

DORSEY, KING, GRAY, NORMENT & HOPGOOD
ATTORNEYS-AT-LAW

JOHN DORSEY (1920-1986)
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July 31, 2013

RECEIVED

AUG 01 2013

PUBLIC SERVICE
COMMISSION

FEDERAL EXPRESS

Mr. Jeff Derouen
Executive Director
Kentucky Public Service Commission
211 Sower Boulevard
Frankfort, KY 40601

Re: Kenergy Corp.
Case No. 2013-00035

Dear Mr. Derouen:

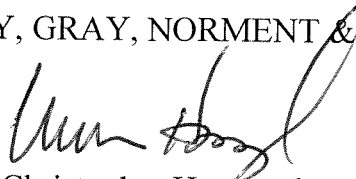
Enclosed for filing please find Kenergy's Response to Data Request No. 3
(original plus 6 copies) in the above referenced matter.

Your assistance in this matter is appreciated.

Very truly yours,

DORSEY, GRAY, NORMENT & HOPGOOD

By



J. Christopher Hopgood
Attorney for Kenergy Corp.

JCH/cds


Encls.

COPY/w/encls. Office of Attorney General, Utility and Rate Intervention Division
Steve Thompson, Kenergy Corp.

CASE NO. 2013-00035

VERIFICATION

I verify, state and affirm that the testimony filed with this verification and for which I am listed as a witness is true and correct to the best of my knowledge, information and belief formed after a reasonable inquiry.




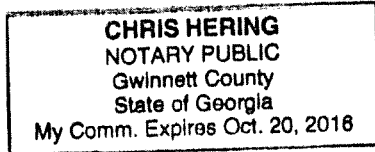
Jack D. Gaines, JDG Consulting, LLC

STATE OF GEORGIA

COUNTY OF: DEKALB

The foregoing was signed, acknowledged and sworn to before me by Jack D. Gaines, this 30th day of July, 2013.

My commission expires 10/20/2016



Notary Public

(seal)

**KENERGY CORP.
RESPONSE TO THE COMMISSION'S
THIRD DATA REQUEST FOR INFORMATION**

CASE NO. 2013-00035

1

2 **Item 1)** In Case No. 2012-00535, Big Rivers Electric Corporation ("Big Rivers") witness John
3 Wolfram filed rebuttal testimony on June 24, 2013 which included Exhibit Yockey-2.3. That exhibit
4 provided revised proposed rates for Big Rivers. For all Kenergy exhibits that would be affected,
5 provide revised versions reflecting Big Rivers' revised proposed rates in both hard copy and Excel
6 spreadsheet format.

7

8 **Response)** Item 1, Exhibit 1, contains the above referenced information. The residential customer
9 deposit would decrease from \$2 to \$259¹. The proposed rates for Small Power Production or
10 Cogeneration (over 100 KW) tariff would decrease from \$3.955 to \$3.829² and from \$16.95 to \$16.454
(new RDS demand charge).

12

13 **Witness)** Jack Gaines

14

15 ¹ Exhibit JDG-3, page 1, column f, line 8 - $\$69,964,702/45,048/12 \times 2 \text{ months} = \259 .

16 ² $\$16.454/30 \text{ days times } 7 \text{ days} = \3.839 , which is the weekly rate.

17

18

19

20

21

Determination of Flow Through Multiplier
To Pass Through the BREC Wholesale Rate Increase Filed in Case No.

Based on 12 Month Test Year Ending November 30, 2012

	<u>Item</u> a	<u>Adjusted</u> <u>Units</u> b	<u>Present</u> <u>Rate</u> c	<u>Present</u> <u>Amount</u> d	<u>Proposed</u> <u>Rate</u> e	<u>Proposed</u> <u>Amount</u> f	<u>Difference</u> g
1	Demand - Present	2,623,395 kW	\$ 9.697	\$ 25,439,061	\$ 16.454	\$ 43,165,341	\$ 17,726,280
2							
3	Energy	1,195,193,072 kWh	\$ 0.029736	<u>\$ 35,540,261</u>	\$ 0.030000	<u>\$ 35,855,792</u>	<u>\$ 315,531</u>
4	Total			\$ 60,979,323		\$ 79,021,133	\$ 18,041,811
5	Less: Own Use <1>						<u>\$ (37,271)</u>
6	Pass Through Amount						\$ 18,004,540
7	Test Year Sales Base Rate Sales Revenue Including Unbilled						\$ 96,416,374
8	Flow Through Multiplier (1 + (Ln. 11 ÷ Ln. 14))						1.186737
9	EMF of MRSM	1,195,193,072 kWh			\$ (0.004212)	\$ (5,034,153)	
10	kWh Sales					<u>1,143,004,840</u>	
11	Retail EMF Factor					(0.0044043)	

<1> Increase In Power Cost	\$ 18,041,811
kWh - Sold	÷ <u>1,143,004,840</u>
Unit Cost (\$/kWh Sold)	\$ 0.015785
Own Use kWh	x <u>2,361,220</u>
Allocated to Own Use	\$ 37,271

KENERGY

PROPOSED CHANGES TO NON-DIRECT SERVED TARIFF RATES

	<u>Rate Tariff</u> a	<u>Present Rates</u> b	<u>Multiplier</u> c	<u>Proposed Rates</u> d
1	Schedule 1 - Residential			
2				
3	Customer Charge per month	\$ 12.00	1.186737	\$ 14.24 per month
4	Energy Charge per kWh	\$ 0.077904	1.186737	\$ 0.092452 per kWh
5				
6				
7	Schedule 3 - Non-residential Single Phase			
8				
9	Customer Charge per month	\$ 17.00	1.186737	\$ 20.17 per month
10	Energy Charge per kWh	\$ 0.076587	1.186737	\$ 0.09089 per kWh
11				
12				
13	Schedule 5 - Three Phase (0 - 1,000 kW)			
14				
15	Customer Charge per month	\$ 35.00	1.186737	\$ 41.54 per month
16	All KW During Month	\$ 4.44	1.186737	\$ 5.27 per kW
17	Primary Discount	\$ (0.50)	1.186737	\$ (0.59) per kW
18	Energy Charges per kWh:			
19	First 200 kWh per kW	\$ 0.067279	1.186737	\$ 0.07984 per kWh
20	Next 200 kWh per kW	\$ 0.051605	1.186737	\$ 0.06124 per kWh
21	Over 400 kWh per kW	\$ 0.045679	1.186737	\$ 0.05421 per kWh
22				
23				
24	Schedule 7 - Three Phase (Over 1,000 kW)			
25				
26	Customer Charge per month	\$ 750.00	1.186737	\$ 890.05 per month
27	High Load Factor:			
28	All KW During Month	\$ 9.38	1.186737	\$ 11.13 per kW
29	Energy Charges per kWh:			
30	First 200 kWh per kW	\$ 0.040129	1.186737	\$ 0.04762 per kWh
31	Next 200 kWh per kW	\$ 0.036866	1.186737	\$ 0.04375 per kWh
32	Over 400 kWh per kW	\$ 0.034895	1.186737	\$ 0.04141 per kWh
33				
34	Low Load Factor:			
35	All KW During Month	\$ 5.28	1.186737	\$ 6.27 per kW
36	Energy Charges per kWh:			
37	First 150 kWh per kW	\$ 0.055613	1.186737	\$ 0.06600 per kWh
38	Over 150 kWh per kW	\$ 0.048702	1.186737	\$ 0.05780 per kWh
39				
40	Primary Discount	\$ (0.50)	1.186737	\$ (0.59) per kW
41				

