

W. DAVID DENTON  
THOMAS J. KEULER  
WILLIAM E. PINKSTON  
LISA H. EMMONS  
DAVID L. KELLY  
THEODORE S. HUTCHINS\*  
GLENN D. DENTON\*  
STACEY A. BLANKENSHIP  
MELISSA D. YATES\*  
NEAL D. OLIPHANT  
DOUGLAS R. MOORE  
ROBERT W. GOFF\*\*  
JACKIE M. MATHENY JR.

\* Also Licensed To Practice in Illinois  
\*\* Also Licensed To Practice in Tennessee



ATTORNEYS AT LAW  
A Limited Liability Partnership

PADUCAH BANK BUILDING SUITE 301  
555 JEFFERSON STREET  
P.O. BOX 929  
PADUCAH, KENTUCKY 42002-0929

TELEPHONE  
(270) 443-8253

FACSIMILE  
(270) 442-6000

REAL ESTATE FACSIMILE  
(270) 442-6034

WEB SITE  
www.dklaw.com

RECEIVED

MAR 13 2013

PUBLIC SERVICE  
COMMISSION

March 12, 2013

MR JEFF DEROUEN  
EXECUTIVE DIRECTOR  
KENTUCKY PUBLIC SERVICE COMMISSION  
211 SOWER BLVD  
FRANKFORT KY 40602

**Re: *An Examination of the Application of the Fuel Adjustment Clause of Jackson Purchase Energy Corporation from November 1, 2010 through October 31, 2012 Case No. 2012-00572***

Dear Mr. Derouen:

Enclosed please find an original and ten (10) copies of JPEC's Response to the Information Requested in Appendix A of the Commission's Order dated February 11, in the above-referenced matter.

Should you need additional information concerning this filing, please contact me.

Sincerely,

Melissa D. Yates  
Attorney for Jackson Purchase Energy Corporation

Enclosures

dh: 158104

COMMONWEALTH OF KENTUCKY  
BEFORE THE PUBLIC SERVICE COMMISSION

RECEIVED

MAR 13 2013

PUBLIC SERVICE  
COMMISSION

IN THE MATTER OF:

AN EXAMINATION OF THE APPLICATION )  
OF THE FUEL ADJUSTMENT CLAUSE )  
OF JACKSON PURCHASE ENERGY CORPORATION )  
FROM NOVEMBER 1, 2010 THROUGH )  
OCTOBER 31, 2012 )

Case No. 2012-00572

**JACKSON PURCHASE ENERGY CORPORATION'S RESPONSE  
TO THE INFORMATION REQUESTED IN APPENDIX A  
OF THE COMMISSION'S ORDER DATED FEBRUARY 11, 2013**

COMES Jackson Purchase Energy Corporation (hereinafter "JPEC") through the undersigned counsel, and submits herein its responses to information requested in the Appendix attached to the Commission's Order dated February 11, 2013.

1. a. Provide a schedule of the calculation of the 12-month average line loss, by month, for November 2010 through October 2012.

**Response:** Please see Exhibit "1" attached hereto and incorporated herein by reference as if set forth in full.

Witness: Charles Williamson, Vice President Finance and Accounting

- b. Describe the measures that Jackson Purchase has taken to reduce line loss during this period.

**Response:** Jackson Purchase Energy Corporation has implemented several measures to minimize line loss attributable to both physical and measurement factors. These measures are steps taken place over the past decade, not just in the recent past. The Corporation has been continually improving line loss due to physical factors through the use of transformer loading analysis for several years with a goal

towards “right sizing” transformer size. Previously, transformers were frequently oversized. The Corporation has also been pursuing a more aggressive right-of-way maintenance program for several years.

Witness: Charles Williamson, Vice President Finance and Accounting

2. Provide Jackson Purchase’s monthly revenue reports (monthly billing summaries) showing the total revenue collected, including adjustments under the Fuel Adjustment Clause, reported in Jackson Purchase’s monthly filings required by the Commission from November 1, 2010 through October 31, 2012.

**Response:** In preparation of the schedule for Item 2, JPEC discovered that the FAC for the service month of September 2011 for its direct serve member had inadvertently been added rather than subtracted from the report indicating total FAC allocated to rural members. As a result, JPEC reported that a credit of \$115,985.39 had been allocated to rural members when in fact the rural members had been credited by \$117,274.19. A total of \$1,288.80 ( $\$644.40 \times 2$ ) extra was allocated to the rural members with this error. JPEC does not propose recovery of this over allocated credit. Please see Exhibit “2” attached hereto and incorporated herein by reference as if set forth in full.

Witness: Charles Williamson, Vice President Finance and Accounting

3. Provide a schedule showing the calculation of the increase or decrease in Jackson Purchase’s base fuel costs per kWh as proposed by its wholesale electric supplier adjusted for Jackson Purchase’s 12-month average line loss for November 2010 through October 2012.

**Response:** JPEC’s power supplier has indicated that they have not requested any adjustment in base fuel costs.

Witness: Charles Williamson, Vice President Finance and Accounting

4. Provide a schedule of the present and proposed rates that Jackson Purchase seeks to change pursuant to 807 KAR 5:056 as calculated in Item 3 above, shown in comparative form.

**Response:** Because JPEC's power supplier has indicated that they have not requested an adjustment in base fuel costs JPEC is not seeking any adjustment of base rates.

Witness: Charles Williamson, Vice President Finance and Accounting

5. Provide a statement showing, by cross-outs and italicized inserts, all proposed changes in rates.  
A copy of the current tariff may be used.

**Response:** Because JPEC's power supplier has indicated that they have not requested an adjustment in base fuel costs JPEC is not seeking any adjustment of base rates.

Witness: Charles Williamson, Vice President Finance and Accounting

Respectfully submitted,

DENTON & KEULER  
P.O. BOX 929  
PADUCAH, KY 42002-0929  
Telephone: (270) 443-8253  
Facsimile: (270) 442-6000

By: 

Melissa D. Yates

ATTORNEYS FOR JPEC

I hereby certify that the foregoing has been served via FedEx delivery to:

MR. JEFF DEROUEN  
EXECUTIVE DIRECTOR  
KENTUCKY PUBLIC SERVICE COMMISSION  
211 SOWER BOULEVARD  
FRANKFORT KY 40602

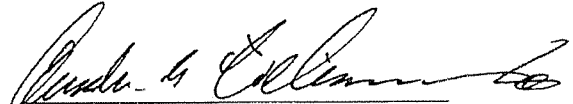
on this 12<sup>th</sup> day of March, 2013.

By: 

Melissa D. Yates

**VERIFICATION**

The undersigned, **CHARLES WILLIAMSON**, states under oath that he is the Vice President of Jackson Purchase Energy Corporation and that the information set forth in Jackson Purchase Energy Corporation's Response to the Information Requested in Appendix attached to the Commission's Order entered February 11, 2013, is true and correct to the best of his information and belief.



Charles Williamson,  
Vice President Finance and Accounting  
Jackson Purchase Energy Corporation

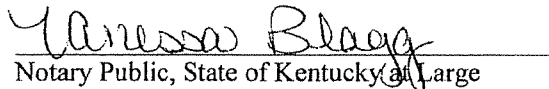
STATE OF KENTUCKY

COUNTY OF MCCRACKEN

The foregoing was signed, acknowledged, and sworn to before me by Charles Williamson this 11<sup>th</sup> day of March, 2013.

My commission expires: 12-22-15

Notary ID: 457050



Notary Public, State of Kentucky at Large



(seal)

# **EXHIBIT 1**

**JACKSON PURCHASE ENERGY CORPORATION**  
**12 Month Average System Line Losses - Excluding Section 2 Customers**  
**NON-DEDICATED DELIVERY POINTS**  
**Item 1a - Page 1 of 1**

Month	Non-Direct Served kWh Purchased	Non-Direct Served kWh Sold	kWh Own-Use	Losses	12 Month Cumulative kWh Purchased	12 Month Cumulative kWh Losses	12 Month Average % Losses
Dec-09	65,978,630	62,707,899	-6,448	3,277,179	639,603,159	33,332,555	5.2114%
Jan-10	71,338,200	69,248,349	13,210	2,076,641	648,859,051	32,140,185	4.9533%
Feb-10	59,712,514	54,782,243	13,210	4,917,061	662,858,743	33,892,541	5.1131%
Mar-10	49,429,743	48,903,492	13,210	513,041	663,385,976	33,474,877	5.0461%
Apr-10	40,334,720	38,417,916	13,210	1,903,594	660,561,266	31,604,685	4.7845%
May-10	49,465,221	44,564,736	13,210	4,887,275	663,574,557	35,117,448	5.2922%
Jun-10	67,937,977	65,564,064	13,210	2,360,703	667,745,531	36,126,598	5.4102%
Jul-10	74,389,907	69,175,055	13,210	5,201,642	682,517,866	36,802,664	5.3922%
Aug-10	74,455,490	76,415,766	13,210	-1,973,486	694,031,806	32,695,747	4.7110%
Sep-10	53,358,978	46,839,447	13,210	6,506,321	696,171,680	35,702,390	5.1284%
Oct-10	42,184,190	42,833,341	13,210	-662,361	694,512,540	31,930,613	4.5976%
Nov-10	48,232,242	46,337,922	13,210	1,881,110	696,817,812	30,888,720	4.4328%
Dec-10	71,001,237	65,557,627	50,071	5,393,539	701,840,419	33,005,080	4.7026%
Jan-11	70,486,680	67,567,445	16,280	2,902,955	700,988,899	33,831,394	4.8262%
Feb-11	55,829,030	54,951,486	16,280	861,264	697,105,415	29,775,597	4.2713%
Mar-11	51,725,800	50,210,736	16,280	1,498,784	699,401,472	30,761,340	4.3982%
Apr-11	42,002,300	36,889,088	16,280	5,096,932	701,069,052	33,954,678	4.8433%
May-11	48,281,110	45,345,684	16,280	2,919,146	699,884,941	31,986,549	4.5703%
Jun-11	63,093,810	62,321,263	16,280	756,267	695,040,774	30,382,113	4.3713%
Jul-11	76,548,680	68,966,981	16,280	7,565,419	697,199,547	32,745,890	4.6968%
Aug-11	68,215,510	68,367,027	20,307	-171,824	690,959,567	34,547,552	4.9999%
Sep-11	47,352,610	47,624,313	16,783	-288,486	684,953,199	27,752,745	4.0518%
Oct-11	44,634,080	39,972,779	7,771	4,653,530	687,403,089	33,068,636	4.8107%
Nov-11	48,150,470	44,699,198	15,330	3,435,942	687,321,317	34,623,468	5.0375%
Dec-11	59,739,640	56,918,509	28,059	2,793,072	676,059,720	32,023,001	4.7367%
Jan-12	60,783,300	57,695,131	20,280	3,067,889	666,356,340	32,187,935	4.8304%
Feb-12	51,999,650	49,553,138	18,111	2,428,401	662,526,960	33,755,072	5.0949%
Mar-12	44,367,140	44,121,538	13,325	232,277	655,168,300	32,488,565	4.9588%
Apr-12	42,919,630	39,084,259	11,801	3,823,570	656,085,630	31,215,203	4.7578%
May-12	56,014,780	52,801,416	12,276	3,201,088	663,819,300	31,497,145	4.7448%
Jun-12	61,818,677	56,659,367	10,162	5,149,148	662,544,167	35,890,026	5.4170%
Jul-12	77,753,367	76,708,005	13,646	1,031,716	663,748,854	29,356,323	4.4228%
Aug-12	65,934,520	62,646,135	12,372	3,276,013	661,467,864	32,804,160	4.9593%
Sep-12	49,580,620	49,061,536	10,778	508,306	663,695,874	33,600,952	5.0627%
Oct-12	44,418,842	40,396,511	12,922	4,009,409	663,480,636	32,956,831	4.9673%

## **EXHIBIT 2**



JACKSON PURCHASE ENERGY CORPORATION  
FUEL ADJUSTMENT SURCHARGE: NOVEMBER 2010 THROUGH OCTOBER 2012  
SUMMARY OF BILLING REPORTS

Summary of Monthly Revenue Reports:

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
Service Month To Retail Consumer	Report ID (Copy of "totals" page attached)	KWH after Adjustment	KWH-Direct-Served	Net KWH Retail Consumers	FAC after Adjustment	FAC-Direct-Served	Adjustments See Notes Below	Net FAC Retail Consumers
Mo/Yr								
Nov-10	JBL-859	40,833,836	851,260	39,982,576	\$ 373,179.18	\$ 8,693.07		\$ 364,486.11
Dec-10	JBL-859	58,069,497	1,180,050	56,889,447	809,760.48	12,030.61		797,729.87
Jan-11	JBL-859	70,960,184	955,906	70,004,278	1,055,807.67	7,980.86	-	1,047,826.81
Feb-11	JBL-859	64,052,798	723,600	63,329,198	775,317.40	7,309.08	-	768,008.32
Mar-11	JBL-859	50,600,882	741,060	49,859,822	264,298.03	9,119.20	-	255,178.83
Apr-11	JBL-859	43,017,989	586,540	42,431,449	169,174.22	5,800.88		163,373.34
May-11	JBL-859	44,109,183	808,560	43,300,623	610,835.28	9,434.28		601,401.00
Jun-11	JBL-859	55,575,322	905,380	54,669,942	704,816.40	(942.50)		705,758.90
Jul-11	JBL-859	63,545,793	793,240	62,752,553	825,625.20	325.23		825,299.97
Aug-11	JBL-859	75,891,729	641,060	75,250,669	24,270.91	776.96	-	23,493.95
Sep-11	JBL-859	54,397,260	409,140	53,988,120	(116,629.79)	644.40	1,288.80	(115,985.39)
Oct-11	JBL-859	42,525,268	373,320	42,151,948	(89,716.19)	312.84		(90,029.03)
Nov-11	JBL-859	40,945,142	310,960	40,634,182	62,943.01	(176.94)		63,119.95
Dec-11	JBL-859	51,060,736	452,350	50,608,386	(6,578.59)	461.40		(7,039.99)
Jan-12	JBL-859	61,819,188	380,000	61,439,188	(98,956.08)	642.58		(99,598.66)
Feb-12	JBL-859	51,890,903	289,855	51,601,048	62,549.59	622.32		61,927.27
Mar-12	JBL-859	46,786,157	253,080	46,533,077	84,641.83	788.60		83,853.23
Apr-12	JBL-859	42,532,428	587,460	41,944,968	118,333.23	1,728.89		116,604.34
May-12	JBL-859	46,142,417	581,250	45,561,167	158,219.72	1,933.24		156,286.48
Jun-12	JBL-859	54,987,737	315,450	54,672,287	196,745.14	832.79		195,912.35
Jul-12	JBL-859	72,206,858	194,800	72,012,058	279,742.07	578.75		279,163.32
Aug-12	JBL-859	70,331,761	425,270	69,906,491	182,700.38	1,526.72		181,173.66
Sep-12	JBL-859	56,064,272	531,540	55,532,732	137,429.74	1,763.65		135,666.09
Oct-12	JBL-859	41,308,220	579,650	40,728,570	108,731.49	1,920.38		106,811.11

Notes: See Q 2 narrative for adjustment description.

