

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

PURCHASED GAS ADJUSTMENT FILING OF) CASE NO.
ATMOS ENERGY) 2013-00484

ORDER

On May 28, 2010, in Case No. 2009-00354,¹ the Commission approved rates for Atmos Energy Corporation ("Atmos") and provided for their further adjustment in accordance with Atmos's Gas Cost Adjustment ("GCA") clause.

On December 26, 2013, Atmos filed its GCA to be effective February 1, 2014. Atmos filed supplemental information in support of its GCA on January 17, 2014.

After reviewing the record in this case and being otherwise sufficiently advised, the Commission finds that:

1. Atmos's notice includes revised rates designed to pass on to its sales customers its expected change in wholesale gas costs.
2. Atmos's Expected Gas Cost ("EGC") for firm sales customers is \$5.6376 per Mcf, an increase of \$.0355 per Mcf from the previous EGC of \$5.6021 per Mcf. Atmos's EGC for interruptible sales customers is \$4.3479 per Mcf, an increase of \$.0355 per Mcf from the previous EGC of \$4.3124 per Mcf.
3. Atmos's notice sets no current quarter Refund Factor ("RF"). Atmos's total RF is \$.0000 per Mcf, which represents no change from its prior RF. Atmos's notice

¹ Case No. 2009-00354, Application of Atmos Energy Corporation for an Adjustment of Rates (Ky. PSC May 28, 2010).

sets out all previously approved RFs at \$0 because Atmos has already refunded all pipeline refunds to its customers.

4. Atmos's notice sets out its current Correction Factor ("CF") at \$.2770 per Mcf, which represents an increase of \$.3439 per Mcf from the previous CF of (\$.0669) per Mcf.

5. Atmos's notice sets out a Performance Based Rate Recovery Factor ("PBRF") of \$.1936 per Mcf, which is effective from February 1, 2014, until February 1, 2015. The updated PBRF represents an increase of \$.0313 per Mcf from the previous PBRF of \$.1623 per Mcf.

6. Atmos's GCAs are \$6.1082 per Mcf for firm sales customers and \$4.8185 per Mcf for interruptible sales customers. The impact on firm sales customers is an increase of \$.4107 per Mcf from the previous GCA of \$5.6975 per Mcf. The impact on interruptible sales customers is an increase of \$.4107 per Mcf from the previous GCA of \$4.4078 per Mcf.

7. The rates in the Appendix, attached hereto and incorporated herein, are fair, just, and reasonable, and should be approved for final meter readings by Atmos on and after February 1, 2014.

IT IS THEREFORE ORDERED that:

1. The rates in the Appendix to this Order are approved for final meter readings on and after February 1, 2014.

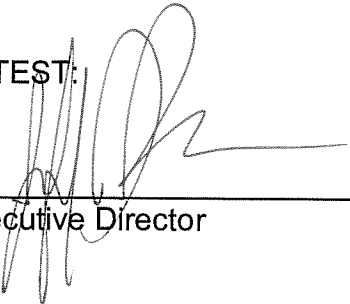
2. Within 20 days of the date of this Order, Atmos shall file with this Commission, using the Commission's electronic Tariff Filing System, revised tariff sheets setting out the rates approved herein and reflecting that they were approved

pursuant to this Order.

By the Commission

ENTERED
JAN 28 2014
KENTUCKY PUBLIC
SERVICE COMMISSION

ATTEST:



Executive Director

APPENDIX

APPENDIX TO AN ORDER OF THE KENTUCKY PUBLIC SERVICE COMMISSION IN CASE NO. 2013-00484 DATED **JAN 28 2014**

The following rates and charges are prescribed for the customers in the area served by Atmos Energy Corporation. All other rates and charges not specifically mentioned herein shall remain the same as those in effect under authority of the Commission prior to the effective date of this Order.

RATES:

Applicable to: General Sales Service Rate G-1

Gas Cost Adjustment

To each bill rendered under the above-named rate schedule there shall be added an amount equal to: \$6.1082 per Mcf of gas used during the billing period.

Applicable to: Interruptible Sales Service Rate G-2

Gas Cost Adjustment

To each bill rendered under the above-named rate schedule there shall be added an amount equal to: \$4.8185 per Mcf of gas used during the billing period.

Stellie Jackson
Atmos Energy Corporation
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