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PROPOSED CHANGES TO NON-DIRECT SERVED TARIFF RATES

	<u>Rate Tariff</u>	<u>Present</u>	<u>Multiplier</u>	<u>Proposed</u>	
	a	<u>Rates</u>	c	<u>Rates</u>	d
		b			
42	Schedules 15 & 16 - Unmetered Lights				
43					
44	Private Outdoor Lighting				
45	Tariff sheet 15				
46	Standard(served overhead)				
47	7000 LUMEN-175W-MERCURY VAPOR	\$ 8.50	1.186737	\$ 10.09	per month
48	12000 LUMEN-250W-MERCURY VAPOR	\$ 10.18	1.186737	\$ 12.08	per month
49	20000 LUMEN-400W-MERCURY VAPOR	\$ 12.45	1.186737	\$ 14.77	per month
50	9500 LUMEN-100W-HPS	\$ 8.01	1.186737	\$ 9.51	per month
51	9000 LUMEN-100W METAL HALIDE	\$ 7.55	1.186737	\$ 8.96	per month
52	24000 LUMEN-400W METAL HALIDE	\$ 16.20	1.186737	\$ 19.23	per month
53	5200 LUMEN 60W NEMA HEAD	\$ 6.84	1.186737	\$ 8.12	per month
54	20000/27000 LUMEN 200/250W HPS	\$ 11.89	1.186737	\$ 14.11	per month
55	66000 LUMEN 400W HPS FLOOD	\$ 13.98	1.186737	\$ 16.59	per month
56	Tariff sheet 15A				
57	Commercial and Industrial Lighting				
58	Flood Lighting Fixture				
59	28000 LUMEN HPS-250W-FLOOD LGT	\$ 10.81	1.186737	\$ 12.83	per month
60	61000 LUMEN-400W-HPS-FLOOD LGT	\$ 13.99	1.186737	\$ 16.60	per month
61	140000 LUM-1000W-HPS-FLOOD LGT	\$ 32.25	1.186737	\$ 38.27	per month
62	19500 LUMEN-250W-MH-FLOOD LGT	\$ 10.35	1.186737	\$ 12.28	per month
63	32000 LUMEN-400W-MH-FLOOD LGT	\$ 13.93	1.186737	\$ 16.53	per month
64	107000 LUM-1000W-MH-FLOOD LGT	\$ 32.20	1.186737	\$ 38.21	per month
65	Contemporary(Shoebox)				
66	28000 LUMEN-250W-HPS SHOEBOX	\$ 12.23	1.186737	\$ 14.51	per month
67	61000 LUMEN-400W-HPS SHOEBOX	\$ 15.48	1.186737	\$ 18.37	per month
68	140000 LUMENS-1000 HPS SHOEBOX	\$ 32.25	1.186737	\$ 38.27	per month
69	19500 LUMEN-250W-MH SHOEBOX	\$ 11.76	1.186737	\$ 13.96	per month
70	32000 LUMENS-400W-MH SHOEBOX	\$ 15.18	1.186737	\$ 18.01	per month
71	107000 LUMENS-1000W-MH SHOEBOX	\$ 32.20	1.186737	\$ 38.21	per month
72	Decorative Lighting				
73	9000 LUMEN MH ACORN GLOBE	\$ 10.97	1.186737	\$ 13.02	per month
74	16600 LUM-175W-MH ACORN GLOBE	\$ 13.51	1.186737	\$ 16.03	per month
75	9000 LUM-175W-MH ROUND GLOBE	\$ 10.76	1.186737	\$ 12.77	per month
76	16600 LUM-175W-MH ROUND GLOBE	\$ 12.54	1.186737	\$ 14.88	per month
77	16600 LUM-175W-MH LANTERN GLOBE	\$ 12.67	1.186737	\$ 15.04	per month
78	28000 LUM - HPS ACORN GLOBE	\$ 12.37	1.186737	\$ 14.68	per month

KENERGY

PROPOSED CHANGES TO NON-DIRECT SERVED TARIFF RATES

	<u>Rate Tariff</u>	<u>Present</u>	<u>Multiplier</u>	<u>Proposed</u>	
	a	<u>Rates</u>	c	<u>Rates</u>	d
		b			
79	Tariff sheet 15B				
80	Pedestal Mounted Pole				
81	STEEL 25 FT PEDESTAL MT POLE	\$ 6.94	1.186737	\$ 8.24	per month
82	STEEL 30 FT PEDESTAL MT POLE	\$ 7.81	1.186737	\$ 9.27	per month
83	STEEL 39 FT PEDESTAL MT POLE	\$ 13.13	1.186737	\$ 15.58	per month
84	WOOD 30 FT DIRECT BURIAL POLE	\$ 4.35	1.186737	\$ 5.16	per month
85	ALUMINUM 28 FT DIRECT BURIAL	\$ 8.94	1.186737	\$ 10.61	per month
86	FLUTED FIBERGLASS 15 FT POLE	\$ 9.55	1.186737	\$ 11.33	per month
87	FLUTED ALUMINUM 14FT POLE	\$ 10.49	1.186737	\$ 12.45	per month
88	Street Lighting Service				
89	Tariff sheet 16				
90	7000 LUMEN-175W-MERCURY VAPOR	\$ 8.50	1.186737	\$ 10.09	per month
91	20000 LUMEN-400W-MERCURY VAPOR	\$ 12.45	1.186737	\$ 14.77	per month
92	9500 LUMEN-100W-HPS STREET LGT	\$ 8.01	1.186737	\$ 9.51	per month
93	27000 LUMEN-250W-HPS ST LIGHT	\$ 11.89	1.186737	\$ 14.11	per month
94	9000 LUMEN-100W METAL HA	\$ 7.55	1.186737	\$ 8.96	per month
95	24000 LUMEN-400W METAL H	\$ 15.98	1.186737	\$ 18.96	per month
96	Tariff sheet 16A				
97	Underground service with non-std. pole				
98	UG NON-STD POLE-GOVT & DISTRICT	\$ 5.59	1.186737	\$ 6.63	per month
99	Overhead service to street lighting districts				
100	OH FAC-STREET LIGHT DISTRICT	\$ 2.33	1.186737	\$ 2.77	per month
101	Decorative Underground service				
102	6300 LUMEN-DECOR-70W-HPS ACORN	\$ 11.04	1.186737	\$ 13.10	per month
103	6300 LUM DECOR-70W-HPS LANTERN	\$ 11.04	1.186737	\$ 13.10	per month
104	12600 LUM HPS-70W-2 DECOR FIX	\$ 19.56	1.186737	\$ 23.21	per month
105	28000 LUM - HPS ACORN GL 14 FT POLE	\$ 21.16	1.186737	\$ 25.11	per month
106	Special street lighting districts				
107	BASKETT STREET LIGHTING	\$ 2.94	1.186737	\$ 3.49	per month
108	MEADOW HILL STREET LIGHTING	\$ 2.68	1.186737	\$ 3.18	per month
109	SPOTTSVILLE STREET LIGHTING	\$ 3.32	1.186737	\$ 3.94	per month

