14,136	\$0	\$5,520	\$5,520	\$130,05
nergy Fitness argeted Energy Efficiency - All Electric	63	442	\$1,752.40	\$110,401	1,028	454,376		\$1,328	\$137	\$0	\$137	\$3,56
argeted Energy Efficiency - All Electric - Non-All Electric	32	135	\$65.47	\$2,095	315	42,525	ψυ.υυτ24	2.1(522				ļ
- NOH-AII EIGCUIC						-	\$0.00000	\$0	\$0	\$0	\$0	\$
I Dulb	0	0	\$0.00	\$0	0	0	φυ.υυυυυ					
Compact Fluorescent Bulb						070,000	00 02114	\$11,734	\$44	\$0	\$44	
D. Ghara Host	1	314	\$1,152.00	\$1,152	1,200		\$0.03114	\$0	\$0	\$0	\$0	\$
High - Efficiency Heat Pump - Resistance Heat	0			\$0	447	0	\$0.03116	Ψ0	- 40			
- Non Resistance Heat	<u> </u>						22 22112	614 720	\$1,244	\$0	\$1,244	\$42,62
	43	414	\$619.77	\$26,650	1,144	473,616	\$0.03110	\$14,729	Ψ1,2,47			
High - Efficiency Heat Pump - Mobile Home	43		7-11-11					604 OE6	\$231	\$0	\$231	\$68,76
	57	568	\$641.77	\$36,581	1,809	1,027,512	\$0.03110	\$31,956	\$231			
Mobile Home New Construction ***					-		-	070.405	\$1,656	\$5,520	\$7,176	\$260,49
	100			\$176,879		2,456,841		\$76,435	\$1,656		======	
TOTAL RESIDENTIAL PROGRAMS	196			======			=	=======				
	=======	-										
AAAA AAAA AAAA AAAA AAAA AAAA AAAA AAAA AAAA												
									90	\$2,706	\$2,700	3 \$56,82
COMMERCIAL PROGRAMS	+	923	\$432.92	\$54,115	C		n/a	60		+ (10 1		
Smart Audit - Class 1	12						n/a					
- Class 2		-				1,341,48	2 \$0.04235	\$56,812	+ 1 0 10			
Smart Financing - Existing Building				40.070			2 \$0.04277	\$25,330	\$1,312	40	ψ1,01.	7
Smart Financing - New Building		5 42	\$1,384.00	ψο,οτο			-			\$4,190	\$7,13	
		F 4 4 77	2	\$108,645	5	1,933,724		\$82,142				
TOTAL COMMERCIAL PROGRAMS	14			======					= ======			
		= ======									-	
				-							-	
A CONTRACTOR OF THE CONTRACTOR												
INDUSTRIAL PROGRAMS -												60
(w/Est. Opt-Outs Removed)			0 60.00	\$(0	0	0 n/	a	\$1			60
Smart Audit - Class 1		0	0 \$0.00			0	0 n/			0 \$0		50
Smart Audit - Class 2		0				0	0 \$0.0000	\$0				50
Smart Financing - General		0	0 \$0.00				0 \$0.0000					
Smart Financing - Compressed Air System		0	0 \$0.00	J								60
					0		0	\$1		0 \$0		
TOTAL INDUSTRIAL PROGRAMS		0	U	======		======	=					
						4,390,56	5	\$158,57				
TOTAL COMPANY	34			\$285,52		======		======	= =====		= ======	
101/12 00111 / 11/1		= =====	==									
Lost revenue and efficiency incentives are	pased on prospecti	ve values.										
Lost revenue and efficiency incertives are Cumulative participants include a reduction		inanta ac a	F 06/30/1999	1	1				1		1	1

NTUCKY POWER COMPANY TITIANE SECTOR SURCHARGES R3 YEAR PROGRAM NEW CUMULATIVE STIMATED PARTICIPANT PA	Year 2002												
NECOT POWER COMPANY R 3 YEAR PROGRAM R 3 YEAR PROGRAM R 4 YEAR PROGRAM R 5 YEAR PROGRAM R 7 CAM LATTIC STOTAL													
NECOT POWER COMPANY R 3 YEAR PROGRAM R 3 YEAR PROGRAM R 4 YEAR PROGRAM R 5 YEAR PROGRAM R 7 CAM LATTIC STOTAL													
NEW CAMPAINS NEW	A STATE OF THE STA											Eyhibit C	
TIMATE DESCROPAME 8 YEAR PROGRAM 8 YEAR PROGRAM PARTICIPANT PARTICIPANT PARTICIPANT COSTS (CSV.) 10 (1) (2) (3) (4) (6) (6) (7) (6) (7) (6) (7) (6) (7) (7) (7) (7) (7) (7) (7) (7) (7) (7												LAMBITO	
TIMATE DESCROPAME 8 YEAR PROGRAM 8 YEAR PROGRAM PARTICIPANT PARTICIPANT PARTICIPANT COSTS (CSV.) 10 (1) (2) (3) (4) (6) (6) (7) (6) (7) (6) (7) (6) (7) (7) (7) (7) (7) (7) (7) (7) (7) (7	NTUCKY POWER COMPANY											PAGE 8B of	21
R 3 YEAR PROGRAM New CLAMULATIVE STIMATED TOTAL NET LOST TOTAL LOST NET EFFCIENCY MAXMIZING TOTAL ACTUAL NET	TIMATED SECTOR SURCHARGES											17.02 00 1.	
ART 7 (2nd Half) NEW CUMULATIVE STIMATED ACTUAL NET LOST STIPL LOST DIAL DIAL LOST DIAL DIAL LOST DIAL D	R 3 YEAR PROGRAM												
ART 7 (2nd Half) NEW CUMULATIVE STIMATED ACTUAL NET LOST STIPL LOST DIAL DIAL LOST DIAL DIAL LOST DIAL D													
AR 7 (2nd Hall) NEW CUMULATIVE ESTIMACIVE COSTS PROGRAM REVIOTE SAVINGS REVIOUS SAVINGS REVIOUS REVIOUS SAVINGS REVIOUS								NET	TOTAL				TOTAL
New CMULLATIVE ESTIMATED ACTUAL NET LOST ENERGY SAVINGS REVENUE LOST NICETIVE TOTAL COST COSTS				TOTAL	TOTAL					EEEICIENCY	MAXIMIZING		ACTUAL
PARTICIPANT		NEW	CUMULATIVE		ACTUAL	NET LOST		LOST	INET	EFFICIENCE			
PARTICIPANT PARTICIPANT COSTS PROGRAM Revolute Revolut	EAR 7 (2nd Half)	INEAA	OGMOLITITE					סבי יבאוויב	LOST	INCENTIVE	INCENTIVE	TOTAL *	COSTS TO BE
NUMBER NUMBER NUMBER PARTICIPANT COSTS (WHIPARTIC RIVANDE RECURS R		PARTICIPANT	PARTICIPANT		PROGRAM	REV/QTR	SAVINGS	REVENUE	LUST				
NUMBER () () (2) (3) (4) (9 (2) (3) (4) (4) (4) (4) (4) (4) (4) (4) (4) (4		PARTICIPANT	Traction rule					(B)(C)A(I,I)	DEVENUES		(5% of COSTS)	INCENTIVE	RECOVERED
COUNTROL DESCRIPTION		NUMBER	NUMBER **	PARTICIPANT	COSTS							(11)	(12)
Commercial Programs	ROGRAM DESCRIPTIONS			(3)	(4)	(5)		(7)		(0)	(4)X(5%)	(9)+(10)	(4)+(8)+(11)
SIDENTIAL PROGRAMS 0 0 S0.00 S0 T06 0 S0.00112 S14.015 S3.049 S3.949 S3		117	\		(1)X(3)		(2)X(5)		(0)X(11				
SIDENTIAL PROJUCTIONS 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	THE PROCESSION							\$0.02112	80	\$0			9
Part Princes Filips Fi		0	0	\$0.00									\$97,55
Proceed Procedure Proced	nergy Fitness										\$0	\$56	\$2,70
### COMMERCIAL PROGRAMS O O S0.00 S0 D D S0.00000 S0 S0 S0 S0 S0 S					\$1,117	315	49,140	φυ.υ3124	Ψ1,000	-			
Sometrans Some	- NON-All Electric	10						90,00000	50	\$0	\$0	\$0	
Separate	I Dulb	0	0	\$0.00	\$0	0		φυ,υυυυυ	40				
Section Sect	ompact Fluorescent Buib						040.400	E0 03114	\$6.614	\$0	\$0		
Second Columb Second Colum	Desistance Heat	0	177	\$0.00							\$0	\$0	
September Sept	igh - Efficiency Heat Pump - Resistance Heat			\$0.00	\$0	446		\$0.03110	40				
Section Sect	- Non Resistance Heat						050.050	60 02110	\$10.958	\$1,244	\$0	\$1,244	\$38,1
Gold Home New Construction ***	Mahila Hama	43	308	\$603.84	\$25,965	1,144	352,352	\$0.03110	\$10,000				
Mobile Home New Construction	ligh - Efficiency Heat Pump - Wobile Home					1 000	020 07	\$0.03110	\$29 199	\$248	\$0	\$248	\$68,7
TOTAL RESIDENTIAL PROGRAMS 193 1,617 \$145,031 2,022,559 \$62,921 \$1,548 \$3,949 \$5,497 \$1,000	N. Caratruofica ***	61	519	\$644.46	\$39,312	1,809	930,07	\$0.05110	Ψ20,100				
TOTAL RESIDENTIAL PROGRAMS 193 1,617 1,6	Nobile Home New Construction					-	2.022.550		\$62,921	\$1,548	\$3,949		
COMMERCIAL PROGRAMS	TOTAL DESIDENTIAL BROGRAMS	193	1,617							=======	=======	======	======
COMMERCIAL PROGRAMS Smart Audit - Class 1 Commercial Programs Smart Sixting Building Commercial Programs C	TOTAL RESIDENTIAL PROGRESSION	======	========	:	=======	-	1						
COMMERCIAL PROGRAMS Smart Audit - Class 1 O 786 \$0.00 \$74,422 0 0 0 n/a \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0													
COMMERCIAL PROGRAMS Smart Audit - Class 1 Commercial Programs Smart Sixting Building Commercial Programs C	Annual Control of the												\$78,1
Somart Audit - Class 1	COMMEDCIAL PROGRAMS				074 400	0		0 n/s	a \$0				
- Class 2									a \$0				
Smart Financing - Existing Building									\$54,562				
Smart Financing - New Building			9				620 48	8 \$0.04277	\$26,538	\$4,197	\$0	\$4,197	, ada,,
TOTAL COMMERCIAL PROGRAMS 41 1,017 \$135,965 1,908,842 \$81,100 \$10,000	Smart Financing - New Building	1	6 44	\$2,424.94	\$38,799	14,102	020,10					640 700	
TOTAL COMMERCIAL PROGRAMS 41 1,017 1	Umare raidnoing Troit Canada				CARE OCE		1.908.84	2	\$81,100				
NDUSTRIAL PROGRAMS -	TOTAL COMMERCIAL PROGRAMS								=======	======			
(w/Est. Opt-Outs Removed) 0 \$0.00 \$0.00 \$0 0 n/a \$0 \$0 \$0 Smart Audit - Class 1 0 0 \$0.00 \$0 0 \$0 <	TO THE VOICE		= ======	-									
(w/Est. Opt-Outs Removed) 0 \$0.00 \$0.00 \$0 0 n/a \$0 \$0 \$0 Smart Audit - Class 1 0 0 \$0.00 \$0 0 \$0 <													
(w/Est. Opt-Outs Removed) 0 \$0.00 \$0.00 \$0 0 n/a \$0 \$0 \$0 Smart Audit - Class 1 0 0 \$0.00 \$0 0 \$0 <													
(w/Est. Opt-Outs Removed) 0 \$0.00 \$0.00 \$0 0 n/a \$0 \$0 \$0 Smart Audit - Class 1 0 0 \$0.00 \$0 0 \$0 <	INDUSTRIAL PROGRAMS -										9	S	0
Smart Audit - Class 1 O O \$0.00 \$0 0 n/a \$0<	(w/Est. Opt-Outs Removed)			0 50.00	SO	0							
Smart Audit - Class 2 0 0 \$0.00 \$0 \$0.00000 \$0 <			-										
Smart Financing - General O \$0.00 \$0 0 \$0.00000 \$0			-								-		
Smart Financing - Compressed Air System 0 0 40.50	Smart Financing - General							0 \$0.0000	0 \$0		9-1		
TOTAL INDUSTRIAL PROGRAMS 0 0 0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	Smart Financing - Compressed Air System		U	- 40.00									0
TOTAL COMPANY 234 2,634 \$280,996 3,931,401 \$144,021 \$11,559 \$7,670 \$19,229			0	0	\$1	0					<u> </u>		
TOTAL COMPANY 234 2,634 \$280,996 3,931,401 \$144,021 \$11,039 \$1.000 ==================================	TOTAL INDUSTRIAL PROGRAMS			-									
TOTAL COMPANY					\$280.99	6							
	TOTAL COMPANY						======	==					
		======											
the description volume			- voluee										
* Lost revenue and efficiency incentives are based on prospective values. ** Cumulative participants include a reduction for the cumulative participants as of 12/31/1999.	 Lost revenue and efficiency incentives are b 	ased on prospective	articipants as of	12/31/1999									

ESIDENTIAL PROGRAMS nergy Fitness argeted Energy Efficiency - All Electric - Non-All Electric	NEW PARTICIPANT NUMBER (1) 0 100 7	CUMULATIVE PARTICIPANT NUMBER ** (2) 0	TOTAL ESTIMATED PROGRAM COSTS PER PARTICIPAN T (3)	TOTAL ACTUAL PROGRAM COSTS (4) (1)X(3)	NET LOST REV/HALF (KWH/ PARTICIPANT) (5)	TOTAL ENERGY SAVINGS	NET LOST REVENUE	TOTAL NET *	EFFICIENCY	MAXIMIZING INCENTIVE	Exhibit C PAGE 9A of TOTAL *	21 TOTAL ACTUAL COSTS TO BE
EAR 8 (1st HALF) PAROGRAM DESCRIPTIONS ESIDENTIAL PROGRAMS nergy Fitness argeted Energy Efficiency - All Electric - Non-All Electric ompact Fluorescent Bulb ligh - Efficiency Heat Pump - Resistance Heat	NUMBER (1) 0	PARTICIPANT NUMBER ** (2) 0	PROGRAM COSTS PER PARTICIPAN T (3)	PROGRAM COSTS (4)	REV/HALF (KWH/ PARTICIPANT)	ENERGY SAVINGS	LOST	NET *			9A of	TOTAL ACTUAL
TIMATED SECTOR SURCHARGES FOR 3 AR PROGRAM EAR 8 (1st HALF) PARENTIAL PROGRAMS PROGRAM DESCRIPTIONS ESIDENTIAL PROGRAMS PROGRAMS PROGRAM DESCRIPTIONS IN THE PROG	NUMBER (1) 0	PARTICIPANT NUMBER ** (2) 0	PROGRAM COSTS PER PARTICIPAN T (3)	PROGRAM COSTS (4)	REV/HALF (KWH/ PARTICIPANT)	ENERGY SAVINGS	LOST	NET *				TOTAL ACTUAL
EAR 8 (1st HALF) PAI ROGRAM DESCRIPTIONS ESIDENTIAL PROGRAMS nergy Fitness argeted Energy Efficiency - All Electric - Non-All Electric ompact Fluorescent Bulb ligh - Efficiency Heat Pump - Resistance Heat	NUMBER (1) 0	PARTICIPANT NUMBER ** (2) 0	PROGRAM COSTS PER PARTICIPAN T (3)	PROGRAM COSTS (4)	REV/HALF (KWH/ PARTICIPANT)	ENERGY SAVINGS	LOST	NET *			TOTAL *	ACTUAL
EAR 8 (1st HALF) PAI ROGRAM DESCRIPTIONS ESIDENTIAL PROGRAMS nergy Fitness argeted Energy Efficiency - All Electric - Non-All Electric compact Fluorescent Bulb ligh - Efficiency Heat Pump - Resistance Heat	NUMBER (1) 0	PARTICIPANT NUMBER ** (2) 0	PROGRAM COSTS PER PARTICIPAN T (3)	PROGRAM COSTS (4)	REV/HALF (KWH/ PARTICIPANT)	ENERGY SAVINGS	LOST	NET *			TOTAL *	ACTUAL
ROGRAM DESCRIPTIONS ESIDENTIAL PROGRAMS nergy Fitness argeted Energy Efficiency - All Electric - Non-All Electric compact Fluorescent Bulb ligh - Efficiency Heat Pump - Resistance Heat	NUMBER (1) 0	PARTICIPANT NUMBER ** (2) 0	PROGRAM COSTS PER PARTICIPAN T (3)	PROGRAM COSTS (4)	REV/HALF (KWH/ PARTICIPANT)	ENERGY SAVINGS	LOST				TOTAL*	A
ROGRAM DESCRIPTIONS ESIDENTIAL PROGRAMS nergy Fitness argeted Energy Efficiency - All Electric - Non-All Electric compact Fluorescent Bulb ligh - Efficiency Heat Pump - Resistance Heat	NUMBER (1) 0	PARTICIPANT NUMBER ** (2) 0	PROGRAM COSTS PER PARTICIPAN T (3)	PROGRAM COSTS (4)	REV/HALF (KWH/ PARTICIPANT)	ENERGY SAVINGS		LOST	INCENTIVE	INCENTIVE	TOTAL *	COSTS TO BE
ROGRAM DESCRIPTIONS ESIDENTIAL PROGRAMS nergy Fitness argeted Energy Efficiency - All Electric - Non-All Electric compact Fluorescent Bulb ligh - Efficiency Heat Pump - Resistance Heat	NUMBER (1) 0	NUMBER ** (2)	COSTS PER PARTICIPAN T (3)	COSTS (4)	(KWH/ PARTICIPANT)	SAVINGS	REVENUE	LOST	INCENTIVE	INCENTIVE	TOTAL *	COSTS TO BE
ESIDENTIAL PROGRAMS nergy Fitness argeted Energy Efficiency - All Electric - Non-All Electric compact Fluorescent Bulb ligh - Efficiency Heat Pump - Resistance Heat	NUMBER (1) 0	NUMBER ** (2)	PER PARTICIPAN T (3)	COSTS (4)	(KWH/ PARTICIPANT)							
ESIDENTIAL PROGRAMS nergy Fitness argeted Energy Efficiency - All Electric - Non-All Electric compact Fluorescent Bulb ligh - Efficiency Heat Pump - Resistance Heat	(1) 0 100 7	(2)	PARTICIPAN T (3)	(4)	PARTICIPANT)					. 1		
ESIDENTIAL PROGRAMS nergy Fitness argeted Energy Efficiency - All Electric - Non-All Electric compact Fluorescent Bulb ligh - Efficiency Heat Pump - Resistance Heat	(1) 0 100 7	(2)	T (3)	(4)	PARTICIPANT)	1			(EX. C,	(5% of		
ESIDENTIAL PROGRAMS nergy Fitness argeted Energy Efficiency - All Electric - Non-All Electric compact Fluorescent Bulb ligh - Efficiency Heat Pump - Resistance Heat	(1) 0 100 7	(2)	(3)	(4)		KWH/HALF	(\$/KWH)	REVENUES	PG.19C)	COSTS)	INCENTIVE	RECOVERED
ESIDENTIAL PROGRAMS nergy Fitness argeted Energy Efficiency - All Electric - Non-All Electric compact Fluorescent Bulb ligh - Efficiency Heat Pump - Resistance Heat	0 100 7	0	1			(6)	(7)	(8)	(9)	(10)	(11)	(12)
argeted Energy Efficiency - All Electric - Non-All Electric compact Fluorescent Bulb ligh - Efficiency Heat Pump - Resistance Heat	100 7		\$0.00	(1)X(3)		(2)X(5)	····	(6)X(7)		(4)X(5%)	(9)+(10)	(4)+(8)+(11)
- Non-All Electric compact Fluorescent Bulb ligh - Efficiency Heat Pump - Resistance Heat	100 7		\$0.00			(2)/(3)						
argeted Energy Efficiency - All Electric - Non-All Electric compact Fluorescent Bulb ligh - Efficiency Heat Pump - Resistance Heat	100 7		\$0.00		707	0	\$0.03112	\$0	\$0	\$0	\$0	\$
argeted Energy Efficiency - All Electric - Non-All Electric compact Fluorescent Bulb ligh - Efficiency Heat Pump - Resistance Heat	7	467		\$0	707	- 0	φ0.00112					
- All Electric - Non-All Electric ompact Fluorescent Bulb ligh - Efficiency Heat Pump - Resistance Heat	7	467										
- All Electric - Non-All Electric compact Fluorescent Bulb ligh - Efficiency Heat Pump - Resistance Heat	7	467			4 000	480,076	\$0.03111	\$14,935	\$0	\$4,249	\$4,249	\$104,16
- Non-All Electric compact Fluorescent Bulb ligh - Efficiency Heat Pump - Resistance Heat	7	107	\$849.84	\$84,984	1,028	47,414		\$1,481	\$30	\$0	\$30	\$2,06
iompact Fluorescent Bulb ligh - Efficiency Heat Pump - Resistance Heat	0	151	\$79.29	\$555	314	47,414	φυ.υσ124	Ψ1,101	1			
ligh - Efficiency Heat Pump - Resistance Heat	0						60 00000	\$0	\$0	\$0	\$0	5
ligh - Efficiency Heat Pump - Resistance Heat		0	\$0.00		0	0	\$0.00000	φ0	- 40	1		
- Resistance Heat												
- Resistance Heat								00.540	\$0	\$0	\$0	\$3,5
	0	94	\$0.00	\$0	1,200	112,800		\$3,513			\$0	
Non Posietance Heat	0		\$0.00	\$0	447	0	\$0.03116	\$0	Φ0	40		
- Non resistance rieat	0		1,1,1,1									
									2000	\$0	\$983	\$23,4
High - Efficiency Heat Pump		268	\$379.41	\$12,900	1,144	306,592	\$0.03110	\$9,535	\$983	\$0	φυσο	723,1
- Mobile Home	34	200	ψ515,41	ψ12,000								
											6407	\$48,2
Mobile Home New Construction ***		400	\$482.61	\$22,200	1,808	831,680	\$0.03110					
- Heat Pump	46					C	\$0.03124	\$0	\$0	\$0	φU	
- Air Conditioner	0	0	\$0.00	Ψ0							00.407	\$17,3
			04.40.72	\$14,415	1,194	27,462	\$0.03116	\$856	\$2,127	\$0		\$17,0
Modified Energy Fitness	101	23	\$142.72	\$14,410	1,10-1		-					\$198,8
			-	\$135,054		1,806,024		\$56,185	\$3,327			
TOTAL RESIDENTIAL PROGRAMS	288		~	=======		=======		=======	= =======	= ======	= =======	
- Aller - Alle	=======		-			1						
								-				
COMMERCIAL PROGRAMS					0		D n/s	a \$0	\$0	\$0		
Smart Audit - Class 1		0 620					0 n/s					
- Class 2		0 73								\$0		
Smart Financing - Existing Building		0 110									\$0	\$29,
Smart Financing - Existing Building Smart Financing - New Building		0 49	\$0.00	\$0	14,101		90.04277	Ψ20,002				-
SHEAR CHARLETTY - NEW DURING					-	2.454.060	-	\$91,426	\$ \$0	50	\$0	
TOTAL COMMERCIAL PROGRAMS		0 852	2	\$0		2,151,969		951,420				=====
TOTAL COMMERCIAL PROGRAMS	======			=======	=	=======	=		1			
								-	-			
THE LOTTING DECORANCE												
INDUSTRIAL PROGRAMS -		***************************************					_		\$0	0 \$0	\$0)
(w/Est. Opt-Outs Removed)		0	0 \$0.00	\$0		-	0 n/		\$0			
Smart Audit - Class 1		0	0 \$0.00) (0 n/					
Smart Audit - Class 2		-	0 \$0.00				0 \$0.0000		0.0	-		
Smart Financing - General		0	0 \$0.00			0	0 \$0.0000				9	
Smart Financing - Compressed Air System		-			1							
			0	\$0			0	\$0				
TOTAL INDUSTRIAL PROGRAMS			*****	======			:=					
	======			\$135,054		3,957,99	3	\$147,61				
TOTAL COMPANY	28			======		======		32222	=======	== ======		
	======	== ======	-									
* Lost revenue and efficiency incentives are base	ased on prospe	ctive values.										
Lost revenue and efficiency incentives are bas Cumulative participants include a reduction for Participants since 01/01/2000.	or the cumulativ	re participants as	or 06/30/2000.									1

