




Cumberland Valley Electric

A Touchstone Energy Cooperative 

March 8, 2013

Mr. Jeff R. Derouen
Executive Director
Kentucky Public Service Commission
P O Box 615
Frankfort, KY 40602

RECEIVED

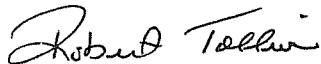
MAR 8 2013

PUBLIC SERVICE
COMMISSION

Dear Mr. Derouen:

Please find enclosed the information requested in Case No. 2012-00559 Fuel Adjustment Clause.
If more information is needed, please feel free to contact me.

Sincerely,



Robert Tolliver
Office Manager

MAIN OFFICE:

P.O. Box 440 • Gray, KY 40734

Phone: 606-528-2677 • Fax: 606-523-2698

DISTRICT OFFICE:

P.O. Box C • Cumberland, KY 40823

Phone: 606-589-4421 • Fax: 606-589-5297


Cumberland Valley Electric

Fuel Adjustment Clause

Case # 2012-00559



Cumberland Valley Electric

A Touchstone Energy Cooperative 

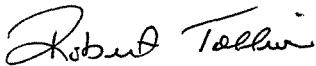
March 8, 2013

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Executive Director
Kentucky Public Service Commission
P O Box 615
Frankfort, KY 40602

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
DISTRICT OFFICE:

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Cumberland Valley Electric

A Louisa County Energy Cooperative 

February 20, 2013

Mr. Jeff R. Derouen
Executive Director
Public Service Commission
P. O. Box 615
211 Sower Boulevard
Frankfort, Kentucky 40602

Dear Mr. Derouen:

Please find enclosed an Affidavit of Compliance pertaining to Case No. 2012-00559 concerning the compliance with the requirements of 807 KAR 5:056 for Cumberland Valley Electric, Inc.

Sincerely,



Robert Tolliver
Office Manager

Encl.

MAIN OFFICE:

P.O. Box 440 • Gray, KY 40734

Phone: 606-528-2677 • Fax: 606-523-2698

DISTRICT OFFICE:

P.O. Box C • Cumberland, KY 40823

Phone: 606-589-4421 • Fax: 606-589-5297

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

AN EXAMINATION BY THE PUBLIC)
SERVICE COMMISSION OF THE)
APPLICATION OF THE FUEL ADJUSTMENT) CASE NO. 2012-00559
CLAUSE OF CUMBERLAND VALLEY)
ELECTRIC FROM NOVEMBER 1, 2010 TO)
OCTOBER 31, 2012)

AFFIDAVIT

The Affiant, TED HAMPTON, President & CEO of CUMBERLAND VALLEY ELECTRIC, Gray, Kentucky, states that, for the period between November 1, 2010 to October 31, 2012, Cumberland Valley Electric has operated in compliance with each and every provision of the uniform fuel adjustment clause, as prescribed in 807 KAR 5:056, Section 1 (11), and that no inquiries or complaints regarding the fuel adjustment clause have been received during said period.

Witness my hand this 20th day of February, 2013.

Ted Hampton
President & CEO

Subscribed and sworn before me this 20th day of February, 2013.

Barbara Elliott
Notary Public

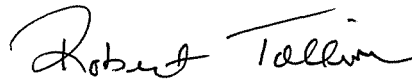
My commission expires: 1-24-15

CERTIFICATION

Comes now Robert Tolliver, Office Manager for Cumberland Valley Electric, Inc., and being duly sworn states as follows with regard to those Responses filed by Cumberland Valley Electric, Inc. in Case No. 2012-00559, now pending before the Public Service Commission of the Commonwealth of Kentucky:

1. That he was the person supervising the preparation of the Responses on behalf of Cumberland Valley Electric, Inc.
2. That the Responses were true and accurate to the best of my personal knowledge, information and belief formed after a reasonable inquiry.

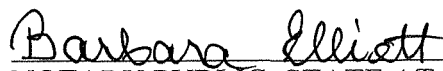
Witness my hand as of this the 8th day of March, 2013.



Robert Tolliver

COMMONWEALTH OF KENTUCKY
COUNTY OF KNOX

The foregoing Certification was subscribed, sworn to and acknowledged before me by Robert Tolliver, Office Manager for Cumberland Valley Electric, Inc., this the 8th day of March, 2013.



NOTARY PUBLIC, STATE AT LARGE, KY
MY COMMISSION EXPIRES: 1-24-15

1.
 - a. Provide a schedule of the calculation of the 12-month average line loss by month for November 2010 through October 2012.
 - b. Describe the measures that Cumberland Valley has taken to reduce line loss during this period.

A. See attached schedules.

Month	Current Month				12 Month Running Totals				
	KWH Purchased	KWH Sold	Office Use	Line Loss	KWH Purchased	KWH Sold	Office Use	Line Loss	Line Loss %
Nov-09	42,498,651	40,963,074	29,300	1,506,277	528,484,887	509,637,460	382,940	18,464,487	3.49
Dec-09	55,920,599	50,755,323	45,160	5,120,116	529,043,899	503,499,901	381,120	25,162,878	4.76
Jan-10	65,698,630	58,097,273	51,920	7,549,437	531,581,317	505,980,887	388,340	25,212,090	4.74
Feb-10	58,132,915	56,502,044	49,500	1,581,371	538,670,244	511,410,806	393,180	26,866,258	4.99
Mar-10	47,682,035	50,739,367	40,240	-3,097,572	539,494,670	518,038,413	401,300	21,054,957	3.90
Apr-10	34,539,275	34,555,066	25,880	-41,671	535,063,000	510,926,109	396,460	23,740,431	4.44
May-10	37,037,342	32,082,701	23,880	4,930,761	536,565,539	510,960,095	398,440	25,207,004	4.70
Jun-10	44,533,295	44,685,286	30,020	-182,011	541,444,555	519,071,715	402,320	21,970,520	4.06
Jul-10	47,439,262	44,102,390	32,880	3,303,992	549,431,666	523,335,797	407,940	25,687,929	4.68
Aug-10	48,692,014	46,940,029	32,840	1,719,145	555,948,554	531,221,260	412,360	24,314,934	4.37
Sep-10	37,888,368	40,299,827	28,720	-2,440,179	557,633,116	534,474,110	415,600	22,743,406	4.08
Oct-10	36,771,563	32,327,927	23,100	4,420,536	556,833,949	532,050,307	413,440	24,370,202	4.38
Nov-10	43,753,629	41,734,478	31,660	1,987,491	558,088,927	532,821,711	415,800	24,851,416	4.45
Dec-10	66,668,965	63,089,628	49,980	3,529,357	568,837,293	545,156,016	420,620	23,260,657	4.09
Jan-11	63,410,548	57,171,689	46,080	6,192,779	566,549,211	544,230,432	414,780	21,903,999	3.87
Feb-11	47,698,725	48,905,532	39,088	-1,245,895	556,115,021	536,633,920	404,368	19,076,733	3.43
Mar-11	45,323,529	43,631,223	31,272	1,661,034	553,756,515	529,525,776	395,400	23,835,339	4.30
Apr-11	35,966,411	36,628,641	30,980	-693,210	555,183,651	531,599,351	400,500	23,183,800	4.18
May-11	37,796,461	33,720,819	25,140	4,050,502	555,942,770	533,237,469	401,760	22,303,541	4.01
Jun-11	41,727,678	42,512,707	29,300	-814,329	553,137,153	531,064,890	401,040	21,671,223	3.92
Jul-11	46,982,271	40,569,727	31,360	6,381,184	552,680,162	527,532,227	399,520	24,748,415	4.48
Aug-11	45,592,539	48,347,548	32,220	-2,787,229	549,580,687	528,939,746	398,900	20,242,041	3.68
Sep-11	34,904,841	35,229,809	29,640	-354,608	546,597,160	523,869,728	399,820	22,327,612	4.08
Oct-11	37,765,116	32,392,992	25,160	5,346,964	547,590,713	523,934,793	401,880	23,254,040	4.25
Nov-11	41,826,624	41,060,069	31,600	734,955	545,663,708	523,260,384	401,820	22,001,504	4.03
Dec-11	50,445,137	47,079,865	45,120	3,320,152	529,439,880	507,250,621	396,960	21,792,299	4.12
Jan-12	53,579,966	50,325,415	40,740	3,213,811	519,609,298	500,404,347	391,620	18,813,331	3.62
Feb-12	47,124,370	49,695,719	45,840	-2,617,189	519,034,943	501,194,534	398,372	17,442,037	3.36
Mar-12	37,409,054	34,587,559	35,320	2,786,175	511,120,468	492,150,870	402,420	18,567,178	3.63
Apr-12	34,263,803	32,691,172	25,040	1,547,591	509,417,860	488,213,401	396,480	20,807,979	4.08
May-12	37,550,662	37,133,132	28,140	389,390	509,172,061	491,625,714	399,480	17,146,867	3.37
Jun-12	38,934,460	32,743,620	31,840	6,159,000	506,378,843	481,856,627	402,020	24,120,196	4.76
Jul-12	44,894,158	42,559,277	34,840	2,300,041	504,290,730	483,846,177	405,500	20,039,053	3.97
Aug-12	40,736,894	42,384,054	34,160	-1,681,320	499,435,085	477,882,683	407,440	21,144,962	4.23
Sep-12	33,827,590	32,635,412	29,880	1,162,298	498,357,834	475,288,286	407,680	22,661,868	4.55