KENERGY
PROPOSED CHANGES TO DIRECT SERVED TARIFF RATES

	<u>Rate Tariff</u> a	<u>Present Rates</u> b	<u>Wholesale Increase</u> c	<u>Proposed Rates</u> d
Schedule 33 - Class A				
1	Energy Charge per kWh	\$ 0.039480	\$ 0.008050	\$ 0.047530 per kWh
Schedules 34 & 34A - Class B				
2	All KW During Month	\$ 10.50	1.46	\$ 11.96 per kW
3	Energy Charge per kWh	\$ 0.024674	\$ 0.005492	\$ 0.030166 per kWh
Schedule 35 - Class C				
4	All KW During Month	\$ 10.50	1.46	\$ 11.96 per kW
5	Energy Charge per kWh	\$ 0.027508	\$ 0.005492	\$ 0.033000 per kWh

KENERGY
SUMMARY OF REVENUE - TEST YEAR ENDING NOVEMBER 2012

Ln. No.	RATE CLASS	AVG. NO. CUSTOMERS	KWH BILLED	Test Year Rev. Present Rates	Normalized Present Rates	Proposed Revenue	Revenue Change	Percent Change	Rev. / Con Present Rates	Proposed Increase per Con	Percent Change
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
1	Schedule 1 - Residential										
2	Base rate	45,048	716,174,081	\$ 61,968,178	\$ 62,279,714	\$ 73,909,500	\$ 11,629,786	18.7%	\$ 115.21	\$ 21.51	18.7%
3	FAC			\$ 1,670,975	\$ 1,670,975	\$ 1,670,975	\$ -	0.0%	\$ 3.09	\$ -	0.0%
4	ES			\$ 1,656,185	\$ 1,656,185	\$ 1,656,185	\$ -	0.0%	\$ 3.06	\$ -	0.0%
5	US			\$ (3,015,845)	\$ (3,015,845)	\$ (3,015,845)	\$ -	0.0%	\$ (5.58)	\$ -	0.0%
6	MRSM			\$ (4,565,880)	\$ (3,465,571)	\$ (3,465,571)	\$ -	0.0%	\$ (6.41)	\$ -	0.0%
7	Non-FAC PPA			\$ (790,542)	\$ (790,542)	\$ (790,542)	\$ -	0.0%	\$ (1.46)	\$ -	0.0%
8	Subtotal			\$ 56,923,072	\$ 58,334,916	\$ 69,964,702	\$ 11,629,786	19.9%	\$ 107.91	\$ 21.51	19.9%
9											
10	Schedule 3 - Non-residential Single Phase										
11	Base rate	8,981	113,867,926	\$ 10,504,436	\$ 10,552,944	\$ 12,523,237	\$ 1,970,293	18.7%	\$ 97.92	\$ 18.28	18.7%
12	FAC			\$ 278,287	\$ 278,287	\$ 278,287	\$ -	0.0%	\$ 2.58	\$ -	0.0%
13	ES			\$ 264,268	\$ 264,268	\$ 264,268	\$ -	0.0%	\$ 2.45	\$ -	0.0%
14	US			\$ (485,206)	\$ (485,206)	\$ (485,206)	\$ -	0.0%	\$ (4.50)	\$ -	0.0%
15	MRSM			\$ (732,974)	\$ (558,860)	\$ (558,860)	\$ -	0.0%	\$ (5.19)	\$ -	0.0%
16	Non-FAC PPA			\$ (128,311)	\$ (128,311)	\$ (128,311)	\$ -	0.0%	\$ (1.19)	\$ -	0.0%
17	Subtotal			\$ 9,700,501	\$ 9,923,123	\$ 11,893,416	\$ 1,970,293	19.9%	\$ 92.07	\$ 18.28	19.9%
18											
19	Schedule 5 - Three Phase (0 - 1,000 kW)										
20	Base rate	1,015	195,948,846	\$ 15,245,859	\$ 15,333,598	\$ 18,197,358	\$ 2,863,760	18.7%	\$ 1,258.61	\$ 235.06	18.7%
21	FAC			\$ 481,201	\$ 481,201	\$ 481,201	\$ -	0.0%	\$ 39.50	\$ -	0.0%
22	ES			\$ 455,464	\$ 455,464	\$ 455,464	\$ -	0.0%	\$ 37.39	\$ -	0.0%
23	US			\$ (837,203)	\$ (837,203)	\$ (837,203)	\$ -	0.0%	\$ (68.72)	\$ -	0.0%
24	MRSM			\$ (1,267,640)	\$ (962,483)	\$ (962,483)	\$ -	0.0%	\$ (79.00)	\$ -	0.0%
25	Non-FAC PPA			\$ (212,887)	\$ (212,887)	\$ (212,887)	\$ -	0.0%	\$ (17.47)	\$ -	0.0%
26	Subtotal			\$ 13,864,794	\$ 14,257,690	\$ 17,121,450	\$ 2,863,760	20.1%	\$ 1,170.29	\$ 235.06	20.1%
27											
28	Schedule 7 - Three Phase (Over 1,000 kW)										
29	Base rate	15	92,394,888	\$ 5,717,507	\$ 5,751,226	\$ 6,825,186	\$ 1,073,961	18.7%	\$ 31,951.25	\$ 5,966.45	18.7%
30	FAC			\$ 228,701	\$ 228,701	\$ 228,701	\$ -	0.0%	\$ 1,270.56	\$ -	0.0%
31	ES			\$ 214,662	\$ 214,662	\$ 214,662	\$ -	0.0%	\$ 1,192.56	\$ -	0.0%
32	US			\$ (396,291)	\$ (396,291)	\$ (396,291)	\$ -	0.0%	\$ (2,201.62)	\$ -	0.0%
33	MRSM			\$ (600,236)	\$ (454,008)	\$ (454,008)	\$ -	0.0%	\$ (2,522.27)	\$ -	0.0%
34	Non-FAC PPA			\$ (100,709)	\$ (100,709)	\$ (100,709)	\$ -	0.0%	\$ (559.49)	\$ -	0.0%
35	Subtotal			\$ 5,063,634	\$ 5,243,580	\$ 6,317,541	\$ 1,073,961	20.5%	\$ 29,131.00	\$ 5,966.45	20.5%
36											
37	Schedules 15 & 16 - Unmetered Lights										
38	Base rate		13,760,196	\$ 1,757,217	\$ 1,766,635	\$ 2,096,840	\$ 330,204	18.7%	NA	NA	NA
39	FAC			\$ 33,002	\$ 33,002	\$ 33,002	\$ -	0.0%	NA	NA	NA
40	ES			\$ 32,068	\$ 32,068	\$ 32,068	\$ -	0.0%	NA	NA	NA
41	US			\$ (58,961)	\$ (58,961)	\$ (58,961)	\$ -	0.0%	NA	NA	NA
42	MRSM			\$ (89,430)	\$ (66,713)	\$ (66,713)	\$ -	0.0%	NA	NA	NA
43	Non-FAC PPA			\$ (15,150)	\$ (15,150)	\$ (15,150)	\$ -	0.0%	NA	NA	NA
44	Subtotal			\$ 1,658,745	\$ 1,690,881	\$ 2,021,085	\$ 330,204	19.5%			

