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PUBLIC SERVICE
COMMISSION

COMMONWEALTH OF KENTUCKY

BEFORE THE PUBLIC SERVICE COMMISSION OF KENTUCKY

In the Matter of:

**APPLICATION OF BIG RIVERS)
ELECTRIC CORPORATION FOR A) Case No. 2012-00535
GENERAL ADJUSTMENT IN RATES)**

**Response to the
Office of the Attorney General's,
Kentucky Industrial Utility Customers, Inc.'s, and
Ben Taylor and the Sierra Club's
(collectively, the Joint Intervenors)
Initial Rehearing Request for Information
dated January 15, 2014**

FILED: January 28, 2014

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BIG RIVERS ELECTRIC CORPORATION

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1 **Item 1)** *Provide copies of any and all correspondence, including emails, faxes, to*
2 *and from FERC regarding the SSR status of any, and all of the Coleman plant's three*
3 *units*

4 *a) Please include in your response any and all such documents referencing the*
5 *amount of any and all SSR revenues.*

6
7 **Response)** Big Rivers objects to providing information or documents protected by the
8 attorney-client and attorney work product privileges. Notwithstanding that objection, but
9 without waving it, please see the folder entitled 'Correspondence, Documents, *et. al.*' on the
10 CONFIDENTIAL electronic media accompanying these responses. It provides all
11 correspondence, documents, and pleadings to all parties regarding the SSR status of any, and
12 all of the Coleman plant's three units.

13 a) Please see Big Rivers' response to Staff Item 4(b) which includes the SSR budget
14 approved by MISO and the Independent Market Monitor. Per the SSR Agreement
15 Big Rivers will only be reimbursed for its actual expenses to operate the Coleman
16 plant for reliability.

17 **Witness)** Robert W. Berry

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1 **Item 2)** *Provide copies of any and all correspondence, including emails, faxes, to*
2 *and from MISO regarding the SSR status of any, and all of the Coleman plant's three*
3 *units*

4 *a) Please include in your response any and all such documents referencing the*
5 *amount of any and all SSR revenues.*

6

7 **Response)** Please see Big Rivers' response and to Joint Intervenors' Item 1.

8 *a) Please see Big Rivers' response to Joint Intervenors' Item 1(a).*

9

10

11 **Witness)** Robert W. Berry

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1 **Item 3)** *Provide copies of any and all pleadings and/or any and all other documents*
2 *sent or addressed to FERC, or received from FERC, including e-mails and faxes,*
3 *regarding the SSR status of any, and all of the Coleman plant's three units.*

4 *a) Please include in your response any and all such documents referencing the*
5 *amount of any and all SSR revenues.*

6

7 **Response)** Please see Big Rivers' response to Joint Intervenors' Item i.

8 *a) Please see Big Rivers' response to Joint Intervenors' Item 1(a).*

9

10

11 **Witness)** Robert W. Berry

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1 **Item 4)** *Provide copies of any and all pleadings and/or any and all other documents*
2 *sent or addressed to MISO, or received from MISO, regarding the SSR status of any, and*
3 *all of the Coleman plant's three units.*

4 *a) Please include in your response any and all such documents referencing the*
5 *amount of any and all SSR revenues.*

6

7 **Response)** Please see Big Rivers' response to Joint Intervenors' Item 1.

8 *a) Please see Big Rivers' response to Joint Intervenors' Item 1(a).*

9

10

11 **Witness)** Robert W. Berry

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1 **Item 5)** *Provide copies of any and all studies, analyses, or presentations performed*
2 *by Big Rivers, or by any person or entity of any type or sort acting on Big Rivers' behalf,*
3 *regarding the SSR status of any, and all of the Coleman plant's three units.*

4 *a) Please include in your response any and all such documents referencing the*
5 *amount of any and all SSR revenues.*

6

7 **Response)**

8 There are no studies, analyses or presentations performed by Big Rivers or any person
9 or entity acting on Big Rivers' behalf regarding the SSR status of Coleman Station. It should
10 be clarified that Big Rivers requested to idle Coleman Station beginning on September 1,
11 2013 in their Attachment Y-2 to MISO. In the MISO Attachment Y results, it was
12 determined that Coleman Station would be required to operate as a System Support Resource
13 (SSR) for grid reliability. MISO, not Big Rivers, determined the SSR status of Coleman
14 Station.

15 *a) Please see Big Rivers' response to Joint Intervenors' Item 1(a).*

16

17 **Witness)** Robert W. Berry

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1 **Item 6)** *Provide copies of any and all documents of any type or sort which discuss*
2 *any or all of the Coleman plant's units' fixed and capital costs in relation to SSR status.*

3 *a) Please include in your response any and all such documents referencing the*
4 *amount of any and all SSR revenues.*

5

6 **Response)** Please see Big Rivers' response to Joint Intervenors' Item 1.

7 *a) Please see Big Rivers' response to Joint Intervenors' Item 1(a).*

8

9

10 **Witness)** Robert W. Berry

11

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1 **Item 7) *Provide copies of any and all documents referencing any and all***
2 ***agreement(s), draft agreement(s) or executory agreement(s) BREC has reached or***
3 ***negotiated with MISO regarding the SSR status of any one or all of Coleman's three units.***

4 ***a) Please include in your response any and all such documents referencing the***
5 ***amount of any and all SSR revenues.***

6

7 **Response) Please see Big Rivers' response to Joint Intervenors' Item 1.**

8 **a) Please see Big Rivers' response to Joint Intervenors' Item 1(a).**

9

10

11 **Witness) Robert W. Berry**

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1 **Item 8) State whether FERC has approved any and all agreement(s), draft**
2 **agreement(s) or executory agreement(s) BREC has reached or negotiated with MISO**
3 **regarding the SSR status of any one or all of Coleman's three units. If approval has not yet**
4 **been granted, state when a decision is expected, and the basis(es) for that expectation.**

5 **a) Please include in your response any and all such documents referencing the**
6 **amount of any and all SSR revenues.**

7

8 **Response) On December 30, 2013 FERC approved the MISO submitted Coleman Station**
9 **SSR Agreement and Rate Schedule 43F to be effective September 1, 2013, subject to refund**
10 **and further Commission (FERC) order.**

11 **a) Please see Big Rivers' response to Joint Intervenors Item 1(a)**

12

13

14 **Witness) Robert W. Berry**

15

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1 **Item 9)** *Provide copies of any and all documents indicating or discussing in any*
2 *manner the length of time for which the SSR status is requested, or will be, in effect.*

3 *a) Provide all relevant dates;*

4 *b) Please include in your response any and all such documents referencing the*
5 *amount of any and all SSR revenues.*

6
7 **Response)** Please see Big Rivers' response to Joint Intervenors Item 1.

8 a) Between August of 2012 and December 2012 Big Rivers had several discussions with
9 MISO regarding the requirements and procedures necessary to allow the suspension
10 of one of its generating plants. To facilitate the planning and budgeting process Big
11 Rivers preferred to keep everything on a calendar year basis; therefore, on December
12 19, 2012, Big Rivers submitted to MISO a non-binding Attachment Y-2 announcing
13 its intention to idle Coleman Station effective September 1, 2013 and return to service
14 on January 1, 2015. Subsequently, Big Rivers discovered that the MISO
15 Attachment Y-2 must be filed 26 weeks before the intended date of the suspension
16 and the maximum term length is 3 years. On February 28, 2013 Big Rivers
17 completed its Production Cost Modeling (PCM) to determine the length of the

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1 potential suspension period. The PCM indicated the wholesale power market would
2 support returning the generating plant to service in 2019. After having subsequent
3 discussions with MISO they indicated Big Rivers could request an extension to the
4 Attachment Y-2 any time prior to its expiration date. On May 24, 2013, Big Rivers
5 submitted to MISO a request to convert the non-binding Attachment Y-2 to a binding
6 Attachment Y requesting the suspension of Coleman Units 1, 2 and 3 effective
7 September 1, 2013 and returning to service on January 1, 2016 (28 month term). Big
8 Rivers elected the 28 month term because the maximum term of 36 months would not
9 cover the entire suspension period and to once again facilitate the planning and
10 budgeting process, Big Rivers selected an end date of January 1, 2016, with the
11 understanding it would need to request an extension if the wholesale power market
12 did not improve such that it would support returning the plant to service prior to
13 January 1, 2016. On July 18, 2013, MISO provided the Attachment Y report that
14 designated Coleman Units 1, 2 & 3 as System Support Resource (SSR) Units.

15 Upon the receipt of the Attachment Y report on July 18, 2013, Big Rivers worked
16 diligently with MISO and Century in developing the appropriate SSR Budget term.
17 On July 25, 2013 Big Rivers developed a long term SSR budget (16 month, Sept-13

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1 to Dec-14) that utilized Big Rivers normal planning for maintenance schedules and at
2 Century's request a short term budget (9 month, Sept-13 to May-14) that utilized the
3 minimum maintenance required to maintain unit reliability. Also, at Century's
4 request, Big Rivers' developed a budget with Coleman Unit 1 not operating. On
5 August 19, 2013, the short term and long term budgets were combined into one
6 budget (16 months) by rearranging when planned outages were scheduled (at
7 Century's request, all the major planned outages were moved beyond May 31, 2014).
8 MISO's Tariff requires the length of the SSR budget to be 12 months. On August 22,
9 2013, only the first 12 months of the previous 16 month budget were used to develop
10 the SSR budget and since this date only one year budgets were submitted. As
11 previously stated, Big Rivers continued to modify the SSR budgets and term lengths
12 to accommodate Century's ever-changing business strategies. In the SSR
13 Agreements, MISO and FERC agreed that when Century completes the requirements
14 that no longer require the Coleman Units 1, 2 & 3 to remain operating as System
15 Support Resources, the SSR Agreement could be terminated at that time.

16 b) Please see Big Rivers' response to Joint Intervenors Item I(a).

17

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1 **Witness) Robert W. Berry**

2

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- 1 **Item 10) *Provide copies of any and all communications internal within BREC,***
2 ***and/or from any personnel in BREC to its consultants, contractors or advisors of any type***
3 ***or sort regarding:.***
- 4 ***a) SSR status for any one, or all of Coleman's three units;***
5 ***b) communications to / from MISO regarding SSR status for any one, or all of***
6 ***Coleman's three units;***
7 ***c) communications to / from FERC regarding SSR status for any one, or all of***
8 ***Coleman's three units;***
9 ***d) communications to / from any other regulatory body or agency regarding SSR***
10 ***status for any one, or all of Coleman's three units;***
11 ***e) communications to / from any other person or entity regarding SSR status for any***
12 ***one, or all of Coleman's three units;***
13 ***f) Please include in your response any and all such documents referencing the***
14 ***amount of any and all SSR revenues.***

15
16
17

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1 **Response)**

2 a) Please see Big Rivers' response to Joint Intervenors' Item 1. On December 30, 2013,
3 FERC accepted the MISO submitted Coleman Station SSR Agreement and Rate
4 Schedule 43F to be effective September 1, 2013. The SSR Agreement includes all
5 three units at Coleman Station.

6 b) Please see Big Rivers' response to Joint Intervenors' Item 1.

7 c) Please see Big Rivers' response to Joint Intervenors' Item 1.

8 d) Please see Big Rivers' response to Joint Intervenors' Item 1.

9 e) Please see Big Rivers' response to Joint Intervenors' Item 1.

10 f) Please see Big Rivers' response to Joint Intervenors' Item 1(a).

11

12

13 **Witness) Robert W. Berry**

14

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1 **Item 11) *Provide copies of any and all communications from any of BREC's***
2 ***consultants, contractors or advisors of any type or sort to any of BREC's management or***
3 ***personnel, regarding:***

4 ***a) SSR status for any one, or all of Coleman's three units;***

5 ***b) communications to / from MISO regarding SSR status for any one, or all of***
6 ***Coleman's three units;***

7 ***c) communications to / from FERC regarding SSR status for any one, or all of***
8 ***Coleman's three units;***

9 ***d) communications to / from any other regulatory body or agency regarding SSR***
10 ***status for any one, or all of Coleman's three units;***

11 ***e) communications to / from any other person or entity regarding SSR status for any***
12 ***one, or all of Coleman's three units;***

13 ***f) Please include in your response any and all such documents referencing the***
14 ***amount of any and all SSR revenues.***

15

16 **Response)**

17 **a) Please see Big Rivers' response to the Joint Intervenors' Item 1.**

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- 1 b) Please see Big Rivers' response to the Joint Intervenors' Item 1.
2 c) Please see Big Rivers' response to the Joint Intervenors' Item 1.
3 d) Please see Big Rivers' response to the Joint Intervenors' Item 1.
4 e) Please see Big Rivers' response to the Joint Intervenors' Item 1.
5 f) Please see Big Rivers' response to the Joint Intervenors' Item 1.

6

7

8 Witness) Robert W. Berry

9

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1 **Item 12)** *Reference the company's July 29, 2013 response to PSC 4-3. Please provide*
2 *copies of any and all updates that BREC provided to this response.*

3

4 **Response)** Big Rivers filed an update to its response to PSC 4-3 on November 22,
5 2013. That update was filed in the record in this case and was provided to all parties.

6

7

8 **Witness)** Robert W. Berry

9

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1 **Item 13) *Regarding the MISO SSR agreement filed with the FERC in Docket ER14-***
2 ***292 please provide the following information:***

3 ***a) Confirm that the December 30, 2013 order by the FERC approved the agreement***
4 ***subject to refund.***

5 ***b) Provide all billings and the associated detail of the billings that Big Rivers has***
6 ***submitted or intends to submit to MISO pursuant to the SSR to date and on an***
7 ***ongoing basis.***

8 ***c) Provide details regarding generation output by Coleman to support Century***
9 ***Hawesville operation on an hourly basis since August 20, 2013. Provide monthly***
10 ***updates on an ongoing basis.***

11 ***d) Provide all compensation and associated details of the compensation Big Rivers has***
12 ***received from MISO pursuant to the SSR to date and on an ongoing basis.***

13 ***e) Provide all billings and the associated details of the billings, from Big Rivers back***
14 ***to Kenergy or Century Hawesville regarding the SSR agreement or any other costs***
15 ***charged back regarding Coleman operation since August 20, 2013 and on an***
16 ***ongoing basis.***

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1 *f) Provide all MISO charges from MISO regarding Century Hawesville transmission*
2 *service since August 20, 2013 and on an ongoing basis.*

3 *g) Provide all documents filed in FERC Docket ER14-292 to date and on an ongoing*
4 *basis or agree that all documents filed in the FERC Docket can be referenced*
5 *without argument or objection.*

6

7 **Response)**

8 a) Confirmed

9 b) Big Rivers has not submitted any billings to MISO pursuant to the SSR to date and
10 does not intend to submit any billings to MISO. MISO will reimburse and/or charge
11 Big Rivers for SSR costs based on the FERC approved SSR Budget. Big Rivers is
12 submitting invoices to Kenergy Corp. (Kenergy) and to Century Aluminum Company
13 (Century) on behalf of Kenergy for costs associated with the SSR. Big Rivers will
14 true-up any differences between amounts reimbursed from and/or billed from MISO
15 based on the SSR Budget and actual amounts billed to Century. Please refer to Big
16 Rivers' response to Joint Intervenors' Item 13(e) and Item 15 for SSR billings to
17 Century.

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- 1 c) Please see attached displaying the hourly generation output from Coleman from
2 August 20, 213 through December 31, 2013. To the extent this request seeks
3 continuous or ongoing updates, Big Rivers objects on the grounds that it is overbroad
4 and unduly burdensome. Notwithstanding this objection, but without waiving it, Big
5 Rivers states that it will update its response as required by law, as ordered by the
6 Commission, or as it otherwise deems appropriate.
- 7 d) FERC did not approve the SSR on Coleman until December 30, 2013; therefore, Big
8 Rivers has not received any compensation from MISO pursuant to the SSR to date.
9 Per the Century Hawesville transaction agreements, Century has reimbursed Big
10 Rivers for all of the operating costs of Coleman Station from August 20, 2013 to date.
11 To the extent this request seeks continuous or ongoing updates, Big Rivers objects on
12 the grounds that it is overbroad and unduly burdensome. Notwithstanding this
13 objection, but without waiving it, Big Rivers states that it will update its response as
14 required by law, as ordered by the Commission, or as it otherwise deems appropriate.
- 15 e) Please see Big Rivers' response to Joint Intervenors' Item 15.
- 16 f) Big Rivers has received the following transmission revenue from MISO related to
17 Century Hawesville transmission service since August 20, 2013:

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1	August 20-31, 2013	\$ 249,008.61
2	September 2013	\$ 617,587.78
3	October 2013	\$ 644,745.35
4	November 2013	\$ 628,946.44
5	December 2013	<u>\$ 639,550.79</u>
6	Total to Date	<u>\$2,779,838.97</u>

7 Monthly SSR costs billed to Century Hawesville are reduced by the amount of
8 the monthly transmission revenue Big Rivers receives from MISO related to Century
9 Hawesville transmission service until the termination of the SSR Agreement.
10 Termination of the SSR Agreement is expected to occur no later than May 31, 2014.

11 To the extent this request seeks continuous or ongoing updates, Big Rivers
12 objects on the grounds that it is overbroad and unduly burdensome. Notwithstanding
13 this objection, but without waiving it, Big Rivers states that it will update its response
14 as required by law, as ordered by the Commission, or as it otherwise deems
15 appropriate.

16 g) The documents filed in FERC Docket ER14-292 are public and can be downloaded
17 from the FERC's eLibrary on the FERC website's 'Documents & Filings' option on

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1 that website's main banner (www.ferc.gov/docs-filing/elibrary). To the extent this
2 request seeks continuous or ongoing updates, Big Rivers objects on the grounds that it
3 is overbroad and unduly burdensome. Notwithstanding this objection, but without
4 waiving it, Big Rivers states that it will update its response as required by law, as
5 ordered by the Commission, or as it otherwise deems appropriate. Big Rivers does
6 not agree that all documents filed in the FERC Docket can be referenced without
7 argument or objection.

8
9
10 **Witness) Robert W. Berry**

11

**Big Rivers Electric Corporation
Coleman Station Hourly Generation Output
MWs
August 20, 2013 through August 31, 2013**

Date	Hour Ending	Unit			Station Total
		C1	C2	C3	
8/20/2013	1	93	59	126	278
8/20/2013	2	90	60	126	276
8/20/2013	3	91	60	126	277
8/20/2013	4	91	61	126	278
8/20/2013	5	90	63	127	280
8/20/2013	6	111	101	126	338
8/20/2013	7	148	120	138	406
8/20/2013	8	150	137	148	435
8/20/2013	9	149	137	151	437
8/20/2013	10	149	136	154	439
8/20/2013	11	150	137	154	441
8/20/2013	12	149	136	154	439
8/20/2013	13	149	137	154	440
8/20/2013	14	149	136	154	439
8/20/2013	15	150	137	154	441
8/20/2013	16	148	137	155	440
8/20/2013	17	150	138	154	442
8/20/2013	18	149	137	154	440
8/20/2013	19	149	138	154	441
8/20/2013	20	149	138	154	441
8/20/2013	21	149	138	154	441
8/20/2013	22	149	138	153	440
8/20/2013	23	150	132	139	421
8/20/2013	24	147	107	127	381
8/21/2013	1	149	99	128	376
8/21/2013	2	98	99	128	325
8/21/2013	3	91	100	128	319
8/21/2013	4	90	100	129	319
8/21/2013	5	91	100	128	319
8/21/2013	6	142	100	128	370
8/21/2013	7	149	106	134	389
8/21/2013	8	149	133	151	433
8/21/2013	9	150	137	154	441
8/21/2013	10	150	137	154	441

**Big Rivers Electric Corporation
Coleman Station Hourly Generation Output
MWs
August 20, 2013 through August 31, 2013**

Date	Hour Ending	Unit			Station Total
		C1	C2	C3	
8/21/2013	11	150	137	154	441
8/21/2013	12	150	137	155	442
8/21/2013	13	150	136	154	440
8/21/2013	14	150	137	154	441
8/21/2013	15	150	137	154	441
8/21/2013	16	150	137	155	442
8/21/2013	17	150	137	154	441
8/21/2013	18	150	137	154	441
8/21/2013	19	149	137	155	441
8/21/2013	20	149	136	154	439
8/21/2013	21	149	137	154	440
8/21/2013	22	149	138	154	441
8/21/2013	23	150	135	150	435
8/21/2013	24	149	120	128	397
8/22/2013	1	103	99	126	328
8/22/2013	2	91	100	126	317
8/22/2013	3	90	100	126	316
8/22/2013	4	90	100	126	316
8/22/2013	5	91	101	126	318
8/22/2013	6	140	105	132	377
8/22/2013	7	150	122	150	422
8/22/2013	8	150	139	153	442
8/22/2013	9	151	94	154	399
8/22/2013	10	154	0	154	308
8/22/2013	11	151	0	154	305
8/22/2013	12	151	0	154	305
8/22/2013	13	150	0	155	305
8/22/2013	14	150	0	154	304
8/22/2013	15	150	0	154	304
8/22/2013	16	150	0	154	304
8/22/2013	17	151	0	155	306
8/22/2013	18	149	0	154	303
8/22/2013	19	151	0	154	305
8/22/2013	20	150	0	155	305

**Big Rivers Electric Corporation
Coleman Station Hourly Generation Output
MWs
August 20, 2013 through August 31, 2013**

Date	Hour Ending	Unit			Station Total
		C1	C2	C3	
8/22/2013	21	148	0	154	302
8/22/2013	22	148	0	149	297
8/22/2013	23	148	0	144	292
8/22/2013	24	139	0	121	260
8/23/2013	1	53	0	74	127
8/23/2013	2	0	0	135	135
8/23/2013	3	0	0	136	136
8/23/2013	4	0	0	125	125
8/23/2013	5	0	0	128	128
8/23/2013	6	0	0	129	129
8/23/2013	7	0	0	145	145
8/23/2013	8	0	0	155	155
8/23/2013	9	0	0	154	154
8/23/2013	10	0	0	154	154
8/23/2013	11	0	0	154	154
8/23/2013	12	0	0	155	155
8/23/2013	13	0	0	154	154
8/23/2013	14	0	0	154	154
8/23/2013	15	0	0	154	154
8/23/2013	16	0	0	154	154
8/23/2013	17	0	0	155	155
8/23/2013	18	0	0	154	154
8/23/2013	19	0	0	154	154
8/23/2013	20	0	0	154	154
8/23/2013	21	0	0	152	152
8/23/2013	22	0	0	143	143
8/23/2013	23	0	0	127	127
8/23/2013	24	0	0	126	126
8/24/2013	1	0	0	126	126
8/24/2013	2	0	0	126	126
8/24/2013	3	0	0	126	126
8/24/2013	4	0	0	126	126
8/24/2013	5	0	0	126	126
8/24/2013	6	0	0	131	131