Robert Tolliver will be available to respond to questions concerning the 12 month average line loss.

<u>Month</u>	<u>Current Month</u>				<u>12 Month Running Totals</u>				
	<u>KWH Purchased</u>	<u>KWH Sold</u>	<u>Office Use</u>	<u>Line Loss</u>	<u>KWH Purchased</u>	<u>KWH Sold</u>	<u>Office Use</u>	<u>Line Loss</u>	<u>Line Loss %</u>
Oct-12	37,032,114	33,614,631	29,660	3,387,823	497,624,832	476,509,925	412,180	20,702,727	4.16

Robert Tolliver will be available to respond to questions concerning the 12 month average line loss.

CUMBERLAND VALLEY ELECTRIC
STEPS TO REDUCE LINE LOSS

1. Extensive Right-of-Way Program
2. Retire idle transformers
3. Balance loads on three phase lines
4. Recloser maintenance program.
5. Read meters automatically monthly
6. Trim shade trees on two-year basis to help reduce losses
7. Feeder optimization analysis.

Mark Abner will be available to respond to questions concerning line loss.

2. Q. Provide Cumberland Valley's monthly revenue reports (monthly billing summaries) showing the total revenue collected, including adjustments, under the fuel adjustment clause reported in Cumberland Valley's monthly filings required by the commission from November 1, 2010 through October 31, 2012.

A. See attached schedules.

November		THIS MONTH			Borrower Designation: KY 57 BELL		
CLASS OF SERVICE	THIS MONTH			YEAR-TO-DATE			
	No. Receiving Service a	kWh Sold b	Amount c	No. Min Bills d	Avg. No. Receiving Serv. e	kWh Sold Cumulative f	Amount Cumulative g
1. Residential Sales (excl seas.)	22,292	26,145,197	2,267,188.49		22,256	309,113,061	28,491,807.89
2. Residential Sales Seasonal							
3. Comm. & Ind. - 50 kVA or Less	1,371	2,066,223	200,661.54		1,378	24,452,518	2,477,284.75
4. Comm. & Ind. - 50 to 1000 kVA	95	4,459,778	343,116.47		95	53,150,190	4,195,354.29
5. Comm & Ind. - Over 1000 kVA	15	9,063,280	600,985.42		16	95,350,619	6,836,698.09
6. Public St. & Highway Lighting							
7. Other Sales to Public Auth.							
8. Sales for Resale - REA Borr.							
9. Sales for Resale - Others							
10. Total Sales of Electric Energy (1 thru 9)	23,773	41,734,478	3,411,951.92	0	23,744	482,066,388	42,001,145.02
11. Other Electric Revenue			99,454.19				1,727,382.22
12. Total (10 + 11)			3,511,406.11				43,728,527.24
PART E. kWh AND kW STATISTICS							
ITEM	THIS MONTH a	YEAR-TO-DATE b		ITEM	THIS MONTH a	YEAR-TO-DATE b	
1. Net kWh Generated				6. Office Use	31,660	370,640	
2. kWh Purchased	43,753,629	502,168,328		7. Total Unaccounted For (4 Less 5 & 6)	1,987,491	19,731,300	
3. Interchange kWh - Net				8. Percent System Loss (7/4)*100	4.54	3.93	
4. Total kWh (1 thru 3)	43,753,629	502,168,328		9. Maximum Demand (kW)	106,178	141,333	
5. Total kWh - Sold	41,734,478	482,066,388		10. Month When Maximum Demand Occured		January	

December					Borrower Designation: KY 57 BELL		
CLASS OF SERVICE	THIS MONTH				YEAR-TO-DATE		
	No. Receiving Service a	kWh Sold b	Amount c	No. Min Bills d	Avg. No. Receiving Serv. e	kWh Sold Cumulative f	Amount Cumulative g
1. Residential Sales (excl seas.)	22,315	45,654,302	4,045,900.45		22,261	354,767,363	32,537,708.34
2. Residential Sales Seasonal							
3. Comm. & Ind. - 50 kVA or Less	1,371	2,606,360	257,571.78		1,377	27,058,878	2,734,856.53
4. Comm. & Ind. - 50 to 1000 kVA	95	5,645,706	439,274.06		95	58,795,896	4,634,628.35
5. Comm & Ind. - Over 1000 kVA	15	9,183,260	650,411.92		16	104,533,879	7,487,110.01
6. Public St. & Highway Lighting							
7. Other Sales to Public Auth.							
8. Sales for Resale - REA Borr.							
9. Sales for Resale - Others							
10. Total Sales of Electric Energy (1 thru 9)	23,796	63,089,628	5,393,158.21	0	23,749	545,156,016	47,394,303.23
11. Other Electric Revenue			193,478.98				1,920,861.20
12. Total (10 + 11)			5,586,637.19				49,315,164.43
PART E. kWh AND kW STATISTICS							
ITEM	THIS MONTH a	YEAR-TO-DATE b		ITEM	THIS MONTH a	YEAR-TO-DATE b	
1. Net kWh Generated				6. Office Use	49,980	420,620	
2. kWh Purchased	66,668,965	568,837,293		7. Total Unaccounted For (4 Less 5 & 6)	3,529,357	23,260,657	
3. Interchange kWh - Net				8. Percent System Loss (7/4)*100	5.29	4.09	
4. Total kWh (1 thru 3)	66,668,965	568,837,293		9. Maximum Demand (kW)	148,012	148,012	
5. Total kWh - Sold	63,089,628	545,156,016		10. Month When Maximum Demand Occured		December	