KENERGY
SUMMARY OF REVENUE - TEST YEAR ENDING NOVEMBER 2012

Ln. No.	RATE CLASS	AVG. NO. CUSTOMERS	KWH BILLED	Test Year Rev.	Normalized	Proposed Revenue	Revenue Change	Percent Change	Rev. / Con	Proposed	Percent Change
				Present Rates	Present Rates				Present Rates	Increase per Con	
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
45											
46	Total Non direct served - Billings										
47	Base rate	55,059	1,132,145,937	\$ 95,193,197	\$ 95,684,116	\$ 113,552,121	\$ 17,868,005	18.7%	\$ 144.82	\$ 27.04	18.7%
48	FAC			\$ 2,692,167	\$ 2,692,167	\$ 2,692,167	\$ -	0.0%	\$ 4.07	\$ -	0.0%
49	ES			\$ 2,622,647	\$ 2,622,647	\$ 2,622,647	\$ -	0.0%	\$ 3.97	\$ -	0.0%
50	US			\$ (4,793,506)	\$ (4,793,506)	\$ (4,793,506)	\$ -	0.0%	\$ (7.26)	\$ -	0.0%
51	MRSM			\$ (7,256,160)	\$ (5,507,635)	\$ (5,507,635)	\$ -	0.0%	\$ (8.34)	\$ -	0.0%
52	Non-FAC PPA			\$ (1,247,598)	\$ (1,247,598)	\$ (1,247,598)	\$ -	0.0%	\$ (1.89)	\$ -	0.0%
53	Subtotal			\$ 87,210,746	\$ 89,450,191	\$ 107,318,195	\$ 17,868,005	20.0%	\$ 135.38	\$ 27.04	20.0%
54											
55											
56	Unbilled Revenue										
57	Base rate		10,858,903	\$ 707,233	\$ 710,880	\$ 843,628	\$ 132,748	18.7%			
58	Unwind Factors			\$ 235,335	\$ (59,792)	\$ (59,792)	\$ -	0.0%			
59	Subtotal			\$ 942,568	\$ 651,088	\$ 783,836	\$ 132,748	20.4%			
60	Miscellaneous Adjustments to Match Booked Revenue			\$ 21,377	\$ 21,377	\$ 25,369	\$ 3,992	18.7%			
61	Rate Refund			\$ (186,472)	\$ -	\$ -	\$ -	NA			
62	Total Non direct served - Booked	55,059	1,143,004,840	\$ 87,988,219	\$ 90,122,656	\$ 108,127,400	\$ 18,004,744	20.0%			
63											
64											
65	Direct served (Class A - Alcan) - Power Cost	1	3,189,235,024	\$ 155,150,446	\$ 155,244,440	\$ 179,107,943	\$ 23,863,503	15.4%	\$ 12,937,037	\$ 1,988,625	15.4%
66	Retail Adder			\$ 174,884	\$ 174,884	\$ 174,884	\$ -	0.0%	\$ 14,574	\$ -	0.0%
67	Total Class A - Alcan			\$ 155,325,330	\$ 155,419,324	\$ 179,282,827	\$ 23,863,503	15.4%	\$ 12,951,610	\$ 1,988,625	15.4%
68											
69	Direct served (Class A - Century) - Power Cost	1	4,234,231,838	\$ 205,193,625	\$ -	\$ -	\$ -	NA	\$ -	\$ -	NA
70	Retail Adder			\$ 221,908	\$ 221,908	\$ 221,908	\$ -	0.0%	\$ 18,492	\$ -	0.0%
71	Total Class A - Century			\$ 205,415,533	\$ 221,908	\$ 221,908	\$ -	0.0%	\$ 18,492	\$ -	0.0%
72											
73	Direct served (Class B) - base rate	3	816,501,145	\$ 25,852,445	\$ 25,854,326	\$ 30,722,131	\$ 4,867,805	18.8%	\$ 718,176	\$ 135,217	18.8%
74	Other charges and credits			\$ 5,969,601	\$ 5,969,601	\$ 5,969,601	\$ -	0.0%	\$ 165,822	\$ -	0.0%
75	Riders			\$ (4,067,183)	\$ (3,342,329)	\$ (3,342,329)	\$ -	0.0%	\$ (92,842)	\$ -	0.0%
76	Total Class B			\$ 27,754,863	\$ 28,481,598	\$ 33,349,403	\$ 4,867,805	17.1%	\$ 791,156	\$ 135,217	17.1%
77											
78	Class C - base rate	17	327,954,821	\$ 16,957,468	\$ 16,958,451	\$ 19,808,381	\$ 2,849,929	16.8%	\$ 83,130	\$ 13,970	16.8%
79	Riders			\$ (2,133,295)	\$ (1,747,713)	\$ (1,747,713)	\$ -	0.0%	\$ (8,567)	\$ -	0.0%
80	Total Class C			\$ 14,824,173	\$ 15,210,738	\$ 18,060,668	\$ 2,849,929	18.7%	\$ 74,562	\$ 13,970	18.7%
81											
82	Total direct serves	22	8,567,922,828	\$ 403,319,899	\$ 199,333,569	\$ 230,914,805	\$ 31,581,236	15.8%			
83											
84											
85	Total System Sales Revenues	55,081	9,710,927,668	\$ 491,308,118	\$ 289,456,225	\$ 339,042,205	\$ 49,585,981	17.1%			

