

BURKESVILLE GAS COMPANY, INC.

119 Upper River St. - P. O. Box 69
Burkesville, Kentucky 42717
Telephone (270) 864-9400 - Fax (270) 864-5135
Corporate Office
2718 Wesley Street, Greenville, TX 75402
Mailing Address
P. O. Box 385, Emory, TX 75440
Telephone (903) 274-4322 - Fax (888) 823-7417

RECEIVED

FEB 28 2013

PUBLIC SERVICE
COMMISSION

February 25, 2013

Mr. Jeff Derouen
Executive Director
Commonwealth of Kentucky
Public Service Commission
211 Sower Road
P. O. Box 615
Frankfort, KY 40602-0615

RE: Purchased Gas Adjustment

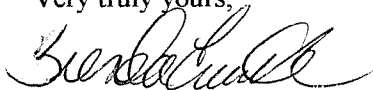
Dear Mr. Derouen:

Enclosed are the original and 10 copies of the necessary filings for the monthly report of the Gas Cost Recovery Rate Calculation for Burkesville Gas Company, Inc. for the reporting period ending January 31, 2013. Burkesville Gas Company, Inc. requests the new rates to go in effect on April 1, 2013.

If you need additional information, please contact myself or Tom Shirey at 903-274-4322 or by e-mail at burkesvillegas@windstream.net.

Thank you in advance for your consideration of this matter.

Very truly yours,



Brenda Everette

Enclosure

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FEB 28 2013

PUBLIC SERVICE
COMMISSION

CASE #

BURKESVILLE GAS COMPANY

MONTHLY REPORT OF GAS COST
RECOVERY RATE CALCULATION

DATE FILED:

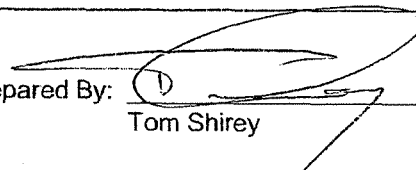
25-Feb-13

RATES TO BE EFFECTIVE:

1-Apr-13

REPORTING PERIOD IS CALENDER MONTH ENDED:

31-Jan-13

Prepared By: 

Tom Shirey

SCHEDULE I

GAS COST RECOVERY RATE SUMMARY

<u>Component</u>	<u>Unit</u>	<u>Amount</u>
Expected Gas Cost (EGC)	\$/Mcf	7.8334
Refund Adjustment (RA)	\$/Mcf	0.0000
Actual Adjustment (AA)	\$/Mcf	(1.0389)
Balance Adjustment (BA)	\$/Mcf	0.0000
Gas Cost Recovery Rate (GCR)	\$/Mcf	6.7945

To be effective for service rendered from April 1, 2013

<u>A. EXPECTED GAS COST CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
Total Expected Gas Cost (Sch II)	\$/Mcf	285,107.5680
/Sales for the 12 months ended January 31, 2013	\$/Mcf	36,396.3000
Expected Gas Cost	\$/Mcf	7.8334
<u>B. REFUND ADJUSTMENT CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
Supplier Refund Adjustment for Reporting Period (Sch III)	\$/Mcf	0.0000
+Previous Quarter Supplier Refund Adjustment	\$/Mcf	
+Second Previous Quarter Supplier Refund Adjustment	\$/Mcf	
+Third Previous Quarter Supplier Refund Adjustment	\$/Mcf	
=Refund Adjustment (RA)	\$ Mcf	0.0000
<u>C. ACTUAL ADJUSTMENT CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
Actual Adjustment for the Reporting Period (Sch IV) (April 2013)	\$/Mcf	(0.0412)
+ Previous Month 02(March 2013)	\$/Mcf	0.0866
+ Previous Month 03(February 2013)	\$/Mcf	0.0000
+ Previous Month 04(January 2013)	\$/Mcf	0.0000
+ Previous Month 05(December 2012)	\$/Mcf	0.0000
+ Previous Month 06(November 2012)	\$/Mcf	0.0000
+ Previous Month 07(October 2012)	\$/Mcf	0.0000
+ Previous Month 08(September 2012)	\$/Mcf	0.0000
+ Previous Month 09(August 2012)	\$/Mcf	(1.0843)
+ Previous Month 10 (July 2012)	\$/Mcf	0.0000
+ Previous Month 11 (June 2012)	\$/Mcf	0.0000
+ Previous Month 12 (May 2012)	\$/Mcf	0.0000
=Actual Adjustment (AA)	\$ Mcf	(1.0389)
<u>D. BALANCE ADJUSTMENT CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
Balance Adjustment for the Reporting Period (Sch V)	\$/Mcf	0.0000
+Previous Quarter Reported Balance Adjustment	\$/Mcf	0.0000
+Second Previous Quarter Reported Balance Adjustment	\$/Mcf	0.0000
+Third Previous Quarter Reported Balance Adjustment	\$/Mcf	0.0000
=Balance Adjustment (BA)	\$ Mcf	0.0000