Year 2003												
Tour Loop											Exhibit C	
ENTUCKY POWER COMPANY											PAGE	
STIMATED SECTOR SURCHARGES FOR 3											9B of	21
EAR PROGRAM											30 01	
LANT ROOM III								TOTAL				TOTAL
			TOTAL	TOTAL			NET	TOTAL	EFFICIENCY	MAXIMIZING		ACTUAL
EAR 8 (2nd HALF)	NEW	CUMULATIVE		ACTUAL	NET LOST	TOTAL	LOST	NET *	EFFICIENCI	WANIMIZING		
2,11,5 (2114,1514)			PROGRAM			ENERGY	DC/C101C	LOST	INCENTIVE	INCENTIVE	TOTAL*	COSTS TO BE
	PARTICIPANT	PARTICIPANT	COSTS	PROGRAM	REV/HALF	SAVINGS	REVENUE	LUST	INCENTIVE	INOLIVITY	101712	
			PER		(12) 4 (1) 1/				(EX. C,	(5% of		
			PARTICIPAN		(KWH/	1214/11/11/15	(# (IZ) A ILI)	REVENUES	PG.19C)	COSTS)	INCENTIVE	RECOVERED
PROGRAM DESCRIPTIONS	NUMBER	NUMBER **	T		PARTICIPANT)		(\$/KWH)	(8)	(9)	(10)	(11)	(12)
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(6)X(7)		(4)X(5%)	(9)+(10)	(4)+(8)+(11)
				(1)X(3)		(2)X(5)		(O/X(1)		(17)		
RESIDENTIAL PROGRAMS					700	0	\$0.03112	\$0	\$0	\$0	\$0	\$
nergy Fitness	0	0	\$0.00	\$0	706	U	\$0.00112	ΨΟ		·		
Targeted Energy Efficiency				007.071	4.000	486,244	\$0.03111	\$15,127	\$0	\$3,364	\$3,364	\$85,76
- All Electric	69			\$67,271	1,028	52,772	\$0.03111	\$1,649	\$295	\$0	\$295	\$7,19
- Non-All Electric	69	167	\$76.10	\$5,251	316	52,772	φυ,υ3124	Ψ1,υ+3	Ψωσσ	7-		
						0	\$0.00000	\$0	\$0	\$0	\$0	5
Compact Fluorescent Bulb	0	0	\$0.00	\$0	0	U	Ψ0,00000	Ψ0	70			
High - Efficiency Heat Pump				 	4 000	75,600	\$0.03114	\$2,354	\$0	\$0	\$0	\$2,35
- Resistance Heat	0				1,200	008,87		\$2,334	\$0	\$0	\$0	
- Non Resistance Heat	0	0	\$0.00	\$0	446	<u> </u>	\$0.03110	ΨΟ	Ψ	7.		
						<u> </u>						
High - Efficiency Heat Pump				010.150	4 4 4 4	292,864	\$0.03110	\$9,108	\$839	\$0	\$839	\$23,09
- Mobile Home	29	256	\$453.45	\$13,150	1,144	292,004	\$0.03110	ψυ,100	4000			
Mobile Home New Construction ***					4.040	758,390	\$0.03110	\$23,586	\$260	\$0	\$260	\$65,42
- Heat Pump	64				1,810			\$0	\$0	\$0	\$0	\$15
- Air Conditioner	1	0	\$150.00	\$150	158	<u> </u>	\$0.03124	Ψ0				
				0100.000	1,194	386,856	\$0.03116	\$12,054	\$9,287	\$0	\$9,287	\$211,60
Modified Energy Fitness	441	324	\$431.43	\$190,262	1,134	300,030	Ψ0.00110	Ψ				
			-	0017 CE0	<u> </u>	2,052,726		\$63,878	\$10,681	\$3,364	\$14,045	\$395,5
TOTAL RESIDENTIAL PROGRAMS	673			\$317,658		=======	· · · · · · · · · · · · · · · · · · ·	=======	=======	=======	=======	=====
	======	= ======	-			T						
						 						
			<u> </u>									
COMMERCIAL PROGRAMS		450	\$0.00	\$0	0	0	n/a	\$0	\$0	\$0		
Smart Audit - Class 1	1 1	0 453		,					\$0	\$0		
- Class 2		0 63										
Smart Financing - Existing Building									\$0	\$0	\$0	\$28,3
Smart Financing - New Building		0 47	φυ,υί	, , , , , , , , , , , , , , , , , , , 	17,102	352,101			-			
		0 640		\$0	-	1,685,508		\$71,660	\$0			
TOTAL COMMERCIAL PROGRAMS	======			=======		=======	:	=======	=======	======	=======	=====
		1	-			1						
			1									
INDUSTRIAL BROCKAMS	 	-										
INDUSTRIAL PROGRAMS -	1		1									
(w/Est. Opt-Outs Removed)	 - 	0	0 \$0.00	\$0	0) () n/:	a	\$0			
Smart Audit - Class 1			0 \$0.00) n/:		\$0			
Smart Audit - Class 2	1		0 \$0.00				\$0.00000					
Smart Financing - General		<u> </u>	0 \$0.00) (\$0.00000	\$0				
Smart Financing - Compressed Air System					-		-					
TOTAL INDUSTRIAL PROCESSES			0	\$0			0	\$0				
TOTAL INDUSTRIAL PROGRAMS	======			=======		=======	=	======				
TOTAL COMPANY	67:			\$317,658		3,738,234		\$135,538				
TOTAL COMPANY	=======			======				======	= ======	=======	=======	====
Lost revenue and efficiency incentives are	hased on prosper	tive values										
** Cumulative participants include a reduction	for the cumulative	e participants as	of 12/31/2000.									

Year 2004												
											Exhibit C	
NTUCKY POWER COMPANY STIMATED SECTOR SURCHARGES FOR 3											PAGE 10A of	21
EAR PROGRAM											FAGE TOA GE	21
				TOTAL			NET	TOTAL				TOTAL
		OLIMAN ATIVE	TOTAL ESTIMATED	ACTUAL	NET LOST	TOTAL	LOST	NET *	EFFICIENCY	MAXIMIZING		ACTUAL
EAR 9 (1st HALF)	NEW	CUMULATIVE	PROGRAM	AOTORE	HET LOOT	ENERGY						ACCTO TO D
	PARTICIPANT	PARTICIPANT	COSTS	PROGRAM	REV/QTR	SAVINGS	REVENUE	LOST	INCENTIVE	INCENTIVE	TOTAL *	COSTS TO B
	174411011144		PER						/EV 0	(5% of		
			PARTICIPAN			KWH/	(0.00.00.00	REVENUES	(EX. C, PG.19C)	COSTS)	INCENTIVE	RECOVERE
ROGRAM DESCRIPTIONS	NUMBER	NUMBER **	T	COSTS	(KWH/PARTIC)	HALF	(\$/KWH) (7)	(8)	(9)	(10)	(11)	(12)
	(1)	(2)	(3)	(4)	(5)	(6) (2)X(5)	(1)	(6)X(7)	\0/	(4)X(5%)	(9)+(10)	(4)+(8)+(11
				(1)X(3)		(2//(3)		(67, (7)				
ESIDENTIAL PROGRAMS	0	0	\$0.00	\$0	707	0	\$0.03112	\$0	\$0	\$0	\$0	
nergy Fitness			ψ0.00				2720					
argeted Energy Efficiency							00.55	644.007	\$0	\$2,706	\$2,706	\$71,0
- All Electric	72		\$751.54	\$54,111	1,028	475,964	\$0.03111	\$14,807 \$1,756	\$0 \$43	\$2,700	\$43	\$2,
- Non-All Electric	10	179	\$78.60	\$786	314	56,206	\$0.03124	\$1,755	<u>C+φ</u>	Ψ0		
			60.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	
ompact Fluorescent Bulb	0	0	\$0.00	φU			+0.00000					
and the state of t	+			 			****					64
ligh - Efficiency Heat Pump	++ 0	42	\$0.00	\$0	1,200	50,400	\$0.03114	\$1,569	\$0	\$0	\$0 \$0	\$1,
- Resistance Heat - Non Resistance Heat	1 0			\$0	447	0	\$0.03116	\$0	\$0	\$0	\$0	
- Non Resistance Heat												
ligh - Efficiency Heat Pump						600 500	\$0.03110	\$8,788	\$1,186	\$0	\$1,186	\$27
- Mobile Home	41	247	\$428.05	\$17,550	1,144	282,568	\$0.03110	\$6,700	ψ1,100			
Nobile Home New Construction ***	68	394	\$503.68	\$34,250	1,808	712,352	\$0.03110	\$22,154	\$276			
- Heat Pump - Air Conditioner	1 1				157	157	\$0.03124	\$5	\$0	\$0	\$0	\$
- Air Conditioner	<u> </u>							*******	67.024	\$0	\$7,034	\$173
Modified Energy Fitness	334	735	\$417.76	\$139,531	1,194	877,590	\$0.03116	\$27,346	\$7,034	ψ 0		
			-	2010.070		2,455,237		\$76,425	\$8,539	\$2,706	\$11,245	\$334
TOTAL RESIDENTIAL PROGRAMS	526			\$246,378		Z,435,257		=======	=======		========	= ====
	=======											
COMMERCIAL PROGRAMS							-1	\$0	\$0	\$0	\$0	
Smart Audit - Class 1		0 338							\$0			
- Class 2		0 30										
Smart Financing - Existing Building		0 54									\$0	\$25
Smart Financing - New Building		0 43	\$0.00		- 14,101							
TOTAL COMMERCIAL PROGRAMS		0 465	5	\$0		1,323,571		\$56,308	\$0			
TOTAL COMMERCIAL PROGRAMS	=======			=======					======	= =======	= ======	
And the second s												
							-		-			
INDUSTRIAL PROGRAMS -								-				
(w/Est. Opt-Outs Removed)			0 \$0.00	\$0		1	n/	a	\$0	\$0		
Smart Audit - Class 1			0 \$0.00				n/		\$0			
Smart Audit - Class 2			0 \$0.00		1		\$0.00000					
Smart Financing - General Smart Financing - Compressed Air System		-	0 \$0.00) (\$0.00000					
omait rilianding - Compressed Air Oystem					-			000				
TOTAL INDUSTRIAL PROGRAMS			0	\$0			<u> </u>	\$0				
				222222		3,778,808		\$132,733				5 \$39
TOTAL COMPANY	52			\$246,378		3,778,800		======				= ===
And the second s	======	======	-									
 Lost revenue and efficiency incentives are 	haced on proceed	ive values	}	1	ſ	1						

Year 2004												
											Exhibit C	
KENTUCKY POWER COMPANY											EXHIDITO	
ESTIMATED SECTOR SURCHARGES FOR 3 YEAR PROGRAM											PAGE 10B of	21
TEAR PROGRAM												
			TOTAL	TOTAL			NET	TOTAL	FFFIOIENOV	AAAVIANTING		TOTAL ACTUAL
YEAR 9 (2nd HALF)	NEW	CUMULATIVE	ESTIMATED	ACTUAL	NET LOST	TOTAL ENERGY	LOST	NET *	EFFICIENCY	MAXIMIZING		ACTORL
	DADTICIDANT	PARTICIPANT	PROGRAM COSTS	PROGRAM	REV/QTR	SAVINGS	REVENUE	LOST	INCENTIVE	INCENTIVE	TOTAL*	COSTS TO BE
	PARTICIPANT	PARTICIPANT	PER	FROGRAM	TKE V/G/TK	0/11/100	112721104					
			PARTICIPAN			KWH/			(EX. C,	(5% of		
PROGRAM DESCRIPTIONS	NUMBER	NUMBER **	T	COSTS	(KWH/PARTIC)	HALF	(\$/KWH)	REVENUES	PG.19C)	COSTS)	INCENTIVE (11)	RECOVERED (12)
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8) (6)X(7)	(9)	(10) (4)X(5%)	(9)+(10)	(4)+(8)+(11)
SECURENTIAL PROCESSION				(1)X(3)		(2)X(5)		(0)/(1)		(4)//(0/0)	(6) (10)	(17 (27 (117
RESIDENTIAL PROGRAMS Energy Fitness	0	0	\$0.00	\$0	706	0	\$0.03112	\$0	\$0	\$0	\$0	\$0
Ellergy Filliess	i i		75/55									
Targeted Energy Efficiency										04.077	£4.077	\$119,292
- All Electric	89	462	\$1,118.43	\$99,540	1,028	474,936		\$14,775 \$2,024	\$0 \$308	\$4,977 \$0	\$4,977 \$308	\$6,695
- Non-All Electric	72	205	\$60.60	\$4,363	316	64,780	\$0.03124	ΦZ,UZ4	\$300	ΨΟ	ψ500	40,000
Command Flygor	0	0	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0
Compact Fluorescent Bulb		<u> </u>	Ψ0.00				1.22.00.00					
High - Efficiency Heat Pump												6504
- Resistance Heat	0			\$0		18,000		\$561	\$0 \$0	\$0 \$0		\$561 \$0
- Non Resistance Heat	0	0	\$0.00	\$0	446	0	\$0.03116	\$0	Φ0	\$0	90	ΨΟ
Little Effective Heat Down												
High - Efficiency Heat Pump - Mobile Home	46	239	\$469.57	\$21,600	1,144	273,416	\$0.03110	\$8,503	\$1,330	\$0	\$1,330	\$31,433
- Wobile Home												
Mobile Home New Construction ***							20 50110	004.004	\$284	\$0	\$284	\$63,418
- Heat Pump	70	379		\$41,800 \$0	1,810 158	685,990 316		\$21,334 \$10	\$284	\$0		\$10
- Air Conditioner	0	2	#DIV/0!	- 	100	310	40.03124	Ψισ	ΨΟ		1	
Modified Energy Fitness	391	1,070	\$347.20	\$135,756	1,194	1,277,580	\$0.03116	\$39,809	\$8,234	\$0	\$8,234	\$183,799
Modified Energy : Idioo										44.077	045.400	£405.209
TOTAL RESIDENTIAL PROGRAMS	668	2,372		\$303,059		2,795,018		\$87,016	\$10,156	\$4,977	\$15,133	\$405,208 ======
	=======		-			1						
COMMERCIAL PROGRAMS												
Smart Audit - Class 1	C		\$0.00						\$0	\$0		\$0 \$0
- Class 2	<u> </u>					544,562		\$23,062	\$0 \$0			\$23,062
Smart Financing - Existing Building			\$0.00 \$0.00			423,060		\$18,094	\$0			\$18,094
Smart Financing - New Building		30	φυ.υυ	φυ	. 14,102		40.0 1211	4.0,02				
TOTAL COMMERCIAL PROGRAMS		272		\$0		967,622		\$41,156	\$0			\$41,156 ======
				=======						=======	========	========
AND								-				
INDUSTRIAL PROGRAMS -				-								
(w/Est. Opt-Outs Removed)												
Smart Audit - Class 1			\$0.00						\$0			\$0
Smart Audit - Class 2												\$0 \$0
Smart Financing - General								\$0 \$0				
Smart Financing - Compressed Air System)	\$0.00	\$0				2				
TOTAL INDUSTRIAL PROGRAMS			0	\$0		C		\$0	\$0			
								5=====				I
TOTAL COMPANY	668			\$303,059		3,762,640		\$128,172				\$446,364
	=======	= =======	-		=		-		========			
* Lest savegue and efficiency incentives are	based on prospectiv	/e values						 				
Lost revenue and efficiency incentives are Cumulative participants include a reduction	for the cumulative r	participants as of	12/31/2001.									
*** Participants since 07/01/2001.							1					<u> </u>
<u> </u>												

Year 2005												
											Exhibit C	
ENTUCKY POWER COMPANY											PAGE	
STIMATED SECTOR SURCHARGES FOR 3											11A of	21
EAR PROGRAM												
			TOTAL	TOTAL			NET	TOTAL				TOTAL
			TOTAL	ACTUAL	NET LOST	TOTAL	LOST	NET*	EFFICIENCY	MAXIMIZING		ACTUAL
EAR 10 (1st Half)	NEW	CUMULATIVE	ESTIMATED PROGRAM	ACTUAL	NETLOGI	ENERGY						
		DADTIOIDANT	COSTS	PROGRAM	REV/QTR	SAVINGS	REVENUE	LOST	INCENTIVE	INCENTIVE	TOTAL *	COSTS TO BE
	PARTICIPANT	PARTICIPANT	00313	PROGRAM	T(LV/Q/II)	<u> </u>						
			PER		(KWH/	KWH/			(EX. C,	(5% of		
		NUMBER **	PARTICIPANT	costs	PARTICIPANT)	HALF	(\$/KWH)	REVENUES	PG.19C)	COSTS)	INCENTIVE	RECOVERED
PROGRAM DESCRIPTIONS	NUMBER		(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
	(1)	(2)	(3)	(1)X(3)		(2)X(5)		(6)X(7)		(4)X(5%)	(9)+(10)	(4)+(8)+(11)
				(1)/(0)		V-7-3-7						
RESIDENTIAL PROGRAMS	0	0	\$0,00	\$0	707	0	\$0.03112	\$0	\$0	\$0	\$0	\$
nergy Fitness	<u> </u>	U_	υ,υυ	- 4								
												D445 70
argeted Energy Efficiency	88	477	\$1,109.22	\$97,611	896	427,392	\$0.03111	\$13,296	\$0	\$4,881	\$4,881	\$115,78
- All Electric	57	218	\$62.47	\$3,561	267	58,206	\$0.03124	\$1,818	\$1,125	\$0	\$1,125	\$6,50
- Non-All Electric	- 5/	210	φυ	70,001								
10."	0	0	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	9
Compact Fluorescent Bulb	<u> </u>	1	Ψ0.00									<u>,</u>
		-										
High - Efficiency Heat Pump	0	0	\$0.00	\$0	1,200	0			\$0		\$0	
- Resistance Heat	0			\$0	447	0	\$0.03116	\$0	\$0	\$0	\$0	
- Non Resistance Heat	U U		ψο.σο	1								
The state of the s											#0.000	\$29,96
High - Efficiency Heat Pump	34	231	\$560.21	\$19,047	1,145	264,495	\$0.03110	\$8,226	\$2,693	\$0	\$2,693	\$25,50
- Mobile Home	34		7555.21	1								
Mobile Home New Construction ***											\$8,372	\$70,42
	67	371	\$614.85	\$41,195	1,808	670,768			\$8,372		\$8,372	\$70,42
- Heat Pump - Air Conditioner	0		<u> </u>	\$0	157	314	\$0.03124	\$10	\$0	\$0	φυ	Ψ
- All Collationer	<u></u>								045.040	\$0	\$15,612	\$192,58
Modified Energy Fitness	371	1,479	\$400.87	\$148,723	613	906,627	\$0.03116	\$28,250	\$15,612	\$0	\$10,012	Ψ132,3
Wodined Energy Fith Coo			-						007.000	\$4,881	\$32,683	\$415,2
TOTAL RESIDENTIAL PROGRAMS	617	2,778		\$310,137		2,327,802		\$72,461	\$27,802		#32,000	=====
TOTAL REGIDENTIAL PROGRAMO	=======	=======				======			=======			
COMMERCIAL PROGRAMS							,	- 60	\$0	\$0	\$0	
Smart Audit - Class 1		64	\$0.00		0							
- Class 2		3			0							\$16,3
Smart Financing - Existing Building		29							\$0			
Smart Financing - New Building		18	\$0.00	\$0	14,101	253,818	\$0.04277	\$10,856	φ υ			
		-	-		-	000,000	-	\$27,168	\$0	\$0	\$0	\$27,1
TOTAL COMMERCIAL PROGRAMS		114		\$0		638,996	.	\$27,100				
		= =======	=	=======								
						-	-					
						 						
INDUSTRIAL PROGRAMS -						-	 					
(w/Est. Opt-Outs Removed)					0	1 - (n/	'a \$0	\$0	\$0		
Smart Audit - Class 1			0 \$0.00				n/					
Smart Audit - Class 2		0	0 \$0.00				\$0.00000			\$0		
Smart Financing - General			0 \$0.00 0 \$0.00				\$0.00000				\$0	
Smart Financing - Compressed Air System		0	0 \$0.00	, 30			- 75,55500		-			
			0	\$0	-		0	\$0				
TOTAL INDUSTRIAL PROGRAMS		<u> </u>		=======				======				
	======			\$310,137	~	2,966,798		\$99,629				
TOTAL COMPANY	617			######################################		=======		======		= ======		=====
	======					T	1					
	<u></u>	livo voluce										
 Lost revenue and efficiency incentives are Cumulative participants include a reduction 	based on prospec	uve values.	of 06/30/2002									
				1	1)

Year 2005	1						-					
Year 2005											Exhibit C	
NTUCKY POWER COMPANY											PAGE	04
TIMATED SECTOR SURCHARGES FOR 3						1	1				11B of	21
AR PROGRAM												TOTAL
AKTROOM				TOTAL			NET	TOTAL	-			ACTUAL
		_	TOTAL	ACTUAL	NET LOST	TOTAL	LOST	NET *	EFFICIENCY	MAXIMIZING		ACTORL
AR 10 (2nd HALF)	NEW	CUMULATIVE	ESTIMATED	ACTUAL	NETEOOT	ENERGY					TOTAL*	COSTS TO BE
			PROGRAM COSTS	PROGRAM	REV/QTRS	SAVINGS	REVENUE	LOST	INCENTIVE	INCENTIVE	TOTAL	000101002
	PARTICIPANT	PARTICIPANT	C0313	FROOM	114411111					(ER) of		
			PER		(KWH/	KWH/			(EX. C,	(5% of	INCENTIVE	RECOVERED
		NUMBER **	PARTICIPANT	COSTS	PARTICIPANT)	HALF	(\$/KWH)	REVENUES	PG.19C)	COSTS)	(11)	(12)
ROGRAM DESCRIPTIONS	NUMBER	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10) (4)X(5%)	(9)+(10)	(4)+(8)+(11)
	(1)	(2)	(5)	(1)X(3)		(2)X(5)		(6)X(7)		(4)/(570)	(3):(10)	
				V.11.					\$0	\$0	\$0	\$0
ESIDENTIAL PROGRAMS	0	0	\$0.00	\$0	706	0	\$0.03112	\$0	\$0	40		
nergy Fitness												
Annual Control of the								040 744	\$0	\$5,132	\$5,132	\$121,485
argeted Energy Efficiency	85	492	\$1,207.52	\$102,639	896	440,832		\$13,714	\$513	\$0	\$513	\$4,161
- All Electric	26		\$65.85	\$1,712	266	61,978	\$0.03124	\$1,936	φ313	100		
- Non-All Electric	20	200	1				00.00000	\$0	\$0	\$0	\$0	\$(
	0	0	\$0.00	\$0	0	0	\$0.00000	ΦU	40			
ompact Fluorescent Bulb	H	<u> </u>										
							\$0.03114	\$0	\$0	\$0	\$0	\$0
igh - Efficiency Heat Pump		0	\$0.00	\$0	1,200			\$0		\$0	\$0	\$1
- Resistance Heat			\$0.00	\$0	446	-	\$0.03116	40				
- Non Resistance Heat							-					
II. L. Difference Hoot Rump					1111	257,400	\$0.03110	\$8,005	\$3,168	\$0	\$3,168	\$30,24
ligh - Efficiency Heat Pump	40	225	\$476.78	\$19,071	1,144	257,400	90.00110	40,000				
- Mobile Home						ļ						
1 12 II New Construction ***					1 010	696,85	\$0.03110	\$21,672	\$10,372	\$0		\$77,21
Mobile Home New Construction ***	83	385		\$45,171	1,810						\$0	\$1
- Heat Pump) 2	\$0.00	\$0	158	310	90.00124					2100 55
- Air Conditioner					040	1,117,51	\$0,03116	\$34,822	\$14,770	\$0	\$14,770	\$180,55
Modified Energy Fitness	35	1 1,826	\$373.12	\$130,965	612	1,117,51	2 00,001,10			-	-	0442.67
Wodined Energy Fix.1000				***************************************	-	2,574,888		\$80,159	\$28,823	\$5,132		\$413,67
TOTAL RESIDENTIAL PROGRAMS	58			\$299,558		======		=======	= =======	= =======	=======	
	======	=======	=									
				-								
					-					1	\$0	
COMMERCIAL PROGRAMS			\$0.00	\$0)	0 n/s					
Smart Audit - Class 1							0 n/s					
- Class 2							0 \$0.04235					
Smart Financing - Existing Building		0 2					22 \$0.04277	\$6,635	\$0	\$0	Ψ0	
Smart Financing - New Building		0 1	\$0.00	1	-		-			\$0	\$0	\$17,8
		0 3	1	\$0		420,76	2	\$17,88				
TOTAL COMMERCIAL PROGRAMS				======		======	=	======	= ======			
White the same of								_				
		_										
INDUSTRIAL PROGRAMS -								(a) e	0 \$1	0 \$	\$0	
(w/Est. Opt-Outs Removed)	-	0	0 \$0.0			0		-		0 \$	\$0	
Smart Audit - Class 1	++	0	0 \$0.0	0 \$0		0	0 00000			0 \$) \$0	
Smart Audit - Class 2		0	0 \$0.0	0 \$0	·	0	0 \$0.0000		-	0 \$		0
Smart Financing - General		Ö	0 \$0.0	0 \$0	2	0	0 \$0.0000	Ψ Ψ				
Smart Financing - Compressed Air System								•	0 \$	0 \$	0 \$(
TOTAL INDUSTRIAL BROCRAMS		0	0	\$0			0	=====			=======	
TOTAL INDUSTRIAL PROGRAMS	=====		==			2,005,65		\$98,04				
		85 3,19	94	\$299,558		2,995,65		======				=====
TOTAL COMPANY				======	=	=====						
TOTAL COMPANY	=====											
							_					
* Lost revenue and efficiency incentives a * Cumulative participants include a reduct	ro based on prose	ective values.										

