

SULLIVAN, MOUNTJOY, STAINBACK & MILLER PSC
ATTORNEYS AT LAW

RECEIVED

JUN 28 2013

PUBLIC SERVICE
COMMISSION

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Bryan R. Reynolds*
Tyson A. Kamuf
Mark W. Starnes
C. Ellsworth Mountjoy

June 28, 2013

Mr. Jeff Derouen
Executive Director
Public Service Commission of Kentucky
P.O. Box 615
211 Sower Boulevard
Frankfort, KY 40602-0615

*Also Licensed in Indiana

*In The Matter Of: Application of Big Rivers Electric Corporation For A
General Adjustment In Rates - Case No. 2012-00535*

Dear Mr. Derouen:

Big Rivers Electric Corporation ("Big Rivers") hereby files an original and ten (10) copies of a First Updated response to Item 162 of the Office of the Attorney General's Initial Request for Information dated February 14, 2013, and to which Big Rivers initially provided a response on February 28, 2013. This update is Big Rivers' 2012 Annual Supplement filed with the U.S. Department of Agriculture's Rural Utilities Service.

Please confirm the Commission's receipt of this information by having the Commission's date stamp placed on the enclosed additional copy and returning to Big Rivers in the self-addressed, postage paid envelop provided.

A copy of this response has been provided by either first class U.S. postage or overnight express delivery to the attached service list.

Should you have any questions about this matter, please contact me.

Sincerely,



Tyson Kamuf

Telephone (270) 926-4000
Telecopier (270) 683-6694

cc: Service List
Billie J. Richert

100 St. Ann Building
PO Box 727
Owensboro, Kentucky
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Service List
PSC Case No. 2012-00535

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485 Massachusetts Avenue, Suite 2
Cambridge, MA 02139

ORIGINAL



Your Touchstone Energy® Cooperative 

COMMONWEALTH OF KENTUCKY

BEFORE THE PUBLIC SERVICE COMMISSION OF KENTUCKY

In the Matter of:

APPLICATION OF BIG RIVERS)
ELECTRIC CORPORATION FOR A) Case No. 2012-00535
GENERAL ADJUST IN RATES)

***First Updated* Response to the Office of the Attorney General's
Initial Request for Information dated February 14, 2013**

FILED: June 28, 2013

ORIGINAL

BIG RIVERS ELECTRIC CORPORATION

**APPLICATION OF BIG RIVERS ELECTRIC CORPORATION
FOR A GENERAL ADJUSTMENT IN RATES
CASE NO. 2012-00535**

***First Updated* Response to the
Office of the Attorney General's Initial Request for Information dated
February 14, 2013**

February 28, 2013

***First Update* June 28, 2013**

1 **Item 162) *Provide copies of Big Rivers' RUS Financial and Operating***
2 ***Report Electric Power Supply, RUS Form 12 or its successor, including all***
3 ***schedules, for the years ending December 31, 2009; December 31, 2010;***
4 ***December 31, 2011; and December 31, 2012 (when and if available).***

5

6 **Response) Big Rivers' RUS Financial and Operating Report Electric Power**
7 **Supply, including all schedules, for the year ending December 31, 2012 are**
8 **attached hereto.**

9

10

11 **Witness) Billie J. Richert**

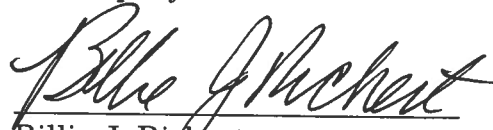
12

BIG RIVERS ELECTRIC CORPORATION

**APPLICATION OF BIG RIVERS ELECTRIC CORPORATION
FOR A GENERAL ADJUSTMENT IN RATES
CASE NO. 2012-00535**

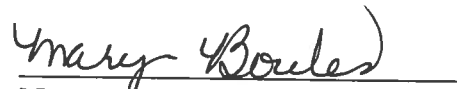
VERIFICATION

I, Billie J. Richert, verify, state, and affirm that I prepared or supervised the preparation of the data responses filed with this Verification, and that those data responses are true and accurate to the best of my knowledge, information, and belief formed after a reasonable inquiry.


Billie J. Richert

COMMONWEALTH OF KENTUCKY)
COUNTY OF HENDERSON)

SUBSCRIBED AND SWORN TO before me by Billie J. Richert on this
the 27 day of June, 2013.


Notary Public, Ky. State at Large
My Commission Expires 8-8-2016



201 Third Street
P.O. Box 24
Henderson, KY 42419-0024
270-827-2561
www.bigrivers.com

FINAL

March 27, 2013

Mr. Victor T. Vu
Director, Power Supply Division
USDA/RUS
1400 Independence Avenue, SW, Stop 1568
Washington, DC 20250 1568

RE: RUS Financial and Operating Report Electric Power Supply

Dear Mr. Vu:

Enclosed is the original signed Certification page of the electronically submitted Annual Operating Reports, Parts A, B, C, D, F, H, and I for the year ending December 31, 2012.

A copy of this filing has been mailed to each of the parties listed on page 2.

If you have any questions, please contact Donna Windhaus, Manager General Accounting at (270) 844-6167.

Sincerely,
BIG RIVERS ELECTRIC CORPORATION

A handwritten signature in black ink that reads "Billie J. Richert". The signature is written in a cursive style with a large initial "B".

Billie J. Richert, CPA, CITP
Vice President Accounting, Rates, and Chief Financial Officer

BJR/msb
Enclosures

March 27, 2013

Page 2 of 2

C: Big Rivers' Board of Directors
Chairman – Kentucky Public Service Commission
James M. Miller, Esq. – Sullivan, Mountjoy, Stainback & Miller, P.S.C.
Mr. Gregory Starheim – Kenergy
Mr. Burns Mercer – Meade County R.E.C.C.
Mr. G. Kelly Nuckols – Jackson Purchase Energy Corporation
Ms. Kelli McClellan – EP-MN-WS3C – US. Bank Corporate Trust Services
Mr. Philip G. Kane Jr. – U. S. Bank National Association
Ms. Suk-Ling Ng – U. S. Bank National Association
Mr. John List - NRUCFC
Mr. Mark Glotfelty – Goldman, Sachs & Co.
Mr. Jeffrey Childs – CoBank, ACB
Mr. Fil Agusti – Steptoe & Johnson, LLP
Mr. Ryan Baynes – Midwest ISO
Mr. Jeremy Jenkins – Alcan Primary Products
Mr. Tim Martin – Century Aluminum
Mr. Doug Nelson – Wadell & Reed
Joseph P. Charles – KPMG LLP
Kevin Lyons – KPMG LLP
Email only: Farhat.Mustafa@dexia-us.com
Email only: tbruckman@ambac.com
Email only: documentmanagement@ambac.com

According to the Paperwork Reduction Act of 1995, an agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a valid OMB control number. The valid OMB control number for this information collection is 0572-0032. The time required to complete this information collection is estimated to average 21 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information.

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE

BORROWER DESIGNATION
KY0062

FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY

PERIOD ENDED
December, 2012

INSTRUCTIONS - See help in the online application.

BORROWER NAME
Big Rivers Electric Corporation

This information is analyzed and used to determine the submitter's financial situation and feasibility for loans and guarantees. You are required by contract and applicable regulations to provide the information. The information provided is subject to the Freedom of Information Act (5 U.S.C. 552)

CERTIFICATION

We recognize that statements contained herein concern a matter within the jurisdiction of an agency of the United States and the making of a false, fictitious or fraudulent statement may render the maker subject to prosecution under Title 18, United States Code Section 1001.

We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.

ALL INSURANCE REQUIRED BY PART 1788 OF 7 CFR CHAPTER XVII, RUS, WAS IN FORCE DURING THE REPORTING PERIOD AND RENEWALS HAVE BEEN OBTAINED FOR ALL POLICIES DURING THE PERIOD COVERED BY THIS REPORT PURSUANT TO PART 1718 OF 7 CFR CHAPTER XVII

(check one of the following)

All of the obligations under the RUS loan documents have been fulfilled in all material respects.

There has been a default in the fulfillment of the obligations under the RUS loan documents. Said default(s) is/are specifically described in Part A Section C of this report.

