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RECEIVED

MAY 20 2013

PUBLIC SERVICE  
COMMISSION

JAMES HADDEN DEAN  
HENRY VINCENT PENNINGTON, III  
RAMONA CASTELLVI LITTLE  
STEPHEN ABELL DEXTER  
CHRISTOPHER J TUCKER  
MELANIE D CLARK

OF COUNSEL  
JAMES WILLIAM BARNETT  
ELIZABETH NICKELS LENN

May 16, 2013

Mr. Jeff Derouen  
Executive Director  
Public Service Commission  
211 Sower Boulevard  
Frankfort, Kentucky 40602

Re: Public Service Commission Case No. 2012-00486

Dear Mr. Derouen:

Please find enclosed the original and 5 copies of Inter-County Energy Cooperative Corporation's responses as requested in Case No. 2012-00486, Commission Staff's Third Request for Information dated May 9, 2013. Sheree Gilliam, Vice-President of Member Services, will be the witness responsible for responding to the questions related to the information provided.

If there are any questions or if you should need additional information, please let me know.

Very truly yours,

  
\_\_\_\_\_  
J. HADDEN DEAN, ESQ.  
Legal Counsel for Inter-County Energy Cooperative

Enclosure

CC: Case No. 2012-00486 Service List

**COMMONWEALTH OF KENTUCKY**  
**BEFORE THE PUBLIC SERVICE COMMISSION**

In the Matter of:

<b>AN EXAMINATION BY THE PUBLIC SERVICE</b>	)	
<b>COMMISSION OF THE ENVIRONMENTAL</b>	)	
<b>SURCHARGE MECHANISM OF EAST KENTUCKY</b>	)	
<b>POWER COOPERATIVE, INC. FOR THE</b>	)	<b>CASE NO.</b>
<b>TWO-YEAR BILLING PERIOD ENDING</b>	)	<b>2012-00486</b>
<b>JUNE 30, 2011 FOR THE SIX-MONTH BILLING</b>	)	
<b>PERIODS ENDING DECEMBER 31, 2011 AND</b>	)	
<b>JUNE 30, 2012, AND THE PASS THROUGH</b>	)	
<b>MECHANISM FOR ITS SIXTEEN MEMBER</b>	)	
<b>DISTRIBUTION COOPERATIVES</b>	)	

**INTER-COUNTY ENERGY COOPERATIVE RESPONSES TO**  
**COMMISSION STAFF'S THIRD REQUEST FOR INFORMATION TO**  
**BIG SANDY RURAL ELECTRIC COOPERATIVE CORPORATION;**  
**BLUE GRASS ENERGY COOPERATIVE CORPORATION;**  
**CUMBERLAND VALLEY ELECTRIC, INC.;**  
**GRAYSON RURAL ELECTRIC COOPERATIVE CORPORATION;**  
**INTER-COUNTY ENERGY COOPERATIVE CORPORATION;**  
**LICKING VALLEY RURAL ELECTRIC COOPERATIVE CORPORATION;**  
**SALT RIVER ELECTRIC COOPERATIVE CORPORATION; AND**  
**SHELBY ENERGY COOPERATIVE, INC.**

1. The following question is directed to Big Sandy, Blue Grass, Cumberland Valley, Grayson, Inter-County, Licking Valley, Salt River, and Shelby. Refer to your particular cooperative's response to Commission Staff's Amended Second Request for information, Item. 2. The request was intended to determine the impact on an average residential customer's monthly bill when the member cooperatives environmental surcharge over- or under-recovery amount is included for a recovery period of six months and a recovery period of 12 months, as compared with the average residential

customer's monthly bill without any over- or under-recovery amount included. For your particular cooperative provide:

a. The average residential customer's monthly bill when no over- or under-recovery amount is included;

**Response: The average residential customer's monthly bill with no over/under recovery is \$127.51 (see Schedule A).**

b. The impact on an average residential customer's monthly bill when your particular cooperative's environmental surcharge over- or under-recovery amount is included for a recovery period of six months;

**Response: The impact on an average residential customer's monthly bill with a six-month over/under recovery is \$1.81 (see Schedule A).**

c. The impact on an average residential customer's monthly bill when your particular cooperative's environmental surcharge over- or under-recovery amount is included for a recovery period of 12 months; and

**Response: The impact on an average residential customer's monthly bill with a 12-month over/under recovery is \$.91 (see Schedule A).**

d. All supporting calculations for each item requested above.