KENERGY
CONSUMPTION ANALYSIS DATA AND REVENUE PROOF
TEST YEAR ENDING NOVEMBER 30, 2012

<u>Description</u> a	<u>Units</u> b	<u>Test Year Rates</u> c	<u>Test Year Revenue</u> d	<u>Present Rates</u> e	<u>Normalized Present Revenue</u> f	<u>Proposed Rate</u> g	<u>Proposed Revenue</u> h
Residential							
1 Customer Charge	540,574	\$ 12.00	\$ 6,486,888	12.00	\$ 6,486,888	14.24	\$ 7,697,774
2 Energy Charge	716,174,081	\$ 0.077469	\$ 55,481,290	0.077904	\$ 55,792,826	\$ 0.092452	\$ 66,211,726
3 Subtotal			\$ 61,968,178		\$ 62,279,714		\$ 73,909,500
Non-Residential Single Phase							
1 Customer Charge	107,773	\$ 17.00	\$ 1,832,141	17.00	\$ 1,832,141	20.17	\$ 2,173,781
2 Energy Charge	113,867,926	\$ 0.076161	\$ 8,672,295	0.076587	\$ 8,720,803	\$ 0.09089	\$ 10,349,456
3 Subtotal			\$ 10,504,436		\$ 10,552,944		\$ 12,523,237
Three Phase Under 1,000 kW							
1 Customer Charge	12,183	\$ 35.00	\$ 426,405	35.00	\$ 426,405	41.54	\$ 506,082
2 Demand Charge	674,474.55	\$ 4.41	\$ 2,974,433	4.44	\$ 2,994,667	5.27	\$ 3,554,481
3 Primary Discount	36,671	\$ (0.50)	\$ (18,336)	(0.50)	\$ (18,336)	(0.59)	\$ (21,636)
4 PF Penalty	11,806	\$ 4.41	\$ 52,064	4.44	\$ 52,419	5.27	\$ 62,218
5 Subtotal Demand Charges			\$ 3,008,162		\$ 3,028,750		\$ 3,595,063
Energy Charge:							
6 First 200 kWh per kW	118,749,184	\$ 0.066898	\$ 7,944,083	0.067279	\$ 7,989,326	0.07984	\$ 9,480,935
7 Next 200 kWh per kW	61,709,993	\$ 0.051315	\$ 3,166,648	0.051605	\$ 3,184,544	0.06124	\$ 3,779,120
8 Over 400 kWh per kW	15,689,144	\$ 0.045419	\$ 712,585	0.045679	\$ 716,664	0.05421	\$ 850,508
9 Adjustment for book diff.	(199,475)	\$ 0.060277	\$ (12,024)	0.060620	\$ (12,092)	0.07194	\$ (14,350)
10 Subtotal Energy Charges	195,948,846		\$ 11,811,293		\$ 11,878,443		\$ 14,096,213
11 Subtotal			\$ 15,245,859		\$ 15,333,598		\$ 18,197,358

KENERGY
CONSUMPTION ANALYSIS DATA AND REVENUE PROOF
TEST YEAR ENDING NOVEMBER 30, 2012

<u>Description</u> a	<u>Units</u> b	<u>Test Year Rates</u> c	<u>Test Year Revenue</u> d	<u>Present Rates</u> e	<u>Normalized Present Revenue</u> f	<u>Proposed Rate</u> g	<u>Proposed Revenue</u> h
Three Phase Over 1,000 kW							
1 Customer Charge	180	\$ 750.00	\$ 135,000	\$ 750.00	\$ 135,000	\$ 890.05	\$ 160,209
High Load Factor:							
2 Demand Charge	200,193.09	\$ 9.32	\$ 1,865,800	\$ 9.38	\$ 1,877,811	\$ 11.13	\$ 2,228,149
3 Energy Charge:							
3 First 200 kWh per kW	40,038,617	\$ 0.039901	\$ 1,597,581	\$ 0.040129	\$ 1,606,710	\$ 0.04762	\$ 1,906,639
4 Next 200 kWh per kW	36,246,825	\$ 0.036653	\$ 1,328,555	\$ 0.036866	\$ 1,336,275	\$ 0.04375	\$ 1,585,799
5 Over 400 kWh per kW	<u>11,763,046</u>	<u>\$ 0.034694</u>	<u>\$ 408,107</u>	<u>\$ 0.034895</u>	<u>\$ 410,471</u>	<u>\$ 0.04141</u>	<u>\$ 487,108</u>
6 Subtotal Energy Charges	88,048,488		\$ 3,334,243		\$ 3,353,457		\$ 3,979,545
Low Load Factor:							
7 Demand Charge	25,179.60	\$ 5.25	\$ 132,193	\$ 5.28	\$ 132,948	\$ 6.27	\$ 157,876
Energy Charge:							
8 First 150 kWh per kW	3,710,190	\$ 0.055298	\$ 205,166	\$ 0.055613	\$ 206,335	\$ 0.06600	\$ 244,873
9 Over 150 kWh per kW	<u>636,210</u>	<u>\$ 0.048423</u>	<u>\$ 30,807</u>	<u>\$ 0.048702</u>	<u>\$ 30,985</u>	<u>\$ 0.05780</u>	<u>\$ 36,773</u>
10 Subtotal Energy Charges	4,346,400		\$ 235,973		\$ 237,319		\$ 281,645
11 Primary Discount	96,460.00	\$ (0.50)	\$ (48,230)	\$ (0.50)	\$ (48,230)	\$ (0.59)	\$ (56,911)
12 PF Penalty - High LF	5,118.92	\$ 9.32	\$ 47,708	\$ 9.38	\$ 48,015	\$ 11.13	\$ 56,974
13 PF Penalty - Low LF	2,822.84	\$ 5.25	\$ 14,820	\$ 5.28	\$ 14,905	\$ 6.27	\$ 17,699
14			\$ 5,717,507		\$ 5,751,226		\$ 6,825,186

