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JAN 02 2013

PUBLIC SERVICE COMMISSION

DUKE ENERGY CORPORATION

139 East Fourth Street 1202 Main Cincinnati, OH 45201-0960 Telephone: (513)287-4315 Facsimile: (513)287-4385

Kristen Cocanougher Sr. Paralegal E-mail. Kristen cocanougher@duke-energy com

VIA OVERNIGHT DELIVERY

December 31, 2012

Mr. Jeff Derouen Executive Director Kentucky Public Service Commission 211 Sower Blvd Frankfort, KY 40601

Re: Case No. 2012-00495

The Application of Duke Energy Kentucky, Inc. For The Annual Cost Recovery Filing for Demand Side Management

Dear Mr. Derouen:

Enclosed please find for filing the newspaper notices and affidavits attesting to the newspaper publications in the referenced case. The notices were published as follows:

Boone County Recorder	November 22, 29 and December 6
Campbell County Recorder	November 22, 29 and December 6
Falmouth Outlook	November 20, 27 and December 4
Gallatin County News	November 21, 28 and December 5
Grant County News	November 22, 29 and December 6
Kenton County Recorder	November 22, 29 and December 6
Kentucky Enquirer	November 22, 29 and December 6

Please date-stamp the extra two copies of this letter and return to me in the enclosed envelope.

Sincerely,

Kristen Cocanougher

cc: Dennis Howard II (w/o enclosures)

Briston Coraronghe

Richard Raff (w/o enclosures)

Florence W. Tandy (w/o enclosures)

Carl Melcher (w/o enclosures)

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Legal Notices



COMMISSIONER'S SALE **BOONE CIRCUIT COURT, CASE NO. 11-CI-00251**

MERCHANTS BANK AND TRUST CO.

PLAINTIFF(S)

NOTICE OF SALE

VERSUS

VERONICA J. LARISON, ET AL

DEFENDANT(S)

By virtue of a judgment and order of sale of the Boone Circuit Court rendered SEPTEMBER 27, 2012 the above case, I shall proceed to offer for sale at the Justice Center Building in Burlington, Kentucky, to the highest bidder, at public auction on THURSDAY, DECEMBER 13, 2012 at the hour of 9:00 a.m. or thereabouts, the following described property to-wit: ADDRESS: 2092 DIVOT DRIVE BURLINGTON, KY 41005

Group No. 4686

Being Unit 104E, the "Lytle" a condominium unit, The Fairways at Meadowood Condominiums, Phase XI (Lot 104), a condominium project, the Declaration of Master Deed for which is of record at Misc. Book 964, Page 377, and the plat and floor plans of which are of record at Plat Cabinet 5, Slide 166 of the Boone County Clerk's Records at Burlington, Kentucky.

Subject to all easements and restrictions of record.

Being the same property conveyed to Veronica J. Larison, married, by deed dated June 22, 2007 and recorded July 5, 2007 in Deed Book 937, page 184 of the records of the Boone County Clerk's office, Burlington, Kentucky

TERMS OF SALE: The property shall be sold as a whole. The purchaser may pay all or part of the purchase price in cash, and may pay the balance of the purchase price on a credit of 30 days after date of sale; said credit shall be granted only upon the execution by the purchaser of bond, with surety thereon, and said surety shall be a lending institution authorized and doing business in Kentucky, or a reputable fidelity or surety company, authorized and doing business in Kentucky, and only if said surety be acceptable to the Commissioner of the Boone Circuit Court; and an authorized officer of the surety must be present at the sale or must have given the Commissioner adequate assurance of its intent to be surety prior to or at the sale; and said Bond shall be, and shall remain, a lien on the property sold as additional security for the payment of the full purchase price, and shall have the full force and effect of a Judgment; and said Bond shall bear interest at the rate of Twelve (12%) Percent per annum until paid. The purchaser shall be required to pay the sum of 10% of the bid amount in cash or certified check on the purchase at the time of sale. The successful bidder at the sale shall, at bidd-

The edible portions of a fruit include the seeds d the arils or juicy inslucent flesh surunding the seed. The inte pith and right are not ten.

Ripe pomegranates are

been shown to provide health benefits. The phytochemicals in pomegranates help reduce inflammation in our bodies and protect our cells from oxidation damage.

The antioxidants found in pomegranates and other

egal Notices

easily removed by rolling your thumb over them to separate them from the white pith.