Year 2006	1							T				
tear 2006												
KENTUCKY POWER COMPANY											Exhibit C	
ESTIMATED SECTOR SURCHARGES FOR 3											PAGE	
YEAR PROGRAM											12A of	21
			TOTAL	TOTAL			NET	TOTAL				TOTAL
YEAR 11 (1st HALF)	NEW	CUMULATIVE	ESTIMATED	ACTUAL	NET LOST	TOTAL	LOST	NET *	EFFICIENCY	MAXIMIZING		ACTUAL
			PROGRAM			ENERGY					TOTAL	COCTC TO BE
	PARTICIPANT	PARTICIPANT	COSTS	PROGRAM	REVIQTRS	SAVINGS	REVENUE	LOST	INCENTIVE	INCENTIVE	TOTAL *	COSTS TO BE
									/EV C	/E9/ of		
			PER		(KWH/	KWH/	(0.000.00)	DEVENUEO.	(EX. C,	(5% of COSTS)	INCENTIVE	RECOVERED
PROGRAM DESCRIPTIONS	NUMBER		PARTICIPANT	COSTS	PARTICIPANT)	HALF	(\$/KWH)	REVENUES	PG.19C)		(11)	(12)
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8) (6)X(7)	(9)	(10) (4)X(5%)	(9)+(10)	(4)+(8)+(11)
				(1)X(3)		(2)X(5)		(0)\(1)		(4)/(3/6)	(3),(10)	7-77-(0)-(1-17
RESIDENTIAL PROGRAMS			20.00	60	707	0	\$0.03112	\$0	\$0	\$0	\$0	\$0
Energy Fitness	0	0	\$0.00	\$0	707	U	\$0.03112	ΨΟ	ΨΟ	ΨΟ	- 45	
Targeted Energy Efficiency		400	\$974.31	\$73,073	896	444,416	\$0,03111	\$13,826	\$0	\$3,654	\$3,654	\$90,553
- All Electric	75	496	\$974.31	\$2.875	267	66,483	\$0.03124	\$2,077	\$671	\$0	\$671	\$5,623
- Non-All Electric	34	249	\$04.50	\$2,075	201	00,400	ψ0.03124	Ψ2,077	4071	40	7.7.	
		0	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0
Compact Fluorescent Bulb	0	<u> </u>	\$0,00	ΦΟ	0	0	Ψ0.00000	40		- 4-		
High - Efficiency Heat Pump	0	0	\$0,00	\$0	1,200	0	\$0.03114	\$0	\$0	\$0	\$0	\$0
- Resistance Heat	0			\$0	447	0		\$0	\$0	\$0	\$0	\$0
- Non Resistance Heat		U	\$0.00	Ψ0	747		40.00170	- 40		7.7		
					1							
High - Efficiency Heat Pump	48	230	\$446.06	\$21,411	1,145	263,350	\$0.03110	\$8,190	\$3,802	\$0	\$3,802	\$33,403
- Mobile Home	40	200	¥440.00	Ψ2.1,711	1,170	200,000	40.001.10	7-11				
Mobile Home New Construction ***												
- Heat Pump	90	425	\$561.21	\$50,509	1,810	769,250	\$0.03110	\$23,924	\$11,246	\$0	\$11,246	\$85,679
- Air Conditioner	0		\$0.00	\$0	157	314		\$10	\$0	\$0	\$0	\$10
- All Cortationer	<u> </u>		40.00	45								
Modified Energy Fitness	440	2,185	\$275.33	\$121,144	613	1,339,405	\$0.03116	\$41,736	\$18,515	\$0	\$18,515	\$181,395
Modified Effergy Fitaless												
TOTAL RESIDENTIAL PROGRAMS	687	3,587		\$269,012		2,883,218		\$89,763	\$34,234	\$3,654	\$37,888	\$396,663
101/12/12010	2222222			=======					======	======	=======	2502====
				I								
COMMERCIAL PROGRAMS												
Smart Audit - Class 1	C	0	\$0.00	\$0					\$0	\$0	\$0_	\$0
- Class 2	C			\$0					\$0	\$0	\$0	\$0 \$0
Smart Financing - Existing Building	C	0		\$0				\$0	\$0		\$0	
Smart Financing - New Building	C	0	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0
			-		•						\$0	\$0
TOTAL COMMERCIAL PROGRAMS	C	1		\$0		0		\$0	\$0		\$0 ======	
		======			<u> </u>		 					
							-			 		
					-		-	 				
INDUSTRIAL PROGRAMS -							-		-			
(w/Est. Opt-Outs Removed)	H		00.00		0	-	n/a		\$0	\$0	\$0	\$0
Smart Audit - Class 1	C			\$0 \$0					\$0		\$0	\$0
Smart Audit - Class 2	C							\$0			\$0	\$0 \$0 \$0
Smart Financing - General								\$0			\$0	\$0
Smart Financing - Compressed Air System	+	,	φυ.υυ	Φ0								
TOTAL INDUSTRIAL PROCESSAS				so			n	\$0	\$0	\$0	\$0	\$0
TOTAL INDUSTRIAL PROGRAMS	=======			30				. ======			=======	=======
TOTAL COMPANY	687	3,587	1	\$269,012		2,883,218	—	\$89,763	\$34,234		\$37,888	\$396,663
TOTAL COMPANY	=======		-	=======		======	:	=======	=======		=======	=======
	TI		-	1		1	1		1			
* Lost revenue and efficiency incentives are	hased on prospec	live values	 	1								
** Cumulative participants include a reduction	for the cumulative	participants as c	of 06/30/2003	1								
*** Participants since 01/01/2003.		an a supurito do C	1			 						<u> </u>
i articipanto omos Otto 1/2000.	<u> </u>	1	1,,				····					

											Exhibit C	
Year 2006											PAGE	
											12B of	21
NTUCKY POWER COMPANY											125 01	
TIMATED SECTOR SURCHARGES FOR 3												TOTAL
AR PROGRAM							NET	TOTAL		MANUALZING		ACTUAL
			TOTAL	TOTAL	NETLOST	TOTAL	LOST	NET *	EFFICIENCY	MAXIMIZING		
	NEW	CUMULATIVE	ESTIMATED	ACTUAL	NET LOST	ENERGY				INCENTIVE	TOTAL *	COSTS TO BE
AR 11 (2nd HALF)			PROGRAM		REV/QTRS	SAVINGS	REVENUE	LOST	INCENTIVE	INCLIVITY		
	PARTICIPANT	PARTICIPANT	COSTS	PROGRAM	REVIGINO				/EV C	(5% of		
			PER	.	(KWH/	KWH/			(EX. C,	COSTS)	INCENTIVE	RECOVERED
			PARTICIPAN	COSTS	PARTICIPANT)	HALF	(\$/KWH)	REVENUES	PG.19C) (9)	(10)	(11)	(12)
DESCRIPTIONS	NUMBER	NUMBER **	T	(4)	(5)	(6)	(7)	(8)	(3)	(4)X(5%)	(9)+(10)	(4)+(8)+(11)
ROGRAM DESCRIPTIONS	(1)	(2)	(3)	(1)X(3)		(2)X(5)		(6)X(7)				60
				(1)/(0)				\$0	\$0	\$0	\$0	\$0
ESIDENTIAL PROGRAMS			\$0.0	\$0	706	0	\$0.03112	Φ0	-			
nergy Fitness	0	0	\$0.0								21.001	\$118,228
nergy Filitess			-			100.070	60 03111	\$13,408	\$0	\$4,991	\$4,991	\$6,883
argeted Energy Efficiency		481	\$1,147.4	6 \$99,829	896		\$0.03111 \$0.03124	\$2,111	\$908	\$0	\$908	Ψ0,500
- All Electric	87					67,564	φυ.υστ24	<u> </u>			\$0	\$0
- Non-All Electric	46	20.	+=			0	\$0.00000	\$0	\$0	\$0	\$0	
	0		\$0.0	0 \$	0 0	- 0	\$0.00000	-			-	
Compact Fluorescent Bulb		1				-					\$0	\$0
					4.000	0	\$0.03114	\$0	\$0	\$0 \$0		0.0
High - Efficiency Heat Pump			0 \$0.		0 1,200			\$0	\$0	Φ0	4.5	
- Resistance Heat			0 \$0.	00 \$	0 446	9						
- Non Resistance Heat									20 704	\$0	\$3,564	\$32,981
	 			200.70	1,144	4 280,280	\$0.03110	\$8,717	\$3,564	40		
High - Efficiency Heat Pump	4	5 24	5 \$460.	00 \$20,70	1,1-4	,						
- Mobile Home									611 746	\$0	\$11,746	\$88,76
O-colonation ***				15 \$51,15	50 1,80	8 831,68	\$0.03110			0.0		\$1
Mobile Home New Construction ***	9	4 46			\$0 15		\$0.03124	\$10) 40			
- Heat Pump		0	2 \$0	.00	20			0.15.50	\$23,565	\$0	\$23,565	\$308,75
- Air Conditioner			6407	85 \$239,5	96 61	2 1,463,29	2 \$0.03116	\$45,59	φ20,500			- 0555 63
Modified Energy Fitness	56	0 2,3	91 \$427	.65 φ200,0				\$95,70	7 \$39,783	\$4,99		
Modified Effergy Fithess			20	\$415,1	39	3,074,108		\$95,70			= ======	= =====
TOTAL RESIDENTIAL PROGRAMS	83			=====		======	=					
TOTAL NEODE	=====	== =====										
											0 \$0	0
							0 n	/a \$	0 \$0		0	
COMMERCIAL PROGRAMS		0	0 \$1	0.00	\$0	0			50 \$	0	-	
Smart Audit - Class 1		0		0.00	\$0	0	0 \$0.0000		50 \$	-	-	0
- Class 2		0	0 \$	0.00	\$0	0	0 \$0.0000		\$0 \$	0 3	50 \$	
Smart Financing - Existing Building		0		0.00	\$0	· -					50 \$	60
Smart Financing - New Building					en		0		SO \$		70	
		0	0	=====	\$0	=====		=====	== =====			
TOTAL COMMERCIAL PROGRAMS	=====	=====	===	=====								
The state of the s												
INDUSTRIAL PROGRAMS -				_				-10	\$0		40	\$0
(w/Est. Opt-Outs Removed)			0 9	0.00	\$0	0				60	40	\$0
Smart Audit - Class 1		0		0.00	\$0	0		104		80	40	\$0
Smart Audit - Class 2		0		0.00	\$0	0	0 \$0.000 0 \$0.000	00		50	40	\$0
Const Financing - General		0	0	0.00	\$0	0	0 \$0.000					\$0
Smart Financing - Compressed Air System		0								40	Ψ0	
		0	0		\$0	=====	0		=== =====			2555
TOTAL INDUSTRIAL PROGRAMS					====	3,074,1		\$95,	707 \$39,7		70.	
			,833		139	3,074,1		=====		======		
TOTAL COMPANY		-	====	5522	====							
	are based on pros	pective values.										
Lost revenue and efficiency incentives Cumulative participants include a reduce Area (1993)	tion for the cumula	tive participants	as of 12/31/2	003.								

Year 2007											- Cubibis O	
											Exhibit C	
NTUCKY POWER COMPANY											PAGE	21
TIMATED SECTOR SURCHARGES FOR 3 YEAR											13A of	
OGRAM												TOTAL
	4		TOTAL	TOTAL			NET	TOTAL		MANUALZING	1	ACTUAL
	NEW/	CUMULATIVE	ESTIMATED	ACTUAL	NET LOST	TOTAL	LOST	NET*	EFFICIENCY	MAXIMIZING		
AR 12 (1st HALF)	NEW	COMOLATIVE	PROGRAM			ENERGY			HOENTIVE	INCENTIVE	TOTAL*	COSTS TO BE
	PARTICIPANT	PARTICIPANT	COSTS	PROGRAM	REV/QTRS	SAVINGS	REVENUE	LOST	INCENTIVE	MOCHITY	101//	
	PARTICIPANT	TARTION	PER						(EX. C,	(5% of		
			PARTICIPAN		(KWH/	KWH/	(0.0048.1)	DEVENUES	PG.19C)	COSTS)	INCENTIVE	RECOVERED
	NUMBER	NUMBER **	Т	COSTS	PARTICIPANT)	HALF	(S/KWH)	REVENUES	(9)	(10)	(11)	(12)
OGRAM DESCRIPTIONS	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8) (6)X(7)		(4)X(5%)	(9)+(10)	(4)+(8)+(11)
				(1)X(3)		(2)X(5)		(O)X(I)				
SIDENTIAL PROGRAMS					707	0	\$0.03112	\$0	\$0	\$0	\$0	\$
	0	0	\$0.00	\$0	707	- 0	\$0,0071Z				<u> </u>	
ergy Fitness												0449.90
rgeted Energy Efficiency			21 222 27	C400 0E4	896	264,320	\$0.04346	\$11,487	\$0	\$6,543	\$6,543	\$148,88
- All Electric	128		\$1,022.27	\$130,851	277	31,855		\$1,390	\$572	\$0	\$572	\$4,47
- Non-All Electric	29	115	\$86.48	\$2,508	411	0.,000	T					
			60.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	
ompact Fluorescent Bulb	0	0	\$0.00	\$0	0		1					
			 									
gh - Efficiency Heat Pump			\$0.00	\$0	1,200	0	\$0.03114	\$0	\$0			
- Resistance Heat	0				447				\$0	\$0	\$0	
- Non Resistance Heat	0	0	\$0.00	1		1						-
	H		-								\$3,960	\$34,0
igh - Efficiency Heat Pump	H	153	\$450.00	\$22,500	1,145	175,185	\$0.04346	\$7,614	\$3,960	\$0	33,800	454,5
- Mobile Home	50	133	\$430.00	QLL,000						ļ		
										\$0	\$10,497	\$81,7
obile Home New Construction ***		304	\$563.10	\$47,300	1,810	550,240			\$10,497			
- Heat Pump	84					(\$0.04343	\$0	\$0	\$0	- 40	1
- Air Conditioner			40.00						204 074	\$0	\$21,671	\$260,6
	515	1,605	\$381.00	\$196,214	613	983,86	\$0.04349	\$42,788	\$21,671	30	421,01,	
lodified Energy Fitness	310	1,000	4001100	1								
	-										 	
ase No 2006 - 00373, Dated December 14, 2006:	+											
Company's	-								-			\$58,9
- HEAP - Kentucky Power Company's Information Technology Implementation Costs	 			\$58,968					 			
Information Technology Implementation Costs												
- HEAP - KACA's												\$15,7
Information Technology Implementation Costs				\$15,700								
Information recrimines, proposition				0.171.014	-	2,005,465	-	\$87,203	\$36,700	\$6,543		
TOTAL RESIDENTIAL PROGRAMS	80			\$474,041		======		======		======	= ======	=
10/110/110/110/110/110/110/110/110/110/	======	=======	=		1	T	_					
					+							
COMMERCIAL PROGRAMS			0 \$0.00	\$0	1	0	0 n	/a \$0				
Smart Audit - Class 1							0 n	/a \$0				
- Class 2	44		0 \$0.0			0	0 \$0.0000					
Smart Financing - Existing Building			0 \$0.0				0 \$0.0000	0 \$0) Şi	U 3		
Smart Financing - New Building		<u> </u>	- 45.0							0 \$	0 \$6	ō
		0	0	\$0	5		0	\$(
TOTAL COMMERCIAL PROGRAMS				======		======	==	=======	= ======			
The state of the s				1								
We will see the second			-									
INDUSTRIAL PROGRAMS -	-H						_	-10		0 \$	iO \$	30
(w/Est, Opt-Outs Removed)		0	0 \$0.0		-	0		1/a				60
Smart Audit - Class 1		0	0 \$0.0		<u> </u>	0	1 0	n/a				50
Smart Audit - Class 2		o	0 \$0.0		0	0	0 \$0.0000	20 8				60
Smart Financing - General		0	0 \$0.0		0	0	0 \$0,000	20 3				
Smart Financing - Compressed Air System									0 \$	50 \$		03
TOTAL INDUSTRIAL PROGRAMS		0	0		0		0				== =====	
TOTAL INDUSTRIAL PROGRAMS			==	======		22222		\$87,20				43 \$604
TOTAL COMPANY		06 2,4		\$474,04		2,005,46		307,20				
TOTAL COMPANY				======	==							
							_					
 Lost revenue and efficiency incentives are based Cumulative participants include a reduction for the 	on prospective v	alues.										
							1					1

		== =====			-							
TOTAL COMPANY	80			\$355,501		2,721,352		======				=====
TOTAL INDUSTRIAL PROGRAMS	=====	=======	==	=======	=	======		\$118,33				\$519,
		0	0	\$0			0	\$0				
Smart Financing - Compressed Air System		0	0 \$0.0	0 \$0	<u> </u>			, , , ,				
Smart Audit - Class 2 Smart Financing - General		0	0 \$0.00	0 \$0			0 \$0.00000					
Smart Audit - Class 1			0 \$0.00	0 \$0	C		0 n/					
(w/Est. Opt-Outs Removed)		0	0 \$0.00) \$0	C		0 n/					
NDUSTRIAL PROGRAMS -					-		+					
		+										
70	=======	======	=	======	=							
TOTAL COMMERCIAL PROGRAMS			5	\$0		======		\$0	_			
mart Financing - New Building			, φυ.υc				-		\$0	\$0	\$0	
mart Financing - Existing Building			\$0.00				\$0.00000			\$0	\$0	
- Class 2	1 1		\$0.00				0 \$0.00000 0 \$0.00000			\$0	\$0	
mart Audit - Class 1			\$0,00				n/a				\$0	
OMMERCIAL PROGRAMS						ļ		\$0	\$0	\$0	\$0	
												1
10 H to House and the second		======	=		-		-					
TOTAL RESIDENTIAL PROGRAMS	809	3,320		\$355,501		2,721,352		\$118,331	\$41,080		\$45,479	=====
odified Energy Fitness	485	2,113	\$353.79	\$171,590	612		- 40.0-10-10				\$45,479	\$519,3
- Air Conditioner				0474 500	612	1,293,156	\$0,04349	\$56,239	\$20,409	\$0	\$20,409	\$248,2
- Heat Pump	129				158			\$0	\$0	\$0	\$0	
obile Home New Construction ***		426	\$551.94	\$71,200	1,808	770,208	\$0.04348	\$33,489	\$16,120	\$0	\$16,120 \$0	\$120,8
- Mobile Home	45											
gh - Efficiency Heat Pump	45	209	\$450.00	\$20,250	1,144	239,096	\$0.04346	\$10,391	\$3,564	\$0	\$3,564	\$34,2
											BO FO.4	\$34,2
- Resistance Heat - Non Resistance Heat	0			\$0	446	0	\$0.03116	\$0	\$0	40	7-	
gh - Efficiency Heat Pump	0	0	\$0.00	\$0	1,200	0		\$0 60	\$0 \$0	\$0 \$0	\$0 \$0	
											60	
mpact Fluorescent Bulb	0	0	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	Ψ0	+ 0	
- Non-All Electric	50	151	φ09.30						\$0	\$0	\$0	
- All Electric	100	421	\$879.82 \$89.58	\$87,982 \$4,479	896 276	41,676		\$1,818	\$987	\$0	\$987	\$7,28
rgeted Energy Efficiency				007.002	800	377,216	\$0.04346	\$16,394	\$0	\$4,399	\$4,399	\$108,77
ergy Fitness	0	0	φυ.υυ	40	, 00							
SIDENTIAL PROGRAMS			\$0.00	\$0	706	0	\$0.03112	\$0	\$0	\$0	\$0	
	(1)	\2/	/	(1)X(3)		(2)X(5)		(6)X(7)		(4)X(5%)	(5).(10)	
OGRAM DESCRIPTIONS	NUMBER	NUMBER ** (2)	PARTICIPANT (3)	COSTS (4)	PARTICIPANT) (5)	(6)	(7)	(8)	(9)	(10)	(11) (9)+(10)	(12) (4)+(8)+(11)
			PER	00070	(KWH/	KWH/ HALF	(\$/KWH)	REVENUES	PG.19C)	COSTS)	INCENTIVE	RECOVERED
	PARTICIPANT	PARTICIPANT	00313	PROGRAM					(EX. C,	(5% of		
11, 12, 121, 131, 131, 131, 131, 131, 13		DADTICIDANT	PROGRAM COSTS	PROGRAM	REV/QTRS	SAVINGS	REVENUE	LOST	INCENTIVE	INCENTIVE	TOTAL *	COSTS TO BE
AR 12 (2nd Half)	NEW	CUMULATIVE	ESTIMATED	ACTUAL	NET LOST	TOTAL ENERGY	LOST	NET *	EFFICIENCY	MANIMITHA		
			TOTAL	TOTAL			NET	TOTAL	FEEIGIENCY	MAXIMIZING		ACTUAL
AR PROGRAM												TOTAL
NTUCKY POWER COMPANY FIMATED SECTOR SURCHARGES FOR 3											13B of	21
	<u> </u>				1						Exhibit C PAGE	

Year 2008												
											Exhibit C	
NTUCKY POWER COMPANY											PAGE	
STIMATED SECTOR SURCHARGES FOR 3											14A of	21
EAR PROGRAM												
ARTROGRAM							NET	TOTAL				TOTAL
			TOTAL	TOTAL		TOTAL	LOST	NET *	EFFICIENCY	MAXIMIZING		ACTUAL
EAR 13 (1st HALF)	NEW	CUMULATIVE		ACTUAL	NET LOST	TOTAL	LU31	1401				
-AR 10 (13t 1) LET			PROGRAM			ENERGY	DEVENUE	LOST	INCENTIVE	INCENTIVE	TOTAL *	COSTS TO BE
	PARTICIPANT	PARTICIPANT	COSTS	PROGRAM	REV/QTRS	SAVINGS	REVENUE	LUGI	HOLIVIIVE			
			PER		001011	ICIAII II			(EX. C,	(5% of		
and the state of t			PARTICIPAN		(KWH/	KWH/	(\$/KWH)	REVENUES	PG.19C)	COSTS)	INCENTIVE	RECOVERED
ROGRAM DESCRIPTIONS	NUMBER	NUMBER **	Т		PARTICIPANT)	HALF		(8)	(9)	(10)	(11)	(12)
ROGRAW DESCRIPTIONS	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(6)X(7)	(0)	(4)X(5%)	(9)+(10)	(4)+(8)+(11)
				(1)X(3)		(2)X(5)		(0)/(1)				
ESIDENTIAL PROGRAMS							00.00000	\$0	\$0	\$0	\$0	
	0	0	\$0.00	\$0	0	0	\$0.00000	Φ0	Ψ0			
nergy Fitness												
argated Energy Efficiency						F.C	60.04040	ชาว กกะ	\$9,189	\$0	\$9,189	\$193,81
argeted Energy Efficiency	119	521	\$1,358.15	\$161,620	1,016	529,336		\$23,005	\$3,454	\$0	\$3,454	\$12,94
- All Electric	56	1	\$83.11	\$4,654	568	111,328	\$0.04345	\$4,837	φυ, 4 υ4	40	+-1,1-1	
- Non-All Electric	-						00.00000	60	\$0	\$0	\$0	
2 t Elversegent Bulb	0	0	\$0.00	\$0	0	0	\$0.00000	\$0	φ0	40		
compact Fluorescent Bulb												
n / Est - Literal Dump										\$0	\$0	
ligh - Efficiency Heat Pump	0	0	\$0.00	\$0	0	0		\$0	\$0	\$0	\$0	
- Resistance Heat	0			\$0	0	0	\$0.00000	\$0	\$0		ΨΟ	
- Non Resistance Heat			1				1					
		-							20 700		\$8,539	\$46,0
High - Efficiency Heat Pump	61	252	\$457.38	\$27,900	875	220,500	\$0.04346	\$9,583	\$8,539	\$0	\$0,000	φ-το _τ ο
- Mobile Home	01	202	Ψ,01.00	1								
	.,		-								040.507	\$82,5
Mobile Home New Construction ***		520	\$552.63	\$52,500	861	447,720	\$0.04348	\$19,467	\$10,597	\$0		ψο2,0
- Heat Pump	95				0	C	\$0.00000	\$0	\$0	\$0	\$0	
- Air Conditioner	0		Ψ0.00	- 40							007.074	\$279,6
	500	2,612	\$361.32	\$202,339	435	1,136,220	\$0.04349	\$49,414	\$27,871	\$0	\$27,871	φ2/3,0
Modified Energy Fitness	560	2,012	ψ301,3 <u>2</u>	ΨΖΟΣ,ΘΟΘ			-				050.050	\$614,9
	004	4.101		\$449,013		2,445,104		\$106,306	\$59,650			
TOTAL RESIDENTIAL PROGRAMS	891			=======		=======	=	======	======	= =======	======	
	======			T							ļ	
												