SCHEDULE II
EXPECTED GAS COST

Actual Mcf Purchases for 12 months ended January 31 2013

(1) Supplier	(2) Dth	(3) Btu Conversion Factor	(4) Mcf	(5) Rate	(6) (4) x (5) Cost
Petrol Energy, LLC		1.03	36,264	\$5.31	\$192,561.84
Apache Gas Transmission			36,264	\$2.5520	92,545.73

Totals			36,264	\$7.862	\$285,107.57
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Line loss for 12 months ended 1/31/2013 is based on purchases of 36,264.00
and sales of 36,396.30 Mcf. -0.36%

	Unit	Amount
Total Expected Cost of Purchases (6)		\$285,107.57
/ Mcf Purchases (4)		36,264
= Average Expected Cost Per Mcf Purchased		\$7.8620
x Allowable Mcf Purchases (must not exceed Mcf sales / .95)		36,264.00
= Total Expected Gas Cost (to Schedule IA)		\$285,107.57

SCHEDULE III

SUPPLIER REFUND ADJUSTMENT

Description		Unit	Amount
Supplier Refunds Received during 2 Month Period	0	\$	
Interest Factor (90 Day Commercial Paper Rate)			
Refunds Including Interest		\$	\$0.00
Divided by 12 Month Projected Sales Ended	0	Mcf	
Current Supplier Refund Adjustment			\$0.00

SCHEDULE IV
ACTUAL ADJUSTMENT

For the One Month Ending January 31, 2013

<u>Particulars</u>	<u>Unit</u>	<u>Jan-13</u> <u>Month 1</u>
Total Supply Volumes Purchased	Mcf	7,562.0000
Total Cost of Volumes Purchased	\$	\$59,442.54
/ Total Sales *	Mcf	8,437.8000
= Unit Cost of Gas	\$/Mcf	7.0448
- EGC in Effect for Month	\$/Mcf	7.2227
= Difference	\$/Mcf	(0.1779)
x Actual Sales during Month	Mcf	8,437.8000
= Monthly Cost Difference	\$	(1,501.1581)

Total Cost Difference	\$	(1,501.1581)
/ Sales for 12 months ended	Mcf	36,396.3000
= Actual Adjustment for the Reporting Period (to Sch IC)		(0.0412)

* May not be less than 95% of supply volume

SCHEDULE V

Case No.

Effective Date	Mcf Sales	Factor	Refunded	Balance
<u>Beginning Balance</u>				
			\$0.00	\$0
			\$0.00	\$0
			\$0.00	\$0
			\$0.00	\$0
			\$0.00	\$0
			\$0.00	\$0
			\$0.00	\$0
			\$0.00	\$0
			\$0.00	\$0
			\$0.00	\$0
			\$0.00	\$0
			\$0.00	\$0

Under/(Over) Recovery	\$0
Mcf Sales for factor	36,396
BA Factor	\$0.0000

Total Purchases
Expected Gas Cost

<u>Month</u>	<u>MCF Purchased</u>	<u>Expected Rate</u>	<u>Expected Cost</u>	<u>MCF Sales</u>
Feb-12	6,095	\$ 7.862	\$ 47,918.89	6,650
Mar-12	2,365	\$ 7.862	\$ 18,593.63	2,456
Apr-12	2,193	\$ 7.862	\$ 17,241.37	2,231
May-12	987	\$ 7.862	\$ 7,759.79	1,165
Jun-12	906	\$ 7.862	\$ 7,122.97	963
Jul-12	766	\$ 7.862	\$ 6,022.29	866
Aug-12	955	\$ 7.862	\$ 7,508.21	987
Sep-12	855	\$ 7.862	\$ 6,722.01	847
Oct-12	2,783	\$ 7.862	\$ 21,879.95	1,936
Nov-12	4,987	\$ 7.862	\$ 39,207.79	5,058
Dec-12	5,810	\$ 7.862	\$ 45,678.22	4,799
Jan-13	7,562	\$ 7.862	\$ 59,452.44	8,438
Total	36,264	\$ 7.862	\$ 285,107.57	36,396