Another suggestion to remove the seeds is to cut off the crown and score the skin. Then submerge the fruit in a bowl of water and divide it into sections. Roll the seeds from the pith while the fruit is submerged under water. The seeds will sink and the pith and peel will float. Remove the pith and peel from the water and drain the edible seeds through a colander.

Whole pomegranates should keep well at room temperature for up to a week and in the refrigerator in an air-tight container for up to three months. Refrigerated seeds will keep for three to five days or may be frozen for up to six months.

Diane Mason is county extension agent for family and consumer sciences at the Boone County Cooperative Extension Service.

on-payment of a false alarm drop. 37353

LEGAL NOTICE

City of Cold Spring

Code Enforcement Public Hearing he Code Enforcement Board of the city of

old Spring has scheduled a public hear-

ng on Thursday, December 6, 2012 at :00 pm. It will be held at the Cold Spring

ity Building, 5694 E. Alexandria Pike, old Spring, Kentucky. The purpose of his public hearing is to hear an appeal of

code enforcement citation issued by the old Spring Code Enforcement Officer for

NOTICE OF BOND SALE

Notice is hereby given that electronic bids will be received by the ly of Highland Heights, Kentucky (the "City"), until 11:30 a.m., E.T. December 4, 2012 (or at such later time and date announced at 1st forty-eight hours in advance via the BiDCOMPTM/PARITYTM sysn) for the purchase of approximately \$1,150,000 of the City's Genal Obligation Bonds, Series 2012 (the "Bonds"). Alternatively, writh sealed or facsimile bids for the Bonds by the designated time will received by the Mayor, 175 Johns Hill Road, Highland Heights, Intucky 41076 (FAX: (859) 441-8293).

The Bonds will be dated their date of initial delivery, will be issued fully registered bonds in denominations in multiples of \$5,000 (with-the same maturity), will mature on December 1 of the years 2013 ough 2032 and are subject to redemption prior to their stated matities as described in the Official Terms and Conditions of Bond le contained in the Preliminary Official Statement, to which referce is made for official terms relating to the sale of the Bonds. Elecnic bids may be submitted via BiDCOMP™/PARITY™, in the mandescribed below.

Additional information, including the Preliminary Official Statement, Official Terms and Conditions of Bond Sale and the Official Bid rm, may be obtained from the City's Financial Advisor, Ross, Sincre & Associates, LLC, 325 West Main Street, Suite 300, Lexington, ntucky 40507. Further information regarding BiDCOMP™/IRITY™ may be obtained from BiDCOMP™/PARITY™, 1359 badway - 2nd Floor, New York, NY 10018, Telephone: (800) 850-

Sale of Bonds on tax-exempt basis, subject to approving legal opinof Peck, Shaffer & Williams LLP, Bond Counsel, Covington, Kenky. The City has designated the Bonds as "qualified tax-exempt ligations" pursuant to Section 265 of the Internal Revenue Code of 86, as amended. Right to reject bids or waive informality reserved.

CITY OF HIGHLAND HEIGHTS, KENTUCKY By: /s/ Greg Meyers, Mayor 1001737345

MARRIAGE LICENSES

Jennifer Dryden, 43, of Louisville and Jeffrey Willis, 45, of Fort Thomas, issued Oct. 2.

Deborah Hodges, 42, of Fort Thomas and Andrew De Jarnett, 39, of Fort Wayne, issued Oct. 3. Valarie Hughes, 24, of Cincinnati and Douglas Auxter, 27, of Akron, issued Oct. 6.

Emma Feinauer, 24, of Edgewood and Tyler Sheridan, 25, of Cincinnati, issued Oct. 15.

Brenda Cloyd, 65, of Alexandria and James Jenkins, 55, of Fort Thomas, issued Oct. 16.

Jessica Spillman, 28, of Glasgow and Justus Murrell, 29, of Fort Thomas, issued Oct. 20.

Latonya Miles, 38, and Lee Holmes, 48, both of Cincinnati, issued Nov. 5.

Krista Carpenter, 27, of Louisville and Eric Wolfe, 28, of Cincinnati, issued Nov. 8.

Survivors include her sons, Michael Gabennesch of Anderson Township, Howard Gabennesch of Evansville, Ind. and Walter Gabennesch Jr. of Seaside, N.C.; daughter, Nancy Davis of West Chester, Ohio: 11 grandchildren; 13 great-grandchildren; and nine great-greatgrandchildren.

Burial was in Floral Hills Memorial Gardens in Taylor

Memorials: Asbury United Methodist Church, Mission Fund, 2916 Alexandria Pike. Highland Heights, KY 41076.