Mark Bailey

3/27/2013

DATE

RUS Financial and Operating Report Electric Power Supply

Revision Date 2010

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE		BORROWER DESIGNATION KY0062		
FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART A - FINANCIAL		PERIOD ENDED December, 2012		
INSTRUCTIONS - See help in the online application.				
SECTION A. STATEMENT OF OPERATIONS				
ITEM	YEAR-TO-DATE			THIS MONTH (d)
	LAST YEAR (a)	THIS YEAR (b)	BUDGET (c)	
1. Electric Energy Revenues	558,372,354	563,385,132	614,725,050	47,925,748
2. Income From Leased Property (Net)				
3. Other Operating Revenue and Income	3,616,878	4,957,104	4,011,500	361,084
4. Total Operation Revenues & Patronage Capital (1 thru 3)	561,989,232	568,342,236	618,736,550	48,286,832
5. Operating Expense - Production - Excluding Fuel	50,410,485	48,054,671	54,962,438	3,943,268
6. Operating Expense - Production - Fuel	226,229,050	226,368,922	240,841,163	21,249,081
7. Operating Expense - Other Power Supply	112,261,892	111,465,357	126,165,163	8,645,661
8. Operating Expense - Transmission	9,183,058	10,118,766	10,722,952	1,034,389
9. Operating Expense - RTO/ISO	2,529,532	2,262,435	2,470,652	193,127
10. Operating Expense - Distribution				
11. Operating Expense - Customer Accounts		297,191		297,191
12. Operating Expense - Customer Service & Information	631,535	886,168	723,774	255,809
13. Operating Expense - Sales	185,004	191,205	1,101,600	44,997
14. Operating Expense - Administrative & General	26,557,242	26,428,745	25,925,640	2,622,045
15. Total Operation Expense (5 thru 14)	427,987,798	426,073,460	462,913,382	38,285,568
16. Maintenance Expense - Production	42,896,418	41,169,862	58,889,721	3,284,827
17. Maintenance Expense - Transmission	4,680,625	4,607,998	3,933,069	301,844
18. Maintenance Expense - RTO/ISO				
19. Maintenance Expense - Distribution				
20. Maintenance Expense - General Plant	140,534	184,301	101,538	31,440
21. Total Maintenance Expense (16 thru 20)	47,717,577	45,962,161	62,924,328	3,618,111
22. Depreciation and Amortization Expense	35,406,806	41,090,391	41,910,892	3,425,586
23. Taxes	98,389	3,811	885	
24. Interest on Long-Term Debt	45,715,144	45,032,787	44,647,132	3,798,588
25. Interest Charged to Construction - Credit	(548,206)	(766,677)	(678,117)	(44,584)
26. Other Interest Expense	59,249	147,499		46,673
27. Asset Retirement Obligations				
28. Other Deductions	220,434	546,328	415,812	121,400
29. Total Cost Of Electric Service (15 + 21 thru 28)	556,657,191	558,089,760	612,134,314	49,251,342
30. Operating Margins (4 less 29)	5,332,041	10,252,476	6,602,236	(964,510)
31. Interest Income	150,516	963,130	61,860	213,476
32. Allowance For Funds Used During Construction				
33. Income (Loss) from Equity Investments				
34. Other Non-operating Income (Net)	9,288			
35. Generation & Transmission Capital Credits				
36. Other Capital Credits and Patronage Dividends	108,536	61,485	33,000	2,811
37. Extraordinary Items				
38. Net Patronage Capital Or Margins (30 thru 37)	5,600,381	11,277,091	6,697,096	(748,223)

RUS Financial and Operating Report Electric Power Supply - Part A - Financial

Revision Date 2010

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE
FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PART A - FINANCIAL

BORROWER DESIGNATION

KY0062

PERIOD ENDED

December, 2012

INSTRUCTIONS - See help in the online application.

SECTION B. BALANCE SHEET

ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CREDITS	
1. Total Utility Plant in Service	1,999,408,056	33. Memberships	75
2. Construction Work in Progress	50,813,643	34. Patronage Capital	
3. Total Utility Plant (1 + 2)	2,050,221,699	a. Assigned and Assignable	0
4. Accum. Provision for Depreciation and Amortization	962,994,278	b. Retired This year	0
5. Net Utility Plant (3 - 4)	1,087,227,421	c. Retired Prior years	0
6. Non-Utility Property (Net)	0	d. Net Patronage Capital (a - b - c)	0
7. Investments in Subsidiary Companies	0	35. Operating Margins - Prior Years	(241,898,352)
8. Invest. in Assoc. Org. - Patronage Capital	3,682,912	36. Operating Margin - Current Year	10,313,961
9. Invest. in Assoc. Org. - Other - General Funds	43,840,793	37. Non-Operating Margins	639,960,667
10. Invest. in Assoc. Org. - Other - Nongeneral Funds	0	38. Other Margins and Equities	(5,494,664)
11. Investments in Economic Development Projects	10,000	39. Total Margins & Equities (33 + 34d thru 38)	402,881,687
12. Other Investments	5,334	40. Long-Term Debt - RUS (Net)	210,359,050
13. Special Funds	180,633,439	41. Long-Term Debt - FFB - RUS Guaranteed	0
14. Total Other Property And Investments (6 thru 13)	228,172,478	42. Long-Term Debt - Other - RUS Guaranteed	0
15. Cash - General Funds	7,311	43. Long-Term Debt - Other (Net)	634,958,422
16. Cash - Construction Funds - Trustee	0	44. Long-Term Debt - RUS - Econ. Devel. (Net)	0
17. Special Deposits	598,486	45. Payments - Unapplied	0
18. Temporary Investments	110,165,436	46. Total Long-Term Debt (40 thru 44 - 45)	845,317,472
19. Notes Receivable (Net)	0	47. Obligations Under Capital Leases Noncurrent	0
20. Accounts Receivable - Sales of Energy (Net)	44,758,033	48. Accumulated Operating Provisions and Asset Retirement Obligations	21,571,187
21. Accounts Receivable - Other (Net)	2,345,621	49. Total Other NonCurrent Liabilities (47 + 48)	21,571,187
22. Fuel Stock	34,145,612	50. Notes Payable	0
23. Renewable Energy Credits	0	51. Accounts Payable	33,012,925
24. Materials and Supplies - Other	24,957,073	52. Current Maturities Long-Term Debt	79,926,463
25. Prepayments	4,175,474	53. Current Maturities Long-Term Debt - Rural Devel.	0
26. Other Current and Accrued Assets	1,276,192	54. Current Maturities Capital Leases	0
27. Total Current And Accrued Assets (15 thru 26)	222,429,238	55. Taxes Accrued	967,206
28. Unamortized Debt Discount & Extraordinary Property Losses	4,163,615	56. Interest Accrued	4,925,038
29. Regulatory Assets	704,087	57. Other Current and Accrued Liabilities	9,987,629
30. Other Deferred Debits	3,981,082	58. Total Current & Accrued Liabilities (50 thru 57)	128,819,261
31. Accumulated Deferred Income Taxes	0	59. Deferred Credits	148,088,314
32. Total Assets and Other Debits (5+14+27 thru 31)	1,546,677,921	60. Accumulated Deferred Income Taxes	0
		61. Total Liabilities and Other Credits (39 + 46 + 49 + 58 thru 60)	1,546,677,921

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY	BORROWER DESIGNATION KY0062
INSTRUCTIONS - See help in the online application.	PERIOD ENDED December, 2012
SECTION C. NOTES TO FINANCIAL STATEMENTS	
<p>Footnote to RUS Financial and Operating Report Electric Power Supply - Part A</p> <p>Financial Ratios: 2012</p> <p>Margins For Interest Ratio (MFIR) 1.25</p>	

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY	BORROWER DESIGNATION KY0062
INSTRUCTIONS - See help in the online application.	PERIOD ENDED December, 2012
SECTION C. CERTIFICATION LOAN DEFAULT NOTES	

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY				BORROWER DESIGNATION KY0062				
INSTRUCTIONS - See help in the online application.				PERIOD ENDED December, 2012				
PART B SE - SALES OF ELECTRICITY								
Sale No.	Name Of Company or Public Authority	RUS Borrower Designation	Statistical Classification	Renewable Energy Program Name	Primary Renewable Fuel Type	Average Monthly Billing Demand (MW)	Actual Average Monthly NCP Demand	Actual Average Monthly CP Demand
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1	Ultimate Consumer(s)							
2	Jackson Purchase Energy Corp (KY0020)	KY0020	RQ			124	137	123
3	Kenergy Corporation (KY0065)	KY0065	IF					
4	Kenergy Corporation (KY0065)	KY0065	LF					
5	Kenergy Corporation (KY0065)	KY0065	RQ					
6	Meade County Rural E C C (KY0018)	KY0018	RQ			359	372	355
7	PowerSouth Energy Cooperative (AL0042)	AL0042	OS			87	96	86
8	ADM Investor Services, Inc. (IL)		OS					
9	Henderson Munic Power & Light		OS					
10	Louisville Gas & Electric Co		OS					
11	Midwest Independent Transmission System Operator, Inc. (IN)		OS					
12	PJM Interconnection (PA)		OS					
UC	Total for Ultimate Consumer(s)							
Dist	Total for Distribution Borrowers					570	605	564
G&T	Total for G&T Borrowers					0	0	0
Other	Total for Other					0	0	0
Total	Grand Total					570	605	564

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY			BORROWER DESIGNATION KY0062		
INSTRUCTIONS - See help in the online application.			PERIOD ENDED December, 2012		
PART B SE - SALES OF ELECTRICITY					
Sale No	Electricity Sold (MWh) (i)	Revenue Demand Charges (j)	Revenue Energy Charges (k)	Revenue Other Charges (l)	Revenue Total (j + k + l) (m)
1					
2	668,864	14,140,485	19,735,293		33,875,778
3	206,140		6,549,580		6,549,580
4	7,424,473		360,208,261		360,208,261
5	2,148,250	42,979,816	58,406,006		101,385,822
6	465,662	9,883,714	13,748,137		23,631,851
7	460		17,325		17,325
8			(24,460)		(24,460)
9	16,240		457,677		457,677
10	180		6,961		6,961
11	1,313,813		37,261,252		37,261,252
12			15,085		15,085
UC					
Dist	10,913,389	67,004,015	458,647,277	0	525,651,292
G&T	460	0	17,325	0	17,325
Other	1,330,233	0	37,716,515	0	37,716,515
Total	12,244,082	67,004,015	496,381,117	0	563,385,132

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY		BORROWER DESIGNATION KY0062
INSTRUCTIONS - See help in the online application.		PERIOD ENDED December, 2012
PART B SE - SALES OF ELECTRICITY		
Sale No	Comments	
1		
2		
3		
4		
5		
6		
7		
8		
9		
10		
11		
12		
UC		

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE
FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY

BORROWER DESIGNATION
KY0062

INSTRUCTIONS - See help in the online application.