January		THIS MONTH			YEAR-TO-DATE		
CLASS OF SERVICE	No. Receiving Service	kWh Sold	Amount	No. Min Bills	Avg. No. Receiving Serv.	kWh Sold Cumulative	Amount Cumulative
	a	b	c	d	e	f	g
1. Residential Sales (excl seas.)	22,346	41,070,716	4,116,072.27		22,346	41,070,716	4,116,072.27
2. Residential Sales Seasonal							
3. Comm. & Ind. - 50 kVA or Less	1,366	2,329,033	260,525.10		1,366	2,329,033	260,525.10
4. Comm. & Ind. - 50 to 1000 kVA	94	4,909,460	435,546.03		94	4,909,460	435,546.03
5. Comm & Ind. - Over 1000 kVA	15	8,862,480	726,461.47		15	8,862,480	726,461.47
6. Public St. & Highway Lighting							
7. Other Sales to Public Auth.							
8. Sales for Resale - REA Borr.							
9. Sales for Resale - Others							
10. Total Sales of Electric Energy (1 thru 9)	23,821	57,171,689	5,538,604.87	0	23,821	57,171,689	5,538,604.87
11. Other Electric Revenue			157,203.37				157,203.37
12. Total (10 + 11)			5,695,808.24				5,695,808.24
PART E. kWh AND kW STATISTICS							
ITEM	THIS MONTH a	YEAR-TO-DATE b		ITEM	THIS MONTH a	YEAR-TO-DATE b	
1. Net kWh Generated				6. Office Use	46,080	46,080	
2. kWh Purchased	63,410,548	63,410,548		7. Total Unaccounted For			
3. Interchange kWh - Net				(4 Less 5 & 6)	6,192,779	6,192,779	
4. Total kWh (1 thru 3)	63,410,548	63,410,548		8. Percent System Loss (7/4)*100	9.77	9.77	
				9. Maximum Demand (kW)	140,772	140,772	
5. Total kWh - Sold	57,171,689	57,171,689		10. Month When Maximum Demand Occured		January	

February					Borrower Designation: KY 57 BELL		
CLASS OF SERVICE	THIS MONTH				YEAR-TO-DATE		
	No. Receiving Service a	kWh Sold b	Amount c	No. Min Bills d	Avg. No. Receiving Serv. e	kWh Sold Cumulative f	Amount Cumulative g
1. Residential Sales (excl seas.)	22,328	32,688,687	3,304,804.11		22,337	73,759,403	7,420,876.38
2. Residential Sales Seasonal							
3. Comm. & Ind. - 50 kVA or Less	1,373	2,178,300	245,533.31		1,370	4,507,333	506,058.41
4. Comm. & Ind. - 50 to 1000 kVA	94	4,795,065	431,697.24		94	9,704,525	867,243.27
5. Comm & Ind. - Over 1000 kVA	15	9,243,480	737,414.71		15	18,105,960	1,463,876.18
6. Public St. & Highway Lighting							
7. Other Sales to Public Auth.							
8. Sales for Resale - REA Borr.							
9. Sales for Resale - Others							
10. Total Sales of Electric Energy (1 thru 9)	23,810	48,905,532	4,719,449.37	0	23,816	106,077,221	10,258,054.24
11. Other Electric Revenue			130,062.81				287,266.18
12. Total (10 + 11)			4,849,512.18				10,545,320.42
PART E. kWh AND kW STATISTICS							
ITEM	THIS MONTH a	YEAR-TO-DATE b		ITEM	THIS MONTH a	YEAR-TO-DATE b	
1. Net kWh Generated				6. Office Use	39,088	85,168	
2. kWh Purchased	47,698,725	111,109,273		7. Total Unaccounted For (4 Less 5 & 6)	(1,245,895)	4,946,884	
3. Interchange kWh - Net				8. Percent System Loss (7/4)*100	-0-	4.45	
4. Total kWh (1 thru 3)	47,698,725	111,109,273		9. Maximum Demand (kW)	140,303	140,772	
5. Total kWh - Sold	48,905,532	106,077,221		10. Month When Maximum Demand Occured		January	

March					Borrower Designation: KY 57 BELL		
CLASS OF SERVICE	THIS MONTH				YEAR-TO-DATE		
	No. Receiving Service a	kWh Sold b	Amount c	No. Min Bills d	Avg. No. Receiving Serv. e	kWh Sold Cumulative f	Amount Cumulative g
1. Residential Sales (excl seas.)	22,245	28,018,894	2,604,601.34		22,306	101,778,297	10,025,477.72
2. Residential Sales Seasonal							
3. Comm. & Ind. - 50 kVA or Less	1,375	2,203,143	227,408.43		1,371	6,710,476	733,466.84
4. Comm. & Ind. - 50 to 1000 kVA	94	4,740,106	383,084.78		94	14,444,631	1,250,328.05
5. Comm & Ind. - Over 1000 kVA	14	8,669,080	641,033.12		15	26,775,040	2,104,909.30
6. Public St. & Highway Lighting							
7. Other Sales to Public Auth.							
8. Sales for Resale - REA Borr.							
9. Sales for Resale - Others							
10. Total Sales of Electric Energy (1 thru 9)	23,728	43,631,223	3,856,127.67	0	23,786	149,708,444	14,114,181.91
11. Other Electric Revenue			152,254.82				439,521.00
12. Total (10 + 11)			4,008,382.49				14,553,702.91
PART E. kWh AND kW STATISTICS							
ITEM	THIS MONTH a	YEAR-TO-DATE b		ITEM	THIS MONTH a	YEAR-TO-DATE b	
1. Net kWh Generated				6. Office Use	31,272	116,440	
2. kWh Purchased	45,323,529	156,432,802		7. Total Unaccounted For (4 Less 5 & 6)	1,661,034	6,607,918	
3. Interchange kWh - Net				8. Percent System Loss (7/4)*100	3.66	4.22	
4. Total kWh (1 thru 3)	45,323,529	156,432,802		9. Maximum Demand (kW)	102,739	140,772	
5. Total kWh - Sold	43,631,223	149,708,444		10. Month When Maximum Demand Occured		January	

April					Borrower Designation: KY 57 BELL		
CLASS OF SERVICE	THIS MONTH				YEAR-TO-DATE		
	No. Receiving Service a	kWh Sold b	Amount c	No. Min Bills d	Avg. No. Receiving Serv. e	kWh Sold Cumulative f	Amount Cumulative g
1. Residential Sales (excl seas.)	22,205	20,981,181	1,957,402.05		22,281	122,759,478	11,982,879.77
2. Residential Sales Seasonal							
3. Comm. & Ind. - 50 kVA or Less	1,377	1,976,829	202,631.28		1,373	8,687,305	936,098.12
4. Comm. & Ind. - 50 to 1000 kVA	94	4,726,291	383,792.03		94	19,170,922	1,634,120.08
5. Comm & Ind. - Over 1000 kVA	14	8,944,340	626,490.32		15	35,719,380	2,731,399.62
6. Public St. & Highway Lighting							
7. Other Sales to Public Auth.							
8. Sales for Resale - REA Borr.							
9. Sales for Resale - Others							
10. Total Sales of Electric Energy (1 thru 9)	23,690	36,628,641	3,170,315.68	0	23,762	186,337,085	17,284,497.59
11. Other Electric Revenue			112,979.95				552,500.95
12. Total (10 + 11)			3,283,295.63				17,836,998.54

PART E. kWh AND kW STATISTICS

ITEM	THIS MONTH a	YEAR-TO-DATE b	ITEM	THIS MONTH a	YEAR-TO-DATE b
1. Net kWh Generated			6. Office Use	30,980	147,420
2. kWh Purchased	35,966,411	192,399,213	7. Total Unaccounted For (4 Less 5 & 6)	(693,210)	5,914,708
3. Interchange kWh - Net			8. Percent System Loss (7/4)*100	-0-	3.07
4. Total kWh (1 thru 3)	35,966,411	192,399,213	9. Maximum Demand (kW)	99,760	140,772
5. Total kWh - Sold	36,628,641	186,337,085	10. Month When Maximum Demand Occured		January