**Big Rivers Electric Corporation
Coleman Station Hourly Generation Output
MWs
August 20, 2013 through August 31, 2013**

Date	Hour Ending	Unit			Station Total
		C1	C2	C3	
8/24/2013	7	0	0	126	126
8/24/2013	8	0	0	126	126
8/24/2013	9	0	0	127	127
8/24/2013	10	0	0	133	133
8/24/2013	11	0	0	155	155
8/24/2013	12	0	0	154	154
8/24/2013	13	0	0	155	155
8/24/2013	14	0	0	154	154
8/24/2013	15	0	0	154	154
8/24/2013	16	0	0	154	154
8/24/2013	17	0	0	155	155
8/24/2013	18	0	0	154	154
8/24/2013	19	0	0	154	154
8/24/2013	20	0	0	155	155
8/24/2013	21	0	0	152	152
8/24/2013	22	0	0	129	129
8/24/2013	23	0	0	126	126
8/24/2013	24	0	0	127	127
8/25/2013	1	0	0	126	126
8/25/2013	2	0	0	126	126
8/25/2013	3	0	0	126	126
8/25/2013	4	0	0	127	127
8/25/2013	5	0	0	126	126
8/25/2013	6	0	0	126	126
8/25/2013	7	0	0	126	126
8/25/2013	8	0	0	127	127
8/25/2013	9	0	0	126	126
8/25/2013	10	0	0	126	126
8/25/2013	11	0	0	130	130
8/25/2013	12	0	0	153	153
8/25/2013	13	0	0	155	155
8/25/2013	14	0	0	154	154
8/25/2013	15	0	0	154	154
8/25/2013	16	0	0	154	154

**Big Rivers Electric Corporation
Coleman Station Hourly Generation Output
MWs
August 20, 2013 through August 31, 2013**

Date	Hour Ending	Unit			Station Total
		C1	C2	C3	
8/25/2013	17	0	0	153	153
8/25/2013	18	0	0	154	154
8/25/2013	19	0	0	154	154
8/25/2013	20	0	0	155	155
8/25/2013	21	0	0	154	154
8/25/2013	22	0	0	147	147
8/25/2013	23	0	0	127	127
8/25/2013	24	0	0	126	126
8/26/2013	1	0	0	126	126
8/26/2013	2	0	0	127	127
8/26/2013	3	0	0	126	126
8/26/2013	4	0	0	126	126
8/26/2013	5	0	0	126	126
8/26/2013	6	1	0	126	127
8/26/2013	7	70	0	128	198
8/26/2013	8	116	0	133	249
8/26/2013	9	120	0	154	274
8/26/2013	10	121	0	154	275
8/26/2013	11	121	0	154	275
8/26/2013	12	120	0	155	275
8/26/2013	13	121	0	154	275
8/26/2013	14	121	0	154	275
8/26/2013	15	121	0	154	275
8/26/2013	16	121	0	155	276
8/26/2013	17	121	0	154	275
8/26/2013	18	144	0	154	298
8/26/2013	19	149	0	154	303
8/26/2013	20	149	0	154	303
8/26/2013	21	149	0	155	304
8/26/2013	22	150	13	154	317
8/26/2013	23	147	76	154	377
8/26/2013	24	149	101	152	402
8/27/2013	1	151	101	132	384
8/27/2013	2	151	100	125	376

**Big Rivers Electric Corporation
Coleman Station Hourly Generation Output
MWs
August 20, 2013 through August 31, 2013**

Date	Hour Ending	Unit			Station Total
		C1	C2	C3	
8/27/2013	3	150	99	126	375
8/27/2013	4	151	98	127	376
8/27/2013	5	151	99	126	376
8/27/2013	6	150	114	139	403
8/27/2013	7	151	137	155	443
8/27/2013	8	151	134	144	429
8/27/2013	9	150	134	147	431
8/27/2013	10	150	137	154	441
8/27/2013	11	149	137	154	440
8/27/2013	12	150	137	155	442
8/27/2013	13	149	136	154	439
8/27/2013	14	150	137	155	442
8/27/2013	15	150	136	154	440
8/27/2013	16	150	136	154	440
8/27/2013	17	148	136	155	439
8/27/2013	18	150	137	154	441
8/27/2013	19	149	136	154	439
8/27/2013	20	148	136	154	438
8/27/2013	21	148	136	154	438
8/27/2013	22	148	136	155	439
8/27/2013	23	149	136	152	437
8/27/2013	24	147	137	152	436
8/28/2013	1	148	112	129	389
8/28/2013	2	148	99	126	373
8/28/2013	3	148	99	126	373
8/28/2013	4	148	98	126	372
8/28/2013	5	150	99	126	375
8/28/2013	6	149	105	130	384
8/28/2013	7	148	108	134	390
8/28/2013	8	147	134	154	435
8/28/2013	9	149	138	154	441
8/28/2013	10	148	138	155	441
8/28/2013	11	149	137	154	440
8/28/2013	12	150	137	154	441

**Big Rivers Electric Corporation
Coleman Station Hourly Generation Output
MWs
August 20, 2013 through August 31, 2013**

Date	Hour Ending	Unit			Station Total
		C1	C2	C3	
8/28/2013	13	149	137	155	441
8/28/2013	14	149	136	154	439
8/28/2013	15	149	137	154	440
8/28/2013	16	150	136	154	440
8/28/2013	17	149	137	154	440
8/28/2013	18	149	136	155	440
8/28/2013	19	149	136	154	439
8/28/2013	20	149	135	154	438
8/28/2013	21	149	135	155	439
8/28/2013	22	149	135	153	437
8/28/2013	23	149	133	152	434
8/28/2013	24	150	114	130	394
8/29/2013	1	149	99	125	373
8/29/2013	2	139	98	126	363
8/29/2013	3	91	99	126	316
8/29/2013	4	90	99	126	315
8/29/2013	5	91	104	132	327
8/29/2013	6	91	123	138	352
8/29/2013	7	90	138	154	382
8/29/2013	8	126	137	155	418
8/29/2013	9	150	137	154	441
8/29/2013	10	149	137	154	440
8/29/2013	11	149	137	154	440
8/29/2013	12	150	136	155	441
8/29/2013	13	149	136	154	439
8/29/2013	14	149	136	154	439
8/29/2013	15	149	137	154	440
8/29/2013	16	149	136	155	440
8/29/2013	17	149	136	154	439
8/29/2013	18	148	131	149	428
8/29/2013	19	149	137	154	440
8/29/2013	20	148	136	155	439
8/29/2013	21	149	137	154	440
8/29/2013	22	149	131	146	426

**Big Rivers Electric Corporation
Coleman Station Hourly Generation Output
MWs
August 20, 2013 through August 31, 2013**

Date	Hour Ending	Unit			Station Total
		C1	C2	C3	
8/29/2013	23	148	134	147	429
8/29/2013	24	141	105	126	372
8/30/2013	1	113	99	125	337
8/30/2013	2	92	98	126	316
8/30/2013	3	90	99	126	315
8/30/2013	4	91	98	126	315
8/30/2013	5	110	99	126	335
8/30/2013	6	143	105	132	380
8/30/2013	7	149	110	134	393
8/30/2013	8	150	129	151	430
8/30/2013	9	147	137	154	438
8/30/2013	10	147	137	155	439
8/30/2013	11	147	136	154	437
8/30/2013	12	145	137	154	436
8/30/2013	13	146	137	154	437
8/30/2013	14	143	137	153	433
8/30/2013	15	144	138	155	437
8/30/2013	16	143	124	141	408
8/30/2013	17	144	138	155	437
8/30/2013	18	143	138	154	435
8/30/2013	19	143	139	154	436
8/30/2013	20	148	138	155	441
8/30/2013	21	151	138	154	443
8/30/2013	22	150	138	154	442
8/30/2013	23	149	139	154	442
8/30/2013	24	150	138	153	441
8/31/2013	1	113	124	140	377
8/31/2013	2	92	100	133	325
8/31/2013	3	90	99	127	316
8/31/2013	4	91	98	125	314
8/31/2013	5	110	99	126	335
8/31/2013	6	143	98	126	367
8/31/2013	7	149	99	126	374
8/31/2013	8	150	107	132	389

**Big Rivers Electric Corporation
Coleman Station Hourly Generation Output
MWs
August 20, 2013 through August 31, 2013**

Date	Hour Ending	Unit			Station Total
		C1	C2	C3	
8/31/2013	9	147	132	143	422
8/31/2013	10	147	138	154	439
8/31/2013	11	147	138	154	439
8/31/2013	12	145	138	154	437
8/31/2013	13	146	139	154	439
8/31/2013	14	143	138	154	435
8/31/2013	15	144	138	154	436
8/31/2013	16	143	139	155	437
8/31/2013	17	144	138	154	436
8/31/2013	18	143	138	154	435
8/31/2013	19	143	138	154	435
8/31/2013	20	148	139	154	441
8/31/2013	21	151	138	154	443
8/31/2013	22	150	135	147	432
8/31/2013	23	149	133	143	425
8/31/2013	24	150	105	127	382

**Big Rivers Electric Corporation
Coleman Station Hourly Generation Output
MWs
September 2013**

Date	Hour Ending	Unit			Station Total
		C1	C2	C3	
9/1/2013	1	-	101	126	227
9/1/2013	2	-	102	126	228
9/1/2013	3	-	99	126	225
9/1/2013	4	-	92	126	218
9/1/2013	5	-	99	126	225
9/1/2013	6	-	98	126	224
9/1/2013	7	-	98	126	224
9/1/2013	8	-	99	126	225
9/1/2013	9	-	101	127	228
9/1/2013	10	-	107	133	240
9/1/2013	11	-	108	151	259
9/1/2013	12	-	127	154	281
9/1/2013	13	-	138	154	292
9/1/2013	14	-	138	154	292
9/1/2013	15	-	138	154	292
9/1/2013	16	-	139	154	293
9/1/2013	17	-	138	155	293
9/1/2013	18	-	138	154	292
9/1/2013	19	-	138	154	292
9/1/2013	20	-	138	151	289
9/1/2013	21	-	131	143	274
9/1/2013	22	-	128	133	261
9/1/2013	23	-	101	126	227
9/1/2013	24	-	95	114	209
9/2/2013	1	-	65	68	133
9/2/2013	2	-	63	69	132
9/2/2013	3	-	64	68	132
9/2/2013	4	-	63	68	131
9/2/2013	5	-	61	68	129
9/2/2013	6	-	60	69	129
9/2/2013	7	-	60	68	128
9/2/2013	8	-	60	72	132
9/2/2013	9	-	97	128	225
9/2/2013	10	-	125	145	270

**Big Rivers Electric Corporation
Coleman Station Hourly Generation Output
MWs
September 2013**

Date	Hour Ending	Unit			Station Total
		C1	C2	C3	
9/2/2013	11	3	139	151	293
9/2/2013	12	58	138	154	350
9/2/2013	13	120	138	154	412
9/2/2013	14	120	138	154	412
9/2/2013	15	119	138	154	411
9/2/2013	16	92	137	155	384
9/2/2013	17	90	136	154	380
9/2/2013	18	90	138	153	381
9/2/2013	19	91	137	154	382
9/2/2013	20	90	136	154	380
9/2/2013	21	91	131	146	368
9/2/2013	22	91	88	120	299
9/2/2013	23	90	73	73	236
9/2/2013	24	91	60	68	219
9/3/2013	1	91	61	69	221
9/3/2013	2	90	60	68	218
9/3/2013	3	91	60	69	220
9/3/2013	4	90	60	69	219
9/3/2013	5	94	63	70	227
9/3/2013	6	137	111	113	361
9/3/2013	7	146	110	129	385
9/3/2013	8	147	101	126	374
9/3/2013	9	146	101	129	376
9/3/2013	10	147	106	130	383
9/3/2013	11	145	135	153	433
9/3/2013	12	148	137	154	439
9/3/2013	13	145	136	154	435
9/3/2013	14	145	137	154	436
9/3/2013	15	145	136	154	435
9/3/2013	16	149	137	154	440
9/3/2013	17	148	137	154	439
9/3/2013	18	149	137	154	440
9/3/2013	19	148	138	154	440
9/3/2013	20	149	139	154	442

**Big Rivers Electric Corporation
Coleman Station Hourly Generation Output
MWs
September 2013**

Date	Hour Ending	Unit			Station Total
		C1	C2	C3	
9/3/2013	21	148	137	151	436
9/3/2013	22	142	109	125	376
9/3/2013	23	97	71	73	241
9/3/2013	24	90	61	69	220
9/4/2013	1	91	60	69	220
9/4/2013	2	91	61	69	221
9/4/2013	3	90	61	69	220
9/4/2013	4	91	61	68	220
9/4/2013	5	94	63	71	228
9/4/2013	6	143	111	117	371
9/4/2013	7	147	116	127	390
9/4/2013	8	149	138	129	416
9/4/2013	9	149	138	149	436
9/4/2013	10	149	138	150	437
9/4/2013	11	149	137	154	440
9/4/2013	12	150	136	154	440
9/4/2013	13	149	137	154	440
9/4/2013	14	148	136	154	438
9/4/2013	15	150	136	154	440
9/4/2013	16	149	136	154	439
9/4/2013	17	149	136	154	439
9/4/2013	18	150	136	155	441
9/4/2013	19	149	136	154	439
9/4/2013	20	149	138	154	441
9/4/2013	21	149	137	154	440
9/4/2013	22	149	136	152	437
9/4/2013	23	149	134	150	433
9/4/2013	24	135	110	124	369
9/5/2013	1	91	58	69	218
9/5/2013	2	91	61	68	220
9/5/2013	3	90	60	69	219
9/5/2013	4	91	60	69	220
9/5/2013	5	93	63	69	225
9/5/2013	6	140	108	114	362

**Big Rivers Electric Corporation
Coleman Station Hourly Generation Output
MWs
September 2013**

Date	Hour Ending	Unit			Station Total
		C1	C2	C3	
9/5/2013	7	148	138	152	438
9/5/2013	8	149	138	153	440
9/5/2013	9	148	138	154	440
9/5/2013	10	149	137	153	439
9/5/2013	11	149	138	154	441
9/5/2013	12	149	138	154	441
9/5/2013	13	150	137	154	441
9/5/2013	14	149	136	154	439
9/5/2013	15	150	136	154	440
9/5/2013	16	150	136	154	440
9/5/2013	17	150	138	155	443
9/5/2013	18	150	137	154	441
9/5/2013	19	149	137	154	440
9/5/2013	20	149	138	154	441
9/5/2013	21	149	137	153	439
9/5/2013	22	149	137	154	440
9/5/2013	23	117	122	123	362
9/5/2013	24	90	60	78	228
9/6/2013	1	91	61	69	221
9/6/2013	2	90	60	69	219
9/6/2013	3	91	60	69	220
9/6/2013	4	90	60	69	219
9/6/2013	5	91	60	68	219
9/6/2013	6	91	68	88	247
9/6/2013	7	138	116	131	385
9/6/2013	8	149	137	132	418
9/6/2013	9	150	137	149	436
9/6/2013	10	149	137	154	440
9/6/2013	11	149	137	154	440
9/6/2013	12	149	138	155	442
9/6/2013	13	149	137	154	440
9/6/2013	14	150	137	154	441
9/6/2013	15	149	138	154	441
9/6/2013	16	149	136	154	439

**Big Rivers Electric Corporation
Coleman Station Hourly Generation Output
MWs
September 2013**

Date	Hour Ending	Unit			Station Total
		C1	C2	C3	
9/6/2013	17	149	136	154	439
9/6/2013	18	149	136	154	439
9/6/2013	19	149	136	154	439
9/6/2013	20	149	136	154	439
9/6/2013	21	149	135	153	437
9/6/2013	22	149	130	148	427
9/6/2013	23	136	108	128	372
9/6/2013	24	91	84	116	291
9/7/2013	1	91	60	77	228
9/7/2013	2	90	61	69	220
9/7/2013	3	91	60	68	219
9/7/2013	4	91	60	69	220
9/7/2013	5	90	60	68	218
9/7/2013	6	91	60	69	220
9/7/2013	7	91	75	94	260
9/7/2013	8	98	100	128	326
9/7/2013	9	145	133	149	427
9/7/2013	10	150	137	153	440
9/7/2013	11	149	135	154	438
9/7/2013	12	149	134	154	437
9/7/2013	13	150	136	154	440
9/7/2013	14	149	136	154	439
9/7/2013	15	149	138	155	442
9/7/2013	16	150	137	154	441
9/7/2013	17	149	138	154	441
9/7/2013	18	150	137	154	441
9/7/2013	19	149	138	154	441
9/7/2013	20	149	137	154	440
9/7/2013	21	149	136	153	438
9/7/2013	22	149	136	153	438
9/7/2013	23	149	135	152	436
9/7/2013	24	137	122	145	404
9/8/2013	1	91	59	152	302
9/8/2013	2	91	60	115	266

**Big Rivers Electric Corporation
Coleman Station Hourly Generation Output
MWs
September 2013**

Date	Hour Ending	Unit			Station Total
		C1	C2	C3	
9/8/2013	3	94	61	69	224
9/8/2013	4	91	73	68	232
9/8/2013	5	91	60	68	219
9/8/2013	6	90	62	68	220
9/8/2013	7	90	60	73	223
9/8/2013	8	91	77	126	294
9/8/2013	9	109	117	139	365
9/8/2013	10	149	137	154	440
9/8/2013	11	148	137	153	438
9/8/2013	12	149	136	154	439
9/8/2013	13	149	136	154	439
9/8/2013	14	149	136	154	439
9/8/2013	15	150	138	154	442
9/8/2013	16	149	137	154	440
9/8/2013	17	149	137	154	440
9/8/2013	18	150	138	154	442
9/8/2013	19	149	137	154	440
9/8/2013	20	149	136	155	440
9/8/2013	21	149	137	153	439
9/8/2013	22	149	134	152	435
9/8/2013	23	141	107	118	366
9/8/2013	24	94	76	77	247
9/9/2013	1	90	65	68	223
9/9/2013	2	91	62	69	222
9/9/2013	3	90	63	68	221
9/9/2013	4	91	62	68	221
9/9/2013	5	103	71	78	252
9/9/2013	6	149	116	131	396
9/9/2013	7	150	138	153	441
9/9/2013	8	151	138	154	443
9/9/2013	9	150	138	154	442
9/9/2013	10	150	135	152	437
9/9/2013	11	150	136	154	440
9/9/2013	12	150	138	154	442

**Big Rivers Electric Corporation
Coleman Station Hourly Generation Output
MWs
September 2013**

Date	Hour Ending	Unit			Station Total
		C1	C2	C3	
9/9/2013	13	150	136	154	440
9/9/2013	14	150	138	154	442
9/9/2013	15	150	138	154	442
9/9/2013	16	150	138	154	442
9/9/2013	17	150	137	153	440
9/9/2013	18	151	138	154	443
9/9/2013	19	150	138	154	442
9/9/2013	20	150	138	154	442
9/9/2013	21	150	138	154	442
9/9/2013	22	150	137	154	441
9/9/2013	23	150	122	139	411
9/9/2013	24	150	102	126	378
9/10/2013	1	150	102	130	382
9/10/2013	2	150	101	127	378
9/10/2013	3	101	105	128	334
9/10/2013	4	90	105	127	322
9/10/2013	5	142	110	135	387
9/10/2013	6	150	136	154	440
9/10/2013	7	150	138	154	442
9/10/2013	8	151	136	153	440
9/10/2013	9	150	138	154	442
9/10/2013	10	150	139	154	443
9/10/2013	11	150	137	155	442
9/10/2013	12	150	137	154	441
9/10/2013	13	150	137	154	441
9/10/2013	14	150	136	155	441
9/10/2013	15	150	137	154	441
9/10/2013	16	151	137	154	442
9/10/2013	17	150	137	155	442
9/10/2013	18	150	137	154	441
9/10/2013	19	150	137	154	441
9/10/2013	20	150	137	154	441
9/10/2013	21	150	139	154	443
9/10/2013	22	150	137	151	438

**Big Rivers Electric Corporation
Coleman Station Hourly Generation Output
MWs
September 2013**

Date	Hour Ending	Unit			Station Total
		C1	C2	C3	
9/10/2013	23	151	138	150	439
9/10/2013	24	150	129	145	424
9/11/2013	1	150	99	126	375
9/11/2013	2	150	100	127	377
9/11/2013	3	150	99	126	375
9/11/2013	4	124	98	126	348
9/11/2013	5	146	109	132	387
9/11/2013	6	151	132	151	434
9/11/2013	7	150	137	154	441
9/11/2013	8	150	136	153	439
9/11/2013	9	150	136	154	440
9/11/2013	10	149	137	154	440
9/11/2013	11	149	136	154	439
9/11/2013	12	149	136	154	439
9/11/2013	13	149	137	154	440
9/11/2013	14	150	136	153	439
9/11/2013	15	149	137	154	440
9/11/2013	16	149	138	154	441
9/11/2013	17	149	136	153	438
9/11/2013	18	149	138	153	440
9/11/2013	19	136	137	155	428
9/11/2013	20	132	137	154	423
9/11/2013	21	149	136	154	439
9/11/2013	22	149	131	144	424
9/11/2013	23	149	104	126	379
9/11/2013	24	150	98	126	374
9/12/2013	1	149	100	127	376
9/12/2013	2	103	98	126	327
9/12/2013	3	90	99	126	315
9/12/2013	4	91	98	126	315
9/12/2013	5	91	99	126	316
9/12/2013	6	141	110	134	385
9/12/2013	7	149	136	153	438
9/12/2013	8	149	137	154	440