Wark Gabis

Mark A. Gabis, 64, of Owensboro, died Monday, Nov. 12, 2012, at his residence.

He was president and chief executive officer of Daymar Colleges Group, Daymar College and Daymar Institute, and served his country in the Army and Army Reserve, was an attorney in Newport and was vice president of Cincom Systems Inc. in Cincinnati.

His parents, Anthony and Agnes Yoka Gabis, and a brother, brother, Matthew A. Gabis, died previously.

Survivors include his wife. Terrie L. Gabis; sons, Edward Earl "Ed" Gabis of LaGrange, Ky., and Gregory Mark "Greg" Gabis of Jackson, Ohio; brothers, Damien A. Gabis of Valparaiso, Ind., Joseph A. Gabis of Wheeling, W.V., Jerome A. Gabis of Cincinnati, Paul A. Gabis of Cold Spring and John A. Gabis of Chillicothe, Ohio; sisters. Mary Lou Deku of Toronto, Ohio and Margaret Ann Parker of Colorado Springs, Colo.; and eight grandchildren.

Etta Rifkin

Etta Mae Rifkin, 101, of Cold Spring, died Nov. 17, 2012.

She was a retired secretary for Wiedemann Brewery, was a founder of Dayton Community Newsletter, was a Dayton news reporter for the Campbell County Recorder, and was an officer for many clubs.

Her husband, Harry Rifkin, and a daughter, Beatrice Pryor. died previously.

Survivors include her daughters, Barbara Miller of Cold Spring and Patricia Howell of Bellevue; son, Harry "Tex" Dunn of California; stepdaughter. Connie Vendeland of California; stepson, Robert Rifkin of Florida: 10 grandchildren: 16 great-grandchildren; three great-greatgrandchildren: sisters. Ami Neiser and Margie Moher; and brother, Robert "Walker"

Divine Providence, 1000 St. Anne Convent Dr., Melbourne, KY 41059.

Elanor Wiehoff

Eleanor Catherine Wiehoff. 86, of Fort Thomas, died Mon-

See DEATHS, Page B8





сенье по татег шан. December 01, 2012. The business to be licensed will be located at 1401 Grand Ave Suite #A. Newport KY 41071, doing business as Churchill Hill Marker. Principal (owner(s), Officers and Directors, Limited Partners or Members) are as follows: President Ramesh Patel of 502. Fair View Ct., Cold Spring, KY 41076, Any person, association, corporation, or any body politic may protest the granting of the license(s) by writing to Dept of Alcoholic Beverage Control. 1003 Twilight Trail, Frankfort, KY 40601-8400, within 30 days of the date of this legal publica-1001736984 tion.

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That the property owners shall receive one (1) bill for each year for waste and recyclable collection in the amount of at least \$147.72, (including fuel adjustment charge), Beginning in calendar year 2013, the waste collection service fee provided by this section shall be added to the yearly ad valorem tax bill for the said property and shall be collected the date due for such ad valorem taxes. All waste collection service fees remaining unpaid after such dated shall be deemed delinquent and shall be subject to the same penalty as set for delinquent ad valorem taxes for the same year in addition to any other penalty provided under this ordinance. Section III All delinquent waste and recyclable collection bills shall carry a penalty equal to 10% of the entire bill plus 1 1/2% interest

charged per month until the full bill plus charges are paid.

Section IV

All waste and recyclable fees are the responsibility of the property owner and failure to timely pay said fee shall result in a termination of waste and recyclable collection service. The property owner will remain liable for the waste and recyclable fees even though service has been terminated. All property owners are assessed this fee regardless of whether this service is used.

Section V

The amount of any outstanding waste and recyclable collection fees including penalties and interest and other charges including but not limited to attorney fees shall constitute a lien on the property to secure payment to the City. The lien shall take precedence over all other liens, except for the state and county taxes, general municipal taxes, and shall not be defeated or postponed by any private or judicial sale, by any mortgage, or by any error or mistake in the description of the property or in the names of the owners. No error in the proceedings of the civil legislative body shall exempt any property from liens stated herein, or payment there of or from the penalties or interest thereon as herein provided.

Section VI

Any ordinance in conflict with this ordinance is hereby repealed to the extent of such conflict.

Section VII

That this ordinance shall be signed by the Mayor, attested by the City Clerk/Treasurer, recorded and published according to law. Same shall be in effect at the earliest time provided by law.

> First reading on this 6th day of November 2012. Second reading on this 20th day of November 2012.