	442.100	442.200	445.000	444.000	11/2010	OVERALL
BILLS PRODUCED.....	3,119	7	247			29,236
NO USAGE BILLS.....	133		1			598
NUMBER OF LIGHTS.....	1,578	20	437			9,454
KW USAGE.....	43,363.816	9,817.280	1,146.620			54,683.172
PLUS ADJUSTMENTS.....	2,391.154	40.920	2.789			2,459.723
NET KW USAGE.....	45,754.970	9,858.200	1,149.409			57,142.895
METER KWH USAGE.....	13,588,077	3,378,735	336,073			42,753,350
PLUS ADJUSTMENTS.....	7,492-					2,677,860-
NET METER KWH USAGE.....	13,580,585	3,378,735	336,073			40,075,490
LIGHT KWH.....	176,867	4,168	50,512			758,346
TOTAL KWH USAGE-INCLUDING LIGHTS.....	13,757,452	3,382,903	386,585			40,833,836
FUEL ADJUSTED.....	123,787.50	31,718.36	3,061.69			390,421.40
LIGHT FUEL ADJUSTMENT.....	1,611.82	37.98	460.32			6,914.39
PLUS ADJUSTMENTS.....	51.09CR					24,156.61CR
NET FUEL ADJUSTED.....	125,348.23	31,756.34	3,522.01			373,179.18
ENV SURCHARGE.....	25,871.76	7,176.27	639.86			82,144.74
LIGHT ENV SURCHARGE.....	336.79	7.94	96.25			1,438.46
PLUS ADJUSTMENTS.....	13.16CR					5,081.10CR
NET ENV SURCHARGE.....	26,195.39	7,184.21	736.11			78,502.10
RER ADJUSTED.....						
LIGHT RER ADJUSTED.....						
PLUS ADJUSTMENTS.....						
NET RER.....						
UNWIND REBATE.....	38,508.22CR	9,999.27CR	952.38CR			121,586.39CR
LIGHT UNWIND REBATE.....	501.47CR	11.81CR	143.24CR			2,151.90CR
PLUS ADJUSTMENTS.....	17.91					7,540.14
NET UNWIND REBATE.....	38,991.78CR	10,011.08CR	1,095.62CR			116,198.15CR
REBATE ADJUSTED.....						
LIGHT REBATE ADJUSTED.....						
PLUS ADJUSTMENTS.....						
NET REBATE ADJUSTED.....						
MEMBER RATE STABILITY.....	82,493.14CR	21,862.39CR	2,040.26CR			260,906.18CR
LIGHT MEMBER RATE STABILITY.....	1,072.91CR	25.31CR	306.32CR			4,581.88CR
PLUS ADJUSTMENTS.....	46.34					21,697.57
NET MEMBER RATE STABILITY.....	83,519.71CR	21,887.70CR	2,346.58CR			243,790.49CR
CURRENT CHARGE.....	866,730.49	189,533.59	27,510.63			2,852,621.59
PLUS ADJUSTMENTS.....	6,266.01	388.32	1,379.25CR			66,639.31CR
NET CURRENT CHARGE.....	872,996.50	189,921.91	26,131.38			2,785,982.28
SALES TAX.....	45,766.95	7,705.52	86.17			53,732.39
PLUS ADJUSTMENTS.....	214.75	23.89	38.50CR			90.59
NET SALES TAX.....	45,981.70	7,729.41	47.67			53,822.98
SCHOOL TAX.....	25,981.29	3,740.54	966.03			85,592.61
PLUS ADJUSTMENTS.....	126.61	11.60	41.37CR			3,897.88CR
NET SCHOOL TAX.....	26,107.90	3,752.14	924.66			81,694.73
OTHER TAX1 TAX.....						
PLUS ADJUSTMENTS.....						
NET TAX.....						
OTHER TAX2 TAX.....						

W/O SHELL

KWH

39,982,576

FAC 361,486.11

ES 2,138.15

USAC

(113,361.75)

MRSM

(237,272.39)

SHELL 1,180,050 KWH

2:07:25  
 1/08/11

	442.100	442.200	445.000	444.000	12/2010	OVERALL
BILLS PRODUCED.....	3,092	7	248			29,189
NO USAGE BILLS.....	171		3			815
NUMBER OF LIGHTS.....	1,569	20	435		W/O SHELL	9,445
KW USAGE.....	45,908.165	11,300.360	1,089.803			58,709.662
PLUS ADJUSTMENTS.....	63.946					63.946
NET KW USAGE.....	45,972.111	11,300.360	1,089.803		KWH	58,773.608
METER KWH USAGE.....	17,579,315	4,088,553	459,403		56,889,447	57,394,434
PLUS ADJUSTMENTS.....	27,474-					83,806-
NET METER KWH USAGE.....	17,551,841	4,088,553	459,403			57,310,628
LIGHT KWH.....	176,780	4,168	50,491			758,869
TOTAL KWH USAGE-INCLUDING LIGHTS.	17,728,621	4,092,721	509,894			58,069,497
FUEL ADJUSTED.....	246,426.74	52,802.01	6,439.93			800,042.51
LIGHT FUEL ADJUSTMENT.....	2,477.24	58.43	707.46			10,628.77
PLUS ADJUSTMENTS.....	250.28CR				FAC 797,729.87	910.80CR
NET FUEL ADJUSTED.....	248,653.70	52,860.44	7,147.39			809,760.48
ENV SURCHARGE.....	49,714.30	10,972.40	1,299.16			161,721.71
LIGHT ENV SURCHARGE.....	500.58	11.79	143.02			2,152.03
PLUS ADJUSTMENTS.....	52.31CR				ES 160,939.27	187.31CR
NET ENV SURCHARGE.....	50,162.57	10,984.19	1,442.18			163,686.43
RER ADJUSTED.....						
LIGHT RER ADJUSTED.....						
PLUS ADJUSTMENTS.....						
NET RER.....						
UNWIND REBATE.....	69,684.28CR	15,461.24CR	1,821.07CR			226,765.17CR
LIGHT UNWIND REBATE.....	700.61CR	16.52CR	199.95CR			3,017.47CR
PLUS ADJUSTMENTS.....	77.86				USAC (225,579.28)	271.43
NET UNWIND REBATE.....	70,307.03CR	15,477.76CR	2,021.02CR			229,511.21CR
REBATE ADJUSTED.....						
LIGHT REBATE ADJUSTED.....						
PLUS ADJUSTMENTS.....						
NET REBATE ADJUSTED.....						
MEMBER RATE STABILITY.....	182,297.62CR	38,646.91CR	4,764.08CR			591,428.45CR
LIGHT MEMBER RATE STABILITY.....	1,833.96CR	43.23CR	523.69CR			7,879.60CR
PLUS ADJUSTMENTS.....	166.79				MRSM (590,143.91)	678.40
NET MEMBER RATE STABILITY.....	183,964.79CR	38,690.14CR	5,287.77CR			598,629.65CR
CURRENT CHARGE.....	1,035,953.58	213,285.08	33,485.33			3,795,483.93
PLUS ADJUSTMENTS.....	1,422.42CR					5,229.72CR
NET CURRENT CHARGE.....	1,034,531.16	213,285.08	33,485.33			3,790,254.21
SALES TAX.....	54,264.21	9,209.65	111.38			63,951.49
PLUS ADJUSTMENTS.....	113.37CR					113.37CR
NET SALES TAX.....	54,150.84	9,209.65	111.38			63,838.12
SCHOOL TAX.....	31,020.92	4,470.70	1,145.71			113,864.93
PLUS ADJUSTMENTS.....	40.98CR					157.97CR
NET SCHOOL TAX.....	30,979.94	4,470.70	1,145.71			113,706.96
OTHER TAX1 TAX.....						
PLUS ADJUSTMENTS.....						
NET TAX.....						
OTHER TAX2 TAX.....						

SHELL 955,906 KWH  
 1/2011  
 W/O SHELL

	442.100	442.200	445.000	444.000	OVERALL
BILLS PRODUCED.....	3,107	7	249		29,216
NO USAGE BILLS.....	159		4		836
NUMBER OF LIGHTS.....	1,582	20	435		9,470
KW USAGE.....	41,376.793	11,390.240	1,152.338		54,203.162
PLUS ADJUSTMENTS.....					
NET KW USAGE.....	41,376.793	11,390.240	1,152.338		54,203.162
METER KWH USAGE.....	16,566,159	3,797,628	516,296		70,339,628
PLUS ADJUSTMENTS.....	4,412-				138,371-
NET METER KWH USAGE.....	16,561,747	3,797,628	516,296		70,201,257
LIGHT KWH.....	176,926	4,168	50,576		758,927
TOTAL KWH USAGE-INCLUDING LIGHTS.	16,738,673	3,801,796	566,872		70,960,184
FUEL ADJUSTED.....	247,928.62	50,510.08	7,726.97		1,046,375.69
LIGHT FUEL ADJUSTMENT.....	2,648.30	62.38	757.08		11,369.31
PLUS ADJUSTMENTS.....	59.27CR				1,937.33CR
NET FUEL ADJUSTED.....	250,517.65	50,572.46	8,484.05		1,055,807.67
ENV SURCHARGE.....	64,525.02	13,034.80	2,010.97		272,216.85
LIGHT ENV SURCHARGE.....	688.47	16.23	196.88		2,949.87
PLUS ADJUSTMENTS.....	11.98CR				391.08CR
NET ENV SURCHARGE.....	65,201.51	13,051.03	2,207.85		274,775.64
RER ADJUSTED.....					
LIGHT RER ADJUSTED.....					
PLUS ADJUSTMENTS.....					
NET RER.....					
UNWIND REBATE.....	80,826.17CR	17,179.84CR	2,518.95CR		341,837.58CR
LIGHT UNWIND REBATE.....	862.76CR	20.32CR	246.70CR		3,701.63CR
PLUS ADJUSTMENTS.....	16.88				548.12
NET UNWIND REBATE.....	81,672.05CR	17,200.16CR	2,765.65CR		344,991.09CR
REBATE ADJUSTED.....					
LIGHT REBATE ADJUSTED.....					
PLUS ADJUSTMENTS.....					
NET REBATE ADJUSTED.....					
MEMBER RATE STABILITY.....	177,026.02CR	35,086.90CR	5,517.05CR		746,154.68CR
LIGHT MEMBER RATE STABILITY.....	1,891.87CR	44.55CR	540.87CR		8,124.82CR
PLUS ADJUSTMENTS.....	43.48				1,432.70
NET MEMBER RATE STABILITY.....	178,874.41CR	35,131.45CR	6,057.92CR		752,846.80CR
CURRENT CHARGE.....	1,007,628.23	209,251.21	39,276.86		4,724,825.97
PLUS ADJUSTMENTS.....	466.88	1,376.62			5,844.18CR
NET CURRENT CHARGE.....	1,008,095.11	210,627.83	39,276.86		4,718,981.79
SALES TAX.....	53,402.34	8,975.05	136.40		62,902.79
PLUS ADJUSTMENTS.....	11.36	85.08			96.44
NET SALES TAX.....	53,413.70	9,060.13	136.40		62,999.23
SCHOOL TAX.....	30,420.47	4,356.82	1,320.91		142,008.07
PLUS ADJUSTMENTS.....	1.07	41.30	.60		191.17CR
NET SCHOOL TAX.....	30,421.54	4,398.12	1,321.51		141,816.90
OTHER TAX1 TAX.....					
PLUS ADJUSTMENTS.....					
NET TAX.....					
OTHER TAX2 TAX.....					

KWH 70,004,278

FAC 1,047,826.81

ES 272,809.34

USAC (3A1,676.01)

MBSM (748,126.53)

2/2011

	442.100	442.200	445.000	444.000	OVERALL
BILLS PRODUCED.....	3,092	7	249		29,205
NO USAGE BILLS.....	163		4		881
NUMBER OF LIGHTS.....	1,572	20	436		9,459
KW USAGE.....	42,018.885	11,258.120	1,150.234		54,660.553
PLUS ADJUSTMENTS.....	24.166				24.166
NET KW USAGE.....	42,043.051	11,258.120	1,150.234		54,684.719
METER KWH USAGE.....	16,709,204	3,418,636	476,460		63,334,840
PLUS ADJUSTMENTS.....	12,008-				40,119-
NET METER KWH USAGE.....	16,697,196	3,418,636	476,460		63,294,721
LIGHT KWH.....	176,695	4,168	50,600		758,077
TOTAL KWH USAGE-INCLUDING LIGHTS.....	16,873,891	3,422,804	527,060		64,052,798
FUEL ADJUSTED.....	202,632.40	39,991.79	5,778.06		766,595.35
LIGHT FUEL ADJUSTMENT.....	2,143.34	50.54	613.81		9,204.71
PLUS ADJUSTMENTS.....	139.53CR				482.66CR
NET FUEL ADJUSTED.....	204,636.21	40,042.33	6,391.87		775,317.40
ENV SURCHARGE.....	45,816.58	8,766.80	1,306.47		173,057.21
LIGHT ENV SURCHARGE.....	484.46	11.42	138.64		2,072.02
PLUS ADJUSTMENTS.....	33.04CR				110.84CR
NET ENV SURCHARGE.....	46,268.00	8,778.22	1,445.11		175,018.39
RER ADJUSTED.....					
LIGHT RER ADJUSTED.....					
PLUS ADJUSTMENTS.....					
NET RER.....					
UNWIND REBATE.....	65,867.52CR	13,133.27CR	1,878.20CR		249,323.19CR
LIGHT UNWIND REBATE.....	696.45CR	16.42CR	199.49CR		3,003.39CR
PLUS ADJUSTMENTS.....	47.61				158.98
NET UNWIND REBATE.....	66,516.36CR	13,149.69CR	2,077.69CR		252,167.60CR
REBATE ADJUSTED.....					
LIGHT REBATE ADJUSTED.....					
PLUS ADJUSTMENTS.....					
NET REBATE ADJUSTED.....					
MEMBER RATE STABILITY.....	143,381.82CR	27,855.56CR	4,088.45CR		541,996.70CR
LIGHT MEMBER RATE STABILITY.....	1,516.15CR	35.78CR	434.05CR		6,498.35CR
PLUS ADJUSTMENTS.....	97.07				340.06
NET MEMBER RATE STABILITY.....	144,800.90CR	27,891.34CR	4,522.50CR		548,154.99CR
CURRENT CHARGE.....	989,841.68	197,862.84	36,128.14		4,211,823.27
PLUS ADJUSTMENTS.....	786.65CR				2,308.19CR
NET CURRENT CHARGE.....	989,055.03	197,862.84	36,128.14		4,209,515.08
SALES TAX.....	52,739.13	8,461.98	119.62		61,648.39
PLUS ADJUSTMENTS.....	9.90CR				9.90CR
NET SALES TAX.....	52,729.23	8,461.98	119.62		61,638.49
SCHOOL TAX.....	30,016.89	4,107.75	1,225.46		126,835.55
PLUS ADJUSTMENTS.....	13.88CR		.34CR		63.13CR
NET SCHOOL TAX.....	30,003.01	4,107.75	1,225.12		126,772.42
OTHER TAX1 TAX.....					
PLUS ADJUSTMENTS.....					
NET TAX.....					
OTHER TAX2 TAX.....					