COMMERCIAL PROGRAMS			\$0.00	\$0	0		n/a	3 \$0				
Smart Audit - Class 1					I		n/a	a \$0				
- Class 2					<u> </u>		\$0.00000					
Smart Financing - Existing Building							\$0.00000		\$0	\$0	\$0	
Smart Financing - New Building		0 0	\$0.00	φυ			-					
				\$0		1 0		\$0	\$0			
TOTAL COMMERCIAL PROGRAMS			0	======		======	=	=======	======	= =====	= =======	=====
	======	= =====	=			1						
			-		 							
INDUSTRIAL PROGRAMS -					-	-						
(w/Est. Opt-Outs Removed)							0 n/s	a \$0	\$0			
Smart Audit - Class 1			0 \$0.00				0 n/					
Smart Audit - Class 2	Щ	0	0 \$0.00				0 \$0.00000			50 \$0		
Smart Financing - General		0	0 \$0.00				0 \$0.00000				\$0)
Smart Financing - Compressed Air System		0	0 \$0.00	\$0		' 	- 45.00000		_			
							0	\$0) \$(0 \$0		
TOTAL INDUSTRIAL PROGRAMS		0	0	\$0			T	======				
				=======				\$106,306				
TOTAL COMPANY	89	1 4,10	1	\$449,013		2,445,10		======				= ====
TOTAL OOM ACT	======		==	======	=	=====						
	TI T											
* Lost revenue and efficiency incentives are	based on prosper	ctive values.										
** Cumulative participants include a reduction	for the cumulativ	e participants as	of 06/30/2005.									
		Ly. Timbe		- 1	1	1	1	1	1	1		

													= 1.7.1.C		
					-								Exhibit C PAGE		
Year 2008													14B of	21	
COMPANY													142 0.		
TUCKY POWER COMPANY MATED SECTOR SURCHARGES FOR 3							-							TOTAL	
R PROGRAM									NET	TOTAL	FEETOIENCY	MAXIMIZING .		ACTUAL	
R PROGRAM				TOTAL	TOTAL	NET LOST	TOT	TAL	LOST	NET*	EFFICIENCY	17.0		COSTS TO	RF
	NEW	CUMULAT		TIMATED	ACTUAL	NET LOO!	ENE	RGY		1007	INCENTIVE	INCENTIVE	TOTAL *	C0313101	<u></u>
R 13 (2nd HALF)			P	ROGRAM	PROGRAM	REV/QTRS	SAVI	NGS	REVENUE	LOST	RYOLIVI				
	PARTICIPANT	PARTICIPA	ANT	COSTS	PROGRAM						(EX. C,	(5% of	INCENTIVE	RECOVER	ED_
				PER ARTICIPAN		(KWH/	_	VH/	(\$/KWH)	REVENUES	PG.19C)	COSTS)	(11)	(12)	
		NUMBER		T	COSTS	PARTICIPAN		ALF	(7)	(8)	(9)	(10) (4)X(5%)	(9)+(10)	(4)+(8)+(1	1)
OGRAM DESCRIPTIONS	NUMBER	NUMBER (2)	-	(3)	(4)	(5)		6) X(5)	(./	(6)X(7)		(4)/(370)	1		
JGRAW DESCRIPTIONS	(1)	(2)			(1)X(3)		- (2)	10/			\$0	\$0	\$	0	\$0
							0	0	\$0.00000	\$0	40				
SIDENTIAL PROGRAMS	0		0	\$0.00	\$0								00.07	S115	9,156
ergy Fitness									00.04246	\$24,065	\$6,873	\$0		0	8,48
			E 45	\$991.21	\$88,218	1,0	10	553,720	\$0.04346 \$0.04345	\$5,504		\$0	\$1,20		
rgeted Energy Efficiency	89		545	\$87.50	* 4 777		68	126,664	ΦU.U4343	7		\$0		80	\$1
- All Electric	20		223	Ψ01,100				0	\$0.00000	\$0	\$0				
- Non-All Electric			0	\$0.00	\$1	0	0					-			\$
ompact Fluorescent Bulb							-				\$0	\$		\$0	\$
Jilipact r idologous					1	0	0	0			, , , , , , ,		0	\$0	
gh - Efficiency Heat Pump	-)	0	\$0.00		0	0	0	\$0.00000	\$0	,				
- Resistance Heat)	0	\$0.00	1								50 \$10,3	59 \$	54,08
- Non Resistance Heat					_				\$0.0434	\$10,97	7 \$10,359	3	50 \$10,3	.50	
Lical Pump			200	\$442.5	7 \$32,75	50	874	252,586	\$0.0454						
ligh - Efficiency Heat Pump	7	4	289	φητικίο							240.04	7	\$0 \$12.)47 \$	91,9
- Mobile Home							860	471,28	\$0.0434	8 \$20,49			50	\$0	
Nobile Home New Construction	10	18	548	\$550.0	0 \$59,4	00	0		0 \$0.0000		0 3	0			231,5
- Heat Pump		0	0	\$0.0	0	\$0	-			250.00	\$21,89	9	\$0 \$21,	899 \$2	231,0
- Air Conditioner					\$156,7	92	435	1,214,95	5 \$0.0434	9 \$52,83			so \$52	412 S	505,1
	4	40	2,793	\$356.3	\$ \$150,7				-	\$113,87	75 \$52,4	4	Ψ0	412	====
Modified Energy Fitness			1.000		\$338,9	10		2,619,20		=====		== =====	== ===		
TOTAL RESIDENTIAL PROGRAMS		31	4,398		=====			======	-						
TOTAL RESIDENTIAL PROGRAMM		== ==	=====												
											**	\$0	\$0	\$0	
And the second s						60	0		0	ma	ΨΟ	\$0	\$0	\$0	
COMMERCIAL PROGRAMS		0	0	40		\$0	0			IHU		\$0	\$0	\$0	
Smart Audit - Class 1		0	0	- 00	.00	\$0	0		0 \$0.000	00	\$0	\$0	\$0	Ψ5	
- Class 2		0	0		.00	\$0	0		0 \$0.000				\$0	\$0	
Smart Financing - Existing Building		0	0	- 40					0		\$0	\$0 ====		=====	====
Smart Financing - New Building			0			\$0		=====		=====					
TOTAL COMMERCIAL PROGRAMS	====	=== =	=====		2222	====									
													60	\$0	
253110										n/a	\$0	\$0	\$0	\$0	
INDUSTRIAL PROGRAMS -				0 \$	0.00	\$0	0		0	n/a	\$0	\$0	\$0 \$0	\$0	
(w/Est, Opt-Outs Removed)		0			0.00	\$0	0		0 \$0.00	000	\$0	\$0	\$0	\$0	
Smart Audit - Class 1 Smart Audit - Class 2		0			0.00	\$0	0		0 \$0.00	0000	\$0	\$0			
		0			0.00	\$0	- 0				60	\$0	\$0	\$0	===
Smart Financing - General Smart Financing - Compressed Air System						\$0			0		\$0 ====	==== ===		===== 50 412	\$50
		0		0		=====		=====			875 \$52	,412	Ψ0	52,412 =====	===
TOTAL INDUSTRIAL PROGRAMS		====	======			8,910		2,619,				=== ===	==== ==		
		731	4,39			=====		====	===						
TOTAL COMPANY	===	====	=====	==											
				_											
Lost revenue and efficiency incentive Cumulative participants include a redu	are based on pro	spective val	ues.	- 1100	0.0	1									

		1													Exhibit PAG		
. Year 2009				-											15A		21
TUCKY POWER COMPANY		-		+													TOTAL
IMATED SECTOR SURCHARGES FOR 3		l									VET	TOTAL		MAXIMIZING			ACTUAL
R PROGRAM				-	AVERAGE	TOTAL		ОСТ	TOTAL		OST	NET *	EFFICIENCY	MAXIMIZING			COSTS TO BE
	N/574/	CUMU	JLATIVE		ACTUAL	ACTUAL	NET L	.051	ENERG	Y		LOST	INCENTIVE	INCENTIVE	TOTA	YL.	COS13 10 DE
	NEW			-	COSTS	PROGRAM	REVIC	TRS	SAVING	S RE	VENUE	LOGI		(5% of			
	PARTICIPAN*	PARTI	CIPANT	-	C0310	,,,,	(KV	VILL	KWH/				(EX. C, PG.19C)	COSTS)	INCEN	***************************************	RECOVERED (12)
					PER	COSTS	PARTIC		HALF			REVENUES (8)	(9)	(10)	(1)	(10)	(4)+(8)+(11)
	NUMBER		MBER	P	ARTICIPANT (3)	(4)		5)	(6)		(7)	(6)X(7)		(4)X(5%)	(5)1	1107	
OGRAM DESCRIPTIONS	(1)		(2)	-	(4) / (1)				(2)X(5				\$0	\$0)	\$0	\$0
		-				\$0		0		0 :	0.00000	\$0					
SIDENTIAL PROGRAMS	-	0	0		\$0.00									Si	5	\$9,189	\$160,737
ergy Fitness				-				1,016	584		\$0.04346	\$25,389			0	\$1,357	\$8,600
rgeted Energy Efficiency	1	19	575	**	\$1,060.16	\$126,159 \$2,052		568		,280	\$0.04352	\$5,191			0	\$0	\$0
- All Electric		22	210	**	\$93.27					0	\$0.00000	\$0	\$0	\$	0		
- Non-All Electric			0	++	\$0.00	\$0	-	0	-				-			- 60	\$0
ompact Fluorescent Bulb		0					+				\$0.00000	\$0	\$0	-	0	\$0 \$0	\$0
				\vdash	\$0.00	\$0		0		0	\$0.00000	\$			0		
ligh - Efficiency Heat Pump		0	0		\$0.00)	0	-	0						CO E30	\$47,320
- Resistance Heat - Non Resistance Heat		0				-	+			1.005	\$0.04350	\$11,38	1 \$8,539	9	\$0	\$8,539	¥, ==
				1	\$449.18	\$27,40	0	875	26	1,625	\$U.U433U	\$11,00					\$79,14
High - Efficiency Heat Pump		61	299	-	3440.14							200.63	\$9,81		\$0	\$9,816	
- Mobile Home					2550.07	\$48,65	in	861	4	75,272	\$0.04351			0	\$0	\$0	
Mobile Home New Construction		88		2 1 **	\$552.84 \$0.00		30)	- 0	\$0.00000		204.45	2	\$0	\$21,152	\$236,59
- Heat Pump		0						435	5 1,2	07,125	\$0.0434	\$52,4	50 \$21,15	12			
- Air Conditioner		425	2,77	5 **	\$383.5	1 \$162,99	33	110.							\$0	\$13,387	\$22,50
Modified Energy Fitness				-				4.07		13,153	\$0.0434	9 \$5		37 30 \$1,	350	\$1,350	
High Efficiency Heat Pump		28		7 **	\$305.3			1,87		4,816	\$0.0435		10	50		\$0	\$8,1
Resistance Heat Replacement		61		6 **	\$442.6	2 \$27,0	00			0	\$0.0437	0	\$0	\$0	\$0	- 30	
- Heat Pump Replacement				0 **	* \$0.0	0 \$8,1	39	9	92	0	\$0.0407		599 \$4,6	21	\$0	\$4,621	\$10,6
Energy Education for Student Program (NEE	0)	0				2.5	104	9	92	13,708	\$0.043	70 \$	599 \$4,6			CCO 41	1 \$602,2
1		926	1	49 *	* \$5.8	34 \$5,4	104		_	70.470		\$116,	471 \$68,0	701	,350	\$69,411	
Community Outreach Program (CFL)			4,5	83		\$416,3	347			579,179		2222	=== ====	===			
TOTAL RESIDENTIAL PROGRAMS		1,730	=====			=====	===		T								
TOTAL KLOS															\$0		60
									0			n/a	\$0	\$0	\$0		0
COMMERCIAL PROGRAMS		0		0		.00	\$0		0			n/a	\$0	\$0	\$0		\$0 \$0
Smart Audit - Class 1		0		0		.00	\$0		0				\$0	\$0	\$0		
- Class 2		0		0		.00	\$0		0		-		\$0	\$0	\$0	=====	\$0
Smart Financing - Latering Smart Financing - New Building							\$0			0		===:	==== ====		=====		
TOTAL COMMERCIAL PROGRAMS		0	====	0	_	====	====										
TOTAL CONNINERCIAL PROGRAMS	===	=====	=====														
							-				-				50		\$0
PROCEAMS									0		0	n/a	\$0	\$0	\$0		\$0
INDUSTRIAL PROGRAMS - (w/Est. Opt-Outs Removed)		0		0		0.00	\$0 \$0		0		0	n/a	\$0 \$0	\$0	\$0		\$0
Smart Audit - Class 1		0		0		0.00	\$0		0		0 \$0.0		\$0	\$0	\$0		
Smart Audit - Class 2		0		0		0.00	\$0		0				\$0	\$0	\$0		\$0
Smart Financing - General Smart Financing - Compressed Air System	1	0					\$0				0		===== ===	=====	64 350	\$69,	411 \$60
		0		C			=====			2,679,17		\$1	16,471 \$6	8,061	\$1,350	====	
TOTAL INDUSTRIAL PROGRAMS		4 720		4,583			16,347			2,679,11		==	===== ===	=======================================			
TOTAL COMPANY		1,730		====		===	=====										
			1								_			25111			
Lost revenue and efficiency incenti Cumulative participants include a r Cumulative participants include a r	ves are based on	orospectiv	ve values.	as of	07/01/2006.				av Educa	tion for S	tudents and	Community C	utreach Program (JFL)).			
Lost revenue and emolers include a re- Cumulative participants include a re-	eduction for the cu	mulative p	participants	as of	01/01/2009 (High Efficienc	y Heat Pu	ump, Energ	Hy Educa								

Year 2009												Exhibit C	
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NTUCKY POWER COMPANY	+		十						İ			15B of	21
TIMATED SECTOR SURCHARGES FOR 3 AR PROGRAM													TOTAL
AR PROGRAM			_	AVERAGE	TOTAL			NET	TOTAL		MAXIMIZING	l	ACTUAL
	NE.W	CUMULATIVE	1	ACTUAL	ACTUAL	NET LOST	TOTAL	LOST	NET*	EFFICIENCY	WAXIWIZING		
AR 14 (2nd HALF)	NEW	COMOLATIVE		PROGRAM			ENERGY	REVENUE	LOST	INCENTIVE	INCENTIVE	TOTAL*	COSTS TO BE
	PARTICIPANT	PARTICIPANT		COSTS	PROGRAM	REVIQTRS	SAVINGS	KEVENOL	2001				
1.1				PER		(KWH/	KWH/			(EX. C,	(5% of COSTS)	INCENTIVE	RECOVERED
	NUMBER	NUMBER		PARTICIPANT	COSTS	PARTICIPANT)	HALF	(\$/KWH)	REVENUES	PG.19C) (9)	(10)	(11)	(12)
OGRAM DESCRIPTIONS	(1)	(2)		(3)	(4)	(5)	(6)	(7)	(8) (6)X(7)	(5)	(4)X(5%)	(9)+(10)	(4)+(8)+(11)
				(4) / (1)			(2)X(5)		(0)//(: /			60	S S
SIDENTIAL PROGRAMS		0		\$0.00	\$0	0	0	\$0,00000	\$0	\$0	\$0	\$0	3
ergy Fitness	0	<u> </u>	-	ψ0.00									
The same of the sa						1,010	629,920	\$0.04346	\$27,376	\$10,811	\$0		\$177,27
rgeted Energy Efficiency - All Electric	140	620	**	\$993.48	\$139,087 \$6,182	1,016 568	113,600		\$4,944	\$3,762	\$0	\$3,762	\$14,88
- Non-All Electric	61	200	-	\$101.34	\$0,102	- 333				60	\$0	\$0	s
	1 0	0	-	\$0.00	\$0	0	0	\$0,00000	\$0	\$0	30	1	
ompact Fluorescent Bulb	+							-					<u> </u>
igh - Efficiency Heat Pump			\vdash	50.00	\$0	0		\$0.00000		\$0			
- Resistance Heat	0			\$0.00						\$0	\$0	\$0	1
- Non Resistance Heat	0	+ 0	+	\$0.00									
igh - Efficiency Heat Pump	-					874	298,908	\$0.04350	\$13,002	\$13,859	\$0	\$13,859	\$71,36
- Mobile Home	99	342	**	\$449.49	\$44,500	674	250,500	00.01000					
			-							644.400	so	\$11,490	\$88,34
lobile Home New Construction	103	556	**	\$544.17	\$56,050	860							
- Heat Pump	1 0			\$0.00	\$0	0	1	\$0.00000	ν υ				0000.0
- Air Conditioner			1	0070.00	\$139,871	435	1,144,48	5 \$0,04345	\$49,728	\$18,664	\$0	\$18,664	\$208,2
Nodified Energy Fitness	375	2,631	+	\$372.99	\$159,07							-	
			+-				140.74	0 00 04240	\$4,903	\$30,120	\$0	\$30,120	
ligh Efficiency Heat Pump - Resistance Heat Replacement	63	3 60	**	* \$514.29									\$75,9
- Heat Pump Replacement	150	3 144	**	* \$451.92	\$70,500	300	40,20	0 0.01000				\$5,627	\$16,9
	112	558	2 **	* \$8.00	\$9,04	5 92	51,33	6 \$0.04370	\$2,243	\$5,627	\$(35,021	0,10,0
Energy Education for Student Program (NEED)	1,13	330	+	75.5.				60 0427/	\$10,055	\$14,062	\$1	\$14,062	\$52,8
Community Outreach Program (CFL)	2,81	8 2,50	**	* \$10.19	9 \$28,71	5 92	230,09	2 \$0.04370	310,030	7.7,55			
Community Outreach Frogram (Cr. 2)			=		\$526,35	0	3,102,44	1	\$134,936	\$108,39			
TOTAL RESIDENTIAL PROGRAMS	4,94				======		======			= ======	======		
													0
COMMERCIAL PROGRAMS			-	\$0.0	0 8	0 0			/a \$			0 \$ 0 \$	
Smart Audit - Class 1			0	\$0.0	0 \$	0			/a \$				0
- Class 2			0	\$0.0	0 5	0	2	0 \$0.0000		<u> </u>			0
Smart Financing - Existing Building Smart Financing - New Building			0	\$0.0	0 \$	0	2	- 90.0000					
			0			50		0	\$				0 =====
TOTAL COMMERCIAL PROGRAMS					=====			==		= ======			
			工						_				
INDUSTRIAL PROGRAMS -			-		_						<u>, </u>	50 5	50
(w/Est. Opt-Outs Removed)		0	0	\$0.0			0					50 \$	0
Smart Audit - Class 1		0	0	\$0.0	00	\$0	0	0 \$0.0000			00	50 9	50
Smart Audit - Class 2 Smart Financing - General		0	0	\$0.0			0	0 \$0,000			50	50 5	50
Smart Financing - Compressed Air System		0	0	\$0.0	JU							\$0 5	50
		0	0			\$0		0		, ,			====
TOTAL INDUSTRIAL PROGRAMS		======	==		=====		3,102,4		\$134,93			25 \$111,93	
TOTAL COMPANY	4,9				\$526,3		3,102,4		=====			== =====	== ===
	=====		==										
	e hased on prosper	tive values.	\dashv										
Lost revenue and efficiency incentives as Cumulative participants include a reduct Cumulative participants include a reduct	ion for the cumulativ	re participants as	of 0	1/01/2007.		10	ducation for S	hudents and Co	nmunity Outrea	ich Program (CFL)).		
I MITHURITY PARTICIPATION INCIDAGE A FEGURE		o participants as	of (11/01/2009 (High	n Efficiency He	at Pump, Energy E	uncation tot 2	uuciilo ailu Ol					

Year 2010			-									Exhibit C	
												PAGE	
ITUCKY POWER COMPANY												16A of	21
TIMATED SECTOR SURCHARGES FOR 3			1										
AR PROGRAM								NET	TOTAL				TOTAL
			- I	AVERAGE	TOTAL	NET LOST	TOTAL	LOST	NET*	EFFICIENCY	MAXIMIZING		ACTUAL
AR 15 (1st HALF)	NEW	CUMULATIVE		ACTUAL PROGRAM	ACTUAL	NET LOST	ENERGY					TOTAL*	COSTS TO BE
		DADTICIDANT		COSTS	PROGRAM	REV/QTRS	SAVINGS	REVENUE	LOST	INCENTIVE	INCENTIVE	TOTAL	00010100
	PARTICIPANT	PARTICIPANT	_	00010	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,					(EX. C,	(5% of		
				PER		(KWH/	KWH/	(\$/KWH)	REVENUES	PG.19C)	COSTS)	INCENTIVE	RECOVERED
OGRAM DESCRIPTIONS	NUMBER	NUMBER	<u> </u>	PARTICIPANT	COSTS	PARTICIPANT)	QTR (6)	(7)	(8)	(9)	(10)	(11)	(12)
OGRAW DESCRIPTIONS	(1)	(2)		(3)	(4)	(5)	(2)X(5)	1,1	(6)X(7)		(4)X(5%)	(9)+(10)	(4)+(8)+(11)
			_	(4) / (1)			(2)					\$0	\$
SIDENTIAL PROGRAMS		0	-	\$0.00	\$0	0	C	\$0.00000	\$0	\$0	\$0	\$0	
ergy Fitness	0		-	\$0.00				<u> </u>					
Trining and							704 500	\$0.04346	\$31,792	\$13,436	\$0	\$13,436	\$247,33
rgeted Energy Efficiency - All Electric	174			\$1,161.51	\$202,103	1,016 568	731,520 134,616		\$5,858	\$1,912	\$0	\$1,912	\$11,30
- Non-All Electric	31	237	**	\$114.10	\$3,537	300	104,010	45.67.22				60	
		0	\vdash	\$0.00	\$0	0	(\$0.00000	\$0	\$0	\$0	\$0	-
ompact Fluorescent Bulb	0	1	\vdash	\$5.50									
ah Efferency Hoat Dump			I					\$0,00000	\$0	\$0			
gh - Efficiency Heat Pump - Resistance Heat	C			\$0.00		0		\$0.00000		\$0		\$0	
- Non Resistance Heat		0	-	\$0.00	\$0	U	<u> </u>	45.00000					
-11011100100011001110			+									\$13,579	\$70,3
igh - Efficiency Heat Pump	97	/146	**	\$422.16	\$40,950	875	364,00	\$0.04350	\$15,834	\$13,579	\$0	\$15,579	1 3.3,5
- Mobile Home	9/	410	+	V 1221.1									
L. V. L. L. Construction	-						534,68	1 \$0.04351	\$23,264	\$4,462	\$0		
lobile Home New Construction - Heat Pump	11:			\$527.83		861		0 \$0.00000				\$0	
- Air Conditioner		0	Ц_	\$0.00	\$0	0	-	0 00.0000				604.036	\$273,9
7/11 00/14/07/2		1 2,762		\$392.89	\$196,836	435	1,201,47	0 \$0.04345	\$52,204	\$24,935	\$0	\$24,935	3213,3
lodified Energy Fitness	50	2,702	-	Ψ002.00	V.02,000						-		
V. C.						1.070	252.56	5 \$0.04349	\$11,032	\$46,376	\$ \$0		
ligh Efficiency Heat Pump - Resistance Heat Replacement	9		5 **									\$5,668	\$123,5
- Heat Pump Replacement	27	2 348	3 **	* \$416.73	\$113,350	301	104,1	4				\$2,430	\$31,4
	11	8 1,299	3 **	* \$50.99	\$24,881	73	94,82	7 \$0.0432	7 \$4,103	\$2,430) \$(32,430	, , , , , , , ,
Energy Education for Student Program (NEED)	48	1,25	+					60.0407	\$17,848	\$13,194	4 \$1	\$13,19	4 \$73,6
Community Outreach Program (CFL)	2,64	4 4,48	2 **	\$16.1	\$42,564	91	407,8	\$0.0437	317,040				
			= -		\$728,571	-	3,827,38	9	\$166,495				
TOTAL RESIDENTIAL PROGRAMS	4,41				======		=====		======		======		
		= ======	_										
and the second s													
COMMERCIAL PROGRAMS					- 60		5	0 1	/a \$			0 S	
Smart Audit - Class 1			0	\$0.0			0		/a \$				0
- Class 2			0	\$0.0			0	0 \$0.0000					0
Smart Financing - Existing Building			0	\$0.0			0	0 \$0.0000	0 \$	3			
Smart Financing - New Building						-		0	- s		0 \$	50 \$	0
TOTAL COMMERCIAL PROGRAMS			0		\$1		=====		======		== =====	== =====	== ====
.01145 0011111111111111111111111111111111		== ====	== -				T				_		
			+								_	_	
WOUGTRIAL DROCRAMS	+												
INDUSTRIAL PROGRAMS - (w/Est. Opt-Outs Removed)							0	0	n/a \$	0 \$			50
Smart Audit - Class 1		0	0	\$0.0			0		n/a S	0 9			60 60
Smart Audit - Class 2		0	0	\$0.0			0	0 \$0.000	00 \$				\$0 \$0
Smart Financing - General		0	0	\$0.			0	0 \$0.000	00 9	50 5	50		
Smart Financing - Compressed Air System										60	\$0		\$0
TOTAL INDUSTRIAL PROGRAMS	1	0	0			0					=====	======	
TOTAL INDUSTRIAL FROM MINE					\$728,57		3,827,3		\$166,49	5 \$120,3			
TOTAL COMPANY		19 11,0			\$728,57		====				== =====	== =====	
		======	-==										
Lost revenue and efficiency incentives are	hased on prospe	ctive values.	\dashv										
 Lost revenue and efficiency incentives are: Cumulative participants include a reduction Cumulative participants include a reduction 	n for the cumulati	e participants as	of C	1/01/2007.		10	dupation for C	tudents and Co	mmunity Outrea	ich Program (CFL))).		
Uniting the bar morbal to morage a reduction		o participante as	of (11/01/2009 (Hig	n Efficiency Hea	it Hump, Energy E	uucalion iol S	radelità alla C					

