

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

APPLICATION OF KENERGY CORP. FOR)	
APPROVAL OF FLOW THROUGH RATES)	CASE NO.
PURSUANT TO KRS 278.455)	2013-00035

COMMISSION STAFF'S SECOND REQUEST FOR INFORMATION
TO KENERGY CORP.

Kenergy Corp. ("Kenergy"), pursuant to 807 KAR 5:001, is to file with the Commission the original and six copies of the following information, with a copy to all parties of record. The information requested herein is due on or before May 10, 2013. Responses to requests for information shall be appropriately bound, tabbed and indexed. Each response shall include the name of the witness responsible for responding to the questions related to the information provided.

Each response shall be answered under oath or, for representatives of a public or private corporation or a partnership or association or a governmental agency, be accompanied by a signed certification of the preparer or person supervising the preparation of the response on behalf of the entity that the response is true and accurate to the best of that person's knowledge, information, and belief formed after a reasonable inquiry.

Kenergy shall make timely amendment to any prior response if it obtains information which indicates that the response was incorrect when made or, though correct when made, is now incorrect in any material respect. For any request to which Kenergy fails or refuses to furnish all or part of the requested information, it shall

provide a written explanation of the specific grounds for its failure to completely and precisely respond.

Careful attention should be given to copied material to ensure that it is legible. When the requested information has been previously provided in this proceeding in the requested format, reference may be made to the specific location of that information in responding to this request.

1. Refer to the response to Item 1.c. of Commission Staff's First Request for Information ("Staff's First Request") wherein it states that the 5200 Lumen-60W-LED NEMA HEAD light was not represented in Case No. 2011-00035¹ but that Kenergy increased the \$6.84 rate by the average incremental increase to the lighting class in that case.

a. Given that the light was not included in the the rate appendix to the January 29, 2013 Order in Case No. 2011-00035, and that the rate appendix stated that "[a]ll other rates and charges not specifically mentioned herein shall remain the same as those in effect under authority of the Commission prior to the effective date of this Order," explain why Kenergy increased the rate from \$6.84 to \$6.88.

b. Confirm that there are no customers being billed for the 5200 Lumen-60W-LED NEMA HEAD light.

2. Refer to the response to Item 2 of Staff's First Request. The response did not include updated proposed rates for the Small Power Production or Cogeneration (over 100kW) tariff or for the residential customer deposit. Provide the revised proposed rates.

¹ Case No. 2011-00035, Application of Kenergy Corp. for an Adjustment in Existing Rates (Ky. PSC Feb. 21, 2013).

3. Refer to the response to Item 2 of Staff's First Request, revised Exhibit JDG-4, page 1.

a. The Residential energy charge is shown on this page as \$.093285 but is shown as being rounded to \$.09329 in revised Exhibit JDG-2, page 1, also attached to this response. State which is the proposed rate.

b. Refer to the "Three Phase Under 1,000 kW" section.

(1) Explain why the billing units in column B multiplied by the "Proposed Rate" in column G do not equal the "Proposed Revenue" in column H for the "Demand Charge," "Primary Discount," and "PF Penalty" rows.

(2) Explain the purpose of including amounts in the Normalized and Proposed Revenue columns for the row "Adjustment for Book Diff."

4. Refer to the response to Item 2 of Staff's First Request, revised Exhibit JDG-4, pages 1-4. Confirm that column B of this schedule, "Units," includes the billed sales for the 12 months ending November 30, 2012.

5. Refer to the response to Item 2 of Staff's Second Request, revised Exhibit JDG-5, page 1. Explain row 23, "Energy Generated at Site – Retail Adder," and why it is necessary given the adder calculated on line 22.

6. Refer to the attachment to the response to Item 3 of Staff's First Request. If available, provide a breakdown of billing determinants by rate class used to determine the amounts in the "Unbilled Revenue" column.

Stephanie Bell for Jeff Derouen

Jeff Derouen
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DATED APR 26 2013

cc: Parties of Record

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