> > MAYOR GREGORY V. MEYERS

ATTEST:

JEAN A. BAUE

CITY CLERK/TREASURER

Ord12.16

BZ • CCF RECORDER • NOVEMBER 29, 2012



White Christmas cut-out

INGREDIENTS:

- 1 cup shortening
- 2 cups white sugar
- 2 eggs
- 1/2 cup cream or milk
- 1 teaspoon soda
- 1 teaspoon salt
- 1 tablespoon lemon extract
- 1 tablespoon vanilla
- 5 cups flour

DIRECTIONS:

Preheat oven to 350. In a large mixing bowl, cream shortening



Homemade peanut butter fudge

INGREDIENTS:

- 4 cups granulated sugar
- 1/4 cup light corn syrup
- 1/2 teaspoon salt
- 3/4 cup evaporated milk
- 3/4 cup water
- 1/3 cup chunk-style peanut butter
- 1 teaspoon vanilla

DIRECTIONS:

In a saucepan, combine the sugar, syrup, salt, milk, and water. Bring mixture to a boil, cover, and cook two minutes. Uncover

Chocolate chip cheese ball

INGREDIENTS:

- 1-8 ounce package of creacheese
- 1/2 cup oleo, softened
- 3/4 cup powdered sugar
- 2 tablespoons brown sugar
- 1 /4 teaspoon vanilla
- 3 /4 cup mini-chocolate chi
 Graham crackers or chocola

graham crackers DIRECTIONS:

Beat together cream chee and oleo until smooth. Mix powdered sugar, vanilla, as brown sugar. Stir in chocola chips. Cover and chill for 2 hou Shape into a ball and serve wi graham crackers.

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EWOOD SALE

859-448-0818

All you can throw in pickup with no racks 8' pickup - \$100 6' pickup - \$80

Delivered wood: 1 cord-\$200 ~ 2 cords-\$375

*Cash and Credit Cards accepted *

M-F 8-5, Sat/Sun by appointment only

11342 S. Licking Pike ~ Alexandria, KY 41001



Saturday, December 1st & 8th - 10 AM - 6 PM Sunday, December 2nd & 9th- Noon - 6 PM Vendor Day

Saturday, December. 15th 11 AM - 6 PM

Check www.dutstmesthelexendite.com Or cell 359.658.7767 for detells with a prepared resume, dress appropriately, and be prepared for an onsite interview. If you need assistance with your resume, the Pendleton County One Stop can help at 859-654-3325 EXT. 2903.

NOTICE

Main Street Mart, LLC, 1231 Edgebrook Court, Florence, KY 41042, hereby declares intention(s) to apply for a Retail Beer License no later than November 1, 2012. The business to be licensed will be located at 109 East 2nd Street, Falmouth, KY 41040, doing business as Main Street Market. The (owner(s); Principal Officers and Directors; Limited Partners; or Members) are as follows: Member, Gagandeep Kaur of 1231 Edgebrook Court, Florence, KY 41042. Any person, association, corporation, or body politic may protest the granting of the license(s) by writing the Dept. of Alcoholic Beverage Control, 1003 Twilight Trail, Frankfort, KY 40601-8400, within 30 days of the date of this legal publication.

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n have been reed with burley
near or at \$2 per
so far during the
eting season, said
hell, a University
ntucky agriculturnomist. That nearstches the prices
fetched in 2004,
st year growers
heir crop under
l production and
controls dating
to the Depression

v, after years of squeezed by slugrices, higher proncosts and uncernarkets due to 1g bans, burley is are welcoming turn of more rorices. It's driven ronger demand tobacco compartly due to smallacco crops this places like Afri-South America.

a good feeling
have something
dy wants," said
County, Ky., toarmer Rod Kue-

es for last year's ky burley crop d \$1.75 per he peak average the free-market started in 2005. 010 crop, hurt by as it cured, av-\$1.45 per pound, stayerage of the

contract growers also are up, he said, without specifying amounts.

"We expect to meet our burley needs from out contract growers," he said. "And though it is very early in the process, we are very pleased with the quality of burley leaf that has been delivered."

Two other leading leaf buvers, Marlboro maker Philip Morris USA and Philip Morris International, also said they were pleased with the quality of burley being supplied by contract growers. Altria Group Inc., owner of Philip Morris USA, spun off Philip Morris International a few years ago. Philip Morris International produces Marlboro and other cigarette brands for overseas markets.