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Year 2010			-										Exhibit C PAGE	+	
			-					-					16B-1 of		21
TUCKY POWER COMPANY													108 1 01		
IMATED SECTOR SURCHARGES FOR S								+-						1	TOTAL
R PROGRAM					TOTAL			N	IET	TOTAL	OIENOV	MAXIMIZING		Α	CTUAL
				AVERAGE	TOTAL	NET LOST	TOTAL	LC	OST	NET *	EFFICIENCY	MINITERIO			
	NEW	CUMULATIVE		ACTUAL	ACTUAL	NET EGG!	ENERGY				INCENTIVE	INCENTIVE	TOTAL *	COS	STS TO BE
R 15 (2nd HALF)				PROGRAM	PROGRAM	REV/QTRS	SAVINGS	REV	/ENUE	LOST	INCENTIVE				
	PARTICIPANT	PARTICIPANT		COSTS	PROGRAM	7,1= 3,1			1		(EX. C,	(5% of		05	COVERED
				PER		(KWH/	KWH/	100	100011	REVENUES	PG.19C)	COSTS)	INCENTIVE	KE	(12)
		NUMBER		PARTICIPANT	COSTS	PARTICIPANT)	QTRs		(7)	(8)	(9)	(10)	(11)	14)+(8)+(11)
OGRAM DESCRIPTIONS	NUMBER	NUMBER (2)	-	(3)	(4)	(5)	(6)	_	(1)	(6)X(7)		(4)X(5%)	(9)+(10)		7.107.11.
JGRAWI DEGOTAL THEFTS	(1)	(2)	-	(4) / (1)			(2)X(5)	-		(0).				0	\$
			<u> </u>	1.7				0 \$0	0.00000	\$0	\$0	\$0			
SIDENTIAL PROGRAMS	0	0	1	\$0.00	\$0	0	-	-							
ergy Fitness											240,000	\$0	\$13,28	2	\$198,48
					2100 054	1,016	799,5		0.05746	\$45,945	\$13,282				\$11,67
rgeted Energy Efficiency	172	787		\$809.62		500			0.05746	\$7,898	\$1,419	1			
- All Electric	23		**	\$102.35	\$2,354	300		\neg			\$0	\$0		0	
- Non-All Electric			-	60.00	\$0	0		0 \$	0.00000	\$0	\$0				
- Dulb	0		_	\$0.00							-				
ompact Fluorescent Bulb										\$0	\$0	\$0		50	
Liegt Burns				\$0.00	\$1	0)		\$0.00000	\$0)	50	
gh - Efficiency Heat Pump				\$0.00)	0 \$	\$0.00000	- 40				-	
- Resistance Heat - Non Resistance Heat) (-	Ψ0,0									640.0	20	\$107,8
- Non Resistance frod:							- 10.1	200	\$0.05750	\$24,955	\$19,039	\$	\$19,0	39	φιστισ
igh - Efficiency Heat Pump		6 49	2 41	\$469.4	9 \$63,85	0 87	5 434,	300	\$0.03730	42.11					
- Mobile Home	130	5 43	-					-					0 \$13,2	74	\$110,2
			_			in 86	1 531,	237	\$0.05745	\$30,520				\$0	
Nobile Home New Construction	11	9 61	7 .	\$558.8			0 331,		\$0.00000		\$0	0	0	11	
- Heat Pump			0	\$0.0	0 9	0	0				004.70	9	0 \$34,	789	\$330,
- Air Conditioner	+				0004.06	7 43	5 1,278	465	\$0.05752	\$73,537	\$34,789	9			
	69	9 2,93	9 *	* \$317.3	9 \$221,85						-				0450
Modified Energy Fitness			_							\$28,513	\$74,10	6	\$74,		\$153, \$150,
The Dump				\$326.	00 \$50,5	30 1,87			\$0.05748			\$6,6	34 \$6,	634	\$150,
High Efficiency Heat Pump - Resistance Heat Replacement		30	4 *	** \$559.			186	,921	\$0.05750	\$10,740				274	\$16,
- Heat Pump Replacement	23	37 6	21 *	4000.				000	\$0.05714	\$5,15	9 \$5,27	4	\$0 \$5,	214	Ψ10
	10	59 1,2	20 .	\$5.	55 \$5,8	80	74 90	,280	\$0.007 14				\$0 \$10	813	\$43
Energy Education for Student Program (NEED)	1,0	59 1,2	-				210	,956	\$0.05768	\$18,45	5 \$10,81	13	\$0 \$10	010	
	2,1	67 3,5	16	\$6.	72 \$14,5	70	91 319	,,500							
Community Outreach Program (CFL)		5, 5,0	_										\$0	\$0	
	+-					\$0	0	0	\$0.05818				\$0	\$0	
Residential Efficient Products		0	0		00	\$0 \$0	0	0	\$0.05793	9			\$0	\$0	
- Compact Flourescent Lamp (CFL)	-	0	0		.00	\$0	0	0	\$0.0585	4 \$	30	45			
- Specialty Bulbs		0	0	\$0	.00	40									
- LED Lights									00 0574	0	50	\$0	\$0	\$0	\$3
LN/AC Diagnostic & Tupe-I In			_	90	.00	\$0	0	0	\$0.0574			19	\$0	\$319	
HVAC Diagnostic & Tune-Up - Air Conditioner		0	3	\$101			371	1,113	\$0.0574	10					
- Air Conditioner - Heat Pump		28	_3	- 4101									60	\$0	
								0	\$0,0000	00		\$0	\$0	\$0	
Residential Load Management (Pilot Program)		0	0	\$0	0.00	\$0	0	0	\$0.0000		\$0	\$0	\$0		
- Air Conditioner		0	0		0.00	\$0	0		40.000				634 \$17	8,949	\$1,12
- Water Heating						215	4 27	5,076		\$245,7	94 \$172,3	010		=====	===
	A	795 10	705		\$700			=====		=====	====	=== ====			
TOTAL RESIDENTIAL PROGRAMS		100			====	====						1			

Year 2010												Exhibit C	
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NTUCKY POWER COMPANY												16B-2 of	21
TIMATED SECTOR SURCHARGES FOR 3							1					100 2 01	
AR PROGRAM													TOTAL
			- N	/ERAGE	TOTAL			NET	TOTAL		MAXIMIZING		ACTUAL
		CUMULATIVE		CTUAL	ACTUAL	NET LOST	TOTAL	LOST	NET *	EFFICIENCY	WAXIIWIZING		
EAR 15 (2nd HALF)	NEW	CUMULATIVE		ROGRAM			ENERGY			INCENTIVE	INCENTIVE	TOTAL *	COSTS TO BE
	DADTICIDANT	PARTICIPANT		COSTS	PROGRAM	REVIQTRS	SAVINGS	REVENUE	LOST	INCENTIVE	HOLIVIA		
	PARTICIPANT	TARTION THAT								(EX. C,	(5% of		
				PER		(KWH/	KWH/	(##6) 4 (1.1)	REVENUES	PG.19C)	COSTS)	INCENTIVE	RECOVERED
	NUMBER	NUMBER	PAR	RTICIPANT		PARTICIPANT)	QTRs	(\$/KWH)	(8)	(9)	(10)	(11)	(12)
ROGRAM DESCRIPTIONS	(1)	(2)		(3)	(4)	(5)	(6)	(7)	(6)X(7)	V/	(4)X(5%)	(9)+(10)	(4)+(8)+(11)
	\ \\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	1		(4) / (1)			(2)X(5)		(U)X(1)				
								n/a	\$0	\$0	\$0	\$0	\$
OMMERCIAL PROGRAMS		0		\$0.00	\$0	0	0	n/a	\$0	\$0	\$0	\$0	\$
mart Audit - Class 1	-			\$0.00	\$0	0	0		\$0	\$0	\$0	\$0	9
- Class 2		0		\$0.00	\$0	0	0		\$0	\$0	\$0	\$0	
mart Financing - Existing Building		0		\$0.00	\$0	0	U	\$0.00000	45				
mart Financing - New Building													
1 1/0 0 11t Dump Program							0	\$0.14803	\$0	\$0	\$0		
ommercial A/C & Heat Pump Program		0 0		\$0.00	\$0	0	- 0		\$0	\$0	\$0	\$0	
- Air Conditioner Replacement		0 0		\$0.00	\$0	0		Ψ0.00000					
- Heat Pump Replacement													
The State of Time He						0		\$0.06480	\$0	\$0			\$15
IVAC Diagnostic & Tune-Up		0 0		\$0.00	\$0		 		\$0	\$30	\$0	\$30	Φ10
- Air Conditioner - Heat Pump		1 0		\$125.00	\$125	019	 	ψ					
- Heat Pullip													
Commercial Load Management (Pilot Program)						0	1	\$0.00000	\$0				
- Air Conditioner		0		\$0.00	\$0 \$0			\$0,00000	\$0	\$0	\$0	- 	
- Water Heating		0		\$0.00	30							\$0	
- Water Freduing			 		\$0	0	1	\$0.25657	\$0	\$0	\$0	30	
Commercial Incentive		0 0		\$0.00	- 40			-				\$30	\$1
John Herdia Machine			-		\$125		0		\$0	\$30			
TOTAL COMMERCIAL PROGRAMS		1 0			=======		=======	=		======	= ======		
10//200	=====	= ======					1						
			+-+		-							-	
			+									+	
NDUSTRIAL PROGRAMS -	<u> </u>		+-							\$0	3 \$0	\$0	
(w/Est. Opt-Outs Removed)				\$0.00	\$0	C		0 n/					
Smart Audit - Class 1		<u> </u>		\$0.00				0 n/					
Smart Audit - Class 2				\$0.00				0 \$0.00000					
Smart Financing - General		91		\$0.00)	0 \$0.00000	1 20				
Smart Financing - Compressed Air System	-	-						-	\$0			50 \$0	
	+	0	0		\$0		1	0	======				
TOTAL INDUSTRIAL PROGRAMS			=		======	=	======		\$245,794			4 \$178,979	
	4,79				\$700,440)	4,275,07		5245,75				= ====
TOTAL COMPANY	======				======	=		=					
	TI												
* Lost revenue and efficiency incentives are	hased on prospe	ctive values.								-			
Lost revenue and efficiency incentives are Cumulative participants include a reductio Cumulative participants include a reduction	paged ou bioabe		£ 04/01	12007		I		1		105	1 \ \ \		l

Year 2011												Exhibit C PAGE	
Teal 2011												17A-1 of	21
ITUCKY POWER COMPANY												TIATO	
IMATED SECTOR SURCHARGES FOR 3													TOTAL
AR PROGRAM								NET	TOTAL		MAXIMIZING		ACTUAL
				AVERAGE	TOTAL	NET LOST	TOTAL	LOST	NET *	EFFICIENCY	WAXIIVIIZITO		
	NEW	CUMUI	LATIVE	ACTUAL	ACTUAL	NET LOOT	ENERGY			INCENTIVE	INCENTIVE	TOTAL *	COSTS TO BE
AR 16 (1st HALF)	146.44			PROGRAM	PROGRAM	REV/QTRS	SAVINGS	REVENUE	LOST	INCENTIVE	1110		
	PARTICIPANT	PARTIC	CIPANT	COSTS	PROGRAM	ILL VICE III				(EX. C,	(5% of		RECOVERED
	111111111111111111111111111111111111111			PER		(KWH/	KWH/	10110111	REVENUES	PG.19C)	COSTS)	INCENTIVE	(12)
				PARTICIPAN	COSTS	PARTICIPANT)	QTR	(\$/KWH)	(8)	(9)	(10)	(11)	(4)+(8)+(11)
TORAN DESCRIPTIONS	NUMBER		MBER	(3)	(4)	(5)	(6)	(7)	(6)X(7)		(4)X(5%)	(9)+(10)	(4)1(0)1(11)
OGRAM DESCRIPTIONS	(1)	(2)	(4) / (1)			(2)X(5)		(O/X(I)			\$0	\$
				(4//(1/				\$0.0000	\$0	\$0	\$0	\$0	
SIDENTIAL PROGRAMS		-	0	\$0.00	\$0	0		\$0.0000	1				
ergy Fitness	0	-		-				-				\$16,253	\$141,48
ergy i micos							854,70	0 \$0.0574	\$49,11	\$16,253			
irgeted Energy Efficiency		+	814	\$692.04	\$76,124						\$42	V-12	
- All Electric	110		208	\$140.1		448	93,10	40.007			\$C	\$0	
- Non-All Electric	E	-						0 \$0.0000	0 \$	\$0	\$0	-	
- 110117111 = 12	1		0	\$0.0	50		-	-					
ompact Fluorescent Bulb	-	<u></u>								\$0	\$0	\$0	
							0	0 \$0.0000		0			
igh - Efficiency Heat Pump	H	0	0	\$0.0		J		0 \$0.0000	00 \$	0 \$0	,		
- Resistance Heat		0	0	\$0.0	0 \$	J							****
- Non Resistance Heat										7 \$27.615	5 \$	0 \$27,61	5 \$110,4
	-				1 \$47,19	8 1,40	3 620,1	26 \$0.057	50 \$35,65	927,013	-		
ligh - Efficiency Heat Pump	9	4	442	\$502.	7 \$47,15								3 \$78,8
- Mobile Home									45 \$26,2	5 \$6,39		0 \$6,39	0
2 - trution				\$680.	15 \$46,25	0 73	456,1			\$0 \$		50 \$	0
Mobile Home New Construction		8	624	\$0.		50	0	0 \$0.000	00	50			6 \$282,
- Heat Pump		0	0	φ0.	30			37 \$0.057	52 \$49,4	59,45	6 9	50 \$9,45	Φ202,
- Air Conditioner			0.000	\$346.	52 \$223,5	03 28	33 860,0	37 \$0.057	52 445,1				
Life of Energy Eitness	64	45	3,039	Ψ0-10.								\$0 \$12,03	\$95,
Modified Energy Fitness							28 238,7	784 \$0.05	48 \$13,7	25 \$12,03	30		0.1.10
High Efficiency Heat Pump			328	** \$452	59 \$69,6		-				33	\$0 \$25,0	
- Resistance Heat Replacement		54	608	** \$429		00 9	23 561,	104 40.00				\$0 \$1,6	13 \$18
- Heat Pump Replacement		12					48 97	632 \$0.05	714 \$5,	579 \$1,6	13	4.11	
		38	2,034	** \$12	.40 \$11,6	35	48 97,	-		40.0	74	\$0 \$9,8	71 \$75
Energy Education for Student Program (NEED)	_ 	-				70	50 272,	100 \$0.05	768 \$15,	95 \$9,8	/ 1	-	
	75	18	5,442	** \$19	.93 \$50,	19	2.2.						
Community Outreach Program (CFL)										573 \$24,1	07	\$0 \$24,1	
					00 0111	210	17 353	617 \$0.05		010		\$0	\$0
Residential Efficient Products	77,7	764	20,801		.82 \$141,	\$8	15	0 \$0.05		ΨΟ 1	\$0	\$0	\$0
- Compact Flourescent Lamp (CFL)		0	0		0.00	259	21	0 \$0.05	854	\$0			
- Specialty Bulbs		0	0	\$1	0.00 \$	200							\$84 \$
- LED Lights									740	169	884	Ψ0	PO-1
Tuno lin				- 05	0.00 \$3,		100	1 -	31 40	157 \$3,3		\$0 \$3,	300 \$2
HVAC Diagnostic & Tune-Up		64	19		2.24 \$20		371 54	,908 \$0.0	5749 \$3	11			
- Air Conditioner		290	148		4.2.1								\$0
- Heat Pump								0 600	0000	\$0	\$0	\$0	\$0
Residential Load Management (Pilot Program				1-1-9	0.00	\$0	0		0000	\$0	\$0	\$0	
- Air Conditioner		0	0		0.00	\$0	0	0 \$0.0				\$42 \$135,	797 \$1,17
- Air Conditioner - Water Heating		0					1.100	261	\$256	5,962 \$135,			707
			34,507	,	\$782	,656	4,465			==== ====	==== ====		
TOTAL RESIDENTIAL PROGRAMS	82	,863	34,507		====	====	====	====					

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Year 2011			-										Exhibit C	
1041			-										PAGE	04
NTUCKY POWER COMPANY										İ			17A-2 of	21
IMATED SECTOR SURCHARGES FOR 3			1						-+					TOTAL
AR PROGRAM								- NIF	_	TOTAL				ACTUAL
AR PROGRAM				AVERAGE	TOTAL			LOS	1	NET *	EFFICIENCY	MAXIMIZING		ACTUAL
		01 15 41 11 ATIME		ACTUAL	ACTUAL	NET LOST	TOTAL	LU	51	1461				COSTS TO BE
AR 16 (1st HALF)	NEW	CUMULATIVE	-	PROGRAM			ENERGY	25.45	NILIE	LOST	INCENTIVE	INCENTIVE	TOTAL*	COSTS TO BE
AR 10 (ISCHALL)		DA DTIQUDANT		COSTS	PROGRAM	REV/QTRS	SAVINGS	REVE	NUE	5001				
	PARTICIPANT	PARTICIPANT	-	000.0							(EX. C,	(5% of		RECOVERED
				PER		(KWH/	KWH/	(\$/K	AALLI	REVENUES	PG.19C)	COSTS)	INCENTIVE	(12)
		NUMBER		PARTICIPANT	COSTS	PARTICIPANT)	QTR			(8)	(9)	(10)	(11)	(4)+(8)+(11)
OGRAM DESCRIPTIONS	NUMBER	NUMBER		(3)	(4)	(5)	(6)		7)	(6)X(7)		(4)X(5%)	(9)+(10)	(4)+(0)+(11)
OGNAMIDECOTT	(1)	(2)		(4) / (1)			(2)X(5)			(U/A(I)			- 00	\$
				(477.).)					2/2	\$0	\$0	\$0	\$0	
DMMERCIAL PROGRAMS		0	+-	\$0.00	\$0	0		0	n/a n/a	\$0	\$0	\$0	\$0	
nart Audit - Class 1	C			\$0.00	\$0	0		0 00		\$0	\$0	\$0	\$0	
- Class 2		-		\$0.00	\$0	0			00000	\$0	\$0	\$0	\$0	
nart Financing - Existing Building				\$0.00	\$0			0 \$0.	00000	ΨΟ	1			
nart Financing - Latering - Day Building		0	+	Ψ0.00										\$3
Half Financing - New Domains			+						00492	\$0	\$1	\$0		\$4,8
ommercial A/C & Heat Pump Program			+-	\$300.00	\$300	140			.06482	\$145	\$872	\$0	\$872	\$4,0
- Air Conditioner Replacement		1		\$256.67	\$3,850		3 2,2	32 \$0	.06482	ψ140				
- Heat Pump Replacement	1.	5 4	-	φ200.07										
- Fleat Fullip Replacement				-					00400	\$0	\$7	\$0		\$2,2
VAC Diagnostic & Tune-Up				\$0.00	\$0				0.06480	\$424		\$0	\$532	92,2
- Air Conditioner		1 0	-	\$72.22		818	3 6,	544 \$0	.06476	4424				
- Heat Pump	1	8 8	-	Ψ12.22										
- Heat Fump			-						20000	\$0	\$0	\$0		
commercial Load Management (Pilot Program)			5	\$0.00	\$		0		0.00000			\$0	\$0	
- Air Conditioner			5	\$0.00		0	0	0 \$0	0.00000	+				
- Water Heating		0	<u>-</u>	45.55					2.00003	\$0	\$0	\$ \$0	\$0	
- Water Freating			0	\$0.00	3	0	0	0 \$	0.06603	40				\$7,4
Commercial Incentive		0	<u>-</u>	- 40.0						\$569	\$1,412	2 \$		
			2	_	\$5,45	0		776		======		======	= ======	=
TOTAL COMMERCIAL PROGRAMS		<u> </u>			=====	==		===						
TOTAL COMMISSION OF THE PROPERTY OF THE PROPER		=======												
			-										so \$	0
INDUSTRIAL PROGRAMS -			-					0	n/	/a \$		0		0
(w/Est. Opt-Outs Removed)			0	\$0.0		§O	0	0	n/	-	0 \$		70	0
Smart Audit - Class 1		0	0	\$0.0	0	\$0	0		0.0000	u	0 \$	70		0
Smart Audit - Class 2		0	0	\$0.0		\$0	0		\$0.00000			50	\$0 \$	
Smort Financing - General		0	0	\$0.0		\$0	0						20	0
Smart Financing - Compressed Air System		0						0		\$		PU	PO	
		0	0			\$0				=====	-	=======		
TOTAL INDUSTRIAL PROGRAMS					=====	===	4 474			\$257,53	2107 41	J1		
	======				\$788,1	06	4,474			=====		======	======	
TOTAL COMPANY	82,8	~~				===	====							
	=====		-		1									
Lost revenue and efficiency incentives are Cumulative participants include a reduction										D	each Program (CF	FL)).		