DIRECT SERVE KWH  
 723.600

W/O DIRECT SERVE

63,329,198

FAC 768,008.32

ES 173,641.38

USAC 249,658.16

MRSM 543,425.54

ID-JBL859 USER-ID QSYSOPR  
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 RER.000000000 ES.001459000

JACKSON PURCHASE E.C.  
 SALES AND STATISTICS  
 FUEL.005291000 US.002660000- REBATE.000000000  
 DEMAND AND LIGHT REVENUE AMOUNTS

MRSM.002612000-

2:15:10  
 4/12/11

	442.100	442.200	445.000	444.000	3/2011	OVERALL
BILLS PRODUCED.....	3,096	8	249			29,257
NO USAGE BILLS.....	176		4			904
NUMBER OF LIGHTS.....	1,570	20	436		DIRECT SERVE KWH	9,472
KW USAGE.....	43,881.492	10,733.760	1,249.144		744,060	55,988.798
PLUS ADJUSTMENTS.....						
NET KW USAGE.....	43,881.492	10,733.760	1,249.144			55,988.798
METER KWH USAGE.....	14,811,581	4,468,022	389,211		W/O DIRECT SERVE	51,105,593
PLUS ADJUSTMENTS.....	17,906-					1,263,357-
NET METER KWH USAGE.....	14,793,675	4,468,022	389,211			49,842,236
LIGHT KWH.....	176,931	4,168	50,586		49,856,822	758,646
TOTAL KWH USAGE-INCLUDING LIGHTS.	14,970,606	4,472,190	439,797			50,600,882
FUEL ADJUSTED.....	78,368.44	28,822.69	2,059.37			275,583.59
LIGHT FUEL ADJUSTMENT.....	935.85	22.04	267.63			4,009.71
PLUS ADJUSTMENTS.....	199.52CR				FAC 255,178.83	15,295.27CR
NET FUEL ADJUSTED.....	79,104.77	28,844.73	2,327.00			264,298.03
ENV SURCHARGE.....	21,609.99	6,933.28	567.83			74,976.56
LIGHT ENV SURCHARGE.....	257.84	6.08	73.67			1,100.12
PLUS ADJUSTMENTS.....	45.78CR				ES 71,117.30	3,459.36CR
NET ENV SURCHARGE.....	21,822.05	6,939.36	641.50			72,617.32
RER ADJUSTED.....						
LIGHT RER ADJUSTED.....						
PLUS ADJUSTMENTS.....						
NET RER.....						
UNWIND REBATE.....	39,398.77CR	12,486.14CR	1,035.34CR			136,542.91CR
LIGHT UNWIND REBATE.....	471.67CR	11.08CR	134.90CR			2,038.03CR
PLUS ADJUSTMENTS.....	67.29				USAC 131,025.15	4,975.39
NET UNWIND REBATE.....	39,803.15CR	12,497.22CR	1,170.24CR			133,605.55CR
REBATE ADJUSTED.....						
LIGHT REBATE ADJUSTED.....						
PLUS ADJUSTMENTS.....						
NET REBATE ADJUSTED.....						
MEMBER RATE STABILITY.....	38,687.83CR	16,277.68CR	1,016.60CR			138,095.68CR
LIGHT MEMBER RATE STABILITY.....	462.27CR	10.89CR	132.22CR			1,967.89CR
PLUS ADJUSTMENTS.....	138.26				MRSM 122,694.22	10,818.65
NET MEMBER RATE STABILITY.....	39,011.84CR	16,288.57CR	1,148.82CR			129,244.92CR
CURRENT CHARGE.....	905,210.14	222,446.91	31,385.95			3,391,845.01
PLUS ADJUSTMENTS.....	655.59					80,101.11CR
NET CURRENT CHARGE.....	905,865.73	222,446.91	31,385.95			3,311,743.90
SALES TAX.....	48,309.32	9,751.82	92.75			58,386.95
PLUS ADJUSTMENTS.....	133.91					133.91
NET SALES TAX.....	48,443.23	9,751.82	92.75			58,520.86
SCHOOL TAX.....	27,427.54	4,733.88	1,081.91			102,067.48
PLUS ADJUSTMENTS.....	31.66		.28CR			2,396.31CR
NET SCHOOL TAX.....	27,459.20	4,733.88	1,081.63			99,671.17
OTHER TAX1 TAX.....						
PLUS ADJUSTMENTS.....						
NET TAX.....						
OTHER TAX2 TAX.....						

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 RER.000000000 ES.000243000

JACKSON PURCHASE E.C.  
 SALES AND STATISTICS  
 FUEL.003853000 US.001438000- REBATE.000000000  
 DEMAND AND LIGHT REVENUE AMOUNTS

MRSM.002046000-

2:20:25  
 5/10/11

	442.100	442.200	445.000	444.000	4/2011	OVERALL
FORM 7 CONSUMER COUNT	3,072	9	249			29,182
BILLS PRODUCED	3,097	9	249			29,263
NO USAGE BILLS	196		4			928
NUMBER OF LIGHTS	1,568	20	434			9,464
KW USAGE	41,359.503	13,886.140	1,481.643		DIRECT SERVE KWH	56,812.258
PLUS ADJUSTMENTS	26.690-				586,540	26.690-
NET KW USAGE	41,332.813	13,886.140	1,481.643			56,785.568
METER KWH USAGE	12,918,169	4,023,448	331,506		W/O DIRECT SERVE	44,017,054
PLUS ADJUSTMENTS	24,299-				42.431,449	1,757,070-
NET METER KWH USAGE	12,893,870	4,023,448	331,506			42,259,984
LIGHT KWH	176,939	4,168	50,569			758,005
TOTAL KWH USAGE-INCLUDING LIGHTS	13,070,809	4,027,616	382,075			43,017,989
FUEL ADJUSTED	49,773.51	19,043.29	1,277.34			173,138.55
LIGHT FUEL ADJUSTMENT	682.26	16.08	194.93		FAC 163,373.34	2,919.46
PLUS ADJUSTMENTS	192.14CR					6,883.79CR
NET FUEL ADJUSTED	50,263.63	19,059.37	1,472.27			169,174.22
ENV SURCHARGE	3,139.20	2,224.69	80.51			11,942.57
LIGHT ENV SURCHARGE	43.77	1.02	12.57		ES 16,270.29	196.39
PLUS ADJUSTMENTS	45.15CR					479.16CR
NET ENV SURCHARGE	3,137.82	2,225.71	93.08			11,659.80
RER ADJUSTED						
LIGHT RER ADJUSTED						
PLUS ADJUSTMENTS						
NET RER						
UNWIND REBATE	18,576.16CR	6,993.42CR	476.72CR			64,504.52CR
LIGHT UNWIND REBATE	255.05CR	6.01CR	72.78CR		USAC 60,967.81	1,093.46CR
PLUS ADJUSTMENTS	74.30					2,579.04
NET UNWIND REBATE	18,756.91CR	6,999.43CR	549.50CR			63,018.94CR
REBATE ADJUSTED						
LIGHT REBATE ADJUSTED						
PLUS ADJUSTMENTS						
NET REBATE ADJUSTED						
MEMBER RATE STABILITY	26,430.17CR	10,998.10CR	678.21CR			92,823.44CR
LIGHT MEMBER RATE STABILITY	361.22CR	8.52CR	103.29CR			1,535.56CR
PLUS ADJUSTMENTS	120.59				MRSM 86,720.96	3,671.86
NET MEMBER RATE STABILITY	26,670.80CR	11,006.62CR	781.50CR			90,687.14CR
CURRENT CHARGE	810,198.77	231,469.55	29,419.75			2,882,618.60
PLUS ADJUSTMENTS	13,722.91CR	1,947.57CR				23,496.18CR
NET CURRENT CHARGE	796,475.86	229,521.98	29,419.75			2,859,122.42
SALES TAX	42,890.36	10,420.00	77.50			53,581.55
PLUS ADJUSTMENTS	786.77CR					786.77CR
NET SALES TAX	42,103.59	10,420.00	77.50			52,794.78
SCHOOL TAX	24,453.42	5,058.25	1,021.75			86,713.24
PLUS ADJUSTMENTS	411.51CR					638.45CR
NET SCHOOL TAX	24,041.91	5,058.25	1,021.75			86,074.79
OTHER TAX1 TAX						
PLUS ADJUSTMENTS						
NET TAX						

ID-JBL859 USER-ID QSYSOPR  
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 RER.000000000 ES.002349000

JACKSON PURCHASE E.C.  
 SALES AND STATISTICS  
 FUEL.013882000 US.003972000- REBATE.000000000  
 DEMAND AND LIGHT REVENUE AMOUNTS

MRSM.009962000- 2:16:06  
 6/10/11

	442.100	442.200	445.000	444.000	OVERALL
FORM 7 CONSUMER COUNT	3,082	10	249		29,193
BILLS PRODUCED	3,107	10	249		29,275
NO USAGE BILLS	174		4		883
NUMBER OF LIGHTS	1,566	20	436		9,475
KW USAGE	43,367.995	15,195.848	1,892.579		60,519.815
PLUS ADJUSTMENTS	12.710-				12.710-
NET KW USAGE	43,355.285	15,195.848	1,892.579		60,507.105
METER KWH USAGE	14,842.435	4,193,552	406,496		43,401,629
PLUS ADJUSTMENTS	29,494-		198		50,165-
NET METER KWH USAGE	14,812,941	4,193,552	406,694		43,351,464
LIGHT KWH	177,065	4,168	50,507		757,719
TOTAL KWH USAGE-INCLUDING LIGHTS	14,990,006	4,197,720	457,201		44,109,183
FUEL ADJUSTED	206,042.36	56,424.74	5,642.90		600,710.83
LIGHT FUEL ADJUSTMENT	2,457.84	57.87	701.04		10,517.28
PLUS ADJUSTMENTS	190.59CR		2.75		392.83CR
NET FUEL ADJUSTED	208,309.61	56,482.61	6,346.69		610,835.28
ENV SURCHARGE	34,865.10	9,364.71	954.75		101,464.66
LIGHT ENV SURCHARGE	414.51	9.78	118.33		1,755.47
PLUS ADJUSTMENTS	37.99CR		.47		76.30CR
NET ENV SURCHARGE	35,241.62	9,374.49	1,073.55		103,143.83
RER ADJUSTED					
LIGHT RER ADJUSTED					
PLUS ADJUSTMENTS					
NET RER					
UNWIND REBATE	58,954.13CR	16,272.72CR	1,614.59CR		172,007.41CR
LIGHT UNWIND REBATE	704.49CR	16.56CR	200.93CR		3,023.14CR
PLUS ADJUSTMENTS	75.65		.79CR		143.39
NET UNWIND REBATE	59,582.97CR	16,289.28CR	1,816.31CR		174,887.16CR
REBATE ADJUSTED					
LIGHT REBATE ADJUSTED					
PLUS ADJUSTMENTS					
NET REBATE ADJUSTED					
MEMBER RATE STABILITY	147,860.70CR	40,124.27CR	4,049.53CR		430,717.97CR
LIGHT MEMBER RATE STABILITY	1,764.18CR	41.52CR	503.12CR		7,559.52CR
PLUS ADJUSTMENTS	111.96		1.97CR		246.41
NET MEMBER RATE STABILITY	149,512.92CR	40,165.79CR	4,554.62CR		438,031.08CR
CURRENT CHARGE	919,793.04	253,114.53	35,589.57		2,985,532.69
PLUS ADJUSTMENTS	8,902.97CR		12.76		10,006.72CR
NET CURRENT CHARGE	910,890.07	253,114.53	35,602.33		2,975,525.97
SALES TAX	48,363.82	10,662.05	81.23		59,292.00
PLUS ADJUSTMENTS	501.11CR				501.16CR
NET SALES TAX	47,862.71	10,662.05	81.23		58,790.84
SCHOOL TAX	27,647.97	5,175.77	1,209.44		89,194.33
PLUS ADJUSTMENTS	262.44CR		.38		298.87CR
NET SCHOOL TAX	27,385.53	5,175.77	1,209.82		88,895.46
OTHER TAX1 TAX					
PLUS ADJUSTMENTS					
NET TAX					

5/2011

DIRECT SERVE KWH

808,560

% DIRECT SERVE

43,300.623

FAC

601,401.00

ES

101,730.47

USAC

172,059.63

MRSM

431,628.09



	442.100	442.200	445.000	444.000	6/2011	OVERALL
FORM 7 CONSUMER COUNT	3,091	10	249			29,191
BILLS PRODUCED	3,116	10	249			29,271
NO USAGE BILLS	206		3			1,050
NUMBER OF LIGHTS	1,560	20	433			9,467
KW USAGE	43,389.692	14,081.616	2,151.096		DIRECT SERVE KWH	29,271
PLUS ADJUSTMENTS					905,380	1,050
NET KW USAGE	43,389.692	14,081.616	2,151.096		W/O DIRECT SERVE	9,467
METER KWH USAGE	17,191,405	4,535,173	643,157		54,669.942	60,081.463
PLUS ADJUSTMENTS	145,683-		158			55,034,778
NET METER KWH USAGE	17,045,722	4,535,173	643,315			212,934-
LIGHT KWH	175,365	4,168	50,429			54,821,844
TOTAL KWH USAGE-INCLUDING LIGHTS	17,221,087	4,539,341	693,744			753,478
FUEL ADJUSTED	221,579.69	45,841.90	8,289.64		FAC	55,575,322
LIGHT FUEL ADJUSTMENT	2,259.64	53.71	649.80		765,758.90	696,730.19
PLUS ADJUSTMENTS	770.02CR		2.19			9,706.31
NET FUEL ADJUSTED	223,069.31	45,895.61	8,941.63			1,620.10CR
ENV SURCHARGE	54,290.18	13,530.77	2,031.14		ES	704,816.40
LIGHT ENV SURCHARGE	553.95	13.17	159.29		173,048.99	173,005.56
PLUS ADJUSTMENTS	91.77CR		.38			2,381.02
NET ENV SURCHARGE	54,752.36	13,543.94	2,190.81			269.70CR
RER ADJUSTED						175,116.88
LIGHT RER ADJUSTED						
PLUS ADJUSTMENTS						
NET RER						
UNWIND REBATE	83,567.36CR	20,810.54CR	3,126.35CR		USAC	266,287.40CR
LIGHT UNWIND REBATE	851.16CR	20.25CR	244.70CR		266,209.00	3,651.19CR
PLUS ADJUSTMENTS	275.94		.63CR			563.48
NET UNWIND REBATE	84,142.58CR	20,830.79CR	3,371.68CR			269,375.11CR
REBATE ADJUSTED						
LIGHT REBATE ADJUSTED						
PLUS ADJUSTMENTS						
NET REBATE ADJUSTED						
MEMBER RATE STABILITY	144,768.80CR	35,960.75CR	5,416.04CR		MRSM	461,219.87CR
LIGHT MEMBER RATE STABILITY	1,476.71CR	35.10CR	424.70CR		461,146.34	6,350.78CR
PLUS ADJUSTMENTS	453.65		1.58CR			1,030.05
NET MEMBER RATE STABILITY	145,791.86CR	35,995.85CR	5,842.32CR			466,540.60CR
CURRENT CHARGE	1,181,956.75	291,784.24	54,718.60			4,014,690.42
PLUS ADJUSTMENTS	5,375.86CR	22,364.75	10.17			12,283.57
NET CURRENT CHARGE	1,176,580.89	314,148.99	54,728.77			4,026,973.99
SALES TAX	62,936.56	13,623.68	144.70			77,232.56
PLUS ADJUSTMENTS	1,087.58					1,087.58
NET SALES TAX	64,024.14	13,623.68	144.70			78,320.14
SCHOOL TAX	35,446.52	6,613.45	1,793.57			120,350.71
PLUS ADJUSTMENTS	501.21		.30			371.11
NET SCHOOL TAX	35,947.73	6,613.45	1,793.87			120,721.82
OTHER TAX1 TAX						
PLUS ADJUSTMENTS						
NET TAX						

