



# Natural Energy Utility Corporation

2560 Hoods Creek Pike • Ashland, Kentucky 41102

Mr. Jeff Derouen  
Executive Director  
Kentucky Public Service Commission  
211 Sower Blvd.  
Frankfort, KY. 40602

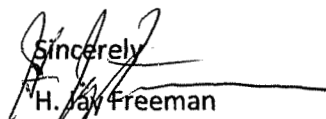
March 4, 2013

Case # 2013-00????

RECEIVED  
MAR 6 2013  
PUBLIC SERVICE  
COMMISSION

Natural Energy Utility Corporation is providing the following information in filing its quarterly gas cost report with the Kentucky Public Service Commission (PSC). The enclosed report has a case number of 2013-00?????. The calculated gas cost recovery rate for this reporting period is \$ 3.7705. The base rate remains \$4.24. The minimum billing rate starting April 1, 2013 should be \$ 8.0105 for all MCF.

Thank you for your cooperation and please call me if you have any questions.

Sincerely  
  
H. Jay Freeman  
President

SCHEDULE I

**GAS COST RECOVERY RATE SUMMARY**

<u>Component</u>	<u>Unit</u>	<u>Amount</u>
Expected Gas Cost (EGC)	\$/MCF	\$3.9147
Refund Adjustment (RA)	\$/MCF	\$0.0000
Actual Adjustment (AA)	\$/MCF	(\$0.1442)
Balance Adjustment (BA)	\$/MCF	\$0.0000
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Gas Cost Recovery Rate (GCR)	\$/MCF	\$3.7705

to be effective for service rendered from: 04/01/2013 to 06/30/2013

**A) EXPECTED GAS COST CALCULATION**

	<u>Unit</u>	<u>Amount</u>
Total Expected Gas Cost (SCH II)	\$/MCF	\$362,901.01
/ Sales for the 12 Months ended: <span style="margin-left: 100px;">Dec-12</span>	\$/MCF	92,702
= Expected Gas Cost (EGC)	\$/MCF	\$3.9147

**B) REFUND ADJUSTMENT CALCULATION**

	<u>Unit</u>	<u>Amount</u>
Supplier refund adjustment for reporting period (SCH III)	\$/MCF	\$0.0000
+ Previous Quarter Supplier Refund Adjustment	\$/MCF	\$0.0000
+ Second Previous Quarter Supplier Refund Adjustment	\$/MCF	\$0.0000
+ Third Previous Quarter Supplier Refund Adjustment	\$/MCF	\$0.0000
= Refund Adjustment (RA)	\$/MCF	\$0.0000

**C) ACTUAL ADJUSTMENT CALCULATION**

	<u>Unit</u>	<u>Amount</u>
Actual Adjustment for the Reporting Period (SCH IV)	\$/MCF	0.1198
+ Previous Quarter Supplier Refund Adjustment	\$/MCF	0.0021
+ Second Previous Quarter Supplier Refund Adjustment	\$/MCF	(0.1053)
+ Third Previous Quarter Supplier Refund Adjustment	\$/MCF	(0.1608)
= Actual Adjustment (AA)	\$/MCF	(0.1442)

**D) BALANCE ADJUSTMENT CALCULATION**

	<u>Unit</u>	<u>Amount</u>
+ Previous Quarter Supplier Refund Adjustment	\$/MCF	\$0.0000
+ Second Previous Quarter Supplier Refund Adjustment	\$/MCF	\$0.0000
+ Third Previous Quarter Supplier Refund Adjustment	\$/MCF	\$0.0000
= Balance Adjustment (BA)		\$0.0000

SCHEDULE II  
EXPECTED GAS COST

Actual MCF Purchases for 12 months ended:

Dec-12

(1)	(2)	(3) BTU	(4)	(5)	(6) '(4)X(5)
Supplier	DTH's	Conv Factor	MCF	Rate	Cost
Marathon Petroleum	95,790	1.03	93,000	\$3.90	\$362,700.00