PERIOD ENDED
December, 2012

PART B PP - PURCHASED POWER

Purchase No.	Name Of Company or Public Authority (a)	RUS Borrower Designation (b)	Statistical Classification (c)	Renewable Energy Program Name (d)	Primary Renewable Fuel Type (e)	Average Monthly Billing Demand (MW) (f)	Actual Average Monthly NCP Demand (g)	Actual Average Monthly CP Demand () (h)
1	Cargill-Alliant LLC		OS					
2	Henderson Munic Power & Light		RQ					
3	Louisville Gas & Electric Co		OS					
4	Midwest Independent Transmission System Operator, Inc. (IN)		OS					
5	Southeastern Power Admin		LF					
Dist	Total for Distribution Borrowers					0	0	0
G&T	Total for G&T Borrowers					0	0	0
Other	Total for Other					0	0	0
Total	Grand Total					0	0	0

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE
FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY

BORROWER DESIGNATION
KY0062

INSTRUCTIONS - See help in the online application.

PERIOD ENDED
December, 2012

PART B PP - PURCHASED POWER

Purchase No	Electricity Purchased (MWh) (l)	Electricity Received (MWh) (j)	Electricity Delivered (MWh) (k)	Demand Charges (l)	Energy Charges (m)	Other Charges (n)	Total (l + m + n) (o)
1	36,000				993,600		993,600
2	1,417,205				63,633,745		63,633,745
3	4,410				165,808		165,808
4	1,426,648				35,844,767		35,844,767
5	276,226				6,053,063		6,053,063
Dist	0	0	0	0	0	0	0
G&T	0	0	0	0	0	0	0
Other	3,162,469	0	0	0	108,690,783	0	108,690,783
Total	3,162,469	0	0	0	108,690,783	0	108,690,783

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY		BORROWER DESIGNATION KY0062	
INSTRUCTIONS - See help in the online application.		PERIOD ENDED December, 2012	
PART B PP - PURCHASED POWER			
Purchase No	Comments		
1			
2			
3			
4			
5			

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY				BORROWER DESIGNATION KY0062		
INSTRUCTIONS - See help in the online application				PERIOD ENDED December, 2012		
PART C RE - RENEWABLE GENERATING PLANT SUMMARY						
Plant Name (a)	Prime Mover (b)	Primary Renewable Fuel Type (c)	Renewable Fuel (%) (d)	Capacity (kW) (e)	Net Generation (MWh) (f)	Capacity Factor (%) (g)
Total:				0.0	0.0	

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY			BORROWER DESIGNATION KY0062			
INSTRUCTIONS - See help in the online application			PERIOD ENDED December, 2012			
PART C RE - RENEWABLE GENERATING PLANT SUMMARY						
Plant Name (a)	Number of Employees (b)	Total O&M Cost (mils/Net kWh) (f)	Power Cost (mils/Net kWh) (j)	Total Investment (\$1,000) (k)	Percentage Ownership (%) (l)	RUS Funding (\$1,000) (m)
Total:	0	0	0	0	0	0

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY		BORROWER DESIGNATION KY0062	
INSTRUCTIONS - See help in the online application		PERIOD ENDED December, 2012	
PART C RE - RENEWABLE GENERATING PLANT SUMMARY			
Plant Name	Comments		

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE		BORROWER DESIGNATION KY0062		
FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART C - SOURCES AND DISTRIBUTION OF ENERGY		PERIOD ENDED December, 2012		
INSTRUCTIONS - See help in the online application.				
SOURCES OF ENERGY (a)	NO. OF PLANTS (b)	CAPACITY (kW) (c)	NET ENERGY RECEIVED BY SYSTEM (MWh) (d)	COST (\$) (e)
Generated in Own Plant (Details on Parts D, E, F IC, F CC, and G)				
1. Fossil Steam	4	1,489,000	9,136,472	385,384,562
2. Nuclear	0	0	0	0
3. Hydro	0	0	0	0
4. Combined Cycle	0	0	0	0
5. Internal Combustion	1	70,000	6,639	1,177,586
6. Other	0	0	0	0
7. Total in Own Plant (1 thru 6)	5	1,559,000	9,143,111	386,562,148
Purchased Power				
8. Total Purchased Power			3,162,489	108,690,783
Interchanged Power				
9. Received Into System (Gross)			2,530,109	0
10. Delivered Out of System (Gross)			2,375,205	0
11. Net Interchange (9 - 10)			154,904	0
Transmission For or By Others - (Wheeling)				
12. Received Into System			19,103	28,658
13. Delivered Out of System			19,103	28,658
14. Net Energy Wheeled (12 - 13)			0	0
15. Total Energy Available for Sale (7 + 8 + 11 + 14)			12,460,504	
Distribution of Energy				
16. Total Sales			12,244,082	
17. Energy Furnished to Others Without Charge			0	
18. Energy Used by Borrower (Excluding Station Use)			0	
19. Total Energy Accounted For (16 thru 18)			12,244,082	
Losses				
20. Energy Losses - MWh (15 - 19)			216,422	
21. Energy Losses - Percentage ((20 / 15) * 100)			1.73 %	

RUS Financial and Operating Report Electric Power Supply - Part C - Sources and Distribution of Energy

Revision Date 2010

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE
FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PART D - STEAM PLANT

BORROWER DESIGNATION
XY0062
PLANT
Coleman
PERIOD ENDED
December, 2012

INSTRUCTIONS - See help in the online application.

SECTION A. BOILERS/TURBINES

NO.	UNIT NO. (a)	TIMES STARTED (b)	FUEL CONSUMPTION				OPERATING HOURS				
			COAL (1000 Lbs.) (c)	OIL (1000 Gals.) (d)	GAS (1000 C.F.) (e)	OTHER (f)	TOTAL (g)	IN SERVICE (h)	ON STANDBY (i)	OUT OF SERVICE SCHED. (j)	UNSCH. (k)
1.	1	14	929,004.20		27,263.40			7,930	139		715
2.	2	6	1,005,539.00		18,992.10			8,501	63		220
3.	3	4	1,055,763.90		31,081.00			8,642			142
4.											
5.											
6.	Total	24	2,990,307	0.00	77,336.50	0.00		25,073	202	0	1,077
7.	Average BTU		11,317		1,000.00						
8.	Total BTU (10 ⁶)		33,841,305.00		77,337.00						
9.	Total Del. Cost (\$)		78,905,097	2,266.00	250,716.00						

SECTION A. BOILERS/TURBINES (Continued)

SECTION B. LABOR REPORT

SEC. C. FACTORS & MAX. DEMAND

NO.	UNIT NO. (l)	SIZE (kW) (m)	GROSS GEN. (MWh) (n)	BTU PER kWh (o)	NO.	ITEM	VALUE	NO.	ITEM	VALUE
2.	2	160,000	1,150,211.00		2.	No. Employees Part-Time		2.	Plant Factor (%)	80.51%
3.	3	165,000	1,218,405.00		3.	Total Employee Hours Worked	222,307	3.	Running Plant Capacity Factor (%)	84.59%
4.					4.	Operating Plant Payroll (\$)	7,669,267	4.	15 Minute Gross Max. Demand (kW)	452,950
5.					5.	Maintenance Plant Payroll (\$)	4,670,649	5.	Indicated Gross Max. Demand (kW)	
6.	Total	485,000	3,429,854.00	9,889	6.	Other Accts. Plant Payroll (\$)				
7.	Station Service (MWh)		312,648.20		7.	Total Plant Payroll (\$)	12,339,916			
8.	Net Generation (MWh)		3,117,205.80	10,881.10						
9.	Station Service (%)		9.12							

SECTION D. COST OF NET ENERGY GENERATED

NO.	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/10 ⁶ BTU (c)
1.	Operation, Supervision and Engineering	500	1,717,705		
2.	Fuel, Coal	501.1	82,341,624		
3.	Fuel, Oil	501.2	2,266		
4.	Fuel, Gas	501.3	250,716		
5.	Fuel, Other	501.4			
6.	Fuel SubTotal (2 thru 5)				
7.	Steam Expenses	501	82,594,606	26.50	
8.	Electric Expenses	502	5,554,308		
9.	Miscellaneous Steam Power Expenses	505	2,036,170		
10.	Allowances	506	1,906,808		
11.	Rents	509	38,959		
12.	Non-Fuel SubTotal (1 + 7 thru 11)				
13.	Operation Expense (6 + 12)		11,253,950	3.61	
14.	Maintenance, Supervision and Engineering	510	93,848,556	30.11	
15.	Maintenance of Structures	511	1,512,903		
16.	Maintenance of Boiler Plant	512	1,229,166		
17.	Maintenance of Electric Plant	513	6,382,429		
18.	Maintenance of Miscellaneous Plant	514	1,126,536		
19.	Maintenance Expense (14 thru 18)		1,519,262		
20.	Total Production Expense (13 + 19)		11,770,296	3.78	
21.	Depreciation		105,618,852	33.88	
22.	Interest	403.1, 411.10	5,534,498		
23.	Total Fixed Cost (21 + 22)	427	6,977,048		
24.	Power Cost (20 + 23)		12,511,546	4.01	
	Remarks		118,130,398	37.90	

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE
FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PART D - STEAM PLANT

BORROWER DESIGNATION
KY0062

PLANT Green

PERIOD ENDED
December, 2012

INSTRUCTIONS - See help in the online application.