7/2011

	442.100	442.200	445.000	444.000	OVERALL
FORM 7 CONSUMER COUNT .....	3,117	10	249		29,197
BILLS PRODUCED.....	3,143	10	249		29,279
NO USAGE BILLS.....	229		3		1,056
NUMBER OF LIGHTS.....	1,578	20	433		9,463
KW USAGE.....	46,399.786	14,720.488	2,231.813		63,692.170
PLUS ADJUSTMENTS.....	585.997				585.997
NET KW USAGE.....	46,985.783	14,720.488	2,231.813		64,278.167
METER KWH USAGE.....	18,422,367	4,637,593	835,238		62,754,618
PLUS ADJUSTMENTS.....	101,928				37,337
NET METER KWH USAGE.....	18,524,295	4,637,593	835,238		62,791,955
LIGHT KWH.....	177,496	4,168	50,357		753,838
TOTAL KWH USAGE-INCLUDING LIGHTS.....	18,701,791	4,641,761	885,595		63,545,793
FUEL ADJUSTED.....	242,272.50	50,882.30	10,984.21		815,179.33
LIGHT FUEL ADJUSTMENT.....	2,334.66	54.82	662.34		9,918.51
PLUS ADJUSTMENTS.....	1,337.29				527.36
NET FUEL ADJUSTED.....	245,944.45	50,937.12	11,646.55		825,625.20
ENV SURCHARGE.....	34,818.60	8,938.77	1,578.64		118,780.84
LIGHT ENV SURCHARGE.....	334.83	7.88	94.95		1,419.57
PLUS ADJUSTMENTS.....	354.11				198.78
NET ENV SURCHARGE.....	35,507.54	8,946.65	1,673.59		120,399.19
RER ADJUSTED.....					
LIGHT RER ADJUSTED.....					
PLUS ADJUSTMENTS.....					
NET RER.....					
UNWIND REBATE.....	73,855.15CR	18,185.18CR	3,348.42CR		251,176.09CR
LIGHT UNWIND REBATE.....	710.76CR	16.71CR	201.60CR		3,016.84CR
PLUS ADJUSTMENTS.....	528.27CR				251.75CR
NET UNWIND REBATE.....	75,094.18CR	18,201.89CR	3,550.02CR		254,444.68CR
REBATE ADJUSTED.....					
LIGHT REBATE ADJUSTED.....					
PLUS ADJUSTMENTS.....					
NET REBATE ADJUSTED.....					
MEMBER RATE STABILITY.....	161,932.90CR	37,944.48CR	7,341.75CR		548,793.97CR
LIGHT MEMBER RATE STABILITY.....	1,561.13CR	36.64CR	442.85CR		6,642.50CR
PLUS ADJUSTMENTS.....	863.18CR				330.32CR
NET MEMBER RATE STABILITY.....	164,357.21CR	37,981.12CR	7,784.60CR		555,766.79CR
CURRENT CHARGE.....	1,275,088.64	294,445.71	67,824.71		4,787,088.68
PLUS ADJUSTMENTS.....	9,635.63	23.26CR			5,430.44
NET CURRENT CHARGE.....	1,284,724.27	294,422.45	67,824.71		4,792,519.12
SALES TAX.....	68,195.42	13,646.15	166.79		82,515.61
PLUS ADJUSTMENTS.....	379.57				375.55
NET SALES TAX.....	68,574.99	13,646.15	166.79		82,891.16
SCHOOL TAX.....	38,259.86	6,624.37	2,191.53		143,559.44
PLUS ADJUSTMENTS.....	163.93				17.66
NET SCHOOL TAX.....	38,423.79	6,624.37	2,191.53		143,577.10
OTHER TAX1 TAX.....					
PLUS ADJUSTMENTS.....					
NET TAX.....					

DIRECT SERVE KWH  
 793,240

W/O DIRECT SERVE  
 62,752,553

FAC  
 825,299.97

ES  
 118,726.25

USAC (251,671.51)

MRSM (551,614.18)

8/2011

	442.100	442.200	445.000	444.000	OVERALL
FORM 7 CONSUMER COUNT	3,136	10	249		29,176
BILLS PRODUCED	3,164	10	249		29,260
NO USAGE BILLS	217		3		981
NUMBER OF LIGHTS	1,583	20	434		9,452
KW USAGE	44,995.332	13,640.273	2,115.837		61,228.564
PLUS ADJUSTMENTS	84.980				84.980
NET KW USAGE	45,080.312	13,640.273	2,115.837		61,313.544
METER KWH USAGE	18,813,265	4,574,809	927,104		75,243,971
PLUS ADJUSTMENTS	54,068-				103,167-
NET METER KWH USAGE	18,759,197	4,574,809	927,104		75,140,804
LIGHT KWH	176,815	4,168	50,274		750,925
TOTAL KWH USAGE-INCLUDING LIGHTS	18,936,012	4,578,977	977,378		75,891,729
FUEL ADJUSTED	6,057.97	2,043.63	298.52		24,799.37
LIGHT FUEL ADJUSTMENT	56.76	1.34	16.14		230.56
PLUS ADJUSTMENTS	315.82CR				759.02CR
NET FUEL ADJUSTED	5,798.91	2,044.97	314.66		24,270.91
ENV SURCHARGE	49,441.22	11,748.86	2,436.46		197,467.07
LIGHT ENV SURCHARGE	464.16	10.96	132.03		1,965.52
PLUS ADJUSTMENTS	123.42CR				234.41CR
NET ENV SURCHARGE	49,781.96	11,759.82	2,568.49		199,198.18
RER ADJUSTED					
LIGHT RER ADJUSTED					
PLUS ADJUSTMENTS					
NET RER					
UNWIND REBATE	183,692.76CR	40,650.27CR	9,052.28CR		730,664.97CR
LIGHT UNWIND REBATE	1,726.73CR	40.70CR	491.03CR		7,322.64CR
PLUS ADJUSTMENTS	357.79				647.25
NET UNWIND REBATE	185,061.70CR	40,690.97CR	9,543.31CR		737,340.36CR
REBATE ADJUSTED					
LIGHT REBATE ADJUSTED					
PLUS ADJUSTMENTS					
NET REBATE ADJUSTED					
MEMBER RATE STABILITY	136,226.81CR	32,413.34CR	6,713.04CR		544,127.72CR
LIGHT MEMBER RATE STABILITY	1,281.05CR	30.18CR	364.23CR		5,450.37CR
PLUS ADJUSTMENTS	382.75				787.37
NET MEMBER RATE STABILITY	137,125.11CR	32,443.52CR	7,077.27CR		548,790.72CR
CURRENT CHARGE	993,501.15	230,280.26	61,152.91		4,513,106.53
PLUS ADJUSTMENTS	4,397.98CR	178.60			7,377.09CR
NET CURRENT CHARGE	989,103.17	230,458.86	61,152.91		4,505,729.44
SALES TAX	52,665.71	10,824.27	173.38		64,172.30
PLUS ADJUSTMENTS	192.25CR				196.27CR
NET SALES TAX	52,473.46	10,824.27	173.38		63,976.03
SCHOOL TAX	29,850.27	5,254.49	1,966.85		135,665.46
PLUS ADJUSTMENTS	141.82CR				231.84CR
NET SCHOOL TAX	29,708.45	5,254.49	1,966.85		135,433.62
OTHER TAX1 TAX					
PLUS ADJUSTMENTS					
NET TAX					

DIRECT SERVE KWH  
 641.060  
 W/O DIRECT SERVE  
 75,250.669

FAC  
 23,493.95

ES  
 197,787.21

USAC  
 (735,099.21)

MRSM  
 (544,861.68)

	442.100	442.200	445.000	444.000	9/2011	OVERALL
FORM 7 CONSUMER COUNT	3,154	10	249			29,202
BILLS PRODUCED	3,180	10	249			29,283
NO USAGE BILLS	208		5			971
NUMBER OF LIGHTS	1,592	20	433			9,442
KW USAGE	45,188.499	13,360.995	1,866.087		DIRECT SERVE KWH	
PLUS ADJUSTMENTS	510.028				409,140	61,284.065
NET KW USAGE	45,698.527	13,360.995	1,866.087			510.028
METER KWH USAGE	14,604.162	3,699.496	567,736		W/O DIRECT SERVE	53,543.830
PLUS ADJUSTMENTS	142.698					103,868
NET METER KWH USAGE	14,746.860	3,699.496	567,736			53,647,698
LIGHT KWH	176,601	4,168	50,214		53,988,120	749,562
TOTAL KWH USAGE-INCLUDING LIGHTS	14,923,461	3,703,664	617,950			54,397,260
FUEL ADJUSTED	31,880.84CR	6,538.44CR	1,239.41CR			115,348.46CR
LIGHT FUEL ADJUSTMENT	385.81CR	9.10CR	109.65CR			1,633.47CR
PLUS ADJUSTMENTS	395.61				FAC (115,985.39)	352.14
NET FUEL ADJUSTED	31,871.04CR	6,547.54CR	1,349.06CR			116,629.79CR
ENV SURCHARGE	22,943.04	5,956.31	891.87		SHOULD HAVE BEEN (117,274.19)	84,261.10
LIGHT ENV SURCHARGE	277.94	6.54	79.04			1,175.88
PLUS ADJUSTMENTS	37.94					6.57
NET ENV SURCHARGE	23,258.92	5,962.85	970.91		ES 84,656.39	85,443.55
RER ADJUSTED						
LIGHT RER ADJUSTED						
PLUS ADJUSTMENTS						
NET RER						
UNWIND REBATE	145,750.50CR	34,268.08CR	5,666.05CR			531,718.81CR
LIGHT UNWIND REBATE	1,763.47CR	41.60CR	501.45CR			7,490.72CR
PLUS ADJUSTMENTS	1,402.81CR				USAC	1,035.72CR
NET UNWIND REBATE	148,916.78CR	34,309.68CR	6,167.50CR		(538,814.90)	540,245.25CR
REBATE ADJUSTED						
LIGHT REBATE ADJUSTED						
PLUS ADJUSTMENTS						
NET REBATE ADJUSTED						
MEMBER RATE STABILITY	55,276.85CR	14,996.81CR	2,148.88CR		MRSM	203,658.29CR
LIGHT MEMBER RATE STABILITY	667.96CR	15.78CR	189.93CR			2,817.60CR
PLUS ADJUSTMENTS	1,066.05CR				(204,789.82)	856.75CR
NET MEMBER RATE STABILITY	57,010.86CR	15,012.59CR	2,338.81CR			207,332.64CR
NON FAC PURC PWR ADJ		425.91CR				425.91CR
LIGHT NON FAC PURC PWR ADJ						
PLUS ADJUSTMENTS					PPA	
NET NON FAC PURC PWR ADJ		425.91CR			-0-	425.91CR
CURRENT CHARGE	912,979.01	226,230.51	44,362.47			3,509,814.46
PLUS ADJUSTMENTS	5,438.54	21.29				2,982.88
NET CURRENT CHARGE	918,417.55	226,251.80	44,362.47			3,512,797.34
SALES TAX	48,166.27	10,611.36	116.42			59,813.73
PLUS ADJUSTMENTS	382.81					382.81
NET SALES TAX	48,549.08	10,611.36	116.42			60,196.54
SCHOOL TAX	27,374.34	5,151.15	1,469.52			105,574.35
PLUS ADJUSTMENTS	162.01					85.47
NET SCHOOL TAX	27,536.35	5,151.15	1,469.52			105,659.82

	442.100	442.200	445.000	444.000	10/2011	OVERALL
FORM 7 CONSUMER COUNT .....	3,179	10	251			29,202
BILLS PRODUCED .....	3,206	10	251			29,285
NO USAGE BILLS .....	197		5			926
NUMBER OF LIGHTS .....	1,581	20	439			9,525
KW USAGE .....	41,800.364	14,003.766	1,565.830			57,957.108
PLUS ADJUSTMENTS .....	130.518					130.518
NET KW USAGE .....	41,930.882	14,003.766	1,565.830			58,087.626
METER KWH USAGE .....	13,978,576	3,860,927	385,362			41,934,599
PLUS ADJUSTMENTS .....	128,690-					162,432-
NET METER KWH USAGE .....	13,849,886	3,860,927	385,362			41,772,167
LIGHT KWH .....	176,028	4,168	49,755			753,101
TOTAL KWH USAGE-INCLUDING LIGHTS .....	14,025,914	3,865,095	435,117			42,525,268
FUEL ADJUSTED .....	29,494.74CR	7,046.01CR	813.12CR			87,381.26CR
LIGHT FUEL ADJUSTMENT .....	371.86CR	8.80CR	105.15CR			1,593.57CR
PLUS ADJUSTMENTS .....	756.00CR					741.36CR
NET FUEL ADJUSTED .....	30,622.60CR	7,054.81CR	918.27CR			89,716.19CR
ENV SURCHARGE .....	25,566.96	7,283.39	704.89			76,920.60
LIGHT ENV SURCHARGE .....	322.38	7.62	91.28			1,381.59
PLUS ADJUSTMENTS .....	354.06CR					416.98CR
NET ENV SURCHARGE .....	25,535.28	7,291.01	796.17			77,885.21
RER ADJUSTED .....						
LIGHT RER ADJUSTED .....						
PLUS ADJUSTMENTS .....						
NET RER .....						
UNWIND REBATE .....	37,000.94CR	10,536.82CR	1,019.97CR			111,314.39CR
LIGHT UNWIND REBATE .....	466.20CR	11.03CR	131.80CR			2,014.01CR
PLUS ADJUSTMENTS .....	894.63					1,119.33
NET UNWIND REBATE .....	36,572.51CR	10,547.85CR	1,151.77CR			112,209.07CR
REBATE ADJUSTED .....						
LIGHT REBATE ADJUSTED .....						
PLUS ADJUSTMENTS .....						
NET REBATE ADJUSTED .....						
MEMBER RATE STABILITY .....	58,555.81CR	16,840.92CR	1,614.22CR			176,330.40CR
LIGHT MEMBER RATE STABILITY .....	737.60CR	17.46CR	208.54CR			3,149.69CR
PLUS ADJUSTMENTS .....	1,050.05					1,215.46
NET MEMBER RATE STABILITY .....	58,243.36CR	16,858.38CR	1,822.76CR			178,264.63CR
NON FAC PURC PWR ADJ .....		388.63CR				388.63CR
LIGHT NON FAC PURC PWR ADJ .....						
PLUS ADJUSTMENTS .....						
NET NON FAC PURC PWR ADJ .....		388.63CR				388.63CR
CURRENT CHARGE .....	959,268.72	259,941.66	35,930.64			3,177,668.02
PLUS ADJUSTMENTS .....	6,865.18CR					9,540.22CR
NET CURRENT CHARGE .....	952,403.54	259,941.66	35,930.64			3,168,127.80
SALES TAX .....	50,944.96	11,533.19	98.48			63,284.03
PLUS ADJUSTMENTS .....	147.87CR					147.86CR
NET SALES TAX .....	50,797.09	11,533.19	98.48			63,136.17
SCHOOL TAX .....	28,791.49	5,598.63	1,230.47			95,307.18
PLUS ADJUSTMENTS .....	205.98CR					287.39CR
NET SCHOOL TAX .....	28,585.51	5,598.63	1,230.47			95,019.79

