### RECEIVED

MAR 1 2013

PUBLIC SERVICE COMMISSION

### NOTARIZED PROOF OF PUBLICATION

STATE OF KENTUCKY
COUNTY OF Franklin
Before me, a Notary Public, in and for said County and State, this <u>28th</u> day of Fabruary, 2013, came <u>Nolly Willard</u>
personally known to me, who being duly sworn, states as follows: That she is
the Advertising Assistant of the Kentucky Press Service, Inc; that she has personal
knowledge of the contents of this affidavit; and that the publications included on
the attached list published the Legal Notice for Kenergy.
Holly M. Willand Signed
Notary Public
My commission expires $9-18-16$

Calhoun McLean Co. News-2/21/13

Central City Leader News—2/19/13

Eddyville Herald Ledger—2/20/13

Hardinsburg Herald News—2/20/13

Hartford Ohio Co. Times-News-2/20/13

Hawesville Hancock Clarion—2/21/13

Henderson Gleaner-2/24/13

Madisonville Messenger-2/24/13

Marion Crittenden Press—2/21/13

Morganfield Union Co. Advocate—2/20/13

Owensboro Messenger Inquirer—2/24/13

Princeton Times Leader—2/20/13

Providence Journal Enterprise—2/20/13

Smithland Livingston Ledger—2/19/13

## RECEIVED

MAR 1 2013
PUBLIC SERVICE

MCLEAN COUNTY NEWS: Thursday, February 21, 2

Collector Care

MUSTANG '99 GT Convertible Anniversary Collectors Edition mi 5 speed manual transmisgarage kept - \$7800/obo call 314-6261



saki Mule '01 good tires & bat-\$4,000 270-295-7253





#### PUBLIC NOTICE

following Estate has been proed in the McLean District Court: ite of: Jon Bradshaw. Amy L. ryer, 2081 Locust St., Owens-), KY 42301 and Nada V. Bradw, 717 Vandiver Rd., Island, KY 50 appointed Co-Executors. Atey: Darren L. Brawner, 2645 derica St., Suite 200, Owenso. KY 42301.

sons having claims against said ate should present same, veriaccording to law, to the peral representative no later than (6) months from date of apntment.

Stenhanie J. King-Logsdon, Clerk McLean District & Circuit Courts

u'll Find It FIRST The Classifieds



#### PUBLIC NOTICE

The following Estate has been probated in the McLean District Court: Estate of: Madeline Nicole Jones a minor, Billy Jones, 240 Briarcliff Dr., Calhoun, KY 42327, appointed as Guardian.

Persons having claims against said estate should present same, verified according to law, to the personal representative no later than six (6) months from date of apnointment.

Stephanie J. King-Logsdon, Clerk McLean District & Circuit Courts

#### PUBLIC NOTICE

The following Estate has been probated in the McLean District Court: Estate of: Madge Collins Rhodes, deceased. Kathy Diane Townsend, 2237 Boarman Dr., Owensboro, KY 42301, appointed Executrix. Angela L. Thompson, Reynolds & Reynolds, LLP, 2200 E. Parrish Ave, Bldg. C, Suite LL104, Owensboro, KY 42303, Attorney,

Persons having claims against said estate should present same, verified according to law, to the personal representative no later than six (6) months from date of ap-

Stephanie J. King-Logsdon, Clerk McLean District & Circuit Courts

#### Legals SPECIAL OCCASIONS

The following Estate has been pro-

bated in the McLean District Court:

Estate of: Patrick Ray Jones a

as Guardian.

nointment.

minor, Billy Jones, 240 Briarcliff

Dr., Calhoun, KY 42327, appointed

Persons having claims against said

estate should present same, veri-

fled according to law, to the per-

sonal representative no later than

Stephanie J. King-Logsdon, Clerk

Something Missing?

Let McLean Co. News

Classifieds help you find it.

Toll Free:

1-866-926-6161

McLean District & Circuit Courts

six (6) months from date of ap-

BOARMAN TAX SERVICE (Johanna & Judith) low Fees 711 E. 6th St. 683-7373

Personal & Business Tax Preparation Robert F. Kuphal CPA Free Second Look & Free E-Filing! 3520 New Hartford Rd. Suite# 301 Mon-Frl. 8-5 Sat. 9-3pm 684-5158

AAA TAX SERVICE- 926-5967 1806 TRIPLETT STREET E-File Provider Pat Henning **GREAT SERVICE - BEST PRICES** 

Julia H. Wiman, CPA 270-314-7757 Over 22 yrs. exp. - Lic. KY & IN Tax & Accounting Services lullawiman@roadrunner.com

Find the car of your dreams - Look in the McLean County News Classifieds today.

#### Advertisement for McLean County Schools Local Planning Committee Meeting

The McLean County Schools' Local Planning Committee (LPC) will conduct a PUBLIC MEETING on March 5th at 5:30 PM CST at the McLean County Middle School Library, 1901 Hwy. 136 East, Calhoun, KY 42327. This is the first of a series of meetings to develop a District Facilities Plan for McLean County Schools. The Kentucky Department of Education will be conducting a training session for LPC members at this first meeting. This meeting and future meetings will be informal gatherings to encourage local participation through community suggestions relative to future utilization of existing school facilities and construction of new school facilities. These community suggestions or recommendations will be closely monitored by the Local Planning Committee in the development of a proposed District Facility Plan for the McLean County School District.

28000 LUMEN - HPS ACORN GL 14 FT POLE \$

The public is welcome and invited to this series of meetings.

#### Advertisement for McLean County Schools Local Planning Committee Meeting and Public Forum

The McLean County Schools' Local Planning Committee (LPC) wi PUBLIC FORUM on March 12th and March 19th, 2013 at 5:30 PM Calhoun Elementary School, 755 Main Street, Calhoun, KY 42327 first & second in a series of three forums to develop a District Fa for McLean County Schools. This meeting and future meetings wi al gatherings to encourage local participation through commur tions relative to future utilization of existing school facilities and of new school facilities. These Forums will be followed by a me Local Facilities Planning Committee at this same location. The I will be to solicit public comment concerning a District Facilities munity suggestions or recommendations will be closely monit Local Planning Committee. The public is welcome and invited to t meetings

#### PUBLIC NOTICE

This notice is intended to inform the residents of The City of Live tucky that the city, is in the process of closing out the City of Liv and Generators Project. The project was funded in part by the Ke munity Development Block Grant Program. A public hearing w The City of Livermore office on February 26, 2013 at 10 a.m. Th this hearing is to review past use of funds and program perform: are any questions or comments about the project, please direcfollowing:

> Mayor Sonny Renfrow P.O. Box 279 Livermore, KY 42352 (270)278-2113 TOO: 1-800-648-6057

#### Discrimination Clause

The City of Livermore does not discriminate on the basis of rac tional origin, sex, age, religion or disability, and provides, upon r onable accommodation, including auxiliary aids and services, to dividual with a disability an equal opportunity to participate ir programs and activities. Any persons requiring special needs assistance should contact Mayor Sonny Renfrow at (270)278five days prior to the meeting. The TOO number for the hearin 1/800-648-6057.

Written comments will be received until the date of the hearing.

### **PUBLIC NOTICE** CASE NO. 2013-00035

### PPLICATION OF KENERGY CORP. ADJUSTMENT IN EXISTING RATES

Road, Henderson, KY 42420, will file an application for an adjustntucky Public Service Commission in Case No. 2013-00035. The proow-through to Kenergy's customers the wholesale power expense Il result from the rate increase Big Rivers Electric Corporation proposrates contained in this notice are the rates proposed by Kenergy olic Service Commission may order rates to be charged that differ from may result in rates for members other than the rates proposed by

s are as follows:

CMH

Present Rate Schedule Proposed Rate Schedule						
ee-Phase):						
Point	\$12.00 per month \$0.077904	\$ 14.40 per month \$0.09350				
nase:	•					
Point	\$ 17.00 per month \$0.076587	\$ 20.40 per month \$0.09192				
ts (0 - 1,000 K	W):					
Point	\$ 35.00 per month	\$ 42.01 per month				
	\$ 4.44	\$ 5.33				
WH	\$ 0.067279	\$ 0.08075				

\$ 0.06194

\$ 0.051605

	d lame			
	Pres	ent Rate Schedule	Proposed F	Rate Sch€
Not Available for New Installations after April	1, 201	l1:		
Pedestal Mounted Pole				
STEEL 25 FT PEDESTAL MT POLE	\$	6.94	\$	8.33
STEEL 30 FT PEDESTAL MT POLE	\$	7.81	\$	9.37
STEEL 39 FT PEDESTAL MT POLE	\$	13.13	\$	15.76
Available for New Installations after April 1, 2	011:			
WOOD 30 FT DIRECT BURIAL POLE	\$	4.35	\$	5.22
ALUMINUM 28 FT DIRECT BURIAL	\$	8.94	\$	10.73
Not Available for New Installations after April	1, 20	11:		
FLUTED FIBERGLASS 15 FT POLE	\$	9.55	\$	11.46
FLUTED ALUMINUM 14FT POLE	\$	10.49	\$	12.59
Street Lighting Service(per month)		,		
Not available for New Installations after April		11 - Existing Fixture	will be Repla	aced with
Nearest Equivalent Lumen Fixture upon Failu	ıre:			
7000 LUMEN-175W-MERCURY VAPOR	\$	8.50	\$	10.20
20000 LUMEN-400W-MERCURY VAPOR	\$	12.45	\$	14.94
Available for New Installations after April 1, 2	:011:			
9500 LUMEN-100W-HPS STREET LGT	\$	8.01	\$	9.6 <sup>.</sup>
27000 LUMEN-250W-HPS ST LIGHT	\$	11.89	\$	14.27
Not Available for New Installations after April	1, 20	11 - Existing Fixture	will be Repl	aced witl
Nearest Equivalent Lumen Fixture upon Failu	ıre:			
9000 LUMEN-100W MH	\$	7.55	\$	9.01
24000 LUMEN-400W MH	\$	15.98	\$	19.1
Underground Service with Non-Std. Pole				
UG NON-STD POLE-GOVT & DISTRICT	\$	5.59	\$	6.7
Overhead Service to Street Lighting Districts	;			
OH FAC-STREET LIGHT DISTRICT	\$	2.33	\$	2.8
Decorative Underground Service				
Not Available for New Installations after Apri	l 1, 20	111:		
6300 LUMEN-DECOR-70W-HPS ACORN	\$	11.04	\$	13.2
6300 LUMEN DECOR-70W-HPS LANTERN	\$	11.04	\$	13.2
12600 LUMEN HPS-70W-2 DECOR FIX	\$	19.56	\$	23.4
Available for New Installations after April 1,	2011:			
	•	04.40	<b>ው</b>	25 4

21.16

25.4

Page A-7, February 19, 2013, Leader-News





### Kentucky enville. 45. n February 12, 2013 estate of Nadine M. , 110 Brank Street, Kentucky enville, 45 to Steve Russell Executor, 110 nk Street, Greenville, tucky 42345. Attorney esenting estate: Beau rks, P.O. Box 569, Kentucky enville, 45.

### PUBLIC NOTICE

There will be a called meeting for the City Council of Central City on Monday, March 4, at 5:00 p.m. at City Hall, 214 North 1st Street, Central City, Kentucky 42330. For the purpose of taking comments on a proposed water rate increase set forth by the United States Department of Agriculture Rural Development. 2-19c



## Public Notice for involuntary termination of medicare/wedicaid provider agreement

Notice is hereby given that effective February 27, 2013 the agreement between Muhlenberg Community Hospital, located in Greenville, Kentucky, and the Secretary of Health and Human Services, as a provider of services in the Health Insurance for the Aged and Disabled Program (Medicare), is terminated. The Centers for Medicare and Medicaid Services has determined that Muhlenberg Community Hospital is not in compliance with the following conditions of coverage:

42 CFR 482.13 Patients' Rights 42 CFR 482.23 Nursing Services

The Medicare program will not make payment to Muhlenberg Community Hospital for services to patients on or after February 27, 2013. For patients serviced prior to February 27, 2013, payment may continue for a maximum of 30 days for services. Such payment is specifically limited to covered services through the close of business February 27, 2013.

Sandra M. Pace Associate Regional Administrator Division of Survey and Certification

### PUBLIC NOTICE ASE NO. 2013-00035

### CATION OF KENERGY CORP. JSTMENT IN EXISTING RATES

Henderson, KY 42420, will file an application for an adjust-Public Service Commission in Case No. 2013-00035. The prough to Kenergy's customers the wholesale power expense t from the rate increase Big Rivers Electric Corporation proposntained in this notice are the rates proposed by Kenergy vice Commission may order rates to be charged that differ from sult in rates for members other than the rates proposed by

### is follows:

Present Rate Schedule Proposed Rate Schedule						
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	\$12.00 per month \$0.077904	\$ 14.40 per month \$0.09350				
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	\$ 17.00 per month	\$ 20.40 per month				
	\$0.076587	\$0.09192				
1,000 KV	V):					
•	\$ 35.00 per month	\$ 42.01 per month				
	\$ 4.44	\$ 5.33				
	\$ 0.067279	\$ 0.08075				
	\$ 0.051605	\$ 0.06194				
1	\$ 0.045679	\$ 0.05482				

	Prese	nt Rate Schedule	Proposed	Rate Schedule				
Not Available for New Installations after April 1, 2011:								
Pedestal Mounted Pole								
STEEL 25 FT PEDESTAL MT POLE	\$	6.94	\$	8.33				
STEEL 30 FT PEDESTAL MT POLE	\$	7.81	\$	9.37				
STEEL 39 FT PEDESTAL MT POLE	\$	13.13	\$	15.76				
Available for New Installations after April 1, 2	:011:			,				
WOOD 30 FT DIRECT BURIAL POLE	\$.	4.35	\$	5.22				
ALUMINUM 28 FT DIRECT BURIAL	\$	8.94	\$	10.73				
Not Available for New Installations after April	1, 201	1:						
FLUTED FIBERGLASS 15 FT POLE	\$	9.55	\$	11.46				
FLUTED ALUMINUM 14FT POLE	\$	10.49	\$	12.59				
Street Lighting Service(per month)				•.				
Not available for New Installations after April	1, 2011	1 - Existing Fixture	will be Rep	laced with the				
Nearest Equivalent Lumen Fixture upon Failu		•	_					
7000 LUMEN-175W-MERCURY VAPOR	\$	8.50	\$	10.20				
20000 LUMEN-400W-MERCURY VAPOR	\$	12,45	⊸ \$	14.94				
Available for New Installations after April 1, 2	2011:							
9500 LUMEN-100W-HPS STREET LGT	\$	8.01	. \$	9.61				
27000 LUMEN-250W-HPS ST LIGHT	\$	11.89	\$	14.27				
Not Available for New Installations after April	1, 201	1 - Existing Fixture	will be Rep	laced with the				
Nearest Equivalent Lumen Fixture upon Failu	ıre:		•	•				
9000 LUMEN-100W MH	\$ .	7.55 .	\$	9.06				
24000 LUMEN-400W MH	\$ .	15.98	\$	19.18				
Underground Service with Non-Std. Pole								
UG NON-STD POLE-GOVT & DISTRICT	- \$	5.59	• \$	6.71				
Overhead Service to Street Lighting Districts	, .							
OH FAC-STREET LIGHT DISTRICT	\$	2.33	\$	2.80				
Decorative Underground Service			•	· · .				
Not Available for New Installations after April	1, 201	1:						
6300 LUMEN-DECOR-70W-HPS ACORN	\$	11.04	\$	13.25				
6300 LUMEN DECOR-70W-HPS LANTERN	\$	11.04	\$	13.25				
12600 LUMEN HPS-70W-2 DECOR FIX	\$	19.56	\$	23.48				
Available for New Installations after April 1, 2	2011:	•	•					
28000 LUMEN - HPS ACORN GL 14 FT POLE	\$	21.16	\$	25.40				
Special Street Lighting Districts		•		*				