SECTION A. BOILERS/TURBINES

NO.	UNIT NO. (a)	TIMES STARTED (b)	FUEL CONSUMPTION				TOTAL (g)	OPERATING HOURS				
			COAL (1000 Lbs.) (c)	OIL (1000 Gals.) (d)	GAS (1000 C.F.) (e)	OTHER (f)		IN SERVICE (h)	ON STANDBY (i)	OUT OF SERVICE SCHED. (j)	UNSCH. (k)	
1.	1	8	1,475,386.70	213.00								
2.	2	8	1,236,496.90	216.39					8,007	604		173
3.									6,829	1,318		637
4.												
5.												
6.	Total	16	2,711,884	429.39	0.00	0.00			14,836	1,922	0	810
7.	Average BTU		11,810	138,000.41								
8.	Total BTU (10 ⁶)		32,027,345.00	59,256								
9.	Total Del. Cost (\$)		67,662,565	1,355,317.00			32,086,601					

SECTION A. BOILERS/TURBINES (Continued)

SECTION B. LABOR REPORT

SEC. C. FACTORS & MAX. DEMAND

NO.	UNIT NO. (l)	SIZE (kW) (m)	GROSS GEN. (MWh) (n)	BTU PER kWh (o)	NO.	ITEM	VALUE	NO.	ITEM	VALUE
1.	1	250,000	1,769,282.50		1.	No. Employees Full-Time (Include Superintendent)	114	1.	Load Factor (%)	73.58%
2.	2	242,000	1,456,898.80		2.	No. Employees Part-Time		2.	Plant Factor (%)	74.65%
3.					3.	Total Employee Hours Worked	227,208	3.	Running Plant Capacity Factor (%)	88.28%
4.					4.	Operating Plant Payroll (\$)	8,103,324	4.	15 Minute Gross Max. Demand (kW)	499,181
5.					5.	Maintenance Plant Payroll (\$)	5,354,346	5.	Indicated Gross Max. Demand (kW)	
6.	Total	492,000	3,226,181.30	9,946	6.	Other Accts. Plant Payroll (\$)				
7.	Station Service (MWh)		309,595.80		7.	Total Plant Payroll (\$)	13,457,670			
8.	Net Generation (MWh)		2,916,585.50	11,001.43						
9.	Station Service (%)		9.60							

SECTION D. COST OF NET ENERGY GENERATED

NO.	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/10 ⁶ BTU (c)
1.	Operation, Supervision and Engineering	500	1,592,418		
2.	Fuel, Coal	501.1	70,228,455		2.19
3.	Fuel, Oil	501.2	1,355,316		22.87
4.	Fuel, Gas	501.3			
5.	Fuel, Other	501.4			
6.	Fuel SubTotal (2 thru 5)	501	71,583,771	24.54	2.23
7.	Steam Expenses	502	12,484,073		
8.	Electric Expenses	505	3,281,025		
9.	Miscellaneous Steam Power Expenses	506	1,361,695		
10.	Allowances	509	20,697		
11.	Reims	507			
12.	Non-Fuel SubTotal (1 + 7 thru 11)		18,739,908	6.42	
13.	Operation Expense (6 + 12)		90,323,679	30.96	
14.	Maintenance, Supervision and Engineering	510	1,577,077		
15.	Maintenance of Structures	511	1,141,279		
16.	Maintenance of Boiler Plant	512	7,823,112		
17.	Maintenance of Electric Plant	513	1,298,040		
18.	Maintenance of Miscellaneous Plant	514	907,969		
19.	Maintenance Expense (14 thru 18)		12,747,477	4.37	
20.	Total Production Expense (13 + 19)		103,071,156	35.33	
21.	Depreciation	403.1, 411.10	7,984,437		
22.	Interest	427	8,032,504		
23.	Total Fixed Cost (21 + 22)		16,016,941	5.49	
24.	Power Cost (20 + 23)		119,088,097	40.83	

Remarks

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE
FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PART D - STEAM PLANT

BORROWER DESIGNATION
KY0062
PLANT Reid
PERIOD ENDED
December, 2012

INSTRUCTIONS - See help in the online application.

SECTION A. BOILERS/TURBINES

NO.	UNIT NO. (a)	TIMES STARTED (b)	FUEL CONSUMPTION				TOTAL (g)	OPERATING HOURS			
			COAL (1000 Lbs.) (c)	OIL (1000 Gals.) (d)	GAS (1000 C.F.) (e)	OTHER (f)		IN SERVICE (h)	ON STANDBY (i)	OUT OF SERVICE (j)	
								SCHED. (l)	UNSCH. (k)		
1.	1	6	28,599.60	34.41				571	7,690		523
2.											
3.											
4.											
5.											
6.	Total	6	28,600	34.41	0.00	0.00		571	7,690	0	523
7.	Average BTU		12,206	137,983.14							
8.	Total BTU (10 ⁶)		349,087.00	4,748							
9.	Total Del. Cost (\$)		872,499	110,069.00			353,935				

SECTION A. BOILERS/TURBINES (Continued)

SECTION B. LABOR REPORT

SEC. C. FACTORS & MAX. DEMAND

NO.	UNIT NO. (l)	SIZE (kW) (m)	GROSS GEN. (MWh) (n)	BTU PER kWh (o)	NO.	ITEM	VALUE	NO.	ITEM	VALUE
1.	1	72,000	29,068.00		1.	No. Employees Full-Time (Include Superintendent)	17	1.	Load Factor (%)	5.73%
2.					2.	No. Employees Part-Time		2.	Plant Factor (%)	4.60%
3.					3.	Total Employee Hours Worked	30,310	3.	Running Plant Capacity Factor (%)	70.70%
4.					4.	Operating Plant Payroll (\$)	1,130,501	4.	15 Minute Gross Max. Demand (kW)	57,776
5.					5.	Maintenance Plant Payroll (\$)	605,059	5.	Indicated Gross Max. Demand (kW)	
6.	Total	72,000	29,068.00	12,173	6.	Other Accts. Plant Payroll (\$)				
7.	Station Service (MWh)		19,823.00		7.	Total Plant Payroll (\$)	1,735,560			
8.	Net Generation (MWh)		9,245.00	38,273.13						
9.	Station Service (%)		68.20							

SECTION D. COST OF NET ENERGY GENERATED

NO.	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/10 ⁶ BTU (c)
1.	Operation, Supervision and Engineering	500	275,299		
2.	Fuel, Coal	501.1	1,140,074		
3.	Fuel, Oil	501.2	110,069		
4.	Fuel, Gas	501.3			
5.	Fuel, Other	501.4			
6.	Fuel SubTotal (2 thru 5)	501	1,250,143	135.22	
7.	Steam Expenses	502	542,947		
8.	Electric Expenses	505	272,554		
9.	Miscellaneous Steam Power Expenses	506	261,558		
10.	Allowances	509	5,469		
11.	Rents	507			
12.	Non-Fuel SubTotal (1 + 7 thru 11)		1,357,827	146.87	
13.	Operation Expense (6 + 12)		2,607,970	282.10	
14.	Maintenance, Supervision and Engineering	510	246,160		
15.	Maintenance of Structures	511	120,928		
16.	Maintenance of Boiler Plant	512	775,249		
17.	Maintenance of Electric Plant	513	216,839		
18.	Maintenance of Miscellaneous Plant	514	182,998		
19.	Maintenance Expense (14 thru 18)		1,542,174	166.81	
20.	Total Production Expense (13 + 19)		4,150,144	448.91	
21.	Depreciation	403.1, 411.10	447,509		
22.	Interest	427	718,613		
23.	Total Fixed Cost (21 + 22)		1,166,122	126.14	
24.	Power Cost (20 + 23)		5,316,266	575.04	

Remarks

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE
FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PART D - STEAM PLANT

BORROWER DESIGNATION
KY0062
PLANT Wilson
PERIOD ENDED
December, 2012

INSTRUCTIONS - See help in the online application.