May		THIS MONTH			Borrower Designation: KY 57 BELL		
CLASS OF SERVICE	THIS MONTH				YEAR-TO-DATE		
	No. Receiving Service a	kWh Sold b	Amount c	No. Min Bills d	Avg. No. Receiving Serv. e	kWh Sold Cumulative f	Amount Cumulative g
1. Residential Sales (excl seas.)	22,180	18,491,180	1,788,129.56		22,261	141,250,658	13,771,009.33
2. Residential Sales Seasonal							
3. Comm. & Ind. - 50 kVA or Less	1,381	1,942,767	205,263.62		1,374	10,630,072	1,141,361.74
4. Comm. & Ind. - 50 to 1000 kVA	93	4,602,897	368,435.35		94	23,773,819	2,002,555.43
5. Comm & Ind. - Over 1000 kVA	15	8,683,975	633,245.69		15	44,403,355	3,364,645.31
6. Public St. & Highway Lighting							
7. Other Sales to Public Auth.							
8. Sales for Resale - REA Borr.							
9. Sales for Resale - Others							
10. Total Sales of Electric Energy (1 thru 9)	23,669	33,720,819	2,995,074.22	0	23,744	220,057,904	20,279,571.81
11. Other Electric Revenue			102,314.49				654,815.44
12. Total (10 + 11)			3,097,388.71				20,934,387.25
PART E. kWh AND kW STATISTICS							
ITEM	THIS MONTH a	YEAR-TO-DATE b		ITEM	THIS MONTH a	YEAR-TO-DATE b	
1. Net kWh Generated				6. Office Use	25,140	172,560	
2. kWh Purchased	37,796,461	230,195,674		7. Total Unaccounted For (4 Less 5 & 6)	4,050,502	9,965,210	
3. Interchange kWh - Net				8. Percent System Loss (7/4)*100	10.72	4.33	
4. Total kWh (1 thru 3)	37,796,461	230,195,674		9. Maximum Demand (kW)	98,993	140,772	
5. Total kWh - Sold	33,720,819	220,057,904		10. Month When Maximum Demand Occured		January	

June		THIS MONTH			Borrower Designation: KY 57 BELL		
CLASS OF SERVICE	THIS MONTH			YEAR-TO-DATE			
	No. Receiving Service a	kWh Sold b	Amount c	No. Min Bills d	Avg. No. Receiving Serv. e	kWh Sold Cumulative f	Amount Cumulative g
1. Residential Sales (excl seas.)	22,181	26,334,199	2,280,120.19		22,248	167,584,857	16,051,129.52
2. Residential Sales Seasonal							
3. Comm. & Ind. - 50 kVA or Less	1,377	2,300,539	221,778.37		1,375	12,930,611	1,363,140.11
4. Comm. & Ind. - 50 to 1000 kVA	93	5,000,140	364,514.48		94	28,773,959	2,367,069.91
5. Comm & Ind. - Over 1000 kVA	16	8,877,829	576,332.53		15	53,281,184	3,940,977.84
6. Public St. & Highway Lighting							
7. Other Sales to Public Auth.							
8. Sales for Resale - REA Borr.							
9. Sales for Resale - Others							
10. Total Sales of Electric Energy (1 thru 9)	23,667	42,512,707	3,442,745.57	0	23,731	262,570,611	23,722,317.38
11. Other Electric Revenue			114,827.21				769,642.65
12. Total (10 + 11)			3,557,572.78				24,491,960.03
PART E. kWh AND kW STATISTICS							
ITEM	THIS MONTH a	YEAR-TO-DATE b		ITEM	THIS MONTH a	YEAR-TO-DATE b	
1. Net kWh Generated				6. Office Use	29,300	201,860	
2. kWh Purchased	41,727,678	271,923,352		7. Total Unaccounted For			
3. Interchange kWh - Net				(4 Less 5 & 6)	(814,329)	9,150,881	
4. Total kWh (1 thru 3)	41,727,678	271,923,352		8. Percent System Loss (7/4)*100	-0-	3.37	
				9. Maximum Demand (kW)	109,513	140,772	
5. Total kWh - Sold	42,512,707	262,570,611		10. Month When Maximum Demand Occured		January	

July	THIS MONTH				Borrower Designation: KY 57 BELL		
CLASS OF SERVICE	THIS MONTH				YEAR-TO-DATE		
	No. Receiving Service a	kWh Sold b	Amount c	No. Min Bills d	Avg. No. Receiving Serv. e	kWh Sold Cumulative f	Amount Cumulative g
1. Residential Sales (excl seas.)	22,168	25,347,558	2,626,959.19		22,236	192,932,415	18,678,088.71
2. Residential Sales Seasonal							
3. Comm. & Ind. - 50 kVA or Less	1,379	2,144,456	244,221.35		1,375	15,075,067	1,607,361.46
4. Comm. & Ind. - 50 to 1000 kVA	93	4,976,652	444,519.38		94	33,750,611	2,811,589.29
5. Comm & Ind. - Over 1000 kVA	16	8,101,061	667,948.10		15	61,382,245	4,608,925.94
6. Public St. & Highway Lighting							
7. Other Sales to Public Auth.							
8. Sales for Resale - REA Borr.							
9. Sales for Resale - Others							
10. Total Sales of Electric Energy (1 thru 9)	23,656	40,569,727	3,983,648.02	0	23,720	303,140,338	27,705,965.40
11. Other Electric Revenue			105,676.31				875,318.96
12. Total (10 + 11)			4,089,324.33				28,581,284.36
PART E. kWh AND kW STATISTICS							
ITEM	THIS MONTH a	YEAR-TO-DATE b		ITEM	THIS MONTH a	YEAR-TO-DATE b	
1. Net kWh Generated				6. Office Use	31,360	233,220	
2. kWh Purchased	46,982,271	318,905,623		7. Total Unaccounted For (4 Less 5 & 6)	6,381,184	15,532,065	
3. Interchange kWh - Net				8. Percent System Loss (7/4)*100	13.58	4.87	
4. Total kWh (1 thru 3)	46,982,271	318,905,623		9. Maximum Demand (kW)	113,057	140,772	
5. Total kWh - Sold	40,569,727	303,140,338		10. Month When Maximum Demand Occured		January	

August	THIS MONTH				Borrower Designation: KY 57 BELL		
CLASS OF SERVICE	THIS MONTH				YEAR-TO-DATE		
	No. Receiving Service a	kWh Sold b	Amount c	No. Min Bills d	Avg. No. Receiving Serv. e	kWh Sold Cumulative f	Amount Cumulative g
1. Residential Sales (excl seas.)	22,168	30,845,514	3,042,493.19		22,228	223,777,929	21,720,581.90
2. Residential Sales Seasonal							
3. Comm. & Ind. - 50 kVA or Less	1,379	2,663,182	280,045.57		1,376	17,738,249	1,887,407.03
4. Comm. & Ind. - 50 to 1000 kVA	93	5,527,991	471,923.63		94	39,278,602	3,283,512.92
5. Comm & Ind. - Over 1000 kVA	16	9,310,861	720,475.95		15	70,693,106	5,329,401.89
6. Public St. & Highway Lighting							
7. Other Sales to Public Auth.							
8. Sales for Resale - REA Borr.							
9. Sales for Resale - Others							
10. Total Sales of Electric Energy (1 thru 9)	23,656	48,347,548	4,514,938.34	0	23,712	351,487,886	32,220,903.74
11. Other Electric Revenue			110,144.40				985,463.36
12. Total (10 + 11)			4,625,082.74				33,206,367.10