B8 WEDNESDAY, FEBRUARY 20, 2013 THE LYON COUNTY HERALD I

THE PARTY OF THE P			Rate Schedule	Propo	sed Rate
PUBLIC NOTICE	Not Available for New Installations after April	1, 2011:		-	
SE/NO. 2013-00035 '	Pedestal Mounted Pole				,
The Control of the Co	STEEL 25 FT PEDESTAL MT POLE	\$ ·	6.94	\$	8.3
ATION OF KENERGY CORP.	STEEL 30 FT PEDESTAL MT POLE	\$.	7.81	\$	9.3
MENT IN EXISTING RATES	STEEL 39 FT PEDESTAL MT POLE	\$	13.13	¢	15.70
MENTIN EXISTING TV ! = 0	Available for New Installations after April 1, 20	Ψ 144.	10.10	Ψ	15.71
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iderson, KY 42420, will like this special description in Case No. 2013-00035. The Service Commission in Case No. 2013-00035. The	ALUMINUM 28 FT DIRECT BURIAL	\$	8.94	\$	10.7
in to Kenergy's customers the wholesale power	Not Available for New Installations after April	1, 2011:	*		
	FLUTED FIBERGLASS 15 FT POLE	\$	9.55	\$.	11.46
result from the rate increase Big Rivers Electric	FLUTED ALUMINUM 14FT POLE	\$	10.49	\$	12.5
esult from the rate increase by the same the rates pro-	Street Lighting Service(per month)				
Commission may order rates to be	Not available for New Installations after April	1. 2011 -	Existina Fixture wi	ill he Renl	aced with
35. The rates contained in the research part of the public Service Commission may order rates to be	Equivalent Lumen Fixture upon Failure:	.,		in so i topi	abou with
Such action may result in rates for members other than	· · · · · · · · · · · · · · · · · · ·	¢	8.50	æ	40.0
kin this notice:	7000 LUMEN-175W-MERCURY VAPOR	φ e		φ	10.2
	20000 LUMEN-400W-MERCURY VAPOR	<b>)</b>	12.45	*	14.9
	Available for New Installations after April 1, 2	J11:			
wg Wile	9500 LUMEN-100W-HPS STREET LGT	\$	8.01	\$	9.6
ent Rate Schedule Proposed Rate Schedule	27000 LUMEN-250W-HPS ST LIGHT	\$	11.89	\$	14.2
	Not Available for New Installations after April	1, 2011 -	Existing Fixture w	ill be Repi	aced with
\$12.00 per month: \$ 14.40 per month	Nearest Equivalent Lumen Fixture upon Failu		<b>V</b>	1-	
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	24000 LUMEN-400W MH	¢.	15.98	¢	19.1
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	Overhead Service to Street Lighting Districts				
N):	OH FAC-STREET LIGHT DISTRICT	\$	2.33	\$	2.8
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	6300 LUMEN-DECOR-70W-HPS ACORN	, \$	11.04	. \$	13.2
<b>\$ 4.44</b> \$ 5.33	6300 LUMEN DECOR-70W-HPS LANTERN	\$	11.04	\$	13.2
	12600 LUMEN HPS-70W-2 DECOR FIX	¢	19.56	\$	23.4
₩ <b>₽</b> 0.00075	Available for New Installations after April 1, 2	Ψ 044.	10.00	. Ψ	. 20,4
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<b>\$ 0.06194</b>	28000 LUMEN - HPS ACORN GL 14 FT POLE	\$	21.16	\$	25.4
\$ 0.0 <b>456</b> 79 \$ 0.05482	Special Street Lighting Districts		•		
	Not Available for New Installations after April	1, 2011:			
<b>\$.50per KW</b> / \$60 per KW .	BASKETT STREET LIGHTING	\$	2.94	\$	3.5
	MEADOW HILL STREET LIGHTING	\$	2.68	\$	3.2
V& Over));	SPOTTSVILLE STREET LIGHTING	\$	3.32	\$	3.9
		Present	Rate Schedule	Pronc	sed Rate
	Renewable Resource Energy Service Rider	. 100011		1.1000	oca nat
\$ 750:00/per month \$.900.15 per month	Per Kilowatt Hour Premium of:				
	•				
<b>59</b> 48. \$11.76	Non-Direct Served Customers:	<b>.</b>	<b></b>		
\$111.26	per Kilowatt Hour Premium of:	\$ 0.026		\$ 0.02	
	Direct Served Customers (excluding Class A)	\$ 0.030		\$ 0.02	25
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\$ 0.036866 \$ .0.04425 \$ 0.034895 \$ 0.04188	Dedicated Delivery Points (Class A) Base Energy Charge per KWH Dedicated Delivery Points (Class B)	,	180		
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\$ 0.036866 \$ 0.04425 \$ 0.04188 \$ 0.04188 \$ .60 per KW	Dedicated Delivery Points (Class A) Base Energy Charge per KWH Dedicated Delivery Points (Class B) Demand Charge per KWH Energy Charge per KWH Dedicated Delivery Points (Class C) Demand Charge per KW	\$10.50 \$ 0.0246 \$ 10.50	374	\$12.4 \$ 0.03 \$ 12.4	1 30166 41
\$ 0.036.666 \$ 0.044.25 \$ 0.034.895 \$ 0.041.88 \$ .60 per KW \$ .60 per KW \$ 750.00 per month \$ 900.15 per month	Dedicated Delivery Points (Class A) Base Energy Charge per KWH Dedicated Delivery Points (Class B) Demand Charge per KWH Energy Charge per KWH Dedicated Delivery Points (Class C) Demand Charge per KW Energy Charge per KWH	\$10.50 \$ 0.0246 \$ 10.50 \$ 0.027	574 508	\$12.4 \$ 0.03	1 30166 41
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PUBLIC CASE NO.	NOTICE					
		,		Present Rate Schedule	Proposed Rate	C-L
CASE NO.		•	At at Assatt to be found and all allows often Amuil		Proposed Hate	Scne
	. 2013-00035	•	Not Available for New Installations after April	1, 2011:	•	
			Pedestal Mounted Pole			
PPLICATION	OF KENERGY CORF		STEEL 25 FT PEDESTAL MT POLE	\$ 6.94	. \$ ' '	8.33
	NT IN EXISTING RATI		STEEL 30 FT PEDESTAL MT POLE	\$ 7.81	\$	9.37
ADJOS HVIEN	AT IN EXISTING DALI	E9 .	STEEL 39 FT PEDESTAL MT POLE	\$ 13.13	\$	15.76
			Available for New Installations after April 1, 20			
Road, Henderso	on, KY 42420, will file an a	application for an adjust-	WOOD 30 FT DIRECT BURIAL POLE	\$ 4.35	\$	E 00
		No. 2013-00035. The pro-				5.22
			ALUMINUM 28 FT DIRECT BURIAL	\$ 8.94	\$	10.73
ow-through to Ke	nergy's customers the who	plesale power expense	Not Available for New Installations after April	1, 2011:		
I result from the	rate increase Big Rivers F	lectric Corporation propos-	FLUTED FIBERGLASS 15 FT POLE	\$ 9.55	\$ -	11.46
	~ .		FLUTED ALUMINUM 14FT POLE	\$ 10.49	·	12.59
	n this notice are the rates p		Street Lighting Service(per month)	70.10	•	( mio 0
lic Service Comn	mission may order rates to	be charged that differ from		4 OOdd Firstnatium Firstnam	will be Manhana	
nav result in rate	s for members other than t	the rates proposed by	Not available for New Installations after April		will be Replaced	WIII
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	•		20000 LUMEN-400W-MERCURY VAPOR	\$ 12.45	. \$	14.94
are as follows	:		Available for New Installations after April 1, 20		. •	,
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	t Rate Schedule Propo	osed Hate Schedule	9500 LUMEN-100W-HPS STREET LGT	\$ 8.01	. \$	9.6
e-Phase):			27000 LUMEN-250W-HPS ST LIGHT	\$ 11.89		14.27
Point	\$12.00 per month	\$ 14.40 per month	Not Available for New Installations after April	1, 2011 - Existina Fixture	will be Replaced	with
	\$0.077904	\$0.09350	Nearest Equivalent Lumen Fixture upon Failu			
ase:	,	40,0000	9000 LUMEN-100W MH	\$ 7.55	œ.	0.0
	# 47 00	B 00 10			\$	9,0
Point	\$ 17.00 per month	\$ 20.40 per month	24000 LUMEN-400W MH	\$ 15.98	\$	19.18
	\$0.076587	\$0.09192	Underground Service with Non-Std. Pole			
			UG NON-STD POLE-GOVT & DISTRICT	\$ 5.59	. \$	6.7
•			Overhead Service to Street Lighting Districts	Ψ 3.55	Ψ	Q.,
s (0 - 1,000 KV	V):			A		
Point	\$ 35.00 per month	\$ 42.01 per month	OH FAC-STREET LIGHT DISTRICT	\$ 2.33	\$	2.8
VIII.	a gordo her month	שוויונונו	Decorative Underground Service			
•			Not Available for New Installations after April	1. 2011:		
	\$ 4,44	\$ 5.33	6300 LUMEN-DECOR-70W-HPS ACORN	\$ 11.04	\$	13.2
	φ 4,44	9 0.00		•		
		•	6300 LUMEN DECOR-70W-HPS LANTERN	\$ 11.04		13.2
A/1_1 \	e 0.067070	P 0 00075	12600 LUMEN HPS-70W-2 DECOR FIX	\$ 19.56	\$	23.4
NH '	\$ 0.067279	\$ 0.08075	Available for New Installations after April 1, 2	011:		
NH	\$ 0.051605	\$ 0.06194	28000 LUMEN - HPS ACORN GL 14 FT POLE	\$ 21.16	· e	25.4
	•			φ 23.10	φ	25.41
r KWH	\$ 0.045679	\$ 0.05482	Special Street Lighting Districts			
	\$ .50per KW	\$ .60 per KW	Not Available for New Installations after April	1, 2011:		
	*	± <b>F</b>	BASKETT STREET LIGHTING	\$ 2.94	\$	3.5
		•	MEADOW HILL STREET LIGHTING	\$ 2.68	\$	3.2
s (1,001 KW &	Over):	•	SPOTTSVILLE STREET LIGHTING	\$ 3.32	<b>Å</b> ,	
ove 50%)			OF OTTOVILLE STREET LIGHTING	4	<b>Þ</b>	3.9
000 00/01		•	•	Present Rate Schedule	Proposed Rate	Sch
	\$ 750.00 per month	\$ 900.15 per month	Renewable Resource Energy Service Rider			
Point						
Point	•		Per Kilowatt Hour Premium of:			
Point						
Point	\$ 9.38	\$11.26	Non-Direct Served Customers:	¢ 0.00c7gp	# 0 DD6099	,
Point	\$ 9.38	\$11.26	Non-Direct Served Customers: per Kilowatt Hour Premium of:	\$ 0.026722	\$ 0.026088	3
	,	•	Non-Direct Served Customers: per Kilowatt Hour Premium of: Direct Served Customers (excluding Class A)	\$ 0.030495	\$ 0.026088 \$ 0.025	3
Point √H	\$ 9.38 \$ 0.040129	\$11.26 \$ 0.04816	Non-Direct Served Customers: per Kilowatt Hour Premium of:	\$ 0.030495		3
∕H	\$ 0.040129	\$ 0.04816	Non-Direct Served Customers: per Kilowatt Hour Premium of: Direct Served Customers (excluding Class A) Large Industrial Customers Served Under Sp.	\$ 0.030495		3
√H VH	\$ 0.040129 \$ 0.036866	\$ 0.04816 \$ 0.04425	Non-Direct Served Customers: per Kilowatt Hour Premium of: Direct Served Customers (excluding Class A) Large Industrial Customers Served Under Spi Dedicated Delivery Points (Class A)	\$ 0.030495 ecial Contract	\$ 0.025	
/H	\$ 0.040129	\$ 0.04816	Non-Direct Served Customers: per Kilowatt Hour Premium of: Direct Served Customers (excluding Class A) Large Industrial Customers Served Under Spi Dedicated Delivery Points (Class A) Base Energy Charge per KWH	\$ 0.030495		
/H VH	\$ 0.040129 \$ 0.036866 \$ 0.034895	\$ 0.04816 \$ 0.04425 \$ 0.04188	Non-Direct Served Customers: per Kilowatt Hour Premium of: Direct Served Customers (excluding Class A) Large Industrial Customers Served Under Sp. Dedicated Delivery Points (Class A) Base Energy Charge per KWH Dedicated Delivery Points (Class B)	\$ 0.030495 ecial Contract \$ 0.039480	\$ 0.025 \$ 0.047648	
√H VH	\$ 0.040129 \$ 0.036866	\$ 0.04816 \$ 0.04425	Non-Direct Served Customers: per Kilowatt Hour Premium of: Direct Served Customers (excluding Class A) Large Industrial Customers Served Under Spi Dedicated Delivery Points (Class A) Base Energy Charge per KWH	\$ 0.030495 ecial Contract	\$ 0.025	
∤H VH KWH	\$ 0.040129 \$ 0.036866 \$ 0.034895	\$ 0.04816 \$ 0.04425 \$ 0.04188	Non-Direct Served Customers: per Kilowatt Hour Premium of: Direct Served Customers (excluding Class A) Large Industrial Customers Served Under Sp. Dedicated Delivery Points (Class A) Base Energy Charge per KWH Dedicated Delivery Points (Class B) Demand Charge per KW	\$ 0.030495 ecial Contract \$ 0.039480 \$10.50	\$ 0.025 \$ 0.047648 \$12.41	3
√H VH KWH Sw 50%)	\$ 0.040129 \$ 0.036866 \$ 0.034895 \$ .50 per KW	\$ 0.04816 \$ 0.04425 \$ 0.04188 \$ .60 per KW	Non-Direct Served Customers: per Kilowatt Hour Premium of: Direct Served Customers (excluding Class A) Large Industrial Customers Served Under Sp. Dedicated Delivery Points (Class A) Base Energy Charge per KWH Dedicated Delivery Points (Class B) Demand Charge per KW Energy Charge per KWH	\$ 0.030495 ecial Contract \$ 0.039480	\$ 0.025 \$ 0.047648	3
√H VH KWH	\$ 0.040129 \$ 0.036866 \$ 0.034895	\$ 0.04816 \$ 0.04425 \$ 0.04188	Non-Direct Served Customers: per Kilowatt Hour Premium of: Direct Served Customers (excluding Class A) Large Industrial Customers Served Under Sp. Dedicated Delivery Points (Class A) Base Energy Charge per KWH Dedicated Delivery Points (Class B) Demand Charge per KWH Energy Charge per KWH Dedicated Delivery Points (Class C)	\$ 0.030495 ecial Contract \$ 0.039480 \$10.50 \$ 0.024674	\$ 0.025 \$ 0.047648 \$12.41 \$ 0.030166	3
√H VH KWH Sw 50%)	\$ 0.040129 \$ 0.036866 \$ 0.034895 \$ .50 per KW	\$ 0.04816 \$ 0.04425 \$ 0.04188 \$ .60 per KW	Non-Direct Served Customers: per Kilowatt Hour Premium of: Direct Served Customers (excluding Class A) Large Industrial Customers Served Under Sp. Dedicated Delivery Points (Class A) Base Energy Charge per KWH Dedicated Delivery Points (Class B) Demand Charge per KWH Energy Charge per KWH Dedicated Delivery Points (Class C) Demand Charge per KWH	\$ 0.030495 ecial Contract \$ 0.039480 \$10.50 \$ 0.024674	\$ 0.025 \$ 0.047648 \$12.41 \$ 0.030166 \$ 12.41	3
√H VH KWH Sw 50%)	\$ 0.040129 \$ 0.036866 \$ 0.034895 \$ .50 per KW \$ 750.00 per month	\$ 0.04816 \$ 0.04425 \$ 0.04188 \$ .60 per KW	Non-Direct Served Customers: per Kilowatt Hour Premium of: Direct Served Customers (excluding Class A) Large Industrial Customers Served Under Sp. Dedicated Delivery Points (Class A) Base Energy Charge per KWH Dedicated Delivery Points (Class B) Demand Charge per KWH Energy Charge per KWH Dedicated Delivery Points (Class C) Demand Charge per KW Energy Charge per KWH	\$ 0.030495 ecial Contract \$ 0.039480 \$10.50 \$ 0.024674 \$ 10.50 \$ 0.027508	\$ 0.025 \$ 0.047648 \$12.41 \$ 0.030166	3
√H VH KWH Sw 50%)	\$ 0.040129 \$ 0.036866 \$ 0.034895 \$ .50 per KW	\$ 0.04816 \$ 0.04425 \$ 0.04188 \$ .60 per KW	Non-Direct Served Customers: per Kilowatt Hour Premium of: Direct Served Customers (excluding Class A) Large Industrial Customers Served Under Sp. Dedicated Delivery Points (Class A) Base Energy Charge per KWH Dedicated Delivery Points (Class B) Demand Charge per KWH Energy Charge per KWH Dedicated Delivery Points (Class C) Demand Charge per KW Energy Charge per KWH	\$ 0.030495 ecial Contract \$ 0.039480 \$10.50 \$ 0.024674 \$ 10.50 \$ 0.027508	\$ 0.025 \$ 0.047648 \$12.41 \$ 0.030166 \$ 12.41	3
√H VH KWH Sw 50%)	\$ 0.040129 \$ 0.036866 \$ 0.034895 \$ .50 per KW \$ 750.00 per month	\$ 0.04816 \$ 0.04425 \$ 0.04188 \$ .60 per KW	Non-Direct Served Customers: per Kilowatt Hour Premium of: Direct Served Customers (excluding Class A) Large Industrial Customers Served Under Sp. Dedicated Delivery Points (Class A) Base Energy Charge per KWH Dedicated Delivery Points (Class B) Demand Charge per KWH Energy Charge per KWH Dedicated Delivery Points (Class C) Demand Charge per KW Energy Charge per KWH Small Power Production or Cogeneration (10)	\$ 0.030495 ecial Contract \$ 0.039480 \$10.50 \$ 0.024674 \$ 10.50 \$ 0.027508	\$ 0.025 \$ 0.047648 \$12.41 \$ 0.030166 \$ 12.41	3
√H VH KWH ⊃w 50%) Point	\$ 0.040129 \$ 0.036866 \$ 0.034895 \$ .50 per KW \$ 750.00 per month	\$ 0.04816 \$ 0.04425 \$ 0.04188 \$ .60 per KW \$ 900.15 per month \$ 6.34	Non-Direct Served Customers: per Kilowatt Hour Premium of: Direct Served Customers (excluding Class A) Large Industrial Customers Served Under Sp. Dedicated Delivery Points (Class A) Base Energy Charge per KWH Dedicated Delivery Points (Class B) Demand Charge per KWH Energy Charge per KWH Dedicated Delivery Points (Class C) Demand Charge per KWH Energy Charge per KWH Small Power Production or Cogeneration (10) (Customer Sells Power to Kenergy)	\$ 0.030495 ecial Contract \$ 0.039480 \$10.50 \$ 0.024674 \$ 10.50 \$ 0.027508 O KW or less):	\$ 0.025 \$ 0.047648 \$12.41 \$ 0.030166 \$ 12.41 \$ 0.033	3
√H VH KWH Sw 50%)	\$ 0.040129 \$ 0.036866 \$ 0.034895 \$ .50 per KW \$ 750.00 per month	\$ 0.04816 \$ 0.04425 \$ 0.04188 \$ .60 per KW	Non-Direct Served Customers: per Kilowatt Hour Premium of: Direct Served Customers (excluding Class A) Large Industrial Customers Served Under Sp. Dedicated Delivery Points (Class A)' Base Energy Charge per KWH' Dedicated Delivery Points (Class B) Demand Charge per KWH Dedicated Delivery Points (Class C) Demand Charge per KWH Dedicated Delivery Points (Class C) Demand Charge per KWH Small Power Production or Cogeneration (100 (Customer Sells Power to Kenergy) Base Payment per KWH	\$ 0.030495 ecial Contract \$ 0.039480 \$10.50 \$ 0.024674 \$ 10.50 \$ 0.027508 O KW or less): \$ 0.029736	\$ 0.025 \$ 0.047648 \$12.41 \$ 0.030166 \$ 12.41	3
VH VH KWH Dw 50%) Point	\$ 0.040129 \$ 0.036866 \$ 0.034895 \$ .50 per KW \$ 750.00 per month \$ 5.28	\$ 0.04816 \$ 0.04425 \$ 0.04188 \$ .60 per KW \$ 900.15 per month \$ 6.34	Non-Direct Served Customers: per Kilowatt Hour Premium of: Direct Served Customers (excluding Class A) Large Industrial Customers Served Under Spr Dedicated Delivery Points (Class A)' Base Energy Charge per KWH' Dedicated Delivery Points (Class B) Demand Charge per KWH Dedicated Delivery Points (Class C) Demand Charge per KWH Dedicated Delivery Points (Class C) Demand Charge per KWH Small Power Production or Cogeneration (100 (Customer Sells Power to Kenergy) Base Payment per KWH Small Power Production or Cogeneration (Over	\$ 0.030495 ecial Contract \$ 0.039480 \$10.50 \$ 0.024674 \$ 10.50 \$ 0.027508 O KW or less): \$ 0.029736	\$ 0.025 \$ 0.047648 \$12.41 \$ 0.030166 \$ 12.41 \$ 0.033	3
VH VH KWH DW 50%) Point	\$ 0.040129 \$ 0.036866 \$ 0.034895 \$ .50 per KW \$ 750.00 per month \$ 5.28 \$0.055613 \$0.04872	\$ 0.04816 \$ 0.04425 \$ 0.04188 \$ .60 per KW \$ 900.15 per month \$ 6.34 \$ 0.06675 \$ 0.05845	Non-Direct Served Customers: per Kilowatt Hour Premium of: Direct Served Customers (excluding Class A) Large Industrial Customers Served Under Sp. Dedicated Delivery Points (Class A)' Base Energy Charge per KWH' Dedicated Delivery Points (Class B) Demand Charge per KWH Dedicated Delivery Points (Class C) Demand Charge per KWH Dedicated Delivery Points (Class C) Demand Charge per KWH Small Power Production or Cogeneration (100 (Customer Sells Power to Kenergy) Base Payment per KWH	\$ 0.030495 ecial Contract \$ 0.039480 \$10.50 \$ 0.024674 \$ 10.50 \$ 0.027508 O KW or less): \$ 0.029736	\$ 0.025 \$ 0.047648 \$12.41 \$ 0.030166 \$ 12.41 \$ 0.033	3
VH VH KWH Dw 50%) Point	\$ 0.040129 \$ 0.036866 \$ 0.034895 \$ .50 per KW \$ 750.00 per month \$ 5.28	\$ 0.04816 \$ 0.04425 \$ 0.04188 \$ .60 per KW \$ 900.15 per month \$ 6.34	Non-Direct Served Customers: per Kilowatt Hour Premium of: Direct Served Customers (excluding Class A) Large Industrial Customers Served Under Spr Dedicated Delivery Points (Class A) Base Energy Charge per KWH Dedicated Delivery Points (Class B) Demand Charge per KWH Dedicated Delivery Points (Class C) Demand Charge per KWH Dedicated Delivery Points (Class C) Demand Charge per KWH Small Power Production or Cogeneration (100 (Customer Sells Power to Kenergy) Base Payment per KWH Small Power Production or Cogeneration(Over	\$ 0.030495 ecial Contract \$ 0.039480 \$10.50 \$ 0.024674 \$ 10.50 \$ 0.027508 O KW or less): \$ 0.029736 er 100KW);	\$ 0.025 \$ 0.047648 \$12.41 \$ 0.030166 \$ 12.41 \$ 0.033	3
VH VH KWH Dw 50%) Point	\$ 0.040129 \$ 0.036866 \$ 0.034895 \$ .50 per KW \$ 750.00 per month \$ 5.28 \$0.055613 \$0.04872	\$ 0.04816 \$ 0.04425 \$ 0.04188 \$ .60 per KW \$ 900.15 per month \$ 6.34 \$ 0.06675 \$ 0.05845	Non-Direct Served Customers: per Kilowatt Hour Premium of: Direct Served Customers (excluding Class A) Large Industrial Customers Served Under Spr Dedicated Delivery Points (Class A) Base Energy Charge per KWH Dedicated Delivery Points (Class B) Demand Charge per KWH Energy Charge per KWH Dedicated Delivery Points (Class C) Demand Charge per KWH Small Power Production or Cogeneration (100 (Customer Sells Power to Kenergy) Base Payment per KWH Small Power Production or Cogeneration (Over	\$ 0.030495 ecial Contract  \$ 0.039480  \$10.50 \$ 0.024674  \$ 10.50 \$ 0.027508 0 KW or less):  \$ 0.029736 er 100KW): shall be the greater of:	\$ 0.025 \$ 0.047648 \$12.41 \$ 0.030166 \$ 12.41 \$ 0.033 \$ 0.03	3
/H VH KWH ow 50%) Point	\$ 0.040129 \$ 0.036866 \$ 0.034895 \$ .50 per KW \$ 750.00 per month \$ 5.28 \$0.055613 \$0.04872 \$.50 per KW	\$ 0.04816 \$ 0.04425 \$ 0.04188 \$ .60 per KW \$ 900.15 per month \$ 6.34 \$ 0.06675 \$ 0.05845 \$ .60 per	Non-Direct Served Customers: per Kilowatt Hour Premium of: Direct Served Customers (excluding Class A) Large Industrial Customers Served Under Spr Dedicated Delivery Points (Class A) Base Energy Charge per KWH Dedicated Delivery Points (Class B) Demand Charge per KWH Energy Charge per KWH Dedicated Delivery Points (Class C) Demand Charge per KWH Small Power Production or Cogeneration (100 (Customer Sells Power to Kenergy) Base Payment per KWH Small Power Production or Cogeneration (Over	\$ 0.030495 ecial Contract \$ 0.039480 \$10.50 \$ 0.024674 \$ 10.50 \$ 0.027508 <b>D KW or less):</b> \$ 0.029736 er 100KW): shall be the greater of: \$ 2.238	\$ 0.025 \$ 0.047648 \$12.41 \$ 0.030166 \$ 12.41 \$ 0.033 \$ 0.03	3
/H VH KWH ow 50%) Point 'H	\$ 0.040129 \$ 0.036866 \$ 0.034895 \$ .50 per KW \$ 750.00 per month \$ 5.28 \$0.055613 \$0.04872 \$.50 per KW	\$ 0.04816 \$ 0.04425 \$ 0.04188 \$ .60 per KW \$ 900.15 per month \$ 6.34 \$ 0.06675 \$ 0.05845	Non-Direct Served Customers: per Kilowatt Hour Premium of: Direct Served Customers (excluding Class A) Large Industrial Customers Served Under Spr Dedicated Delivery Points (Class A) Base Energy Charge per KWH Dedicated Delivery Points (Class B) Demand Charge per KWH Energy Charge per KWH Dedicated Delivery Points (Class C) Demand Charge per KWH Small Power Production or Cogeneration (10t) (Customer Sells Power to Kenergy) Base Payment per KWH Small Power Production or Cogeneration (Over Customer Buys Power from Kenergy) The Charges for On-Peak Maintenance Service (1) per KW of Scheduled Demand per Week per KWH of Maintenance Energy	\$ 0.030495 ecial Contract  \$ 0.039480  \$10.50 \$ 0.024674  \$ 10.50 \$ 0.027508 0 KW or less):  \$ 0.029736 er 100KW): shall be the greater of:	\$ 0.025 \$ 0.047648 \$12.41 \$ 0.030166 \$ 12.41 \$ 0.033 \$ 0.03	3