DIRECT SERVE KWH  
 373,320

W/O DIRECT SERVE  
 42,151,948

FAC  
 (90,029.03)

ES  
 76,980.66

USAC  
 (110,903.94)

MRSM  
 (176,033.31)

PPA  
 - 6 -

	442.100	442.200	445.000	444.000	11/2011	OVERALL
FORM 7 CONSUMER COUNT .....	3,179	10	249			29,169
BILLS PRODUCED.....	3,206	10	249			29,252
NO USAGE BILLS.....	192		6			904
NUMBER OF LIGHTS.....	1,583	20	429			9,522
KW USAGE.....	41,198.937	13,464.163	1,234.392		DIRECT SERVE RWH	
PLUS ADJUSTMENTS.....					310,960	56,303.443
NET KW USAGE.....	41,198.937	13,464.163	1,234.392			
METER KWH USAGE.....	13,678,545	3,867,568	332,821		W/O DIRECT SERVE	56,303.443
PLUS ADJUSTMENTS.....	16,620-				40,634,182	40,230,408
NET METER KWH USAGE.....	13,661,925	3,867,568	332,821			29,368-
LIGHT KWH.....	175,887	4,168	49,752			40,201,040
TOTAL KWH USAGE-INCLUDING LIGHTS.	13,837,812	3,871,736	382,573			744,102
FUEL ADJUSTED.....	21,229.25	5,342.91	516.55		FAC	61,777.98
LIGHT FUEL ADJUSTMENT.....	274.05	6.49	77.42		63,119.95	1,161.25
PLUS ADJUSTMENTS.....	22.98					3.78
NET FUEL ADJUSTED.....	21,526.28	5,349.40	593.97			62,943.01
ENV SURCHARGE.....	15,607.34	4,919.76	379.72		ES	46,410.23
LIGHT ENV SURCHARGE.....	201.97	4.76	57.16		46,361.44	859.75
PLUS ADJUSTMENTS.....	24.59CR					46.87CR
NET ENV SURCHARGE.....	15,784.72	4,924.52	436.88			47,223.11
RER ADJUSTED .....						
LIGHT RER ADJUSTED.....						
PLUS ADJUSTMENTS.....						
NET RER.....						
UNWIND REBATE.....	5,895.21CR	2,620.00CR	143.47CR		USAC	18,290.76CR
LIGHT UNWIND REBATE.....	75.23CR	1.80CR	21.24CR		(17,337.86)	321.45CR
PLUS ADJUSTMENTS.....	131.84					187.23
NET UNWIND REBATE.....	5,838.60CR	2,621.80CR	164.71CR			18,424.98CR
REBATE ADJUSTED.....						
LIGHT REBATE ADJUSTED.....						
PLUS ADJUSTMENTS.....						
NET REBATE ADJUSTED .....						
MEMBER RATE STABILITY.....	56,095.81CR	16,114.96CR	1,364.86CR		MRSM	165,238.35CR
LIGHT MEMBER RATE STABILITY.....	721.20CR	17.09CR	203.99CR		(166,638.58)	3,053.87CR
PLUS ADJUSTMENTS.....	64.02					129.35
NET MEMBER RATE STABILITY.....	56,752.99CR	16,132.05CR	1,568.85CR			168,162.87CR
NON FAC PURC PWR ADJ.....	14,841.38CR	4,182.63CR	361.13CR		PDA	43,636.34CR
LIGHT NON FAC PURC PWR ADJ.....	191.25CR	4.51CR	54.13CR		(44,122.36)	816.57CR
PLUS ADJUSTMENTS.....	3.87					6.84
NET NON FAC PURC PWR ADJ.....	15,028.76CR	4,187.14CR	415.26CR			44,446.07CR
CURRENT CHARGE.....	980,106.89	265,000.67	31,189.31			3,181,452.10
PLUS ADJUSTMENTS.....	958.46CR					1,217.14CR
NET CURRENT CHARGE.....	979,148.43	265,000.67	31,189.31			3,180,234.96
SALES TAX.....	52,084.85	11,612.01	90.53			64,224.16
PLUS ADJUSTMENTS.....	24.22CR					24.22CR
NET SALES TAX.....	52,060.63	11,612.01	90.53			64,199.94
SCHOOL TAX.....	29,583.20	5,636.92	1,092.24			95,489.15
PLUS ADJUSTMENTS.....	28.70CR					43.66CR
NET SCHOOL TAX.....	29,554.50	5,636.92	1,092.24			95,445.49

	442.100	442.200	445.000	444.000	(2/2011) OVERALL
FORM 7 CONSUMER COUNT .....	3,196	10	249		29,160
BILLS PRODUCED.....	3,223	10	249		29,242
NO USAGE BILLS.....	201		6		893
NUMBER OF LIGHTS.....	1,587	20	432		9,415
KW USAGE.....	38,971.395	13,585.496	1,142.225		53,972.099
PLUS ADJUSTMENTS.....					53,972.099
NET KW USAGE.....	38,971.395	13,585.496	1,142.225		53,972.099
METER KWH USAGE.....	14,838,670	4,148,182	410,499		50,447,877
PLUS ADJUSTMENTS.....	27,038-				132,888-
NET METER KWH USAGE.....	14,811,632	4,148,182	410,499		50,314,989
LIGHT KWH.....	176,168	4,168	49,756		745,747
TOTAL KWH USAGE-INCLUDING LIGHTS.	14,987,800	4,152,350	460,255		51,060,736
FUEL ADJUSTED.....	2,032.66CR	44.93CR	56.26CR		6,382.74CR
LIGHT FUEL ADJUSTMENT.....	24.26CR	.56CR	6.96CR		109.16CR
PLUS ADJUSTMENTS.....	7.96CR				86.69CR
NET FUEL ADJUSTED.....	2,064.88CR	45.49CR	63.22CR		6,578.59CR
ENV SURCHARGE.....	48,240.62	13,047.42	1,334.58		163,564.91
LIGHT ENV SURCHARGE.....	573.37	13.55	161.99		2,434.57
PLUS ADJUSTMENTS.....	73.34CR				300.96CR
NET ENV SURCHARGE.....	48,740.65	13,060.97	1,496.57		165,698.52
RER ADJUSTED .....					
LIGHT RER ADJUSTED.....					
PLUS ADJUSTMENTS.....					
NET RER.....					
UNWIND REBATE.....	120,608.78CR	31,621.14CR	3,336.57CR		407,933.28CR
LIGHT UNWIND REBATE.....	1,432.30CR	33.88CR	404.50CR		6,072.44CR
PLUS ADJUSTMENTS.....	166.66				602.13
NET UNWIND REBATE.....	121,874.42CR	31,655.02CR	3,741.07CR		413,403.59CR
REBATE ADJUSTED.....					
LIGHT REBATE ADJUSTED.....					
PLUS ADJUSTMENTS.....					
NET REBATE ADJUSTED .....					
MEMBER RATE STABILITY.....	118,100.76CR	32,137.35CR	3,267.20CR		400,631.02CR
LIGHT MEMBER RATE STABILITY.....	1,402.52CR	33.17CR	396.02CR		5,947.91CR
PLUS ADJUSTMENTS.....	188.56				818.02
NET MEMBER RATE STABILITY.....	119,314.72CR	32,170.52CR	3,663.22CR		405,760.91CR
NON FAC PURC PWR ADJ.....	16,233.51CR	4,514.15CR	449.10CR		55,166.63CR
LIGHT NON FAC PURC PWR ADJ.....	192.70CR	4.56CR	54.48CR		820.83CR
PLUS ADJUSTMENTS.....	29.50				144.79
NET NON FAC PURC PWR ADJ.....	16,396.71CR	4,518.71CR	503.58CR		55,842.67CR
CURRENT CHARGE.....	860,960.26	232,342.98	31,089.39		3,301,236.67
PLUS ADJUSTMENTS.....	43,021.54CR	6,074.04CR	1,728.91CR		143,277.60CR
NET CURRENT CHARGE.....	817,938.72	226,268.94	29,360.48		3,157,959.07
SALES TAX.....	45,972.97	10,323.58	107.91		56,773.00
PLUS ADJUSTMENTS.....	506.09CR				567.23CR
NET SALES TAX.....	45,466.88	10,323.58	107.91		56,205.77
SCHOOL TAX.....	26,087.03	5,011.44	1,071.69		99,303.40
PLUS ADJUSTMENTS.....	385.41CR				1,236.71CR
NET SCHOOL TAX.....	25,701.62	5,011.44	1,071.69		98,066.69

DIRECT SERVE KWH  
 452,350

SHELL + 461.40

FAC (7,039.99)

ES 164,666.26

USAC (411,822.17)

MRSM (403,038.67)

PPA (55,371.77)

	442.100	442.200	445.000	444.000	OVERALL
FORM 7 CONSUMER COUNT .....	3,196	10	249		29,160
BILLS PRODUCED.....	3,223	10	249		29,242
NO USAGE BILLS.....	201		6		893
NUMBER OF LIGHTS.....	1,587	20	432		9,415
KW USAGE.....	38,971.395	13,585.496	1,142.225		53,972.099
PLUS ADJUSTMENTS.....					
NET KW USAGE.....	38,971.395	13,585.496	1,142.225		53,972.099
METER KWH USAGE.....	14,838,670	4,148,182	410,499		50,447,877
PLUS ADJUSTMENTS.....	27,038-				132,888-
NET METER KWH USAGE.....	14,811,632	4,148,182	410,499		50,314,989
LIGHT KWH.....	176,168	4,168	49,756		745,747
TOTAL KWH USAGE-INCLUDING LIGHTS.....	14,987,800	4,152,350	460,255		51,060,736
FUEL ADJUSTED.....	2,032.66CR	44.93CR	56.26CR		6,382.74CR
LIGHT FUEL ADJUSTMENT.....	24.26CR	.56CR	6.96CR		109.16CR
PLUS ADJUSTMENTS.....	7.96CR				86.69CR
NET FUEL ADJUSTED.....	2,064.88CR	45.49CR	63.22CR		6,578.59CR
ENV SURCHARGE.....	48,240.62	13,047.42	1,334.58		163,564.91
LIGHT ENV SURCHARGE.....	573.37	13.55	161.99		2,434.57
PLUS ADJUSTMENTS.....	73.34CR				300.96CR
NET ENV SURCHARGE.....	48,740.65	13,060.97	1,496.57		165,698.52
RER ADJUSTED .....					
LIGHT RER ADJUSTED.....					
PLUS ADJUSTMENTS.....					
NET RER.....					
UNWIND REBATE.....	120,608.78CR	31,621.14CR	3,336.57CR		407,933.28CR
LIGHT UNWIND REBATE.....	1,432.30CR	33.88CR	404.50CR		6,072.44CR
PLUS ADJUSTMENTS.....	166.66				602.13
NET UNWIND REBATE.....	121,874.42CR	31,655.02CR	3,741.07CR		413,403.59CR
REBATE ADJUSTED.....					
LIGHT REBATE ADJUSTED.....					
PLUS ADJUSTMENTS.....					
NET REBATE ADJUSTED .....					
MEMBER RATE STABILITY.....	118,100.76CR	32,137.35CR	3,267.20CR		400,631.02CR
LIGHT MEMBER RATE STABILITY.....	1,402.52CR	33.17CR	396.02CR		5,947.91CR
PLUS ADJUSTMENTS.....	188.56				818.02
NET MEMBER RATE STABILITY.....	119,314.72CR	32,170.52CR	3,663.22CR		405,760.91CR
NON FAC PURC PWR ADJ.....	16,233.51CR	4,514.15CR	449.10CR		55,166.63CR
LIGHT NON FAC PURC PWR ADJ.....	192.70CR	4.56CR	54.48CR		820.83CR
PLUS ADJUSTMENTS.....	29.50				144.79
NET NON FAC PURC PWR ADJ.....	16,396.71CR	4,518.71CR	503.58CR		55,842.67CR
CURRENT CHARGE.....	861,200.72	232,342.98	31,089.39		3,301,477.13
PLUS ADJUSTMENTS.....	43,021.54CR	6,074.04CR	1,728.91CR		143,277.60CR
NET CURRENT CHARGE.....	818,179.18	226,268.94	29,360.48		3,158,199.53
SALES TAX.....	45,972.97	10,323.58	107.91		56,773.00
PLUS ADJUSTMENTS.....	2,171.20CR	320.43CR	3.68CR		2,591.09CR
NET SALES TAX.....	43,801.77	10,003.15	104.23		54,181.91
SCHOOL TAX.....	26,087.03	5,011.44	1,071.69		99,303.40
PLUS ADJUSTMENTS.....	1,347.68CR	155.54CR	42.19CR		4,287.80CR
NET SCHOOL TAX.....	24,739.35	4,855.90	1,029.50		95,015.60