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Year 2011			+					-					Exhibit C PAGE	
Teal 2011			+-			****							17B-1 of	21
TUCKY POWER COMPANY														
MATED SECTOR SURCHARGES FOR 3														TOTAL
R PROGRAM					TOTAL				NET	TOTAL	EFFICIENCY	MAXIMIZING		ACTUAL
			.	AVERAGE ACTUAL	ACTUAL	NET LOST	TOTA		LOST	NET *	LI I IOILI I		TOTAL *	COSTS TO BE
B 46 (2nd HALE)	NEW	CUMULATIVE	-	PROGRAM	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		ENERG		REVENUE	LOST	INCENTIVE	INCENTIVE	TOTAL *	00010102
R 16 (2nd HALF)	TIOLDANIT	PARTICIPAN	-	COSTS	PROGRAM	REVIQTRS	SAVIN	65 1	CVENCE			(5% of		
	PARTICIPANT	PARTIONAR	-			(KWH/	KWH	1/	1		(EX. C,	COSTS)	INCENTIVE	RECOVERED
				PER	COSTS	PARTICIPANT)			(\$/KWH)	REVENUES	PG.19C) (9)	(10)	(11)	(12)
	NUMBER	NUMBER		PARTICIPANT	(4)	(5)	(6)		(7)	(8) (6)X(7)	(0)	(4)X(5%)	(9)+(10)	(4)+(8)+(11)
OGRAM DESCRIPTIONS	(1)	(2)	_	(3)	(4)		(2)X(5)		(0)/(1)			\$0	1
			_	(4)1(0				0	\$0.00000	\$0	\$0	\$0	Ψ	
SIDENTIAL PROGRAMS	0		0	\$0.00	\$0		-		40.0000					
ergy Fitness	0		-				-				\$20,833	\$0	\$20,83	3 \$245,4
					6004 400	526		4,494	\$0.05749	\$23,254	\$20,633			1 \$5,2
geted Energy Efficiency	141		69	\$1,428.37			4 4	3,680	\$0.05746	\$2,510	90			
- All Electric	23	19	95	\$114.30	\$2,020	, i			22 22222	\$0	\$0	\$0	\$	0
- Non-All Electric			0	\$0.00	\$0		0	0	\$0.00000	- 45				
mpact Fluorescent Bulb	0		0	40.00								\$0	3	0
mpact Fluorescent Built			_				0	0	\$0.00000	\$0			J	60
gh - Efficiency Heat Pump			0	\$0.00		<u> </u>	0	0	\$0.00000	\$0	\$0			
- Resistance Heat			0	\$0.00	\$	0								\$103,4
- Non Resistance Heat									22.25750	\$22,281	\$33,491	\$	0 \$33,49	31 5103,2
- Heat Pump			50	\$417.8	5 \$47,63	5 70	02 3	87,504	\$0.05750	\$22,201				
gh - Efficiency Heat Pump - Mobile Home	11-	4	552	\$417.S									\$8,6	49 \$67,
			-			2	25 2	20,095	\$0.05749	\$12,653				\$0
obile Home New Construction		2	303	\$500.3			0 2	0			\$(0		
- Heat Pump		0	0	\$0.0	0	60	<u> </u>			207.44	\$8,15	1 9	\$8,1	51 \$256,
- Air Conditioner				#207	9 \$221,0	1	42 4	476,268	\$0.05757	\$27,419	9 0,10			
Filesca	55	66 3,	354	\$397.4	9 9221,0								\$9,4	153 \$77
Nodified Energy Fitness			-					176,295	\$0.05745	\$10,12	\$9,45	0	\$0 \$9, ² \$0 \$22, ⁹	00
ligh Efficiency Heat Pump		24	483	** \$480.	50 \$58,1	70		312,558			2 \$22,90	08	\$0 \$22,0	
- Resistance Heat Replacement			678	** \$466.	22 \$90,4	46 4	161	312,000			9 \$1,64	10	\$0 \$1,6	348 \$18
- Heat Pump Replacement		54			90 \$12,3	61	24	81,192	\$0.0575	0 \$4,66	9 \$1,04	10		
	9	58 3	,383	** \$12.	90 \$12,3	101				5 \$5,76	3 \$9,39	96	\$0 \$9,	396 \$24
Energy Education for Student Program (NEED)				** \$3.	89 \$9,3	335	26	99,970	\$0.0576	5 35,70	5			
Community Outreach Program (CFL)	2,3	97	,845	WO.	00								\$0 \$17,	338 \$20
Community Oddeach Frogram (2007)							_	225,720	\$0.0581	8 \$13,13	32 \$17,3	00	\$0 \$17,	\$0
Residential Efficient Products	55,9	28 28	3,215	\$3	.06 \$170,		7	220,120		3	70	\$0	\$0	\$0 \$
- Compact Flourescent Lamp (CFL)	55,5	0	0		.00	\$26	10		0 \$0.0585		50	\$0		
- Specialty Bulbs		0	0	\$0	.00 \$1,	125	- 1-							\$220 \$2
- LED Lights									00.057	40 84	53 \$2	220	ΨΟ	7220
Turn In			101	\$142	19 \$23,	888	78	7,87		14	00		\$0 \$5	,007 \$5
HVAC Diagnostic & Tune-Up - Air Conditioner		168	101			188	185	32,93	\$0.0574	41,0				
- Air Conditioner - Heat Pump		440	1/0	1									\$0	\$0 \$5
						740	0		0 \$0.000		Ψ0	\$0	\$0	\$0 \$5
Residential Load Management (Pilot Program)	6	1		1.00	749	0		0 \$0.000		\$0	Ψυ		
- Air Conditioner		4	1	\$12,93	7.25 \$51	,749				\$142,	\$137,		7101	7,225 \$1,3
- Water Heating			0.050		\$1,040	.637		,468,58		=====	4-1		====	==== ==
TOTAL RESIDENTIAL PROGRAMS	61	,142	2,358		4.,0.10	====		=====	==					

Year 2011			-									Exhibit C	
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NTUCKY POWER COMPANY			\dashv								İ	17B-2 of	21
TIMATED SECTOR SURCHARGES FOR 3					Ì							11020	
AR PROGRAM			-+										TOTAL
				AVERAGE	TOTAL			NET	TOTAL	EFFICIENCY	MAXIMIZING		ESTIMATED
	NEW	CUMULATIVE	- 1	ACTUAL	ACTUAL	NET LOST	TOTAL	LOST	NET *	EFFICIENCT	MINOCHALL		
EAR 16 (2nd HALF)	NEVV	COMODATIVE		PROGRAM			ENERGY		LOST	INCENTIVE	INCENTIVE	TOTAL*	COSTS TO BE
	PARTICIPANT	PARTICIPANT		COSTS	PROGRAM	REV/QTRS	SAVINGS	REVENUE	LUST	INCLIVITY			1
	1,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,					(KWH/	KWH/			(EX. C,	(5% of		
		İ		PER	00070	PARTICIPANT)	QTRs	(\$/KWH)	REVENUES	PG.19C)	COSTS)	INCENTIVE	RECOVERED
ROGRAM DESCRIPTIONS	NUMBER	NUMBER		PARTICIPANT	COSTS	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
ROGRAM DECORA FICKS	(1)	(2)		(3)	(4)	(3)	(2)X(5)		(6)X(7)		(4)X(5%)	(9)+(10)	(4)+(8)+(11)
				(4) / (1)			(2)						\$(
OMMERCIAL PROGRAMS				60.00	\$0	0		n/a	\$0	\$0	\$0	\$0	\$
mart Audit - Class 1	C			\$0.00	\$0 \$0	0			\$0	\$0	\$0	\$0 \$0	\$
- Class 2	C			\$0.00	\$0 \$0	0	(\$0.00000	\$0	\$0	\$0		
mart Financing - Existing Building				\$0.00	\$0	0	(\$0.00000	\$0	\$0	\$0	- 	Ψ
mart Financing - New Building	C	0	_	\$0.00	φυ								
											\$0	\$2	\$8,11
Commercial A/C & Heat Pump Program		1	├	\$4,053.00	\$8,106	71	7	1 \$0.07447	\$5	\$2	\$0		
- Air Conditioner Replacement		-		\$1,876.33	\$11,258		55	\$0.07430	\$41	\$349	φυ	Ψ040	Ţ,
- Heat Pump Replacement		2	-	\$1,070.00	\$11,255								
			1-							\$326	\$0	\$326	\$10,76
IVAC Diagnostic & Tune-Up	4:	5 30	\vdash	\$223,56	\$10,060	172	5,16		\$383	\$2,601			
- Air Conditioner	81			\$178.81	\$15,735	410	19,27	0 \$0.07429	\$1,432	\$2,001	 		
- Heat Pump			1					<u> </u>					
(Dilet Program)	 							0 \$0.00000	\$0	\$0	\$0	\$0	
Commercial Load Management (Pilot Program)	 	0		\$0.00				0 \$0,00000		\$0		\$0	\$7,1
- Air Conditioner			T	\$0.00	\$7,157	0		0	Ψ-				
- Water Heating						0.700	7.47	8 \$0.07512	\$562	\$42,852	\$0	\$42,852	\$295,7
Commercial Incentive	18	3 2		\$14,017.44	\$252,314	3,739	1,41	ψ0.07012					
Confinercial incentive			-		2011 707		32,53	7	\$2,423	\$46,130			
TOTAL COMMERCIAL PROGRAMS	159		_		\$311,787		======		======	=======	======	= ======	= =====
101110 00111111111111111111111111111111	======	=======	= -				1						
			+										
INDUSTRIAL PROGRAMS -			+							\$C	\$0	\$0)
(w/Est. Opt-Outs Removed)		0	ō	\$0.00	\$0			0 n/s					0
Smart Audit - Class 1	-		0	\$0.00		0		0 n/s					
Smart Audit - Class 2		91	0	\$0.00	\$1			0 \$0.00000					
Smart Financing - General			0	\$0.00)	0 \$0.00000	\$0	1 30			
Smart Financing - Compressed Air System									\$0	\$0	3 \$0	0 \$6	0
THE PROPERTY OF THE PROPERTY O		0	0		\$	0		0	======				
TOTAL INDUSTRIAL PROGRAMS		=======	=		======		=====		\$144,550				
TOTAL COMPANY	61,30				\$1,352,42		2,501,12		\$144,550				
TOTAL COMPANY	=====		_			:=	=====	==					
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	T I			-										Exhibit C PAGE	
Year 2012				-										18A-1 of	21
COMPANY				-										TUNTO	
TUCKY POWER COMPANY IMATED SECTOR SURCHARGES FOR 3			1					-							TOTAL
R PROGRAM				-				_		NET	TOTAL		MAXIMIZING		ACTUAL
REROGRAM				\neg	AVERAGE	TOTAL	NET LOCT		TOTAL	LOST	NET *	EFFICIENCY	WINCHIVITZIIVO		
	NEW	CUMUL	ATIVE	1	ACTUAL	ACTUAL	NET LOST		NERGY			INCENTIVE	INCENTIVE	TOTAL *	COSTS TO BE
R 17 (1st HALF)	NEW	COMOL	1111		PROGRAM		REV/QTRS	- 1	AVINGS	REVENUE	LOST	INCENTIVE	III		
W. I.	PARTICIPANT	PARTIC	IPANT		COSTS	PROGRAM	REVIGING					(EX. C,	(5% of		RECOVERED
	PARTIONANT	1111111					(KWH/		KWH/		REVENUES	PG.19C)	COSTS)	INCENTIVE	(12)
				- 1-	PER	COSTS	PARTICIPAN	T)	QTRs	(\$/KWH)	(8)	(9)	(10)	(11)	(4)+(8)+(11)
_	NUMBER	NUM	BER	F	PARTICIPANT	(4)	(5)		(6)	(7)	(6)X(7)	, , , , , , , , , , , , , , , , , , , ,	(4)X(5%)	(9)+(10)	(4/1(0)-(1.1)
OGRAM DESCRIPTIONS	(1)	(2)	-	(3)	(-1/			(2)X(5)		(0//(1/			\$0	\$
				-	(4) / (1)					\$0.00000	\$0	\$0	\$0	Ψ0	
PROCEAMS					\$0.00	\$0		0	0	φυ.υυυυ					
SIDENTIAL PROGRAMS	0		0	-	ψ0.00								\$0	\$15,221	\$235,34
nergy Fitness				-				204	837,774	\$0.05749	\$48,164		000	400	
And Energy Efficiency		-	854		\$1,210.97	\$171,958		981	72,105	1	2111		\$00		
argeted Energy Efficiency	142		165	**	\$82.06	\$1,313	3	437	72,100	40.00		- 60	\$0	\$0	9
- All Electric - Non-All Electric	16	-	100					0	0	\$0.0000	0 \$0	\$0	ψ.		
- Non-All Electric			0		\$0.00	\$)	- 0							
Compact Fluorescent Bulb		-										\$0	\$0	\$0	
		-						0	(\$0.0000		0.0			-
ligh - Efficiency Heat Pump	-		0		\$0.00		0	0	(\$0.0000	00 \$	3			
- Resistance Heat		0	0		\$0.00	3	0							200.046	\$111,2
- Non Resistance Heat	-										50 \$32,58	8 \$26,043	3 \$1	\$26,043	
					0.470.6	\$52,65	50	,291	566,74	9 \$0.057	50 \$52,50	0 7			-
High - Efficiency Heat Pump	11	0	439	**	\$478.6	ψοΣ,οι								n \$6,55	\$77,8
- Mobile Home				-						5 \$0.057	49 \$27,80	1 \$6,55		0	0
· · · · · · · · · · · · · · · · · · ·				**	\$550.0	0 \$43,4	50	841	483,57	0 \$0.000	100	\$0 \$	0 3	0 5	
Mobile Home New Construction		9	575		\$0.0		\$0	0		0 50.000	00			50 \$4,11	5 \$274,2
- Heat Pump		0	0	-	40.0				1,072,82	\$0.057	57 \$61,7	3 \$4,11	5	Ψ.(
- Air Conditioner			3,301	+-	\$322.6	1 \$208,4	08	325	1,072,02	40.00.					
Modified Energy Fitness	64	46	3,301	+-								20.46		\$3,45	58 \$51,
Modified Effergy Fith Cos				+				671	139,5	68 \$0.05	745 \$8,0		0	\$0 \$19,21	18 \$138,
High Efficiency Heat Pump		00	208	3 *	* \$455.	11 \$40,0		849				53 \$19,2	10		
		88 17	378		* \$466.	59 \$101,2	250	043	020,0			86 \$1,66	34	\$0 \$1,60	54 \$27
Resistance Heat Rump Replacement Non Resistance Heat Pump Replacement		.,					245	111	297,1	47 \$0.05	750 \$17,0	\$1,00	54		38 \$76
Was a second and a second a second and a second and a second and a second and a second and a second and a second and a second and a second and a second a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second a second and a second and a second and a second and		25	2,67	7	\$17.	61 \$9,	245	.,,,			640	\$11.1	38	\$0 \$11,1	38 \$76
Energy Education for Student Program (NEED)						68 \$22,	314	124	735,8	\$16 \$0.05	765 \$42,4	ψ,1,1			
	23	335	5,93	4	\$9.	522,	717							040.7	59 \$255
Community Outreach Program (CFL)	-										818 \$43,	122 \$43,7	59	\$0 \$43,7	\$1
				_	62	27 \$168.	572	23			010	\$0	\$0	ΨΙ	329
Residential Efficient Products	51,4	481	32,22				\$19	15		0 \$0.05		\$0	\$0	\$29	
- Compact Flourescent Lamp (CFL)		0		0			584	21		U \$0.00	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,				
- Specialty CFL's		0		0									20 8	896 \$8	396 \$19
- LED Lights				-+				62	1	278 \$0.0		246		771 \$1,	771 \$4
HVAC Diagnostic & Tune-Up		1.47		59	\$121		,919	234	-		5749 \$3	430	Ψυ		
- Air Conditioner		324		55	\$109		,419	232	- 50,						\$0 \$5
- Heat Pump		324										60	\$0	\$0	40
							907		0		0000	\$0	\$0	\$0	\$0 \$5
Residential Load Management (Pilot Program)		36		17	\$1,44	1.00	,897		0	0 \$0.0	0000	\$0			933 \$1,41
- Air Conditioner		32		15	\$1,62	1./8 \$5	,897				620	,234 \$131		,763 \$133	000
- Water Heating						\$07	7,245		5,331,			,234		==== ====	
	3 1	,178	47,1	40	1 1	1 49/	,2-10		====						

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Year 2012			_										Exhibit C	
Teal 2012													PAGE	04
NTUCKY POWER COMPANY													18A-2 of	21
FIMATED SECTOR SURCHARGES FOR 3				İ	1									TOTAL
INVALED SECTOR SOLOTIVITOES			_							TOTAL				TOTAL
AR PROGRAM			_	AVERAGE	TOTAL				NET	TOTAL	EFFICIENCY	MAXIMIZING		ESTIMATED
AND THE RESERVE THE PARTY OF TH				AVERAGE	ACTUAL	NET LOST	TOT	TAL	LOST	NET *	EFFICIENCE			
	NEW	CUMULATIVE	_	ACTUAL	MOTUAL		ENE	RGY	[INCENTIVE	INCENTIVE	TOTAL *	COSTS TO BE
AR 17 (1st HALF)				PROGRAM	PROGRAM	REV/QTRS	SAVI	INGS	REVENUE	LOST	INCENTIVE	III OLIVINI		
	PARTICIPANT	PARTICIPANT		COSTS	PROGRAM	TIL VIQ TITO					(EX. C,	(5% of		
	171111111111111111111111111111111111111		1			(KWH/	l KV	VH/				COSTS)	INCENTIVE	RECOVERED
			ì	PER	COCTO	PARTICIPANT)	QT	rRs	(\$/KWH)	REVENUES	PG.19C)	(10)	(11)	(12)
	NUMBER	NUMBER	1	PARTICIPANT	COSTS	(5)		6)	(7)	(8)	(9)	(4)X(5%)	(9)+(10)	(4)+(8)+(11)
OGRAM DESCRIPTIONS	(1)	(2)		(3)	(4)	(0)		X(5)		(6)X(7)		(4)/(370)		
	1			(4) / (1)			1 12-1					\$0	\$0	\$
						0	-	0	n/a	\$0	\$0	\$0	\$0	\$
DMMERCIAL PROGRAMS	+	0		\$0.00	\$0			0	n/a	\$0	\$0	\$0	\$0	\$
nart Audit - Class 1	-			\$0.00	\$0			0		\$0	\$0		\$0	\$
- Class 2	-			\$0.00	\$0	0		0	\$0.00000	\$0	\$0	\$0	Ψ0	
nart Financing - Existing Building		0		\$0.00	\$0	0		- 0	40.0000					
nart Financing - New Building		,											\$317	\$6,65
				1				0	\$0.07447	\$0	\$0	\$317	\$522	\$11,04
ommercial A/C & Heat Pump Program		0		\$6,342.00	\$6,342	121		-		\$85	\$0	\$522	\$522	411,10
- Air Conditioner Replacement		-	**	\$1,044.10	\$10,441	570		1,140	\$0.07450					
- Heat Pump Replacement	1	J	-	\$1,5									2070	\$7,9
- Heat I drip Hope			-						00.07404	\$94	\$0	\$373	\$373	\$13,6
VAC Diagnostic & Tune-Up		44		\$310.46	\$7,451	115	5	1,265		\$570	\$0	\$623	\$623	\$10,0
- Air Conditioner		4 11		\$222.34)	7,678	\$0.07429	4570				
	5	6 22	-	\$222.04	412112									67.0
- Heat Pump			-							\$0	\$0	\$0		47.0
Management (Pilot Program)				\$0.00	\$7,630		0	0					\$0	\$7,6
commercial Load Management (Pilot Program)		0					0	0	\$0.00000	\$0	40			10010
- Air Conditioner		0	_	\$0.00	\$7,00					10.004	\$0	\$16,527	\$16,527	\$351,0
- Water Heating				1 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7	\$330,53	1 8,78	8	52,728	\$0.07512	\$3,961	Ψ.			
	2	4 6		\$13,772.13	\$ 330,00	3,1.2	-		-		\$0	\$18,362	\$18,362	\$405,5
Commercial Incentive			-		2000 47	7	-	62,811		\$4,710				= =====
DOODAMS	11	5 41			\$382,47		=	======	=	======	======			
TOTAL COMMERCIAL PROGRAMS			=		======									
	TT													
	+-													
The state of the s								*****				0 \$	\$(0
INDUSTRIAL PROGRAMS -	+						0		0 n					
(w/Est, Opt-Outs Removed)		0	0	\$0.0			0		0 n			0	-	
Smart Audit - Class 1		0	0	\$0.0		,0	0		0 \$0.0000	0 \$	<u> </u>	0	0 \$	
Smart Audit - Class 2		0	0	\$0.0		60	0		0 \$0.0000		0 \$	0 \$	Ψ	
Smart Financing - General		0	0	\$0.0	0	0	0		40.000				0 \$	0
Smart Financing - Compressed Air System		<u> </u>					_			\$	0 8	00	<u> </u>	
		0	0			04				=====		== =====		
TOTAL INDUSTRIAL PROGRAMS					=====			======		\$311,94	2121 17			
	=====		_		\$1,359,7	22		5,394,41		=====		======	== =====	
TOTAL COMPANY	56,2	<u> </u>			=====			======	-					
Lost revenue and efficiency incentives are Cumulative participants include a reductive					-					- it Out	nach Program (CF	L)).		