/H VH KWH ow 50%) Point	\$ 0.040129 \$ 0.036866 \$ 0.034895 \$ .50 per KW \$ 750.00 per month \$ 5.28 \$0.055613 \$0.04872 \$.50 per KW	\$ 0.04816 \$ 0.04425 \$ 0.04188 \$ .60 per KW \$ 900.15 per month \$ 6.34 \$ 0.06675 \$ 0.05845 \$ .60 per	Non-Direct Served Customers: per Kilowatt Hour Premium of: Direct Served Customers (excluding Class A) Large Industrial Customers Served Under Spr Dedicated Delivery Points (Class A) Base Energy Charge per KWH Dedicated Delivery Points (Class B) Demand Charge per KWH Dedicated Delivery Points (Class C) Demand Charge per KWH Dedicated Delivery Points (Class C) Demand Charge per KWH Small Power Production or Cogeneration (100 (Customer Sells Power to Kenergy) Base Payment per KWH Small Power Production or Cogeneration(Over (Customer Buys Power from Kenergy) The Charges for On-Peak Maintenance Service (1) per KW of Scheduled Demand per Week per KWH of Maintenance Energy or	\$ 0.030495 ecial Contract  \$ 0.039480  \$10.50 \$ 0.024674  \$ 10.50 \$ 0.027508 0 KW or less):  \$ 0.029736 er 100KW): shall be the greater of: \$ 2.238 \$ 0.029736	\$ 0.025 \$ 0.047648 \$12.41 \$ 0.030166 \$ 12.41 \$ 0.033 \$ 0.03	3
/H VH KWH  w 50%) Point  H /H	\$ 0.040129 \$ 0.036866 \$ 0.034895 \$ .50 per KW \$ 750.00 per month \$ 5.28 \$0.055613 \$0.04872 \$.50 per KW	\$ 0.04816 \$ 0.04425 \$ 0.04188 \$ .60 per KW \$ 900.15 per month \$ 6.34 \$ 0.06675 \$ 0.05845 \$ .60 per	Non-Direct Served Customers: per Kilowatt Hour Premium of: Direct Served Customers (excluding Class A) Large Industrial Customers Served Under Spr Dedicated Delivery Points (Class A) Base Energy Charge per KWH Dedicated Delivery Points (Class B) Demand Charge per KWH Energy Charge per KWH Dedicated Delivery Points (Class C) Demand Charge per KWH Small Power Production or Cogeneration (10t) (Customer Sells Power to Kenergy) Base Payment per KWH Small Power Production or Cogeneration (Over Customer Buys Power from Kenergy) The Charges for On-Peak Maintenance Service (1) per KW of Scheduled Demand per Week per KWH of Maintenance Energy	\$ 0.030495 ecial Contract \$ 0.039480 \$10.50 \$ 0.024674 \$ 10.50 \$ 0.027508 <b>D KW or less):</b> \$ 0.029736 er 100KW): shall be the greater of: \$ 2.238	\$ 0.025 \$ 0.047648 \$12.41 \$ 0.030166 \$ 12.41 \$ 0.033 \$ 0.03	3
/H VH KWH ow 50%) Point	\$ 0.040129 \$ 0.036866 \$ 0.034895 \$ .50 per KW \$ 750.00 per month \$ 5.28 \$0.055613 \$0.04872 \$.50 per KW	\$ 0.04816 \$ 0.04425 \$ 0.04188 \$ .60 per KW \$ 900.15 per month \$ 6.34 \$ 0.06675 \$ 0.05845 \$ .60 per	Non-Direct Served Customers: per Kilowatt Hour Premium of: Direct Served Customers (excluding Class A) Large Industrial Customers Served Under Spr Dedicated Delivery Points (Class A) Base Energy Charge per KWH Dedicated Delivery Points (Class B) Demand Charge per KW Energy Charge per KWH Dedicated Delivery Points (Class C) Demand Charge per KWH Small Power Production or Cogeneration (100 (Customer Sells Power to Kenergy) Base Payment per KWH Small Power Production or Cogeneration(Over (Customer Buys Power from Kenergy) The Charges for On-Peak Maintenance Service (1) per KW of Scheduled Demand per Week per KWH of Maintenance Energy or (2) % of Market Price	\$ 0.030495 ecial Contract \$ 0.039480 \$10.50 \$ 0.024674 \$ 10.50 \$ 0.027508 <b>D KW or less):</b> \$ 0.029736 er 100KW): shall be the greater of: \$ 2.238 \$ 0.029736	\$ 0.025 \$ 0.047648 \$12.41 \$ 0.030166 \$ 12.41 \$ 0.033 \$ 0.03	3
/H VH KWH  DW 50%) Point  H /H	\$ 0.040129 \$ 0.036866 \$ 0.034895 \$ .50 per KW \$ 750.00 per month \$ 5.28 \$0.055613 \$0.04872 \$.50 per KW	\$ 0.04816 \$ 0.04425 \$ 0.04188 \$ .60 per KW \$ 900.15 per month \$ 6.34 \$ 0.06675 \$ 0.05845 \$ .60 per	Non-Direct Served Customers: per Kilowatt Hour Premium of: Direct Served Customers (excluding Class A) Large Industrial Customers Served Under Spr Dedicated Delivery Points (Class A) Base Energy Charge per KWH Dedicated Delivery Points (Class B) Demand Charge per KW Energy Charge per KWH Dedicated Delivery Points (Class C) Demand Charge per KWH Small Power Production or Cogeneration (100 (Customer Sells Power to Kenergy) Base Payment per KWH Small Power Production or Cogeneration(Over (Customer Buys Power from Kenergy) The Charges for On-Peak Maintenance Service (1) per KW of Scheduled Demand per Week per KWH of Maintenance Energy or (2) % of Market Price The Charges for Off-Peak Maintenance Service	\$ 0.030495 ecial Contract  \$ 0.039480  \$10.50 \$ 0.024674  \$ 10.50 \$ 0.027508 0 KW or less):  \$ 0.029736 er 100KW); shall be the greater of: \$ 2.238 \$ 0.029736  110% shall be:	\$ 0.025 \$ 0.047648 \$12.41 \$ 0.030166 \$ 12.41 \$ 0.033 \$ 0.03 \$ 0.03	3
/H VH KWH  w 50%) Point  H /H /H	\$ 0.040129 \$ 0.036866 \$ 0.034895 \$ .50 per KW \$ 750.00 per month \$ 5.28 \$0.055613 \$0.04872 \$.50 per KW	\$ 0.04816 \$ 0.04425 \$ 0.04188 \$ .60 per KW \$ 900.15 per month \$ 6.34 \$ 0.06675 \$ 0.05845 \$ .60 per	Non-Direct Served Customers: per Kilowatt Hour Premium of: Direct Served Customers (excluding Class A) Large Industrial Customers Served Under Spr Dedicated Delivery Points (Class A) Base Energy Charge per KWH Dedicated Delivery Points (Class B) Demand Charge per KW Energy Charge per KWH Dedicated Delivery Points (Class C) Demand Charge per KWH Small Power Production or Cogeneration (100 (Customer Sells Power to Kenergy) Base Payment per KWH Small Power Production or Cogeneration(Over Customer Buys Power from Kenergy) The Charges for On-Peak Maintenance Service (1) per KW of Scheduled Demand per Week per KWH of Maintenance Energy or (2) % of Market Price The Charges for Off-Peak Maintenance Service per KW of Scheduled Demand per Week	\$ 0.030495 ecial Contract \$ 0.039480 \$10.50 \$ 0.024674 \$ 10.50 \$ 0.027508 <b>D KW or less):</b> \$ 0.029736 er 100KW): shall be the greater of: \$ 2.238 \$ 0.029736	\$ 0.025 \$ 0.047648 \$12.41 \$ 0.030166 \$ 12.41 \$ 0.033 \$ 0.03	3
/H VH KWH  w 50%) Point  H /H /H	\$ 0.040129 \$ 0.036866 \$ 0.034895 \$ .50 per KW \$ 750.00 per month \$ 5.28 \$0.055613 \$0.04872 \$.50 per KW	\$ 0.04816 \$ 0.04425 \$ 0.04188 \$ .60 per KW \$ 900.15 per month \$ 6.34 \$ 0.06675 \$ 0.05845 \$ .60 per	Non-Direct Served Customers: per Kilowatt Hour Premium of: Direct Served Customers (excluding Class A) Large Industrial Customers Served Under Spr Dedicated Delivery Points (Class A) Base Energy Charge per KWH Dedicated Delivery Points (Class B) Demand Charge per KW Energy Charge per KWH Dedicated Delivery Points (Class C) Demand Charge per KWH Small Power Production or Cogeneration (100 (Customer Sells Power to Kenergy) Base Payment per KWH Small Power Production or Cogeneration(Over Customer Buys Power from Kenergy) The Charges for On-Peak Maintenance Service (1) per KW of Scheduled Demand per Week per KWH of Maintenance Energy or (2) % of Market Price The Charges for Off-Peak Maintenance Service per KW of Scheduled Demand per Week Excess Demand:	\$ 0.030495 ecial Contract  \$ 0.039480  \$10.50 \$ 0.024674  \$ 10.50 \$ 0.027508 0 KW or less):  \$ 0.029736 er 100KW); shall be the greater of: \$ 2.238 \$ 0.029736  110% shall be:	\$ 0.025 \$ 0.047648 \$12.41 \$ 0.030166 \$ 12.41 \$ 0.033 \$ 0.03 \$ 0.03	3
/H VH KWH  DW 50%) Point  H /H /H Pro	\$ 0.040129 \$ 0.036866 \$ 0.034895 \$ .50 per KW \$ 750.00 per month \$ 5.28 \$0.055613 \$0.04872 \$.50 per KW	\$ 0.04816 \$ 0.04425 \$ 0.04188 \$ .60 per KW \$ 900.15 per month \$ 6.34 \$ 0.06675 \$ 0.05845 \$ .60 per	Non-Direct Served Customers: per Kilowatt Hour Premium of: Direct Served Customers (excluding Class A) Large Industrial Customers Served Under Spr Dedicated Delivery Points (Class A) Base Energy Charge per KWH Dedicated Delivery Points (Class B) Demand Charge per KW Energy Charge per KWH Dedicated Delivery Points (Class C) Demand Charge per KWH Small Power Production or Cogeneration (100 (Customer Sells Power to Kenergy) Base Payment per KWH Small Power Production or Cogeneration(Over Customer Buys Power from Kenergy) The Charges for On-Peak Maintenance Service (1) per KW of Scheduled Demand per Week per KWH of Maintenance Energy or (2) % of Market Price The Charges for Off-Peak Maintenance Service per KW of Scheduled Demand per Week	\$ 0.030495 ecial Contract \$ 0.039480 \$10.50 \$ 0.024674 \$ 10.50 \$ 0.027508 <b>D KW or less):</b> \$ 0.029736 er 100KW); shall be the greater of: \$ 2.238 \$ 0.029736	\$ 0.025 \$ 0.047648 \$12.41 \$ 0.030166 \$ 12.41 \$ 0.033 \$ 0.03 \$ 0.03	3
/H VH KWH  DW 50%) Point  H /H  Anonth)  Das after Dec	\$ 0.040129 \$ 0.036866 \$ 0.034895 \$ .50 per KW \$ 750.00 per month \$ 5.28 \$0.055613 \$0.04872 \$.50 per KW	\$ 0.04816 \$ 0.04425 \$ 0.04188 \$ .60 per KW \$ 900.15 per month \$ 6.34 \$ 0.06675 \$ 0.05845 \$ .60 per Proposed Rate Schedule	Non-Direct Served Customers: per Kilowatt Hour Premium of: Direct Served Customers (excluding Class A) Large Industrial Customers Served Under Spr Dedicated Delivery Points (Class A) Base Energy Charge per KWH Dedicated Delivery Points (Class B) Demand Charge per KW Energy Charge per KWH Dedicated Delivery Points (Class C) Demand Charge per KWH Small Power Production or Cogeneration (100 (Customer Sells Power to Kenergy) Base Payment per KWH Small Power Production or Cogeneration(Over Customer Buys Power from Kenergy) The Charges for On-Peak Maintenance Service (1) per KW of Scheduled Demand per Week per KWH of Maintenance Energy or (2) % of Market Price The Charges for Off-Peak Maintenance Service per KW of Scheduled Demand per Week Excess Demand: to Import Energy from a 3rd Party:	\$ 0.030495 ecial Contract  \$ 0.039480  \$10.50 \$ 0.024674  \$ 10.50 \$ 0.027508 0 KW or less):  \$ 0.029736 er 100KW): shall be the greater of: \$ 2.238 \$ 0.029736  110% shall be: \$ 2.238	\$ 0.025 \$ 0.047648 \$12.41 \$ 0.030166 \$ 12.41 \$ 0.033 \$ 0.03 \$ 0.03 110% \$ 3.955	3
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/H VH KW/H DW 50%) Point  TH /H Anonth) Das after Dec /APOR 5	\$ 0.040129 \$ 0.036866 \$ 0.034895 \$ .50 per KW \$ 750.00 per month \$ 5.28 \$ 0.055613 \$ 0.04872 \$ .50 per KW esent Rate Schedule F	\$ 0.04816 \$ 0.04425 \$ 0.04188 \$ .60 per KW \$ 900.15 per month \$ 6.34 \$ 0.06675 \$ 0.05845 \$ .60 per Proposed Rate Schedule	Non-Direct Served Customers: per Kilowatt Hour Premium of: Direct Served Customers (excluding Class A) Large Industrial Customers Served Under Spr Dedicated Delivery Points (Class A) Base Energy Charge per KWH Dedicated Delivery Points (Class B) Demand Charge per KWH Dedicated Delivery Points (Class C) Demand Charge per KWH Demand Charge per KWH Small Power Production or Cogeneration (10th (Customer Sells Power to Kenergy) Base Payment per KWH Small Power Production or Cogeneration (Over (Customer Buys Power from Kenergy) The Charges for On-Peak Maintenance Service (1) per KW of Scheduled Demand per Week per KWH of Maintenance Energy or (2) % of Market Price The Charges for Off-Peak Maintenance Service per KW of Scheduled Demand per Week Excess Demand: to Import Energy from a 3rd Party: (1) % of Actual Cost Incurred when Power is not Imported the Greater of:	\$ 0.030495 ecial Contract  \$ 0.039480  \$10.50 \$ 0.024674  \$ 10.50 \$ 0.027508 0 KW or less):  \$ 0.029736 er 100KW);  shall be the greater of: \$ 2.238 \$ 0.029736  110% shall be: \$ 2.238	\$ 0.025 \$ 0.047648 \$12.41 \$ 0.030166 \$ 12.41 \$ 0.033 \$ 0.03 \$ 0.03 110% \$ 3.955 \$ 0.03 110%	3
/H VH KWH  DW 50%) Point  H /H  APOR VAPOR	\$ 0.040129 \$ 0.036866 \$ 0.034895 \$ .50 per KW \$ 750.00 per month \$ 5.28 \$0.055613 \$0.04872 \$.50 per KW esent Rate Schedule F	\$ 0.04816 \$ 0.04425 \$ 0.04188 \$ .60 per KW \$ 900.15 per month \$ 6.34 \$ 0.06675 \$ 0.05845 \$ .60 per Proposed Rate Schedule Be Replaced with the \$ 10.20 \$ 12.22	Non-Direct Served Customers: per Kilowatt Hour Premium of: Direct Served Customers (excluding Class A) Large Industrial Customers Served Under Spr Dedicated Delivery Points (Class A) Base Energy Charge per KWH Dedicated Delivery Points (Class B) Demand Charge per KWH Energy Charge per KWH Dedicated Delivery Points (Class C) Demand Charge per KWH Small Power Production or Cogeneration (10t) (Customer Sells Power to Kenergy) Base Payment per KWH Small Power Production or Cogeneration(Over (Customer Buys Power from Kenergy) The Charges for On-Peak Maintenance Service (1) per KW of Scheduled Demand per Week per KWH of Maintenance Energy or (2) % of Market Price The Charges for Off-Peak Maintenance Service per KW of Scheduled Demand per Week Excess Demand: to Import Energy from a 3rd Party: (1) % of Actual Cost Incurred when Power is not Imported the Greater of: Charge per KW times highest Excess Demand	\$ 0.030495 ecial Contract  \$ 0.039480  \$10.50 \$ 0.024674  \$ 10.50 \$ 0.027508 0 KW or less):  \$ 0.029736 er 100KW): shall be the greater of: \$ 2.238 \$ 0.029736  110% shall be: \$ 2.238	\$ 0.025 \$ 0.047648 \$12.41 \$ 0.030166 \$ 12.41 \$ 0.033 \$ 0.03 \$ 0.03 110% \$ 3.955 \$ 0.03 110% \$ 3.955	3
/H VH KW/H  DW 50%) Point  H /H /H  APOR VAPOR	\$ 0.040129 \$ 0.036866 \$ 0.034895 \$ .50 per KW \$ 750.00 per month \$ 5.28 \$0.055613 \$0.04872 \$.50 per KW esent Rate Schedule F	\$ 0.04816 \$ 0.04425 \$ 0.04188 \$ .60 per KW \$ 900.15 per month \$ 6.34 \$ 0.06675 \$ 0.05845 \$ .60 per Proposed Rate Schedule Be Replaced with the \$ 10.20 \$ 12.22 \$ 14.94	Non-Direct Served Customers: per Kilowatt Hour Premium of: Direct Served Customers (excluding Class A) Large Industrial Customers Served Under Spr Dedicated Delivery Points (Class A) Base Energy Charge per KWH Dedicated Delivery Points (Class B) Demand Charge per KWH Dedicated Delivery Points (Class C) Demand Charge per KWH Demand Charge per KWH Small Power Production or Cogeneration (10th (Customer Sells Power to Kenergy) Base Payment per KWH Small Power Production or Cogeneration (Over (Customer Buys Power from Kenergy) The Charges for On-Peak Maintenance Service (1) per KW of Scheduled Demand per Week per KWH of Maintenance Energy or (2) % of Market Price The Charges for Off-Peak Maintenance Service per KW of Scheduled Demand per Week Excess Demand: to Import Energy from a 3rd Party: (1) % of Actual Cost Incurred when Power is not Imported the Greater of:	\$ 0.030495 ecial Contract  \$ 0.039480  \$10.50 \$ 0.024674  \$ 10.50 \$ 0.027508 0 KW or less):  \$ 0.029736 er 100KW);  shall be the greater of: \$ 2.238 \$ 0.029736  110% shall be: \$ 2.238	\$ 0.025 \$ 0.047648 \$12.41 \$ 0.030166 \$ 12.41 \$ 0.033 \$ 0.03 \$ 0.03 110% \$ 3.955 \$ 0.03 110%	3
/H VH KWH  DW 50%) Point  H /H /H  APOR VAPOR	\$ 0.040129 \$ 0.036866 \$ 0.034895 \$ .50 per KW \$ 750.00 per month \$ 5.28 \$0.055613 \$0.04872 \$.50 per KW esent Rate Schedule F	\$ 0.04816 \$ 0.04425 \$ 0.04188 \$ .60 per KW \$ 900.15 per month \$ 6.34 \$ 0.06675 \$ 0.05845 \$ .60 per Proposed Rate Schedule Be Replaced with the \$ 10.20 \$ 12.22	Non-Direct Served Customers: per Kilowatt Hour Premium of: Direct Served Customers (excluding Class A) Large Industrial Customers Served Under Spr Dedicated Delivery Points (Class A) Base Energy Charge per KWH Dedicated Delivery Points (Class B) Demand Charge per KWH Dedicated Delivery Points (Class C) Demand Charge per KWH Dedicated Delivery Points (Class C) Demand Charge per KWH Small Power Production or Cogeneration (10t) (Customer Sells Power to Kenergy) Base Payment per KWH Small Power Production or Cogeneration(Over (Customer Buys Power from Kenergy) The Charges for On-Peak Maintenance Service (1) per KW of Scheduled Demand per Week per KWH of Maintenance Energy or (2) % of Market Price The Charges for Off-Peak Maintenance Service per KW of Scheduled Demand per Week Excess Demand: to Import Energy from a 3rd Party: (1) % of Actual Cost Incurred when Power is not Imported the Greater of: Charge per KW times highest Excess Demand or % of Highest Price Received for Off-System	\$ 0.030495 ecial Contract  \$ 0.039480  \$10.50 \$ 0.024674  \$ 10.50 \$ 0.027508 0 KW or less):  \$ 0.029736 er 100KW): shall be the greater of: \$ 2.238 \$ 0.029736  110% shall be: \$ 2.238	\$ 0.025 \$ 0.047648 \$12.41 \$ 0.030166 \$ 12.41 \$ 0.033 \$ 0.03 \$ 0.03 110% \$ 3.955 \$ 0.03 110% \$ 16.95 110%	3
/H VH KWH  DW 50%) Point  H /H /H  APOR VAPOR S VAPOR S	\$ 0.040129 \$ 0.036866 \$ 0.034895 \$ .50 per KW \$ 750.00 per month \$ 5.28 \$0.055613 \$0.04872 \$.50 per KW esent Rate Schedule F	\$ 0.04816 \$ 0.04425 \$ 0.04188 \$ .60 per KW \$ 900.15 per month \$ 6.34 \$ 0.06675 \$ 0.05845 \$ .60 per Proposed Rate Schedule Be Replaced with the \$ 10.20 \$ 12.22 \$ 14.94 \$ 9.61	Non-Direct Served Customers: per Kilowatt Hour Premium of: Direct Served Customers (excluding Class A) Large Industrial Customers Served Under Spr Dedicated Delivery Points (Class A) Base Energy Charge per KWH Dedicated Delivery Points (Class B) Demand Charge per KWH Energy Charge per KWH Dedicated Delivery Points (Class C) Demand Charge per KWH Small Power Production or Cogeneration (10t) (Customer Sells Power to Kenergy) Base Payment per KWH Small Power Production or Cogeneration(Over (Customer Buys Power from Kenergy) The Charges for On-Peak Maintenance Service (1) per KW of Scheduled Demand per Week per KWH of Maintenance Energy or (2) % of Market Price The Charges for Off-Peak Maintenance Service per KW of Scheduled Demand per Week Excess Demand: to Import Energy from a 3rd Party: (1) % of Actual Cost Incurred when Power is not Imported the Greater of: Charge per KW times highest Excess Demand or % of Highest Price Received for Off-System Residential Deposit Amount	\$ 0.030495 ecial Contract  \$ 0.039480  \$10.50 \$ 0.024674  \$ 10.50 \$ 0.027508 <b>b KW or less):</b> \$ 0.029736 er 100KW):  shall be the greater of: \$ 2.238 \$ 0.029736  110% shall be: \$ 2.238	\$ 0.025 \$ 0.047648 \$12.41 \$ 0.030166 \$ 12.41 \$ 0.033 \$ 0.03 \$ 0.03 110% \$ 3.955 \$ 0.03 110% \$ 3.955	3
/H VH KWH  S0%) Point  'H /H /H  APOR VAPOR VAPOR S VAPOR S UE (MH)	\$ 0.040129 \$ 0.036866 \$ 0.034895 \$ .50 per KW \$ 750.00 per month \$ 5.28 \$0.055613 \$0.04872 \$.50 per KW  esent Rate Schedule F  cember 1, 2012 - Will B \$ 8.50 \$ 10.18 \$ 12.45 \$ 8.01 \$ 7.55	\$ 0.04816 \$ 0.04425 \$ 0.04188 \$ .60 per KW \$ 900.15 per month \$ 6.34 \$ 0.06675 \$ 0.05845 \$ .60 per Proposed Rate Schedule Be Replaced with the \$ 10.20 \$ 12.22 \$ 14.94 \$ 9.61 \$ 9.06	Non-Direct Served Customers: per Kilowatt Hour Premium of: Direct Served Customers (excluding Class A) Large Industrial Customers Served Under Spr Dedicated Delivery Points (Class A) Base Energy Charge per KWH Dedicated Delivery Points (Class B) Demand Charge per KWH Dedicated Delivery Points (Class C) Demand Charge per KWH Dedicated Delivery Points (Class C) Demand Charge per KWH Small Power Production or Cogeneration (10t) (Customer Sells Power to Kenergy) Base Payment per KWH Small Power Production or Cogeneration(Over (Customer Buys Power from Kenergy) The Charges for On-Peak Maintenance Service (1) per KW of Scheduled Demand per Week per KWH of Maintenance Energy or (2) % of Market Price The Charges for Off-Peak Maintenance Service per KW of Scheduled Demand per Week Excess Demand: to Import Energy from a 3rd Party: (1) % of Actual Cost Incurred when Power is not Imported the Greater of: Charge per KW times highest Excess Demand or % of Highest Price Received for Off-System	\$ 0.030495 ecial Contract  \$ 0.039480  \$10.50 \$ 0.024674  \$ 10.50 \$ 0.027508 <b>b KW or less):</b> \$ 0.029736 er 100KW):  shall be the greater of: \$ 2.238 \$ 0.029736  110% shall be: \$ 2.238	\$ 0.025 \$ 0.047648 \$12.41 \$ 0.030166 \$ 12.41 \$ 0.033 \$ 0.03 \$ 0.03 110% \$ 3.955 \$ 0.03 110% \$ 16.95 110%	3
/H VH KWH  S0%) Point  H /H /H  APOR VAPOR VAPOR VAPOR SDE (MH) LIDE (MH) LIDE (MH) LIDE (MH) LIDE (MH)	\$ 0.040129 \$ 0.036866 \$ 0.034895 \$ .50 per KW \$ 750.00 per month \$ 5.28 \$0.055613 \$0.04872 \$.50 per KW  esent Rate Schedule F  cember 1, 2012 - Will B \$ 8.50 \$ 10.18 \$ 12.45 \$ 8.01 \$ 7.55	\$ 0.04816 \$ 0.04425 \$ 0.04188 \$ .60 per KW \$ 900.15 per month \$ 6.34 \$ 0.06675 \$ 0.05845 \$ .60 per Proposed Rate Schedule Be Replaced with the \$ 10.20 \$ 12.22 \$ 14.94 \$ 9.61	Non-Direct Served Customers: per Kilowatt Hour Premium of: Direct Served Customers (excluding Class A) Large Industrial Customers Served Under Spr Dedicated Delivery Points (Class A) Base Energy Charge per KWH Dedicated Delivery Points (Class B) Demand Charge per KWH Energy Charge per KWH Dedicated Delivery Points (Class C) Demand Charge per KWH Small Power Production or Cogeneration (10t) (Customer Sells Power to Kenergy) Base Payment per KWH Small Power Production or Cogeneration(Over (Customer Buys Power from Kenergy) The Charges for On-Peak Maintenance Service (1) per KW of Scheduled Demand per Week per KWH of Maintenance Energy or (2) % of Market Price The Charges for Off-Peak Maintenance Service per KW of Scheduled Demand per Week Excess Demand: to Import Energy from a 3rd Party: (1) % of Actual Cost Incurred when Power is not Imported the Greater of: Charge per KW times highest Excess Demand or % of Highest Price Received for Off-System Residential Deposit Amount	\$ 0.030495 ecial Contract  \$ 0.039480  \$10.50 \$ 0.024674  \$ 10.50 \$ 0.027508 <b>XW or less):</b> \$ 0.029736 er 100KW):  shall be the greater of: \$ 2.238 \$ 0.029736  110% shall be: \$ 2.238  110% \$9.697 110% \$217.00 are as follows:	\$ 0.025 \$ 0.047648 \$12.41 \$ 0.030166 \$ 12.41 \$ 0.033 \$ 0.03 \$ 0.03 110% \$ 3.955 \$ 0.03 110% \$ 16.95 110%	3