SECTION A. BOILERS/TURBINES

NO.	UNIT NO. (a)	TIMES STARTED (b)	FUEL CONSUMPTION				TOTAL (g)	OPERATING HOURS			
			COAL (1000 Lbs.) (c)	OIL (1000 Gals.) (d)	GAS (1000 C.F.) (e)	OTHER (f)		IN SERVICE (h)	ON STANDBY (i)	SCHED. OUT OF SERVICE (j)	UNSCH. (k)
1.	1	15	2,728,242.90	481.65				8,047	21	336	380
2.											
3.											
4.											
5.											
6.	Total	15	2,728,243	481.65	0.00	0.00		8,047	21	336	380
7.	Average BTU		11,944	138,000.62							
8.	Total BTU (10 ⁶)		32,586,133.00	66,468							
9.	Total Del. Cost (\$)		66,082,314	1,588,015.00			32,652,601				

SECTION A. BOILERS/TURBINES (Continued)

SECTION B. LABOR REPORT

SEC. C. FACTORS & MAX. DEMAND

NO.	UNIT NO. (l)	SIZE (kW) (m)	GROSS GEN. (MWh) (n)	BTU PER kWh (o)	NO.	ITEM	VALUE	NO.	ITEM	VALUE
1.	1	440,000	3,317,746.30		1.	No. Employees Full-Time (Include Superintendent)	107	1.	Load Factor (%)	81.77%
2.					2.	No. Employees Part-Time		2.	Plant Factor (%)	85.84%
3.					3.	Total Employee Hours Worked	216,656	3.	Running Plant Capacity Factor (%)	93.70%
4.					4.	Operating Plant Payroll (\$)	7,357,480	4.	15 Minute Gross Max. Demand (kW)	461,911
5.					5.	Maintenance Plant Payroll (\$)	4,990,077	5.	Indicated Gross Max. Demand (kW)	
6.	Total	440,000	3,317,746.30	9,842	6.	Other Accts. Plant Payroll (\$)				
7.	Station Service (MWh)		224,310.60		7.	Total Plant Payroll (\$)	12,347,557			
8.	Net Generation (MWh)		3,093,435.70	10,555.45						
9.	Station Service (%)		6.76							

SECTION D. COST OF NET ENERGY GENERATED

NO.	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/10 ⁶ BTU (c)
1.	Operation, Supervision and Engineering	500	2,014,988		
2.	Fuel, Coal	501.1	69,041,281		2.11
3.	Fuel, Oil	501.2	1,508,015		22.68
4.	Fuel, Gas	501.3			
5.	Fuel, Other	501.4			
6.	Fuel SubTotal (2 thru 5)	501	70,549,296	22.80	2.16
7.	Steam Expenses	502	9,865,479		
8.	Electric Expenses	505	1,271,925		
9.	Miscellaneous Steam Power Expenses	506	3,462,852		
10.	Allowances	509	51,037		
11.	Rents	507			
12.	Non-Fuel SubTotal (1 + 7 thru 11)		16,666,281	5.38	
13.	Operation Expense (6 + 12)		87,215,577	28.19	
14.	Maintenance, Supervision and Engineering	510	1,465,468		
15.	Maintenance of Structures	511	1,086,908		
16.	Maintenance of Boiler Plant	512	10,850,340		
17.	Maintenance of Electric Plant	513	818,286		
18.	Maintenance of Miscellaneous Plant	514	644,694		
19.	Maintenance Expense (14 thru 18)		14,865,696	4.80	
20.	Total Production Expense (13 + 19)		102,081,273	32.99	
21.	Depreciation	403.1, 411.10	19,164,687		
22.	Interest	427	21,603,841		
23.	Total Fixed Cost (21 + 22)		40,768,528	13.17	
24.	Power Cost (20 + 23)		142,849,801	46.17	

Remarks

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE

FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PART E - HYDRO PLANT

BORROWER DESIGNATION

PLANT

PERIOD ENDED

INSTRUCTIONS - See help in the online application.

SECTION A. HYDRO GENERATING UNITS

NO.	UNIT NO. (a)	SIZE (kW) (b)	GROSS GENERATION (MWh) (c)	OPERATING HOURS			
				IN SERVICE (d)	ON STANDBY (e)	OUT OF SERVICE	
						SCHEDULED (f)	UNSCHEDULED (g)
1.							
2.							
3.							
4.							
5.							
6.	Total						

HYDRAULIC DATA			
ITEM		(a) MAXIMUM	(b) MINIMUM
9.	Station Service % of Gross		
10.	Energy for Pumped Storage (MWh)	1. Pool Elevation (ft.)	2. Tail Race Elevation (ft.)
11.	Net Generation after Pumped Storage (MWh)	Water Spilled <input type="checkbox"/> Yes <input type="checkbox"/> No	

SECTION B. LABOR REPORT

SECTION C. FACTORS & MAXIMUM DEMAND

NO.	ITEM	VALUE	NO.	ITEM	VALUE	NO.	ITEM	VALUE
1.	No. Employees Full-Time (Include Superintendent)		5.	Maintenance Plant Payroll (\$)		1.	Load Factor (%)	
2.	No. Employees Part Time		6.	Other Accounts Plant Payroll (\$)		2.	Plant Factor (%)	
3.	Total Employee Hours Worked		7.	Total Plant Payroll (\$)		3.	Running Plant Capacity Factor (%)	
4.	Operating Plant Payroll (\$)					4.	15 Min. Gross Max. Demand (kW)	
						5.	Indicated Gross Max. Demand (kW)	

SECTION D. COST OF NET ENERGY GENERATED

NO.	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)
1.	Operation, Supervision and Engineering	535		
2.	Water for Power	536		
3.	Energy for Pumped Storage	536.1		
4.	Hydraulic Expense	537		
5.	Electric Expense	538		
6.	Miscellaneous Hydraulic Power Generation Expense	539		
7.	Rents	540		
8.	Operation Expense (1 thru 7)			
9.	Maintenance, Supervision and Engineering	541		
10.	Maintenance of Structures	542		
11.	Maintenance of Reservoirs, Dams and Waterways	543		
12.	Maintenance of Electric Plant	544		
13.	Maintenance of Miscellaneous Hydraulic Plant	545		
14.	Maintenance Expense (9 thru 13)			
15.	Total Production Expense (8 + 14)			
16.	Depreciation			
17.	Interest	403,341.10		
18.	Total Fixed Cost (16 + 17)	427		
19.	Power Cost (15 + 18)			

Remarks (including Unscheduled Outages)

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE
FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PART F IC - INTERNAL COMBUSTION PLANT

BORROWER DESIGNATION
KY0062
PLANT
Reid
PERIOD ENDED
December, 2012

INSTRUCTIONS - See help in the online application.

SECTION A. INTERNAL COMBUSTION GENERATING UNITS

NO.	UNIT NO. (a)	SIZE (kW) (b)	FUEL CONSUMPTION			TOTAL (f)	OPERATING HOURS				BTU PER kWh (i)	
			OIL (1000 Gals.) (c)	GAS (1000 C.F.) (d)	OTHER (e)		IN SERVICE (g)	ON STANDBY (h)	OUT OF SERVICE			GROSS GENER. (MWh) (k)
								SCHED. (j)	UNSCH. (l)			
1.	1	70,000		128.39			243	8,395		146	7,651	
2.												
3.												
4.												
5.												
6. Total		70,000	0.00	128.39	0.00		243	8,395	0	146	7,651	
7. Average BTU				999,976.63								
8. Total BTU (10 ⁶)				128,387.00		128,387.00	Station Service (MWh)				1,011.30	
9. Total Del. Cost (\$)				390,604.00			Net Generation (MWh)				6,639.30	
							Station Service % of Gross				13.22	

SECTION B. LABOR REPORT

NO.	ITEM	VALUE	NO.	ITEM	VALUE
1.	No. Employees Full Time (Include Superintendent)		5.	Maintenance Plant Payroll (\$)	56,932
2.	No. Employees Part Time		6.	Other Accounts Plant Payroll (\$)	
3.	Total Employee Hours Worked	1,021	7.	Total Plant Payroll (\$)	58,453
4.	Operating Plant Payroll (\$)	1,521			

SECTION C. FACTORS & MAXIMUM DEMAND

NO.	ITEM	VALUE
1.	Load Factor (%)	1.36%
2.	Plant Factor (%)	1.24%
3.	Running Plant Capacity Factor (%)	44.98%
4.	15 Min. Gross Max. Demand (kW)	63,895
5.	Indicated Gross Max. Demand (kW)	

SECTION D. COST OF NET ENERGY GENERATED

NO.	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET (kWh) (b)	\$/10 ⁶ BTU (c)
1.	Operation, Supervision and Engineering	546	0		
2.	Fuel, Oil	547.1	0		0.00
3.	Fuel, Gas	547.2	391,106		3.04
4.	Fuel, Other	547.3	0		0.00
5.	Energy for Compressed Air	547.4	0	0.00	
6.	Fuel SubTotal (2 thru 5)	547	391,106	58.90	3.04
7.	Generation Expenses	548	36,705		
8.	Miscellaneous Other Power Generation Expenses	549	0		
9.	Rents	550	0		
10.	Non-Fuel SubTotal (1 + 7 thru 9)		36,705	5.52	
11.	Operation Expense (6 + 10)		427,811	64.43	
12.	Maintenance, Supervision and Engineering	551	0		
13.	Maintenance of Structures	552	0		
14.	Maintenance of Generating and Electric Plant	553	244,219		
15.	Maintenance of Miscellaneous Other Power Generating Plant	554	0		
16.	Maintenance Expense (12 thru 15)		244,219	36.78	
17.	Total Production Expense (11 + 16)		672,030	101.22	
18.	Depreciation	403,4,411.10	296,464		
19.	Interest	427	209,092		
20.	Total Fixed Cost (18 + 19)		505,556	76.14	
21.	Power Cost (17 + 20)		1,177,586	177.36	

Remarks (including Unscheduled Outages)

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE
FINANCIAL AND OPERATING REPORT
ELECTRIC POWER SUPPLY
PART F CC - COMBINED CYCLE PLANT

BORROWER DESIGNATION

PLANT

PERIOD ENDED

INSTRUCTIONS - See help in the online application.