Year 2012													
				ļ								Exhibit C	
KENTUCKY POWER COMPANY ESTIMATED SECTOR SURCHARGES FOR 3			_	 								PAGE	
YEAR PROGRAM				1]					18B-1 of	21
TEAR PROGRAW	 		-	 									
	+			AVERAGE	TOTAL			NET	TOTAL				TOTAL
YEAR 17 (2nd HALF)	NEW	CUMULATIVE		ACTUAL	ACTUAL	NET LOST	TOTAL	LOST	NET*	EFFICIENCY	MAXIMIZING .		ACTUAL
				PROGRAM			ENERGY						
	PARTICIPANT	PARTICIPANT		COSTS	PROGRAM	REV/QTRS	SAVINGS	REVENUE	LOST	INCENTIVE	INCENTIVE	TOTAL *	COSTS TO BE
							14141111			(EX. C.	(5% of		
		AU MADED		PER	00070	(KWH/	KWH/ QTRs	(\$/KWH)	REVENUES	(EX. C, PG.19C)	COSTS)	INCENTIVE	RECOVERED
PROGRAM DESCRIPTIONS	NUMBER (1)	NUMBER (2)		PARTICIPANT (3)	COSTS (4)	PARTICIPANT) (5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
	(1)	(2)	-	(4) / (1)		(3)	(2)X(5)		(6)X(7)	(0)	(4)X(5%)	(9)+(10)	(4)+(8)+(11)
RESIDENTIAL PROGRAMS	 	 	-	(4),(1)			(2)/(0)		352.47		1 3 7 3 - 1 - 7		
Energy Fitness	0	0	\vdash	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0
27.0.97 / 18.100													
Targeted Energy Efficiency													64664::
- All Electric	43			\$2,093.67	\$90,028	981	617,049	\$0.05749	\$35,474	\$4,609	\$0	\$4,609	\$130,111
- Non-All Electric	4	97	**	\$340.25	\$1,361	436	42,292	\$0.05746	\$2,430	\$0	\$68	\$68	\$3,859
	- 0	0		\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0
Compact Fluorescent Bulb		 	├—	\$0.00	\$0			\$0.00000		Ψ0	90	Ψ0	
High - Efficiency Heat Pump		ļ	-	 									
- Resistance Heat	0	- 0	 	\$0.00	\$0	0	0	\$0.00000	\$0	\$0	\$0	\$0	\$0
- Non Resistance Heat	0			\$0.00	\$0		0		\$0	\$0	\$0	\$0	\$0
- Hon resistance meat		 	1										
High - Efficiency Heat Pump													
- Mobile Home	112	589		\$445.98	\$49,950	1,292	760,988	\$0.05747	\$43,734	\$26,516	\$0	\$26,516	\$120,200
Mobile Home New Construction			<u> </u>				436,800	\$0.05747	\$25,103	\$6,305	\$0	\$6,305	\$73,458
- Heat Pump	76			\$553.29 \$0.00	\$42,050 \$0		435,800		\$25,103	\$0,305	\$0	\$0,303	\$0
- Air Conditioner	0	0	+-	\$0.00	\$0	J		\$0.00000	90	φ0	Ψ0		
Modified Energy Fitness	554	3,119		\$404.00	\$223,816	326	1,016,794	\$0.05751	\$58,476	\$3,529	\$0	\$3,529	\$285,821
Woulled Energy Fitness	354	0,113	\vdash	Ф-10-1.00	QZZ0,010	020	1,0 (0), 0	4-14-1	75-7.1.				
High Efficiency Heat Pump		 	\top										
- Resistance Heat Replacement	73	485	**	\$431.51	\$31,500		325,435			\$2,869	\$0	\$2,869	\$53,082
- Non Resistance Heat Pump Replacement	209	696		\$439.23	\$91,800	849	590,904	\$0.05746	\$33,953	\$18,509	\$0	\$18,509	\$144,262
			<u> </u>							24.050	\$0	\$4,952	\$44,294
Energy Education for Student Program (NEED)	1,562	3,201	┺	\$12.15	\$18,983	111	355,311	\$0.05730	\$20,359	\$4,952	\$0	\$4,952	944,294
1 0 1 1 0 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	- 2 200	F 447	+**	\$9.93	\$32,817	124	675,428	\$0,05758	\$38,891	\$15,770	\$0	\$15,770	\$87,478
Community Outreach Program (CFL)	3,306	5,447	-	\$9.93	\$32,017	124	073,420	\$0,007.00	\$50,091	\$10,770		Ψ70,170	\$31,110
Residential Efficient Products		 	+			 			 				
- Compact Flourescent Lamp (CFL)	84,738	36,146	AR	\$2.19	\$185,235	22	795,212	\$0.05739	\$45,637	\$72,027	\$0	\$72,027	\$302,899
- Specialty CFL's	0			\$0.00	\$18	14	0		\$0	\$0	\$0	\$0	\$18
- LED Lights	12	7		\$48.25	\$579	20	140	\$0.05854	\$8	\$0	\$29	\$29	\$616
									<u> </u>				
HVAC Diagnostic & Tune-Up	 	<u> </u>	-	ļ		 		00.0577			\$648	\$648	\$14,012
- Air Conditioner	75			\$172.67	\$12,950		7,245 129,315		\$414 \$7,428	\$0 \$0		\$2,358	\$14,012 \$56,936
- Heat Pump	458	555	+-	\$102.95	\$47,150	233	129,315	φυ.υ5/44	\$7,428	\$0	ΦΖ,330	ΨΖ,550	Ψ50,500
Residential Load Management (Pílot Program)	 	+	+-	+				1	 				
- Air Conditioner	23	17	+	\$2,450.09	\$56,352	0	0	\$0,00000	\$0	\$0	\$0	\$0	\$56,352
- Water Heating	16			\$3,390.50	\$54,248					\$0	\$0	\$0	\$54,248
77-27, 1154411.19	<u>-</u>		-	1		-							
	04.004	51,634	1	·	\$938,837	1	5,752,913	1	\$330,620	\$155,086	\$3,103	\$158,189	\$1,427,646
TOTAL RESIDENTIAL PROGRAMS	91,261	31,034			\$930,037		3,732,313		=======	\$200,000 \$222222		=======	=======

Year 2012													Exhibit C	
(Car ZV)Z													PAGE	
NTUCKY POWER COMPANY			\dashv										18B-2 of	21
FIMATED SECTOR SURCHARGES FOR 3								-						TOTAL
AR PROGRAM								-	NET	TOTAL				ESTIMATED
				AVERAGE	TOTAL		TOTAL		LOST	NET*	EFFICIENCY	MAXIMIZING		LOTIMATED
	NEW	CUMULATIVE		ACTUAL	ACTUAL	NET LOST	ENERGY					WIGENETIVE	TOTAL*	COSTS TO BE
AR 17 (2nd HALF)	INCAA			PROGRAM		REV/QTRS	SAVINGS		EVENUE	LOST	INCENTIVE	INCENTIVE	TOTAL	000.0
	PARTICIPANT	PARTICIPANT		COSTS	PROGRAM	REVIGINO	O/ IV III C	_			/EV C	(5% of		
				PER		(KWH/	KWH/				(EX. C, PG.19C)	COSTS)	INCENTIVE	RECOVERED
				PARTICIPANT	COSTS	PARTICIPANT)	QTRs		(\$/KWH)	REVENUES	(9)	(10)	(11)	(12)
OGRAM DESCRIPTIONS	NUMBER	NUMBER	\vdash	(3)	(4)	(5)	(6)		(7)	(8)	\3/	(4)X(5%)	(9)+(10)	(4)+(8)+(11)
OGRAW BEGOTAL TIETTE	(1)	(2)	-	(4) / (1)			(2)X(5)	_		(6)X(7)				\$
,			+-	1-17: 1.7				_ -	n/a	\$0	\$0	\$0	\$0	\$
DMMERCIAL PROGRAMS	-	0	1	\$0.00	\$0	0		0	n/a	\$0	\$0	\$0	\$0	\$
nart Audit - Class 1	C			\$0.00	\$0	0			\$0.00000	\$0	\$0	\$0	\$0 \$0	9
- Class 2				\$0.00	\$0	0			\$0.00000	\$0	\$0	\$0	\$0	
nart Financing - Existing Building				\$0.00	\$0	U		-	Q 0,000					
nart Financing - New Building												\$263	\$263	\$5,52
D. Decorem					05.004	121		0	\$0.07419	\$0	\$0			\$10,08
ommercial A/C & Heat Pump Program				\$0.00				420	\$0.07438	\$254	\$0	\$400	1	
- Air Conditioner Replacement	10	0 6	5	\$936.40	\$9,364	-	-							
- Heat Pump Replacement											\$0	\$258	\$258	\$5,4
VAC Diagnostic & Tune-Up				\$367.86	\$5,150	114		684	\$0.07461	\$51	\$0			\$6,24
- Air Conditioner	1	7	3	\$125.57			5,	933	\$0.07438	\$441	40			
- Heat Pump	4	4 1	7	\$120,57	40,020									DO 5
				-	-				22.22222	\$0	\$0	\$0		
ommercial Load Management (Pilot Program)			0	\$0.00	\$8,551)	0	\$0.00000				\$0	\$0,5
- Air Conditioner			0	\$0.00			0	0	\$0.00000	-			200 007	\$816,3
- Water Heating		7	+			. 70	200	,488	\$0.07235	\$16,531	\$0	\$38,087	7 \$38,087	4010,0
	10	4 2	6	\$7,324.4	\$761,74	8,78	8 220	,400	40.01200				\$39,352	\$860,7
Commercial Incentive	10		_				238,	525		\$17,277	\$0			
DEOCEMAN DECEMENT	17	2 5	5		\$804,14		====			======	======	= ======	-	
TOTAL COMMERCIAL PROGRAMS	======		==		======									
			\dashv							-				
NDUSTRIAL PROGRAMS -			1							/a \$	9	0 \$	50 \$0	
(w/Est. Opt-Outs Removed)			0	\$0.0	0 \$		0	0	n/		0	0 \$	50 \$0	
Smart Audit - Class 1		0	0	\$0.0		0	0	0				0 \$	50 \$0	
Smart Audit - Class 2		0	0	\$0.0		60	0	0		0		0 \$	50 \$0	J
Smart Financing - General		0	0	\$0.0		60	0	U	\$0.0000				SO \$	
Smart Financing - Compressed Air System								0		9		70	PO	
		0	0			60		====		=====		210.11		20.000
TOTAL INDUSTRIAL PROGRAMS	=====	== =====	==		======		5,99			\$347,89				
TOTAL COMPANY	91,4				\$1,742,98			====		=====	== =====			
TOTAL COMPANY	======		===											
100										11.0.1	anch Program (CF	1))		
Lost revenue and efficiency incentives as Cumulative participants include a reduct	e based on prospe	ctive values.		24/24/2000 /His	ab Efficiency H	eat Pump, Energy	Education	for Stu	dents and C	Community Outr	each Frogram (Or	-11:		

			1	T									Exhibit C	
Year 2013													PAGE	
													19A-1 of	21
NTUCKY POWER COMPANY													10/11/2	
TIMATED SECTOR SURCHARGES FOR 3														TOTAL
AR PROGRAM					1115505	TOTAL			NET	TOTAL	EFFICIENCY	MAXIMIZING		ESTIMATED
					AVERAGE ESTIMATED	ESTIMATED	NET LOST	TOTAL	LOST	NET*	EFFICIENCE	W. 5 (11.11)		
AD 48 (1ct HALE)	NEW	CUMULA	ATIVE		PROGRAM	LO Han ti		ENERGY		LOST	INCENTIVE	INCENTIVE	TOTAL *	COSTS TO BE
AR 18 (1st HALF)		DARTIC	IDANIT		COSTS	PROGRAM	REV/QTRS	SAVINGS	REVENUE	1001	11104111			
	PARTICIPANT	PARTIC	IPANI	-+	000			KWH/	1		(EX. C,	(5% of	WOENTIVE	RECOVERED
					PER		(KWH/	QTRs	(\$/KWH)	REVENUES	PG.19C)	COSTS)	INCENTIVE (11)	(12)
	NUMBER	NUME	BER	F	PARTICIPANT		PARTICIPANT)	(6)	(7)	(8)	(9)	(10)	(9)+(10)	(4)+(8)+(11)
OGRAM DESCRIPTIONS	NUMBER (1)	(2			(3)	(4)	(5)	(2)X(5)	(.)	(6)X(7)		(4)X(5%)	(9)1(10)	11777
	- 11	 			(4) / (1)			(2)			***	\$0	\$0	3
							0		\$0.00000	\$0	\$0	Ψ0		
SIDENTIAL PROGRAMS	0		0		\$0.00	\$0	-							
ergy Fitness						-				000 411	\$9,969	\$0	\$9,969	
and Energy Efficiency					\$1,444.25	\$134,315	981				\$9,505	\$71	\$7	\$3,42
argeted Energy Efficiency	93		593	**	\$1,444.25			33,64	9 \$0.0574	\$1,933	- 40			0
- All Electric - Non-All Electric	10		77	-	\$142.10	4.,,			0 0000	\$0	\$0	\$0	\$	0
- NOIT-Air Liectro			0	-	\$0.00	\$0	C		0 \$0.0000	0 40				
ompact Fluorescent Bulb				-	V 5.122								-	0
Onipade Fide Go				-					0 \$0.0000	0 \$0	\$0			0
igh - Efficiency Heat Pump		5	0		\$0.00	\$0	1		0 \$0.0000		\$0	\$0		0
- Resistance Heat		5	0		\$0.00	\$0			0 40.0000				-	
- Non Resistance Heat		-										so	\$21,78	\$112,3
							7 1,29	844,96	\$0.0574	7 \$48,560	\$21,781	30	Ψ21,73	
ligh - Efficiency Heat Pump		2	654	**	\$456.60	\$42,007	1,20.	2 07.1,0				-		
- Mobile Home	-										\$5,890	\$0	\$5,89	90 \$70,6
Cte otion					05540	3 \$39,33	6 84	1 442,3	66 \$0.057					\$0
Nobile Home New Construction	7	1	526		\$554.0 \$0.0			0	0 \$0,000	00 \$	7			2010
- Heat Pump		0	0	4	\$0.0	0				51 \$69,55	\$4,172	2 \$0	\$4,1	72 \$313,
- Air Conditioner			0.740		\$366.4	4 \$240,01	5 32	6 1,209,4	60 \$0.057	51 \$69,55	¥.,			
Modified Energy Fitness	65	55	3,710	-	φ300.4	7								05 \$51,
viodified Effergy Fix.				-				074.7	55 \$0.057	50 \$15,62	6 \$3,10	5 \$		
High Efficiency Heat Pump		79	405	1 **	\$415.5							2 \$	0 \$17,7	12
Pasistance Heat Replacement		00	578		\$426.1	8 \$85,23	35 84	19 490,7	22 \$0.001				0 \$3,1	70 \$20
- Non Resistance Heat Pump Replacement		00						11 92,2	241 \$0.057	30 \$5,28	5 \$3,17	0 3	0 45,	70
AICED	1,0	00	831	1	\$12.2	27 \$12,27	/3	02,2					0 \$8,3	395 \$73
Energy Education for Student Program (NEED)						040.00	00 1	24 784,	176 \$0.057	58 \$45,1	3 \$8,39	15	¥3,1	
	1.7	60	6,32	4 *	* \$11.3	30 \$19,8	00							
Community Outreach Program (CFL)										605.5	\$74.48	37	50 \$74,	
Residential Efficient Products				-	\$2.	47 \$216,0	46	23 1,491,			2-1	93	50 \$11,	
- Compact Flourescent Lamp (CFL)	87,6		64,83		\$2.		35	10	135 \$0.05	00		30	64	\$4
- Specialty CFL's	9,5	63	4,80	0	\$0.		82	21	0 \$0.05	554	-			
- LED Lights		0		-	-									\$10
to be let 1									347 \$0.05	714 \$2		40	10	\$10 998 \$25
HVAC Diagnostic & Tune-Up		0	F	59	** \$0		-00	00	347 \$0.05 858 \$0.05			\$0 \$9	98 3	Ψ2.
- Air Conditioner		245		37	\$81	.49 \$19,9	964	234 78	,000 ψ0.00					
- Heat Pump		240											90	\$0 \$1
		_		\dashv				0	0 \$0.00	0000	ΨΟ	ΨΟ	\$0 \$0	\$0 \$1
Residential Load Management (Pilot Program)		0		0		.00 \$10,2		0	0 \$0.00		\$0	\$0		
- Air Conditioner		0		0	\$0	.00 \$10,2	260					774 \$1,0	183 \$160	,857 \$1,41
- Water Heating						0007		6,397	684	\$367,				
TOTAL RESIDENTIAL PROGRAMS	101	400	83,7	51		\$887,		====		====	=== ====			

			-	Т									
Year 2013												Exhibit C	
Teal 2010			-									PAGE	01
NTUCKY POWER COMPANY												19A-2 of	21
TIMATED SECTOR SURCHARGES FOR 3]									TOTAL
AR PROGRAM			-					NET	TOTAL				ESTIMATED
AR PROGRAM				AVERAGE	TOTAL			LOST	NET *	EFFICIENCY	MAXIMIZING		ESTIMATED
		OLINALII ATIVE		ESTIMATED	ESTIMATED	NET LOST	TOTAL	LUGI					COSTS TO BE
AR 18 (1st HALF)	NEW	CUMULATIVE	-	PROGRAM			ENERGY	REVENUE	LOST	INCENTIVE	INCENTIVE	TOTAL *	C0310 10 DE
AR 10 (1st in te.)	OUT AND	DADTICIDANT		COSTS	PROGRAM	REV/QTRS	SAVINGS	REVENUE					
	PARTICIPANT	PARTICIPANT					KWH/			(EX. C,	(5% of	INCENTIVE	RECOVERED
				PER		(KWH/		(\$/KWH)	REVENUES	PG.19C)	COSTS)	INCENTIVE	(12)
		NUMBER		PARTICIPANT	COSTS	PARTICIPANT)	QTRs	(7)	(8)	(9)	(10)	(11)	(4)+(8)+(11)
ROGRAM DESCRIPTIONS	NUMBER			(3)	(4)	(5)	(6)	\"/	(6)X(7)		(4)X(5%)	(9)+(10)	(4)1(0)1(11)
CONTAINED	(1)	(2)	-	(4) / (1)			(2)X(5)		10// 1//			60	\$
			1	.,,,,,,				n/a	\$0	\$0	\$0	\$0 \$0	\$
OMMERCIAL PROGRAMS		0	+	\$0.00	\$0	0	9			\$0	\$0	- 00	\$
mart Audit - Class 1				\$0.00	\$0	0			\$0	\$0	\$0		\$
- Class 2				\$0.00	\$0	0			\$0	\$0	\$0	\$0	Ψ
mart Financing - Existing Building		7		\$0.00	\$0	0		\$0.00000	40				
mart Financing - Existing Suited and Financing - New Building	(0		40.00									\$1,13
mart Financing - New Building			+						\$17	\$0	\$53	\$53	\$5,90
Commercial A/C & Heat Pump Program				\$0.00	\$1,067	121	24		2070			\$250	\$5,50
Commercial A/C & Fleat 1 drip 1 Tog				\$555.56			9,12	0 \$0.07217	\$000				
- Air Conditioner Replacement		9 16	-	\$555.50	40,000								\$13
- Heat Pump Replacement			_		-				\$0	\$0	\$6		20.0
Tune In			-	\$0.00	\$125	115		0 \$0.07200			0070	\$270	\$6,0
IVAC Diagnostic & Tune-Up		9	2 **	\$119.78			4,88	6 \$0.07214	\$332				\$496,9
- Air Conditioner	4	5 1	4	\$115.70	40,000				\$23,583	\$0	\$22,541	\$22,541	\$490,9
- Heat Pump				\$5,431.53	\$450,817	8,788	333,94	\$0.07062	\$23,000				
(I - antivo	8:	3 3	8 *	\$5,431.50	φ-ιου,στ.								\$7
Commercial Incentive									\$0	\$0	\$0		
Commercial Load Management (Pilot Program)				\$0.0	\$750)	0 \$0.0000		-		50	\$1
Commercial Load Mariagement (1 liet 1 reg.			0	\$0.0			0	0 \$0.0000	J	7			- CC44 C
- Air Conditioner		0	0	\$0.0	Ψ,σ.				604.61	3 \$0	\$23,12	0 \$23,120	
- Water Heating			_		\$463,89	9	348,19	2	\$24,61			= ======	= =====
TOTAL COMMERCIAL PROGRAMS	13		0		======		=====	==	======	-			
TOTAL CONTINERCIAL FIRESTALLING	=====	== =====	== -										
			-										
1741			-										
INDUSTRIAL PROGRAMS -			-						10 9	0 \$		30 \$0	
(w/Est. Opt-Outs Removed)			0	\$0.0	00 8		0		114	60 \$		\$0 \$	
		0		\$0.0	-	0	0		11 04		50 5	70	0
Smart Audit - Class 1 Smart Audit - Class 2		0	0	\$0.0		0	0	0 \$0.0000	, ,		80 8	50 \$	0
Smart Financing - General		0		\$0.0		50	0	0 \$0.000	,				-
Smart Financing - Compressed Air System		0	0	Ψ0.						50 5	1 04	40	0 ====
Official Circumy - Compresses : 1	1		=			50		0	=====	10	======		21.007
TOTAL INDUSTRIAL PROGRAMS		0	0				=====		\$392,3	1150 7	2010	03 \$183,97	
TOTAL INDUSTRIAL PROCESSIO	=====	00.0			\$1,351,5		6,745,8		\$392,3				== ====
TOTAL COMPANY	101,5				=====		2====	===	======				
TOTAL COMPANY	=====		_										
Lost revenue and efficiency incentives an Cumulative participants include a reducti			_						ity Out	reach Program (CF	=L)),		
and the second s	based on prospe	active values.	1			L L Duran Engrav	Education for	 Students and 	Community Out	each Flogram (or			

				1											Exhibit C	-	
Year 2013				-						_					PAGE		
				_											19B-1 o	f	21
TUCKY POWER COMPANY																	
IMATED SECTOR SURCHARGES FOR 3																1	TOTAL
R PROGRAM						TOTAL					NET	TOTAL	EFFICIENCY	MAXIMIZING			ESTIMATED
					AVERAGE	ESTIMATE	ו	NET LOST	TOTA		LOST	NET*	LITTOLLING				COSTS TO BE
	NEW	CUMU	LATIVE		PROGRAM	LOTIMATIL			ENER		SEL CENTILE	LOST	INCENTIVE	INCENTIVE	TOTAL	-	00310 10 02
R 18 (2nd HALF)				- 1	COSTS	PROGRAI	м	REV/QTRS	SAVIN	IGS I	REVENUE	2001					
	PARTICIPANT	PARTI	CIPANT	-	00010	1112			KWI	.,			(EX. C,	(5% of	INCENT	IVE	RECOVERED
					PER			(KWH/	QTR		(\$/KWH)	REVENUES	PG.19C)	COSTS)	(11)	V	(12)
		NHI	MBER	F	PARTICIPANT	COSTS	P/	ARTICIPANT)	(6)		(7)	(8)	(9)	(10) (4)X(5%)	(9)+(10	0)	(4)+(8)+(11)
OGRAM DESCRIPTIONS	NUMBER		(2)	-	(3)	(4)		(5)	(2)X		· · · · · · · · · · · · · · · · · · ·	(6)X(7)		(4)/(370)	1		
OGIVAN BEGGI	(1)	-	(2)		(4) / (1)				12/1	101			\$0	\$0		\$0	9
and the same of th		-					en	0	-	0	\$0.00000	\$0	20				
SIDENTIAL PROGRAMS	0	\vdash	0		\$0.00		\$0										C460 60
ergy Fitness		1										600 440	\$9,861	\$0		9,861	\$168,68 \$3,5
					04 400 40	\$130,6	85	981		39,519	\$0.05749	\$28,142 \$1,854	\$0	\$79)	\$79	53,5
rgeted Energy Efficiency	92		499	**	\$1,420.49 \$157.90			436	3	32,264	\$0.05746	\$1,034	7-			\$0	
- All Electric	10)	74		\$157.90	Ψ1,0	-				00000	\$0	\$0	\$	3	ΦU	
- Non-All Electric					\$0.00		\$0	0		0	\$0.00000	1					
4.5) proceed Bulb	C)	0		Ψ0.00											\$0	
ompact Fluorescent Bulb				-						0	\$0.00000	\$0	\$0		0	\$0	
igh - Efficiency Heat Pump			0	-	\$0.00		\$0	0		0	\$0.00000		\$0	9	-		
- Resistance Heat		0	0		\$0.00		\$0	0	-								
- Non Resistance Heat	<u> </u>	-							-				200 20		0 \$3	30,304	\$138,0
	<u> </u>							1,291	1 8	357,224	\$0.05747	\$49,265	\$30,304	•			
ligh - Efficiency Heat Pump	12	8	664	**	\$456.9	8 \$58,	493	1,23	' 								200
- Mobile Home												007.27	\$6,969	9	0 0	\$6,969	\$80,
					05543	3 \$46	564	840	0 4	476,280				0	\$0	\$0	
Nobile Home New Construction	8	34	567		\$554.3 \$0.0		\$0		0	0	\$0.00000)	,			00 470	\$294,
- Heat Pump		0	0	-	\$0.0	0	-				20.0575	\$68,29	\$3,47	2	\$0	\$3,472	020 11
- Air Conditioner			0.054	-	\$408.6	9 \$222	734	32	5 1,	187,550	\$0.0575	400,25					-
- LE - LE	54	45	3,654	-	ψ-100.0	,									60	\$3,380	\$67
Modified Energy Fitness				+	-					383,141	\$0.0575	0 \$22,03	1 \$3,38			20,369	
High Efficiency Heat Pump		00	57	**	\$493.		2,419	67		882,960			5 \$20,36	59	40		
Designation Co Heat Replacement		86 30	1,040		\$475.	06 \$109	3,264	04	19	002,000			60.80	24	\$0	\$3,804	\$28
Non Resistance Heat Pump Replacement	1 2	30					. 707	11	11	166,833	\$0.0573	0 \$9,56	0 \$3,80	J4			
	1,2	00	1,50	3	\$12.	27 514	4,727						86 \$15,4	55	\$0 3	\$15,455	\$85
Energy Education for Student Program (NEED)	+					00 60	6 612	1:	24	581,56	\$0.0575	8 \$33,48	\$15,4				
	3.2	240	4,69	0 *	\$11.	30 \$3	6,612									000 000	\$395
Community Outreach Program (CFL)											20.000	39 \$118,5	14 \$63,2	98		\$63,298	0.40
				-	4# 62	.87 \$21	3,766			2,065,05		40.5		87	\$0	\$9,787 \$287	-
Residential Efficient Products - Compact Flourescent Lamp (CFL)	74,4		89,78				8,903		14	60,98				\$0 \$	281	\$20	+
- Compact Flourescent Lamp (or E)		437	4,35				5,618		20	5,94	U \$0.058	- 00					+
- Specialty CFL's		500	29	1	-										\$0	\$(0
- LED Lights				-					62	9,32	\$0.057		00	\$0	939	\$93	
HVAC Diagnostic & Tune-Up		0	14	48	** \$0	0.00	\$0		234	120,27			09	\$0	,,,,,,		
- Air Conditioner		405		14	\$46	3.39 \$1	18,786		204	120,2							
- Heat Pump		400							_				00	\$0	\$0		0
							CAES		0		0 \$0.000	700	\$0	\$0	\$0	\$	50
Residential Load Management (Pilot Program)		0		0		0.00	\$453 \$453		0		0 \$0.000	000	\$0				- C4 E
- Air Conditioner		0		0	\$	0.00	Φ453					6400	578 \$166,	699 \$		\$167,99	
- Water Heating						0.9	31,056	3		7,318,91	0	\$420,	370		====	=====	== ===
TOTAL RESIDENTIAL PROGRAMS	89	,425	108,3	162			=====			=====	==						