**Big Rivers Electric Corporation
Coleman Station Hourly Generation Output
MWs
September 2013**

Date	Hour Ending	Unit			Station Total
		C1	C2	C3	
9/12/2013	9	149	137	154	440
9/12/2013	10	150	137	154	441
9/12/2013	11	149	137	154	440
9/12/2013	12	151	138	154	443
9/12/2013	13	150	137	154	441
9/12/2013	14	150	138	154	442
9/12/2013	15	151	139	154	444
9/12/2013	16	150	139	154	443
9/12/2013	17	150	138	154	442
9/12/2013	18	150	131	141	422
9/12/2013	19	151	102	127	380
9/12/2013	20	150	132	151	433
9/12/2013	21	149	132	148	429
9/12/2013	22	147	106	129	382
9/12/2013	23	148	89	126	363
9/12/2013	24	102	73	110	285
9/13/2013	1	91	63	68	222
9/13/2013	2	91	60	68	219
9/13/2013	3	91	60	69	220
9/13/2013	4	91	60	69	220
9/13/2013	5	91	67	76	234
9/13/2013	6	111	128	130	369
9/13/2013	7	91	139	154	384
9/13/2013	8	91	138	154	383
9/13/2013	9	91	137	153	381
9/13/2013	10	91	139	154	384
9/13/2013	11	91	137	154	382
9/13/2013	12	91	138	154	383
9/13/2013	13	91	137	154	382
9/13/2013	14	91	137	154	382
9/13/2013	15	91	137	154	382
9/13/2013	16	91	136	154	381
9/13/2013	17	91	137	154	382
9/13/2013	18	91	136	149	376

**Big Rivers Electric Corporation
Coleman Station Hourly Generation Output
MWs
September 2013**

Date	Hour Ending	Unit			Station Total
		C1	C2	C3	
9/13/2013	19	92	122	128	342
9/13/2013	20	91	133	147	371
9/13/2013	21	91	132	141	364
9/13/2013	22	91	91	116	298
9/13/2013	23	91	65	71	227
9/13/2013	24	91	60	70	221
9/14/2013	1	91	60	70	221
9/14/2013	2	91	61	69	221
9/14/2013	3	91	60	70	221
9/14/2013	4	92	60	69	221
9/14/2013	5	91	61	71	223
9/14/2013	6	91	60	71	222
9/14/2013	7	92	61	82	235
9/14/2013	8	91	65	130	286
9/14/2013	9	91	97	140	328
9/14/2013	10	91	134	141	366
9/14/2013	11	91	129	127	347
9/14/2013	12	92	101	126	319
9/14/2013	13	91	102	129	322
9/14/2013	14	91	105	132	328
9/14/2013	15	91	122	134	347
9/14/2013	16	92	137	141	370
9/14/2013	17	91	139	154	384
9/14/2013	18	91	138	153	382
9/14/2013	19	92	138	154	384
9/14/2013	20	91	134	150	375
9/14/2013	21	91	100	133	324
9/14/2013	22	91	74	77	242
9/14/2013	23	91	61	69	221
9/14/2013	24	92	60	69	221
9/15/2013	1	91	60	69	220
9/15/2013	2	91	60	69	220
9/15/2013	3	91	60	69	220
9/15/2013	4	92	60	69	221

**Big Rivers Electric Corporation
Coleman Station Hourly Generation Output
MWs
September 2013**

Date	Hour Ending	Unit			Station Total
		C1	C2	C3	
9/15/2013	5	91	60	69	220
9/15/2013	6	91	61	69	221
9/15/2013	7	92	60	69	221
9/15/2013	8	91	60	73	224
9/15/2013	9	91	68	133	292
9/15/2013	10	91	97	140	328
9/15/2013	11	91	99	126	316
9/15/2013	12	92	102	127	321
9/15/2013	13	91	104	130	325
9/15/2013	14	91	109	129	329
9/15/2013	15	91	130	145	366
9/15/2013	16	92	138	154	384
9/15/2013	17	91	130	144	365
9/15/2013	18	91	132	143	366
9/15/2013	19	92	137	153	382
9/15/2013	20	91	137	154	382
9/15/2013	21	91	137	152	380
9/15/2013	22	91	107	121	319
9/15/2013	23	91	58	81	230
9/15/2013	24	92	61	70	223
9/16/2013	1	91	60	69	220
9/16/2013	2	91	60	69	220
9/16/2013	3	91	60	68	219
9/16/2013	4	90	61	69	220
9/16/2013	5	91	63	75	229
9/16/2013	6	85	113	149	347
9/16/2013	7	72	139	154	365
9/16/2013	8	72	139	155	366
9/16/2013	9	74	138	154	366
9/16/2013	10	105	137	154	396
9/16/2013	11	119	137	154	410
9/16/2013	12	120	137	154	411
9/16/2013	13	119	137	154	410
9/16/2013	14	119	137	154	410

**Big Rivers Electric Corporation
Coleman Station Hourly Generation Output
MWs
September 2013**

Date	Hour Ending	Unit			Station Total
		C1	C2	C3	
9/16/2013	15	120	137	154	411
9/16/2013	16	120	138	154	412
9/16/2013	17	119	138	154	411
9/16/2013	18	137	137	154	428
9/16/2013	19	121	137	148	406
9/16/2013	20	120	138	154	412
9/16/2013	21	120	134	150	404
9/16/2013	22	120	110	128	358
9/16/2013	23	121	74	94	289
9/16/2013	24	120	60	68	248
9/17/2013	1	92	61	68	221
9/17/2013	2	91	60	69	220
9/17/2013	3	90	60	68	218
9/17/2013	4	91	60	68	219
9/17/2013	5	110	96	99	305
9/17/2013	6	120	133	144	397
9/17/2013	7	121	132	139	392
9/17/2013	8	121	113	129	363
9/17/2013	9	120	99	126	345
9/17/2013	10	121	99	126	346
9/17/2013	11	120	99	127	346
9/17/2013	12	121	100	127	348
9/17/2013	13	121	98	126	345
9/17/2013	14	120	99	126	345
9/17/2013	15	121	101	129	351
9/17/2013	16	120	105	129	354
9/17/2013	17	120	98	126	344
9/17/2013	18	121	99	126	346
9/17/2013	19	120	100	127	347
9/17/2013	20	121	128	149	398
9/17/2013	21	120	128	137	385
9/17/2013	22	120	99	126	345
9/17/2013	23	94	98	127	319
9/17/2013	24	91	65	93	249

**Big Rivers Electric Corporation
Coleman Station Hourly Generation Output
MWs
September 2013**

Date	Hour Ending	Unit			Station Total
		C1	C2	C3	
9/18/2013	1	90	61	71	222
9/18/2013	2	91	60	69	220
9/18/2013	3	91	60	69	220
9/18/2013	4	91	61	68	220
9/18/2013	5	116	110	126	352
9/18/2013	6	121	124	128	373
9/18/2013	7	120	106	126	352
9/18/2013	8	121	107	134	362
9/18/2013	9	120	99	126	345
9/18/2013	10	121	120	145	386
9/18/2013	11	121	131	148	400
9/18/2013	12	120	123	142	385
9/18/2013	13	121	138	154	413
9/18/2013	14	120	137	154	411
9/18/2013	15	121	137	154	412
9/18/2013	16	120	136	154	410
9/18/2013	17	121	136	154	411
9/18/2013	18	120	136	154	410
9/18/2013	19	121	136	154	411
9/18/2013	20	120	136	154	410
9/18/2013	21	121	130	143	394
9/18/2013	22	117	126	143	386
9/18/2013	23	91	71	74	236
9/18/2013	24	90	61	69	220
9/19/2013	1	90	60	68	218
9/19/2013	2	91	60	69	220
9/19/2013	3	91	61	68	220
9/19/2013	4	93	59	70	222
9/19/2013	5	119	103	126	348
9/19/2013	6	120	111	132	363
9/19/2013	7	121	135	153	409
9/19/2013	8	120	136	154	410
9/19/2013	9	120	136	154	410
9/19/2013	10	120	135	152	407

**Big Rivers Electric Corporation
Coleman Station Hourly Generation Output
MWs
September 2013**

Date	Hour Ending	Unit			Station Total
		C1	C2	C3	
9/19/2013	11	120	136	154	410
9/19/2013	12	121	136	154	411
9/19/2013	13	120	138	154	412
9/19/2013	14	121	138	153	412
9/19/2013	15	120	138	144	402
9/19/2013	16	120	139	143	402
9/19/2013	17	121	138	154	413
9/19/2013	18	120	139	154	413
9/19/2013	19	121	138	154	413
9/19/2013	20	120	138	154	412
9/19/2013	21	121	137	153	411
9/19/2013	22	120	135	150	405
9/19/2013	23	115	126	149	390
9/19/2013	24	91	67	122	280
9/20/2013	1	91	61	68	220
9/20/2013	2	90	61	69	220
9/20/2013	3	91	60	68	219
9/20/2013	4	90	60	68	218
9/20/2013	5	116	104	114	334
9/20/2013	6	121	138	143	402
9/20/2013	7	121	139	155	415
9/20/2013	8	120	138	154	412
9/20/2013	9	121	138	154	413
9/20/2013	10	120	139	154	413
9/20/2013	11	121	138	154	413
9/20/2013	12	120	138	154	412
9/20/2013	13	121	139	154	414
9/20/2013	14	120	138	154	412
9/20/2013	15	121	138	154	413
9/20/2013	16	121	127	143	391
9/20/2013	17	120	129	144	393
9/20/2013	18	121	139	154	414
9/20/2013	19	120	138	154	412
9/20/2013	20	121	138	154	413

**Big Rivers Electric Corporation
Coleman Station Hourly Generation Output
MWs
September 2013**

Date	Hour Ending	Unit			Station Total
		C1	C2	C3	
9/20/2013	21	120	138	154	412
9/20/2013	22	120	132	149	401
9/20/2013	23	95	84	127	306
9/20/2013	24	90	66	116	272
9/21/2013	1	91	60	67	218
9/21/2013	2	91	61	69	221
9/21/2013	3	90	62	69	221
9/21/2013	4	91	62	68	221
9/21/2013	5	90	63	69	222
9/21/2013	6	91	62	84	237
9/21/2013	7	100	65	136	301
9/21/2013	8	146	114	150	410
9/21/2013	9	144	134	151	429
9/21/2013	10	139	135	151	425
9/21/2013	11	140	136	153	429
9/21/2013	12	139	135	154	428
9/21/2013	13	140	136	154	430
9/21/2013	14	139	137	154	430
9/21/2013	15	139	135	153	427
9/21/2013	16	140	135	153	428
9/21/2013	17	139	134	151	424
9/21/2013	18	140	120	141	401
9/21/2013	19	140	119	143	402
9/21/2013	20	139	131	150	420
9/21/2013	21	139	132	148	419
9/21/2013	22	139	106	129	374
9/21/2013	23	102	67	126	295
9/21/2013	24	90	52	98	240
9/22/2013	1	91	52	69	212
9/22/2013	2	91	52	68	211
9/22/2013	3	91	52	69	212
9/22/2013	4	90	51	68	209
9/22/2013	5	91	51	68	210
9/22/2013	6	91	51	68	210

**Big Rivers Electric Corporation
Coleman Station Hourly Generation Output
MWs
September 2013**

Date	Hour Ending	Unit			Station Total
		C1	C2	C3	
9/22/2013	7	91	50	68	209
9/22/2013	8	104	51	82	237
9/22/2013	9	140	67	134	341
9/22/2013	10	139	112	129	380
9/22/2013	11	140	115	128	383
9/22/2013	12	140	107	133	380
9/22/2013	13	140	99	126	365
9/22/2013	14	139	100	126	365
9/22/2013	15	140	99	127	366
9/22/2013	16	139	101	131	371
9/22/2013	17	140	106	139	385
9/22/2013	18	140	129	152	421
9/22/2013	19	140	136	151	427
9/22/2013	20	140	133	151	424
9/22/2013	21	139	136	153	428
9/22/2013	22	140	124	141	405
9/22/2013	23	139	91	129	359
9/22/2013	24	99	60	122	281
9/23/2013	1	92	63	69	224
9/23/2013	2	91	62	69	222
9/23/2013	3	91	62	69	222
9/23/2013	4	91	63	93	247
9/23/2013	5	135	83	130	348
9/23/2013	6	140	127	135	402
9/23/2013	7	140	130	148	418
9/23/2013	8	141	131	150	422
9/23/2013	9	140	135	152	427
9/23/2013	10	140	130	146	416
9/23/2013	11	140	135	154	429
9/23/2013	12	141	132	149	422
9/23/2013	13	140	121	144	405
9/23/2013	14	140	134	151	425
9/23/2013	15	140	131	146	417
9/23/2013	16	141	138	154	433

**Big Rivers Electric Corporation
Coleman Station Hourly Generation Output
MWs
September 2013**

Date	Hour Ending	Unit			Station Total
		C1	C2	C3	
9/23/2013	17	140	136	153	429
9/23/2013	18	140	136	153	429
9/23/2013	19	141	129	147	417
9/23/2013	20	141	130	148	419
9/23/2013	21	140	131	151	422
9/23/2013	22	141	121	138	400
9/23/2013	23	140	88	127	355
9/23/2013	24	139	73	130	342
9/24/2013	1	95	61	77	233
9/24/2013	2	91	60	68	219
9/24/2013	3	91	60	68	219
9/24/2013	4	90	60	69	219
9/24/2013	5	94	63	69	226
9/24/2013	6	137	111	139	387
9/24/2013	7	141	127	155	423
9/24/2013	8	140	110	150	400
9/24/2013	9	141	117	145	403
9/24/2013	10	141	138	149	428
9/24/2013	11	140	139	146	425
9/24/2013	12	141	138	144	423
9/24/2013	13	141	138	141	420
9/24/2013	14	140	138	150	428
9/24/2013	15	141	138	154	433
9/24/2013	16	141	138	154	433
9/24/2013	17	141	139	154	434
9/24/2013	18	140	138	154	432
9/24/2013	19	141	117	137	395
9/24/2013	20	141	137	154	432
9/24/2013	21	141	138	153	432
9/24/2013	22	132	123	146	401
9/24/2013	23	89	73	79	241
9/24/2013	24	91	64	79	234
9/25/2013	1	90	60	70	220
9/25/2013	2	91	60	68	219

**Big Rivers Electric Corporation
Coleman Station Hourly Generation Output
MWs
September 2013**

Date	Hour Ending	Unit			Station Total
		C1	C2	C3	
9/25/2013	3	91	60	69	220
9/25/2013	4	90	60	69	219
9/25/2013	5	92	64	73	229
9/25/2013	6	122	119	132	373
9/25/2013	7	141	134	139	414
9/25/2013	8	140	130	132	402
9/25/2013	9	141	130	141	412
9/25/2013	10	140	129	154	423
9/25/2013	11	139	129	154	422
9/25/2013	12	140	130	154	424
9/25/2013	13	139	129	154	422
9/25/2013	14	140	130	154	424
9/25/2013	15	140	134	154	428
9/25/2013	16	139	136	154	429
9/25/2013	17	139	137	154	430
9/25/2013	18	140	137	154	431
9/25/2013	19	140	128	143	411
9/25/2013	20	139	135	153	427
9/25/2013	21	140	136	153	429
9/25/2013	22	124	107	129	360
9/25/2013	23	90	100	128	318
9/25/2013	24	91	98	126	315
9/26/2013	1	91	99	127	317
9/26/2013	2	91	98	126	315
9/26/2013	3	90	99	126	315
9/26/2013	4	91	98	126	315
9/26/2013	5	96	99	127	322
9/26/2013	6	140	113	141	394
9/26/2013	7	140	119	143	402
9/26/2013	8	139	104	131	374
9/26/2013	9	139	125	149	413
9/26/2013	10	140	138	154	432
9/26/2013	11	139	138	154	431
9/26/2013	12	140	137	154	431

**Big Rivers Electric Corporation
Coleman Station Hourly Generation Output
MWs
September 2013**

Date	Hour Ending	Unit			Station Total
		C1	C2	C3	
9/26/2013	13	139	137	154	430
9/26/2013	14	140	138	155	433
9/26/2013	15	139	137	154	430
9/26/2013	16	140	137	154	431
9/26/2013	17	140	137	154	431
9/26/2013	18	139	138	154	431
9/26/2013	19	140	138	154	432
9/26/2013	20	139	137	154	430
9/26/2013	21	140	138	154	432
9/26/2013	22	139	122	141	402
9/26/2013	23	139	99	125	363
9/26/2013	24	129	92	120	341
9/27/2013	1	90	61	69	220
9/27/2013	2	91	62	69	222
9/27/2013	3	90	62	68	220
9/27/2013	4	91	62	68	221
9/27/2013	5	93	62	71	226
9/27/2013	6	134	102	129	365
9/27/2013	7	139	126	139	404
9/27/2013	8	140	121	138	399
9/27/2013	9	139	137	154	430
9/27/2013	10	140	136	152	428
9/27/2013	11	139	137	155	431
9/27/2013	12	139	137	154	430
9/27/2013	13	140	137	154	431
9/27/2013	14	139	137	154	430
9/27/2013	15	140	136	154	430
9/27/2013	16	139	137	154	430
9/27/2013	17	139	137	154	430
9/27/2013	18	140	136	153	429
9/27/2013	19	140	122	139	401
9/27/2013	20	139	106	128	373
9/27/2013	21	139	102	130	371
9/27/2013	22	139	101	126	366

**Big Rivers Electric Corporation
Coleman Station Hourly Generation Output
MWs
September 2013**

Date	Hour Ending	Unit			Station Total
		C1	C2	C3	
9/27/2013	23	129	100	126	355
9/27/2013	24	91	103	80	274
9/28/2013	1	90	113	73	276
9/28/2013	2	91	100	71	262
9/28/2013	3	90	100	70	260
9/28/2013	4	91	101	69	261
9/28/2013	5	91	104	70	265
9/28/2013	6	92	100	108	300
9/28/2013	7	136	99	127	362
9/28/2013	8	138	101	131	370
9/28/2013	9	134	118	144	396
9/28/2013	10	141	131	147	419
9/28/2013	11	141	123	145	409
9/28/2013	12	140	136	154	430
9/28/2013	13	140	136	154	430
9/28/2013	14	139	138	155	432
9/28/2013	15	140	119	138	397
9/28/2013	16	139	99	125	363
9/28/2013	17	140	99	129	368
9/28/2013	18	139	100	127	366
9/28/2013	19	140	110	142	392
9/28/2013	20	140	134	152	426
9/28/2013	21	139	112	131	382
9/28/2013	22	126	97	125	348
9/28/2013	23	90	73	79	242
9/28/2013	24	91	61	69	221
9/29/2013	1	91	60	69	220
9/29/2013	2	95	61	68	224
9/29/2013	3	91	60	68	219
9/29/2013	4	91	68	68	227
9/29/2013	5	91	61	68	220
9/29/2013	6	91	60	68	219
9/29/2013	7	91	60	107	258
9/29/2013	8	127	91	136	354

**Big Rivers Electric Corporation
Coleman Station Hourly Generation Output
MWs
September 2013**

Date	Hour Ending	Unit			Station Total
		C1	C2	C3	
9/29/2013	9	141	112	136	389
9/29/2013	10	141	113	135	389
9/29/2013	11	137	118	137	392
9/29/2013	12	121	103	134	358
9/29/2013	13	121	104	130	355
9/29/2013	14	123	101	140	364
9/29/2013	15	141	101	131	373
9/29/2013	16	141	116	146	403
9/29/2013	17	141	136	154	431
9/29/2013	18	140	133	147	420
9/29/2013	19	141	112	132	385
9/29/2013	20	141	121	147	409
9/29/2013	21	141	125	132	398
9/29/2013	22	131	98	120	349
9/29/2013	23	91	73	69	233
9/29/2013	24	91	61	68	220
9/30/2013	1	90	61	68	219
9/30/2013	2	91	60	68	219
9/30/2013	3	91	60	67	218
9/30/2013	4	91	60	68	219
9/30/2013	5	97	63	72	232
9/30/2013	6	140	118	141	399
9/30/2013	7	140	133	150	423
9/30/2013	8	139	128	147	414
9/30/2013	9	140	129	146	415
9/30/2013	10	139	116	139	394
9/30/2013	11	140	135	152	427
9/30/2013	12	139	138	141	418
9/30/2013	13	140	137	142	419
9/30/2013	14	140	138	154	432
9/30/2013	15	139	137	154	430
9/30/2013	16	140	136	154	430
9/30/2013	17	139	137	154	430
9/30/2013	18	139	137	154	430

**Big Rivers Electric Corporation
Coleman Station Hourly Generation Output
MWs
September 2013**

Date	Hour Ending	Unit			Station Total
		C1	C2	C3	
9/30/2013	19	140	137	153	430
9/30/2013	20	139	138	154	431
9/30/2013	21	139	137	153	429
9/30/2013	22	140	123	141	404
9/30/2013	23	112	70	109	291
9/30/2013	24	91	60	71	222

**Big Rivers Electric Corporation
Coleman Station Hourly Generation Output
MWs
October 2013**

Date	Hour Ending	Unit			Station Total
		C1	C2	C3	
10/1/2013	1	91	61	69	221
10/1/2013	2	91	62	68	221
10/1/2013	3	90	61	69	220
10/1/2013	4	91	61	69	221
10/1/2013	5	91	78	87	256
10/1/2013	6	125	125	132	382
10/1/2013	7	140	121	137	398
10/1/2013	8	140	102	126	368
10/1/2013	9	139	118	144	401
10/1/2013	10	140	137	153	430
10/1/2013	11	139	136	154	429
10/1/2013	12	140	137	154	431
10/1/2013	13	140	136	154	430
10/1/2013	14	139	137	154	430
10/1/2013	15	140	137	154	431
10/1/2013	16	139	137	154	430
10/1/2013	17	140	139	154	433
10/1/2013	18	139	138	154	431
10/1/2013	19	140	138	154	432
10/1/2013	20	139	138	154	431
10/1/2013	21	139	137	154	430
10/1/2013	22	140	126	144	410
10/1/2013	23	139	102	116	357
10/1/2013	24	112	70	71	253
10/2/2013	1	101	60	69	230
10/2/2013	2	90	60	68	218
10/2/2013	3	91	60	65	216
10/2/2013	4	91	61	68	220
10/2/2013	5	91	74	73	238
10/2/2013	6	131	132	128	391
10/2/2013	7	140	137	147	424
10/2/2013	8	139	123	136	398
10/2/2013	9	140	105	131	376
10/2/2013	10	139	135	152	426

