

**BURKESVILLE GAS COMPANY, INC.**

119 Upper River St. - P. O. Box 69  
Burkesville, Kentucky 42717  
Telephone (270) 864-9400 - Fax (270) 864-5135  
Corporate Office  
2718 Wesley Street, Greenville, TX 75402  
Mailing Address  
P. O. Box 385, Emory, TX 75440  
Telephone (903) 274-4322 - Fax (888) 823-7417

January 31, 2013

RECEIVED

FEB 4 2013

PUBLIC SERVICE  
COMMISSION

Mr. Jeff Derouen  
Executive Director  
Commonwealth of Kentucky  
Public Service Commission  
211 Sower Road  
P. O. Box 615  
Frankfort, KY 40602-0615

RE: Purchased Gas Adjustment

Dear Mr. Derouen:

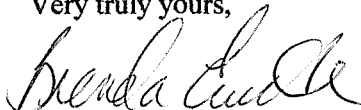
Enclosed please find the original and 10 copies of the necessary filings for the monthly report of the Gas Cost Recovery Rate Calculation for Burkesville Gas Company, Inc. for the reporting period ending December 31, 2012. Burkesville Gas Company, Inc. requests the new rates to go in effect on March 01, 2013.

Burkesville Gas Company, Inc. requests a waiver of the thirty (30) day filing requirement. The filing enclosed is a duplicate filing of a filing sent to the Public Service Commission by UPS second day delivery. However, as of today the whereabouts of the package is unknown and it has not been scheduled for delivery in Frankfort, Kentucky. Also, the delivery issue has reminded us that since February has only twenty eight (28) days the filing would not meet the thirty (30) day filing requirement.

If you need additional information, please contact myself on my personal mobile number 903-268-3591 or Tom Shirey at 903-274-4322 or by e-mail at [burkesvillegas@windstream.net](mailto:burkesvillegas@windstream.net).

Thank you in advance for your consideration of this matter.

Very truly yours,



Brenda Everett

Enclosure



Tracking

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FEB 4 2013

Tracking Number

for additional tracking details.

PUBLIC SERVICE COMMISSION

Other Tracking Options

UPS Tracking Details

Last Location:

Lake Charles, LA, United States, Thursday, 01/31/2013

Change Delivery »

Request Status Updates »



Type:

Package

GET ALERTS

RESCHEDULE

REROUTE

Location	Date	Local Time	Activity
Lake Charles, LA, United States	01/31/2013	9:41 A.M.	An exception in the sorting process has occurred. UPS has taken corrective action.
	01/31/2013	6:00 A.M.	Out For Delivery
	01/31/2013	3:09 A.M.	Arrival Scan
Port Allen, LA, United States	01/31/2013	12:45 A.M.	Departure Scan
	01/31/2013	12:40 A.M.	Arrival Scan
Jackson, MS, United States	01/30/2013	9:26 P.M.	Departure Scan
	01/30/2013	3:50 P.M.	Arrival Scan
Dermott, AR, United States	01/30/2013	9:04 A.M.	Departure Scan
	01/30/2013	7:22 A.M.	Arrival Scan
Little Rock, AR, United States	01/30/2013	4:31 A.M.	Departure Scan
Little Rock, AR, United States	01/29/2013	1:36 P.M.	The shipment has been dropped off and is now at The UPS Store®.

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Support

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CASE #

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FEB 4 2013

PUBLIC SERVICE  
COMMISSION

BURKESVILLE GAS COMPANY

MONTHLY REPORT OF GAS COST  
RECOVERY RATE CALCULATION

DATE FILED:

28-Jan-13

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RATES TO BE EFFECTIVE:

1-Mar-13

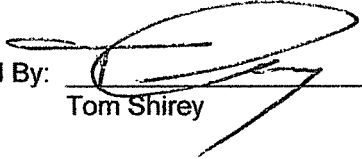
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REPORTING PERIOD IS CALENDER MONTH ENDED:

31-Dec-12

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Prepared By:

  
Tom Shirey

SCHEDULE I

GAS COST RECOVERY RATE SUMMARY

<u>Component</u>	<u>Unit</u>	<u>Amount</u>
Expected Gas Cost (EGC)	\$/Mcf	8.1804
Refund Adjustment (RA)	\$/Mcf	0.0000
Actual Adjustment (AA)	\$/Mcf	(0.9977)
Balance Adjustment (BA)	\$/Mcf	0.0000
Gas Cost Recovery Rate (GCR)	\$/Mcf	7.1828

To be effective for service rendered from March 1, 2013

<u>A. EXPECTED GAS COST CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
Total Expected Gas Cost (Sch II)	\$/Mcf	282,796.9760
/Sales for the 12 months ended December 31, 2012	\$/Mcf	34,569.9880
Expected Gas Cost	\$/Mcf	8.1804
<u>B. REFUND ADJUSTMENT CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
Supplier Refund Adjustment for Reporting Period (Sch III)	\$/Mcf	0.0000
+Previous Quarter Supplier Refund Adjustment	\$/Mcf	
+Second Previous Quarter Supplier Refund Adjustment	\$/Mcf	
+Third Previous Quarter Supplier Refund Adjustment	\$/Mcf	
=Refund Adjustment (RA)	\$ Mcf	0.0000
<u>C. ACTUAL ADJUSTMENT CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
Actual Adjustment for the Reporting Period (Sch IV) (March 1, 2013)	\$/Mcf	0.0866
+ Previous Month 02(February 2013)	\$/Mcf	0.0000
+ Previous Month 03(January 2013)	\$/Mcf	0.0000
+ Previous Month 04(December 2012)	\$/Mcf	0.0000
+ Previous Month 05(November 2012)	\$/Mcf	0.0000
+ Previous Month 06(October 2012)	\$/Mcf	0.0000
+ Previous Month 07(September 2012)	\$/Mcf	0.0000
+ Previous Month 08(August 2012)	\$/Mcf	(1.0843)
+ Previous Month 09(July 2012)	\$/Mcf	0.0000
+ Previous Month 10 (June 2012)	\$/Mcf	0.0000
+ Previous Month 11 (May 2012)	\$/Mcf	0.0000
+ Previous Month 12 (April 2012)	\$/Mcf	0.0000
=Actual Adjustment (AA)	\$ Mcf	(0.9977)
<u>D. BALANCE ADJUSTMENT CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
Balance Adjustment for the Reporting Period (Sch V)	\$/Mcf	0.0000
+Previous Quarter Reported Balance Adjustment	\$/Mcf	0.0000
+Second Previous Quarter Reported Balance Adjustment	\$/Mcf	0.0000
+Third Previous Quarter Reported Balance Adjustment	\$/Mcf	0.0000
=Balance Adjustment (BA)	\$ Mcf	0.0000

SCHEDULE II  
EXPECTED GAS COST

Actual Mcf Purchases for 12 months ended December 31, 2012

(1) Supplier	(2) Dth	(3) Btu Conversion Factor	(4) Mcf	(5) Rate	(6) (4) x (5) Cost
Petrol Energy, LLC		1.03	35,563	\$5.40	\$192,040.20
Apache Gas Transmission			35,563	\$2.5520	90,756.78

Totals			35,563	\$7.952	\$282,796.98
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Line loss for 12 months ended 12/31/2012 is based on purchases of 35,563.00  
and sales of 34,569.99 Mcf. 2.79%

	Unit	Amount
Total Expected Cost of Purchases (6)		\$282,796.98
/ Mcf Purchases (4)		35,563
= Average Expected Cost Per Mcf Purchased		\$7.9520
x Allowable Mcf Purchases (must not exceed Mcf sales / .95)		35,563.00
= Total Expected Gas Cost (to Schedule IA)		\$282,796.98