February 20, 2013, Times-News, Page

Legal Notices

Legal Notices Legal Notices Legai Notices Lega Notic

### TICE OF INTENTION TO MINE

uant to Application Number 892-9001 NW

ovisions of KRS 350.055, notice is hereby given that Armstrong Coal 1 Road, Madisonville, Kentucky 42431 has applied for a permit for a clamation operation affecting 309.8 acres located 3.5 miles southeast of

0.9 miles north of the junction of State Route 69 and Matanzas Road and //illiams Creek.

3 located on the Equality U.S.G.S. 7 1/2 minute quadrangle map. The at refuse pile. The surface area to be disturbed is owned by Armstrong

n filed for public inspection at the Division of Mine Reclamation and le Regional Office, 625 Hospital Drive, Madisonville, KY 42431. Written requests for a permit conference must be filed with the Director, Division on Hollow, U.S. 127 South, Frankfort, KY 40601.

ment of this application; all comments, objections and/or requests for a e received within 30 days of this date.

### NOTICE OF INTENTION TO MINE

Pursuant to Application Number 892-9000 MA1

In accordance with the provisions of KRS 350.070, notice is hereby given that Armstro Company, Inc., 407 Brown Road, Madisonville, Kentucky 42431 has applied for a major to an existing surface coal mining and reclamation operation located 2.2 miles east of Cer in Ohio County. The major revision will not add any surface disturbance acres and will an additional 19.9 acres making a total area of 157.0 acres within the revised permit bour

The proposed revision area is approximately 0.9 miles south of Kentucky Highway 69's with Midway Road and located approximately one (1) mile west of Bens Lick Creek.

The proposed amendment is located on the Hartford USGS 7 ½ -minute quadrangle m major revision will underlie land owned by Western Land Company, LLC.

The major revision proposes to add auger mining area to the existing permit.

The application has been filed for public inspection at the Division of Mine Reclam Enforcement's Madisonville Regional Office, 625 Hospital Drive, Madisonville, K Written comments, objections, or requests for a permit conference must be filed with the Division of Mine Permits, #2 Hudson Hollow, Frankfort, KY 40601.

### PUBLIC NOTICE CASE NO. 2013-00035

### THE APPLICATION OF KENERGY CORP. OR AN ADJUSTMENT IN EXISTING RATES

Corydon Road, Henderson, KY 42420, will file an application for an adjustthe Kentucky Public Service Commission in Case No. 2013-00035. The proled to flow-through to Kenergy's customers the wholesale power expense
which will result from the rate increase Big Rivers Electric Corporation propos5. The rates contained in this notice are the rates proposed by Kenergy
licky Public Service Commission may order rates to be charged that differ from
action may result in rates for members other than the rates proposed by
this notice.