KENERGY
CONSUMPTION ANALYSIS DATA AND REVENUE PROOF
TEST YEAR ENDING NOVEMBER 30, 2012

<u>Description</u> a	<u>Units</u> b	<u>Test Year</u> <u>Rates</u> c	<u>Test Year</u> <u>Revenue</u> d	<u>Present</u> <u>Rates</u> e	<u>Normalized</u> <u>Present</u> <u>Revenue</u> f	<u>Proposed</u> <u>Rate</u> g	<u>Proposed</u> <u>Revenue</u> h
Private and Outdoor Lighting							
1	Private Outdoor Lighting						
2	Tariff sheet 15						
3	Standard(served overhead)						
4	7000 LUMEN-175W-MERCURY VAPOR	122,665 \$	8.46 \$	1,037,746 \$	8.50 \$	1,042,653 \$	10.09 \$ 1,237,690
5	12000 LUMEN-250W-MERCURY VAPOR	2,199 \$	10.12 \$	22,254 \$	10.18 \$	22,386 \$	12.08 \$ 26,564
6	20000 LUMEN-400W-MERCURY VAPOR	6,161 \$	12.34 \$	76,027 \$	12.45 \$	76,704 \$	14.77 \$ 90,998
7	9500 LUMEN-100W-HP5	3,915 \$	7.97 \$	31,203 \$	8.01 \$	31,359 \$	9.51 \$ 37,232
8	9000 LUMEN-100W METAL HALIDE	16,952 \$	7.50 \$	127,140 \$	7.55 \$	127,988 \$	8.96 \$ 151,890
9	24000 LUMEN-400W METAL HALIDE	800 \$	16.11 \$	12,888 \$	16.20 \$	12,960 \$	19.23 \$ 15,384
10	5200 LUMEN 60W NEMA HEAD	- \$	6.84 \$	- \$	6.84 \$	- \$	8.12 \$ -
11	20000/27000 LUMEN 200/250W HPS	2,144 \$	11.82 \$	25,342 \$	11.89 \$	25,492 \$	14.11 \$ 30,252
12	66000 LUMEN 400W HPS FLOOD	648 \$	13.90 \$	9,007 \$	13.98 \$	9,059 \$	16.59 \$ 10,750
13	Tariff sheet 15A						
14	Commercial and Industrial Lighting						
15	Flood Lighting Fixture						
16	28000 LUMEN HP5-250W-FLOOD LGT	1,020 \$	10.75 \$	10,965 \$	10.81 \$	11,026 \$	12.83 \$ 13,087
17	61000 LUMEN-400W-HPS-FLOOD LGT	1,395 \$	13.91 \$	19,404 \$	13.99 \$	19,516 \$	16.60 \$ 23,157
18	140000 LUM-1000W-HPS-FLOOD LGT	108 \$	32.06 \$	3,462 \$	32.25 \$	3,483 \$	38.27 \$ 4,133
19	19500 LUMEN-250W-MH-FLOOD LGT	422 \$	10.30 \$	4,347 \$	10.35 \$	4,368 \$	12.28 \$ 5,182
20	32000 LUMEN-400W-MH-FLOOD LGT	1,712 \$	13.85 \$	23,711 \$	13.93 \$	23,848 \$	16.53 \$ 28,299
21	107000 LUM-1000W-MH-FLOOD LGT	489 \$	32.02 \$	15,658 \$	32.20 \$	15,746 \$	38.21 \$ 18,685
22	Contemporary(Shoebox)						
23	28000 LUMEN-250W-HPS SHOEBOX	36 \$	12.17 \$	438 \$	12.23 \$	440 \$	14.51 \$ 522
24	61000 LUMEN-400W-HPS SHOEBOX	156 \$	15.39 \$	2,401 \$	15.48 \$	2,415 \$	18.37 \$ 2,866
25	140000 LUMENS-1000 HPS SHOEBOX	- \$	32.02 \$	- \$	32.25 \$	- \$	38.27 \$ -
26	19500 LUMEN-250W-MH SHOEBOX	24 \$	11.70 \$	281 \$	11.76 \$	282 \$	13.96 \$ 335
27	32000 LUMENS-400W-MH SHOEBOX	1,164 \$	15.09 \$	17,565 \$	15.18 \$	17,670 \$	18.01 \$ 20,964
28	107000 LUMENS-1000W-MH SHOEBOX	696 \$	32.02 \$	22,286 \$	32.20 \$	22,411 \$	38.21 \$ 26,594

KENERGY
CONSUMPTION ANALYSIS DATA AND REVENUE PROOF
TEST YEAR ENDING NOVEMBER 30, 2012

<u>Description</u> a	<u>Units</u> b	<u>Test Year</u> <u>Rates</u> c	<u>Test Year</u> <u>Revenue</u> d	<u>Present</u> <u>Rates</u> e	<u>Normalized</u> <u>Present</u> <u>Revenue</u> f	<u>Proposed</u> <u>Rate</u> g	<u>Proposed</u> <u>Revenue</u> h
29 Decorative Lighting							
30 9000 LUMEN MH ACORN GLOBE	132	\$ 10.91	\$ 1,440	\$ 10.97	\$ 1,448	\$ 13.02	\$ 1,719
31 16600 LUM-175W-MH ACORN GLOBE	276	\$ 13.44	\$ 3,709	\$ 13.51	\$ 3,729	\$ 16.03	\$ 4,424
32 9000 LUM-175W-MH ROUND GLOBE	6	\$ 10.70	\$ 64	\$ 10.76	\$ 65	\$ 12.77	\$ 77
33 16600 LUM-175W-MH ROUND GLOBE	132	\$ 12.47	\$ 1,646	\$ 12.54	\$ 1,655	\$ 14.88	\$ 1,964
34 16600 LUM-175W-MH LANTERN GLOBE	-	\$ 12.60	\$ -	\$ 12.67	\$ -	\$ 15.04	\$ -
35 28000 LUM - HPS ACORN GLOBE	24	\$ 12.31	\$ 295	\$ 12.37	\$ 297	\$ 14.68	\$ 352
36 Tariff sheet 15B							
37 Pedestal Mounted Pole							
38 STEEL 25 FT PEDESTAL MT POLE	384	\$ 6.90	\$ 2,650	\$ 6.94	\$ 2,665	\$ 8.24	\$ 3,164
39 STEEL 30 FT PEDESTAL MT POLE	1,284	\$ 7.77	\$ 9,977	\$ 7.81	\$ 10,028	\$ 9.27	\$ 11,903
40 STEEL 39 FT PEDESTAL MT POLE	132	\$ 13.06	\$ 1,724	\$ 13.13	\$ 1,733	\$ 15.58	\$ 2,057
41 WOOD 30 FT DIRECT BURIAL POLE	817	\$ 4.33	\$ 3,538	\$ 4.35	\$ 3,554	\$ 5.16	\$ 4,216
42 ALUMINUM 28 FT DIRECT BURIAL	58	\$ 8.89	\$ 516	\$ 8.94	\$ 519	\$ 10.61	\$ 615
43 FLUTED FIBERGLASS 15 FT POLE	420	\$ 9.50	\$ 3,990	\$ 9.55	\$ 4,011	\$ 11.33	\$ 4,759
44 FLUTED ALUMINUM 14FT POLE	96	\$ 10.43	\$ 1,001	\$ 10.49	\$ 1,007	\$ 12.45	\$ 1,195
45 Street Lighting Service							
46 Tariff sheet 16							
47 7000 LUMEN-175W-MERCURY VAPOR	4,576	\$ 8.46	\$ 38,713	\$ 8.50	\$ 38,896	\$ 10.09	\$ 46,172
48 20000 LUMEN-400W-MERCURY VAPOR	2,025	\$ 12.38	\$ 25,070	\$ 12.45	\$ 25,211	\$ 14.77	\$ 29,909
49 9500 LUMEN-100W-HPS STREET LGT	7,467	\$ 7.96	\$ 59,437	\$ 8.01	\$ 59,811	\$ 9.51	\$ 71,011
50 27000 LUMEN-250W-HPS ST LIGHT	659	\$ 11.78	\$ 7,763	\$ 11.89	\$ 7,836	\$ 14.11	\$ 9,298
51 9000 LUMEN-100W METAL HA	62	\$ 7.50	\$ 465	\$ 7.55	\$ 468	\$ 8.96	\$ 556
52 24000 LUMEN-400W METAL H	49	\$ 15.89	\$ 779	\$ 15.98	\$ 783	\$ 18.96	\$ 929
53 Tariff sheet 16A							
54 Underground service with non-std. pole							
55 UG NON-STD POLE-GOVT & DISTRICT	6,492	\$ 5.56	\$ 36,096	\$ 5.59	\$ 36,290	\$ 6.63	\$ 43,042
56 Overhead service to street lighting districts							
57 OH FAC-STREET LIGHT DISTRICT	144	\$ 2.31	\$ 333	\$ 2.33	\$ 336	\$ 2.77	\$ 399
58 Decorative Underground service							
59 6300 LUMEN-DECOR-70W-HPS ACORN	3,902	\$ 10.97	\$ 42,805	\$ 11.04	\$ 43,078	\$ 13.10	\$ 51,116
60 6300 LUM DECOR-70W-HPS LANTERN	2,710	\$ 10.97	\$ 29,729	\$ 11.04	\$ 29,918	\$ 13.10	\$ 35,501
61 12600 LUM HPS-70W-2 DECOR FIX	360	\$ 19.44	\$ 6,998	\$ 19.56	\$ 7,042	\$ 23.21	\$ 8,356
62 28000 LUM - HPS ACORN GL 14 FT POLE	488	\$ 21.04	\$ 10,268	\$ 21.16	\$ 10,326	\$ 25.11	\$ 12,254
63 Special street lighting districts							
64 BASKETT STREET LIGHTING	838	\$ 2.92	\$ 2,447	\$ 2.94	\$ 2,464	\$ 3.49	\$ 2,925
65 MEADOW HILL STREET LIGHTING	359	\$ 2.67	\$ 959	\$ 2.68	\$ 962	\$ 3.18	\$ 1,142
66 SPOTTSVILLE STREET LIGHTING	813	\$ 3.30	\$ 2,683	\$ 3.32	\$ 2,699	\$ 3.94	\$ 3,203
Total			\$ 1,757,217		\$ 1,766,635		\$ 2,096,840