SECTION A. COMBINED CYCLE GENERATING UNITS

NO.	UNIT NO. (a)	SIZE (kW) (b)	FUEL CONSUMPTION				OPERATING HOURS					
			OIL (1000 Gals.) (c)	GAS (1000 CF) (d)	OTHER (e)	TOTAL (f)	IN SERVICE (g)	ON STANDBY (h)	OUT OF SERVICE SCHED. (i)	UNSC. (j)	GROSS GENER. (MWh) (k)	BTU PER kWh (l)
1.												
2.												
3.												
4.												
5.												
6.	Total											
7.	Average BTU											
8.	Total BTU (10 ⁶)											
9.	Total Del. Cost (\$)											

SECTION B. LABOR REPORT

NO.	ITEM	VALUE
1.	No. Employees Full Time (Include Superintendent)	
2.	No. Employees Part Time	
3.	Total Employee Hours Worked	
4.	Operating Plant Payroll (\$)	

SECTION C. FACTORS & MAXIMUM DEMAND

NO.	ITEM	VALUE
1.	Load Factor (%)	
2.	Plant Factor (%)	
3.	Running Plant Capacity Factor (%)	
4.	15 Min. Gross Max. Demand (kW)	
5.	Indicated Gross Max. Demand (kW)	

SECTION D. COST OF NET ENERGY GENERATED

NO.	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)	\$/10 ⁶ BTU (c)
1.	Operation, Supervision and Engineering	500			
2.	Fuel, Oil	547.1			
3.	Fuel, Gas	547.2			
4.	Fuel, Other	547.3			
5.	Energy for Compressed Air	547.4			
6.	Fuel SubTotal (2 thru 5)	547			
7.	Generation Expenses	548			
8.	Miscellaneous Other Power Generation Expenses	549			
9.	Rents	507			
10.	Steam Expenses	502			
11.	Electric Expenses	505			
12.	Miscellaneous Steam Power Expenses	506			
13.	Allowances	509			
14.	Non-Fuel SubTotal (1 + 7 thru 13)				
15.	Operating Expense (6 + 14)				
16.	Maintenance, Supervision and Engineering	551, 510			
17.	Maintenance of Structures	552, 511			
18.	Maintenance of Generating and Electric Plant	553, 513			
19.	Maintenance of Miscellaneous Other Power Generating Plant	554, 514			
20.	Maintenance Expense (16 thru 19)				
21.	Total Production Expense (15 + 20)				
22.	Depreciation	403.4, 403.1, 411.10			
23.	Interest	427			
24.	Total Fixed Cost (22 + 23)				
25.	Power Cost (21 + 24)				

Remarks

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ELECTRIC POWER SUPPLY
PART G - NUCLEAR PLANT

BORROWER DESIGNATION
PLANT
PERIOD ENDED

INSTRUCTIONS - See help in the online application.

SECTION A. BOILERS AND GENERATING UNITS

NO.	UNIT NO. (a)	TIMES STARTED (b)	SIZE (kW) (c)	GROSS GENERATION (MWh) (d)	OPERATING HOURS			
					IN SERVICE (e)	ON STANDBY (f)	OUT OF SERVICE	
							SCHEDULED (g)	UNSCHEDULED (h)
1.								
2.								
3.								
4.								
5.								
6. Total								
7. Station Service (MWh)								
8. Net Generation (MWh)								
9. Station Service % OF Gross								

SECTION B. LABOR REPORT

SECTION B. LABOR REPORT			SECTION C. FACTORS & MAXIMUM DEMAND		
NO.	ITEM	VALUE	NO.	ITEM	VALUE
1.	No. Employees Full Time (Include. Superintendent)		5.	Maintenance Plant Payroll (\$)	
2.	No. Employees Part Time		6.	Other Accounts Plant Payroll (\$)	
3.	Total Employee Hours Worked		7.	Total Plant Payroll (\$)	
4.	Operating Plant Payroll (\$)				
			1.	Load Factor (%)	
			2.	Plant Factor (%)	
			3.	Running Plant Capacity Factor (%)	
			4.	15 Min. Gross Max. Demand (kW)	
			5.	Indicated Gross Max Demand (kW)	

SECTION D. COST OF NET ENERGY GENERATED

NO.	PRODUCTION EXPENSE	ACCOUNT NUMBER	AMOUNT (\$) (a)	MILLS/NET kWh (b)
1.	Operation, Supervision and Engineering	517		
2.	Fuel	518.1		
3.	Less Fuel Acquisition Adjustment	518.2		
4.	Net Fuel Expense (2 - 3)			
5.	Coolants and Water	519		
6.	Steam Expenses	520		
7.	Steam From Other Sources	521		
8.	Electric Expenses	523		
9.	Miscellaneous Nuclear Power Expense	524		
10.	Rents	525		
11.	Operation Expense (1 + 4 thru 10)			
12.	Maintenance, Supervision and Engineering	528		
13.	Maintenance of Structures	529		
14.	Maintenance of Reactor Plant Equipment	530		
15.	Maintenance of Electric Plant	531		
16.	Maintenance of Miscellaneous Nuclear Plant	532		
17.	Maintenance Expense (12 thru 16)			
18.	Reactor Credits			
19.	Total Production Expense (11 + 17 - 18)			
20.	Depreciation	403.2, 411.10		
21.	Interest	427		
22.	Total Fixed Cost (20 + 21)			
23.	Less Plant Acquisition Adjustment	406		
24.	Power Cost (19 + 22 - 23)			

Remarks (including Unscheduled Outages)

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PART H - ANNUAL SUPPLEMENT

BORROWER DESIGNATION
KY0062

PERIOD ENDED December, 2012

INSTRUCTIONS - See help in the online application.

SECTION A. UTILITY PLANT

ITEM	BALANCE BEGINNING OF YEAR (a)	ADDITIONS (b)	RETIREMENTS (c)	ADJUSTMENTS AND TRANSFERS (d)	BALANCE END OF YEAR (e)
1. Total Intangible Plant (301 thru 303)	66,895				66,895
2. Total Steam Production Plant (310 thru 317)	1,698,243,573	22,506,189	13,240,619	(29,117)	1,707,480,026
3. Total Nuclear Production Plant (320 thru 326)	0				0
4. Total Hydro Production Plant (330 thru 337)	0				0
5. Total Other Production Plant (340 thru 347)	7,998,989	36,238	44,699	15,754	8,006,282
6. Total Production Plant (2 thru 5)	1,706,242,562	22,542,427	13,285,318	(13,363)	1,715,486,308
7. Land and Land Rights (350)	13,858,802	448,209			14,307,111
8. Structures and Improvements (352)	6,872,307	55,851	17,639		6,910,519
9. Station Equipment (353)	123,005,427	3,987,896	448,926		126,544,097
10. Other Transmission Plant (354 thru 359.1)	95,001,641	2,279,286	142,277		97,138,650
11. Total Transmission Plant (7 thru 10)	238,738,277	6,770,942	608,842		244,900,377
12. Land and Land Rights (360)	0	0	0	0	0
13. Structures and Improvements (361)	0	0	0	0	0
14. Station Equipment (362)	0	0	0	0	0
15. Other Distribution Plant (363 thru 374)	0	0	0	0	0
16. Total Distribution Plant (12 thru 15)	0	0	0	0	0
17. RTO/ISO Plant (380 thru 386)	0	0	0	0	0
18. Total General Plant (389 thru 399.1)	33,744,022	1,683,715	319,711	(4,665)	35,103,361
19. Electric Plant in Service (1 + 6 + 11 + 16 thru 18)	1,978,791,756	30,997,084	14,213,871	(18,028)	1,995,556,941
20. Electric Plant Purchased or Sold (102)	0	0	0	0	0
21. Electric Plant Leased to Others (104)	0	0	0	0	0
22. Electric Plant Held for Future Use (105)	475,968	0	0	0	475,968
23. Completed Construction Not Classified (106)	0	3,375,147	0	0	3,375,147
24. Acquisition Adjustments (114)	0				0
25. Other Utility Plant (118)	0				0
26. Nuclear Fuel Assemblies (120.1 thru 120.4)	0				0
27. Total Utility Plant in Service (19 thru 26)	1,979,267,724	34,372,231	14,213,871	(18,028)	1,999,408,056
28. Construction Work in Progress (107)	49,150,583	1,663,060	0	0	50,813,643
29. Total Utility Plant (27 + 28)	2,028,418,307	36,035,291	14,213,871	(18,028)	2,050,221,699