			1										
Year 2013			-+									Exhibit C	
			-+									PAGE	21
NTUCKY POWER COMPANY			-				Ì					19B-2 of	
TIMATED SECTOR SURCHARGES FOR 3													TOTAL
AR PROGRAM								NET	TOTAL				ESTIMATED
ACCOUNT OF THE PROPERTY OF THE			-	AVERAGE	TOTAL			LOST	NET *	EFFICIENCY	MAXIMIZING		LOTIMATED
		CUMULATIVE		ESTIMATED	ESTIMATED	NET LOST	TOTAL	1001				TOTAL	COSTS TO BE
AR 18 (2nd HALF)	NEW	CONIDEATIVE	_	PROGRAM			ENERGY	REVENUE	LOST	INCENTIVE	INCENTIVE	TOTAL*	00010102
71177	PARTICIPANT	DARTICIPANT		COSTS	PROGRAM	REV/QTRS	SAVINGS	KLVLIVOL					
	PARTICIPANT	PARTION AIVE	_				KWH/	1	İ	(EX. C,	(5% of	INCENTIVE	RECOVERED
				PER		(KWH/	QTRs	(\$/KWH)	REVENUES	PG.19C)	COSTS)		(12)
	AUMADED	NUMBER		PARTICIPANT	COSTS	PARTICIPANT)		(7)	(8)	(9)	(10)	(11)	(4)+(8)+(11)
ROGRAM DESCRIPTIONS	NUMBER	(2)		(3)	(4)	(5)	(6)		(6)X(7)		(4)X(5%)	(9)+(10)	(4).(0).(1.1)
	(1)	\4/		(4) / (1)			(2)X(5)		1-6-11-1			\$0	\$
				1,			0	n/a	\$0	\$0	\$0		\$
DMMERCIAL PROGRAMS		0	-	\$0.00	\$0			n/a	\$0	\$0			
nart Audit - Class 1	C		_	\$0.00	\$0			\$0.00000	\$0	\$0			
- Class 2	0	1	-	\$0.00	\$0			\$0.00000	\$0	\$0	\$0	\$0	
nart Financing - Existing Building			1	\$0.00	\$0	0		Ψ0.0000					
nart Financing - New Building			\vdash								2407	\$107	\$2,27
			1				480	\$0.07220	\$35	\$0			\$6,47
ommercial A/C & Heat Pump Program		4 4	-	\$533.25	\$2,133	120		\$0.07217	\$698	\$0	\$275	\$215	441
- Air Conditioner Replacement	1	1		\$500.00	\$5,500	569	9,073	φυ.υτε.ιτ					
- Heat Pump Replacement	I		+-									\$0	
710011			+-					\$0.07200	\$0	\$0	\$0		
VAC Diagnostic & Tune-Up		0	**	\$0.00	\$0	115			2122		\$189	\$109	4.15
- Air Conditioner	4	<u> </u>		\$94.63	\$3,785	348	5,568	\$0.07214				624 241	\$775,5
- Heat Pump	4	0	-				700 709	\$0.07062	\$56,475	\$0	\$34,241	\$34,241	41141
	- 44	91	**	\$5,853.1	\$684,819	8,788	799,708	\$0.07002					
Commercial Incentive	11	-	-	1				-				\$0	
			+					\$0,00000	\$0	\$0	50 \$0	-	
Commercial Load Management (Pilot Program)			5	\$0.0	50						0 \$6	\$0	
- Air Conditioner	1 1	9		\$0.0		0	0 0	\$0.00000				604.940	\$788,6
- Water Heating		0	_				2/5/00		\$57,610	\$			
		2 12	2		\$696,23	7	815,429		======		=======	= ======	-
TOTAL COMMERCIAL PROGRAMS	17	for the same of th			======	==			1				
	=====												
			$\neg \vdash$										
												50 \$	0
INDUSTRIAL PROGRAMS -							0	o n	/a \$			50 \$	
(w/Est. Opt-Outs Removed)		0	0	\$0.0		0			/a \$	9	20	50 \$	
Smart Audit - Class 1		0	0	\$0.0		70	0	0 \$0.0000	0 \$	<u> </u>	70	\$0 \$	
Smart Audit - Class 2	+	0	0	\$0.	,0	0	0 1	0 \$0.0000		0 9	50		
Smart Financing - General	-	0	0	\$0.	00	04	-				20	50 \$	0
Smart Financing - Compressed Air System						20		0			40	70	
		0	0			\$0	======		=====		000.4	2000 04	
TOTAL INDUSTRIAL PROGRAMS	=====		==		=====		8,134,33		\$478,18		00		
	89,5				\$1,627,2		======		=====	== =====	=======		
TOTAL COMPANY	=====					==							
											71.)		
Lost revenue and efficiency incentives are Cumulative participants include a reduction		ativo voluge						Students and (Community Outr	each Program (Cl	-L)).		

	Exhibit G
	PAGE 20A 01 21
Y POWER COMPANY	NINGER OF NEW PARTICIPANTS VEAR YEAR YEAR
SM EXPERIMENT	NUMBER OF REV. VEAR YEAR YEAR 12 13 14 15 15 15 15 15 15 15
	72 (13) (14) (15) (16) (17) (17) (18) (17) (18) (17) (18) (17) (18) (18) (18) (18) (18) (18) (18) (18
M DESCRIPTIONS	(1) (2) (3) (4) (5) (9) (7) (8) (9) (1) (1) (1) (1) (1) (1) (1) (1) (1) (1
	INITIAL PROSP. 1999 STATUTES VALUES V
	VALUES VA
NTIAL PROGRAMS ilness	578.27 \$20.78 333.93 99999
Energy Efficiency	S000 S000
ectric All Electric	CATE DIA DIA DIA DIA DIA DIA DIA DIA DIA DIA
1 Fluorescent Bulb	31-30
Islance Heat	\$19.73 \$7.22 \$44,19 \$-43 \$43 \$45 \$43 \$55 \$47 \$43 \$43 \$45 \$43 \$55 \$47 \$43 \$43 \$45 \$43 \$55 \$47 \$43 \$45 \$45 \$45 \$45 \$45 \$45 \$45 \$45 \$45 \$45
Resistance Heat	5 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
Efficiency Heal Pumb bile Home	\$38.86 \$32.50 \$84.21 \$28.92 \$74.20 \$10.50 \$11.55 \$111.55 \$111.55 \$94.01 \$82.96 0 0 0 0 33 98 123 101 94 63 92 0 101 441 334 391 371 351 440 560 515 465 560 4
Home New Construction *** at Pump	n/a n/a \$44.42 \$4.00 \$172.49 \$111.55 \$11.55 \$11.55 \$111.55 \$111.55 \$11.55 \$11.55 \$11.55 \$11.55 \$11.55 \$11.55 \$11.55 \$11.55 \$11.55 \$11.55 \$11.5
Conditioner	\$21.06 \$42.00 \$49.77 \$49.77 \$49.77 \$49.77 \$14.66 \$6.37
ed Energy Filness	1940
Efficiency Heat Pump Resistance Heat Replacement	\$478.10 \$478.10 \$1.00 \$1
	54.98 54.98 51.72 53.17
gy Education for Student Program (NEED)	54.99 54.99 53.02 54.77
munity Outreach Program (CFL)	\$0.09 \$0.31 \$0.05 \$1.05 \$0.34 \$1.16
dential Efficient Products Compact Flourescent Lamp (CFL)	\$1.05 50.34 \$1.16 \$50.00 (\$0.76) (\$0.76)
Specialty CFL's LED Lights	51,31 51,31 (56,39)
AC Diagnostic & Tune-Up Air Conditioner	S1.30 S1.30 S0.70
Heat Pump	50.00 50.00 50.00
sidential Load Management - Air Conditioner	
- Water Healing TOTAL RESIDENTIAL PROGRAMS	100 130 131 125 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
*** Participants since 09/01/98	01 170 185 188 144 155 170 18 0 0 0 0 0 0 0 0 0 0 0 0 0 0
OMMERCIAL PROGRAMS	7 00 00 00 00 00 00 00 00 00 00 00 00 00
mart Audit - Class 1 - Class 2	SD00 n/a
mart Financing - Existing Building mart Financing - New Building	590,53 390,17 370,17
Commercial A/C & Heat Pump Program - Air Conditioner Replacement	\$50.93 \$59.30 \$22.007 \$55.10 \$550.10 \$159.191
- Heat Pump Replacement	\$7.24 \$1.24 (\$6.76)
HVAC Dizenestic & Tune-Up - Air Conditioner	529.56 \$29.56 [59.35]
- Heat Pump	50,00 52,30.66 [1242,10]
Commercial Incentive	50.00 50.00
Commercial Load Management - Air Conditioner - Water Heating	50.00 50.00 50.00
TOTAL COMMERCIAL PROGRAMS	
INDUSTRIAL PROGRAMS -	1 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
Smart Audit - Class 1	\$0,00
Smart Audit - Class 2 Smart Financing - General Smart Financing - Compressed Air System	\$178.65 \$382.80 r/3 red r/4 r/4 r/4 r/4 r/4 r/4 r/4 r/4 r/4 r/4
TOTAL INDUSTRIAL PROGRAMS	
ANNUAL SHARED SAVINGS (S)	

KENTUCKY POWER COMPANY DERIVATION FOR 21 20B of 3 YEAR DSM EXPERIMENT CALCULATION OF ANNUAL SHARED SAVINGS (S) EFFICIENCY INCENTIVE YEAR (59) (60) (61) (62) (63) (64) (4)X(24) (4)X(25) (4)X(25) (4)X(27) (5)X(28) (5)X(29) YEAR YEAR | YEAR (51) VEAR (57) (58) (45) (46) (47) (5)X(30) (5)X(31) 18 (3)X(21) (4)X(22) 14 (3)X(20) PROGRAM DESCRIPTIONS (3)X(18) (44) (42) (43) (2)X(13) (2)X(14) (3)X(16) (3)X(17) (1)X(11) (1)X(12) (36) half half 2nd half balf half half half 2nd half half 1st 2nd 1st 2nd 1st half half half tst half half haif half half half half half 50 \$9,309 \$10,370 50 \$11,304 \$43.177 \$21,354 \$14,317 RESIDENTIAL PROGRAMS Energy Filness \$0 \$671 \$0 \$908 S0 S308 \$0 \$40 \$0 \$60 530 5295 S43 50 570 556 \$90 5141 Targeted Energy Efficiency 142 119 140 141 \$154 \$719 \$252 50 22 - Non-All Electric 50 \$425 S0 S0 \$0 \$0 Compact Fluorescent Bulb \$1,679 \$1,105 \$1,016 \$1,326 \$0 \$0 \$0 \$0 \$6,187 \$0 \$780 \$4,375 \$2,427 \$1,58B \$2,070 \$5,414 High - Efficiency Heat Pump \$10,634 \$8,796 \$5,414 \$3,802 \$3,564 \$3,168 \$1,330 \$2,693 \$1.186 - Non Resistance Heat \$983 5839 \$3,958 \$3,621 \$4,463 \$5,623 \$8,505 \$11,284 \$3,789 \$4.128 \$2,145 128 \$13.834 High - Efficiency Heat Pump 110 92 \$284 \$8,372 \$10,372 \$11,246 \$11,746 99 97 136 114 61 \$260 - Mobile Home \$248 5231 \$4,087 \$4,175 53,687 50 \$4,353 \$5,464 54,486 50 Mobile Home New Construction *** \$7.034 \$8.234 \$15.612 \$14.770 \$18.515 \$23.565 40 119 103 - Heat Pump - Air Conditioner \$9,287 \$2.127 655 545 646 554 556 375 501 599 425 Modified Energy Fitness High Efficiency Heat Pump 121 194 Resistance Heat Replacement
 Heat Pump Replacement 200 230 1 200 1,562 1,000 938 958 1,130 488 1,059 Energy Education for Student Program (NEED) 926 2.818 2.644 2.167 2.518 2.397 2.335 3.306 1.760 3,240 Community Outreach Program (CFL) Residential Efficient Products 0 77,764 55,928 51,481 84,738 87,632 74 468 - Compact Flourescent Lamp (CFL)
- Specially CFL's 0 9,563 8,437 12 0 500 500 - LED Lights HVAC Diagnostic & Tune-Up 168 64 290 - Air Conditioner - Heat Pump 458 \$77,585 \$30,339 \$25,601 \$14,398 \$17,645 \$22,663 \$22,975 \$10,095 \$9,006 \$9,256 \$9,602 \$1,656 \$1,548 \$3,327 \$10,681 \$6,539 \$10,156 \$27,602 \$28,023 \$34,234 \$599,783 Residential Load Management - Air Conditioner - Waler Healing TOTAL RESIDENTIAL PROGRAMS *** Participants since 09/01/98 \$0 \$0 \$0
 50
 50
 50
 50
 50

 50
 50
 50
 50
 50

 51395
 55914
 53721
 55591
 53,488
 53,488

 5707
 52,099
 51,049
 50
 52,099
 54,722
 \$0 \$0 \$0 \$0 \$0 COMMERCIAL PROGRAMS SO | \$0 \$0 \$0 \$8,946 \$6,506 \$23,585 \$1,628 \$5,814 Smart Audit - Class 1 \$1,312 \$4,197 - Class 2 Smart Financing - Existing Building Smart Financing - New Building Commercial A/C & Heat Pump Program 15 Air Conditioner Replacement
 Heat Pump Replacement HVAC Diagnostic & Tune-Up 24 56 - Air Conditioner - Heat Pump 117 24 104 83 18 Commercial Incentive Commercial Load Management \$0 50 50 \$8,946 \$5,535 \$23,729 \$2,182 \$7,913 \$4,770 \$5,581 \$5,597 \$8,210 \$2,940 \$10,011 - Air Conditioner \$0 - Water Healing \$50 \$506 TOTAL COMMERCIAL PROGRAMS SO INDUSTRIAL PROGRAMS (w/Est. Opt-Outs Removed) Smart Audit - Class 1 \$0 SO S383 SO Smart Audit - Class 2 50 SO \$0 SO 50 SO Smart Financing - General SO \$0 \$0 SO . 0.1 50 50 Smart Financing - Compressed Air System \$76,091 \$30,389 \$34,547 \$20,933 \$41,757 \$29,845 \$30,888 \$14,865 \$14,865 \$14,843 \$17,812 \$4,596 \$11,559 \$3,327 \$10,681 \$59,539 \$10,156 \$27,602 \$28,823 \$34,234 \$39,783 \$10,000 \$0 50 TOTAL INDUSTRIAL PROGRAMS ANNUAL SHARED SAVINGS (S)

ENTUCKY POWER COMPANY	E														
	L													PAGE 20C of	21
YEAR DSM EXPERIMENT ALCULATION OF FFICIENCY INCENTIVE	L													200 61	
	1			YEAR		YEAR		YEAR		YEAR		YEAR		YEAR	
ROGRAM DESCRIPTIONS	1	YEAR 12		13	(70)	14 (71)	(72)	15 (73)	(74)	16 (75)	(76)	17 (77)	(78)	(79)	(80) (10)X(43)
	t	(67) (5)X(32)	(68) (5)X(33)	(6)X(34)	(6)X(35)	(7)X(36)	(7)X(37)	(B)X(38)	(B)X(39)	(9)X(40)	(9)X(41)	(10)X(42)	(10)X(43)	(10)X(43)	2nd
	1	ist	2nd	1st half	2nd half	1st half	2nd half	1st half	2nd half	1st half	2nd half	1sl half	2nd half	1st half	half
ESIDENTIAL PROGRAMS	†	half	half \$0	\$0	\$0	02	\$0	\$0_	20	\$0	\$0	50	\$0	so	\$0
nerav Fitness	‡	\$0	20											\$9,969	\$9,861
argeted Energy Efficiency - All Electric	+	\$0	\$0 \$987	\$9,169 \$3,454	\$6,673 \$1,234	\$9,189 \$1,357	\$10.811 \$3,762	\$13,436 \$1,912	\$13,282 \$1,419	\$16.253 (\$224)	\$20,833 (\$857)	\$15,221 (\$1,016)	\$4,609 (\$254)	(\$635)	(\$635)
- Non-All Electric	+	\$572	50	50.434	50	50	\$0	\$0	\$0	\$0	\$0	\$0	50	50	50
Compact Fluorescent Bulb	1	30	30								\$0	50	SO.	50	\$0
High - Efficiency Heat Pump - Resistance Heat	1	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0	\$0
- Non Resistance Heat	_	\$0										\$26.043	\$26.516	\$21.781	\$30,304
High - Efficiency Heal Pump - Mobile Home		\$3,960	\$3,564	\$8,539	\$10,359	\$8,539	\$13,859	\$13,579	\$19,039	\$27.615	\$33.491	320.043			
Mobile Home New Construction ***		\$10,497	\$16,120	\$10,597	\$12,047	\$9,816	\$11,490	54,462	\$13,274	\$6,393	\$8,649 \$0	\$6,554 \$0	\$6,305 \$0	\$5,890 \$0	\$6,969 \$0
- Heat Pumo - Air Conditioner	H	\$0	\$0	\$0	50	\$0	50	\$0	\$0	\$9,456		\$4,115		\$4,172	\$3,472
Modified Energy Filness	H	\$21,671	\$20,409	\$27,871	\$21,899	\$21,152	\$18,664	\$24,935	\$34,789	39,400	40,101	54,175		-	
High Efficiency Heat Pump - Resistance Heat Replacement	П					\$13.387	\$30,120	\$46,376	\$74,106		\$9,453 \$22,908	\$3,458 \$19,218		\$3,105 \$17,712	\$3,380 \$20,369
- Heat Pump Replacement	H					\$0	50	50	50	325.000	1				
Energy Education for Student Program (NEED)						50	\$5,627	\$2,430	\$5,274	\$1,613	\$1,648	\$1,664	\$4,952	\$3,170	\$3,804
Community Outreach Program (CFL)	F					\$4,621	\$14,062	\$13,194	\$10,813	\$9,871	\$9,396	\$11,138	\$15,770	\$8,395	\$15,455
Residential Efficient Products	F						 		SO	\$24.107	\$17,338	\$43,759	\$72.027	\$74,487	\$63,298
- Compact Flourescent Lamp (CFL) - Specialty CFL's	F				<u> </u>				\$0	50	\$0		\$0	\$11,093	\$9,787 (\$380)
- LED Lights	F														
HVAC Diagnostic & Tune-Up - Air Conditioner	Ŧ							<u> </u>	\$319	S8-		(\$788	3) (\$402 3) (\$357		\$0 (\$316)
- Heat Pump	+														
Residential Load Manadement - Air Conditioner	+					 				S	0 \$0 0 \$0	S1	0 S0		\$0 \$0
- Water Heating	\pm						\$108,395	5120.324	5172.31	5 \$135.53	1 \$135.237	\$129,11	3 \$154,064	\$ \$158.948	\$165,368
TOTAL RESIDENTIAL PROGRAMS *** Participants since 09/01/98	F	\$36,700	\$41,080	\$59,650	\$52,412	568,001	3100,030	3120.32							
	\pm														
COMMERCIAL PROGRAMS Smart Audil - Class 1	+	\$0	SC) \$i		0 50) S() 5	5	0 5	0 50) S	0 \$1 0 \$1	0	<u> </u>
- Class 2 Smart Financing - Existing Building	\pm	\$0 \$0	50	5 5	D 5	0 50) \$(5 \$	0 5	0 5	0 S0		0 S	0 50 0 50	SC
Smart Financing - New Building	+	\$0	Si	1	3	-		-	_					0 (55)	(5116
Commercial A/C & Heat Pump Program - Air Conditioner Replacement	1						-			0 \$8	\$1 S 72 \$34	2 (\$2 9 (\$5	291 S 021 (\$9		
- Heat Pump Replacement	1						-	-					53) (59	(5) S) Si
HVAC Diagnostic & Tune-Up - Air Conditioner	#		-							50 \$5	57 532 32 52.60	6 (S16	20) (\$1		
- Heat Pump	1		1-	-	-	-				50	50 \$42.85	2 (\$5.8	10) (\$25.17	8) (\$20.09	4) (\$28.32)
Commercial Incentive	#		#==								-	0	S0 S	io \$	o s
Commercial Load Management - Air Conditioner	1		-						_				SO S	50 S	0 S
- Water Heating	1	SI		0 3	50	50 \$	0 3	0 :	50 S	30 \$1,4	12 \$46,13	0 (56,1	14) (\$25,30	301 (\$20.25	1) (328,55
TOTAL COMMERCIAL PROGRAMS		1==				_									
INDUCTRIAL BROCRAMS.			-												
(W/Est. Opt-Outs Removed)	=	s	0 :		50				50			02	\$0 \$0		0 9
Smart Audit - Class 1 Smart Audit - Class 2		5	0 :	50	\$0	50 5	0	50	so i	SO	SO :	\$0 \$0	\$0	\$0	0 9
Smart Financing - General Smart Financing - Compressed Air System		5	0		50	so s									50
TOTAL INDUSTRIAL PROGRAMS	_						50	50			043 \$182,3				7 \$136,8
ANNUAL SHARED SAVINGS (5)		\$36,70	0 541,0	80 \$59,6	50 \$52,4	12 \$68.0	51 \$108.3	== 5140.3	24 5172.	=== ====	=== ====		ERE HREE	22 2222	22 2222

Γ'	KENTUCKY POWER COMPANY		Exhibit C	
	FORECAST OF 2013 KENTUCKY RETAIL ENERGY SALES IN KWI	-	PAGE 21 of	21
	FOR RESIDENTIAL, COMMERCIAL AND INDUSTRIAL SECTORS			And the second s
	PROGRAM YR 18 - 2013			
LINE	FROGRAM IN 10 - 2013	RESIDENTIAL	COMMERCIAL	INDUSTRIAL
NO.	YEAR	SECTOR	SECTOR	SECTOR
1	TOTAL ULTIMATE SALES (KWH) *	2,264,700,000	1,389,900,000	3,166,500,000
2	LESS NON-METERED **	13,588,200	8,339,400	18,999,000
				10,000,000
3	TOTAL ESTIMATED RETAIL KWH SALES	2,251,111,800	1,381,560,600	3,147,501,000
	LESS OPT - OUT CUSTOMERS KWH			0
4	LESS OPT - OUT COSTOMERS KVVH	0,	0	0
5	KWH BEFORE LOST REVENUE IMPACTS	2,251,111,800	1,381,560,600	3,147,501,000
6	LESS LOST REVENUE IMPACTS ***	13,716,594	1,163,621	0
7	ADJUSTED KWH BY SECTOR	2,237,395,206	1,380,396,979	3,147,501,000
	ABOUTED KWITET GEOTOK	=======================================	=========	=========
8	LINE 7/LINE 1	98.8%	99.3%	99.4%
LINE		RESIDENTIAL	COMMERCIAL	INDUSTRIAL
	PROGRAM YR 18 (1st HALF)	SECTOR	SECTOR	SECTOR
9	TOTAL ULTIMATE SALES (KWH) *	1,203,700,000	689,500,000	1,591,600,000
10	LINE 8	98.8%	99.3%	99.4%
***************************************		No. 100, 100, 100, 100, 100, 100, 100, 100		201 201 201 201 201 201 201 201 201 201
11	ADJUSTED KWH BY SECTOR	1,189,255,600	684,673,500	1,582,050,400
			========	
LINE		RESIDENTIAL	COMMERCIAL	INDUSTRIAL
NO.	PROGRAM YR 18 (2nd HALF)	SECTOR	SECTOR	SECTOR
10	TOTAL ULTIMATE CALEC (MANULE)	1,061,000,000	700,400,000	1 574 000 000
12	TOTAL ULTIMATE SALES (KWH) *	1,061,000,000	700,400,000	1,574,900,000
13	LINE 8	98.8%	99.3%	99.4%
14	ADJUSTED KWH BY SECTOR	1,048,268,000	695,497,200	1,565,450,600
				tend ages your law belong and their plant ages and ages ages and ages ages and ages ages ages ages ages ages ages ages
*	SOURCE: 2013 LOAD FORECAST COMPILED BY			
	AEP CORPORATE PLANNING AND BUDGETING DEPT.			
**	600/ ECTIMATED TO BE NOW METERED (OL) DETERMINED			
	.60% ESTIMATED TO BE NON-METERED (OL) DETERMINED FROM BILLED JURISDICTIONAL TARIFF SUMMARY FOR			
	12 MOS. ENDED DECEMBER 2009.			
***	LOST REVENUE IMPACTS	0.007.004	0.40,400	
	Page 19A of 21, Column 6 - TOTAL RESIDENTIAL PROGRAMS Page 19B of 21, Column 6 - TOTAL RESIDENTIAL PROGRAMS	6,397,684 7,318,910	348,192 815,429	_
	TOTAL	13,716,594	1,163,621	