PART E. kWh AND kW STATISTICS

ITEM	THIS MONTH a	YEAR-TO-DATE b	ITEM	THIS MONTH a	YEAR-TO-DATE b
1. Net kWh Generated			6. Office Use	32,220	265,440
2. kWh Purchased	45,592,539	364,498,162	7. Total Unaccounted For (4 Less 5 & 6)	(2,787,229)	12,744,836
3. Interchange kWh - Net			8. Percent System Loss (7/4)*100	-0-	3.50
4. Total kWh (1 thru 3)	45,592,539	364,498,162	9. Maximum Demand (kW)	107,489	140,772
5. Total kWh - Sold	48,347,548	351,487,886	10. Month When Maximum Demand Occured		January

September					Borrower Designation: KY 57 BELL		
CLASS OF SERVICE	THIS MONTH				YEAR-TO-DATE		
	No. Receiving Service a	kWh Sold b	Amount c	No. Min Bills d	Avg. No. Receiving Serv. e	kWh Sold Cumulative f	Amount Cumulative g
1. Residential Sales (excl seas.)	22,132	19,267,435	2,039,592.38		22,217	243,045,364	23,760,174.28
2. Residential Sales Seasonal							
3. Comm. & Ind. - 50 kVA or Less	1,374	2,147,847	243,208.74		1,376	19,886,096	2,130,615.77
4. Comm. & Ind. - 50 to 1000 kVA	93	4,799,673	440,900.25		93	44,078,275	3,724,413.17
5. Comm & Ind. - Over 1000 kVA	16	9,014,854	733,383.19		15	79,707,960	6,062,785.08
6. Public St. & Highway Lighting							
7. Other Sales to Public Auth.							
8. Sales for Resale - REA Borr.							
9. Sales for Resale - Others							
10. Total Sales of Electric Energy (1 thru 9)	23,615	35,229,809	3,457,084.56	0	23,701	386,717,695	35,677,988.30
11. Other Electric Revenue			140,812.03				1,126,275.39
12. Total (10 + 11)			3,597,896.59				36,804,263.69
PART E. kWh AND kW STATISTICS							
ITEM	THIS MONTH a	YEAR-TO-DATE b		ITEM	THIS MONTH a	YEAR-TO-DATE b	
1. Net kWh Generated				6. Office Use	29,640	295,080	
2. kWh Purchased	34,904,841	399,403,003		7. Total Unaccounted For (4 Less 5 & 6)	(354,608)	12,390,228	
3. Interchange kWh - Net				8. Percent System Loss (7/4)*100	-0-	3.10	
4. Total kWh (1 thru 3)	34,904,841	399,403,003		9. Maximum Demand (kW) . . .	102,118	140,772	
5. Total kWh - Sold	35,229,809	386,717,695		10. Month When Maximum Demand Occured . .		January	

October		THIS MONTH			Borrower Designation: KY 57 BELL		
CLASS OF SERVICE	THIS MONTH			YEAR-TO-DATE			
	No. Receiving Service a	kWh Sold b	Amount c	No. Min Bills d	Avg. No. Receiving Serv. e	kWh Sold Cumulative f	Amount Cumulative g
1. Residential Sales (excl seas.)	22,035	18,118,041	1,891,203.76		22,199	261,163,405	25,651,378.04
2. Residential Sales Seasonal							
3. Comm. & Ind. - 50 kVA or Less	1,441	1,877,903	213,199.86		1,382	21,763,999	2,343,815.63
4. Comm. & Ind. - 50 to 1000 kVA	93	4,160,769	376,763.38		93	48,239,044	4,101,176.55
5. Comm & Ind. - Over 1000 kVA	16	8,236,279	651,373.53		15	87,944,239	6,714,158.61
6. Public St. & Highway Lighting							
7. Other Sales to Public Auth.							
8. Sales for Resale - REA Borr.							
9. Sales for Resale - Others							
10. Total Sales of Electric Energy (1 thru 9)	23,585	32,392,992	3,132,540.53	0	23,690	419,110,687	38,810,528.83
11. Other Electric Revenue			101,966.07				1,228,241.46
12. Total (10 + 11)			3,234,506.60				40,038,770.29
PART E. kWh AND kW STATISTICS							
ITEM	THIS MONTH a	YEAR-TO-DATE b		ITEM	THIS MONTH a	YEAR-TO-DATE b	
1. Net kWh Generated				6. Office Use	25,160	320,240	
2. kWh Purchased	37,765,116	437,168,119		7. Total Unaccounted For (4 Less 5 & 6)	5,346,964	17,737,192	
3. Interchange kWh - Net				8. Percent System Loss (7/4)*100	14.16	4.06	
4. Total kWh (1 thru 3)	37,765,116	437,168,119		9. Maximum Demand (kW) . . .	89,997	140,772	
5. Total kWh - Sold	32,392,992	419,110,687		10. Month When Maximum Demand Occured . .		January	

November		THIS MONTH			YEAR-TO-DATE		
CLASS OF SERVICE	No. Receiving Service	kWh Sold	Amount	No. Min Bills	Avg. No. Receiving Serv.	kWh Sold Cumulative	Amount Cumulative
	a	b	c	d	e	f	g
1. Residential Sales (excl seas.)	22,083	25,440,565	2,594,806.42		22,188	286,603,970	28,246,184.46
2. Residential Sales Seasonal							
3. Comm. & Ind. - 50 kVA or Less	1,448	2,144,473	240,764.72		1,388	23,908,472	2,584,580.35
4. Comm. & Ind. - 50 to 1000 kVA	92	4,551,689	407,380.35		93	52,790,733	4,508,556.90
5. Comm & Ind. - Over 1000 kVA	16	8,923,342	701,515.38		15	96,867,581	7,415,673.99
6. Public St. & Highway Lighting							
7. Other Sales to Public Auth.							
8. Sales for Resale - REA Borr.							
9. Sales for Resale - Others							
10. Total Sales of Electric Energy (1 thru 9)	23,639	41,060,069	3,944,466.87	0	23,685	460,170,756	42,754,995.70
11. Other Electric Revenue			99,953.04				1,328,194.50
12. Total (10 + 11)			4,044,419.91				44,083,190.20
PART E. kWh AND kW STATISTICS							
ITEM	THIS MONTH	YEAR-TO-DATE		ITEM	THIS MONTH	YEAR-TO-DATE	
	a	b			a	b	
1. Net kWh Generated				6. Office Use	31,600	351,840	
2. kWh Purchased	41,826,624	478,994,743		7. Total Unaccounted For			
3. Interchange kWh - Net				(4 Less 5 & 6)	734,955	18,472,147	
4. Total kWh (1 thru 3)	41,826,624	478,994,743		8. Percent System Loss (7/4)*100	1.76	3.86	
				9. Maximum Demand (kW)	112,159	140,772	
5. Total kWh - Sold	41,060,069	460,170,756		10. Month When Maximum Demand Occured		January	