**Big Rivers Electric Corporation
Coleman Station Hourly Generation Output
MWs
October 2013**

Date	Hour Ending	Unit			Station Total
		C1	C2	C3	
10/2/2013	11	140	137	154	431
10/2/2013	12	139	137	154	430
10/2/2013	13	140	137	154	431
10/2/2013	14	139	136	154	429
10/2/2013	15	140	138	154	432
10/2/2013	16	139	137	154	430
10/2/2013	17	140	137	154	431
10/2/2013	18	139	138	154	431
10/2/2013	19	140	137	154	431
10/2/2013	20	139	136	154	429
10/2/2013	21	139	123	142	404
10/2/2013	22	140	99	126	365
10/2/2013	23	125	89	115	329
10/2/2013	24	91	73	76	240
10/3/2013	1	91	60	70	221
10/3/2013	2	90	60	68	218
10/3/2013	3	90	61	69	220
10/3/2013	4	91	60	69	220
10/3/2013	5	102	71	82	255
10/3/2013	6	140	115	144	399
10/3/2013	7	139	137	149	425
10/3/2013	8	140	139	149	428
10/3/2013	9	139	138	150	427
10/3/2013	10	140	138	149	427
10/3/2013	11	139	139	153	431
10/3/2013	12	140	138	154	432
10/3/2013	13	139	138	154	431
10/3/2013	14	140	138	154	432
10/3/2013	15	139	138	154	431
10/3/2013	16	140	137	154	431
10/3/2013	17	139	138	154	431
10/3/2013	18	140	138	154	432
10/3/2013	19	139	137	154	430
10/3/2013	20	140	138	154	432

**Big Rivers Electric Corporation
Coleman Station Hourly Generation Output
MWs
October 2013**

Date	Hour Ending	Unit			Station Total
		C1	C2	C3	
10/3/2013	21	139	138	154	431
10/3/2013	22	140	137	154	431
10/3/2013	23	128	125	140	393
10/3/2013	24	92	73	78	243
10/4/2013	1	90	60	69	219
10/4/2013	2	91	60	69	220
10/4/2013	3	90	60	69	219
10/4/2013	4	91	60	69	220
10/4/2013	5	99	66	73	238
10/4/2013	6	141	116	138	395
10/4/2013	7	140	138	154	432
10/4/2013	8	140	138	154	432
10/4/2013	9	140	138	154	432
10/4/2013	10	139	138	154	431
10/4/2013	11	139	137	155	431
10/4/2013	12	140	136	154	430
10/4/2013	13	139	137	154	430
10/4/2013	14	140	137	154	431
10/4/2013	15	140	137	154	431
10/4/2013	16	139	136	154	429
10/4/2013	17	139	137	154	430
10/4/2013	18	140	136	154	430
10/4/2013	19	139	137	154	430
10/4/2013	20	140	136	154	430
10/4/2013	21	139	137	153	429
10/4/2013	22	140	136	153	429
10/4/2013	23	139	137	152	428
10/4/2013	24	140	135	152	427
10/5/2013	1	125	136	152	413
10/5/2013	2	91	138	152	381
10/5/2013	3	91	133	136	360
10/5/2013	4	90	103	128	321
10/5/2013	5	91	99	127	317
10/5/2013	6	109	103	135	347

**Big Rivers Electric Corporation
Coleman Station Hourly Generation Output
MWs
October 2013**

Date	Hour Ending	Unit			Station Total
		C1	C2	C3	
10/5/2013	7	139	131	153	423
10/5/2013	8	140	136	153	429
10/5/2013	9	139	137	154	430
10/5/2013	10	140	136	153	429
10/5/2013	11	139	138	155	432
10/5/2013	12	140	138	153	431
10/5/2013	13	139	137	154	430
10/5/2013	14	134	136	153	423
10/5/2013	15	130	136	152	418
10/5/2013	16	130	137	153	420
10/5/2013	17	130	138	154	422
10/5/2013	18	130	135	153	418
10/5/2013	19	130	137	153	420
10/5/2013	20	130	136	153	419
10/5/2013	21	129	135	154	418
10/5/2013	22	130	132	148	410
10/5/2013	23	125	123	143	391
10/5/2013	24	101	111	137	349
10/6/2013	1	100	123	143	366
10/6/2013	2	99	115	130	344
10/6/2013	3	93	92	131	316
10/6/2013	4	90	105	131	326
10/6/2013	5	91	117	138	346
10/6/2013	6	91	105	132	328
10/6/2013	7	111	109	99	319
10/6/2013	8	119	104	64	287
10/6/2013	9	116	129	65	310
10/6/2013	10	116	134	69	319
10/6/2013	11	115	133	128	376
10/6/2013	12	116	134	144	394
10/6/2013	13	115	132	145	392
10/6/2013	14	116	134	144	394
10/6/2013	15	115	135	142	392
10/6/2013	16	116	136	144	396

**Big Rivers Electric Corporation
Coleman Station Hourly Generation Output
MWs
October 2013**

Date	Hour Ending	Unit			Station Total
		C1	C2	C3	
10/6/2013	17	116	135	145	396
10/6/2013	18	115	132	124	371
10/6/2013	19	116	112	49	277
10/6/2013	20	115	137	-	252
10/6/2013	21	116	135	-	251
10/6/2013	22	116	107	-	223
10/6/2013	23	115	99	-	214
10/6/2013	24	96	101	-	197
10/7/2013	1	57	108	-	165
10/7/2013	2	-	103	-	103
10/7/2013	3	-	98	-	98
10/7/2013	4	-	105	-	105
10/7/2013	5	-	103	-	103
10/7/2013	6	-	104	-	104
10/7/2013	7	-	125	-	125
10/7/2013	8	-	137	-	137
10/7/2013	9	-	139	-	139
10/7/2013	10	-	138	-	138
10/7/2013	11	-	138	-	138
10/7/2013	12	-	137	-	137
10/7/2013	13	-	138	-	138
10/7/2013	14	-	137	-	137
10/7/2013	15	-	137	-	137
10/7/2013	16	-	139	-	139
10/7/2013	17	-	138	-	138
10/7/2013	18	-	137	-	137
10/7/2013	19	-	136	-	136
10/7/2013	20	-	95	-	95
10/7/2013	21	-	74	-	74
10/7/2013	22	-	70	-	70
10/7/2013	23	-	70	-	70
10/7/2013	24	-	99	-	99
10/8/2013	1	-	106	-	106
10/8/2013	2	-	98	-	98

**Big Rivers Electric Corporation
Coleman Station Hourly Generation Output
MWs
October 2013**

Date	Hour Ending	Unit			Station Total
		C1	C2	C3	
10/8/2013	3	-	101	-	101
10/8/2013	4	-	98	-	98
10/8/2013	5	-	99	-	99
10/8/2013	6	-	98	-	98
10/8/2013	7	-	69	-	69
10/8/2013	8	-	66	-	66
10/8/2013	9	-	80	-	80
10/8/2013	10	-	130	-	130
10/8/2013	11	-	106	-	106
10/8/2013	12	-	107	-	107
10/8/2013	13	-	96	-	96
10/8/2013	14	-	108	-	108
10/8/2013	15	-	124	-	124
10/8/2013	16	-	134	-	134
10/8/2013	17	-	133	-	133
10/8/2013	18	-	125	-	125
10/8/2013	19	-	115	-	115
10/8/2013	20	-	131	-	131
10/8/2013	21	-	124	-	124
10/8/2013	22	-	107	2	109
10/8/2013	23	-	101	58	159
10/8/2013	24	-	89	68	157
10/9/2013	1	-	60	67	127
10/9/2013	2	1	60	67	128
10/9/2013	3	21	60	67	148
10/9/2013	4	99	60	66	225
10/9/2013	5	113	61	67	241
10/9/2013	6	110	105	66	281
10/9/2013	7	125	138	65	328
10/9/2013	8	147	139	65	351
10/9/2013	9	150	138	65	353
10/9/2013	10	149	137	66	352
10/9/2013	11	148	137	64	349
10/9/2013	12	150	137	65	352

**Big Rivers Electric Corporation
Coleman Station Hourly Generation Output
MWs
October 2013**

Date	Hour Ending	Unit			Station Total
		C1	C2	C3	
10/9/2013	13	149	137	65	351
10/9/2013	14	149	139	66	354
10/9/2013	15	149	137	64	350
10/9/2013	16	149	139	66	354
10/9/2013	17	149	139	65	353
10/9/2013	18	149	137	65	351
10/9/2013	19	149	139	65	353
10/9/2013	20	149	129	66	344
10/9/2013	21	149	129	65	343
10/9/2013	22	149	126	65	340
10/9/2013	23	149	89	33	271
10/9/2013	24	149	98	-	247
10/10/2013	1	145	102	-	247
10/10/2013	2	146	102	-	248
10/10/2013	3	149	99	-	248
10/10/2013	4	149	102	-	251
10/10/2013	5	149	105	-	254
10/10/2013	6	149	110	-	259
10/10/2013	7	149	127	-	276
10/10/2013	8	149	138	-	287
10/10/2013	9	149	139	-	288
10/10/2013	10	149	138	-	287
10/10/2013	11	149	138	-	287
10/10/2013	12	149	139	-	288
10/10/2013	13	149	138	-	287
10/10/2013	14	150	138	-	288
10/10/2013	15	122	139	-	261
10/10/2013	16	130	138	-	268
10/10/2013	17	109	138	1	248
10/10/2013	18	113	139	40	292
10/10/2013	19	149	137	112	398
10/10/2013	20	150	138	125	413
10/10/2013	21	149	138	125	412
10/10/2013	22	150	130	125	405

**Big Rivers Electric Corporation
Coleman Station Hourly Generation Output
MWs
October 2013**

Date	Hour Ending	Unit			Station Total
		C1	C2	C3	
10/10/2013	23	149	104	125	378
10/10/2013	24	150	99	130	379
10/11/2013	1	149	99	126	374
10/11/2013	2	149	100	129	378
10/11/2013	3	150	98	126	374
10/11/2013	4	149	100	127	376
10/11/2013	5	150	98	126	374
10/11/2013	6	149	105	132	386
10/11/2013	7	150	136	153	439
10/11/2013	8	149	136	153	438
10/11/2013	9	149	138	154	441
10/11/2013	10	149	134	150	433
10/11/2013	11	150	138	154	442
10/11/2013	12	149	128	148	425
10/11/2013	13	150	119	145	414
10/11/2013	14	149	137	153	439
10/11/2013	15	150	136	154	440
10/11/2013	16	149	136	154	439
10/11/2013	17	150	137	154	441
10/11/2013	18	149	135	152	436
10/11/2013	19	150	125	145	420
10/11/2013	20	149	136	151	436
10/11/2013	21	149	127	149	425
10/11/2013	22	150	108	138	396
10/11/2013	23	149	105	135	389
10/11/2013	24	149	109	135	393
10/12/2013	1	150	108	132	390
10/12/2013	2	149	104	131	384
10/12/2013	3	149	98	126	373
10/12/2013	4	150	98	126	374
10/12/2013	5	149	99	126	374
10/12/2013	6	150	98	126	374
10/12/2013	7	149	101	128	378
10/12/2013	8	149	101	128	378

**Big Rivers Electric Corporation
Coleman Station Hourly Generation Output
MWs
October 2013**

Date	Hour Ending	Unit			Station Total
		C1	C2	C3	
10/12/2013	9	149	104	135	388
10/12/2013	10	148	113	143	404
10/12/2013	11	148	122	145	415
10/12/2013	12	149	137	149	435
10/12/2013	13	150	138	154	442
10/12/2013	14	149	138	154	441
10/12/2013	15	149	138	153	440
10/12/2013	16	150	138	154	442
10/12/2013	17	149	135	152	436
10/12/2013	18	149	111	142	402
10/12/2013	19	150	121	148	419
10/12/2013	20	149	130	149	428
10/12/2013	21	149	101	131	381
10/12/2013	22	150	117	140	407
10/12/2013	23	149	100	129	378
10/12/2013	24	141	98	133	372
10/13/2013	1	91	73	85	249
10/13/2013	2	91	60	68	219
10/13/2013	3	90	61	67	218
10/13/2013	4	91	60	68	219
10/13/2013	5	96	60	68	224
10/13/2013	6	91	60	67	218
10/13/2013	7	96	61	73	230
10/13/2013	8	123	71	129	323
10/13/2013	9	146	99	133	378
10/13/2013	10	145	113	142	400
10/13/2013	11	149	130	150	429
10/13/2013	12	149	137	154	440
10/13/2013	13	150	137	154	441
10/13/2013	14	149	138	154	441
10/13/2013	15	150	138	154	442
10/13/2013	16	149	137	154	440
10/13/2013	17	150	138	154	442
10/13/2013	18	149	136	154	439

**Big Rivers Electric Corporation
Coleman Station Hourly Generation Output
MWs
October 2013**

Date	Hour Ending	Unit			Station Total
		C1	C2	C3	
10/13/2013	19	150	113	151	414
10/13/2013	20	149	109	154	412
10/13/2013	21	149	128	148	425
10/13/2013	22	150	127	135	412
10/13/2013	23	149	101	126	376
10/13/2013	24	124	83	130	337
10/14/2013	1	94	59	127	280
10/14/2013	2	91	60	127	278
10/14/2013	3	91	60	129	280
10/14/2013	4	91	61	135	287
10/14/2013	5	100	70	145	315
10/14/2013	6	149	113	137	399
10/14/2013	7	150	124	136	410
10/14/2013	8	149	137	154	440
10/14/2013	9	149	134	152	435
10/14/2013	10	150	128	147	425
10/14/2013	11	149	132	150	431
10/14/2013	12	150	134	150	434
10/14/2013	13	149	136	124	409
10/14/2013	14	150	137	15	302
10/14/2013	15	149	135	-	284
10/14/2013	16	60	138	-	198
10/14/2013	17	-	136	-	136
10/14/2013	18	-	136	-	136
10/14/2013	19	-	139	-	139
10/14/2013	20	-	135	-	135
10/14/2013	21	-	134	-	134
10/14/2013	22	-	121	-	121
10/14/2013	23	-	101	-	101
10/14/2013	24	-	103	-	103
10/15/2013	1	-	101	-	101
10/15/2013	2	-	101	-	101
10/15/2013	3	-	100	-	100
10/15/2013	4	8	101	-	109

**Big Rivers Electric Corporation
Coleman Station Hourly Generation Output
MWs
October 2013**

Date	Hour Ending	Unit			Station Total
		C1	C2	C3	
10/15/2013	5	76	102	-	178
10/15/2013	6	109	106	-	215
10/15/2013	7	111	134	-	245
10/15/2013	8	138	139	-	277
10/15/2013	9	149	138	-	287
10/15/2013	10	150	138	-	288
10/15/2013	11	150	138	-	288
10/15/2013	12	149	138	-	287
10/15/2013	13	149	138	-	287
10/15/2013	14	150	138	-	288
10/15/2013	15	149	138	-	287
10/15/2013	16	149	132	-	281
10/15/2013	17	149	108	-	257
10/15/2013	18	149	112	-	261
10/15/2013	19	150	138	-	288
10/15/2013	20	149	139	-	288
10/15/2013	21	149	133	-	282
10/15/2013	22	149	118	-	267
10/15/2013	23	149	111	-	260
10/15/2013	24	149	102	-	251
10/16/2013	1	102	65	-	167
10/16/2013	2	90	62	-	152
10/16/2013	3	91	63	-	154
10/16/2013	4	90	63	-	153
10/16/2013	5	117	78	-	195
10/16/2013	6	149	110	-	259
10/16/2013	7	150	138	-	288
10/16/2013	8	149	130	-	279
10/16/2013	9	149	116	-	265
10/16/2013	10	149	138	-	287
10/16/2013	11	150	133	-	283
10/16/2013	12	149	133	-	282
10/16/2013	13	149	106	-	255
10/16/2013	14	149	127	-	276

**Big Rivers Electric Corporation
Coleman Station Hourly Generation Output
MWs
October 2013**

Date	Hour Ending	Unit			Station Total
		C1	C2	C3	
10/16/2013	15	149	137	-	286
10/16/2013	16	149	137	-	286
10/16/2013	17	149	138	-	287
10/16/2013	18	149	134	-	283
10/16/2013	19	149	138	-	287
10/16/2013	20	149	138	-	287
10/16/2013	21	149	137	-	286
10/16/2013	22	149	137	-	286
10/16/2013	23	149	115	-	264
10/16/2013	24	124	81	-	205
10/17/2013	1	91	60	-	151
10/17/2013	2	91	60	-	151
10/17/2013	3	91	60	-	151
10/17/2013	4	91	60	-	151
10/17/2013	5	143	107	-	250
10/17/2013	6	149	133	-	282
10/17/2013	7	149	139	-	288
10/17/2013	8	145	138	-	283
10/17/2013	9	96	139	-	235
10/17/2013	10	99	138	-	237
10/17/2013	11	101	138	-	239
10/17/2013	12	101	139	-	240
10/17/2013	13	97	138	-	235
10/17/2013	14	96	138	-	234
10/17/2013	15	95	139	-	234
10/17/2013	16	96	138	-	234
10/17/2013	17	96	138	-	234
10/17/2013	18	95	137	-	232
10/17/2013	19	96	138	-	234
10/17/2013	20	95	138	-	233
10/17/2013	21	96	138	-	234
10/17/2013	22	96	132	-	228
10/17/2013	23	96	107	-	203
10/17/2013	24	74	98	-	172

**Big Rivers Electric Corporation
Coleman Station Hourly Generation Output
MWs
October 2013**

Date	Hour Ending	Unit			Station Total
		C1	C2	C3	
10/18/2013	1	79	60	.	139
10/18/2013	2	91	63	.	154
10/18/2013	3	93	61	.	154
10/18/2013	4	95	62	.	157
10/18/2013	5	96	103	.	199
10/18/2013	6	95	127	.	222
10/18/2013	7	96	138	.	234
10/18/2013	8	95	138	.	233
10/18/2013	9	96	139	.	235
10/18/2013	10	95	134	.	229
10/18/2013	11	95	127	10	232
10/18/2013	12	96	134	56	286
10/18/2013	13	95	120	131	346
10/18/2013	14	96	123	130	349
10/18/2013	15	95	126	130	351
10/18/2013	16	96	132	130	358
10/18/2013	17	95	132	130	357
10/18/2013	18	96	131	129	356
10/18/2013	19	96	130	130	356
10/18/2013	20	96	130	130	356
10/18/2013	21	96	132	130	358
10/18/2013	22	95	130	130	355
10/18/2013	23	96	115	130	341
10/18/2013	24	96	113	139	348
10/19/2013	1	95	119	145	359
10/19/2013	2	96	137	151	384
10/19/2013	3	96	123	138	357
10/19/2013	4	96	99	126	321
10/19/2013	5	96	100	126	322
10/19/2013	6	96	101	128	325
10/19/2013	7	95	104	132	331
10/19/2013	8	96	117	143	356
10/19/2013	9	96	131	149	376
10/19/2013	10	96	132	149	377

**Big Rivers Electric Corporation
Coleman Station Hourly Generation Output
MWs
October 2013**

Date	Hour Ending	Unit			Station Total
		C1	C2	C3	
10/19/2013	11	95	138	155	388
10/19/2013	12	96	137	152	385
10/19/2013	13	95	138	154	387
10/19/2013	14	96	132	149	377
10/19/2013	15	94	132	149	375
10/19/2013	16	96	138	154	388
10/19/2013	17	94	136	152	382
10/19/2013	18	96	139	154	389
10/19/2013	19	95	138	154	387
10/19/2013	20	96	137	153	386
10/19/2013	21	96	137	154	387
10/19/2013	22	96	132	148	376
10/19/2013	23	95	124	143	362
10/19/2013	24	96	115	136	347
10/20/2013	1	96	105	131	332
10/20/2013	2	95	103	126	324
10/20/2013	3	91	89	139	319
10/20/2013	4	96	102	133	331
10/20/2013	5	95	114	148	357
10/20/2013	6	96	100	130	326
10/20/2013	7	96	107	136	339
10/20/2013	8	96	116	142	354
10/20/2013	9	95	134	154	383
10/20/2013	10	96	133	151	380
10/20/2013	11	96	130	149	375
10/20/2013	12	96	129	153	378
10/20/2013	13	95	119	136	350
10/20/2013	14	96	111	135	342
10/20/2013	15	96	120	142	358
10/20/2013	16	95	139	154	388
10/20/2013	17	96	138	155	389
10/20/2013	18	95	138	154	387
10/20/2013	19	96	139	154	389
10/20/2013	20	96	134	151	381

**Big Rivers Electric Corporation
Coleman Station Hourly Generation Output
MWs
October 2013**

Date	Hour Ending	Unit			Station Total
		C1	C2	C3	
10/20/2013	21	96	131	149	376
10/20/2013	22	96	90	123	309
10/20/2013	23	95	59	68	222
10/20/2013	24	96	61	69	226
10/21/2013	1	96	60	68	224
10/21/2013	2	96	61	69	226
10/21/2013	3	95	61	68	224
10/21/2013	4	96	61	69	226
10/21/2013	5	96	66	78	240
10/21/2013	6	96	110	138	344
10/21/2013	7	95	139	155	389
10/21/2013	8	96	138	154	388
10/21/2013	9	96	139	154	389
10/21/2013	10	95	137	154	386
10/21/2013	11	96	138	154	388
10/21/2013	12	96	137	154	387
10/21/2013	13	95	137	154	386
10/21/2013	14	96	137	153	386
10/21/2013	15	96	127	145	368
10/21/2013	16	95	133	147	375
10/21/2013	17	96	137	154	387
10/21/2013	18	96	139	154	389
10/21/2013	19	96	138	154	388
10/21/2013	20	95	139	154	388
10/21/2013	21	96	98	154	348
10/21/2013	22	96	-	150	246
10/21/2013	23	95	-	149	244
10/21/2013	24	96	-	147	243
10/22/2013	1	96	-	132	228
10/22/2013	2	95	-	134	229
10/22/2013	3	96	-	148	244
10/22/2013	4	95	-	154	249
10/22/2013	5	96	-	150	246
10/22/2013	6	96	-	150	246