SECTION B. ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION - UTILITY PLANT

ITEM	COMP. RATE (%) (a)	BALANCE BEGINNING OF YEAR (b)	ANNUAL ACCRUALS (c)	RETIREMENTS LESS NET SALVAGE (d)	ADJUSTMENTS AND TRANSFERS (e)	BALANCE END OF YEAR (f)
1. Depr. of Steam Prod. Plant (108.1)		789,264,252	33,230,561	12,544,246	(9,748)	809,940,819
2. Depr. of Nuclear Prod. Plant (108.2)		0	0	0	0	0
3. Depr. of Hydraulic Prod. Plant (108.3)		0	0	0	0	0
4. Depr. of Other Prod. Plant (108.4)		5,726,582	294,869	44,700	0	5,976,751
5. Depr. of Transmission Plant (108.5)		113,364,146	4,645,024	868,231	(242)	117,140,697
6. Depr. of Distribution Plant (108.6)		0	0	0	0	0
7. Depr. of General Plant (108.7)		6,780,236	2,864,360	294,170	(650)	9,349,776
8. Retirement Work in Progress (108.8)		(1,265,779)	0	1,055,699	0	(2,321,478)
9. Total Depr. for Elec. Plant in Serv. (1 thru 8)		913,869,437			(10,640)	940,086,565
10. Depr. of Plant Leased to Others (109)		0	0	0	0	0
11. Depr. of Plant Held for Future Use (110)		0	0	0	0	0
12. Amort. of Elec. Plant in Service (111)		22,485,516	3,251,446	2,486,610	(342,639)	22,907,713
13. Amort. of Leased Plant (112)		0	0	0	0	0
14. Amort. of Plant Held for Future Use		0	0	0	0	0
15. Amort. of Acquisition Adj. (115)		0	0	0	0	0
16. Depr. & Amort. Other Plant (119)		0	0	0	0	0
17. Amort. of Nuclear Fuel (120.5)		0	0	0	0	0
18. Total Prov. for Depr. & Amort. (9 thru 17)		936,354,953	44,286,260	17,293,656	(353,279)	962,994,278

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INSTRUCTIONS - See help in the online application.	

SECTION B. ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION - UTILITY PLANT (Continued)		
19. Amount of Annual Accrual Charged to Expense \$ 41,090,391	20. Amount of Annual Accrual Charged to Other Accounts \$ 3,195,219	21. Book Cost of Property Retired \$ 14,213,871
22. Removal Cost of Property Retired \$ 3,667,261	23. Salvage Material from Property Retired \$ 392,652	24. Renewal and Replacement Cost \$ 17,987,767

SECTION C. NON-UTILITY PLANT					
ITEM	BALANCE BEGINNING OF YEAR (a)	ADDITIONS (b)	RETIREMENTS (c)	ADJUSTMENTS AND TRANSFERS (d)	BALANCE END OF YEAR (e)
1. NonUtility Property (121)					
2. Provision For Depr. & Amort. (122)					

SECTION D. DEMAND AND ENERGY AT POWER SOURCES						
MONTH	PEAK DEMAND (MW) (a)	MONTHLY PEAKS			ENERGY OUTPUT (MWh) (e)	
		DATE (b)	TIME (c)	TYPE OF READING (d)		
1. January	1,422	01/12/2012	20	Coincident	1,039,519	
2. February	1,384	02/13/2012	7	Coincident	933,820	
3. March	1,337	03/05/2012	7	Coincident	1,014,152	
4. April	1,320	04/02/2012	18	Coincident	974,526	
5. May	1,422	05/25/2012	17	Coincident	1,069,765	
6. June	1,505	06/29/2012	16	Coincident	1,019,977	
7. July	1,507	07/18/2012	15	Coincident	1,105,153	
8. August	1,489	08/02/2012	15	Coincident	1,033,312	
9. September	1,422	09/07/2012	17	Coincident	1,000,969	
10. October	1,287	10/31/2012	7	Coincident	1,003,740	
11. November	1,378	11/28/2012	7	Coincident	1,118,677	
12. December	1,391	12/13/2012	7	Coincident	1,146,895	
13. Annual Peak	1,507			Annual Total	12,460,505	

SECTION E. DEMAND AND ENERGY AT DELIVERY POINTS						
MONTH	DELIVERED TO RUS BORROWERS		DELIVERED TO OTHERS		TOTAL DELIVERED	
	DEMAND (MW) (a)	ENERGY (MWh) (b)	DEMAND (MW) (c)	ENERGY (MWh) (d)	DEMAND (MW) (e)	ENERGY (MWh) (f)
1. January	575	931,031	968	89,365	1,543	1,020,396
2. February	533	864,990	979	50,476	1,512	915,466
3. March	470	910,610	1,003	85,324	1,473	995,934
4. April	451	877,892	1,013	75,106	1,464	952,998
5. May	557	913,398	1,015	143,932	1,572	1,057,330
6. June	647	904,177	998	95,460	1,645	999,637
7. July	661	982,585	1,008	101,780	1,669	1,084,365
8. August	632	946,275	1,019	67,798	1,651	1,014,073
9. September	574	875,950	1,010	108,947	1,584	984,897
10. October	433	881,111	978	107,195	1,411	988,306
11. November	511	889,792	986	212,414	1,497	1,102,206
12. December	529	936,038	976	192,436	1,505	1,128,474
13. Peak or Total	661	10,913,849	1,019	1,330,233	1,669	12,244,082

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BORROWER DESIGNATION
KY0062

PERIOD ENDED
December, 2012

INSTRUCTIONS - Reporting of investments is required by 7 CFR 1717, Subpart N. Investment categories reported on this Part correspond to Balance Sheet items in Part A Section B. Identify all investments in Rural Development with an 'X' in column (e). Both 'Included' and 'Excluded' Investments must be reported. See help in the online application.

SECTION F. INVESTMENTS, LOAN GUARANTEES AND LOANS
SUB SECTION I. INVESTMENTS

No	Description (a)	Included (\$) (b)	Excluded (\$) (c)	Income Or Loss (\$) (d)	Rural Development (e)
2	Investments in Associated Organizations				
	United Utility Supply Capital	31,773			
	Ky Assn for Electric Coops Capital Credit	15,200			
	Jackson Purchase Capital Credit		4,291		
	Kenergy Capital Credit		22,598		
	Meade County Capital Credit		1,470		
	Rural Cooperatives Credit Union Deposit	5			
	Touchstone Energy (NRECA) Capital Credit	1,742			
	CoBank Capital Credit		3,510,199		
	NRUCFC Capital Credit		2,039		
	Cooperative Membership Fees	2,280			
	ACES Power Marketing Membership Fees	678,000			
	Federated Rural Electric Insurance Exchange Capital Credit	4,713	80,855		
	National Renewables Cooperative Organization Capital Credit		12,740		
	Capital Term Certificates - NRUCFC		43,155,800		
	Totals	733,713	46,789,992		
3	Investments in Economic Development Projects				
	Breckinridge Co. Development Corp. Stock	5,000			X
	Hancock Co. Industrial Foundation Stock	5,000			X
	Totals	10,000			
4	Other Investments				
	Southern States Coop Capital Credit	5,334			
	Totals	5,334			
5	Special Funds				
	Other Special Funds-Deferred Compensation		404,051		
	Other Special Funds-Economic Reserve	486,254	80,024,675		
	Other Special Funds-Rural Economic Reserve	794,769	63,208,234		
	Other Special Funds-Transition Reserve	10,859	34,997,841		
	Other Special Funds-Station Two O&M Fund	150,000	250,000		
	Other Special Funds-Liberty Mutual	0	306,756		
	Totals	1,441,882	179,191,557		
6	Cash - General				
	General Fund	0	2,586		
	Right of Way Fund	0	1,000		
	Working Fund	3,725	0		
	Totals	3,725	3,586		
7	Special Deposits				
	TVA Transmission Reservation	572,946	0		
	ADM/ICE Margin Call	25,540			
	Totals	598,486	0		
8	Temporary Investments				
	Fidelity-U.S. Treasury Only (#057)	0	110,165,436		
	Totals	0	110,165,436		
9	Accounts and Notes Receivable - NET				
	Accts Receivable-Employees - Other	2,954			

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INSTRUCTIONS - Reporting of investments is required by 7 CFR 1717, Subpart N. Investment categories reported on this Part correspond to Balance Sheet items in Part A Section B. Identify all investments in Rural Development with an 'X' in column (e). Both 'Included' and 'Excluded' Investments must be reported. See help in the online application.