12/2011

AMENDED

Changed

Changed

Changed



	442.100	442.200	445.000	444.000	OVERALL
FORM 7 CONSUMER COUNT .....	3,194	10	249		29,215
BILLS PRODUCED.....	3,221	10	249		29,297
NO USAGE BILLS.....	193		5		895
NUMBER OF LIGHTS.....	1,590	20	434		9,443
KW USAGE.....	42,405.739	11,943.936	1,183.601		55,811.299
PLUS ADJUSTMENTS.....	3.010				3.010
NET KW USAGE.....	42,408.749	11,943.936	1,183.601		55,814.309
METER KWH USAGE.....	15,798,452	4,027,348	476,107		61,187,297
PLUS ADJUSTMENTS.....	42,892-				113,340-
NET METER KWH USAGE.....	15,755,560	4,027,348	476,107		61,073,957
LIGHT KWH.....	176,201	4,168	49,751		745,231
TOTAL KWH USAGE-INCLUDING LIGHTS.	15,931,761	4,031,516	525,858		61,819,188
FUEL ADJUSTED.....	25,593.44CR	5,266.13CR	771.32CR		97,864.84CR
LIGHT FUEL ADJUSTMENT.....	283.48CR	6.74CR	80.12CR		1,183.02CR
PLUS ADJUSTMENTS.....	5.97				91.78
NET FUEL ADJUSTED.....	25,870.95CR	5,272.87CR	851.44CR		98,956.08CR
ENV SURCHARGE.....	60,444.92	14,841.29	1,821.60		233,535.13
LIGHT ENV SURCHARGE.....	673.37	15.94	190.27		2,851.17
PLUS ADJUSTMENTS.....	124.08CR				381.96CR
NET ENV SURCHARGE.....	60,994.21	14,857.23	2,011.87		236,004.34
RER ADJUSTED .....					
LIGHT RER ADJUSTED.....					
PLUS ADJUSTMENTS.....					
NET RER.....					
UNWIND REBATE.....	79,104.07CR	19,877.27CR	2,383.95CR		306,083.33CR
LIGHT UNWIND REBATE.....	883.18CR	20.88CR	249.28CR		3,733.83CR
PLUS ADJUSTMENTS.....	229.77				637.12
NET UNWIND REBATE.....	79,757.48CR	19,898.15CR	2,633.23CR		309,180.04CR
REBATE ADJUSTED.....					
LIGHT REBATE ADJUSTED.....					
PLUS ADJUSTMENTS.....					
NET REBATE ADJUSTED .....					
MEMBER RATE STABILITY.....	114,791.66CR	28,776.31CR	3,459.47CR		444,100.18CR
LIGHT MEMBER RATE STABILITY.....	1,280.05CR	30.28CR	361.44CR		5,417.56CR
PLUS ADJUSTMENTS.....	292.32				815.42
NET MEMBER RATE STABILITY.....	115,779.39CR	28,806.59CR	3,820.91CR		448,702.32CR
NON FAC PURC PWR ADJ.....	17,315.12CR	4,393.07CR	521.82CR		67,040.53CR
LIGHT NON FAC PURC PWR ADJ.....	192.98CR	4.56CR	54.55CR		820.43CR
PLUS ADJUSTMENTS.....	46.84				123.98
NET NON FAC PURC PWR ADJ.....	17,461.26CR	4,397.63CR	576.37CR		67,736.98CR
CURRENT CHARGE.....	969,593.93	231,932.93	36,526.94		4,146,432.16
PLUS ADJUSTMENTS.....	2,689.84CR	4,824.46CR			12,155.53CR
NET CURRENT CHARGE.....	966,904.09	227,108.47	36,526.94		4,134,276.63
SALES TAX.....	52,002.33	10,616.19	126.63		63,157.95
PLUS ADJUSTMENTS.....	140.68CR				140.68CR
NET SALES TAX.....	51,861.65	10,616.19	126.63		63,017.27
SCHOOL TAX.....	29,464.85	5,153.47	1,239.27		125,002.63
PLUS ADJUSTMENTS.....	82.06CR				217.55CR
NET SCHOOL TAX.....	29,382.79	5,153.47	1,239.27		124,785.08

1/2012

DIRECT SERVE KWH  
 380,000

FAC (99,598.66)

ES 235,117.80

USAC

(307,565.04)

MRSM

(446,427.64)

PPA

(67,341.40)

	442.100	442.200	445.000	444.000	2/2012	OVERALL
FORM 7 CONSUMER COUNT	3,183	9	249			29,169
BILLS PRODUCED	3,210	9	249			29,250
NO USAGE BILLS	220		8			991
NUMBER OF LIGHTS	1,594	20	436			9,422
KW USAGE	41,366.103	9,665.646	1,173.960		DIRECT SERVE KWH	52,369.966
PLUS ADJUSTMENTS					289.855	
NET KW USAGE	41,366.103	9,665.646	1,173.960			52,369.966
METER KWH USAGE	14,525,653	3,279,308	426,600			51,157,878
PLUS ADJUSTMENTS	6,143-					10,803-
NET METER KWH USAGE	14,519,510	3,279,308	426,600			51,147,075
LIGHT KWH	175,555	4,168	49,702			743,828
TOTAL KWH USAGE-INCLUDING LIGHTS	14,695,065	3,283,476	476,302			51,890,903
FUEL ADJUSTED	17,430.67	4,209.66	512.02			61,664.35
LIGHT FUEL ADJUSTMENT	209.34	4.99	59.39			877.48
PLUS ADJUSTMENTS	3.92				FAC 61,926.27	6.76
NET FUEL ADJUSTED	17,643.93	4,214.65	571.41			62,548.59
ENV SURCHARGE	36,197.15	8,008.27	1,063.08			127,319.01
LIGHT ENV SURCHARGE	436.83	10.39	123.56			1,838.86
PLUS ADJUSTMENTS	20.88CR				ES 128,562.85	36.47CR
NET ENV SURCHARGE	36,613.10	8,018.66	1,186.64			129,121.40
RER ADJUSTED						
LIGHT RER ADJUSTED						
PLUS ADJUSTMENTS						
NET RER						
UNWIND REBATE	53,875.46CR	12,319.76CR	1,582.24CR			189,900.46CR
LIGHT UNWIND REBATE	651.15CR	15.44CR	184.31CR		USAC (191,374.78)	2,762.39CR
PLUS ADJUSTMENTS	35.05					56.19
NET UNWIND REBATE	54,491.56CR	12,335.20CR	1,766.55CR			192,606.66CR
REBATE ADJUSTED						
LIGHT REBATE ADJUSTED						
PLUS ADJUSTMENTS						
NET REBATE ADJUSTED						
MEMBER RATE STABILITY	96,784.95CR	21,668.27CR	2,842.43CR			340,683.76CR
LIGHT MEMBER RATE STABILITY	1,170.68CR	27.76CR	331.50CR			4,974.36CR
PLUS ADJUSTMENTS	45.22				MRSM (343,830.48)	78.07
NET MEMBER RATE STABILITY	97,910.41CR	21,696.03CR	3,173.93CR			345,580.05CR
NON FAC PURC PWR ADJ	17,198.04CR	3,841.26CR	505.04CR			60,529.33CR
LIGHT NON FAC PURC PWR ADJ	206.86CR	4.94CR	58.52CR			871.88CR
PLUS ADJUSTMENTS	6.83				PPA (61,087.40)	12.07
NET NON FAC PURC PWR ADJ	17,398.07CR	3,846.20CR	563.56CR			61,389.14CR
CURRENT CHARGE	957,256.93	213,410.40	35,085.94			3,703,582.46
PLUS ADJUSTMENTS	24,440.49CR					24,713.87CR
NET CURRENT CHARGE	932,816.44	213,410.40	35,085.94			3,678,868.59
SALES TAX	51,298.19	10,072.54	111.44			61,818.02
PLUS ADJUSTMENTS	1,510.42CR					1,510.42CR
NET SALES TAX	49,787.77	10,072.54	111.44			60,307.60
SCHOOL TAX	29,110.52	4,889.57	1,201.03			112,054.43
PLUS ADJUSTMENTS	733.21CR					744.77CR
NET SCHOOL TAX	28,377.31	4,889.57	1,201.03			111,309.66

	442.100	442.200	445.000	444.000	OVERALL
FORM 7 CONSUMER COUNT .....	3,200	9	248	<i>DIRECT SERVE KWH 253,080</i>	29,185
BILLS PRODUCED.....	3,227	9	248		29,267
NO USAGE BILLS.....	223		7		991
NUMBER OF LIGHTS.....	1,582	20	430		9,428
KW USAGE.....	43,308.927	9,276.763	1,583.479		54,535.642
PLUS ADJUSTMENTS.....					
NET KW USAGE.....	43,308.927	9,276.763	1,583.479	<i>RURAL KWH</i>	54,535.642
METER KWH USAGE.....	13,953,672	2,928,205	393,796	<i>46,533,077</i>	46,115,148
PLUS ADJUSTMENTS.....	55,197-				71,860-
NET METER KWH USAGE.....	13,898,475	2,928,205	393,796		46,043,288
LIGHT KWH.....	175,219	4,168	49,702		742,869
TOTAL KWH USAGE-INCLUDING LIGHTS.....	14,073,694	2,932,373	443,498		46,786,157
FUEL ADJUSTED.....	25,088.87	5,598.47	707.99		83,247.94
LIGHT FUEL ADJUSTMENT.....	315.10	7.49	89.33	<i>FAC 83,853.23</i>	1,345.86
PLUS ADJUSTMENTS.....	73.87				48.03
NET FUEL ADJUSTED.....	25,477.84	5,605.96	797.32		84,641.83
ENV SURCHARGE.....	27,810.10	5,830.35	784.90		91,903.02
LIGHT ENV SURCHARGE.....	349.68	8.31	99.23	<i>ES 92,648.80</i>	1,484.32
PLUS ADJUSTMENTS.....	203.34CR			<i>.50</i>	240.02CR
NET ENV SURCHARGE.....	27,956.44	5,838.66	884.13		93,147.32
RER ADJUSTED .....					
LIGHT RER ADJUSTED.....					
PLUS ADJUSTMENTS.....					
NET RER.....					
UNWIND REBATE.....	46,270.38CR	9,946.32CR	1,305.87CR	<i>USAC</i>	153,154.76CR
LIGHT UNWIND REBATE.....	581.00CR	13.83CR	164.68CR	<i>(154,205.91)</i>	2,453.67CR
PLUS ADJUSTMENTS.....	268.97				326.93
NET UNWIND REBATE.....	46,582.41CR	9,960.15CR	1,470.55CR		155,281.50CR
REBATE ADJUSTED.....					
LIGHT REBATE ADJUSTED.....					
PLUS ADJUSTMENTS.....					
NET REBATE ADJUSTED .....					
MEMBER RATE STABILITY.....	72,112.52CR	15,609.02CR	2,035.05CR	<i>MRSM</i>	238,799.89CR
LIGHT MEMBER RATE STABILITY.....	905.26CR	21.54CR	256.73CR	<i>(240,361.45)</i>	3,836.70CR
PLUS ADJUSTMENTS.....	394.66				491.18
NET MEMBER RATE STABILITY.....	72,623.12CR	15,630.56CR	2,291.78CR	<i>PPA</i>	242,145.41CR
NON FAC PURC PWR ADJ.....	13,116.71CR	2,778.08CR	370.20CR	<i>(43,752.23)</i>	43,374.07CR
LIGHT NON FAC PURC PWR ADJ.....	165.95CR	3.92CR	47.05CR		719.32CR
PLUS ADJUSTMENTS.....	60.39				77.70
NET NON FAC PURC PWR ADJ.....	13,222.27CR	2,782.00CR	417.25CR		44,015.69CR
CURRENT CHARGE.....	973,302.92	212,721.94	36,602.26		3,506,179.17
PLUS ADJUSTMENTS.....	3,451.19CR	282.64CR			5,920.24CR
NET CURRENT CHARGE.....	969,851.73	212,439.30	36,602.26		3,500,258.93
SALES TAX.....	52,338.36	10,039.03	92.02		62,899.20
PLUS ADJUSTMENTS.....	119.72CR				119.72CR
NET SALES TAX.....	52,218.64	10,039.03	92.02		62,779.48
SCHOOL TAX.....	29,627.79	4,873.33	1,250.17		106,226.07
PLUS ADJUSTMENTS.....	112.34CR				133.55CR
NET SCHOOL TAX.....	29,515.45	4,873.33	1,250.17		106,092.52

	442.100	442.200	445.000	444.000	OVERALL
FORM 7 CONSUMER COUNT .....	3,210	9	248		
BILLS PRODUCED .....	3,237	9	248		
NO USAGE BILLS .....	215		6		
NUMBER OF LIGHTS .....	1,585	20	431		
KW USAGE .....	44,984.493	11,289.259	1,674.769		
PLUS ADJUSTMENTS .....					
NET KW USAGE .....	44,984.493	11,289.259	1,674.769		
METER KWH USAGE .....	14,056,623	3,901,209	368,242		
PLUS ADJUSTMENTS .....	27,818-				
NET METER KWH USAGE .....	14,028,805	3,901,209	368,242		
LIGHT KWH .....	174,825	4,168	49,676		
TOTAL KWH USAGE-INCLUDING LIGHTS.	14,203,630	3,905,377	417,918		
FUEL ADJUSTED .....	39,063.18	10,937.79	1,023.37		
LIGHT FUEL ADJUSTMENT .....	484.24	11.58	137.68		
PLUS ADJUSTMENTS .....	41.05CR				
NET FUEL ADJUSTED .....	39,506.37	10,949.37	1,161.05		
ENV SURCHARGE .....	11,399.58	4,039.78	298.62		
LIGHT ENV SURCHARGE .....	142.66	3.38	40.42		
PLUS ADJUSTMENTS .....	63.95CR				
NET ENV SURCHARGE .....	11,478.29	4,043.16	339.04		
RER ADJUSTED .....					
LIGHT RER ADJUSTED .....					
PLUS ADJUSTMENTS .....					
NET RER .....					
UNWIND REBATE .....	40,553.32CR	12,016.93CR	1,062.38CR		
LIGHT UNWIND REBATE .....	503.96CR	12.02CR	143.23CR		
PLUS ADJUSTMENTS .....	103.49				
NET UNWIND REBATE .....	40,953.79CR	12,028.95CR	1,205.61CR		
REBATE ADJUSTED .....					
LIGHT REBATE ADJUSTED .....					
PLUS ADJUSTMENTS .....					
NET REBATE ADJUSTED .....					
MEMBER RATE STABILITY .....	56,872.83CR	17,681.22CR	1,489.93CR		
LIGHT MEMBER RATE STABILITY .....	706.40CR	16.86CR	200.78CR		
PLUS ADJUSTMENTS .....	172.88				
NET MEMBER RATE STABILITY .....	57,406.35CR	17,698.08CR	1,690.71CR		
NON FAC PURC PWR ADJ .....	10,514.31CR	3,090.22CR	275.42CR		
LIGHT NON FAC PURC PWR ADJ .....	130.10CR	3.12CR	36.90CR		
PLUS ADJUSTMENTS .....	30.79				
NET NON FAC PURC PWR ADJ .....	10,613.62CR	3,093.34CR	312.32CR		
CURRENT CHARGE .....	1,010,193.75	244,472.47	35,835.11		
PLUS ADJUSTMENTS .....	1,832.59CR				
NET CURRENT CHARGE .....	1,008,361.16	244,472.47	35,835.11		
SALES TAX .....	54,238.45	11,220.61	95.20		
PLUS ADJUSTMENTS .....	95.01CR				
NET SALES TAX .....	54,143.44	11,220.61	95.20		
SCHOOL TAX .....	30,497.49	5,446.88	1,228.80		
PLUS ADJUSTMENTS .....	54.99CR				
NET SCHOOL TAX .....	30,442.50	5,446.88	1,228.80		