**Big Rivers Electric Corporation
Coleman Station Hourly Generation Output
MWs
October 2013**

Date	Hour Ending	Unit			Station Total
		C1	C2	C3	
10/22/2013	7	95	-	153	248
10/22/2013	8	96	-	154	250
10/22/2013	9	96	-	154	250
10/22/2013	10	95	-	154	249
10/22/2013	11	96	-	154	250
10/22/2013	12	95	-	154	249
10/22/2013	13	96	-	155	251
10/22/2013	14	96	-	155	251
10/22/2013	15	99	-	154	253
10/22/2013	16	100	-	155	255
10/22/2013	17	100	-	155	255
10/22/2013	18	98	-	155	253
10/22/2013	19	96	-	155	251
10/22/2013	20	95	-	154	249
10/22/2013	21	96	-	155	251
10/22/2013	22	95	-	145	240
10/22/2013	23	96	-	133	229
10/22/2013	24	96	-	132	228
10/23/2013	1	96	-	133	229
10/23/2013	2	95	-	127	222
10/23/2013	3	96	-	126	222
10/23/2013	4	95	-	136	231
10/23/2013	5	96	-	148	244
10/23/2013	6	96	-	140	236
10/23/2013	7	96	-	155	251
10/23/2013	8	95	-	155	250
10/23/2013	9	94	-	155	249
10/23/2013	10	93	-	155	248
10/23/2013	11	94	-	155	249
10/23/2013	12	96	-	155	251
10/23/2013	13	96	-	155	251
10/23/2013	14	97	-	154	251
10/23/2013	15	96	-	155	251
10/23/2013	16	97	-	155	252

**Big Rivers Electric Corporation
Coleman Station Hourly Generation Output
MWs
October 2013**

Date	Hour Ending	Unit			Station Total
		C1	C2	C3	
10/23/2013	17	97	-	155	252
10/23/2013	18	96	-	155	251
10/23/2013	19	97	-	155	252
10/23/2013	20	97	-	154	251
10/23/2013	21	97	-	155	252
10/23/2013	22	97	-	155	252
10/23/2013	23	96	-	152	248
10/23/2013	24	97	-	144	241
10/24/2013	1	97	-	148	245
10/24/2013	2	97	-	130	227
10/24/2013	3	97	-	126	223
10/24/2013	4	97	-	137	234
10/24/2013	5	97	-	153	250
10/24/2013	6	97	-	154	251
10/24/2013	7	97	-	152	249
10/24/2013	8	96	-	150	246
10/24/2013	9	97	-	150	247
10/24/2013	10	97	-	154	251
10/24/2013	11	97	-	149	246
10/24/2013	12	97	-	150	247
10/24/2013	13	96	-	154	250
10/24/2013	14	97	-	154	251
10/24/2013	15	97	-	154	251
10/24/2013	16	97	-	154	251
10/24/2013	17	97	-	153	250
10/24/2013	18	97	-	154	251
10/24/2013	19	97	-	154	251
10/24/2013	20	97	-	154	251
10/24/2013	21	96	-	154	250
10/24/2013	22	97	-	154	251
10/24/2013	23	97	-	153	250
10/24/2013	24	97	-	153	250
10/25/2013	1	97	-	152	249
10/25/2013	2	96	-	154	250

**Big Rivers Electric Corporation
Coleman Station Hourly Generation Output
MWs
October 2013**

Date	Hour Ending	Unit			Station Total
		C1	C2	C3	
10/25/2013	3	97	-	150	247
10/25/2013	4	97	-	149	246
10/25/2013	5	97	-	146	243
10/25/2013	6	96	-	148	244
10/25/2013	7	97	-	151	248
10/25/2013	8	97	-	151	248
10/25/2013	9	96	-	152	248
10/25/2013	10	96	-	154	250
10/25/2013	11	96	-	153	249
10/25/2013	12	96	-	154	250
10/25/2013	13	96	-	154	250
10/25/2013	14	96	-	154	250
10/25/2013	15	96	-	153	249
10/25/2013	16	96	-	153	249
10/25/2013	17	97	-	152	249
10/25/2013	18	96	-	153	249
10/25/2013	19	96	-	152	248
10/25/2013	20	96	-	130	226
10/25/2013	21	96	-	148	244
10/25/2013	22	96	-	151	247
10/25/2013	23	96	-	154	250
10/25/2013	24	97	-	134	231
10/26/2013	1	96	-	131	227
10/26/2013	2	96	4	127	227
10/26/2013	3	96	42	133	271
10/26/2013	4	96	105	134	335
10/26/2013	5	96	106	139	341
10/26/2013	6	96	106	136	338
10/26/2013	7	97	105	137	339
10/26/2013	8	96	106	153	355
10/26/2013	9	96	109	155	360
10/26/2013	10	96	133	153	382
10/26/2013	11	96	125	143	364
10/26/2013	12	97	110	129	336

**Big Rivers Electric Corporation
Coleman Station Hourly Generation Output
MWs
October 2013**

Date	Hour Ending	Unit			Station Total
		C1	C2	C3	
10/26/2013	13	96	108	129	333
10/26/2013	14	97	108	129	334
10/26/2013	15	96	107	128	331
10/26/2013	16	97	108	129	334
10/26/2013	17	96	107	129	332
10/26/2013	18	96	124	144	364
10/26/2013	19	96	138	155	389
10/26/2013	20	97	138	153	388
10/26/2013	21	96	138	154	388
10/26/2013	22	96	134	151	381
10/26/2013	23	96	129	147	372
10/26/2013	24	97	135	151	383
10/27/2013	1	96	119	146	361
10/27/2013	2	95	107	144	346
10/27/2013	3	95	140	131	366
10/27/2013	4	96	112	128	336
10/27/2013	5	96	100	126	322
10/27/2013	6	96	102	128	326
10/27/2013	7	96	109	139	344
10/27/2013	8	95	133	152	380
10/27/2013	9	96	134	150	380
10/27/2013	10	96	135	151	382
10/27/2013	11	96	129	144	369
10/27/2013	12	96	113	138	347
10/27/2013	13	96	111	140	347
10/27/2013	14	96	104	132	332
10/27/2013	15	95	103	126	324
10/27/2013	16	96	100	126	322
10/27/2013	17	96	100	129	325
10/27/2013	18	96	115	140	351
10/27/2013	19	95	138	154	387
10/27/2013	20	96	137	153	386
10/27/2013	21	96	136	153	385
10/27/2013	22	96	133	150	379

**Big Rivers Electric Corporation
Coleman Station Hourly Generation Output
MWs
October 2013**

Date	Hour Ending	Unit			Station Total
		C1	C2	C3	
10/27/2013	23	96	110	134	340
10/27/2013	24	96	107	137	340
10/28/2013	1	96	106	132	334
10/28/2013	2	95	100	128	323
10/28/2013	3	96	100	128	324
10/28/2013	4	96	99	127	322
10/28/2013	5	96	109	138	343
10/28/2013	6	95	130	152	377
10/28/2013	7	96	139	155	390
10/28/2013	8	96	138	154	388
10/28/2013	9	96	139	154	389
10/28/2013	10	96	139	155	390
10/28/2013	11	96	138	154	388
10/28/2013	12	96	137	153	386
10/28/2013	13	95	138	154	387
10/28/2013	14	96	139	155	390
10/28/2013	15	96	138	154	388
10/28/2013	16	96	139	154	389
10/28/2013	17	95	138	154	387
10/28/2013	18	96	139	155	390
10/28/2013	19	96	138	154	388
10/28/2013	20	96	138	154	388
10/28/2013	21	96	139	154	389
10/28/2013	22	96	138	153	387
10/28/2013	23	96	132	149	377
10/28/2013	24	96	132	148	376
10/29/2013	1	95	134	149	378
10/29/2013	2	96	120	138	354
10/29/2013	3	96	115	138	349
10/29/2013	4	96	119	144	359
10/29/2013	5	96	136	151	383
10/29/2013	6	96	139	152	387
10/29/2013	7	96	138	153	387
10/29/2013	8	96	137	153	386

**Big Rivers Electric Corporation
Coleman Station Hourly Generation Output
MWs
October 2013**

Date	Hour Ending	Unit			Station Total
		C1	C2	C3	
10/29/2013	9	95	138	153	386
10/29/2013	10	96	139	154	389
10/29/2013	11	96	138	153	387
10/29/2013	12	96	139	153	388
10/29/2013	13	96	138	154	388
10/29/2013	14	95	138	151	384
10/29/2013	15	96	139	148	383
10/29/2013	16	96	138	146	380
10/29/2013	17	96	139	147	382
10/29/2013	18	95	138	146	379
10/29/2013	19	96	139	146	381
10/29/2013	20	96	138	147	381
10/29/2013	21	96	138	146	380
10/29/2013	22	95	138	150	383
10/29/2013	23	96	133	146	375
10/29/2013	24	96	131	145	372
10/30/2013	1	96	118	140	354
10/30/2013	2	96	108	127	331
10/30/2013	3	95	109	132	336
10/30/2013	4	96	128	149	373
10/30/2013	5	96	133	151	380
10/30/2013	6	96	139	154	389
10/30/2013	7	95	138	154	387
10/30/2013	8	96	138	154	388
10/30/2013	9	96	138	147	381
10/30/2013	10	95	138	145	378
10/30/2013	11	96	138	143	377
10/30/2013	12	96	134	140	370
10/30/2013	13	95	134	139	368
10/30/2013	14	96	133	140	369
10/30/2013	15	95	128	137	360
10/30/2013	16	96	127	135	358
10/30/2013	17	95	128	133	356
10/30/2013	18	96	130	130	356

**Big Rivers Electric Corporation
Coleman Station Hourly Generation Output
MWs
October 2013**

Date	Hour Ending	Unit			Station Total
		C1	C2	C3	
10/30/2013	19	96	137	130	363
10/30/2013	20	95	139	131	365
10/30/2013	21	96	139	130	365
10/30/2013	22	95	129	128	352
10/30/2013	23	96	121	129	346
10/30/2013	24	95	114	128	337
10/31/2013	1	96	107	125	328
10/31/2013	2	96	106	127	329
10/31/2013	3	95	101	126	322
10/31/2013	4	96	105	128	329
10/31/2013	5	96	101	127	324
10/31/2013	6	95	99	130	324
10/31/2013	7	96	99	128	323
10/31/2013	8	96	123	113	332
10/31/2013	9	95	129	113	337
10/31/2013	10	95	135	137	367
10/31/2013	11	96	137	146	379
10/31/2013	12	95	137	150	382
10/31/2013	13	96	139	148	383
10/31/2013	14	96	139	142	377
10/31/2013	15	95	137	142	374
10/31/2013	16	96	107	142	345
10/31/2013	17	95	100	145	340
10/31/2013	18	96	107	144	347
10/31/2013	19	95	102	145	342
10/31/2013	20	96	100	145	341
10/31/2013	21	95	101	144	340
10/31/2013	22	96	100	138	334
10/31/2013	23	95	100	130	325
10/31/2013	24	95	87	119	301

**Big Rivers Electric Corporation
Coleman Station Hourly Generation Output
MWs
November 2013**

Date	Hour Ending	Unit			Station Total
		C1	C2	C3	
11/1/2013	1	96	67	71	234
11/1/2013	2	96	67	72	235
11/1/2013	3	95	63	72	230
11/1/2013	4	96	62	72	230
11/1/2013	5	95	80	91	266
11/1/2013	6	96	104	131	331
11/1/2013	7	95	118	131	344
11/1/2013	8	96	124	131	351
11/1/2013	9	96	111	131	338
11/1/2013	10	95	128	131	354
11/1/2013	11	96	129	130	355
11/1/2013	12	95	132	132	359
11/1/2013	13	95	128	144	367
11/1/2013	14	96	121	145	362
11/1/2013	15	95	131	145	371
11/1/2013	16	95	128	144	367
11/1/2013	17	96	135	145	376
11/1/2013	18	95	132	145	372
11/1/2013	19	96	134	144	374
11/1/2013	20	95	136	145	376
11/1/2013	21	96	126	145	367
11/1/2013	22	96	106	134	336
11/1/2013	23	95	105	111	311
11/1/2013	24	96	107	110	313
11/2/2013	1	95	108	111	314
11/2/2013	2	96	104	111	311
11/2/2013	3	95	105	110	310
11/2/2013	4	96	103	111	310
11/2/2013	5	96	103	110	309
11/2/2013	6	95	127	111	333
11/2/2013	7	96	129	110	335
11/2/2013	8	95	136	111	342
11/2/2013	9	96	136	110	342
11/2/2013	10	95	135	111	341

**Big Rivers Electric Corporation
Coleman Station Hourly Generation Output
MWs
November 2013**

Date	Hour Ending	Unit			Station Total
		C1	C2	C3	
11/2/2013	11	96	135	110	341
11/2/2013	12	95	123	111	329
11/2/2013	13	96	118	111	325
11/2/2013	14	96	136	110	342
11/2/2013	15	95	136	111	342
11/2/2013	16	96	134	110	340
11/2/2013	17	96	132	111	339
11/2/2013	18	95	126	110	331
11/2/2013	19	96	133	111	340
11/2/2013	20	95	133	111	339
11/2/2013	21	96	135	110	341
11/2/2013	22	95	128	111	334
11/2/2013	23	96	122	110	328
11/2/2013	24	96	122	111	329
11/3/2013	1	96	100	111	307
11/3/2013	2	96	100	111	307
11/3/2013	3	96	100	110	306
11/3/2013	4	94	101	111	306
11/3/2013	5	95	95	110	300
11/3/2013	6	96	101	111	308
11/3/2013	7	96	100	110	306
11/3/2013	8	95	100	111	306
11/3/2013	9	96	99	110	305
11/3/2013	10	96	100	111	307
11/3/2013	11	95	100	111	306
11/3/2013	12	96	99	110	305
11/3/2013	13	96	100	111	307
11/3/2013	14	96	106	110	312
11/3/2013	15	95	101	111	307
11/3/2013	16	96	100	111	307
11/3/2013	17	96	100	110	306
11/3/2013	18	95	107	111	313
11/3/2013	19	96	131	110	337
11/3/2013	20	95	120	111	326

**Big Rivers Electric Corporation
Coleman Station Hourly Generation Output
MWs
November 2013**

Date	Hour Ending	Unit			Station Total
		C1	C2	C3	
11/3/2013	21	96	125	110	331
11/3/2013	22	96	106	111	313
11/3/2013	23	95	122	111	328
11/3/2013	24	96	108	110	314
11/4/2013	1	95	100	110	305
11/4/2013	2	96	101	111	308
11/4/2013	3	95	105	110	310
11/4/2013	4	96	105	111	312
11/4/2013	5	96	105	110	311
11/4/2013	6	95	107	111	313
11/4/2013	7	96	133	110	339
11/4/2013	8	96	130	111	337
11/4/2013	9	95	121	110	326
11/4/2013	10	96	117	111	324
11/4/2013	11	96	133	111	340
11/4/2013	12	95	134	110	339
11/4/2013	13	96	128	111	335
11/4/2013	14	95	129	110	334
11/4/2013	15	96	130	111	337
11/4/2013	16	95	127	110	332
11/4/2013	17	96	111	111	318
11/4/2013	18	96	133	111	340
11/4/2013	19	95	135	118	348
11/4/2013	20	96	138	152	386
11/4/2013	21	95	137	152	384
11/4/2013	22	96	129	145	370
11/4/2013	23	96	126	148	370
11/4/2013	24	95	118	136	349
11/5/2013	1	96	108	128	332
11/5/2013	2	96	102	129	327
11/5/2013	3	95	107	130	332
11/5/2013	4	96	121	130	347
11/5/2013	5	95	125	134	354
11/5/2013	6	96	115	135	346

**Big Rivers Electric Corporation
Coleman Station Hourly Generation Output
MWs
November 2013**

Date	Hour Ending	Unit			Station Total
		C1	C2	C3	
11/5/2013	7	96	134	149	379
11/5/2013	8	95	137	155	387
11/5/2013	9	96	136	154	386
11/5/2013	10	96	137	153	386
11/5/2013	11	95	137	154	386
11/5/2013	12	96	138	155	389
11/5/2013	13	95	137	154	386
11/5/2013	14	96	134	149	379
11/5/2013	15	96	133	137	366
11/5/2013	16	95	136	136	367
11/5/2013	17	96	129	133	358
11/5/2013	18	96	137	154	387
11/5/2013	19	95	135	151	381
11/5/2013	20	96	135	152	383
11/5/2013	21	95	127	141	363
11/5/2013	22	96	100	125	321
11/5/2013	23	95	112	139	346
11/5/2013	24	96	98	81	275
11/6/2013	1	96	99	69	264
11/6/2013	2	95	98	69	262
11/6/2013	3	96	110	77	283
11/6/2013	4	96	138	150	384
11/6/2013	5	95	135	155	385
11/6/2013	6	96	134	155	385
11/6/2013	7	95	134	154	383
11/6/2013	8	96	133	155	384
11/6/2013	9	95	134	154	383
11/6/2013	10	96	134	155	385
11/6/2013	11	96	138	154	388
11/6/2013	12	96	139	155	390
11/6/2013	13	96	138	154	388
11/6/2013	14	96	139	155	390
11/6/2013	15	96	139	153	388
11/6/2013	16	96	139	151	386

**Big Rivers Electric Corporation
Coleman Station Hourly Generation Output
MWs
November 2013**

Date	Hour Ending	Unit			Station Total
		C1	C2	C3	
11/6/2013	17	96	134	146	376
11/6/2013	18	96	140	155	391
11/6/2013	19	96	139	153	388
11/6/2013	20	96	138	152	386
11/6/2013	21	96	135	148	379
11/6/2013	22	96	88	138	322
11/6/2013	23	95	74	125	294
11/6/2013	24	96	100	126	322
11/7/2013	1	96	101	125	322
11/7/2013	2	96	102	128	326
11/7/2013	3	95	100	126	321
11/7/2013	4	95	99	125	319
11/7/2013	5	95	102	127	324
11/7/2013	6	96	126	137	359
11/7/2013	7	96	139	155	390
11/7/2013	8	95	138	155	388
11/7/2013	9	95	139	148	382
11/7/2013	10	96	138	152	386
11/7/2013	11	95	138	152	385
11/7/2013	12	96	135	151	382
11/7/2013	13	96	110	152	358
11/7/2013	14	96	100	142	338
11/7/2013	15	96	100	126	322
11/7/2013	16	96	101	126	323
11/7/2013	17	96	131	144	371
11/7/2013	18	96	139	155	390
11/7/2013	19	96	136	148	380
11/7/2013	20	96	138	149	383
11/7/2013	21	96	136	150	382
11/7/2013	22	96	137	146	379
11/7/2013	23	96	135	152	383
11/7/2013	24	97	137	155	389
11/8/2013	1	96	137	153	386
11/8/2013	2	96	137	154	387

**Big Rivers Electric Corporation
Coleman Station Hourly Generation Output
MWs
November 2013**

Date	Hour Ending	Unit			Station Total
		C1	C2	C3	
11/8/2013	3	96	137	155	388
11/8/2013	4	96	137	154	387
11/8/2013	5	96	138	154	388
11/8/2013	6	96	138	154	388
11/8/2013	7	96	138	155	389
11/8/2013	8	96	136	153	385
11/8/2013	9	96	137	154	387
11/8/2013	10	96	137	154	387
11/8/2013	11	96	137	155	388
11/8/2013	12	96	136	154	386
11/8/2013	13	96	135	155	386
11/8/2013	14	97	135	154	386
11/8/2013	15	96	132	142	370
11/8/2013	16	96	117	126	339
11/8/2013	17	96	128	143	367
11/8/2013	18	96	135	155	386
11/8/2013	19	96	135	154	385
11/8/2013	20	96	137	155	388
11/8/2013	21	96	136	154	386
11/8/2013	22	96	137	154	387
11/8/2013	23	96	136	154	386
11/8/2013	24	96	135	152	383
11/9/2013	1	96	127	142	365
11/9/2013	2	96	134	150	380
11/9/2013	3	96	132	136	364
11/9/2013	4	96	134	136	366
11/9/2013	5	96	133	149	378
11/9/2013	6	96	129	145	370
11/9/2013	7	96	132	142	370
11/9/2013	8	97	136	151	384
11/9/2013	9	96	137	154	387
11/9/2013	10	96	137	154	387
11/9/2013	11	96	118	135	349
11/9/2013	12	96	102	125	323

**Big Rivers Electric Corporation
Coleman Station Hourly Generation Output
MWs
November 2013**

Date	Hour Ending	Unit			Station Total
		C1	C2	C3	
11/9/2013	13	96	104	128	328
11/9/2013	14	96	129	139	364
11/9/2013	15	97	135	152	384
11/9/2013	16	96	135	154	385
11/9/2013	17	96	136	155	387
11/9/2013	18	96	135	148	379
11/9/2013	19	96	135	151	382
11/9/2013	20	96	129	135	360
11/9/2013	21	96	131	133	360
11/9/2013	22	96	123	133	352
11/9/2013	23	97	103	128	328
11/9/2013	24	96	107	132	335
11/10/2013	1	95	106	127	328
11/10/2013	2	96	102	126	324
11/10/2013	3	96	101	126	323
11/10/2013	4	96	94	127	317
11/10/2013	5	96	101	127	324
11/10/2013	6	95	105	130	330
11/10/2013	7	97	100	126	323
11/10/2013	8	96	102	127	325
11/10/2013	9	95	129	146	370
11/10/2013	10	97	135	138	370
11/10/2013	11	96	137	138	371
11/10/2013	12	96	126	128	350
11/10/2013	13	96	111	126	333
11/10/2013	14	96	101	126	323
11/10/2013	15	96	99	125	320
11/10/2013	16	96	102	127	325
11/10/2013	17	96	109	135	340
11/10/2013	18	96	137	153	386
11/10/2013	19	96	133	139	368
11/10/2013	20	96	118	127	341
11/10/2013	21	95	117	135	347
11/10/2013	22	96	100	126	322