December		THIS MONTH			Borrower Designation: KY 57 BELL		
CLASS OF SERVICE	THIS MONTH			YEAR-TO-DATE			
	No. Receiving Service a	kWh Sold b	Amount c	No. Min Bills d	Avg. No. Receiving Serv. e	kWh Sold Cumulative f	Amount Cumulative g
1. Residential Sales (excl seas.)	22,121	30,466,723	3,214,684.03		22,183	317,070,693	31,460,868.49
2. Residential Sales Seasonal							
3. Comm. & Ind. - 50 kVA or Less	1,441	2,204,215	257,526.46		1,393	26,112,687	2,842,106.81
4. Comm. & Ind. - 50 to 1000 kVA	93	4,799,841	444,703.71		93	57,590,574	4,953,260.61
5. Comm & Ind. - Over 1000 kVA	16	9,609,086	789,415.96		15	106,476,667	8,205,089.95
6. Public St. & Highway Lighting							
7. Other Sales to Public Auth.							
8. Sales for Resale - REA Borr.							
9. Sales for Resale - Others							
10. Total Sales of Electric Energy (1 thru 9)	23,671	47,079,865	4,706,330.16	0	23,684	507,250,621	47,461,325.86
11. Other Electric Revenue			151,630.95				1,479,825.45
12. Total (10 + 11)			4,857,961.11				48,941,151.31
PART E. kWh AND kW STATISTICS							
ITEM	THIS MONTH a	YEAR-TO-DATE b		ITEM	THIS MONTH a	YEAR-TO-DATE b	
1. Net kWh Generated				6. Office Use	45,120	396,960	
2. kWh Purchased	50,445,137	529,439,880		7. Total Unaccounted For (4 Less 5 & 6)	3,320,152	21,792,299	
3. Interchange kWh - Net				8. Percent System Loss (7/4)*100	6.58	4.12	
4. Total kWh (1 thru 3)	50,445,137	529,439,880		9. Maximum Demand (kW) . . .	116,135	140,772	
5. Total kWh - Sold	47,079,865	507,250,621		10. Month When Maximum Demand Occurred . . .		January	

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page 15 of 24

January		THIS MONTH			YEAR-TO-DATE		
CLASS OF SERVICE	No. Receiving Service	kWh Sold	Amount	No. Min Bills	Avg. No. Receiving Serv.	kWh Sold Cumulative	Amount Cumulative
	a	b	c	d	e	f	g
1. Residential Sales (excl seas.)	22,115	35,039,882	3,617,305.85		22,115	35,039,882	3,617,305.85
2. Residential Sales Seasonal							
3. Comm. & Ind. - 50 kVA or Less	1,447	2,372,199	272,009.93		1,447	2,372,199	272,009.93
4. Comm. & Ind. - 50 to 1000 kVA	93	4,519,952	408,901.21		93	4,519,952	408,901.21
5. Comm & Ind. - Over 1000 kVA	16	8,393,382	698,327.54		16	8,393,382	698,327.54
6. Public St. & Highway Lighting							
7. Other Sales to Public Auth.							
8. Sales for Resale - REA Borr.							
9. Sales for Resale - Others							
10. Total Sales of Electric Energy (1 thru 9)	23,671	50,325,415	4,996,544.53	0	23,671	50,325,415	4,996,544.53
11. Other Electric Revenue			131,767.25				131,767.25
12. Total (10 + 11)			5,128,311.78				5,128,311.78
PART E. kWh AND kW STATISTICS							
ITEM	THIS MONTH a	YEAR-TO-DATE b		ITEM	THIS MONTH a	YEAR-TO-DATE b	
1. Net kWh Generated				6. Office Use	40,740	40,740	
2. kWh Purchased	53,579,966	53,579,966		7. Total Unaccounted For (4 Less 5 & 6)	3,213,811	3,213,811	
3. Interchange kWh - Net				8. Percent System Loss (7/4)*100	6.00	6.00	
4. Total kWh (1 thru 3)	53,579,966	53,579,966		9. Maximum Demand (kW)	125,872	125,872	
5. Total kWh - Sold	50,325,415	50,325,415		10. Month When Maximum Demand Occured		January	

February		THIS MONTH			Borrower Designation: KY 57 BELL YEAR-TO-DATE		
CLASS OF SERVICE	No. Receiving Service	kWh Sold	Amount	No. Min Bills	Avg. No. Receiving Serv.	kWh Sold Cumulative	Amount Cumulative
	a	b	c	d	e	f	g
1. Residential Sales (excl seas.)	22,094	32,817,155	3,375,296.69		22,105	67,857,037	6,992,602.54
2. Residential Sales Seasonal							
3. Comm. & Ind. - 50 kVA or Less	1,449	2,410,759	274,234.79		1,448	4,782,958	546,244.72
4. Comm. & Ind. - 50 to 1000 kVA	92	4,966,766	440,691.13		93	9,486,718	849,592.34
5. Comm & Ind. - Over 1000 kVA	17	9,501,039	800,797.98		17	17,894,421	1,499,125.52
6. Public St. & Highway Lighting							
7. Other Sales to Public Auth.							
8. Sales for Resale - REA Borr.							
9. Sales for Resale - Others							
10. Total Sales of Electric Energy (1 thru 9)	23,652	49,695,719	4,891,020.59	0	23,662	100,021,134	9,887,565.12
11. Other Electric Revenue			136,107.51				267,874.76
12. Total (10 + 11)			5,027,128.10				10,155,439.88

PART E. kWh AND kW STATISTICS

ITEM	THIS MONTH a	YEAR-TO-DATE b	ITEM	THIS MONTH a	YEAR-TO-DATE b
1. Net kWh Generated			6. Office Use	45,840	86,580
2. kWh Purchased	47,124,370	100,704,336	7. Total Unaccounted For (4 Less 5 & 6)	(2,617,189)	596,622
3. Interchange kWh - Net			8. Percent System Loss (7/4)*100	-0-	0.59
4. Total kWh (1 thru 3)	47,124,370	100,704,336	9. Maximum Demand (kW)	126,785	126,785
5. Total kWh - Sold	49,695,719	100,021,134	10. Month When Maximum Demand Occured		February

March		THIS MONTH			YEAR-TO-DATE		
CLASS OF SERVICE	No. Receiving Service	kWh Sold	Amount	No. Min Bills	Avg. No. Receiving Serv.	kWh Sold Cumulative	Amount Cumulative
	a	b	c	d	e	f	g
1. Residential Sales (excl seas.)	22,067	20,444,711	2,062,873.59		22,092	88,301,748	9,055,476.13
2. Residential Sales Seasonal							
3. Comm. & Ind. - 50 kVA or Less	1,461	1,956,335	218,132.11		1,452	6,739,293	764,376.83
4. Comm. & Ind. - 50 to 1000 kVA	91	4,004,138	349,036.66		92	13,490,856	1,198,629.00
5. Comm & Ind. - Over 1000 kVA	17	8,182,375	612,038.15		17	26,076,796	2,111,163.67
6. Public St. & Highway Lighting							
7. Other Sales to Public Auth.							
8. Sales for Resale - REA Borr.							
9. Sales for Resale - Others							
10. Total Sales of Electric Energy (1 thru 9)	23,636	34,587,559	3,242,080.51	0	23,653	134,608,693	13,129,645.63
11. Other Electric Revenue			153,850.60				421,725.36
12. Total (10 + 11)			3,395,931.11				13,551,370.99
PART E. kWh AND kW STATISTICS							
ITEM	THIS MONTH a	YEAR-TO-DATE b		ITEM	THIS MONTH a	YEAR-TO-DATE b	
1. Net kWh Generated				6. Office Use	35,320	121,900	
2. kWh Purchased	37,409,054	138,113,390		7. Total Unaccounted For (4 Less 5 & 6)	2,786,175	3,382,797	
3. Interchange kWh - Net				8. Percent System Loss (7/4)*100	7.45	2.45	
4. Total kWh (1 thru 3)	37,409,054	138,113,390		9. Maximum Demand (kW) . . .	107,046	126,785	
5. Total kWh - Sold	34,587,559	134,608,693		10. Month When Maximum Demand Occured . . .		February	