Kuegel said the first load of tobacco he delivered to his contract buyer this month sold for an average of \$1.93 per pound, his best price since the tobacco buyout ushered in the free market.

Now, burley is mostly grown under contracts between farmers and tobacco companies.

For farmers, the favorable marketing season is a turnaround from

event, appointments are recommended, though walk-ins are accepted.

INDEPENDENCE

Court ruling stands

The Kentucky Supreme Court declined Wednesday to reconsider a lower court ruling that Independence police acted properly when they arrested a Simon Kenton High School senior – causing her to miss prom and graduation.

Lawyer Eric Deters had asked the Supreme Court to take the case after the Kentucky Court of Appeals ruled in January that Kenton Circuit Judge Patricia Summe followed holiday dive show at the Newport Aquarium. film screening.
Other events are

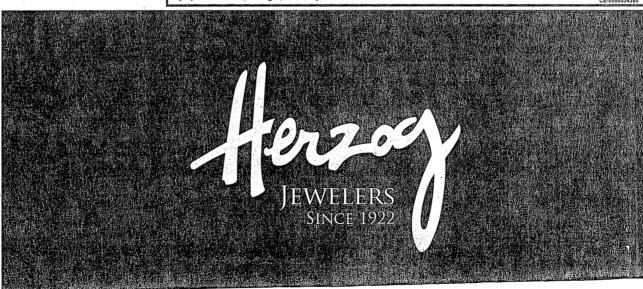
vate vacant storefronts along Covington's main corridors.

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CE 0000534005

Your Insurance May Cover Hearing Aids

Many insurance plans now include a hearing aid benefit.

If you need assistance checking on YOUR entitled benefit we are here to help at:



859-342-5846 463 Erlanger Road • Erlanger KY

E-0000528746



blic Notice

perty located at i, Grant County, h the Board of g a Dimensional iforming Use to

oing applications 1 of Adjustments winth, KY on the the hour of 3:00

and place, either d may be heard, ents or the same nts addressed to rinth Board of , P.O. Box 157, ne of scheduled

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Find Notices online at grantky.com

Anyone with information about MARIJUANA growing operations should contact Grant County Sheriff's Office at 859-824-3333.

Rewards will be offered.

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entucky, Inc. has applied to the Kentucky Public Demand Side Management (DSM) rate for electric mmercial customers. Duke Energy Kentucky's customers is (\$0.061391) per hundred cubic feet .000000 per hundred cubic feet. Duke Energy residential electric customers is \$0.003093 per s is \$0.001036 per kilowatt-hour for distribution temission service.

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ic or person may by motion within thirty (30) iroposed rate changes request leave to intervenewice Commission, 211 Sower Boulevard, P.O. It forth the grounds for the request including the brain copies of the application and testimony by Kristen Cocanougher, Duke Energy, 139 East 201-0960. A copy of the application is also centucky's office at 4580 Olympic Boulevard,

N11223C E12/06/12

PUBLIC NOTICE

For Solid Waste Management Plan Update 2013 - 2017

The Grant County 109 Board along with the Grant County Fiscal Court proposes to adopt the county's Solid Waste Management Plan Update per 401 KAR 49:011 Section 5. The plan, if approved, will serve as the basis for handling solid waste management issues in Grant County, (including the incorporated Cities of Crittenden, Corinth, Dry Ridge, and Williamstown, for the years 2013 – 2017.

The proposed plan is available for public inspection beginning Thursday December 6, 2012 and ending Friday January 4, 2013 at the following locations during their normal business hours:

Grant County Judge/Executive's office, 101 N. Main St., Williamstown, KY. 41097 Crittenden City Building, 104 N. Main St., Crittenden, KY. 41030

Corinth City Building, 215 Thomas Lane, Corinth, KY. 41010

Dry Ridge City Building, 31 Broadway St., Dry Ridge, KY. 41035

Williamstown City Building, 400 N. Main St., Williamstown, KY. 41097

Additional information about this plan is available from Bryan Miles, Grant County Solid Waste Coordinator, at (859) 824-3050.

Any person wishing to comment on the plan may do so by submitting written comments to be received no later than the close of business at 4:00 P.M. on Friday January 4, 2012 to the Grant County 109 Board at 101 N. Main St. Rm. 16, Williamstown, KY. 41097.

A public hearing, if requested, will be held on Monday January 7, 2013 at 9:00 A.M. to receive public comments on the plan. The hearing will be held at the Grant County Courthouse.