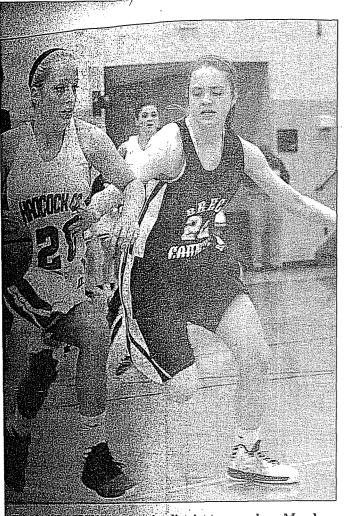
sed rates are as follows:

Present Rate			

	CITE TOTAL CONTINUE C	
le & Three-Phase):	P42 00	£ 44.40 per month
Jelivery Point	\$12.00 per month	\$ 14.40 per month
ľΗ	\$0.077904	\$0.09350
ingle Phase:	•	
Delivery Point	\$ 17.00 per month	\$ 20.40 per month
/H	\$0.076587	\$0.09192
ery Points (0 - 1,000	KW):	•
Delivery Point	\$ 35.00 per month	. \$ 42.01 per month
	•	,
•	\$ 4.44	\$ 5.33
	Φ 4.44	Ψ 0.00
	•	
.W, per KWH	\$ 0.067279	\$ 0.08075
(W, per KWH	\$ 0.051605	\$ 0.06194
•	\$ 0.045679	\$ 0.05482
er KW, per KWH		
	& FONOR KIM	. \$ .60 per KW

		1		
		t Rate Schedule	Proposed R	ate Sct
Not Available for New Installations after April	1, 2011:			
Pedestal Mounted Pole				
STEEL 25 FT PEDESTAL MT POLE	\$	6.94	\$	8.3
STEEL 30 FT PEDESTAL MT POLE	\$	7.81	\$	9.0
STEEL 39 FT PEDESTAL MT POLE	\$	13.13	\$	15.7
Available for New Installations after April 1, 20	11:			
WOOD 30 FT DIRECT BURIAL POLE	\$	4.35	\$	5.:
ALUMINUM 28 FT DIRECT BURIAL	\$	8.94	.\$	10.
Not Available for New Installations after April	1, 2011:	•		
FLUTED FIBERGLASS 15 FT POLE	\$	9.55	\$	. 11.
FLUTED ALUMINUM 14FT POLE	\$	10.49	\$	12.
Street Lighting Service(per month)			•	q
Not available for New Installations after April	1, 2011	<ul> <li>Existing Fixture</li> </ul>	will be Repla	aced w
Mearest Equivalent Lumen Fixture upon Failu	re:			,
7000 LUMEN-175W-MERCURY VAPOR	\$	8.50	\$	10
20000 LUMEN-400W-MERCURY VAPOR	\$	12.45	\$	14
Available for New Installations after April 1, 2	011:	•		
9500 LUMEN-100W-HPS STREET LGT	\$	8.01	\$	ę
27000 LUMEN-250W-HPS ST LIGHT	\$	11.89	\$	14
Not Available for New Installations after April	1, 2011	- Existing Fixture	will be Repl	aced v
Nearest Equivalent Lumen Fixture upon Failu	ire:			
9000 LUMEN-100W MH	\$	7.55	, \$	
24000 LUMEN-400W MH	\$	15.98	\$	15
Underground Service with Non-Std. Pole				
UG NON-STD POLE-GOVT & DISTRICT	\$	5.59	\$	4
Overhead Service to Street Lighting Districts				
OH FAC-STREET LIGHT DISTRICT	\$	2.33	. \$ · ·	
Decorative Underground Service	• .	•		
Not Available for New Installations after April	1, 2011			•
6300 LUMEN-DECOR-7,0W-HPS ACORN	\$	11.04	\$ .	1
6300 LUMEN DECOR-70W-HPS LANTERN	, \$	11.04	\$	1
12600 LUMEN HPS-70W-2 DECOR FIX	\$	19.56	\$	. 2
Available for New Installations after April 1, 2	011:	<i></i>	. 1	
28000 LUMEN - HPS ACORN GL 14 FT POLE.	, \$	21.16	\$	2
Special Street Lighting Districts	• -		. ,	
Not Available for New Installations after April	1 1, 2011	:		
PACKETT STREET I IGHTING .	· \$	2.94	, \$	

Hancock Clarion, Hawesville, Ky., Feb. 21, 2013



• the half for HCHS during the district tourney here Monday.

## Girls beat Breck 55-

Continued on page 10

stomach virus, and all five seniors missed practice Wednesday," Hancock coach Mike Orr said. "I actually had the virus Thursday night and Friday myself."

Grayson County led 17-5 after one quarter, 34-14 at halftime and 47-29 after three, before pulling farther away in the fourth.

"We were short handed and sick so I'm just going to take this game for what it's worth, which is basically nothing," Orr said "Beth (Rates) wasn't herself, and we started two freshman. We'll just turn the page on this game."

The Lady Hornets made just 1 of 17 shots from behind the arc, and finished 10 of 25 (40%) from the field for the game. Hancock was 12 of 23 from the charity stripe, while Grayson was 8 of 16.

Rates led the Lady Hornets with 13 points, nine rebounds, two assists and two steals, and Audry Hawkins had six points, six boards, our assists and two blocks. Ashlee Orr had six points and two steals, and Mollie

Bozarth had four I two boards. Kelse had four points boards, and Tori three points and bounds.

Kaylan Shull led County with 22 po

# Lady Cougars f in Hardinsburg

By Steve Wimmer

The HCMS sixth grade Lady Cougars struggled to score during a 21-4 loss to St. Romuald in Hardinsburg last Thursday.

The home team led 10-0 at halftime and 16-2 after three quarters.

Kierra Duncan and Claire Westerfield led Hancock County with two points each.

Jarboe led St. Romuald with 10 points.

Hancock Count a tough Brecl County team here 12. Breck won 34-9

Breck led 18-0 a and 28-7 after three

Tatum Mersch Lady Cougars w points, and Jayda and Alexis Hall each. Westerfield free throw.

Kayla led Breck points.

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FUBLIC NOTICE CASENO, 2013-00035	
HEAPTICATION OF KENERGY CORP.	,
RANADJUSTMENT IN EXISTING RATES	
10 Will Fibroerson Ky 42420, will file an application for an adjust-	
sturne Public Service Commission in Case No. 2013-00035. The pro- form fluorent the Kenergy's customers the wholesale power expense the rocks transfer increase Big Rivers Electric Corporation propos- tions contained in this notice are the rates proposed by Kenergy the rocks to thinks in the rates in the rates to be charged that differ from the rocks in rates for manuars other than the rates proposed by	
and a construct rates proposed by	i
Erasant Rate Schedule Proposed Rate Schedule	1
\$ 14.40 per month \$0.077000 \$ 10.09350	1
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\$ 5.33	(
A 1057279	(
\$ U.U.S. BOS	,
\$ 0.06194 \$ 0.05482	2
\$ .60 per KW	-
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	Present	Rate Schedule	Proposed F	Rate Sche
Not Available for New Installations after April	1, 2011:			
Pedestal Mounted Pole				
STEEL 25 FT PEDESTAL MT POLE	\$	6.94	\$	8.33
STEEL 30 FT PEDESTAL MT POLE	\$	7.81	\$	9.37
STEEL 39 FT PEDESTAL MT POLE	\$	13.13	\$	15.76
Available for New Installations after April 1, 20	111:			
WOOD 30 FT DIRECT BURIAL POLE	\$	4.35	\$	5.22
ALUMINUM 28 FT DIRECT BURIAL	\$	8.94	\$	10.73
Not Available for New Installations after April	1, 2011:			
FLUTED FIBERGLASS 15 FT POLE	\$	9.55	\$	11.46
FLUTED ALUMINUM 14FT POLE	\$	10.49	\$	12.59
Street Lighting Service(per month)			•	
Not available for New Installations after April	1. 2011 -	Existing Fixture	will be Repla	aced with
Nearest Equivalent Lumen Fixture upon Failur	e:			
7000 LUMEN-175W-MERCURY VAPOR	\$	8.50	\$	10.20
20000 LUMEN-400W-MERCURY VAPOR	\$	12.45	\$	14.94
Available for New Installations after April 1, 20	11:		4	, ,,,,,,,
9500 LUMEN-100W-HPS STREET LGT	\$	8.01	\$	9.61
27000 LUMEN-250W-HPS ST LIGHT	\$	11.89	Š	14.27
Not Available for New Installations after April	1. 2011 -		will he Rent	
Nearest Equivalent Lumen Fixture upon Failur			um se riop.	acca with
9000 LUMEN-100W MH	\$	7.55	\$ .	9.06
24000 LUMEN-400W MH	\$	15.98	\$	19.18
Underground Service with Non-Std. Pole	*		Ψ	10.10
UG NON-STD POLE-GOVT & DISTRICT	S	5.59	\$	6.71
Overhead Service to Street Lighting Districts	₹	0.00	Ψ	0.1 (
OH FAC-STREET LIGHT DISTRICT	S	2.33	\$.	2.80
Decorative Underground Service	*		*	2.00
Not Available for New Installations after April	1. 2011:		•	
6300 LUMEN-DECOR-70W-HPS ACORN	\$	11.04	\$	13.25
6300 LUMEN DECOR-70W-HPS LANTERN	\$	11.04	\$	13.25
12600 LUMEN HPS-70W-2 DECOR FIX	Š	19.56	\$.	23.48
Available for New Installations after April 1, 20	•	10.00	Ψ	20.70
28000 LUMEN - HPS ACORN GL 14 FT POLE	S	21.16	\$	25.40
Special Street Lighting Districts	7	J.,,,	Ψ	20.70
Not Available for New Installations after April	1. 2011:			
BASKETT STREET LIGHTING	\$	2.94	\$	3,53
 MEADOW HILL STREET LIGHTING	Š	2.68	\$	3.00

### Te'o doing tough balancing act at the NFL combine

By Michael Marot Associated Press

INDIANAPOLIS - Manti Te'o walked into a crowded room of reporters Sat-urday, took a breath and settled in for 15 minutes

uraay, took a breash and settled in for 15 minutes of NFL scouting combine history. Again, the former Notro Damelimebacker explained how he had been duped into an Internet tomance he had with a giftfriend he never met. He did his best to turn the page on an embarrassing chapter by talking football. This time, he even get to see it play out on live television 12 yards away—where three muted flat-screen monitors were in direct view of Te'o. He answered every

question with thoughtful deliberation and tried to provide clarity on a hoax that turned one of the nations most inspirational college football players into the but of national jokes.

"I cared for somebody, That's what I was taught to dever since I was young. Somebody needs help, you help them out," Te'b said.

Later he added. "People doubted mehecause I took a while to come out. From our point of view, we wanted bet everything come out first, and then let my side come out. The way we did it, I thought, workse best for me."

Te'b's news conference was the most anticipated event of the NIFI's second bidgest offseason weekend.

Te'b's news conference was the most anticipated event of the NIFI's second bidgest offseason weekend.

high school only two years earlier. That decision was later reversed. The other time was 2010, when Heisman Tro-The other time was 2010, when Heisman Trophy winner and two-time national champion Tim Telow stepped to the podium in Indianapolis and 
everyone, including those 
listening to Packers coach 
Mike McCarthy, sprinted 
to the opposite end of the 
routines of the state of the 
routines of the state of the 
routines of the 
routines of the 
world speaks at about noon, 
reportess immediately surrounded the podium. Over 
the next 25 minutes, rumors 
circulated that in a rare and 
possibly unprecedented 
move, Telo's agent would 
speak from the podium. 
That did not happen.

He answered every biggest offseason weekend.	that he had received a	call bers surrounded the podium	the draft after finishing	That did not happen.
PUBLIC NOTICE			Propent Rate Schedule	Proposed Rate Schedule
CASE NO. 2013-00035		Not Available for New Installations a	fter April 1, 2011:	
THE APPLICATION OF KENERGY CO	IRP.	STEEL 25 ET PENESTAL MT POLE	\$ 6.94	\$ 8.33
FOR AN ADJUSTMENT IN EXISTING R		STEEL 30 FT PEDESTAL MT POLE STEEL 39 FT PEDESTAL MT POLE	S 7.81 S 13.13	\$ 9.37 \$ 15.76
Vicinia Dem. 0403 Old Consider Donal Mondomor VV 47470	ila an anniestan las as	Available for New Installations after	April 1, 2011:	
Kenorgy Corp., 8402 Old Corydon Road, Henderson, KY 42420, will f adjustment in existing rates with the Kentucky Public Service Commiss	ion in Case No. 2013-	WOOD 30 FT DIRECT BURIAL POLE ALUMINUM 28 FT DIRECT BURIAL Not Available for New Installations :	\$ 4,35 \$ 8,94	\$ 5.22 \$ 10.73
rongs. The processed changes are designed to flow-through to Kener	ov's customers the whole-	Not Available for New Installations : FLUTED FIBERGLASS 15 FT POLE	after April 1, 2011: \$ 9.55	\$ 11.46 \$ 12.59
sale power expense increase of \$53,657,265, which will result from the Electric Corporation proposes in Case No. 2012-00535. The rates con	tained in this notice are the	FLUTED ALUMINUM 14FT POLE Street Lighting Service(per month)	\$ 10.49	\$ 12,59
enter amongod by Kanamy Corn : however, the Kentucky Public Servi	ce Commission may order	Not available for New Installations a	attor April 1, 2011 - Existing Fixte	ire will be Replaced with the
rates to be charged that diller from the proposed rates. Such action re	nay resuit in rates for mem•	Nearest Equivalent Lumen Fixture of 7000 LUMEN-175W-MERCURY VAPO	pon Failure: DR \$ 8,50	\$ 10,20
bers other than the rates proposed by Kenergy and contained in this n	week.	20000 LUMEN-400W-MERCURY VAP	OR S 12.45	\$ 14.94
The present and proposed rates are as follows: <u>Present Rate Schedulo</u> E	roposed Rate Schodule	Available for New Installations after 9500 LUMEN-100W-HPS STREET LC	April 1, 2011: ST \$ 8.01	\$ 9,61
Desidential Service (Singin & Three Phane):		27000 LUMEN-250N-HPS ST LIGHT Not Available for New Installations	S 11,89	\$ 14,27
Customer Charge per Delivery Point \$12.00 per month Energy Charge per KWH \$0.077904 All Non-Residential Single Phase:	\$ 14.40 per month \$0.09350	Not Available for New Installations ( Negrest Equivalent Lumen Fixture ( 9000 LUMEN-100W MH	ipon Failuro:	
All Non-Residential Single Phase:		24000 LUMEN-100W MH	S 15.98	\$ 9.05 \$ 19.18
Enemy Charge per KWH . \$0.076587	\$ 20.40 per month \$0.09192	Underground Service with Non-Std.		\$ 6.71
Three-Phase Demand Non-Dedicated Delivery Points (0 - 1,000 KW):		Underground Service with Non-Std. UG NON-STD POLE-GOVT & DISTR Overhead Service to Street Lighting	Districts	
Customer Charge per Delivery Point \$ 35.00 per month	\$ 42.01 per month	OH FAC-STREET LIGHT DISTRICT	\$ 2.33	\$ 2.80
Deniand Charge: All KW During Month \$ 4,44	\$ 5.33	Decorative Underground Service Not Available for New Installations	after April 1, 2011:	
Fnemy Chame:	•	6300 LUMEN-DECOR-70W-HPS ACC	ORN \$ 11.04 FTERN \$ 11.04	\$ 13.25 \$ 13.25
First 200 KWH per KW, per KWH \$ 0.067279 Next 200 KWH per KW, per KWH \$ 0.051605	\$ 0.08075 \$ 0.06194	6300 LUMEN DECOR-70W-HPS LAN 12600 LUMEN HPS-70W-2 DECOR F	FIX S 19.56	S 23.48
All Over 400 KWH per KW, per KWH \$ 0,045679	\$ 0.05482	Available for New Installations after 28000 LUMEN - HPS ACORN GL 14	r April 1, 2011: FT POLE · \$ 21.16	\$ 25,40
Primary Service Discount \$ .50per KW Three-Phase Demand	\$ .60 per KW	28000 LUMEN - HPS ACORN GL 14 Special Street Lighting Districts Not Available for New Installations	after April 1, 2011	
Non-Dadicated Delivery Points (1,001 KW & Over):		BASKETT STREET LIGHTING	5 2.94	\$ 3,53
Option A - High Load Factor (above 50%) Customer Charge per Delivery Point \$ 750,00 per month	\$ 900.15 per month	BASKETT STREET LIGHTING MEADOW HILL STREET LIGHTING SPOTTSVILLE STREET LIGHTING	S 2.68 S 3.32	\$ 3.22 \$ 3.98
Demand Charge: All KW Dudng Month \$ 9.38	\$11.26		Present Rate Schodule	Proposed Rasa Schadule
Energy Chargo: First 200 KWH per KW. per KWH \$ 0,040129	\$ 0.04816	Renewable Resource Energy Servi Per Klowatt Hour Promium of:	PM LYICHE	
Next 200 KWH per KW, per KWH \$ 0,038866	\$ 0.04425	Non-Direct Served Gustomers; per Kilowall Hour Premium of:	\$ 0.026722	\$ 0.026088
All Over 400 KWH per KW, per KWH \$ 0.034895	\$ 0.04188 \$ .60 per KW	Direct Served Customers (excluding t	\$ 0,026722 Class A) \$ 0.030495	\$ 0,025
Primary Service Discount 3 .50 per KW Option B - Low Load Factor (below 50%)		Large Industrial Customers Served Dedicated Delivery Points (Class A	d .	
Customer Charge per Delivery Point \$ 750,00 per month Demand Charge:	\$ 900.15 per month	Base Energy Charge per KWH Dedicated Delivery Points (Class B	\$ 0.039480	\$ 0.047648
All KW During Month \$ 5,28	\$ 6.34	Damand Chamo per KW	\$10.50	512.41
Energy Chargo: First 150 KWH per KW, per KWH \$0.055613 Over 150 KWH per KW, per KWH \$0.04872	\$ 0.06675	Energy Charge per KWH Dedicated Delivery Points (Class C	\$ 0.024674	\$ 0.030166
Over 150 KWH per KW, per KWH \$0.034872	\$ 0.05B45	Demand Charge per KW	S 10.50 ·	\$ 12.41 \$ 0.033
Primary Service Discount \$.50 per KW	\$ .60 per	Energy Charge per KWH Small Power Production or Cogen	oration (100 KW or less);	3 0,033
Present Rate Schedule	Proposed Rate Schedule	(Customer Sale Power to Kenergy) Base Payment per KWH	\$ 0.029736	S 0.03
Private Outdoor Lighting (per month)		Small Power Production or Cogen	eration(Over 100KW);	
Standard (served overhead)  Not Available for New Installations after December 1, 2012 - 1	VIII Be Replaced with the	(Customer Buys Power from Kenergy The Charges for On-Peak Maintener	ice Service shall be the greater of	
Nearest Equivalent Lumen		(1) per KW of Scheduled Demand po per KWH of Maintenance Energy	* Week \$ 2,238 \$ 0,029736	\$ 3.955 \$ 0.03
Fixture upon Fellure: 7000 LUMEN-175W-MERCURY VAPOR \$ 8.50	\$ 10.20	Of		
AGREE CHILDRINGS AND MEDICAL VALUE CONTROL OF THE AGREE O	\$ 12.22	(2) % of Market Price The Charges for Off-Peak Maintenan	110% sco Service shall be:	110%
9500 1 LIMEN-100W-HPS \$ 8.01	\$ 9.61	per KW of Scheduled Demand per V	Vook \$ 2.238	\$ 3.955
9000 LUMEN-100W METAL HALIDE (MH) \$ 7.55 24000 LUMEN-400W METAL HALIDE (MH) \$ 16.20	\$ 9.06 \$ 19.44	Excuss Demand: to Import Energy from a 3rd Party; (1) % of Actual Cost Incurred		
Augitable for New Installations after December 1, 2012:		(1) % of Actual Cost Incurred when Power is not Imported the Gro	110% ater of:	110%
20000/27000 LUMEN-200/250W- HPS 5 11.89	\$ 14,27	Charge per KW limes highest Exces or % of Highest Price Received for C	s Demand \$9.697	\$16.95
61000 LLMEN-400W-HPS-FLOOD LGT \$ 13.98 Commercial and industrial Lighting	3 16.78	Residential Deposit Amount	\$217.00	110% \$262.00
Available for New installations after April 1, 2011:		The amount and percent changes by	y rate class are as follows:	
Flood Lighting Fixture 28000 LUMEN HPS-250W-FLOOD LGT \$ 10.81	\$ 12.97		Big Rivers Retail	
CARROLLINATED ARRIVATION CONTROL TO 17.00	T 16.70	Ratu Class	Flow-Through Percent Dollars Change	
Not Available for New Installations after December 1, 2012 140000 LUMEN-1000W-HPS-FLOOD LGT \$ 32.26	: \$ 38,71	Residential Service	\$12,467,545 21,4%	•
19500 LUMEN-250W-MH-FLOOD LGT \$ 10.35 32000 LUMEN-400W-MH-FLOOD LGT \$ 13.93	\$ 12.42 \$ 16.72	All Non-Rasidential Single Phase Three-Phase (less than 1,000 KW)	\$2,112,365 21.3% \$3,070,275 21.5%	
1 407000 11015N 4000W MM SIGDD LCT \$ 32.20	\$ 38.65	Three-Phase (1,001 KW & Over) Unmelered Lighting	\$1.151.934 22.0%	
Not Available for New Installations after April 1, 2011:		Olhor .	\$146,602 21.8%	
Not Available for New Installations after April 1, 2011: Contemporary (Shoebox) 28000 LUMEN-250W-HPS SHOEBOX \$ 12.23	\$ 14.68	Total Nan-Direct Served	\$19,302,102 21.4%	
I A1000 LUMEN-400W-HPS SHOEBOX \$ 10.40	\$ 18,58 \$ 38,71 \$ 14,11 \$ 18,22	Rate Class Direct Served Customer Class A	\$25,875,095 16.6%	
107000 LUMEN-100W-MH SHOEBOX \$ 32.25 19500 LUMEN-250W-MH SHOEBOX \$ 11,76 32000 LUMEN-400W-MH SHOEBOX \$ 15.18	\$ 14,11 \$ 18,22	Direct Served Customers Class B	\$5,306.879 18.6%	
1 107000 LUMEN-1000W-MH SHOEBOX \$ 32.20	\$ 18,22 \$ 38,65	Direct Served Customers Class C Total Direct Served	\$3,173,189 20.9% \$34,355,163 17.2%	
Not Available for New Installations after April 1, 2011:		Total All	\$53,657,265 18.5%	
Decorative Lighting 9000 LUMEN MH ACORN GLOBE \$ 10.97	\$ 13.17	The effect of the proposed rates on	the average monthly bill by rate c	ass is as follows:
16600 LUMEN-175W-MH ACORN GLOBE \$ 13.51	3 16.21 3 12.91	Rato Class	Current Big River Normalized Impact of	s Proposed Percent
16600 LUMEN-175W-MH ROUND GLOBE \$ 12.54 16600 LUMEN-175W-MH LANTERN GLOBE \$ 12.67	3 15,05		Monthly Bill Flow-thre	pugh
16600 LUMEN-175W-MH LANTERN GLOBE 3 12.67 28000 LUMEN - HPS ACORN GLOBE \$ 12.37	\$ 15.21 \$ 14.85	Residential Service	\$107.91 \$23.06	\$130.97 21.4% \$111.67 21.3%
		All Non-Residential Single Phase Three-Phase (less than 1,000 KW)	\$92.07 \$19.60 \$1,170.29 \$252.01	\$111.67 21.3% \$1,422.30 21.5%
		Three-Phase (1.001 KW & Over)	\$ 29,131,00 \$6,399,63	\$ \$35,530,63 22.0%
		Unractored Lighting Direct Served Gustomer Class A	nla nla \$12,951,610,33 \$2,156,25	n/a n/a 57.92 \$15.107,868,25 16.6%
		Direct Served Gustomers Class B Direct Served Gustomers Class C	\$791,155.50 \$147,413 \$74,562,44 \$15,554.8	.31 \$938,568,81 18,6%
		Cardon Con Yang Gerganitana Cardos C	-1-density	