**Big Rivers Electric Corporation
Coleman Station Hourly Generation Output
MWs
November 2013**

Date	Hour Ending	Unit			Station Total
		C1	C2	C3	
11/10/2013	23	96	100	126	322
11/10/2013	24	96	100	126	322
11/11/2013	1	96	100	125	321
11/11/2013	2	96	102	126	324
11/11/2013	3	96	102	127	325
11/11/2013	4	96	107	132	335
11/11/2013	5	96	104	128	328
11/11/2013	6	96	124	143	363
11/11/2013	7	96	137	152	385
11/11/2013	8	96	134	144	374
11/11/2013	9	96	136	146	378
11/11/2013	10	97	136	136	369
11/11/2013	11	96	133	135	364
11/11/2013	12	96	132	128	356
11/11/2013	13	96	135	137	368
11/11/2013	14	96	137	142	375
11/11/2013	15	96	132	133	361
11/11/2013	16	96	135	139	370
11/11/2013	17	95	133	140	368
11/11/2013	18	96	136	151	383
11/11/2013	19	96	135	138	369
11/11/2013	20	97	125	127	349
11/11/2013	21	96	125	126	347
11/11/2013	22	96	102	126	324
11/11/2013	23	96	99	126	321
11/11/2013	24	96	100	125	321
11/12/2013	1	96	100	126	322
11/12/2013	2	96	100	126	322
11/12/2013	3	96	100	126	322
11/12/2013	4	95	100	126	321
11/12/2013	5	95	100	126	321
11/12/2013	6	95	102	127	324
11/12/2013	7	95	134	151	380
11/12/2013	8	95	137	155	387

**Big Rivers Electric Corporation
Coleman Station Hourly Generation Output
MWs
November 2013**

Date	Hour Ending	Unit			Station Total
		C1	C2	C3	
11/12/2013	9	96	139	155	390
11/12/2013	10	95	136	154	385
11/12/2013	11	96	137	154	387
11/12/2013	12	95	136	150	381
11/12/2013	13	96	133	145	374
11/12/2013	14	95	134	135	364
11/12/2013	15	96	131	133	360
11/12/2013	16	97	137	146	380
11/12/2013	17	97	137	153	387
11/12/2013	18	97	138	154	389
11/12/2013	19	96	138	155	389
11/12/2013	20	97	138	153	388
11/12/2013	21	96	137	153	386
11/12/2013	22	96	135	151	382
11/12/2013	23	97	112	130	339
11/12/2013	24	96	110	134	340
11/13/2013	1	96	110	127	333
11/13/2013	2	96	100	125	321
11/13/2013	3	96	101	127	324
11/13/2013	4	97	102	127	326
11/13/2013	5	96	119	134	349
11/13/2013	6	96	135	146	377
11/13/2013	7	96	138	154	388
11/13/2013	8	96	137	151	384
11/13/2013	9	96	138	140	374
11/13/2013	10	97	136	150	383
11/13/2013	11	96	137	151	384
11/13/2013	12	96	136	149	381
11/13/2013	13	96	130	130	356
11/13/2013	14	96	122	126	344
11/13/2013	15	96	132	141	369
11/13/2013	16	97	128	135	360
11/13/2013	17	96	119	136	351
11/13/2013	18	96	135	153	384

**Big Rivers Electric Corporation
Coleman Station Hourly Generation Output
MWs
November 2013**

Date	Hour Ending	Unit			Station Total
		C1	C2	C3	
11/13/2013	19	96	134	154	384
11/13/2013	20	96	135	154	385
11/13/2013	21	96	132	145	373
11/13/2013	22	96	125	127	348
11/13/2013	23	96	101	126	323
11/13/2013	24	96	111	135	342
11/14/2013	1	96	111	131	338
11/14/2013	2	96	101	125	322
11/14/2013	3	96	103	127	326
11/14/2013	4	96	106	130	332
11/14/2013	5	96	126	137	359
11/14/2013	6	96	137	153	386
11/14/2013	7	96	135	154	385
11/14/2013	8	96	136	154	386
11/14/2013	9	96	135	154	385
11/14/2013	10	96	134	154	384
11/14/2013	11	96	134	154	384
11/14/2013	12	96	136	155	387
11/14/2013	13	97	137	154	388
11/14/2013	14	96	135	150	381
11/14/2013	15	96	132	129	357
11/14/2013	16	96	133	129	358
11/14/2013	17	96	136	139	371
11/14/2013	18	96	135	153	384
11/14/2013	19	97	136	154	387
11/14/2013	20	96	136	154	386
11/14/2013	21	96	135	153	384
11/14/2013	22	96	134	147	377
11/14/2013	23	95	136	151	382
11/14/2013	24	96	135	152	383
11/15/2013	1	96	129	132	357
11/15/2013	2	96	127	125	348
11/15/2013	3	96	108	125	329
11/15/2013	4	96	101	127	324

**Big Rivers Electric Corporation
Coleman Station Hourly Generation Output
MWs
November 2013**

Date	Hour Ending	Unit			Station Total
		C1	C2	C3	
11/15/2013	5	96	103	126	325
11/15/2013	6	96	116	137	349
11/15/2013	7	96	136	155	387
11/15/2013	8	96	137	154	387
11/15/2013	9	96	136	154	386
11/15/2013	10	96	137	150	383
11/15/2013	11	131	137	153	421
11/15/2013	12	150	136	155	441
11/15/2013	13	150	137	154	441
11/15/2013	14	148	135	153	436
11/15/2013	15	150	108	130	388
11/15/2013	16	150	100	125	375
11/15/2013	17	149	118	141	408
11/15/2013	18	150	135	144	429
11/15/2013	19	150	134	147	431
11/15/2013	20	149	111	130	390
11/15/2013	21	150	100	125	375
11/15/2013	22	150	100	126	376
11/15/2013	23	150	100	125	375
11/15/2013	24	150	102	128	380
11/16/2013	1	137	101	126	364
11/16/2013	2	94	101	127	322
11/16/2013	3	92	100	125	317
11/16/2013	4	92	100	126	318
11/16/2013	5	140	100	126	366
11/16/2013	6	149	100	125	374
11/16/2013	7	150	101	128	379
11/16/2013	8	150	123	142	415
11/16/2013	9	149	128	132	409
11/16/2013	10	150	132	144	426
11/16/2013	11	150	135	155	440
11/16/2013	12	150	135	152	437
11/16/2013	13	150	134	140	424
11/16/2013	14	150	130	139	419

**Big Rivers Electric Corporation
Coleman Station Hourly Generation Output
MWs
November 2013**

Date	Hour Ending	Unit			Station Total
		C1	C2	C3	
11/16/2013	15	149	134	139	422
11/16/2013	16	150	133	135	418
11/16/2013	17	150	135	149	434
11/16/2013	18	150	136	153	439
11/16/2013	19	150	135	148	433
11/16/2013	20	150	132	139	421
11/16/2013	21	149	119	130	398
11/16/2013	22	149	105	130	384
11/16/2013	23	112	99	121	332
11/16/2013	24	91	61	68	220
11/17/2013	1	90	62	69	221
11/17/2013	2	91	62	69	222
11/17/2013	3	91	61	69	221
11/17/2013	4	91	62	69	222
11/17/2013	5	90	61	68	219
11/17/2013	6	91	61	68	220
11/17/2013	7	95	65	69	229
11/17/2013	8	135	117	92	344
11/17/2013	9	149	122	122	393
11/17/2013	10	150	130	147	427
11/17/2013	11	150	137	153	440
11/17/2013	12	150	120	134	404
11/17/2013	13	149	100	126	375
11/17/2013	14	150	109	134	393
11/17/2013	15	150	116	141	407
11/17/2013	16	150	131	147	428
11/17/2013	17	151	135	151	437
11/17/2013	18	150	137	153	440
11/17/2013	19	151	136	151	438
11/17/2013	20	150	133	146	429
11/17/2013	21	149	123	129	401
11/17/2013	22	149	116	133	398
11/17/2013	23	101	104	129	334
11/17/2013	24	91	95	124	310

**Big Rivers Electric Corporation
Coleman Station Hourly Generation Output
MWs
November 2013**

Date	Hour Ending	Unit			Station Total
		C1	C2	C3	
11/18/2013	1	91	60	71	222
11/18/2013	2	90	62	70	222
11/18/2013	3	91	62	71	224
11/18/2013	4	95	67	70	232
11/18/2013	5	145	100	114	359
11/18/2013	6	150	103	128	381
11/18/2013	7	150	135	152	437
11/18/2013	8	150	138	154	442
11/18/2013	9	149	137	153	439
11/18/2013	10	150	139	154	443
11/18/2013	11	149	138	154	441
11/18/2013	12	150	137	152	439
11/18/2013	13	150	136	151	437
11/18/2013	14	150	138	137	425
11/18/2013	15	149	138	-	287
11/18/2013	16	150	138	-	288
11/18/2013	17	150	136	-	286
11/18/2013	18	149	138	-	287
11/18/2013	19	147	140	-	287
11/18/2013	20	150	137	-	287
11/18/2013	21	150	130	61	341
11/18/2013	22	151	132	119	402
11/18/2013	23	149	112	126	387
11/18/2013	24	112	107	125	344
11/19/2013	1	91	100	127	318
11/19/2013	2	92	103	128	323
11/19/2013	3	91	101	126	318
11/19/2013	4	92	101	127	320
11/19/2013	5	129	127	132	388
11/19/2013	6	150	133	138	421
11/19/2013	7	150	137	155	442
11/19/2013	8	150	136	153	439
11/19/2013	9	149	138	155	442
11/19/2013	10	150	133	148	431

**Big Rivers Electric Corporation
Coleman Station Hourly Generation Output
MWs
November 2013**

Date	Hour Ending	Unit			Station Total
		C1	C2	C3	
11/19/2013	11	149	134	142	425
11/19/2013	12	150	137	153	440
11/19/2013	13	150	137	153	440
11/19/2013	14	150	121	135	406
11/19/2013	15	150	101	125	376
11/19/2013	16	149	102	128	379
11/19/2013	17	150	113	137	400
11/19/2013	18	150	137	155	442
11/19/2013	19	150	137	154	441
11/19/2013	20	150	136	152	438
11/19/2013	21	150	136	155	441
11/19/2013	22	150	134	150	434
11/19/2013	23	150	135	152	437
11/19/2013	24	150	130	147	427
11/20/2013	1	150	137	153	440
11/20/2013	2	150	135	154	439
11/20/2013	3	150	135	154	439
11/20/2013	4	150	135	154	439
11/20/2013	5	150	134	151	435
11/20/2013	6	149	134	151	434
11/20/2013	7	150	135	154	439
11/20/2013	8	150	136	152	438
11/20/2013	9	150	136	154	440
11/20/2013	10	150	136	154	440
11/20/2013	11	150	138	148	436
11/20/2013	12	150	137	140	427
11/20/2013	13	150	138	151	439
11/20/2013	14	150	137	153	440
11/20/2013	15	150	138	153	441
11/20/2013	16	150	138	153	441
11/20/2013	17	150	139	152	441
11/20/2013	18	150	138	155	443
11/20/2013	19	150	138	154	442
11/20/2013	20	150	131	147	428

**Big Rivers Electric Corporation
Coleman Station Hourly Generation Output
MWs
November 2013**

Date	Hour Ending	Unit			Station Total
		C1	C2	C3	
11/20/2013	21	150	138	155	443
11/20/2013	22	149	134	149	432
11/20/2013	23	150	133	147	430
11/20/2013	24	150	136	146	432
11/21/2013	1	150	127	130	407
11/21/2013	2	149	109	126	384
11/21/2013	3	150	100	127	377
11/21/2013	4	150	108	129	387
11/21/2013	5	149	115	132	396
11/21/2013	6	150	138	144	432
11/21/2013	7	150	136	152	438
11/21/2013	8	150	129	140	419
11/21/2013	9	150	128	147	425
11/21/2013	10	150	127	151	428
11/21/2013	11	149	129	148	426
11/21/2013	12	150	126	131	407
11/21/2013	13	150	136	139	425
11/21/2013	14	150	121	128	399
11/21/2013	15	150	100	125	375
11/21/2013	16	150	110	132	392
11/21/2013	17	149	132	136	417
11/21/2013	18	150	129	133	412
11/21/2013	19	150	128	126	404
11/21/2013	20	149	112	127	388
11/21/2013	21	150	103	130	383
11/21/2013	22	150	101	127	378
11/21/2013	23	149	100	126	375
11/21/2013	24	150	102	126	378
11/22/2013	1	108	100	126	334
11/22/2013	2	93	101	127	321
11/22/2013	3	94	101	126	321
11/22/2013	4	93	100	126	319
11/22/2013	5	139	103	127	369
11/22/2013	6	150	117	137	404

**Big Rivers Electric Corporation
Coleman Station Hourly Generation Output
MWs
November 2013**

Date	Hour Ending	Unit			Station Total
		C1	C2	C3	
11/22/2013	7	150	137	155	442
11/22/2013	8	150	137	154	441
11/22/2013	9	150	138	154	442
11/22/2013	10	150	137	154	441
11/22/2013	11	149	138	155	442
11/22/2013	12	150	135	143	428
11/22/2013	13	150	129	129	408
11/22/2013	14	150	130	126	406
11/22/2013	15	149	110	126	385
11/22/2013	16	150	121	135	406
11/22/2013	17	150	137	155	442
11/22/2013	18	151	136	154	441
11/22/2013	19	150	135	147	432
11/22/2013	20	150	134	133	417
11/22/2013	21	150	135	134	419
11/22/2013	22	149	132	147	428
11/22/2013	23	129	125	142	396
11/22/2013	24	90	105	77	272
11/23/2013	1	91	113	-	204
11/23/2013	2	93	101	-	194
11/23/2013	3	90	100	-	190
11/23/2013	4	91	100	-	191
11/23/2013	5	91	102	-	193
11/23/2013	6	140	118	-	258
11/23/2013	7	150	137	-	287
11/23/2013	8	149	139	-	288
11/23/2013	9	150	139	-	289
11/23/2013	10	149	140	-	289
11/23/2013	11	136	138	-	274
11/23/2013	12	150	136	-	286
11/23/2013	13	150	135	-	285
11/23/2013	14	150	138	-	288
11/23/2013	15	149	138	-	287
11/23/2013	16	147	138	-	285

**Big Rivers Electric Corporation
Coleman Station Hourly Generation Output
MWs
November 2013**

Date	Hour Ending	Unit			Station Total
		C1	C2	C3	
11/23/2013	17	149	139	-	288
11/23/2013	18	150	139	-	289
11/23/2013	19	149	139	-	288
11/23/2013	20	148	139	-	287
11/23/2013	21	149	139	-	288
11/23/2013	22	150	139	-	289
11/23/2013	23	150	138	-	288
11/23/2013	24	149	138	-	287
11/24/2013	1	150	136	-	286
11/24/2013	2	149	138	-	287
11/24/2013	3	119	132	-	251
11/24/2013	4	149	103	-	252
11/24/2013	5	150	129	-	279
11/24/2013	6	149	138	-	287
11/24/2013	7	150	139	-	289
11/24/2013	8	149	138	-	287
11/24/2013	9	150	135	-	285
11/24/2013	10	149	138	-	287
11/24/2013	11	149	135	-	284
11/24/2013	12	150	114	-	264
11/24/2013	13	148	120	-	268
11/24/2013	14	149	102	-	251
11/24/2013	15	150	100	-	250
11/24/2013	16	150	106	-	256
11/24/2013	17	149	134	-	283
11/24/2013	18	150	135	-	285
11/24/2013	19	150	139	-	289
11/24/2013	20	149	139	-	288
11/24/2013	21	150	139	-	289
11/24/2013	22	149	129	-	278
11/24/2013	23	150	110	-	260
11/24/2013	24	149	103	-	252
11/25/2013	1	150	111	-	261
11/25/2013	2	149	100	-	249

**Big Rivers Electric Corporation
Coleman Station Hourly Generation Output
MWs
November 2013**

Date	Hour Ending	Unit			Station Total
		C1	C2	C3	
11/25/2013	3	149	104	-	253
11/25/2013	4	150	101	-	251
11/25/2013	5	150	102	-	252
11/25/2013	6	149	112	-	261
11/25/2013	7	150	139	-	289
11/25/2013	8	149	139	-	288
11/25/2013	9	149	139	-	288
11/25/2013	10	150	140	-	290
11/25/2013	11	149	139	-	288
11/25/2013	12	150	137	-	287
11/25/2013	13	149	138	-	287
11/25/2013	14	150	138	-	288
11/25/2013	15	149	138	-	287
11/25/2013	16	149	136	-	285
11/25/2013	17	150	135	-	285
11/25/2013	18	150	138	-	288
11/25/2013	19	149	139	-	288
11/25/2013	20	150	139	-	289
11/25/2013	21	150	136	-	286
11/25/2013	22	150	135	-	285
11/25/2013	23	149	109	-	258
11/25/2013	24	150	106	9	265
11/26/2013	1	149	102	68	319
11/26/2013	2	150	99	122	371
11/26/2013	3	150	100	135	385
11/26/2013	4	149	100	135	384
11/26/2013	5	150	101	133	384
11/26/2013	6	149	112	126	387
11/26/2013	7	150	137	143	430
11/26/2013	8	150	139	155	444
11/26/2013	9	149	137	152	438
11/26/2013	10	150	138	155	443
11/26/2013	11	149	137	154	440
11/26/2013	12	150	136	154	440

**Big Rivers Electric Corporation
Coleman Station Hourly Generation Output
MWs
November 2013**

Date	Hour Ending	Unit			Station Total
		C1	C2	C3	
11/26/2013	13	150	137	154	441
11/26/2013	14	150	136	152	438
11/26/2013	15	150	138	155	443
11/26/2013	16	150	138	153	441
11/26/2013	17	149	136	140	425
11/26/2013	18	150	135	141	426
11/26/2013	19	150	137	137	424
11/26/2013	20	150	137	149	436
11/26/2013	21	150	137	152	439
11/26/2013	22	150	134	150	434
11/26/2013	23	150	135	150	435
11/26/2013	24	149	137	153	439
11/27/2013	1	150	123	136	409
11/27/2013	2	150	104	128	382
11/27/2013	3	149	114	133	396
11/27/2013	4	151	138	154	443
11/27/2013	5	150	138	152	440
11/27/2013	6	149	137	153	439
11/27/2013	7	151	139	154	444
11/27/2013	8	150	138	155	443
11/27/2013	9	149	137	152	438
11/27/2013	10	150	139	154	443
11/27/2013	11	150	138	145	433
11/27/2013	12	150	133	142	425
11/27/2013	13	150	138	145	433
11/27/2013	14	150	139	144	433
11/27/2013	15	150	125	144	419
11/27/2013	16	150	101	141	392
11/27/2013	17	149	117	139	405
11/27/2013	18	150	140	140	430
11/27/2013	19	150	140	139	429
11/27/2013	20	150	138	139	427
11/27/2013	21	150	137	140	427
11/27/2013	22	150	137	139	426

**Big Rivers Electric Corporation
Coleman Station Hourly Generation Output
MWs
November 2013**

Date	Hour Ending	Unit			Station Total
		C1	C2	C3	
11/27/2013	23	150	134	140	424
11/27/2013	24	150	130	140	420
11/28/2013	1	135	118	138	391
11/28/2013	2	106	107	128	341
11/28/2013	3	132	100	125	357
11/28/2013	4	101	122	140	363
11/28/2013	5	149	116	131	396
11/28/2013	6	149	120	136	405
11/28/2013	7	150	135	146	431
11/28/2013	8	150	136	151	437
11/28/2013	9	150	135	147	432
11/28/2013	10	150	137	139	426
11/28/2013	11	149	137	140	426
11/28/2013	12	150	136	139	425
11/28/2013	13	150	119	140	409
11/28/2013	14	137	100	139	376
11/28/2013	15	106	100	128	334
11/28/2013	16	122	104	129	355
11/28/2013	17	148	129	144	421
11/28/2013	18	150	137	153	440
11/28/2013	19	150	136	154	440
11/28/2013	20	150	136	150	436
11/28/2013	21	149	136	154	439
11/28/2013	22	150	136	148	434
11/28/2013	23	150	136	153	439
11/28/2013	24	150	136	149	435
11/29/2013	1	137	136	139	412
11/29/2013	2	92	138	154	384
11/29/2013	3	111	137	153	401
11/29/2013	4	149	138	147	434
11/29/2013	5	150	137	143	430
11/29/2013	6	150	137	153	440
11/29/2013	7	150	136	152	438
11/29/2013	8	150	136	147	433

**Big Rivers Electric Corporation
Coleman Station Hourly Generation Output
MWs
November 2013**

Date	Hour Ending	Unit			Station Total
		C1	C2	C3	
11/29/2013	9	150	136	149	435
11/29/2013	10	150	135	150	435
11/29/2013	11	149	123	138	410
11/29/2013	12	150	104	129	383
11/29/2013	13	151	103	129	383
11/29/2013	14	149	99	126	374
11/29/2013	15	150	100	126	376
11/29/2013	16	150	101	126	377
11/29/2013	17	151	116	140	407
11/29/2013	18	150	136	154	440
11/29/2013	19	149	128	145	422
11/29/2013	20	150	131	144	425
11/29/2013	21	150	133	139	422
11/29/2013	22	150	122	137	409
11/29/2013	23	150	106	131	387
11/29/2013	24	149	114	135	398
11/30/2013	1	103	112	131	346
11/30/2013	2	92	113	137	342
11/30/2013	3	90	132	155	377
11/30/2013	4	123	137	154	414
11/30/2013	5	149	136	150	435
11/30/2013	6	150	129	147	426
11/30/2013	7	150	136	154	440
11/30/2013	8	150	136	153	439
11/30/2013	9	150	136	154	440
11/30/2013	10	150	136	155	441
11/30/2013	11	149	137	141	427
11/30/2013	12	151	133	134	418
11/30/2013	13	150	133	136	419
11/30/2013	14	150	136	131	417
11/30/2013	15	150	128	128	406
11/30/2013	16	150	137	150	437
11/30/2013	17	149	132	147	428
11/30/2013	18	150	135	154	439