<b>Totals</b>	<b>93,000</b>	<b>\$362,700.00</b>
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Line loss for 12 months ended 12/31/2012 is based on purchases of 93,000  
and sales of 91,227

	<u>Unit</u>	<u>Amount</u>
Total Expected Cost of Purchases (6)		\$362,700.00
/ MCF Purchases (4)		93,000
<hr/>		
= Average Expected Cost Per MCF Purchased		\$3.90
X Allowable MCF Purchases (must not exceed MCF sales / .95)		93,052
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= Total Expected Gas Cost (to SCH I A)		\$362,901.01

SCHEDULE III

**REFUND ADJUSTMENTS**

		<u>Unit</u>	<u>Amount</u>
Total Supplier Refunds Received		\$\$\$	\$0.00
+ Interest		\$\$\$	\$0.00
= Refund Adjustment including Interest		\$\$\$	\$0.00
<u>/ Sales for 12 Months Ended</u>	<u>Dec-12</u>	<u>MCF</u>	<u>92,702</u>
= Supplier Refund Adjustment for the Reporting Period (to Schedule I B)		\$/MCF	\$0.0000

SCHEDULE IV

**ACTUAL ADJUSTMENT**

For the 12 months ended:

Dec-12

<u>Particulars</u>	<u>Unit</u>	<u>Oct-12</u>	<u>Nov-12</u>	<u>Dec-12</u>
Total Supply Volumes Purchased	MCF	6,650	12,150	12,650
Total Cost of Volumes Purchased	\$\$\$	\$25,487	\$50,678	\$51,731
/ Total Sales	MCF	6,465	11,970	12,480
= Unit Cost of Gas	\$/MCF	\$3.9423	\$4.2338	\$4.1451
- EGC in Effect for Month	\$/MCF	\$3.7779	\$3.7779	\$3.7779
= Difference	\$/MCF	\$0.1644	\$0.4559	\$0.3672
X Actual Sales during Month	\$/MCF	6,465	11,970	12,480
= Monthly Cost Difference	\$\$\$	\$1,063	\$5,457	\$4,583

	<u>Unit</u>	<u>Amount</u>
Total Cost Difference	\$\$\$	\$11,102
/ Sales for 12 Months ended: Dec-12	MCF	92,702
= Actual Adjustment for the reporting period (to SCH I C)	\$\$\$	\$0.1198

\*\*\*May not be less than 95% of Supply Volume\*\*\*



FOR Entire Service Area

P.S.C. KY. NO. 2002-00192

ORIGINAL SHEET NO. 2

NATURAL ENERGY UTILITY CORPORATION

CANCELLING P.S.C. KY. NO.         

                                 SHEET NO.         

**RULES AND REGULATIONS**

2) **RATES:**

The following rates are applicable for service rendered on a monthly basis:

Minimum bill: \$8.0105 - covers 0-1 MCF  
Cost Per MCF: \$8.0105

A copy of the Company's billing format is attached on Sheet 21.

2(A) Any customer complaining to the Company about a bill or service shall be notified of his right to file a complaint with the PSC and with all other information required by 807 KAR 5:006(9).

3) **CUSTOMER CLASSIFICATIONS:**

Residential: Service to customers who consists of direct natural gas usage in a residential dwelling for space heating, air conditioning, cooking, water heating and other residential uses.

Commercial: Service to customers engaged primarily in the sale of goods or service including institutions and local and federal government agencies for uses other than those involving manufacturing or electric power generation.

a) Small Commercial: up to 50MCF/day

b) Large Commercial: more than 50MCF/day

DATE OF ISSUE 03/04/13 REVISED 03/04/13 DATE EFFECTIVE 04/01/13  
MONTH DAY YEAR MONTH DAY YEAR

ISSUED BY H. JAY FREEMAN MGR. [Signature]  
NAME OF OFFICER TITLE