Any corporation, association, or person with a substantial interest in the matter may request to intervene by written request or motion, within theirty (30) days after the date of publication of this notice of the proposed rate changes, although the Kenhatey Public Service Commission may great intervention beyond the thirty (30) day period for good cause shown. The request to interven shall be submitted to this Kenhatey Public Service Commission. 211 Server Berulevard, P.O. Dox (515, Parakhot, Kenhatey 4006) and shall set forth grounds for the request, including the saluss and interest of the party, Interveners may obtain copies of the application by contacting Kenergy Corp., 9402 Ctd Corydon Road, Herridrison, KY 42420, or by calling (800) 844-4832.

A copy of the application and any other filing is available for public inspection at Kenergy's office at the above stated address or at one of its branch offices at 315 Hawas Boulevard, Hawesville, KY 42348; 444 U.S. Feghway 231 North, Hartlord, KY 42347, 2620 Brown Badgett Loop, Hanson, KY 42413; 703 South Main Skeet, Marion, KY 42061; or 3111 Fairview Drive, Owensboro, KY 42303.

By: Gregory J. Slarheim, President and CEC

THE MESSENGER, Sunday, Febr

					,
PUB	LIC NOTICE			Present Rate Schedule	Proposed Ra
CASE	NO. 2013-00035		Not Available for New Installations after April	1, 2011:	
UAUL !			Pedestal Mounted Pole		
THE ADDITIONAL	ON OF KENERGY CORF	).	STEEL 25 FT PEDESTAL MT POLE	\$ 6.94	\$
FOR ANIAS WEEK	MENT IN EXISTING RATI	ES	STEEL 30 FT PEDESTAL MT POLE	\$ 7.81	\$
. arr viv ADJUS Liv			STEEL 39 FT PEDESTAL MT POLE	\$ 13.13	\$
ld Condon B	erson, KY 42420, will file an a	inplication for an adjust-	Available for New Installations after April 1, 2		
ith the K	Service Commission in Case	No. 2013-00035. The pro-	WOOD 30 FT DIRECT BURIAL POLE	\$ 4.35	\$
in the Kentucky Public	Service Commission in Odso	ilesale nower evnence	ALUMINUM 28 FT DIRECT BURIAL  Not Available for New Installations after April	\$ 8.94	\$
igried to flow-through to	Kenergy's customers the who	loctric Corneration presse	FLUTED FIBERGLASS 15 FT POLE	and the second s	•
, which will result from	the rate increase Big Rivers E	recine Corporation propos-	FLUTED ALUMINUM 14FT POLE	\$ 9.55 \$ 10.49	\$. \$
535. The rates containe	id in this notice are the rates p	roposed by Kenergy	Street Lighting Service(per month)	φ 10.49	Ф
itucky Public Service Co	ommission may order rates to	be charged that differ from	Not available for New Installations after April	1 2011 - Evicting Fixture	will be Benles
	rates for members other than t	ine rates proposed by	Nearest Equivalent Lumen Fixture upon Failu	ire:	will be Kepiac
in this notice.			7000 LUMEN-175W-MERCURY VAPOR	\$ 8.50	\$
			20000 LUMEN-400W-MERCURY VAPOR	\$ 12.45	\$
sed rates are as follo	ws:		Available for New Installations after April 1, 2		•
Pres	sent Rate Schedule Propo	sed Rate Schedule	9500 LUMEN-100W-HPS STREET LGT	\$ 8.01	. \$
gle & Three-Phase):		•	27000 LUMEN-250W-HPS ST LIGHT	\$ 11.89	\$
Delivery Point	\$12.00 per month	\$ 14.40 per month	Not Available for New Installations after April	1, 2011 - Existing Fixture	will be Replac
<b>H</b>	\$0.077904	\$0.09350	Nearest Equivalent Lumen Fixture upon Failu	ire:	•
Ingle Phase:		Ø 00.40	9000 LUMEN-100W MH	\$ 7.55	\$
Jelivery Point	\$ 17.00 per month	\$ 20.40 per month	24000 LUMEN-400W MH	\$ 15.98	\$
H	\$0.076587	\$0.09192	Underground Service with Non-Std. Pole		
Olis			UG NON-STD POLE-GOVT & DISTRICT	\$ 5.59	\$
y Points (0 - 1,000	KW):		Overhead Service to Street Lighting Districts OH FAC-STREET LIGHT DISTRICT		
elivery Point	\$ 35.00 per month	\$ 42.01 per month		\$ 2.33	\$
	Company (1974)	•	Decorative Underground Service Not Available for New Installations after April	1 2011.	
	\$ 4.44	\$ 5.33	6300 LUMEN-DECOR-70W-HPS ACORN	_	ф
事。 电影电影 凝集		ψ 0.00	6300 LUMEN DECOR-70W-HPS LANTERN	\$ 11.04 \$ 11.04	\$ \$
		2	12600 LUMEN HPS-70W-2 DECOR FIX	\$ 11.04	Ф \$
, per KWH	\$ 0.067279	\$ 0.08075	Available for New Installations after April 1, 2		Φ
, per KWH	\$ 0.051605	\$ 0.06194	28000 LUMEN - HPS ACORN GL 14 FT POLE	\$ 21.16	<b>\$</b>
KW, per KWH	\$ 0:045679	\$ 0.05482	Special Street Lighting Districts	21.10	Ψ
nt:	\$ 50per KW	\$ .60 per KW	Not Available for New Installations after April	1, 2011:	
		4 100 por 1111	BASKETT STREET LIGHTING	\$ 2.94	\$
Points (1,001 KW	/ & Over)		MEADOW HILL STREET LIGHTING	\$ 2.68	\$
tor (above 50%)			SPOTTSVILLE STREET LIGHTING	\$ 3.32	\$
	6 750 00			Present Rate Schedule	Proposed Rat
elivery Point	\$ 750.00 per month	\$ 900.15 per month	Renewable Resource Energy Service Rider		
			Per Kilowatt Hour Premium of:		
	\$ 9.38	\$11.26	Non-Direct Served Customers:	A 0.000700	
ត្តិ ( 25 GF (male) នៅជា	en en les	525	per Kilowatt Hour Premium of:	\$ 0.026722	\$ 0.0260
per KWH	\$ 0.040129	\$ 0.04816	Direct Served Customers (excluding Class A)  Large Industrial Customers Served Under Special Customers (excluding Class A)	\$ 0.030495	\$ 0.025
per KWH	\$ 0.036866	•	Dedicated Delivery Points (Class A)	eciai Contract	
· · · · · · · · · · · · · · · · · · ·		\$ 0.04425	Base Energy Charge per KWH	\$ 0.039480	¢ 0 0476
W, per KWH	\$ 0.034895	\$ 0.04188	Dedicated Delivery Points (Class B)	φ 0.000700	\$ 0.0476
Control Paris	\$ .50 per KW	\$ .60 per KW	Demand Charge per KW	\$10.50	\$12.41
זר (below 50%)		•	Energy Charge per KWH	\$ 0.024674	\$ 0.0301
livery Point	\$ 750.00 per month	\$ 900.15 per month	Dedicated Delivery Points (Class C)	+ arominet.	ψ 0.0001
		Ψ σσσ. το por mondi	Demand Charge per KW	\$ 10.50	\$ 12.41
	\$ 5.28		Energy Charge per KWH	\$ 0.027508	\$ 0.033
	, J.20	\$ 6.34	Small Power Production or Cogeneration (100	0 KW or less):	Ţ 0,000
			(Customer Sells Power to Kenergy)	•	
er KWH	\$0.055613	\$ 0.06675	Base Payment per KWH	\$ 0.029736	\$ 0.03
erKWH.	\$0.04872	\$ 0.05845	Small Power Production or Cogeneration(Ove	er 100KW):	
	\$.50 per KW	\$ .60 per	(Customer Buys Power from Kenergy)		
			The Charges for On-Peak Maintenance Service		
	Present Rate Schedule Pr	Oposed Rate Schedule	(1) per KW of Scheduled Demand per Week	\$ 2.238	\$ 3.955
				\$ 0.029736	\$ 0.03
per month)			or (2) % of Market Brice	4400/	
(a)			(2) % of Market Price The Charges for Off Peak Maintenance Sanday	110%	110%
	lecomber 4		The Charges for Off-Peak Maintenance Service sper KW of Scheduled Demand per Week		4.6
	lecember 1, 2012 - Will Be	Replaced with the	Excess Demand:	\$ 2.238	\$ 3.955
		•	to Import Energy from a 3rd Party:		
RY VAPOR	<b>S</b>		(1) % of Actual Cost Incurred	1100/	44.007
URYVAGOR	8.50 \$		when Power is not Imported the Greater of:	110%	110%
UR VALUE	10.18 12.45	12.22	Charge per KW times highest Excess Demand	\$9.697	\$46.0E
MARE (ME)	8.01 ¥		or % of Highest Price Received for Off-System	110%	\$16.95 110%
	7.55		Residential Deposit Amount	\$217.00	\$262.00
			The amount and percent changes by rate class a	are as follows:	Ψ202.00
ANEXE	mber 1, 2012: \$	19.44	,		
■ APP 日本の大学の大学の大学の大学の大学の大学の大学の大学の大学の大学の大学の大学の大学の	Programme to the ANY 2 EVENTS OF THE PARTY AND THE PARTY A				

Cenerge

Thursday, February

he Office of the City Clerk in the City Building, Marion, Kentucky, vhere it is available for public in-

> PREPARED BY: ROBERT B. FRAZER CITY ATTORNEY FRAZER, ROGERS & PEEK P.O. BOX 361 MARION, KY 42064 270/965-2261 February 18, 2013 (1t-33-c)

Ordinance NOTICE OF PASSAGE AND 3UMMARY OF ORDINANCE PRDINANCE NO. 13-02: AN ORDINANCE AMENDING ORDINANCE 01-23, 328 NORTH MAIN STREET

ice is hereby given that the City ncil of the City of Marion, Keny, at its regular meeting held February 18, 2013 at 6:00

o'clock p.m., gave second reading and passed and adopted an Ordinance relating to the Marion Code of Ordinances, which Ordinance had been given its first reading at its regular meeting of the City Council held on January 14, 2013, at 6:00 o'clock p.m. A summary of the Ordinance is as follows: This Ordinance amends Ordinance No. ATTORNEYS -AT- LAW 01-23 such that the property located at 328 North Main Street is amended from R-3 Residential to C-2 General Business District. The full text of the Ordinance is on file in the Office of the City Clerk in the City Building, Marion, Kentucky, where it is available for public inspection.

PREPARED BY: ROBERT B. FRAZER CITY ATTORNEY FRAZER ROGERS & PEEK ATTORNEYS -AT- LAW P.O. BOX 361 MARION, KY 42064 270/965-2261 February 18, 2013 (1t-33-c)

Ordinance

NOTICE OF PASSAGE AND SUMMARY OF ORDINANCE

ORDINANCE NO. 13-03: AN OR-DINANCE ESTABLISHING PARK-ING LIMITS IN DOWNTOWN **BUSINESS AREA** 

Notice is hereby given that the City Council of the City of Marion, Kentucky, at its regular meeting held on February 18, 2013 at 6:00 o'clock p.m., gave second reading and passed and adopted an Ordinance relating to the Marion Code of Ordinances, which Ordinance had been given its first reading at its regular meeting of the City Council held on January 14, 2013, at 6:00 o'clock p.m. A summary of the Ordinance is as follows: This Ordinance establishes parking limits at designated parking spots in the downtown business area, zoned as C-1. The City Adminisatrator shall be charged with the authority to establish the parking spot where parking shall not be greater than fifteen (15) minutes and shall cause signs to be placed to notify Any person vithe public.

olating this ordinance shall be guilty of a violation and shall be subject to a fine of \$10.00. The full text of the Ordinance is on file in the Office of the City Clerk in the City Building, Marion, Kentucky, where it is available for public inspection.

PREPARED BY: ROBERT B. FRAZER CITY ATTORNEY FRAZER ROGERS & PEEK ATTORNEYS -AT- LAW P.O. BOX 361 MARION, KY 42064 270/965-2261

February 18, 2013 (1t-33-c)

### statewide

FARM FOR SALE

FARM - 1092 Indian Creek Road, Sadieville, 114 acres, older 1567 sq. ft. home, workshop, storage bldg, small creek, several small ponds, 50% wooded \$299,900.

Call Alma Hopkins. Rector-Hayden Re

FARM - 2328 Ci Georgetown, 238. sq. ft. home, 3br, 3. just off I-75, \$1,500 Hopkins, 859-608 Hayden Realtors.

FARM - 2856 W. KI thìana, 47.9 acr ft.newer home witl geothermal, 2 ba Call Alma Hopkins, Rector-Hayden Re

FARM - 3212 Lo Georgetown, 103. home, 4 barns, la fencing, lays well; Alma Hopkins, Rector-Hayden Re

FARM - 446 § Georgetown, 97 home, large tob. ba barns, pond, good well, \$550,000. Cal 859-608-2003, Rec altors.

PUBLIC NOTICE SE NO. 2013-00035

### ATION OF KENERGY CORP. STMENT IN EXISTING RATES

id, Henderson, KY 42420, will file an application for an intucky Public Service Commission in Case No. 2013signed to flow-through to Kenergy's customers the whole-7,265, which will result from the rate increase Big Rivers Vo. 2012-00535. The rates contained in this notice are lowever, the Kentucky Public Service Commission may n the proposed rates. Such action may result in rates sed by Kenergy and contained in this notice.