SCHEDULE III

SUPPLIER REFUND ADJUSTMENT

Description		Unit	Amount
Supplier Refunds Received during 2 Month Period Interest Factor (90 Day Commercial Paper Rate)	0	\$	
Refunds Including Interest		\$	\$0.00
Divided by 12 Month Projected Sales Ended	0	Mcf	
<u>Current Supplier Refund Adjustment</u>			<u>\$0.00</u>

SCHEDULE IV  
ACTUAL ADJUSTMENT

For the Eight Months Enging December 31, 2012

Particulars	Unit	May-12	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12
		Month 1	Month 2	Month 3	Month 4	Month 5	Month 6	Month 7	Month 8
Total Supply Volumes Purchased	Mcf	987,000	906,000	766,000	955,000	855,000	2,783,000	4,987,000	5,810,000
Total Cost of Volumes Purchased	\$	\$6,472,94	\$6,154,34	\$5,285,55	\$6,627,12	\$5,768,16	\$20,645,54	\$39,240,19	\$48,023,02
/ Total Sales *	Mcf	1,164,9000	963,0000	866,2000	986,8000	846,6000	2,643,8500	5,058,3000	5,519,5000
= Unit Cost of Gas	\$/Mcf	5.5566	6.3908	6.1020	6.7158	6.8133	7.8089	7.7576	8.7006
- EGC in Effect for Month	\$/Mcf	8.3512	8.3512	8.3512	7.2227	7.2227	7.2227	7.2227	7.2227
= Difference	\$/Mcf	(2.7946)	(1.9604)	(2.2492)	(0.5069)	(0.4094)	0.5862	0.5349	1.4779
X Actual Sales during Month	Mcf	1,164,9000	963,0000	866,2000	986,8000	846,6000	1,936,1000	5,058,3000	4,799,4000
= Monthly Cost Difference	\$	(3,255,3729)	(1,887,8656)	(1,948,2594)	(500,2404)	(346,5778)	1,134,9270	2,705,6066	7,093,0840
Total Cost Difference	\$								2,995,3014
/ Sales for 12 months ended	Mcf								34,569,9880
= Actual Adjustment for the Reporting Period (to Sch IC)									0.0866

\* May not be less than 95% of supply volume

SCHEDULE V

Case No.

Effective Date	Mcf Sales	Factor	Refunded	Balance
Beginning Balance				
			\$0.00	\$0
			\$0.00	\$0
			\$0.00	\$0
			\$0.00	\$0
			\$0.00	\$0
			\$0.00	\$0
			\$0.00	\$0
			\$0.00	\$0
			\$0.00	\$0
			\$0.00	\$0
			\$0.00	\$0
			\$0.00	\$0
			\$0.00	\$0

Under/(Over) Recovery	\$0
Mcf Sales for factor	34,570
BA Factor	\$0.0000



Total Purchases  
Expected Gas Cost

<u>Month</u>	<u>MCF Purchased</u>	<u>Expected Rate</u>	<u>Expected Cost</u>	<u>MCF Sales</u>
Jan-12	6,861	\$ 7.952	\$ 54,558.67	6611
Feb-12	6,095	\$ 7.952	\$ 48,467.44	6650
Mar-12	2,365	\$ 7.952	\$ 18,806.48	2456
Apr-12	2,193	\$ 7.952	\$ 17,438.74	2231
May-12	987	\$ 7.952	\$ 7,848.62	1165
Jun-12	906	\$ 7.952	\$ 7,204.51	963
Jul-12	766	\$ 7.952	\$ 6,091.23	866
Aug-12	955	\$ 7.952	\$ 7,594.16	987
Sep-12	855	\$ 7.952	\$ 6,798.96	847
Oct-12	2,783	\$ 7.952	\$ 22,130.42	1936
Nov-12	4,987	\$ 7.952	\$ 39,656.62	5058
Dec-12	5,810	\$ 7.952	\$ 46,201.12	4799
<b>Total</b>	<b>35,563</b>	<b>\$ 7.952</b>	<b>\$ 282,796.98</b>	<b>34570</b>