4/2012

DIRECT SERVE  
587.460

RURAL KWH  
41,944,968

FAC  
116,604.34

ES  
33,961.54

USAC  
(120,968.35)

MRSM  
(169,606.03)

PPA  
(31,350.79)

	442.100	442.200	445.000	444.000	5/2012	OVERALL
FORM 7 CONSUMER COUNT .....	3,229	9	248			29,197
BILLS PRODUCED .....	3,257	9	248			29,280
NO USAGE BILLS .....	217		6			925
NUMBER OF LIGHTS .....	1,586	20	432		DIRECT SERVE	9,405
KW USAGE .....	44,271.010	11,826.955	2,058.162		581,250	58,549.237
PLUS ADJUSTMENTS .....						
NET KW USAGE .....	44,271.010	11,826.955	2,058.162		RURAL KWH	58,549.237
METER KWH USAGE .....	16,251,880	4,330,525	481,582		45,561.167	45,413,820
PLUS ADJUSTMENTS .....	224-					12,135-
NET METER KWH USAGE .....	16,251,656	4,330,525	481,582			45,401,685
LIGHT KWH .....	174,494	4,168	49,589			740,732
TOTAL KWH USAGE-INCLUDING LIGHTS.	16,426,150	4,334,693	531,171			46,142,417
FUEL ADJUSTED .....	55,743.89	14,793.25	1,651.84			155,708.09
LIGHT FUEL ADJUSTMENT .....	599.41	14.31	170.23		FAC	2,548.23
PLUS ADJUSTMENTS .....	.56CR				156,286.48	36.60CR
NET FUEL ADJUSTED .....	56,342.74	14,807.56	1,822.07			158,219.72
ENV SURCHARGE .....	38,809.55	10,069.84	1,149.92			108,176.60
LIGHT ENV SURCHARGE .....	417.98	9.96	118.66		ES	1,788.68
PLUS ADJUSTMENTS .....	.26CR				108,826.18	22.52CR
NET ENV SURCHARGE .....	39,227.27	10,079.80	1,268.58			109,942.76
RER ADJUSTED .....						
LIGHT RER ADJUSTED .....						
PLUS ADJUSTMENTS .....						
NET RER .....						
UNWIND REBATE .....	80,267.41CR	20,948.46CR	2,378.52CR		USAC	223,856.15CR
LIGHT UNWIND REBATE .....	863.35CR	20.59CR	245.34CR		(225,055.91)	3,680.28CR
PLUS ADJUSTMENTS .....	.67					49.73
NET UNWIND REBATE .....	81,130.09CR	20,969.05CR	2,623.86CR			227,486.70CR
REBATE ADJUSTED .....						
LIGHT REBATE ADJUSTED .....						
PLUS ADJUSTMENTS .....						
NET REBATE ADJUSTED .....						
MEMBER RATE STABILITY .....	134,175.93CR	35,183.78CR	3,975.97CR		MRSM	374,368.04CR
LIGHT MEMBER RATE STABILITY .....	1,440.73CR	34.40CR	409.56CR		(376,180.63)	6,121.96CR
PLUS ADJUSTMENTS .....	.99					79.61
NET MEMBER RATE STABILITY .....	135,615.67CR	35,218.18CR	4,385.53CR			380,410.39CR
NON FAC PURC PWR ADJ .....	20,217.20CR	5,269.18CR	599.06CR		PPA	56,375.45CR
LIGHT NON FAC PURC PWR ADJ .....	217.60CR	5.19CR	61.87CR		(56,690.20)	932.56CR
PLUS ADJUSTMENTS .....	.18					12.73
NET NON FAC PURC PWR ADJ .....	20,434.62CR	5,274.37CR	660.93CR			57,295.28CR
CURRENT CHARGE .....	1,020,462.87	244,524.96	41,676.84			3,198,313.49
PLUS ADJUSTMENTS .....	360.95CR					1,018.38CR
NET CURRENT CHARGE .....	1,020,101.92	244,524.96	41,676.84			3,197,295.11
SALES TAX .....	54,506.00	11,048.65	106.32			66,119.59
PLUS ADJUSTMENTS .....	21.30CR					151.22CR
NET SALES TAX .....	54,484.70	11,048.65	106.32			65,968.37
SCHOOL TAX .....	30,742.94	5,363.42	1,397.12			96,162.26
PLUS ADJUSTMENTS .....	10.84CR					33.98CR
NET SCHOOL TAX .....	30,732.10	5,363.42	1,397.12			96,128.28

	442.100	442.200	445.000	444.000	9/2012 OVERALL
FORM 7 CONSUMER COUNT	3,258	9	247		29,229
BILLS PRODUCED	3,286	9	247		29,313
NO USAGE BILLS	224		5		941
NUMBER OF LIGHTS	1,600	20	429		9,417
KW USAGE	45,667.997	11,768.584	2,215.074		60,056.330
PLUS ADJUSTMENTS					.234
NET KW USAGE	45,667.997	11,768.584	2,215.074		60,056.564
METER KWH USAGE	17,045,265	4,042,318	654,685		54,317,093
PLUS ADJUSTMENTS	6,807-				70,976-
NET METER KWH USAGE	17,038,458	4,042,318	654,685		54,246,117
LIGHT KWH	175,234	4,168	49,532		741,620
TOTAL KWH USAGE-INCLUDING LIGHTS	17,213,692	4,046,486	704,217		54,987,737
FUEL ADJUSTED	61,073.19	14,186.15	2,345.75		194,320.46
LIGHT FUEL ADJUSTMENT	627.27	14.94	177.24		2,648.30
PLUS ADJUSTMENTS	20.61CR				223.62CR
NET FUEL ADJUSTED	61,679.85	14,201.09	2,522.99		196,745.14
ENV SURCHARGE	50,624.37	11,770.35	1,944.44		161,086.83
LIGHT ENV SURCHARGE	520.44	12.37	147.13		2,211.03
PLUS ADJUSTMENTS	15.22CR				138.56CR
NET ENV SURCHARGE	51,129.59	11,782.72	2,091.57		163,159.30
RER ADJUSTED					
LIGHT RER ADJUSTED					
PLUS ADJUSTMENTS					
NET RER					
UNWIND REBATE	90,527.41CR	21,112.60CR	3,477.07CR		288,122.66CR
LIGHT UNWIND REBATE	929.54CR	22.13CR	262.77CR		3,924.59CR
PLUS ADJUSTMENTS	30.62				298.46
NET UNWIND REBATE	91,426.33CR	21,134.73CR	3,739.84CR		291,748.79CR
REBATE ADJUSTED					
LIGHT REBATE ADJUSTED					
PLUS ADJUSTMENTS					
NET REBATE ADJUSTED					
MEMBER RATE STABILITY	154,634.52CR	35,984.86CR	5,939.15CR		492,077.41CR
LIGHT MEMBER RATE STABILITY	1,590.80CR	37.82CR	449.63CR		6,742.74CR
PLUS ADJUSTMENTS	50.57				481.32
NET MEMBER RATE STABILITY	156,174.75CR	36,022.68CR	6,388.78CR		498,338.83CR
NON FAC PURC PWR ADJ	23,062.12CR	5,370.82CR	885.74CR		73,392.52CR
LIGHT NON FAC PURC PWR ADJ	236.76CR	5.64CR	66.93CR		982.86CR
PLUS ADJUSTMENTS	7.90				76.42
NET NON FAC PURC PWR ADJ	23,290.98CR	5,376.46CR	952.67CR		74,298.96CR
CURRENT CHARGE	1,072,661.28	236,964.58	52,256.55		3,792,412.00
PLUS ADJUSTMENTS	1,058.09CR	314.24CR			5,363.02CR
NET CURRENT CHARGE	1,071,603.19	236,650.34	52,256.55		3,787,048.98
SALES TAX	58,108.93	10,624.79	152.35		69,340.56
PLUS ADJUSTMENTS	60.20CR	19.42CR			141.56CR
NET SALES TAX	58,048.73	10,605.37	152.35		69,199.00
SCHOOL TAX	32,286.99	5,157.66	1,713.88		113,985.05
PLUS ADJUSTMENTS	30.92CR	9.43CR			160.68CR
NET SCHOOL TAX	32,256.07	5,148.23	1,713.88		113,824.37

DIRECT SERVE  
 315,450 KWH

RURAL KWH  
 54,672,287

FAC  
 195,912.35

ES  
 162,457.74

USAC  
 (290,429.58)

MRS M  
 (496,164.11)

PPA  
 (73,970.58)

	442.100	442.200	445.000	444.000	7/2012 OVERALL
FORM 7 CONSUMER COUNT	3,295	9	247		29,291
BILLS PRODUCED	3,323	9	247		29,372
NO USAGE BILLS	226		6		925
NUMBER OF LIGHTS	1,601	20	435		9,425
KW USAGE	48,457.574	12,478.438	2,355.525		63,655.159
PLUS ADJUSTMENTS	582.588				582.588
NET KW USAGE	49,040.162	12,478.438	2,355.525		64,237.747
METER KWH USAGE	19,738,762	3,857,297	944,280		71,362,889
PLUS ADJUSTMENTS	25,376				102,794
NET METER KWH USAGE	19,764,138	3,857,297	944,280		71,465,683
LIGHT KWH	176,173	4,168	49,689		741,175
TOTAL KWH USAGE-INCLUDING LIGHTS	19,940,311	3,861,465	993,969		72,206,858
FUEL ADJUSTED	76,527.26	14,778.25	3,661.04		276,497.34
LIGHT FUEL ADJUSTMENT	682.92	16.17	192.62		2,875.67
PLUS ADJUSTMENTS	90.81				369.06
NET FUEL ADJUSTED	77,300.99	14,794.42	3,853.66		279,742.07
ENV SURCHARGE	42,063.49	8,205.10	2,012.30		152,059.75
LIGHT ENV SURCHARGE	375.63	8.87	105.97		1,589.11
PLUS ADJUSTMENTS	75.72				303.18
NET ENV SURCHARGE	42,514.84	8,213.97	2,118.27		153,952.04
RER ADJUSTED					
LIGHT RER ADJUSTED					
PLUS ADJUSTMENTS					
NET RER					
UNWIND REBATE	94,568.39CR	18,361.68CR	4,523.98CR		341,779.94CR
LIGHT UNWIND REBATE	844.82CR	19.97CR	238.23CR		3,565.67CR
PLUS ADJUSTMENTS	134.98CR				544.61CR
NET UNWIND REBATE	95,548.19CR	18,381.65CR	4,762.21CR		345,890.22CR
REBATE ADJUSTED					
LIGHT REBATE ADJUSTED					
PLUS ADJUSTMENTS					
NET REBATE ADJUSTED					
MEMBER RATE STABILITY	161,916.96CR	31,028.38CR	7,745.87CR		584,777.64CR
LIGHT MEMBER RATE STABILITY	1,444.98CR	34.19CR	407.59CR		6,069.39CR
PLUS ADJUSTMENTS	230.58CR				930.31CR
NET MEMBER RATE STABILITY	163,592.52CR	31,062.57CR	8,153.46CR		591,777.34CR
NON FAC PURC PWR ADJ	23,627.37CR	4,586.79CR	1,130.28CR		85,391.30CR
LIGHT NON FAC PURC PWR ADJ	209.78CR	4.98CR	59.32CR		874.14CR
PLUS ADJUSTMENTS	34.39CR				138.66CR
NET NON FAC PURC PWR ADJ	23,871.54CR	4,591.77CR	1,189.60CR		86,404.10CR
CURRENT CHARGE	1,220,069.36	244,825.58	69,385.93		4,965,025.19
PLUS ADJUSTMENTS	3,081.10	4,575.86			10,233.49
NET CURRENT CHARGE	1,223,150.46	249,401.44	69,385.93		4,975,258.68
SALES TAX	65,739.86	10,881.50	214.44		77,497.66
PLUS ADJUSTMENTS	226.05				595.21
NET SALES TAX	65,965.91	10,881.50	214.44		78,092.87
SCHOOL TAX	36,701.68	5,282.29	2,229.76		149,048.59
PLUS ADJUSTMENTS	112.93				293.42
NET SCHOOL TAX	36,814.61	5,282.29	2,229.76		149,342.01

DIRECT SERVICE

194.800

RURAL KWH

72,012,058

FAC

279,163.32

ES

153,551.73

USAC

(345,074.20)

MRSM

(590,793.80)

PPA

(86,201.31)