**Big Rivers Electric Corporation
Coleman Station Hourly Generation Output
MWs
November 2013**

Date	Hour Ending	Unit			Station Total
		C1	C2	C3	
11/30/2013	19	150	136	155	441
11/30/2013	20	150	136	155	441
11/30/2013	21	150	136	154	440
11/30/2013	22	149	133	151	433
11/30/2013	23	150	136	153	439
11/30/2013	24	150	133	151	434

**Big Rivers Electric Corporation
Coleman Station Hourly Generation Output
MWs
December 2013**

Date	Hour Ending	Unit			Station Total
		C1	C2	C3	
12/1/2013	1	150	127	139	416
12/1/2013	2	149	126	92	367
12/1/2013	3	148	132	-	280
12/1/2013	4	149	127	34	310
12/1/2013	5	127	127	125	379
12/1/2013	6	126	100	129	355
12/1/2013	7	150	92	135	377
12/1/2013	8	150	106	129	385
12/1/2013	9	150	131	139	420
12/1/2013	10	149	136	151	436
12/1/2013	11	151	135	137	423
12/1/2013	12	150	137	150	437
12/1/2013	13	150	131	152	433
12/1/2013	14	150	69	141	360
12/1/2013	15	150	1	129	280
12/1/2013	16	150	-	127	277
12/1/2013	17	151	-	134	285
12/1/2013	18	149	-	155	304
12/1/2013	19	151	-	155	306
12/1/2013	20	149	-	154	303
12/1/2013	21	150	-	148	298
12/1/2013	22	150	-	134	284
12/1/2013	23	150	-	129	279
12/1/2013	24	150	-	126	276
12/2/2013	1	150	-	126	276
12/2/2013	2	148	-	125	273
12/2/2013	3	100	-	128	228
12/2/2013	4	137	-	142	279
12/2/2013	5	150	-	143	293
12/2/2013	6	149	-	153	302
12/2/2013	7	150	-	153	303
12/2/2013	8	150	-	154	304
12/2/2013	9	150	-	155	305
12/2/2013	10	150	-	155	305

**Big Rivers Electric Corporation
Coleman Station Hourly Generation Output
MWs
December 2013**

Date	Hour Ending	Unit			Station Total
		C1	C2	C3	
12/2/2013	11	150	-	151	301
12/2/2013	12	150	-	150	300
12/2/2013	13	150	-	154	304
12/2/2013	14	149	-	155	304
12/2/2013	15	150	-	136	286
12/2/2013	16	150	-	137	287
12/2/2013	17	150	-	148	298
12/2/2013	18	150	-	155	305
12/2/2013	19	150	-	155	305
12/2/2013	20	149	-	154	303
12/2/2013	21	150	-	154	304
12/2/2013	22	149	-	154	303
12/2/2013	23	116	-	151	267
12/2/2013	24	146	-	147	293
12/3/2013	1	149	-	130	279
12/3/2013	2	150	-	126	276
12/3/2013	3	149	-	126	275
12/3/2013	4	149	-	126	275
12/3/2013	5	149	-	128	277
12/3/2013	6	149	-	139	288
12/3/2013	7	149	-	153	302
12/3/2013	8	150	-	149	299
12/3/2013	9	149	-	148	297
12/3/2013	10	150	-	155	305
12/3/2013	11	150	-	147	297
12/3/2013	12	149	-	149	298
12/3/2013	13	150	-	155	305
12/3/2013	14	150	-	154	304
12/3/2013	15	150	-	146	296
12/3/2013	16	149	-	150	299
12/3/2013	17	150	-	153	303
12/3/2013	18	149	-	155	304
12/3/2013	19	150	-	154	304
12/3/2013	20	149	-	155	304

**Big Rivers Electric Corporation
Coleman Station Hourly Generation Output
MWs
December 2013**

Date	Hour Ending	Unit			Station Total
		C1	C2	C3	
12/3/2013	21	150	-	152	302
12/3/2013	22	149	-	149	298
12/3/2013	23	141	-	151	292
12/3/2013	24	93	-	141	234
12/4/2013	1	92	-	127	219
12/4/2013	2	93	-	127	220
12/4/2013	3	91	-	126	217
12/4/2013	4	90	-	131	221
12/4/2013	5	95	-	139	234
12/4/2013	6	144	-	154	298
12/4/2013	7	150	-	155	305
12/4/2013	8	150	-	151	301
12/4/2013	9	149	-	150	299
12/4/2013	10	150	-	153	303
12/4/2013	11	149	-	154	303
12/4/2013	12	149	-	145	294
12/4/2013	13	149	-	147	296
12/4/2013	14	150	-	155	305
12/4/2013	15	150	-	137	287
12/4/2013	16	150	-	126	276
12/4/2013	17	149	-	140	289
12/4/2013	18	150	-	150	300
12/4/2013	19	150	-	154	304
12/4/2013	20	150	-	139	289
12/4/2013	21	149	-	126	275
12/4/2013	22	149	-	126	275
12/4/2013	23	103	-	130	233
12/4/2013	24	91	33	130	254
12/5/2013	1	90	107	126	323
12/5/2013	2	91	112	126	329
12/5/2013	3	91	109	131	331
12/5/2013	4	90	110	131	331
12/5/2013	5	94	104	137	335
12/5/2013	6	141	109	133	383

**Big Rivers Electric Corporation
Coleman Station Hourly Generation Output
MWs
December 2013**

Date	Hour Ending	Unit			Station Total
		C1	C2	C3	
12/5/2013	7	150	119	139	408
12/5/2013	8	150	130	143	423
12/5/2013	9	150	111	126	387
12/5/2013	10	150	132	141	423
12/5/2013	11	149	112	129	390
12/5/2013	12	150	133	139	422
12/5/2013	13	150	135	138	423
12/5/2013	14	149	137	135	421
12/5/2013	15	149	136	146	431
12/5/2013	16	150	136	151	437
12/5/2013	17	150	136	147	433
12/5/2013	18	150	137	154	441
12/5/2013	19	150	135	150	435
12/5/2013	20	150	136	153	439
12/5/2013	21	150	137	152	439
12/5/2013	22	149	112	130	391
12/5/2013	23	150	130	146	426
12/5/2013	24	150	126	140	416
12/6/2013	1	150	105	126	381
12/6/2013	2	150	101	126	377
12/6/2013	3	150	100	126	376
12/6/2013	4	150	104	129	383
12/6/2013	5	151	130	146	427
12/6/2013	6	150	127	137	414
12/6/2013	7	150	138	155	443
12/6/2013	8	151	138	154	443
12/6/2013	9	150	137	153	440
12/6/2013	10	151	138	155	444
12/6/2013	11	150	137	155	442
12/6/2013	12	150	136	155	441
12/6/2013	13	150	137	154	441
12/6/2013	14	150	137	155	442
12/6/2013	15	150	136	155	441
12/6/2013	16	150	136	153	439

**Big Rivers Electric Corporation
Coleman Station Hourly Generation Output
MWs
December 2013**

Date	Hour Ending	Unit			Station Total
		C1	C2	C3	
12/6/2013	17	150	136	150	436
12/6/2013	18	150	137	155	442
12/6/2013	19	150	139	155	444
12/6/2013	20	150	138	155	443
12/6/2013	21	149	137	154	440
12/6/2013	22	150	137	155	442
12/6/2013	23	150	137	155	442
12/6/2013	24	150	136	154	440
12/7/2013	1	150	136	155	441
12/7/2013	2	150	136	155	441
12/7/2013	3	150	137	155	442
12/7/2013	4	149	136	154	439
12/7/2013	5	150	138	155	443
12/7/2013	6	149	136	154	439
12/7/2013	7	150	135	152	437
12/7/2013	8	149	138	155	442
12/7/2013	9	149	137	154	440
12/7/2013	10	148	136	155	439
12/7/2013	11	150	136	155	441
12/7/2013	12	149	136	155	440
12/7/2013	13	150	136	154	440
12/7/2013	14	150	136	155	441
12/7/2013	15	150	136	155	441
12/7/2013	16	150	136	155	441
12/7/2013	17	149	135	153	437
12/7/2013	18	150	138	154	442
12/7/2013	19	149	137	155	441
12/7/2013	20	149	138	155	442
12/7/2013	21	148	137	155	440
12/7/2013	22	148	136	154	438
12/7/2013	23	149	135	155	439
12/7/2013	24	148	136	155	439
12/8/2013	1	148	136	154	438
12/8/2013	2	148	136	153	437

**Big Rivers Electric Corporation
Coleman Station Hourly Generation Output
MWs
December 2013**

Date	Hour Ending	Unit			Station Total
		C1	C2	C3	
12/8/2013	3	120	136	155	411
12/8/2013	4	150	92	154	396
12/8/2013	5	150	129	154	433
12/8/2013	6	149	138	154	441
12/8/2013	7	150	135	143	428
12/8/2013	8	150	137	148	435
12/8/2013	9	149	139	155	443
12/8/2013	10	150	137	154	441
12/8/2013	11	149	138	155	442
12/8/2013	12	150	136	155	441
12/8/2013	13	149	137	155	441
12/8/2013	14	150	136	154	440
12/8/2013	15	150	135	149	434
12/8/2013	16	150	136	153	439
12/8/2013	17	149	136	151	436
12/8/2013	18	150	138	155	443
12/8/2013	19	150	138	155	443
12/8/2013	20	150	138	155	443
12/8/2013	21	149	138	154	441
12/8/2013	22	149	137	155	441
12/8/2013	23	149	135	149	433
12/8/2013	24	150	136	154	440
12/9/2013	1	149	132	148	429
12/9/2013	2	150	136	153	439
12/9/2013	3	149	134	149	432
12/9/2013	4	150	136	149	435
12/9/2013	5	150	136	153	439
12/9/2013	6	150	138	155	443
12/9/2013	7	150	138	155	443
12/9/2013	8	150	138	155	443
12/9/2013	9	150	137	155	442
12/9/2013	10	150	137	154	441
12/9/2013	11	151	137	155	443
12/9/2013	12	150	136	155	441

**Big Rivers Electric Corporation
Coleman Station Hourly Generation Output
MWs
December 2013**

Date	Hour Ending	Unit			Station Total
		C1	C2	C3	
12/9/2013	13	150	136	155	441
12/9/2013	14	149	136	155	440
12/9/2013	15	150	136	154	440
12/9/2013	16	150	137	155	442
12/9/2013	17	150	138	154	442
12/9/2013	18	150	137	155	442
12/9/2013	19	149	137	154	440
12/9/2013	20	151	138	155	444
12/9/2013	21	150	137	155	442
12/9/2013	22	149	136	155	440
12/9/2013	23	150	133	149	432
12/9/2013	24	149	135	147	431
12/10/2013	1	150	135	152	437
12/10/2013	2	149	118	133	400
12/10/2013	3	150	101	126	377
12/10/2013	4	150	108	132	390
12/10/2013	5	149	107	132	388
12/10/2013	6	150	135	155	440
12/10/2013	7	150	138	155	443
12/10/2013	8	149	138	154	441
12/10/2013	9	150	137	155	442
12/10/2013	10	150	137	155	442
12/10/2013	11	150	137	155	442
12/10/2013	12	150	136	155	441
12/10/2013	13	148	136	154	438
12/10/2013	14	149	134	148	431
12/10/2013	15	150	136	153	439
12/10/2013	16	150	135	153	438
12/10/2013	17	148	136	154	438
12/10/2013	18	146	137	155	438
12/10/2013	19	146	139	155	440
12/10/2013	20	150	139	155	444
12/10/2013	21	145	138	155	438
12/10/2013	22	118	138	151	407

**Big Rivers Electric Corporation
Coleman Station Hourly Generation Output
MWs
December 2013**

Date	Hour Ending	Unit			Station Total
		C1	C2	C3	
12/10/2013	23	116	138	154	408
12/10/2013	24	79	138	154	371
12/11/2013	1	-	140	155	295
12/11/2013	2	-	127	141	268
12/11/2013	3	-	102	129	231
12/11/2013	4	-	134	154	288
12/11/2013	5	-	140	153	293
12/11/2013	6	-	140	155	295
12/11/2013	7	-	141	155	296
12/11/2013	8	-	141	154	295
12/11/2013	9	-	140	155	295
12/11/2013	10	-	141	154	295
12/11/2013	11	-	140	155	295
12/11/2013	12	-	141	155	296
12/11/2013	13	-	140	155	295
12/11/2013	14	-	141	154	295
12/11/2013	15	-	140	155	295
12/11/2013	16	-	141	155	296
12/11/2013	17	-	139	155	294
12/11/2013	18	-	141	154	295
12/11/2013	19	-	140	155	295
12/11/2013	20	-	141	155	296
12/11/2013	21	-	141	155	296
12/11/2013	22	-	140	155	295
12/11/2013	23	-	141	154	295
12/11/2013	24	-	140	155	295
12/12/2013	1	-	141	155	296
12/12/2013	2	-	140	154	294
12/12/2013	3	-	139	155	294
12/12/2013	4	-	140	155	295
12/12/2013	5	-	139	155	294
12/12/2013	6	-	140	154	294
12/12/2013	7	-	141	155	296
12/12/2013	8	-	141	155	296

**Big Rivers Electric Corporation
Coleman Station Hourly Generation Output
MWs
December 2013**

Date	Hour Ending	Unit			Station Total
		C1	C2	C3	
12/12/2013	9	-	140	154	294
12/12/2013	10	-	141	155	296
12/12/2013	11	-	141	155	296
12/12/2013	12	-	140	155	295
12/12/2013	13	-	140	155	295
12/12/2013	14	-	140	154	294
12/12/2013	15	-	140	155	295
12/12/2013	16	-	140	155	295
12/12/2013	17	-	141	155	296
12/12/2013	18	-	141	154	295
12/12/2013	19	-	140	155	295
12/12/2013	20	-	141	155	296
12/12/2013	21	-	141	155	296
12/12/2013	22	-	140	154	294
12/12/2013	23	-	140	155	295
12/12/2013	24	-	140	155	295
12/13/2013	1	-	140	155	295
12/13/2013	2	-	121	154	275
12/13/2013	3	-	117	154	271
12/13/2013	4	-	117	146	263
12/13/2013	5	-	110	128	238
12/13/2013	6	-	130	146	276
12/13/2013	7	-	140	156	296
12/13/2013	8	-	141	154	295
12/13/2013	9	-	140	155	295
12/13/2013	10	-	141	155	296
12/13/2013	11	-	141	154	295
12/13/2013	12	-	141	155	296
12/13/2013	13	-	141	155	296
12/13/2013	14	-	140	155	295
12/13/2013	15	-	140	151	291
12/13/2013	16	-	140	155	295
12/13/2013	17	-	141	154	295
12/13/2013	18	-	141	155	296

**Big Rivers Electric Corporation
Coleman Station Hourly Generation Output
MWs
December 2013**

Date	Hour Ending	Unit			Station Total
		C1	C2	C3	
12/13/2013	19	-	140	155	295
12/13/2013	20	-	141	155	296
12/13/2013	21	-	141	154	295
12/13/2013	22	-	140	155	295
12/13/2013	23	-	141	155	296
12/13/2013	24	2	140	154	296
12/14/2013	1	48	140	154	342
12/14/2013	2	117	139	153	409
12/14/2013	3	112	140	155	407
12/14/2013	4	111	139	154	404
12/14/2013	5	112	140	155	407
12/14/2013	6	146	141	155	442
12/14/2013	7	150	141	154	445
12/14/2013	8	150	140	155	445
12/14/2013	9	150	140	155	445
12/14/2013	10	150	139	154	443
12/14/2013	11	149	139	155	443
12/14/2013	12	150	139	155	444
12/14/2013	13	150	140	155	445
12/14/2013	14	150	139	155	444
12/14/2013	15	150	139	155	444
12/14/2013	16	150	139	152	441
12/14/2013	17	150	137	151	438
12/14/2013	18	150	140	154	444
12/14/2013	19	150	141	155	446
12/14/2013	20	150	140	155	445
12/14/2013	21	150	140	154	444
12/14/2013	22	150	139	154	443
12/14/2013	23	150	138	153	441
12/14/2013	24	150	137	150	437
12/15/2013	1	149	139	132	420
12/15/2013	2	150	121	132	403
12/15/2013	3	142	118	155	415
12/15/2013	4	118	134	144	396

**Big Rivers Electric Corporation
Coleman Station Hourly Generation Output
MWs
December 2013**

Date	Hour Ending	Unit			Station Total
		C1	C2	C3	
12/15/2013	5	150	140	149	439
12/15/2013	6	150	141	155	446
12/15/2013	7	150	140	155	445
12/15/2013	8	150	140	155	445
12/15/2013	9	150	140	154	444
12/15/2013	10	150	140	155	445
12/15/2013	11	150	139	155	444
12/15/2013	12	150	139	154	443
12/15/2013	13	150	139	155	444
12/15/2013	14	150	140	155	445
12/15/2013	15	150	139	153	442
12/15/2013	16	150	139	154	443
12/15/2013	17	150	136	152	438
12/15/2013	18	150	139	154	443
12/15/2013	19	150	138	155	443
12/15/2013	20	150	137	155	442
12/15/2013	21	150	137	155	442
12/15/2013	22	150	138	154	442
12/15/2013	23	150	138	155	443
12/15/2013	24	150	139	155	444
12/16/2013	1	150	139	154	443
12/16/2013	2	149	138	154	441
12/16/2013	3	150	139	155	444
12/16/2013	4	150	138	153	441
12/16/2013	5	150	136	153	439
12/16/2013	6	150	138	153	441
12/16/2013	7	150	137	155	442
12/16/2013	8	150	137	155	442
12/16/2013	9	150	137	154	441
12/16/2013	10	150	138	155	443
12/16/2013	11	150	137	155	442
12/16/2013	12	150	136	155	441
12/16/2013	13	150	138	154	442
12/16/2013	14	150	140	155	445

**Big Rivers Electric Corporation
Coleman Station Hourly Generation Output
MWs
December 2013**

Date	Hour Ending	Unit			Station Total
		C1	C2	C3	
12/16/2013	15	150	138	155	443
12/16/2013	16	149	139	155	443
12/16/2013	17	150	138	153	441
12/16/2013	18	149	138	155	442
12/16/2013	19	150	138	155	443
12/16/2013	20	150	137	154	441
12/16/2013	21	149	137	155	441
12/16/2013	22	150	136	155	441
12/16/2013	23	150	136	153	439
12/16/2013	24	150	131	139	420
12/17/2013	1	150	119	126	395
12/17/2013	2	150	119	126	395
12/17/2013	3	150	108	125	383
12/17/2013	4	150	108	129	387
12/17/2013	5	150	103	128	381
12/17/2013	6	151	101	126	378
12/17/2013	7	150	120	140	410
12/17/2013	8	149	134	151	434
12/17/2013	9	151	125	140	416
12/17/2013	10	149	135	148	432
12/17/2013	11	150	136	153	439
12/17/2013	12	150	137	154	441
12/17/2013	13	150	112	131	393
12/17/2013	14	150	100	127	377
12/17/2013	15	150	103	128	381
12/17/2013	16	150	110	132	392
12/17/2013	17	150	125	142	417
12/17/2013	18	150	137	155	442
12/17/2013	19	150	137	155	442
12/17/2013	20	150	136	155	441
12/17/2013	21	150	137	155	442
12/17/2013	22	149	135	149	433
12/17/2013	23	150	134	147	431
12/17/2013	24	150	109	128	387

**Big Rivers Electric Corporation
Coleman Station Hourly Generation Output
MWs
December 2013**

Date	Hour Ending	Unit			Station Total
		C1	C2	C3	
12/18/2013	1	150	111	127	388
12/18/2013	2	150	102	126	378
12/18/2013	3	150	104	130	384
12/18/2013	4	150	105	129	384
12/18/2013	5	149	124	142	415
12/18/2013	6	150	130	144	424
12/18/2013	7	150	137	154	441
12/18/2013	8	150	131	148	429
12/18/2013	9	150	132	147	429
12/18/2013	10	150	119	131	400
12/18/2013	11	149	101	126	376
12/18/2013	12	151	100	126	377
12/18/2013	13	150	100	126	376
12/18/2013	14	150	106	129	385
12/18/2013	15	150	110	132	392
12/18/2013	16	150	126	139	415
12/18/2013	17	150	135	153	438
12/18/2013	18	150	136	154	440
12/18/2013	19	150	136	155	441
12/18/2013	20	150	137	155	442
12/18/2013	21	150	137	155	442
12/18/2013	22	149	137	150	436
12/18/2013	23	150	119	130	399
12/18/2013	24	150	103	126	379
12/19/2013	1	148	105	129	382
12/19/2013	2	149	122	142	413
12/19/2013	3	150	137	150	437
12/19/2013	4	150	134	152	436
12/19/2013	5	149	134	148	431
12/19/2013	6	150	137	154	441
12/19/2013	7	150	136	155	441
12/19/2013	8	150	137	155	442
12/19/2013	9	145	140	155	440
12/19/2013	10	148	137	155	440

**Big Rivers Electric Corporation
Coleman Station Hourly Generation Output
MWs
December 2013**

Date	Hour Ending	Unit			Station Total
		C1	C2	C3	
12/19/2013	11	148	138	154	440
12/19/2013	12	148	137	155	440
12/19/2013	13	148	136	151	435
12/19/2013	14	149	138	153	440
12/19/2013	15	150	138	155	443
12/19/2013	16	150	138	155	443
12/19/2013	17	150	138	154	442
12/19/2013	18	150	139	155	444
12/19/2013	19	150	137	155	442
12/19/2013	20	149	138	155	442
12/19/2013	21	150	138	155	443
12/19/2013	22	150	138	154	442
12/19/2013	23	150	139	155	444
12/19/2013	24	149	138	154	441
12/20/2013	1	150	139	155	444
12/20/2013	2	150	138	153	441
12/20/2013	3	150	137	154	441
12/20/2013	4	150	138	154	442
12/20/2013	5	149	134	149	432
12/20/2013	6	150	137	155	442
12/20/2013	7	150	138	155	443
12/20/2013	8	150	138	154	442
12/20/2013	9	150	137	155	442
12/20/2013	10	150	137	155	442
12/20/2013	11	149	139	145	433
12/20/2013	12	150	138	145	433
12/20/2013	13	150	137	145	432
12/20/2013	14	151	138	146	435
12/20/2013	15	149	136	145	430
12/20/2013	16	151	137	155	443
12/20/2013	17	149	136	154	439
12/20/2013	18	150	137	155	442
12/20/2013	19	151	137	154	442
12/20/2013	20	150	137	155	442