### as follows:

esent Rate Schedule	Proposed Rate Schedule
2.00 per month	\$ 14.40 per month
077904	\$0.09350
7.00 per month	\$ 20.40 per month
076587	\$0.09192
<b>0 KW):</b> 5.00 per month	\$ 42.01 per month
\.44	\$ 5.33.
067279	\$ 0.08075
051605	\$ 0.06194
045679	\$ 0.05482
Oper KW	\$ .60 per KW

		Rate Schedule	Proposed Rate S	<u>Schedule</u>
Not Available for New Installations after Api	ril 1, 2011:	•		
Pedestal Mounted Pole				
STEEL 25 FT PEDESTAL MT POLE	\$	6.94	-\$	8.33
STEEL 30 FT PEDESTAL MT POLE	\$	7.81	\$	9.37
STEEL 39 FT PEDESTAL MT POLE	\$	13.13	\$	15.76
Available for New Installations after April 1,	2011:			
WOOD 30 FT DIRECT BURIAL POLE	\$	4.35	\$	5.22
ALUMINUM 28 FT DIRECT BURIAL	\$	8.94	\$	10.73
Not Available for New Installations after Ap	ril 1, 2011:			
FLUTED FIBERGLASS 15 FT POLE	\$	9.55	\$	11.46
FLUTED ALUMINUM 14FT POLE	\$	10.49	\$	12.59
Street Lighting Service(per month)				
Not available for New Installations after Apr	rii 1, 2011 -	Existing Fixtu	re will be Replac	ed with the
Nearest Equivalent Lumen Fixture upon Fa	ilure:			
7000 LUMEN-175W-MERCURY VAPOR	\$	8.50	\$	10.20
20000 LUMEN-400W-MERCURY VAPOR	. \$	12.45	\$	14.94
Available for New Installations after April 1,	2011:			
9500 LUMEN-100W-HPS STREET LGT	\$	8.01	\$	9.61
27000 LUMEN-250W-HPS ST LIGHT	\$	11.89	\$	14.27
Not Available for New Installations after Ap	ril 1, 2011 ·	- Existing Fixtu	ire will be Replac	ed with the
Nearest Equivalent Lumen Fixture upon Fa	ilure:	_		
9000 LUMEN-100W MH	\$	7.55	\$	9.06
24000 LUMEN-400W MH	\$	15.98	\$	19.18
Underground Service with Non-Std. Pole				
UG NON-STD POLE-GOVT & DISTRICT	\$	5.59	\$	6.71
Overhead Service to Street Lighting Distric			•	
OH FAC-STREET LIGHT DISTRICT	\$	2.33	. \$	2.80
Decorative Underground Service			•	
Not Available for New Installations after Ap	ril 1, 2011:	:		
6300 LUMEN-DECOR-70W-HPS ACORN	\$	11.04	. \$	13.25
6300 LUMEN DECOR-70W-HPS LANTERN	\$	11.04	\$	13.25
12600 LUMEN HPS-70W-2 DECOR FIX	\$	19.56	\$	23.48
Available for New Installations after April 1	, 2011:	•	•	
28000 LUMEN - HPS ACORN GL 14 FT POL		21,16	\$	25.40
Special Street Lighting Districts	•			•
Not Available for New Installations after Ap	ril 1, 2011:			
BASKETT STREET LIGHTING	\$	2.94	* * \$	3.53
W +				

Overt

## Classifieds

### **Legal Notices**

: INTENTION TO MINE lication Number 913-9004

3 350.055, notice is hereby given pany, LLC, 12312 Olive Boulevard. lissouri, 63141, has applied for a sal coal processing facility affecting miles south of Waverly in Union

pproximately 1.21 miles southeast e Route KY-2094 and State Route et northwest from Casey Creek.

located on the Waverly U.S.G.S. map. The surface area to be disessee Valley Authority. The operathin 100 feet of public road State ation will not involve relocation or

i filed for public inspection at the lesources, Division of Mine Recit's Madisonville Regional Office, hird Floor, 625 Hospital Road. 12431-1683. Written comments, a permit conference must be filed of Permits, #2 Hudson Hollow, Kentucky 40601.

ment of the application. All comists for a permit conference must of today's date.

NOTICE OF INTENTION TO MINE. Pursuant to Application Number 913-6003, Transfer

In accordance with the provisions of 405 KAR 8:010, notice is hereby given that Alcoa Fuels, Inc., 4700 Darlington Road, Newburgh, IN 47630 intends to transfer permit number 913-6002 to Armstrong Logistics Services, LLC, 407 Brown Road, Madisonville, KY 42431. The new Permit Number will be 913-6003. The operation disturbs 78.9 acres and no new acreage is affected by this transfer.

The operation is located 0.4 miles southwest of Casevville in Union County, approximately three miles southwest of the State Route 109 junction with State Route 1508, and adjacent to the east bank of the Ohio River. The operation is located in the Dekoven USGS 7.5 minute quadrangle map.

The application has been filed for public inspection at the Department for Natural Resources (DNR) Madisonville Regional Office, 625 Hospital Drive, Madisonville, Kentucky 42431-1683. Written comments or objections must be filed with the Director of the DNR Division of Mine Permits, 2 Hudson Hollow, Frankfort, Kentucky 40601-4321. All comments or objections must be received within 15 days of today's date.

### Subscribe Today 389-1833

**Public Notice** Pursuant to 405 KAR 8:010, Section 16(5), the following is a summary of permitting decisions made by the Department for Natural Resources, Division of Mine Permits with respect to applications to conduct surface coal mining and reclamation operations in Union County. River View Coal, LLC

9139003 1/29/2013 (22)

**Public Notice** ordinance #02112013 of the City of Uniontown, Kentucky adopting Union County Fiscal Courts ordinance #06-01, the entire ordinance may be viewed at the City Hall in Uniontown during normal business hours. (21)

12600 LUMEN HPS-70W-2 DECOR FIX

Special Street Lighting Districts

Available for New Installations after April 1, 2011: 28000 LUMEN - HPS ACORN GL 14 FT POLE

Time Warner Cable's agreements with programm broadcasters to carry their services and stations r expire from time to time. We are usually able to renewals or extensions of such agreements, but to comply with applicable regulations, we must you when an agreement is about to expire. The ing agreements are due to expire soon, and we required to cease carriage of one or more of these s or stations in the near future.

E! Entertainment, Encore, Encore (West). Action, Encore Action (West), Encore Drama, Drama (West), Encore Love, Encore Love (West), Suspense, Encore Suspense (West), Encore Family, Westerns, Encore Westerns (West), IFC, Lit LMN, Music Choice, NHL Center Ice, Smith HD, Starz, Starz (West), Starz Cinema, Starz C (West), Starz Edge, Starz HD, Starz in Black, Starz Ki-Family, Style, WE, YouTooTV, Zap2lt.

Time Warner Cable will offer a Free Preview of HB Cinemax 3/29/13 - 3/31/13. It is available to all Digital scribers and may contain PG, PG-13, TV-14, TVMA rated programs. If you wish to have this Preview blu and for parental control information, visit two.com 1-800-TWCABLE. Programming is subject to chang all services available in all areas. Restrictions may a

For up-to-date listings of our packages and channels our website at www.timewarnercable.com.

### PUBLIC NOTICE CASE NO. 2013-00035

### HE APPLICATION OF KENERGY CORP. R AN ADJUSTMENT IN EXISTING RATES

Corydon Road, Henderson, KY: 42420, will file an application for an s with the Kentucky Public Service Commission in Case No. 2013-inges are designed to flow-through to Kenergy's customers the wholease of \$53,657,265, which will result from the rate increase Big Rivers ses in Case No. 2012-00535. The rates contained in this notice are the V. Corp.: however, the Kentucky Public Service Commission may order ffer from the proposed rates. Such action may result in rates for memtoposed by Kenergy and contained in this notice.

Present Pata Schodula Proposed Pata Schodula

dirates are as follows:

I lesel	nt Rate Schedule	Propose	ed Rate	<u>Scneaule</u>
Igle & Three-Phase livery Point \$12.00 \$0.077 gle Phase:	) per month 1904		14.40 pe .09350	r month
\$0.076 \$0.076	008/		20.40 p .09192	er month
Points (0 -1,000 H Wary Point \$ 35.0	<b>(W):</b> 10 per month	\$	42.01	per month
\$4.4 PRIKWE CO		\$	5.33	
0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	15679	\$ ( \$ (	0.08075 0.06194 0.05482 .60	per KW

#### Present Rate Schedule Proposed Rate Schedul Not Available for New Installations after April 1, 2011: Pedestal Mounted Pole STEEL 25 FT PEDESTAL MT POLE 6.94 8.3 STEEL 30 FT PEDESTAL MT POLE 7.81 9.3 STEEL 39 FT PEDESTAL MT POLE 13.13 15.7 Available for New Installations after April 1, 2011: WOOD 30 FT DIRECT BURIAL POLE 4.35 5.2 ALUMINUM 28 FT DIRECT BURIAL 8.94 10.7 Not Available for New Installations after April 1, 2011: FLUTED FIBERGLASS 15 FT POLE 9.55 11.41 FLUTED ALUMINUM 14FT POLE 10.49 12.5 Street Lighting Service(per month) Not available for New Installations after April 1, 2011 - Existing Fixture will be Replaced with 1 Nearest Equivalent Lumen Fixture upon Failure: 7000 LUMEN-175W-MERCURY VAPOR 8.50 10.20 20000 LUMEN-400W-MERCURY VAPOR 12.45 14.94 Available for New Installations after April 1, 2011: 9500 LUMEN-100W-HPS STREET LGT 8.01 9.6 27000 LUMEN-250W-HPS ST LIGHT 11.89 14.27 Not Available for New Installations after April 1, 2011 - Existing Fixture will be Replaced with t Nearest Equivalent Lumen Fixture upon Failure: 9000 LUMEN-100W MH 7.55 9.06 24000 LUMEN-400W MH 15.98 \$ 19.18 Underground Service with Non-Std. Pole UG NON-STD POLE-GOVT & DISTRICT 5.59 \$ 6.71 Overhead Service to Street Lighting Districts OH FAC-STREET LIGHT DISTRICT 2.33 2.80 **Decorative Underground Service** Not Available for New Installations after April 1, 2011: 6300 LUMEN-DECOR-70W-HPS ACORN 11.04 13.25 6300 LUMEN DECOR-70W-HPS LANTERN 11.04 13.25

19.56

21.16

23.48

25.40

)856 Ford Edge LTD 111, AWD, black, 50K mil \$26,500 Great Cond 314-81.18 SMC Jimmy 1992 New Starter. Good: Tires! Runs & Looks Good! \$3,250,264-1785.01925-8627 GMC Yukon Charlor (1) 3rd; Flow 4x4, fully loaded, leather; OVD; 160KmL; \$7,000/firm; 925-7157 Toyota Highlander '05 4¼4 3rd joy. seating, 711k mt; \$18,600, 315-7964 LIS . Toyota Highianos 04 LTD, 3rd row sent, Extra clean \$9,800 275-9131 314-177 2 Acre 0861 1/Office Chew (500 HD 102 Crew Cab) 414, 180K (oscier, \$8 500 s14-9008) Chery Avalance: 04 1145 mil sun fool heated seats, new tires. \$12,500 (cari \$16,2640) 1548 Ford F (50 Heritage 13 444 avi. cab. 5 41 Extre Clear \$8,995 275-913) 9-6209 KITON FORD F-250 Lames 2008 AWD Super Cury Cray Can 4 dr. if line (desc) auto bader leather seath toneau hard cover; 130k ml , \$16,900 Tas 270-420-9159 trailer 1 275-0 S FORO P.SO LAPLAT "! 10 mm va (200 mm va (2 district Ford F230 OS FXA Craw Cab. 112K ma, is 0 Powerstrons closel. Esc. Cond. Marry updates: \$19,000 2015 288 3137-7510

0864 Ford Lariat '07 Super Cab., 4x4, loaded, 72K, 1 owner, \$17,500. See @ 1722 Triplett St. 314-9404

Sport Utility

Tracks for Sale

Vehicles

GMC extended cab 4X4 Z/1 '98 Auto, air, 3rd door, 214K ml., serviced every 4,000 miles \$4,500 Call 316-5478 or 316-4211

Cars for Sale Carlllac CTS :03, Silver, 97K miles for

**57**,995. Call (270)993-6293 Chevy Malibu LS '99 4 door,

191K, Nice Carl \$3500 925-3806 Dodge Avenger Sport '99 Great condition \$4,100 231-6159

Ford Taurus Limited '10 72K, loaded, SHARP \$13,995 270-275-9131

Ford Taurus Wagon '00 low miles, 93K, One owner, \$4,200 929-1402

GRAND AM GT 2004 \$4,900 See @ 2326 W. 2nd St.

Mercury, Sable, 03, All Power, 128k, Clean \$4,000 (270)313-1750



Fill Your Purse Through Athe Classifieds 600

Cars for Sale 0868

OWENSBORO MOTOR 1600 W. 2nd St. 685-1638 '05 Grand Marquis \$8,990: 'n2 Mustang Convertible \$8,990: '02 Monte Carlo SS \$5,990: '02 Town Car \$5,990; '00 Solara \$6,990; 04 LS \$5,990; TRUCKS & VANS '02 F-150 Crew Cab \$10,990; '04 Trail Blazer 4X4 \$9,990; '03 Sport Track 4X4 \$9,990; '02 Navigator 4X4 \$8990; '05 Pacifica \$8,990; '03 Escape \$6,990; '00 Sienna \$5,990 '98 Grand Cherokee \$4,990; '99 Explorer \$3,450; '98 E-150 \$3,990; '92 F-150 SC, 4X4, \$2,990; '94 C-1500 X-Cab \$2,450.

Wanted to Buy- impalla '06 LT or LTZ 270-485-4895

Classic/Sports Collector Car

70 Karmann Ghla Coupe project, new parts, \$2,500 obo 91 S-10, V6, \$2,200 obo, '98 Blazer, 2dr., \$4,000 obo 270-685-0238 or 929-2951

Classifieds ----Get The Job Done

> LEGAL NOTICE FOR RFP 01-2013 REQUEST FOR PROPOSALS OWENSBORO RIVERPORT AUTHORITY

Notice is hereby given that the Owensboro Riverport Authority is requesting Notice is referred by given that all 6 volumes a common to the proposals for: ENTRANCE ROAD REPLACEMENT and ASPHALT RESURFACE PROJECT. A MANDATORY meeting to discuss the scope of work will be held at 2300 Harbor Road, Owensboro, Kentucky 42301, on March 13, 2013 at 8:00 a.m. All proposals shall be submitted by Kentucky Transportation Cabinet prequalified contractors before 2:00 p.m., local time, Tuesday, April 9 2013. All late proposals will be returned unopened. Owensboro Riverport Authority reserves the right to postpone, accept or reject any and all proposals and to waive any informality in the RFP process as Owensboro Riverport Au thority deems in its own best interest.

MEADOW HILL STREET LIGHTING

Classic/Sports/ Collector/Cars 0880 : Off-Road Vehicles Kawasaki Mule '01 good tires & bat-FORD MUSTANG '99 GT Convertible

tery, \$4,000 270-295-7253

35th Anniversary Collectors Edition

107k mi 5 speed manual transmis-

sion, garage kept - \$7800/obo call

You'll Find It FIRST

In The Classifieds

Something

Missing? Let us help you

GN/AZILLEDZ

926-6161 800-633-2008

CONSIDER IT

270-314-6261

SAVE

For Sale Austin Work Room, Sel blinds. We fabri spreads, all kind for home. If Inte with start-up. C 270-929-0975

 $09\bar{1}0$ 

LEGAL NOTICE FOR RFP 02-2013 REQUE PROPOSALS OWENSBORO RIVERPORT AUT

Notice is hereby given that the Owensboro Riverport A proposals for: RAILROAD ACCESS REPAIR. A MANDAT . cuss the scope of work will be held at 2300 Harbor Rc tucky 42301, on Thursday, March 14, 2013 at 8:00 a. be submitted by before 10:00 a.m., local time, Tuesday. proposals will be returned unopened. Owensboro Ri serves the right to postpone, accept or reject any ani waive any informality in the RFP process as Owensbo deems in its own best interest,

> Chilled Water System Replacemer BID #2856

> > Proposed Rat

The City of Owensboro is seeking a reputable contract of a 25 ton roof top chiller and chilled water system for seum Of Fine Arts, 901 Frederica Street in Owensbo pre-bid meeting held at 9:00 a.m. prevailing local time 2012 at the Owensboro Museum of Fine Arts. Althou mandatory, attendance is strongly encouraged as this the sites will be available for inspection. Specification file and may be obtained RBS Design Group, P.S.I Owensboro, KY 42301, 270-683-1158, upon deposi Dollars for each set of documents. Additional sets n cost of One Hundred and Fifty Dollars per set, noncheck will be required of all bidders to whom an awa direct or through the prime contractor. Check covering payable to the order of RBS Design Group, P.S.C. Blo the Purchasing Department on or before 2:00 P.M. r Thursday, March 14, 2013. The City of Owensboro n ject any and all proposals and to waive any irregular

Pamela Canary, Purchasing Agent

2.68

Present Rate Schedule

### PUBLIC NOTICE CASE NO. 2019-00035

### THE APPLICATION OF KENERGY CORP COR AN ADJUSTMENT INTEXISTING RATES

strz. Oki Condon Road; Henderson, K.Y. 42420; will, file: an application for an adjustrates with the Kenaucky Public Service Commission in Gase No. 2013-00035. The proticles with the Kenaucky Public Service Commission in Gase No. 2013-00035. The proticles with the Kenaucky Robert of Kenergy's customers the wholesale power expense
the child will result from the rate increase Big Rivers Electric Corporation proposservice with the rates contained in this rotice are the rates proposed by Kenergy
the Kenaucky Public Service Commission may order rates to be charged that differ from
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### Fresent Rate schedule Proposed Rate Schedule

Same State of State o	\$12.00 per month \$0.077904	\$ 14.40 per month \$0.09350
	\$ 17.00 per month \$0.078587	\$ 20,40 per month \$0.09192
	\$ 35.00 per month	\$ :42.01 per month
	SAM	\$. 5.33
The second secon	\$0.067270 \$0.061605 \$10.45675 \$3.00per key	\$ 0.08075 \$ 0.06194 \$ 0.05482 \$ 60 per KW

#### Not Available for New Installations after April 1, 2011: **Pedestal Mounted Pole** STEEL 25 FT PEDESTAL MT POLE 6.94 \$ STEEL 30 FT PEDESTAL MT POLE 7.81 \$ STEEL 39 FT PEDESTAL MT POLE 13.13 \$ Available for New Installations after April 1, 2011: WOOD 30 FT DIRECT BURIAL POLE 4.35 \$ ALUMINUM 28 FT DIRECT BURIAL 8.94 Not Available for New Installations after April 1, 2011: FLUTED FIBERGLASS 15 FT POLE 9.55 FLUTED ALUMINUM 14FT POLE 10.49 Street Lighting Service(per month) Not available for New Installations after April 1, 2011 - Existing Fixture will be Replac Nearest Equivalent Lumen Fixture upon Failure: 7000 LUMEN-175W-MERCURY VAPOR 8.50 20000 LUMEN-400W-MERCURY VAPOR \$ 12.45 Available for New Installations after April 1, 2011: 9500 LUMEN-100W-HPS STREET LGT 8.01 27000 LUMEN-250W-HPS ST LIGHT 11.89 Not Available for New Installations after April 1, 2011 - Existing Fixture will be Replace Nearest Equivalent Lumen Fixture upon Failure: 9000 LUMEN-100W MH 7.55 24000 LUMEN-400W MH \$ 15.98 Underground Service with Non-Std. Pole UG NON-STD POLE-GOVT & DISTRICT 5.59 Overhead Service to Street Lighting Districts OH FAC-STREET LIGHT DISTRICT 2.33 . **Decorative Underground Service** Not Available for New Installations after April 1, 2011: 6300 LUMEN-DECOR-70W-HPS ACORN 11.04 \$ 6300 LUMEN DECOR-70W-HPS LANTERN \$ 11.04 12600 LUMEN HPS-70W-2 DECOR FIX 19.56 Available for New Installations after April 1, 2011: 28000 LUMEN - HPS ACORN GL 14 FT POLE 21.16 **Special Street Lighting Districts** Not Available for New Installations after April 1, 2011: BASKETT STREET LIGHTING 2.94

Two

orating.

\$100.00

886-4514.

Miscellaneous

Bird pictures. The print

size is 20" x 16" Oven-

birds and Pink Lady's Slip-

per. Water Thrushes and

Yellow Lady's Slipper.

R.L Conner 1975, Pur-

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\$25.00 each OBO. 270-

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We can send your |

will send your FAX

ONLY \$1 per

Just bring in your docu

our friendly staff will be

The Times Lea

### Home Electronics

### Sony TV

nch screen in cabinet speakers. (2002) 0 Call 270-886-2256.