	442.100	442.200	445.000	444.000	8/2012 OVERALL
FORM 7 CONSUMER COUNT .....	3,315	9	247		
BILLS PRODUCED.....	3,343	9	247		29,284
NO USAGE BILLS.....	232		3		29,364
NUMBER OF LIGHTS.....	1,604	16	432		940
					9,407
KW USAGE.....	48,206.581	10,381.209	2,182.663		61,235.709
PLUS ADJUSTMENTS.....					
NET KW USAGE.....	48,206.581	10,381.209	2,182.663		61,235.709
METER KWH USAGE.....	18,947,833	3,809,080	866,007		69,597,840
PLUS ADJUSTMENTS.....	8,923-				7,386-
NET METER KWH USAGE.....	18,938,910	3,809,080	866,007		69,590,454
LIGHT KWH.....	178,084	2,700	49,787		741,307
TOTAL KWH USAGE-INCLUDING LIGHTS.	19,116,994	3,811,780	915,794		70,331,761
FUEL ADJUSTED.....	49,113.15	10,297.56	2,244.67		180,822.73
LIGHT FUEL ADJUSTMENT.....	461.74	7.00	129.01		1,913.68
PLUS ADJUSTMENTS.....	41.01CR				36.03CR
NET FUEL ADJUSTED.....	49,533.88	10,304.56	2,373.68		182,700.38
ENV SURCHARGE.....	41,931.61	8,449.92	1,916.52		154,040.14
LIGHT ENV SURCHARGE.....	392.94	5.97	109.85		1,624.27
PLUS ADJUSTMENTS.....	18.17CR				14.83CR
NET ENV SURCHARGE.....	42,306.38	8,455.89	2,026.37		155,649.58
RER ADJUSTED .....					
LIGHT RER ADJUSTED.....					
PLUS ADJUSTMENTS.....					
NET RER.....					
UNWIND REBATE.....	78,330.39CR	15,770.13CR	3,580.08CR		287,741.04CR
LIGHT UNWIND REBATE.....	736.61CR	11.16CR	206.06CR		3,073.58CR
PLUS ADJUSTMENTS.....	33.15				26.28
NET UNWIND REBATE.....	79,033.85CR	15,781.29CR	3,786.14CR		290,788.34CR
REBATE ADJUSTED.....					
LIGHT REBATE ADJUSTED.....					
PLUS ADJUSTMENTS.....					
NET REBATE ADJUSTED.....					
MEMBER RATE STABILITY.....	129,015.89CR	25,538.40CR	5,896.58CR		473,494.40CR
LIGHT MEMBER RATE STABILITY.....	1,213.35CR	18.39CR	339.07CR		5,057.73CR
PLUS ADJUSTMENTS.....	74.78				63.22
NET MEMBER RATE STABILITY.....	130,154.46CR	25,556.79CR	6,235.65CR		478,488.91CR
NON FAC PURC PWR ADJ.....	19,478.39CR	3,921.26CR	890.20CR		71,551.88CR
LIGHT NON FAC PURC PWR ADJ.....	183.26CR	2.78CR	51.22CR		754.82CR
PLUS ADJUSTMENTS.....	12.95				11.23
NET NON FAC PURC PWR ADJ.....	19,648.70CR	3,924.04CR	941.42CR		72,295.47CR
CURRENT CHARGE.....	1,208,331.98	225,202.55	66,376.27		4,922,835.03
PLUS ADJUSTMENTS.....	1,237.08CR				287.24CR
NET CURRENT CHARGE.....	1,207,094.90	225,202.55	66,376.27		4,922,547.79
SALES TAX.....	64,396.74	10,009.15	193.68		75,210.86
PLUS ADJUSTMENTS.....	67.59CR				67.59CR
NET SALES TAX.....	64,329.15	10,009.15	193.68		75,143.27
SCHOOL TAX.....	36,347.34	4,858.82	2,141.32		147,957.99
PLUS ADJUSTMENTS.....	33.38CR				4.82CR
NET SCHOOL TAX.....	36,313.96	4,858.82	2,141.32		147,953.17

DIRECT SERVE  
 425,270

RURAL KWH  
 69,906,491

FAC  
 181,173.66

ES 154,688.04

USAC  
 (289,006.88)

MRSM  
 (475,990.87)

PPA  
 (71,852.76)



	442.100	442.200	445.000	444.000	OVERALL
FORM 7 CONSUMER COUNT .....	3,355	9	247		29,312
BILLS PRODUCED.....	3,383	9	247		29,393
NO USAGE BILLS.....	235		6		960
NUMBER OF LIGHTS.....	1,612	16	432		9,428
KW USAGE.....	45,388.844	12,172.834	1,882.563		60,042.752
PLUS ADJUSTMENTS.....					
NET KW USAGE.....	45,388.844	12,172.834	1,882.563		60,042.752
METER KWH USAGE.....	16,082,180	3,934,483	585,209		55,323,616
PLUS ADJUSTMENTS.....	2,976-				293
NET METER KWH USAGE.....	16,079,204	3,934,483	585,209		55,323,909
LIGHT KWH.....	179,020	2,700	49,787		740,363
TOTAL KWH USAGE-INCLUDING LIGHTS.	16,258,224	3,937,183	634,996		56,064,272
FUEL ADJUSTED.....	39,288.65	10,077.05	1,429.69		135,620.26
LIGHT FUEL ADJUSTMENT.....	436.50	6.59	121.37		1,804.99
PLUS ADJUSTMENTS.....	6.96CR				4.49
NET FUEL ADJUSTED.....	39,718.19	10,083.64	1,551.06		137,429.74
ENV SURCHARGE.....	25,699.33	6,541.91	935.09		88,660.71
LIGHT ENV SURCHARGE.....	285.00	4.31	79.17		1,167.33
PLUS ADJUSTMENTS.....	3.41CR				4.86
NET ENV SURCHARGE.....	25,980.92	6,546.22	1,014.26		89,832.90
RER ADJUSTED .....					
LIGHT RER ADJUSTED.....					
PLUS ADJUSTMENTS.....					
NET RER.....					
UNWIND REBATE.....	54,614.82CR	13,783.02CR	1,987.38CR		188,298.94CR
LIGHT UNWIND REBATE.....	608.17CR	9.17CR	169.29CR		2,527.14CR
PLUS ADJUSTMENTS.....	8.48				7.66CR
NET UNWIND REBATE.....	55,214.51CR	13,792.19CR	2,156.67CR		190,833.74CR
REBATE ADJUSTED.....					
LIGHT REBATE ADJUSTED.....					
PLUS ADJUSTMENTS.....					
NET REBATE ADJUSTED .....					
MEMBER RATE STABILITY.....	57,831.50CR	15,116.87CR	2,104.44CR		199,912.31CR
LIGHT MEMBER RATE STABILITY.....	642.61CR	9.70CR	178.65CR		2,647.39CR
PLUS ADJUSTMENTS.....	3.63				25.06CR
NET MEMBER RATE STABILITY.....	58,470.48CR	15,126.57CR	2,283.09CR		202,584.76CR
NON FAC PURC PWR ADJ.....	13,476.75CR	3,572.95CR	490.41CR		46,636.78CR
LIGHT NON FAC PURC PWR ADJ.....	150.21CR	2.26CR	41.77CR		620.17CR
PLUS ADJUSTMENTS.....	2.08				1.97CR
NET NON FAC PURC PWR ADJ.....	13,624.88CR	3,575.21CR	532.18CR		47,258.92CR
CURRENT CHARGE.....	1,116,640.25	254,836.81	50,571.98		4,184,950.40
PLUS ADJUSTMENTS.....	1,186.29CR	.01CR			1,916.97CR
NET CURRENT CHARGE.....	1,115,453.96	254,836.80	50,571.98		4,183,033.43
SALES TAX.....	59,718.80	11,107.72	144.97		71,582.60
PLUS ADJUSTMENTS.....	63.04CR				94.86CR
NET SALES TAX.....	59,655.76	11,107.72	144.97		71,487.74
SCHOOL TAX.....	33,603.48	5,392.11	1,672.70		125,545.74
PLUS ADJUSTMENTS.....	35.05CR				57.38CR
NET SCHOOL TAX.....	33,568.43	5,392.11	1,672.70		125,488.36

9/2012  
 DIRECT SERVE  
 531,540

RURAL KWH

55,532,732

FAC

135,666.09

ES

88,728.89

USAC

(188,607.12)

MRSB

(199,704.87)

PPA

(46,537.62)

ID-JBL859 USER-ID QPGMR024  
 PAGE 2  
 RER.000000000 ES.001743000

JACKSON PURCHASE E.C.  
 SALES AND STATISTICS  
 US.002981000- REBATE.000000000  
 DEMAND AND LIGHT REVENUE AMOUNTS

11:44:32  
 11/09/12  
 MRSM.003737000- NSNFPP.000739000-

	442.100	442.200	445.000	444.000	OVERALL
FORM 7 CONSUMER COUNT	3,370	9	249		29,280
BILLS PRODUCED	3,398	9	249		29,360
NO USAGE BILLS	191	1	5		877
NUMBER OF LIGHTS	1,618	16	434		9,411
KW USAGE	42,615.540	11,205.072	1,560.518		55,605.169
PLUS ADJUSTMENTS					55,605.169
NET KW USAGE	42,615.540	11,205.072	1,560.518		55,605.169
METER KWH USAGE	14,121,094	3,995,098	357,026		40,578,573
PLUS ADJUSTMENTS	2,274-				10,162-
NET METER KWH USAGE	14,118,820	3,995,098	357,026		40,568,411
LIGHT KWH	179,517	2,700	49,783		739,809
TOTAL KWH USAGE-INCLUDING LIGHTS	14,298,337	3,997,798	406,809		41,308,220
FUEL ADJUSTED	37,039.38	10,879.10	936.49		106,836.96
LIGHT FUEL ADJUSTMENT	470.22	7.09	130.43		1,921.04
PLUS ADJUSTMENTS	5.96CR				26.51CR
NET FUEL ADJUSTED	37,503.64	10,886.19	1,066.92		108,731.49
ENV SURCHARGE	24,612.85	7,915.59	622.31		71,681.03
LIGHT ENV SURCHARGE	312.96	4.72	86.67		1,284.02
PLUS ADJUSTMENTS	3.97CR				17.60CR
NET ENV SURCHARGE	24,921.84	7,920.31	708.98		72,947.45
RER ADJUSTED					
LIGHT RER ADJUSTED					
PLUS ADJUSTMENTS					
NET RER					
UNWIND REBATE	42,095.12CR	12,609.60CR	1,064.28CR		121,664.26CR
LIGHT UNWIND REBATE	534.92CR	8.05CR	148.44CR		2,209.21CR
PLUS ADJUSTMENTS	6.77				30.59
NET UNWIND REBATE	42,623.27CR	12,617.65CR	1,212.72CR		123,842.88CR
REBATE ADJUSTED					
LIGHT REBATE ADJUSTED					
PLUS ADJUSTMENTS					
NET REBATE ADJUSTED					
MEMBER RATE STABILITY	52,770.49CR	16,659.72CR	1,334.21CR		153,371.42CR
LIGHT MEMBER RATE STABILITY	671.00CR	10.10CR	186.01CR		2,761.72CR
PLUS ADJUSTMENTS	8.50				37.87
NET MEMBER RATE STABILITY	53,432.99CR	16,669.82CR	1,520.22CR		156,095.27CR
NON FAC PURC PWR ADJ	10,435.47CR	3,310.60CR	263.89CR		30,346.04CR
LIGHT NON FAC PURC PWR ADJ	132.43CR	1.99CR	36.65CR		541.58CR
PLUS ADJUSTMENTS	1.68				7.58
NET NON FAC PURC PWR ADJ	10,566.22CR	3,312.59CR	300.54CR		30,880.04CR
CURRENT CHARGE	1,009,225.27	250,230.93	34,743.20		3,155,987.22
PLUS ADJUSTMENTS	1,187.36CR	.01			1,048.62CR
NET CURRENT CHARGE	1,008,037.91	250,230.94	34,743.20		3,154,938.60
SALES TAX	53,577.21	10,893.03	98.39		64,892.66
PLUS ADJUSTMENTS	73.39CR				73.39CR
NET SALES TAX	53,503.82	10,893.03	98.39		64,819.27
SCHOOL TAX	30,349.02	5,287.87	1,198.88		94,681.30
PLUS ADJUSTMENTS	35.61CR				31.14CR
NET SCHOOL TAX	30,313.41	5,287.87	1,198.88		94,650.16

10/2012

SHELL KWH = 579,650

DIRECT SERVE KWH = 40,728,570

FAC = 106,811.11

ES = 70,984.98

USAC = 121,414.73

MRSM = 152,199.08

PPA = 30,093.45

	442.100	442.200	445.000	444.000	12/2012	OVERALL
FORM 7 CONSUMER COUNT .....	3,382	11	246			29,301
BILLS PRODUCED.....	3,410	11	246			29,381
NO USAGE BILLS.....	212		5			912
NUMBER OF LIGHTS.....	1,632	20	434			9,433
KW USAGE.....	39,012.384	14,445.874	1,288.808			54,893.519
PLUS ADJUSTMENTS.....						
NET KW USAGE.....	39,012.384	14,445.874	1,288.808			54,893.519
METER KWH USAGE.....	15,013,382	4,120,886	401,919			50,064,413
PLUS ADJUSTMENTS.....	3,286-					8,366-
NET METER KWH USAGE.....	15,010,096	4,120,886	401,919			50,056,047
LIGHT KWH.....	176,944	4,168	49,587			736,529
TOTAL KWH USAGE-INCLUDING LIGHTS.....	15,187,040	4,125,054	451,506			50,792,576
FUEL ADJUSTED.....	68,655.89	17,534.83	1,838.02			227,634.23
LIGHT FUEL ADJUSTMENT.....	808.17	19.05	226.59			3,359.03
PLUS ADJUSTMENTS.....	12.66CR					28.68CR
NET FUEL ADJUSTED.....	69,451.40	17,553.88	2,064.61			230,964.58
ENV SURCHARGE.....	54,813.46	14,710.79	1,467.41			182,450.15
LIGHT ENV SURCHARGE.....	647.54	15.23	181.37			2,713.52
PLUS ADJUSTMENTS.....	9.39CR					19.49CR
NET ENV SURCHARGE.....	55,451.61	14,726.02	1,648.78			185,144.18
RER ADJUSTED.....						
LIGHT RER ADJUSTED.....						
PLUS ADJUSTMENTS.....						
NET RER.....						
UNWIND REBATE.....	88,864.82CR	23,353.85CR	2,378.94CR			295,294.68CR
LIGHT UNWIND REBATE.....	1,046.38CR	24.66CR	293.22CR			4,348.26CR
PLUS ADJUSTMENTS.....	15.91					35.39
NET UNWIND REBATE.....	89,895.29CR	23,378.51CR	2,672.16CR			299,607.55CR
REBATE ADJUSTED.....						
LIGHT REBATE ADJUSTED.....						
PLUS ADJUSTMENTS.....						
NET REBATE ADJUSTED.....						
MEMBER RATE STABILITY.....	120,857.91CR	31,646.75CR	3,235.38CR			401,493.42CR
LIGHT MEMBER RATE STABILITY.....	1,423.08CR	33.54CR	398.84CR			5,911.36CR
PLUS ADJUSTMENTS.....	21.01					45.03
NET MEMBER RATE STABILITY.....	122,259.98CR	31,680.29CR	3,634.22CR			407,359.75CR
NON FAC PURC PWR ADJ.....	27,039.07CR	7,155.41CR	723.77CR			89,899.73CR
LIGHT NON FAC PURC PWR ADJ.....	318.36CR	7.50CR	89.18CR			1,334.16CR
PLUS ADJUSTMENTS.....	4.87					11.39
NET NON FAC PURC PWR ADJ.....	27,352.56CR	7,162.91CR	812.95CR			91,222.50CR
CURRENT CHARGE.....	966,586.68	266,808.17	33,796.31			3,609,880.09
PLUS ADJUSTMENTS.....	771.49CR	111.06CR				981.24CR
NET CURRENT CHARGE.....	965,815.19	266,697.11	33,796.31			3,608,898.85
SALES TAX.....	51,281.44	12,570.21	101.69			64,280.82
PLUS ADJUSTMENTS.....	37.41CR					48.95CR
NET SALES TAX.....	51,244.03	12,570.21	101.69			64,231.87
SCHOOL TAX.....	29,339.79	6,102.05	1,163.12			108,794.57
PLUS ADJUSTMENTS.....	17.08CR					29.42CR
NET SCHOOL TAX.....	29,322.71	6,102.05	1,163.12			108,765.15

SHELL KWH = 599,810

DIRECT SERVE KWH =  
50,192,766

FAC = 229,531.63

ES = 183,288.85

USAC = 297,094.95

MRSM = 404,057.67

PPA = 98,408.56