The Grant County Solid Waste Management District 109 Board will respond to written public comments within 15 days of the close of the public comment period, and will consider the plan for passage at the January 109 Board meeting. The plan will then be submitted to the Kentucky Energy and Environment Cabinet for review and approval.

SEA CUTY FOOT FI FOOT

1 Bd. starting at \$378.00 2 Bd. starting at \$411.00

Water, sewer, trash collection paid. Carpet, central air and heat, cable hookups, laundry facilities. Assistive animals only. Must meet screening criferia.

Humes Ridge Rd., Williamstown 859-824-5663

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- DIOVE & REHIGERATOR . INICELY LANDSCAPED **Special Amenities:**

Gas Fireplaces
 Cathedral Ceilings
 Attic Storage

Adjoining: • Churches • Supermarket Walking Trails
 Lake Fishing
 Tennis Not federally funded.

Located behind Food Lion and Family Dollar. Just minutes from 1-75.

It's Time to collect items and services for the February 1st and 2nd, 2013

Kiwanis Charity

Live at the Williamstown City Bldg Live on Cable Channell 16 and Insight 21 Live on the World Web

Make a donation of an item or service. Nothing is too small, large or strange. Call Dennis Stanley 859-393-8366

Public Notice

Find Notices online at grantky.com

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Any corporation, association, body politic or person may by motion within thirty (30) days after publication or mailing of notice of the proposed rate changes request leave to intervene. The motion shall be submitted to the Public Service Commission, 211 Sower Boulevard, P.O. Box 615. Frankfort, Kentucky 40602, and shall set forth the grounds for the request including the status and interest of the party. Intervenors may obtain copies of the application and testimony by contacting Duke Energy Kentucky through Ms. Kristen Cocanougher, Duke Energy, 139 East Fourth Street, 1212 Main. Cincinnati, Ohio 45201-0960. A copy of the application is also available for public inspection at Duke Energy Kentucky's office at 4580 Olympic Boulevard, Erlanger, Kentucky 41018.

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METAL SALES



Metal Roofing and Siding, 1st and 2nds custom cut to the inch. Now selling .

trusses. We have trim, round door track and hardware, coupaloas and screws.

Call for pricing

rette of Attuont Ittle; Get rid of that eyesore in your hood or property. Free Pickup! John Guzman \$502-732-5972 \$859-609-0208

Place a display ad by calling 824-3343 or email grantads@ grantky.com

Corinth, Ky. 1 mile east of

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D. L. WEBSTER BUYS JUNK VEHICLES

Top Dollar Pay Tow Vehicles Away For Free

Call Today 859-393-4890

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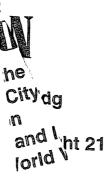




Dixie Highway ittendenstorage.com

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H.O.P.E. Center

a non-denominational Christian oganization is open at 60 South Main Street Dry Ridge (formerly Papa's Restaurant) Hours:

Monday, Wednesday & Friday 9am to 1pm and Saturday 8am to noon.

The H.O.P.E. Center collects and distributes - For Free, to those in need.

Public Notice

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Unless stated otherwise any monument referred to herein as an "iron pin set" is a 18" long by ½ diameter rebar with a yellow cap, stamped "LS 2709". All bearings herein are referred to the record plat.

BEGINNING at an iron pin found, the common corner to Lots 243 and 204 in the North right of way line of Wilder Court; thence with said North Right of way line. S 85° 00' 40" W -- 104.03 feet; thence, S 88° 05' '58" W -- 18.11 feet to an iron pin set; thence with a new made. line partitioning Lots 204, 205 and 206, N 02° 17' 25" E - 337,60 feet to an iron pin set in the common line of Lots 206 and 207; thence with said common line, S 80° 09' 35" E -- 120.36 feet to an iron pin found at the corner of Lot 243; thence with the West line of Lot 243, S 12° 44' 33" W - - 132.77 feet to an iron pin found: thence, S 12° 44' 13" W - -72.09 feet to an iron pin found; thence, S 17° 58' 59" E 112.80 feet to the place of beginning, containing 0.7560 acres more or less exclusive of all right of ways or easements of record.

This being part of Lots 204, 205 and 206 as recorded on Slide "A-81" of the Gallatin County Clerk's Records at Warsaw; Kentucky.

