

COMMONWEALTH OF KENTUCKY  
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

PURCHASED GAS ADJUSTMENT	)	
FILING OF DUKE ENERGY	)	CASE NO. 2013-00054
KENTUCKY, INC.	)	

ORDER

On December 29, 2009, in Case No. 2009-00202,<sup>1</sup> the Commission approved rates for Duke Energy Kentucky, Inc. ("Duke") and provided for their further adjustment in accordance with Duke's Gas Cost Adjustment ("GCA") clause.

On February 8, 2013, Duke filed its GCA to be effective March 1, 2013.

After reviewing the record in this case and being otherwise sufficiently advised, the Commission finds that:

1. Duke's notice includes rates designed to pass on to its customers its expected change in wholesale gas costs.
2. Duke's Expected Gas Cost ("EGC") is \$4.361 per Mcf, which is an increase of \$.100 per Mcf from its previous EGC of \$4.261 per Mcf.
3. Duke's notice sets out its current quarter Refund Adjustment ("RA") of (\$.000) per Mcf. Duke's total RA is (\$.016) per Mcf, which represents an increase of \$.001 per Mcf from its previous total RA of (\$.017).

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<sup>1</sup> Case No. 2009-00202, Application of Duke Energy Kentucky, Inc. for an Adjustment of Rates (Ky. PSC Dec. 29, 2009).

4. Duke's notice sets out its current quarter Actual Adjustment ("AA") of \$.279 per Mcf. Duke's total AA is (\$.027) per Mcf, which represents an increase of \$.105 per Mcf from its previous total of AA of (\$.132) per Mcf.

5. Duke's notice sets out its current quarter Balancing Adjustment ("BA") of \$.005 per Mcf. Duke's total BA of (\$.004) per Mcf represents an increase of \$.005 per Mcf from its previous total BA of (\$.009) per Mcf.

6. Duke's Gas Cost Recovery ("GCR") rate is \$4.314 per Mcf, which is an increase of \$.211 per Mcf from its previous GCR of \$4.103 per Mcf.

7. The rates as proposed by Duke and set forth in the Appendix to this Order are fair, just, and reasonable, and should be approved for final meter readings by Duke on and after March 1, 2013.

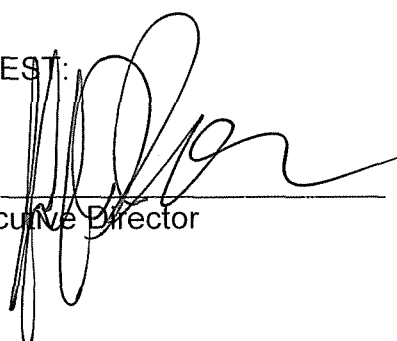
IT IS THEREFORE ORDERED that:

1. The rates proposed by Duke and set forth in the Appendix to this Order are approved for final meter readings on and after March 1, 2013.

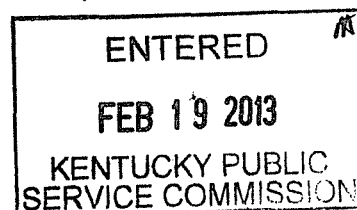
2. Within 20 days of the date of this Order, Duke shall file with this Commission, using the Commission's electronic Tariff Filing System, revised tariff sheets setting out the rates approved herein and reflecting that they were approved pursuant to this Order.

ATTEST:

Executive Director



By the Commission



APPENDIX

APPENDIX TO AN ORDER OF THE KENTUCKY PUBLIC SERVICE  
COMMISSION IN CASE NO. 2013-00054 DATED FEB 19 2013

The following rates and charges are prescribed for the customers served by Duke Energy Kentucky, Inc. All other rates and charges not specifically mentioned herein shall remain the same as those in effect under authority of the Commission prior to the effective date of this Order.

GAS SERVICE RATES

RATE RS  
RESIDENTIAL SERVICE

	<u>Base Rate</u>		<u>Gas Cost Adjustment</u>	<u>Total Rate</u>
Commodity Charge for All Ccf Consumed	\$.37213	plus	\$.4314	\$.80353

RATE GS  
GENERAL SERVICE

	<u>Base Rate</u>		<u>Gas Cost Adjustment</u>	<u>Total Rate</u>
Commodity Charge for All Ccf Consumed	\$.20530		\$.4314	\$.6367

RIDER GCAT  
GAS COST ADJUSTMENT TRANSITION RIDER

The amount of this charge or (credit) shall be (\$.0047) per 100 cubic feet. This rate shall be in effect during the months of March 2013 through May 2013 and shall be updated quarterly, concurrent with the Company's GCA filings.

John Linton  
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