April		THIS MONTH			Borrower Designation: KY 57 BELL		
CLASS OF SERVICE	THIS MONTH			YEAR-TO-DATE			
	No. Receiving Service a	kWh Sold b	Amount c	No. Min Bills d	Avg. No. Receiving Serv. e	kWh Sold Cumulative f	Amount Cumulative g
1. Residential Sales (excl seas.)	22,008	18,639,032	1,856,046.34		22,071	106,940,780	10,911,522.47
2. Residential Sales Seasonal							
3. Comm. & Ind. - 50 kVA or Less	1,457	2,037,581	222,075.01		1,454	8,776,874	986,451.84
4. Comm. & Ind. - 50 to 1000 kVA	91	4,142,851	352,255.40		92	17,633,707	1,550,884.40
5. Comm & Ind. - Over 1000 kVA	17	7,871,708	603,492.69		17	33,948,504	2,714,656.36
6. Public St. & Highway Lighting							
7. Other Sales to Public Auth.							
8. Sales for Resale - REA Borr.							
9. Sales for Resale - Others							
10. Total Sales of Electric Energy (1 thru 9)	23,573	32,691,172	3,033,869.44	0	23,633	167,299,865	16,163,515.07
11. Other Electric Revenue			108,253.91				529,979.27
12. Total (10 + 11)			3,142,123.35				16,693,494.34
PART E. kWh AND kW STATISTICS							
ITEM	THIS MONTH a	YEAR-TO-DATE b		ITEM	THIS MONTH a	YEAR-TO-DATE b	
1. Net kWh Generated				6. Office Use	25,040	146,940	
2. kWh Purchased	34,263,803	172,377,193		7. Total Unaccounted For (4 Less 5 & 6)	1,547,591	4,930,388	
3. Interchange kWh - Net				8. Percent System Loss (7/4)*100	4.52	2.86	
4. Total kWh (1 thru 3)	34,263,803	172,377,193		9. Maximum Demand (kW)	94,360	126,785	
5. Total kWh - Sold	32,691,172	167,299,865		10. Month When Maximum Demand Occured		February	

May	THIS MONTH				Borrower Designation: KY 57 BELL		
CLASS OF SERVICE	THIS MONTH				YEAR-TO-DATE		
	No. Receiving Service a	kWh Sold b	Amount c	No. Min Bills d	Avg. No. Receiving Serv. e	kWh Sold Cumulative f	Amount Cumulative g
1. Residential Sales (excl seas.)	22,007	21,159,126	2,054,076.73		22,058	128,099,906	12,965,599.20
2. Residential Sales Seasonal							
3. Comm. & Ind. - 50 kVA or Less	1,461	2,441,896	255,418.98		1,455	11,218,770	1,241,870.82
4. Comm. & Ind. - 50 to 1000 kVA	91	4,967,280	402,850.77		92	22,600,987	1,953,735.17
5. Comm & Ind. - Over 1000 kVA	17	8,564,830	629,617.87		17	42,513,334	3,344,274.23
6. Public St. & Highway Lighting							
7. Other Sales to Public Auth.							
8. Sales for Resale - REA Borr.							
9. Sales for Resale - Others							
10. Total Sales of Electric Energy (1 thru 9)	23,576	37,133,132	3,341,964.35	0	23,622	204,432,997	19,505,479.42
11. Other Electric Revenue			138,332.76				668,312.03
12. Total (10 + 11)			3,480,297.11				20,173,791.45
PART E. kWh AND kW STATISTICS							
ITEM	THIS MONTH a	YEAR-TO-DATE b		ITEM	THIS MONTH a	YEAR-TO-DATE b	
1. Net kWh Generated				6. Office Use	28,140	175,080	
2. kWh Purchased	37,550,662	209,927,855		7. Total Unaccounted For (4 Less 5 & 6)	389,390	5,319,778	
3. Interchange kWh - Net				8. Percent System Loss (7/4)*100	1.04	2.53	
4. Total kWh (1 thru 3)	37,550,662	209,927,855		9. Maximum Demand (kW)	92,187	126,785	
5. Total kWh - Sold	37,133,132	204,432,997		10. Month When Maximum Demand Occured		February	

June					Borrower Designation: KY 57 BELL		
CLASS OF SERVICE	THIS MONTH				YEAR-TO-DATE		
	No. Receiving Service a	kWh Sold b	Amount c	No. Min Bills d	Avg. No. Receiving Serv. e	kWh Sold Cumulative f	Amount Cumulative g
1. Residential Sales (excl seas.)	22,014	19,160,543	1,936,375.90		22,051	147,260,449	14,901,975.10
2. Residential Sales Seasonal							
3. Comm. & Ind. - 50 kVA or Less	1,457	2,045,171	226,817.41		1,455	13,263,941	1,468,688.23
4. Comm. & Ind. - 50 to 1000 kVA	91	4,313,786	375,130.36		92	26,914,773	2,328,865.53
5. Comm & Ind. - Over 1000 kVA	17	7,224,120	565,248.58		17	49,737,454	3,909,522.81
6. Public St. & Highway Lighting							
7. Other Sales to Public Auth.							
8. Sales for Resale - REA Borr.							
9. Sales for Resale - Others							
10. Total Sales of Electric Energy (1 thru 9)	23,579	32,743,620	3,103,572.25	0	23,615	237,176,617	22,609,051.67
11. Other Electric Revenue			120,570.00				788,882.03
12. Total (10 + 11)			3,224,142.25				23,397,933.70

PART E. kWh AND kW STATISTICS

ITEM	THIS MONTH a	YEAR-TO-DATE b	ITEM	THIS MONTH a	YEAR-TO-DATE b
1. Net kWh Generated			6. Office Use	31,840	206,920
2. kWh Purchased	38,934,460	248,862,315	7. Total Unaccounted For (4 Less 5 & 6)	6,159,000	11,478,778
3. Interchange kWh - Net			8. Percent System Loss (7/4)*100	15.82	4.61
4. Total kWh (1 thru 3)	38,934,460	248,862,315	9. Maximum Demand (kW)	104,940	126,785
5. Total kWh - Sold	32,743,620	237,176,617	10. Month When Maximum Demand Occured		February

July		THIS MONTH			Borrower Designation: KY 57 BELL		
CLASS OF SERVICE	THIS MONTH			YEAR-TO-DATE			
	No. Receiving Service a	kWh Sold b	Amount c	No. Min Bills d	Avg. No. Receiving Serv. e	kWh Sold Cumulative f	Amount Cumulative g
1. Residential Sales (excl seas.)	22,030	28,567,908	2,824,713.64		22,048	175,828,357	17,726,688.74
2. Residential Sales Seasonal							
3. Comm. & Ind. - 50 kVA or Less	1,461	2,528,184	275,981.48		1,456	15,792,125	1,744,669.71
4. Comm. & Ind. - 50 to 1000 kVA	91	5,066,377	433,835.64		91	31,981,150	2,762,701.17
5. Comm & Ind. - Over 1000 kVA	17	6,396,808	511,059.79		17	56,134,262	4,420,582.60
6. Public St. & Highway Lighting							
7. Other Sales to Public Auth.							
8. Sales for Resale - REA Borr.							
9. Sales for Resale - Others							
10. Total Sales of Electric Energy (1 thru 9)	23,599	42,559,277	4,045,590.55	0	23,612	279,735,894	26,654,642.22
11. Other Electric Revenue			109,079.56				897,961.59
12. Total (10 + 11)			4,154,670.11				27,552,603.81
PART E. kWh AND kW STATISTICS							
ITEM	THIS MONTH a	YEAR-TO-DATE b		ITEM	THIS MONTH a	YEAR-TO-DATE b	
1. Net kWh Generated				6. Office Use	34,840	241,760	
2. kWh Purchased	44,894,158	293,756,473		7. Total Unaccounted For (4 Less 5 & 6)	2,300,041	13,778,819	
3. Interchange kWh - Net				8. Percent System Loss (7/4)*100	5.12	4.69	
4. Total kWh (1 thru 3)	44,894,158	293,756,473		9. Maximum Demand (kW)	106,703	126,785	
5. Total kWh - Sold	42,559,277	279,735,894		10. Month When Maximum Demand Occured		February	