Subject to the Amended Protective Covenants and Restrictions for Homestead Acres Subdivision, recorded in Deed Book 75, Page 589 of the Gallatin County Clerk's records at Warsaw, Kentucky. This legal description also includes a 2000 Redmon, model FE60J3B manufactured home, with serial number 137C1482, that was converted to the real estate by surrender of the certificate of title number 993620390006 to the Gallatin County Clerk, via an Affidavit of Conversion recorded at Misc. Book 2, at Page 120 and Deed Book 91, page 747 of the Gallatin County Clerk's office on September 4, 2003.

Being the same property conveyed by Raymond Messer and Hilda F. Messer, husband and wife, to Jennifer K. Donovan and Wilson J. Donovan, husband and wife, by deed dated August 31, 1999 and recorded on September 9, 1999 at Deed Book 80, Page 315 of the Gallatin County Clerk's records.

Said property shall be sold for the purpose of collecting the following judgment debt: A judgment in favor of the plaintiff(s) in the amount of \$104,680.84 together with interest, assessments, taxes and costs herein expended.

TERMS OF SALE: The property shall be sold as a whole. The purchaser may pay

teet to a p.k. nan and center of Craig's Creek Road; thence leaving lot line and along said center S 00-37-18 W, 87.59 feet to a p.k. nail; thence with said center S 09-19-23 E, 17.41 feet to a p.k. nail and beginning containing 0.7004 acres less a 20 foot right of way 0.0509 acres being a net of 0.6495 acres being subject to legal right of ways and legal easements on record and/or in existence.

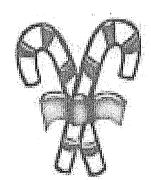
There is also Included a Dutch 07 Model DT32800, 30 x 76 mobile / manufactured home, Serial number 210000HDF602046AB, Title number 073050390005, which has been converted to real estate by Affidavit of Conversion to Real Estate filed in MC Book 3, page 87 of the Clerk's records in Gallatin County, Kentucky.

Being the same property conveyed to Scott Howard Ladrigan, married who acquired title by virtue of a deed from Mary Jo French, single, dated July 5, 2007, filed July 5, 2007, recorded in Deed Book 102, Page 645, County Clerk's Office, Gallatin County, Kentucky.

Subject to all restrictions, conditions and covenants and to all legal highways and easements.

Said property shall be sold for the purpose of collecting the following judgment debt: A judgment in favor of the plaintiff(s) in the amount of \$115,169.86 together with interest, assessments, taxes and costs herein expended.

TERMS OF SALE. The property shall be sold as a whole. The purchaser may pay all or part of the purchase price in cash, and may pay the balance of the purchase price on a credit of 30 days after date of sale; said credit shall be granted only upon the execution by the purchaser of bond, with surety thereon, and said surety shall be a lending institution, fidelity or surety company authorized and doing business in Kentucky or other surety ap-



or surety company authorized and doing business in Kentucky or other surety approved by the Master Commissioner; an authorized officer of the surety must be present at the sale or must have given the Master Commissioner adequate assurance of its intent to be surety prior to or

Better Together.

CALL TODAY TO SCHEDULE AN APPOINTMENT (859) 655-1100

NOTICE

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paid. The purchaser shall be required to pay the sum of 10% of the bid amount in cash or certified check on the purchase at the time of sale. Risk of loss shall pass to the successful bidder at the close of the sale. The successful bidder at the sale shall, at bidder's own expense, carry fire and extended insurance coverage on any improvements from the date of sale until the purchase price is fully paid, with a loss payable clause to the Master Commissioner of the Gallatin Circuit Court. Failure of the purchaser to effect such insurance shall not affect the validity of the sale or the purchaser's liability thereunder, but shall entitle, but not require. a lien holder herein, after giving notice to the Master Commissioner, to effect said insurance and furnish the policy or evidence thereof to the Master Commissioner, and the premium thereon or the proper portion thereof shall be charged to the purchaser as purchaser's cost. The property shall be sold subject to ad valorem taxes for the year 2012 and all subsequent years thereafter; easements, restrictions and stipulations of record: assessments for public improvements levied against the property, if any; existing zoning ordinances, statutes, laws, or regulations; and any facts which an inspection and accurate survey of the property may disclose. BIDDERS SHALL BE PREPARED TO COMPLY WITH THESE TERMS: STEPHEN P. HUDDLESTON. MASTER COMMISSIONER. GALLATIN CIRCUIT COURT, P.O.

..... 2001 TERMORYT, EX I

567-2818

Box 988, WARSAW, KY 41095 859-567-2818

47-3c PUBLIC NOTICE: COMMISSIONER'S SALE GALLATIN CIRCUIT COURT. CASE NO. 12-CI-00138 Bank of America, N.A. PLAINTIFF VERSUS} Scott Howard Ladrigan, Misty A.