KENERGY
CLASS B DIRECT SERVED CUSTOMERS CONSUMPTION ANALYSIS

<u>Item</u> a	<u>Units</u> b	<u>Test Year Rates</u> c	<u>Test Year Revenue</u> d	<u>Present Rates</u> e	<u>Normalized Present Revenue</u> f	<u>Proposed Rate</u> g	<u>Proposed Revenue</u> h
1 Wholesale charges:							
2 Demand charge per kw	975,720	\$ 10.50	\$ 10,245,060	\$ 10.50	\$ 10,245,060	\$ 11.96	\$ 11,669,611
3							
4 Energy charge per kwh	626,958,030	\$ 0.024505	\$ 15,363,607	\$ 0.024508	\$ 15,365,487	\$ 0.03000	\$ 18,808,741
5 Curtailment credit			\$ -		\$ -		\$ -
6							
7 Charges related to providing backup power							
8 for the Cogeneration load:							
9 Monthly fixed charge							
10 Metering and billing charge	12	\$ 2,651	\$ 31,811	\$ 1	\$ 31,811	\$ 2,651	\$ 31,811
11 Backup power	189,543,115	\$ 0.030327	\$ 5,748,247	\$ 0.030327	\$ 5,748,247	\$ 0.030327	\$ 5,748,247
12 Energy imbalance charge			\$ -		\$ -		\$ -
13 Power factor penalty			\$ 29,863		\$ 29,863		\$ 29,863
14 Backup power replacement service	189,543,115	\$ 0.001000	\$ 189,543	\$ 0.001000	\$ 189,543	\$ 0.001000	\$ 189,543
15 Curtailed Power			\$ -		\$ -		\$ -
16							
17 Sum of unwind factors	626,958,030	\$ (0.005368)	\$ (3,365,601)	\$ (0.004212)	\$ (2,640,747)	\$ (0.004212)	\$ (2,640,747)
18 Non-FAC PPA Rider			\$ (701,582)		\$ (701,582)		\$ (701,582)
19 Power cost			\$ 27,540,948		\$ 28,267,682		\$ 33,135,487
20 Retail adder:							
21 Customer charge:	36	\$ 1,028	\$ 37,008	\$ 1,028	\$ 37,008	\$ 1,028	\$ 37,008
22 Energy charge per kwh(line 4 plus 14 col.b)	816,501,145	\$ 0.000166	\$ 135,539	\$ 0.000166	\$ 135,539	\$ 0.000166	\$ 135,539
23 Energy generated at site - retail adder	249,207,702	\$ 0.000166	\$ 41,368	\$ 0.000166	\$ 41,368	\$ 0.000166	\$ 41,368
24 Subtotal			\$ 213,916		\$ 213,916		\$ 213,916
25 Revenue			\$ 27,754,863		\$ 28,481,598		\$ 33,349,403

KENERGY
CLASS C DIRECT SERVED CUSTOMERS CONSUMPTION ANALYSIS

<u>Item</u> a	<u>Units</u> b	Test Year <u>Rates</u> c	Test Year <u>Revenue</u> d	Present <u>Rates</u> e	Normalized Present <u>Revenue</u> f	Proposed <u>Rate</u> g	Proposed <u>Revenue</u> h
1 Wholesale charges:							
2 Demand charge per kw	709,227	\$ 10.50	\$ 7,446,884	\$ 10.50	\$ 7,446,884	\$ 11.96	\$ 8,482,355
3 Power factor penalty per kw	9,130	\$ 10.50	\$ 95,865	\$ 10.50	\$ 95,865	\$ 11.96	\$ 109,195
4 Energy charge per kwh	327,954,821	\$ 0.024505	\$ 8,036,533	\$ 0.024508	\$ 8,037,517	\$ 0.03000	\$ 9,838,645
5 Special Transmission Charges			\$ 119,728		\$ 119,728		\$ 119,728
6							
7 Sum of unwind factors	327,954,821	\$ (0.005388)	\$ (1,766,928)	\$ (0.004212)	\$ (1,381,346)	\$ (0.004212)	\$ (1,381,346)
8 Non-FAC PPA Rider			\$ (366,367)		\$ (366,367)		\$ (366,367)
9 Power cost			\$ 13,565,714		\$ 13,952,280		\$ 16,802,209
10 Retail adder:							
11 Customer charge:	192	\$ 100	\$ 19,200	\$ 100	\$ 19,200	\$ 100	\$ 19,200
12 Energy generated at site - retail adder	327,954,821	\$ 0.003000	\$ 983,864	\$ 0.003000	\$ 983,864	\$ 0.003000	\$ 983,864
13 Facilities charge @ 1.30% *\$ of invest.	12	\$ 21,283	\$ 255,394	\$ 21,283	\$ 255,394	\$ 21,283	\$ 255,394
14 Subtotal			\$ 1,258,458		\$ 1,258,458		\$ 1,258,458
15							
16			<u>\$ 14,824,172</u>		<u>\$ 15,210,738</u>		<u>\$ 18,060,668</u>