August		THIS MONTH			YEAR-TO-DATE		
CLASS OF SERVICE	No. Receiving Service	kWh Sold	Amount	No. Min Bills	Avg. No. Receiving Serv.	kWh Sold Cumulative	Amount Cumulative
	a	b	c	d	e	f	g
1. Residential Sales (excl seas.)	22,018	28,448,325	2,809,746.01		22,044	204,276,682	20,536,434.75
2. Residential Sales Seasonal							
3. Comm. & Ind. - 50 kVA or Less	1,458	2,760,721	296,141.52		1,456	18,552,846	2,040,811.23
4. Comm. & Ind. - 50 to 1000 kVA	83	4,982,251	423,872.28		90	36,963,401	3,186,573.45
5. Comm & Ind. - Over 1000 kVA	16	6,192,757	500,552.11		17	62,327,019	4,921,134.71
6. Public St. & Highway Lighting							
7. Other Sales to Public Auth.							
8. Sales for Resale - REA Borr.							
9. Sales for Resale - Others							
10. Total Sales of Electric Energy (1 thru 9)	23,575	42,384,054	4,030,311.92	0	23,608	322,119,948	30,684,954.14
11. Other Electric Revenue			126,135.70				1,024,097.29
12. Total (10 + 11)			4,156,447.62				31,709,051.43
PART E. kWh AND kW STATISTICS							
ITEM	THIS MONTH a	YEAR-TO-DATE b		ITEM	THIS MONTH a	YEAR-TO-DATE b	
1. Net kWh Generated				6. Office Use	34,160	275,920	
2. kWh Purchased	40,736,894	334,493,367		7. Total Unaccounted For (4 Less 5 & 6)	(1,681,320)	12,097,499	
3. Interchange kWh - Net				8. Percent System Loss (7/4)*100	-0-	3.62	
4. Total kWh (1 thru 3)	40,736,894	334,493,367		9. Maximum Demand (kW)	102,107	126,785	
5. Total kWh - Sold	42,384,054	322,119,948		10. Month When Maximum Demand Occured		February	

September		THIS MONTH			Borrower Designation: KY 57 BELL		
CLASS OF SERVICE	THIS MONTH			YEAR-TO-DATE			
	No. Receiving Service a	kWh Sold b	Amount c	No. Min Bills d	Avg. No. Receiving Serv. e	kWh Sold Cumulative f	Amount Cumulative g
1. Residential Sales (excl seas.)	22,050	19,042,172	1,915,162.77		22,045	223,318,854	22,451,597.52
2. Residential Sales Seasonal							
3. Comm. & Ind. - 50 kVA or Less	1,463	2,174,550	236,575.49		1,457	20,727,396	2,277,386.72
4. Comm. & Ind. - 50 to 1000 kVA	82	4,160,648	351,605.43		89	41,124,049	3,538,178.88
5. Comm & Ind. - Over 1000 kVA	16	7,258,042	565,224.66		17	69,585,061	5,486,359.37
6. Public St. & Highway Lighting							
7. Other Sales to Public Auth.							
8. Sales for Resale - REA Borr.							
9. Sales for Resale - Others							
10. Total Sales of Electric Energy (1 thru 9)	23,611	32,635,412	3,068,568.35	0	23,608	354,755,360	33,753,522.49
11. Other Electric Revenue			135,626.11				1,159,723.40
12. Total (10 + 11)			3,204,194.46				34,913,245.89
PART E. kWh AND kW STATISTICS							
ITEM	THIS MONTH a	YEAR-TO-DATE b		ITEM	THIS MONTH a	YEAR-TO-DATE b	
1. Net kWh Generated				6. Office Use	29,880	305,800	
2. kWh Purchased	33,827,590	368,320,957		7. Total Unaccounted For (4 Less 5 & 6)	1,162,298	13,259,797	
3. Interchange kWh - Net				8. Percent System Loss (7/4)*100	3.44	3.60	
4. Total kWh (1 thru 3)	33,827,590	368,320,957		9. Maximum Demand (kW)	92,589	126,785	
5. Total kWh - Sold	32,635,412	354,755,360		10. Month When Maximum Demand Occured		February	

October		THIS MONTH			YEAR-TO-DATE		
CLASS OF SERVICE	No. Receiving Service	kWh Sold	Amount	No. Min Bills	Avg. No. Receiving Serv.	kWh Sold Cumulative	Amount Cumulative
	a	b	c	d	e	f	g
1. Residential Sales (excl seas.)	22,037	20,182,672	2,052,553.04		22,044	243,501,526	24,504,150.56
2. Residential Sales Seasonal					1,457	22,878,505	2,514,769.18
3. Comm. & Ind. - 50 kVA or Less	1,460	2,151,109	237,382.46		89	45,406,939	3,899,889.15
4. Comm. & Ind. - 50 to 1000 kVA	83	4,282,890	361,710.27		17	76,583,021	6,038,331.58
5. Comm & Ind. - Over 1000 kVA	17	6,997,960	551,972.21				
6. Public St. & Highway Lighting							
7. Other Sales to Public Auth.							
8. Sales for Resale - REA Borr.							
9. Sales for Resale - Others				0	23,607	388,369,991	36,957,140.47
10. Total Sales of Electric Energy (1 thru 9)	23,597	33,614,631	3,203,617.98				1,282,623.50
11. Other Electric Revenue			122,900.10				38,239,763.97
12. Total (10 + 11)			3,326,518.08				

PART E. kWh AND kW STATISTICS						
ITEM	THIS MONTH	YEAR-TO-DATE		ITEM	THIS MONTH	YEAR-TO-DATE
	a	b			a	b
1. Net kWh Generated				6. Office Use	29,660	335,460
2. kWh Purchased	37,032,114	405,353,071		7. Total Unaccounted For (4 Less 5 & 6)	3,387,823	16,647,620
3. Interchange kWh - Net				8. Percent System Loss (7/4)*100	9.15	4.11
4. Total kWh (1 thru 3)	37,032,114	405,353,071		9. Maximum Demand (kW)	89,568	126,785
5. Total kWh - Sold	33,614,631	388,369,991		10. Month When Maximum Demand Occurred		February

3. Q. Provide a schedule showing the calculation of the increase or decrease in Cumberland Valley's base fuel cost per KWH as proposed by its wholesale electric supplier adjusted for Cumberland Valley's 12 month average line loss for November 2010 through October 2012.

A. See attached schedule.

PRESENT WHOLESALE BASE UNIT FUEL COST	0.03014
PROPOSED WHOLESALE BASE UNIT FUEL COST	0.03014
DIFFERENCE	0.00000
CUMBERLAND VALLEY'S AVERAGE LINE LOSS (NOVEMBER 2010 THROUGH OCTOBER 2012)	0.04160

Present and Proposed Base Unit Cost Are The Same No Proposed Changed To Base Rates

4. Q. Provide a schedule of the present and proposed rates which Cumberland Valley seeks to change pursuant to 807 KAR 5:056 as calculated in item 3 above, shown in comparative form.
- A. Wholesale base unit did not change, therefore there will be no proposed change in rates.

5. Q. Provide a statement by cross-outs and italicized inserts all proposed changes in rates. A copy of the current tariff may be used.
- A. Wholesale base unit did not change, therefore there will be no change in rates.