Ladrigan, Deposit Bank and Trust Company, Inc. nka

Forcht Bank, National Association DEFENDANTS NOTICE OF SALE

By virtue of a judgment and order of sale of the Gallatin Circuit Court entered OcUp to \$3.800 rebate for Cash

erful 99 hp (74kW) engine provides 326 ft.-lbs.

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NOTICE

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authorized officer or the purery present at the sale or must have given the Master Commissioner adequate assurance of its intent to be surety prior to or at the sale; said Bond shall be, and shall remain, a lien on the property sold as additional security for the payment of the full purchase price, and shall have the full force and effect of a Judgment; and said Bond shall bear interest at the rate of Twelve (12%) Percent per annum until paid. The purchaser shall be required to pay the sum of 10% of the bid amount in cash or certified check on the purchase at the time of sale. Risk of loss shall pass to the successful bidder at the close of the sale. The successful bidder at the sale shall, at bidder's own expense, carry fire and extended insurance coverage on any improvements from the date of sale until the purchase price is fully paid, with a loss payable clause to the Master Commissioner of the Gallatin Circuit Court. Failure of the purchaser to effect such insurance shall not affect the validity of the sale or the purchaser's liability thereunder, but shall entitle, but not require, a lien holder herein, after giving notice to the Master Commissioner, to effect said insurance and furnish the policy or evidence thereof to the Master Commissioner, and the premium thereon or the proper portion thereof shall be charged to the purchaser as purchaser's cost. The property shall be sold subject to ad valorem taxes for the year 2012 and all subsequent years thereafter; easements, restrictions and stipulations of record; assessments for public improvements levied against the property, if any; existing zoning ordinances, statutes, laws, or regulations; and any facts which an inspection and accurate survey of the property may disclose. BIDDERS SHALL BE PREPARED TO COMPLY WITH THESE TERMS.

STEPHEN P. HUDDLESTON, MASTER COMMISSIONER, GALLATIN CIRCUIT COURT P.O. Box 988, WARSAW, KY 41095 859-567-2818

and extended insurance coverage on any improvements from the date of sale until the purchase price is fully paid, with a loss payable clause to the Master Commissioner of the Gallatin Circuit Court. Failure of the purchaser to effect such insurance shall not affect the validity of the sale or the purchaser's liability thereunder, but shall entitle, but not require, a lien holder herein, after giving notice to the Master Commissioner, to effect said insurance and furnish the policy or evidence thereof to the Master Commissioner, and the premium thereon or the proper portion thereof shall be charged to the purchaser as purchaser's cost. The property shall be sold subject to ad valorem taxes for the year 2012 and all subsequent years thereafter; easements, restrictions and stipulations of record; assessments for public improvements levied against the property, if any; existing zoning ordinances, statutes, laws, or regulations; and any facts which an inspection and accurate survey of the property may disclose. BIDDERS SHALL BE PREPARED TO COMPLY WITH THESE TERMS.

STEPHEN P. HUDDLESTON,
MASTER COMMISSIONER,
GALLATIN CIRCUIT COURT, P.O.
Box 988, WARSAW, KY 41095 859567-2818

PUBLIC NOTICE:
COMMISSIONER'S SALE
GALLATIN CIRCUIT COURT,
CASE NO. 12-CI-00138
Bank of America, N.A.
PLAINTIFF
VERSUS)
Scott Howard Ladrigan, Misty A.
Ladrigan,
Deposit Bank and Trust Company,
Inc. nka
Forcht Bank, National Association
DEFENDANTS
NOTICE OF SALE

By virtue of a judgment and order of sale of the Gallatin Circuit Court entered October 22, 2012 in the above case, I shall Please take notice that Duke Energy Kentucky, Inc. has applied to the Kentucky Public Service Commission for approval to revise its Demand Side Management (DSM) rate for electric service and gas service for residential and commercial customers. Duke Energy Kentucky's current monthly DSM rate for residential gas customers is (\$0.061391) per hundred cubic feet and for non-residential gas customers is \$0.000000 per hundred cubic feet. Duke Energy Kentucky's current monthly DSM rate for residential electric customers is \$0.003093 per Kentucky's current monthly DSM rate for residential electric customers is \$0.003093 per kilowatt-hour and for non-residential customers is \$0.001036 per kilowatt-hour for distribution service and \$0.000761 per kilowatt-hour for transmission service.

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