KENERGY CORP.
2013 RATE APPLICATION
DIRECT SERVED CLASS A CONSUMPTION ANALYSIS

(a)	item (b)	(c)	<u>Test year amounts</u>		(e)	(f)	<u>Normalized amounts</u>		(h)	(i)	<u>Proposed amounts</u>		(k)
ALCAN			(d)	(d)			(g)	(g)			(j)	(j)	
1	Contract reference												
2	Section 1.1.15	Contract effective 7/17/09											
3		Base Demand		368,000				368,000				368,000	
4		Base Fixed Energy		3,167,861,760				3,167,861,760				3,167,861,760	
5		Base monthly Energy		3,180,026,314				3,180,026,314				3,180,026,314	
6		Base Variable Energy		12,164,554				12,164,554				12,164,554	
7	Section 4.2	Backup Energy		9,208,710				9,208,710				9,208,710	
8		Base Energy Charge @	\$ 0.039432	1,055,593,280		\$ 0.039435	3,167,861,760	124,924,629	\$ 0.046968	3,167,861,760		148,788,131	
9		Base Energy Charge @	\$ 0.039392	2,112,268,480									
10		Base Variable Energy @	\$ 0.021806	12,164,554		\$ 0.021806	12,164,554	265,260	\$ 0.021806	12,164,554		265,260	
11	Section 4.3	Supplemental		-								-	
12	Section 4.4	Back-up-energy charge	0.0373820	-	344,244	0.0373820	-	344,244	0.0373820	-	344,244		
13	Section 4.5	Transmission charge		-								-	
14	Section 4.6	Excess Reactive Demand Charge		-								-	
15	Section 4.7.1	TIER adjustment charge		-								-	
16	Section 4.8.1	FAC	0.0028043	3,180,026,314	9,079,797	0.0028043	3,180,026,314	9,079,797	0.0028043	3,180,026,314	9,079,797		9,079,797
17	Section 4.8.2	Non-FAC PP adj.		-	8,917,652		-	8,917,652		-	8,917,652		8,917,652
18	Section 4.8.3	Environmental surcharge	0.0021505	3,180,026,314	(622,417)	0.0021505	3,180,026,314	(622,417)	0.0021505	3,180,026,314	(622,417)		(622,417)
19	Section 16.5.1	Plus/minus monthly amortization of the restructuring amount		-	6,838,676		-	6,838,676		-	6,838,676		6,838,676
20		Less Rebate		-								-	
21	Section 4.9	Less Equity development credit		-								-	
22	Section 4.10	Surcharge		-								-	
23	Section 4.11	Base monthly energy		5,843,842				5,843,842				5,843,842	
24		Supplemental energy		-								-	
25		Back-up-energy		-								-	
26	Section 4.13	Credits:		-								-	
27		Surplus sales		-	(323,078)			(323,078)				(323,078)	
28		Undeliverable energy sales		-								-	
29		Potline reduction sales		-								-	
30		Curtailement of purchased power		-								-	
31		Economic sales		-								-	
32	Section 4.14	Other credits		-								-	
33	Section 4.15	Taxes		-								-	
34	Section 5.1	Other amounts		-								-	
35		MISO RSG resettlement amounts		(24,195)				(24,195)				(24,195)	
36		Power cost per books		29				29				29	
37	Section 4.12	Retail fee:		155,150,446				155,244,440				179,107,943	
38		KWH Total @	0.000045	3,189,235,024	143,516	0.000045	3,189,235,024	143,516	0.000045	3,189,235,024	143,516		143,516
39		Customer charge	2,614	times 12 months	31,368	2,614	times 12 months	31,368	2,614	times 12 months	31,368		31,368
40		Revenue per books		155,325,330				155,419,324				179,282,827	
41												23,863,503	
42													
43													

Increase \$ 23,863,503

KENERGY CORP.
2013 RATE APPLICATION
DIRECT SERVED CLASS A CONSUMPTION ANALYSIS

(a)	item (b)	(c)	<u>Test year amounts</u> (d)	(e)	(f)	<u>Normalized amounts</u> (g)	(h)	(i)	<u>Proposed amounts</u> (j)	(k)
CENTURY										
1	Contract reference									
2	Section 1.1.15									
3	Base Demand			482,000						
4	Base Fixed Energy			4,149,210,240						
5	Base monthly Energy			4,218,009,756						
6	Base Variable Energy			68,799,516						
7	Section 4.2			15,806,082						
8	Base Energy Charge @	\$ 0.039432	1,382,597,720	54,518,593						
9	Base Energy Charge @	\$ 0.039392	2,766,612,520	108,982,400						
10	Base Variable Energy @	\$ 0.021806	68,799,516	1,500,242						
11	Section 4.3									
12	Section 4.4			416,000	\$ 13,147					
13	Section 4.5	0.0377740			\$ 597,053					
14	Section 4.6				\$ -					
15	Section 4.7.1				\$ -					
16	Section 4.8.1				\$ 11,892,560					
17	Section 4.8.2	0.0028060	4,218,009,756		\$ 11,835,899					
18	Section 4.8.3				\$ (829,801)					
19	Section 16.5.1	0.0021508	4,218,009,756		\$ 9,072,241					
20	Plus/minus monthly amortization of the restructuring amount				\$ -					
21	Section 4.9				\$ -					
22	Section 4.10				\$ -					
23	Section 4.11				\$ -					
24	Base monthly energy				\$ 7,654,140					
25	Supplemental energy				\$ -					
26	Back-up-energy				\$ -					
27	Section 4.13				\$ -					
28	Credits:				\$ -					
29	Surplus sales				\$ -					
30	Undeliverable energy sales				\$ -					
31	Potline reduction sales				\$ -					
32	Curtailement of purchased power				\$ -					
33	Section 4.14				\$ -					
34	Section 4.15				\$ -					
35	Section 5.1				\$ -					
36	Other amounts				\$ (42,888)					
37	MISO RSG resettlement amounts				\$ 36					
38	Section 4.12				\$ 205,193,625					
39	Retail fee:									
40	KWH Total @	0.000045	4,234,231,838	\$ 190,540	\$	0.000045	4,234,231,838	\$ 190,540	\$	
41	Customer charge	2,614	times 12 months	\$ 31,368	\$	2,614	times 12 months	\$ 31,368	\$	
	Revenue per books			\$ 205,415,533	(5)			\$ 221,908		