### othing/Jewelry

### ooney And Bourke

giraffe print and Bourke 2. Red interior. Two pockets in front zipper comparts and a cell phone Asking \$100. 139-3323.

(e) ele

c Notice

### Clothing/Jewelry

### Dooney and Bourke

and Dooney Large Giraffe purse. Bourke print. Red interior. Two large pockets in front. zipper compart-Two ments and one cell phone pocket. Excellent condition. Like new. 270-839-2232

### Miscellaneous

### **Bug deflector**

Bug guard fits Silverado Truck \$35.00 Call 270-484-5197.

Yard Sale

Sat., Feb. 23 · 8 a.m.-?

106 East Main Street, Princeton

Proceeds To Benefit

Good Samaritan House of Hope

Building Fund

Ann's Floral Shop will also be holding an

To donate an item contact

Amy Lewis 270-704-6609

**Public Notice** 

inventory reduction sale next door.

### Miscellaneous

### **Board Games**

Board games for sale. Several different board games including... Channel Surfing, Scene It?, UI-Trivia, I Love timate TV the 80s, Would You Rather and CSI. Asking \$30 for the lot 270-839-

### Firewood

sale. 270-365-3603 or 270-625-8341

### High Speed Internet

\$39.99 per month. Call Beasley Antenna & Satellite at 877-726-4077

### Miscellaneous

### leff Gordon

The early years 18 x 24 print \$50.00 call 270-885-3775 or 889-7715.

### Lot For Sale

At Riverside cemetery. Paid \$1090. Make offer. 270-885-8082

### **Magazines**

Just Cross stitch, Country Cross Stitch, Cross Switcher 20 magazines for \$20.00 270-885-7789.

### **Public Notice**

ABC Finance will hold a public sale on Monday, February 25, 2013 at 10:00 a.m.

For Sale "AS IS" will be:

### 1993 Ford Ranger

2 wheel drive VIN 1FTCR14U3PPB65791

**Public Notice** 

430 HWY 62 WEST PRINCETON, KY 42445

ABC Finance reserves the right to refuse any and all bids.

#### Miscellaneous

### **Metal Storage**

Shelving 88 1/4 x 42 x 18. Heavy duty. No nuts or bolts. 5 Openings, 5 Units. \$200 each. 270-522-9789.

### **Ping Pong** Table

Full size ping pong table in great shape. \$75.00 Call 270-839-7944.

### Sears Sewing Machine

Zig zag with instruction book. In wood cabinet. \$100. 270-886-8035.

#### Public Notice

Public Notice

Can be seen at

#### Miscellaneous

### Sawmills

From only \$3997.-Make/save money with your own bandmill- Cut lumber any dimension. In stock ready to ship. FREE Info/DVD: www.NorwoodSawmills.com 800-578-1363 Ext.300N

### **BUY IT** SELL IT FIND IT

**CLASSIFIED** 

### 0/0 Looking for Something Different? Check Out **B-LAK EXPRESS LLC**

 CDL A REQUIRED \* SIGN-ON BONUS \* LOTS OF DROP & HOOK

 EXCELLENT **OPPORTUNITIES** 

## Call 800-544-9078

EXPRESS LLC

607 W. Washington St. Princeton, KY 42445

270-365-5588

#### **Public Notice** Public I

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### PUBLIC NOTICE

Public Notice

### CASE NO. 2013-00035

### EAPPLICATION OF KENERGY CORP. AN ADJUSTMENT IN EXISTING RATES

Jon Road, Henderson, KY 42420, will file an application for an adjust-Kentucky Public Service Commission in Case No. 2013-00035. The pro-) flow-through to Kenergy's customers the wholesale power expense will result from the rate increase Big Flivers Electric Corporation propose rates contained in this notice are the rates proposed by Kenergy 'ublic Service Commission may order rates to be charged that differ from n may result in rates for members other than the rates proposed by otice.

tes are as follows:

### 

Pres	ent Rate Schedule, Prop	Osed Rate Schedule
rree-Phase): y Point	\$12.00 per month	\$ 14.40 per month
	\$0.077904	\$0.09350
hase:		
y Point	\$ 17.00 per month	\$ 20.40 per month
	\$0.076587	\$0.09192
nts (0 - 1,000	KW):	Hi.
"Point	\$ 35.00 per month	\$ 42.01 per month
	\$ 4.44	\$ 5.33
WH.	\$ 0:067279	\$ 0.08075
EXXH	\$ 0.051605	\$ 0.06194
er KWH	\$ 0.045679	
	THE CONTRACTOR AND ADMINISTRATION OF THE PROPERTY OF THE PROPE	\$ 0.05482
	\$ .50per KW	\$ .60 per KW

### **Public Notice**

### Present Rate Schedule Proposed Rate Sch 6.94 8.3.

sist you.

#### Not Available for New Installations after April 1, 2011: Pedestal Mounted Pole STEEL 25 FT PEDESTAL MT POLE STEEL 30 FT PEDESTAL MT POLE 7.81 9.3 STEEL 39 FT PEDESTAL MT POLE 13.13 15.7€ Available for New Installations after April 1, 2011: WOOD 30 FT DIRECT BURIAL POLE 4.35 5.22 ALUMINUM 28 FT DIRECT BURIAL 8.94 10.73 Not Available for New Installations after April 1, 2011: FLUTED FIBERGLASS 15 FT POLE 9.55 11,46 FLUTED ALUMINUM 14FT POLE 10.49 12.59 Street Lighting Service(per month) Not available for New Installations after April 1, 2011 - Existing Fixture will be Replaced with Nearest Equivalent Lumen Fixture upon Failure:

7000 LUMEN-175W-MERGURY VAPOR 8.50 10.20 20000 LUMEN-400W MERCURY VAPOR 12.45 14.94 Available for New Installations after April 1, 2011: 9500 LUMEN-100W-HPS STREET LGT 8.04 9.61 27000 LUMEN-250W-HPS STLIGHT

Not Available for New Installations after Nearest Equivalent Lumen Fixture upor	April 1, 2011	- Existing Fixt	re will be Replac	ed with
9000 LUMEN-100W MH	\$	7.55	<b>\$</b>	9.06
24000 LUMEN-400W MH	\$	15.98		19.18

Underground Service with Non-Std. Pole UG NON-STD POLE-GOVT & DISTRICT 5.59 \$ 6.71 Overhead Service to Street Lighting Districts

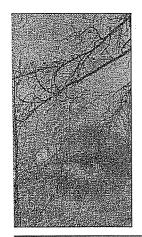
OH FAC-STREET LIGHT DISTRICT 2.33 \$ 2.80 **Decorative Underground Service** Not Available for New Installations after April 1, 2011: 6300 LUMEN-DECOR-70W-HPS ACORN 11,04 13.25 6300 LUMEN DECOR-70W-HPS LANTERN 11.04 13.25

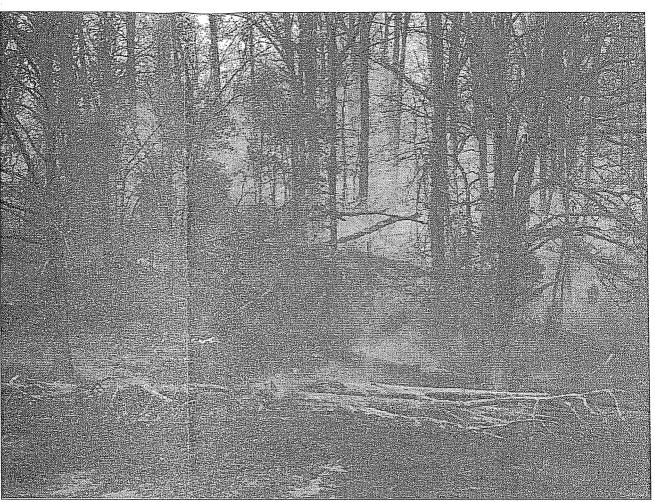
12600 LUMEN HPS-70W-2 DECOR FIX 19.56 23.48 Available for New Installations after April 1, 2011: 28000 LUMEN - HPS ACORN GL 14 FT POLE 21.16 \$ 25.40 Special Street Lighting Districts Not Available for New installations after April 1, 2011:

BASKETT STREET LIGHTING 2.94 AACADOMILIE CTREET



Fire Department lay to fight one of travel from Martin nberland Cemetery





Flames burned through a field and into the hillside along Old Slaughters Road, off of 138 near Dixon. So after this photo was taken heavy rains moved into the area and helped fire fighters finish the job they ha started. (J-E photo by Matt Hughes)

ILIC NOTICE VO. 2013-00035

### ON OF KENERGY CORP. MENT IN EXISTING RATES

lenderson, KY 42420, will file an application for an cky Public Service Commission in Case No. 2013ad to flow-through to Kenergy's customers the whole-35, which will result from the rate increase Big Rivers 2012-00535. The rates contained in this notice are ever, the Kentucky Public Service Commission may ne proposed rates. Such action may result in rates by Kenergy and contained in this notice.

follows: nt Rate Schedule	Proposed	Rate Schedule
<b>e):</b> 0 per month 7904	\$ 14. \$0.09	40 per month ·
10 per month 3587	\$ 20 \$0.09	0.40 per month 9192
KW): 00 per month	\$ 4	2.01 per month
14	\$ 5	i.33

	Present F	Rate Schedule	Proposed Rate S	chedule
Not Available for New Installations after Ap	ril 1, 2011:			
Pedestal Mounted Pole				
STEEL 25 FT PEDESTAL MT POLE	\$	6.94	\$	8.33
STEEL 30 FT PEDESTAL MT POLE	\$	7.81	<b>'</b> \$	9.37
STEEL 39 FT PEDESTAL MT POLE	\$	13.13	\$	15.76
Available for New Installations after April 1	, 2011:			
WOOD 30 FT DIRECT BURIAL POLE	\$	4.35	\$	5.22
ALUMINUM 28 FT DIRECT BURIAL	\$	8.94	\$	10.73
Not Available for New Installations after Ap	ril 1, 2011:			
FLUTED FIBERGLASS 15 FT POLE	\$	9.55	\$	11.46
FLUTED ALUMINUM 14FT POLE	\$	10.49	\$	12.59
Street Lighting Service(per month)				
Not available for New Installations after Ap	rii 1, 2011 -	- Existing Fixtu	re will be Replace	ed with the
Nearest Equivalent Lumen Fixture upon Fa	ilure:	_		
7000 LUMEN-175W-MERCURY VAPOR	\$	8.50	\$	10.20
20000 LUMEN-400W-MERCURY VAPOR	\$	12.45	\$	14.94
Available for New Installations after April 1	, 2011:			
9500 LUMEN-100W-HPS STREET LGT	\$	8.01	\$	9.61
27000 LUMEN-250W-HPS ST LIGHT	\$	11.89	\$	14.27
Not Available for New Installations after Ap	ril 1, 2011	- Existing Fixtu	ire will be Replace	ed with the
Nearest Equivalent Lumen Fixture upon Fa				
9000 LUMEN-100W MH	\$	7.55	\$	9.06
24000 LUMEN-400W MH	\$	15.98	\$	19.18
Underground Service with Non-Std. Pole				
UG NON-STD POLE-GOVT & DISTRICT	\$	5.59	\$	6.71
Overhead Service to Street Lighting Distric	cts			
OH FAC-STREET LIGHT DISTRICT	\$	2.33	\$	2.80
Decorative Underground Service				
Not Available for New Installations after Ap	oril 1, 2011:			
6300 LUMEN-DECOR-70W-HPS ACORN	\$	11.04	\$	13.25
6300 LUMEN DECOR-70W-HPS LANTERN	\$	11.04	\$	13.25
12600 LUMEN HPS-70W-2 DECOR FIX	\$	19.56	\$	23 48

TUESDAY, FEBRUARY 19, 2013 ---- F

# Smithland Kenergy

### ers available dienden

helter in Macion, Ky will Sanurday, March 2, 2013 Is of Grittender and Liv-

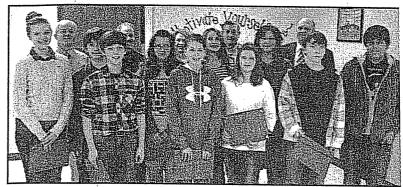
the day of handout. The cat at the several particis are limited, there will be oneners are good for 90

ma Clinic (Marion), Elaon County Animal Hospi-Clinic (Princeton) Rogers Vetermary Clinic (Sturvidence) Williams Veteri-

## LCMS students recognized for outstanding performance on EXPLORE tes

Sixteen Livingston County Middle School students were recognized at the February board of education meeting for their outstanding performance on the EXPLORE test. The EXPLORE test is a precursor to the ACT test and serves to measure the educational progress of students to being colllege and career ready. Data gained from the test may suggest that schools adjust programs, institute teaching strategies, make interventions for individual students as well as groups of students for the goal is that every student be college/career ready when he or she graduates.

From the results of the last EXPLORE test



taken in the fall, the following LCMS students are on track to being college and career ready: Cierra Henry, Chaney Adams Brenden Mitchell, Tristen Brown, Ashton Dove, Bobby Sayle, Alexis Molina, Kalynn Campbell, Tyler Ray, Zack Wood, Rache Chery Emily Owens, Lauren Schmitt, Hailey Stafford, Jacob Snead and Cameron Bryan. The Livingston County Board of Ed ucation is proud of these students and presented them with a certificate of outstanding achievement for their accomplishments

			Presen	t Rate Schedule	Proposed	Rate Schedule
PUBLICINOTICE		Not Available for New Installations after Ap				India Gariage
EASE NO 2013-00035		Pedestal Mounted Pole	•			
	Mith.	STEEL 25 FT PEDESTAL MT POLE	\$	6.94	\$	8.33
JCATION OF KENERGY GORP		STEEL 30 FT PEDESTAL MT POLE	· \$	7.81	\$	9.37
LIUSTMENT IN EXISTING RATES		STEEL 39 FT PEDESTAL MT POLE	\$	13.13	\$	15.76
		Available for New Installations after April 1,	. 2011:	10,10	Ψ	15.70
rt, Handerson, KY 42820; will-life an application for a	an adjust-	WOOD 30 FT DIRECT BURIAL POLE	\$	4.35	\$	5.22
Public Service Commission in Case No. 2013-0003	35 The pro-	ALUMINUM 28 FT DIRECT BURIAL	\$	8.94	\$	10,73
wayn to Kenergy's customers the wholesale power o	ovnonco	Not Available for New Installations after Ap	*		Ψ	10.73
ELE Non, the rate increase Big Hivers Electric Corpora	expense	FLUTED FIBERGLASS 15 FT POLE	s, <u>.</u>	9.55	\$	11.46
esa avan ina hara i stansar ele inversar electrico di pura	alion propos-	FLUTED ALUMINUM 14FT POLE	\$ .	10.49	\$	12.59
contained in this notice are the rates proposed by Ke	energy	Street Lighting Service(per month)	Ψ	10.70	Ψ .	12.59
wide Commission may order rates to be charged the	at differ from	Not available for New Installations after Apr	ril 1 2011 .	Evicting Fivture	will be Beni	agad with the
Manutar fama Gemembers other than the rates propo	osed by	Nearest Equivalent Lumen Fixture upon Fai	ilura:	LAISTING I IATUIE	will be Kebi	aceu with the
		7000 UMEN-175W-MERCURY VAPOR	\$	8.50	æ	10.20
	NIS C	20000 LUMEN-400W-MERCURY VAPOR	\$	12.45	φ ¢	14.94
Company of the Compan		Available for New Installations after April 1,	-	12.40	Ф	14.94
Present Rate Schedule Proposed Rate Sc	hedula	9500 LUMEN-100W-HPS STREET LGT	\$	8.01	ď.	0.04
	Signal Control	27000 LUMEN-250W-HPS ST LIGHT	\$	11.89	ቅ የ	9.61
# \$12,00 per month \$14,40 pe	is T month	Not Available for New Installations after Apr			φ will be Desi	14.27
\$0.09350		Nearest Equivalent Lumen Fixture upon Fai	iluro:	- Existing riskure	will be iteb	laced with the
	E CONTROL	9000 LUMEN-100W MH	\$	7.55	<b>o</b>	0.00
<b>5 (10 par month)</b> \$1 20,40 p	ger month	24000 LUMEN-400W MH	\$	15.98	\$ \$	9.06
<b>50</b> .09192		Underground Service with Non-Std. Pole	Ψ	10.50	Ф	19.18
	ever all	UG NON-STD POLE-GOVT & DISTRICT	\$	5.59	\$	
FE LOW COL		Overhead Service to Street Lighting District		0.05	Ф	6.71
\$30.00 per month s		OH FAC-STREET LIGHT DISTRICT	<b>.</b>	2.33	\$	. 200
42.01		Decorative Underground Service	Ψ	2.00	φ	2.80
114		Not Available for New Installations after Apr	ril 1 2011.			
5.33	TOTAL THE WALLE IN	6300 LUMEN-DECOR-70W-HPS ACORN	\$	11.04	\$	40.05
	E283286 (C. C. C	6300 LUMEN DECOR-70W-HPS LANTERN	\$	11.04	φ \$	13.25
\$ CONTENTS \$ 0.08075		12600 LUMEN HPS-70W-2 DECOR FIX	Ψ	19.56	Ф \$	13.25
<b>8 603 (66</b> 50,06194		Available for New Installations after April 1,	2011.	19.50	Ф	23.48
		28000 LUMEN - HPS ACORN GL 14 FT POLE		21.16	\$	05.40
<b>6 2004: €</b> \$ 0.05482	<b>建筑</b>	Special Street Lighting Districts	- Ψ	21.10	Ф	25.40
\$ 60 per.	KW.	Not Available for New Installations after Apr	-ii 1 2011·			
	Control of the Control of the	BASKETT STREET LIGHTING	\$	2.94	æ	0.50
		MEADOW HILL STREET LIGHTING	\$	2.68	\$ \$	3.53
		SPOTTSVILLE STREET LIGHTING	\$	3.32	Ф \$	3.22
TOTAL TOTAL CONTROL OF THE PARTY OF THE PART		OF OTTO :=== OTTEET EIGHTING	*	Rate Schedule	Ψ	3.98
A CONTRACTOR OF THE PROPERTY O	er month	Renewable Resource Energy Service Rider	Flesein	Nate Scriedule	Proposed	Rate Schedule
		Per Kilowatt Hour Premium of:		•		
\$11.26		Non-Direct Served Customers:				
		per Kilowatt Hour Premium of:	\$ 0.026	722	<b>ድ</b> ለ ለሳ	enee
\$0.04816		Direct Served Customers (excluding Class A)	\$ 0.030		\$ 0.02	
\$107.75		Large Industrial Customers Served Under S	ucu.u w nacial Com	rtou stract	\$ 0.02	ס
		Dedicated Delivery Points (Class A)	poolar our	mact		
		Base Energy Charge per KWH	\$ 0.0394	180	\$ n n4	7640
			w U.UU32	<del></del>	.71 1 1 1/21	rnan 'I