SECTION F. INVESTMENTS, LOAN GUARANTEES AND LOANS
SUB SECTION I. INVESTMENTS

Accts Receivable-Employees-Computer Assist Program	28,910			
Other Accts Receivable-Misc.	1,139,710			
Accts Receivable-HMP&L Sta Two Operation	283,111			
Accts Receivable-HMP&L Sta Two Other	630,884			
Accts Receivable-HMP&L Litigation	18,161			
Accts Receivable-HMP&L MISO Costs	565,901			
Accts Receivable-Smithland Hydro Power	(306,682)			
Accts Receivable-KU-Matanzas Substation	6,339			
Accts Receivable-KYTC TL 18-G	290			
Accts Receivable-Century Escrow	273,234			
Accumulated Provision for Other Uncollectible Accts - Credit	(297,191)			
Totals	2,345,621			
II TOTAL INVESTMENTS (I thru I0)	5,138,761	336,150,571		

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INSTRUCTIONS - Reporting of investments is required by 7 CFR 1717, Subpart N. Investment categories reported on this Part correspond to Balance Sheet items in Part A Section B. Identify all investments in Rural Development with an 'X' in column (e). Both 'Included' and 'Excluded' Investments must be reported. See help in the online application.

**SECTION F. INVESTMENTS, LOAN GUARANTEES AND LOANS
 SUB SECTION II. LOAN GUARANTEES**

No	Organization (a)	Maturity Date (b)	Original Amount (\$) (c)	Loan Balance (\$) (d)	Rural Development (e)
	TOTAL				
	TOTAL (Included Loan Guarantees Only)				

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INSTRUCTIONS - Reporting of investments is required by 7 CFR 1717, Subpart N. Investment categories reported on this Part correspond to Balance Sheet items in Part A Section B. Identify all investments in Rural Development with an "X" in column (e). Both "Included" and "Excluded" Investments must be reported. See help in the online application.					
SECTION F. INVESTMENTS, LOAN GUARANTEES AND LOANS SUB SECTION III. RATIO					
RATIO OF INVESTMENTS AND LOAN GUARANTEES TO UTILITY PLANT (Total of Included Investments (Sub Section I, 11b) and Loan Guarantees - Loan Balance (Sub Section II, 5d) to Total Utility Plant (Part A, Section B, Line 3 of this report))					0.25 %
SECTION F. INVESTMENTS, LOAN GUARANTEES AND LOANS SUB SECTION IV. LOAN					
No	Organization (a)	Maturity Date (b)	Original Amount (\$) (c)	Loan Balance (\$) (d)	Rural Development (e)
	TOTAL				

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	PERIOD ENDED December, 2012

INSTRUCTIONS - See help in the online application.

SECTION G. MATERIALS AND SUPPLIES INVENTORY

ITEM	BALANCE BEGINNING OF YEAR (a)	PURCHASED & SALVAGED (b)	USED & SOLD (c)	BALANCE END OF YEAR (d)
1. Coal	30,130,701	218,735,885	222,747,900	26,118,686
2. Other Fuel	3,763,312	36,064,270	31,800,656	8,026,926
3. Production Plant Parts and Supplies	22,273,445	7,790,022	7,756,077	22,307,390
4. Station Transformers and Equipment	0			0
5. Line Materials and Supplies	761,000	492,440	404,790	848,650
6. Other Materials and Supplies	2,260,820	15,422,296	15,882,083	1,801,033
7. Total (1 thru 6)	59,189,278	278,504,913	278,591,506	59,102,685

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INSTRUCTIONS - See help in the online application.		PERIOD ENDED December, 2012			
SECTION H. LONG-TERM DEBT AND DEBT SERVICE REQUIREMENTS					
No	Item	Balance End Of Year (a)	Interest (Billed This Year) (b)	Principal (Billed This Year) (c)	Total (Billed This Year) (d)
1	RUS (Excludes RUS - Economic Development Loans)	210,359,050	18,089,278	448,821,876	466,911,154
2	National Rural Utilities Cooperative Finance Corporation	341,358,017	5,406,678	3,797,783	9,204,461
3	CoBank, ACB	231,426,868	4,386,962	3,573,132	7,960,094
4	Federal Financing Bank				
5	RUS - Economic Development Loans				
6	Payments Unapplied				
7	Ohio County Kentucky Bonds-Series 1983	58,800,000	2,022,181		2,022,181
8	Ohio County Kentucky Bonds-Series 2001A	83,300,000	4,998,000		4,998,000
	TOTAL	925,243,935	34,803,099	456,192,791	491,095,890

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INSTRUCTIONS - See help in the online application.		PERIOD ENDED December, 2012	
SECTION I. ANNUAL MEETING AND BOARD DATA			
1. Date of Last Annual Meeting 9/20/2012	2. Total Number of Members 3	3. Number of Members Present at Meeting 3	4. Was Quorum Present? Yes
5. Number of Members Voting by Proxy or Mail 0	6. Total Number of Board Members 6	7. Total Amount of Fees and Expenses for Board Members \$ 197,387	8. Does Manager Have Written Contract? No
SECTION J. MAN-HOUR AND PAYROLL STATISTICS			
1. Number of Full Time Employees 601	4. Payroll Expensed 45,079,561		
2. Man-Hours Worked - Regular Time 1,074,163	5. Payroll Capitalized 1,002,012		
3. Man-Hours Worked - Overtime 134,738	6. Payroll Other 3,203,003		

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INSTRUCTIONS - See help in the online application.		PERIOD ENDED December, 2012	
SECTION K. LONG-TERM LEASES			
No	Name Of Lessor (a)	Type Of Property (b)	Rental This Year (c)
1	Louisville Gas & Electric Company	Interconnect Facilities - Cloverport Sub	21,111
TOTAL			21,111

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INSTRUCTIONS - See help in the online application.		PERIOD ENDED December, 2012			
SECTION L. RENEWABLE ENERGY CREDITS					
ITEM	BALANCE BEGINNING OF YEAR (a)	ADDITIONS (b)	RETIREMENTS (c)	ADJUSTMENTS AND TRANSFER (d)	BALANCE END OF YEAR (e)
I. Renewable Energy Credits					

RUS Financial and Operating Report Electric Power Supply – Part H - Annual Supplement

Revision Date 2010

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART I - LINES AND STATIONS	BORROWER DESIGNATION KY0062
	PERIOD ENDED December, 2012

INSTRUCTIONS - See help in the online application.

SECTION A. EXPENSES AND COSTS

ITEM	ACCOUNT NUMBER	LINES (a)	STATIONS (b)
Transmission Operation			
1. Supervision and Engineering	560	265,236	360,606
2. Load Dispatching	561	3,966,746	
3. Station Expenses	562		773,022
4. Overhead Line Expenses	563	975,572	
5. Underground Line Expenses	564		
6. Miscellaneous Expenses	566	257,941	412,849
7. Subtotal (1 thru 6)		5,465,495	1,546,477
8. Transmission of Electricity by Others	565	3,082,093	
9. Rents	567		24,701
10. Total Transmission Operation (7 thru 9)		8,547,588	1,571,178
Transmission Maintenance			
11. Supervision and Engineering	568	239,483	244,791
12. Structures	569		22,426
13. Station Equipment	570		1,554,891
14. Overhead Lines	571	1,805,126	
15. Underground Lines	572		
16. Miscellaneous Transmission Plant	573	296,087	445,194
17. Total Transmission Maintenance (11 thru 16)		2,340,696	2,267,302
18. Total Transmission Expense (10 + 17)		10,888,284	3,838,480
19. RTO/ISO Expense - Operation	575.1-575.8	2,262,435	
20. RTO/ISO Expense - Maintenance	576.1-576.5		
21. Total RTO/ISO Expense (19 + 20)		2,262,435	
22. Distribution Expense - Operation	580-589		
23. Distribution Expense - Maintenance	590-598		
24. Total Distribution Expense (22 + 23)			
25. Total Operation And Maintenance (18 + 21 + 24)		13,150,719	3,838,480
Fixed Costs			
26. Depreciation - Transmission	403.5	1,841,075	2,803,949
27. Depreciation - Distribution	403.6		
28. Interest - Transmission	427	2,732,554	3,230,274
29. Interest - Distribution	427		
30. Total Transmission (18 + 26 + 28)		15,461,913	9,872,703
31. Total Distribution (24 + 27 + 29)			
32. Total Lines And Stations (21 + 30 + 31)		17,724,348	9,872,703

SECTION B. FACILITIES IN SERVICE

TRANSMISSION LINES		SUBSTATIONS	
VOLTAGE (kV)	MILES	TYPE	CAPACITY(kVA)
1. 161 KV	362.80	13. Distribution Lines	
2. 345 KV	68.40		
3. 138 KV	14.40	14. Total (12 + 13)	1,284.80
4. 69 KV	839.20		
5.		15. Stepup at Generating Plants	1,879,800
6.			
7.		16. Transmission	3,595,000
8.			
9.		17. Distribution	
10.			
11.		18. Total (15 thru 17)	5,474,800
12. Total (1 thru 11)	1,284.80		

SECTION C. LABOR AND MATERIAL SUMMARY

I. Number of Employees 52		
ITEM	LINES	STATIONS
2. Oper. Labor	1,555,834	936,457
3. Maint. Labor	1,326,549	1,468,675
4. Oper. Material	9,254,189	634,721
5. Maint. Material	1,014,146	798,627

SECTION D. OUTAGES

1. Total	66,290.60
2. Avg. No. of Distribution Consumers Served	113,252.00
3. Avg. No. of Hours Out Per Consumer	.60