**Big Rivers Electric Corporation
Coleman Station Hourly Generation Output
MWs
December 2013**

Date	Hour Ending	Unit			Station Total
		C1	C2	C3	
12/20/2013	21	150	137	154	441
12/20/2013	22	150	137	155	442
12/20/2013	23	150	137	154	441
12/20/2013	24	143	134	149	426
12/21/2013	1	98	119	132	349
12/21/2013	2	91	107	127	325
12/21/2013	3	93	101	126	320
12/21/2013	4	92	100	126	318
12/21/2013	5	92	99	126	317
12/21/2013	6	100	109	130	339
12/21/2013	7	101	110	130	341
12/21/2013	8	100	137	155	392
12/21/2013	9	99	138	154	391
12/21/2013	10	98	139	155	392
12/21/2013	11	99	138	155	392
12/21/2013	12	104	138	155	397
12/21/2013	13	148	137	155	440
12/21/2013	14	150	136	155	441
12/21/2013	15	149	136	154	439
12/21/2013	16	149	136	155	440
12/21/2013	17	145	136	155	436
12/21/2013	18	97	137	154	388
12/21/2013	19	99	139	155	393
12/21/2013	20	100	138	154	392
12/21/2013	21	99	139	155	393
12/21/2013	22	124	136	152	412
12/21/2013	23	144	135	142	421
12/21/2013	24	92	127	141	360
12/22/2013	1	88	102	127	317
12/22/2013	2	90	100	125	315
12/22/2013	3	92	97	126	315
12/22/2013	4	91	100	126	317
12/22/2013	5	90	100	126	316
12/22/2013	6	105	100	126	331

**Big Rivers Electric Corporation
Coleman Station Hourly Generation Output
MWs
December 2013**

Date	Hour Ending	Unit			Station Total
		C1	C2	C3	
12/22/2013	7	150	101	127	378
12/22/2013	8	151	123	142	416
12/22/2013	9	149	137	150	436
12/22/2013	10	150	137	155	442
12/22/2013	11	150	136	101	387
12/22/2013	12	150	137	71	358
12/22/2013	13	150	136	100	386
12/22/2013	14	150	136	153	439
12/22/2013	15	150	137	154	441
12/22/2013	16	150	137	153	440
12/22/2013	17	150	138	107	395
12/22/2013	18	149	138	80	367
12/22/2013	19	151	137	149	437
12/22/2013	20	150	137	155	442
12/22/2013	21	150	137	155	442
12/22/2013	22	150	134	147	431
12/22/2013	23	150	128	134	412
12/22/2013	24	150	128	131	409
12/23/2013	1	150	101	125	376
12/23/2013	2	150	100	126	376
12/23/2013	3	150	100	125	375
12/23/2013	4	149	101	126	376
12/23/2013	5	150	111	130	391
12/23/2013	6	150	103	127	380
12/23/2013	7	150	121	138	409
12/23/2013	8	150	137	155	442
12/23/2013	9	150	137	154	441
12/23/2013	10	150	136	153	439
12/23/2013	11	150	138	155	443
12/23/2013	12	150	137	154	441
12/23/2013	13	150	137	155	442
12/23/2013	14	150	138	155	443
12/23/2013	15	150	137	155	442
12/23/2013	16	150	135	154	439

**Big Rivers Electric Corporation
Coleman Station Hourly Generation Output
MWs
December 2013**

Date	Hour Ending	Unit			Station Total
		C1	C2	C3	
12/23/2013	17	150	126	154	430
12/23/2013	18	150	124	154	428
12/23/2013	19	112	139	155	406
12/23/2013	20	105	139	155	399
12/23/2013	21	104	138	155	397
12/23/2013	22	124	139	154	417
12/23/2013	23	148	138	155	441
12/23/2013	24	150	138	154	442
12/24/2013	1	150	137	152	439
12/24/2013	2	149	136	151	436
12/24/2013	3	145	138	150	433
12/24/2013	4	150	137	150	437
12/24/2013	5	149	137	153	439
12/24/2013	6	150	137	154	441
12/24/2013	7	150	137	154	441
12/24/2013	8	150	137	155	442
12/24/2013	9	150	137	154	441
12/24/2013	10	150	138	155	443
12/24/2013	11	150	137	154	441
12/24/2013	12	150	136	153	439
12/24/2013	13	150	136	149	435
12/24/2013	14	150	129	139	418
12/24/2013	15	150	104	128	382
12/24/2013	16	150	112	133	395
12/24/2013	17	150	138	154	442
12/24/2013	18	150	139	155	444
12/24/2013	19	150	137	154	441
12/24/2013	20	150	138	151	439
12/24/2013	21	150	138	152	440
12/24/2013	22	150	137	153	440
12/24/2013	23	146	137	152	435
12/24/2013	24	149	135	150	434
12/25/2013	1	150	137	147	434
12/25/2013	2	150	137	148	435

**Big Rivers Electric Corporation
Coleman Station Hourly Generation Output
MWs
December 2013**

Date	Hour Ending	Unit			Station Total
		C1	C2	C3	
12/25/2013	3	150	137	152	439
12/25/2013	4	150	136	150	436
12/25/2013	5	150	135	149	434
12/25/2013	6	151	138	150	439
12/25/2013	7	150	136	151	437
12/25/2013	8	150	139	155	444
12/25/2013	9	150	138	154	442
12/25/2013	10	150	136	152	438
12/25/2013	11	150	132	148	430
12/25/2013	12	150	134	133	417
12/25/2013	13	149	112	127	388
12/25/2013	14	150	100	126	376
12/25/2013	15	150	101	126	377
12/25/2013	16	150	100	127	377
12/25/2013	17	150	103	128	381
12/25/2013	18	150	127	146	423
12/25/2013	19	150	134	142	426
12/25/2013	20	151	139	153	443
12/25/2013	21	150	138	149	437
12/25/2013	22	149	120	129	398
12/25/2013	23	150	101	126	377
12/25/2013	24	151	100	126	377
12/26/2013	1	150	100	126	376
12/26/2013	2	150	101	127	378
12/26/2013	3	150	100	126	376
12/26/2013	4	150	100	125	375
12/26/2013	5	151	104	128	383
12/26/2013	6	149	130	151	430
12/26/2013	7	150	139	155	444
12/26/2013	8	150	139	154	443
12/26/2013	9	150	138	155	443
12/26/2013	10	150	138	155	443
12/26/2013	11	150	137	155	442
12/26/2013	12	150	138	155	443

**Big Rivers Electric Corporation
Coleman Station Hourly Generation Output
MWs
December 2013**

Date	Hour Ending	Unit			Station Total
		C1	C2	C3	
12/26/2013	13	150	137	154	441
12/26/2013	14	151	137	155	443
12/26/2013	15	150	138	155	443
12/26/2013	16	150	137	155	442
12/26/2013	17	150	137	155	442
12/26/2013	18	151	138	154	443
12/26/2013	19	150	139	155	444
12/26/2013	20	150	139	155	444
12/26/2013	21	150	139	155	444
12/26/2013	22	150	139	154	443
12/26/2013	23	150	135	149	434
12/26/2013	24	150	136	150	436
12/27/2013	1	150	137	154	441
12/27/2013	2	150	136	149	435
12/27/2013	3	150	136	146	432
12/27/2013	4	150	135	149	434
12/27/2013	5	150	138	154	442
12/27/2013	6	150	139	155	444
12/27/2013	7	150	139	155	444
12/27/2013	8	150	138	155	443
12/27/2013	9	150	139	150	439
12/27/2013	10	150	138	154	442
12/27/2013	11	150	137	149	436
12/27/2013	12	151	137	151	439
12/27/2013	13	150	138	149	437
12/27/2013	14	150	137	148	435
12/27/2013	15	150	137	133	420
12/27/2013	16	150	137	146	433
12/27/2013	17	151	138	155	444
12/27/2013	18	150	139	155	444
12/27/2013	19	150	138	155	443
12/27/2013	20	150	139	155	444
12/27/2013	21	150	139	154	443
12/27/2013	22	150	135	151	436

**Big Rivers Electric Corporation
Coleman Station Hourly Generation Output
MWs
December 2013**

Date	Hour Ending	Unit			Station Total
		C1	C2	C3	
12/27/2013	23	149	136	151	436
12/27/2013	24	150	136	149	435
12/28/2013	1	150	132	145	427
12/28/2013	2	150	110	127	387
12/28/2013	3	150	105	128	383
12/28/2013	4	150	126	129	405
12/28/2013	5	150	137	152	439
12/28/2013	6	150	139	153	442
12/28/2013	7	150	139	155	444
12/28/2013	8	150	138	154	442
12/28/2013	9	150	139	154	443
12/28/2013	10	150	138	153	441
12/28/2013	11	150	136	153	439
12/28/2013	12	150	134	145	429
12/28/2013	13	149	133	135	417
12/28/2013	14	150	135	136	421
12/28/2013	15	150	118	130	398
12/28/2013	16	150	114	133	397
12/28/2013	17	150	136	152	438
12/28/2013	18	151	138	153	442
12/28/2013	19	150	139	155	444
12/28/2013	20	150	139	155	444
12/28/2013	21	150	136	150	436
12/28/2013	22	149	120	130	399
12/28/2013	23	150	100	126	376
12/28/2013	24	150	107	131	388
12/29/2013	1	150	100	128	378
12/29/2013	2	113	100	129	342
12/29/2013	3	120	101	127	348
12/29/2013	4	150	91	126	367
12/29/2013	5	150	100	126	376
12/29/2013	6	150	101	127	378
12/29/2013	7	150	100	127	377
12/29/2013	8	150	104	129	383

**Big Rivers Electric Corporation
Coleman Station Hourly Generation Output
MWs
December 2013**

Date	Hour Ending	Unit			Station Total
		C1	C2	C3	
12/29/2013	9	150	110	132	392
12/29/2013	10	150	133	145	428
12/29/2013	11	150	138	147	435
12/29/2013	12	150	137	147	434
12/29/2013	13	150	137	130	417
12/29/2013	14	150	123	130	403
12/29/2013	15	150	137	153	440
12/29/2013	16	149	137	155	441
12/29/2013	17	149	137	155	441
12/29/2013	18	150	132	154	436
12/29/2013	19	150	136	155	441
12/29/2013	20	150	137	155	442
12/29/2013	21	150	137	155	442
12/29/2013	22	150	138	155	443
12/29/2013	23	151	138	154	443
12/29/2013	24	150	138	155	443
12/30/2013	1	150	139	155	444
12/30/2013	2	149	138	155	442
12/30/2013	3	151	139	154	444
12/30/2013	4	150	139	155	444
12/30/2013	5	150	138	155	443
12/30/2013	6	149	138	155	442
12/30/2013	7	150	138	155	443
12/30/2013	8	150	138	154	442
12/30/2013	9	151	138	155	444
12/30/2013	10	150	137	155	442
12/30/2013	11	150	141	155	446
12/30/2013	12	149	139	155	443
12/30/2013	13	150	134	154	438
12/30/2013	14	150	139	155	444
12/30/2013	15	150	138	155	443
12/30/2013	16	150	139	155	444
12/30/2013	17	150	138	155	443
12/30/2013	18	150	139	154	443

**Big Rivers Electric Corporation
Coleman Station Hourly Generation Output
MWs
December 2013**

Date	Hour Ending	Unit			Station Total
		C1	C2	C3	
12/30/2013	19	149	138	155	442
12/30/2013	20	150	138	155	443
12/30/2013	21	150	137	154	441
12/30/2013	22	150	138	155	443
12/30/2013	23	150	138	155	443
12/30/2013	24	150	137	154	441
12/31/2013	1	150	137	155	442
12/31/2013	2	150	137	154	441
12/31/2013	3	150	138	155	443
12/31/2013	4	150	137	154	441
12/31/2013	5	150	136	152	438
12/31/2013	6	150	138	154	442
12/31/2013	7	150	139	155	444
12/31/2013	8	150	138	155	443
12/31/2013	9	150	139	154	443
12/31/2013	10	150	138	155	443
12/31/2013	11	149	137	147	433
12/31/2013	12	150	138	154	442
12/31/2013	13	150	136	150	436
12/31/2013	14	150	137	141	428
12/31/2013	15	149	113	126	388
12/31/2013	16	150	123	136	409
12/31/2013	17	150	137	153	440
12/31/2013	18	150	137	155	442
12/31/2013	19	150	138	154	442
12/31/2013	20	149	134	142	425
12/31/2013	21	149	120	128	397
12/31/2013	22	150	119	129	398
12/31/2013	23	151	118	136	405
12/31/2013	24	150	103	127	380

BIG RIVERS ELECTRIC CORPORATION

**APPLICATION OF BIG RIVERS ELECTRIC CORPORATION
FOR A GENERAL ADJUSTMENT IN RATES
CASE NO. 2012-00535**

**Response to
Office of the Attorney General's, Kentucky Industrial Utility Customers, Inc.'s, and
Ben Taylor and the Sierra Club's
(collectively, the Joint Intervenors)
Initial Rehearing Request for Information
Dated January 15, 2014**

January 28, 2014

1 **Item 14)** *Please provide a copy of all invoices to MISO for the Coleman SSR costs.*
2 *Provide a copy of all supporting assumptions, data, computations, and electronic*
3 *workpapers with formulas intact used to quantify the amounts reflected on each of these*
4 *invoices. Provide a narrative explanation of each of the costs and how they were*
5 *determined and/or quantified. Please identify the dates covered for each invoice to MISO.*

6

7 **Response)** Please refer to Big Rivers' response to Item 13(d).

8

9

10 **Witness)** Robert W. Berry

11

BIG RIVERS ELECTRIC CORPORATION

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January 28, 2014

1 **Item 15) *Please provide a copy of all invoices to Century for the Coleman SSR costs.***
2 ***Provide a copy of all supporting assumptions, data, computations, and electronic***
3 ***workpapers with formulas intact used to quantify the amounts reflected on each of these***
4 ***invoices. Provide a narrative explanation of each of the costs and how they were***
5 ***determined and/or quantified. Please identify the dates covered for each invoice to***
6 ***Century.***

7
8 **Response) Please see the sub-folders entitled '2013-08 Billing Information,' '2013-09**
9 **Billing Information,' '2013-10 Billing Information,' '2013-11 Billing Information,' and**
10 **'2013-12 Billing Information' on the CONFIDENTIAL electronic media accompanying**
11 **these responses. Those folders contain the files which represent monthly invoices from Big**
12 **Rivers to Kenergy and from Kenergy to Century for the Coleman SSR costs and any other**
13 **costs charged back regarding Coleman operation since August 20, 2013. Within the same**
14 **folders are copies of all supporting assumptions, data, computations, and electronic**
15 **workpapers with formulas intact used to quantify the amounts reflected on each invoice. The**
16 **monthly Coleman SSR invoices do not include weekly market energy charges billed to**
17 **Century. The dates covered for each invoice to Century are identified on each invoice.**

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Dated January 15, 2014**

January 28, 2014

1

2 **Witness)** **Robert W. Berry**

3

BIG RIVERS ELECTRIC CORPORATION

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January 28, 2014

1 **Item 16)** *If either Century or MISO was not invoiced for each day on and after*
2 *August 20, 2013, then please explain why not.*

3

4 **Response)** Century was invoiced each day on and after August 20, 2013, for the actual
5 Coleman Station incremental expenses. The MISO charges and credits that were incurred by
6 Coleman Station during on and after August 20, 2013, have been included in the actual
7 Coleman Station expenses. Big Rivers does not invoice MISO; MISO provides settlement
8 statements to Big Rivers.

9

10

11 **Witness)** Robert W. Berry

12

BIG RIVERS ELECTRIC CORPORATION

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January 28, 2014

1 **Item 17)** *Please provide the payroll, FDE, and each other fixed cost saving due to the*
2 *layup of Coleman that was reflected in the Company's revenue requirement and the rate*
3 *increase authorized by the Commission. Please source each of these amounts to the*
4 *schedules and/or workpapers in the Company's filing or responses to discovery.*

5

6 **Response)** As explained in Big Rivers' response to Staff Rehearing Item 2, the forecasted
7 test period only includes the costs associated with an idled Coleman Station and does not
8 include the costs associated with running Coleman. Therefore, the cost savings are built into
9 the revenue requirement. Please refer to Exhibit Berry Rebuttal-2, Case No. 2012-00535,
10 which shows the annual non-labor and labor savings based on a 2-year average (2014-2015)
11 for idling the Coleman plant.

12

13

14 **Witness)** Robert W. Berry

15

BIG RIVERS ELECTRIC CORPORATION

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January 28, 2014

1 **Item 18)** *Please refer to Mr. Berry's testimony in FERC Docket No. ER14-292-001.*
2 *Please provide a copy of all supporting assumptions, data, computations, and electronic*
3 *workpapers with formulas intact used to quantify the monthly SSR amount of \$3,414,502*
4 *and the component amounts cited on pages 5-6 in Mr. Berry's testimony. Provide a*
5 *narrative explanation of each of the costs and how they were determined and/or*
6 *quantified.*

7
8 **Response)** Please see the final Coleman Station SSR budget that was submitted to MISO
9 on October 29, 2013 that was provided in response to Staff Item 4(b). Please see Big Rivers'
10 response to Staff Item 2 for a narrative explanation of the costs.

11

12

13 **Witness)** Robert W. Berry

14

BIG RIVERS ELECTRIC CORPORATION

**APPLICATION OF BIG RIVERS ELECTRIC CORPORATION
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January 28, 2014

1 **Item 19) Refer to Rebuttal Testimony of Robert W. Berry, Case No. 2013-0199, at p.**
2 **26 of 30.**

3 **a) To the extent not provided in response to another request, produce the "original**
4 **SSR budget" that BREC submitted to MISO and the Independent Market Monitor,**
5 **("IMM") in September 2013 and any other documents that accompanied that**
6 **submission.**

7 **b) Describe the changes to the SSR budget requested by the IMM on September 26,**
8 **2013.**

9 **c) To the extent not provided in response to another request, produce the "two-unit**
10 **budget" that "was submitted to MISO on October 2, 2013" and any other**
11 **documents that accompanied that submission.**

12 **d) To the extent not provided in response to another request, produce the "final,**
13 **revised three-unit budget" that BREC "sent to MISO on October 29" and any**
14 **other documents accompanying that submission.**

15 **e) To the extent not provided in response to another request, produce any other**
16 **documents reflecting BREC's communications with MISO, the IMM, and Century**
17 **concerning the Coleman SSR agreement in September and October 2013.**

BIG RIVERS ELECTRIC CORPORATION

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January 28, 2014

1 **Response)**

2 a) The original SSR budget submitted to MISO on September 16, 2013, was provided in
3 response to Staff Item 4(a).

4 b) The five changes to the original SSR budget are (1) Capital cost should not be
5 included in the "cost of money" as it should be allocated to fixed cost at the full
6 amount, (2) G&A Labor portion should only include "going forward" cost, (3) only
7 the difference in property tax and insurance running versus idled should be included,
8 (4) Plant labor and non-labor O&M should be reduced by the amount of the idled
9 (lay-up expenses), (5) only the difference between the current inventory and the
10 inventory that would be kept while station is in idled state should be charged in SSR
11 as the value of money.

12 c) The two unit SSR budget submitted to MISO on October 2, 2013, has been provided
13 on the electronic media in response to Joint Intervenors' Item 1.

14 d) The final three unit SSR budget submitted to MISO on October 29, 2013, has been
15 provided in response to Staff Item 4(b).

16 e) All communications and documents are provided on the electronic media in response
17 to Joint Intervenors' Item 1 and Item 1(a).

BIG RIVERS ELECTRIC CORPORATION

**APPLICATION OF BIG RIVERS ELECTRIC CORPORATION
FOR A GENERAL ADJUSTMENT IN RATES
CASE NO. 2012-00535**

**Response to
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(collectively, the Joint Intervenors)
Initial Rehearing Request for Information
Dated January 15, 2014**

January 28, 2014

1 Witness) Robert W. Berry

2

BIG RIVERS ELECTRIC CORPORATION

**APPLICATION OF BIG RIVERS ELECTRIC CORPORATION
FOR A GENERAL ADJUSTMENT IN RATES
CASE NO. 2012-00535**

**Response to
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January 28, 2014

1 **Item 20) Refer to Rebuttal Testimony of Robert W. Berry, Case No. 2013-0199, at p.**
2 **25 of 30.**

3 **a) Confirm that Exhibit 2 to the proposed SSR Agreement for the Coleman plant that**
4 **has been filed with FERC states Big Rivers will receive a monthly amount of**
5 **\$3.415 million for the Fixed Component of Compensation for Coleman Units 1-3.**
6 **If not, what is the correct amount?**

7 **b) Confirm that in Case No. 2012-0535 BREC estimated that operating the Coleman**
8 **plant on SSR status would result in \$28.61 million in annual cost savings. If not,**
9 **what did BREC estimate?**

10 **c) Explain any difference between the amount of SSR revenue reflected in the**
11 **proposed SSR Agreement for the Coleman plant and cost savings that BREC**
12 **estimated in Case No. 2012-0535 would occur under the SSR Agreement.**

13

14 **Response)**

15 **a) Confirmed**

16 **b) Big Rivers estimated that the annual costs savings of idling the Coleman plant was**
17 **approximately \$28.6 million. This amount was based on a two-year average (2014**

BIG RIVERS ELECTRIC CORPORATION
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1 and 2015). This number does not reflect the costs savings of operating Coleman
2 under an SSR.

3 c) Please see Big Rivers' response to Staff Item 2.

4

5

6 Witness) Robert W. Berry

7