**Response: See attached documentation (Schedule A and Exhibits 1, 2, 3).**

CERTIFICATE

STATE OF KENTUCKY )  
COUNTY OF BOYLE )

Sheree Gilliam, Vice President - Member Services, being duly sworn, states that she has supervised the preparation of the responses of Inter-County Energy to the Public Service Commission Staff's Third Request for Information in Case No. 2012-00486 dated May 8, 2013, and that the matters and things set forth therein are true and accurate to the best of her knowledge, information and belief, formed after reasonable inquiry.



\_\_\_\_\_  
Sheree Gilliam  
Vice President - Member Services

Subscribed and sworn before me on this 16<sup>th</sup> day of May, 2013.



\_\_\_\_\_  
Notary Public

My Commission Expires: July 15, 2013

Inter-County Energy Cooperative Corporation  
 Response to request 1a, 1b & 1c.

	Actual	Spread	
		6 months	12 months
12-month Average Residential kWh	1135	1135	1135
Residential Rate:			
Customer Charge	\$8.97	\$8.97	\$8.97
kWh Charge/per kWh	\$0.09421	\$ 106.93	\$ 106.93
Subtotal	\$115.90	\$115.90	\$115.90
Surcharge December 2012	(1) 10.02% \$ 11.61	(2) 11.58% \$ 13.42	(3) 10.80% \$ 12.52
Total	\$127.51	\$ 129.32	\$ 128.42
Impact		\$ 1.81	\$ 0.91

(1) See Exhibit 1

(2) See Exhibit 2

(3) See Exhibit 3

December 2012 used as a representative month for this calculation

East Kentucky Power Cooperative, Inc. - Distribution Cooperatives  
 Pass Through Mechanism Report for Inter County ECC

For the Month Ending December 2012

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
Surcharge Factor Expense Month	EKPC CESF %	EKPC BESF %	EKPC MESF %	EKPC Monthly Revenues from Sales to Inter County	On-peak Revenue Adjustment	EKPC Net Monthly Sales to Inter County	EKPC 12-months Ended Average Monthly Revenue from Sales to Inter County	Inter County Revenue Requirement	Amortization of (Over)/Under Recovery	Inter County Net Revenue Requirement	Inter County Total Monthly Retail Revenues	On-Peak Retail Revenue Adjustment	Inter County Net Monthly Retail Revenues	12-months ended Avg. Retail Revenues, Net	Inter County Pass Through Mechanism Factor
			Col. (1) - Col. (2)			Col. (4) - Col. (5)		Col (3) x Col (7)		Col (8) + Col (9)			Col. (11) - Col. (12)		Col (10) / Col (14)
Jan-11	6.47%	0.00%	6.47%	\$ 3,684,197		\$ 3,684,197	\$ 2,414,702	\$ 156,245	\$ -	\$ 156,245	\$ 5,294,436		\$ 5,294,436	\$ 3,593,228	4.36%
Feb-11	6.45%	0.00%	6.45%	\$ 2,915,169		\$ 2,915,169	\$ 2,378,336	\$ 153,485	\$ -	\$ 153,485	\$ 5,188,567		\$ 5,188,567	\$ 3,615,466	4.27%
Mar-11	11.59%	0.00%	11.59%	\$ 2,299,074		\$ 2,299,074	\$ 2,371,907	\$ 274,904	\$ -	\$ 274,904	\$ 4,056,050		\$ 4,056,050	\$ 3,559,863	7.60%
Apr-11	12.56%	0.00%	12.56%	\$ 1,835,777		\$ 1,835,777	\$ 2,403,773	\$ 301,914	\$ -	\$ 301,914	\$ 3,290,081		\$ 3,290,081	\$ 3,577,238	8.48%
May-11	14.35%	0.00%	14.35%	\$ 1,928,742		\$ 1,928,742	\$ 2,427,374	\$ 348,328	\$ -	\$ 348,328	\$ 2,684,256		\$ 2,684,256	\$ 3,608,003	9.74%
Jun-11	13.99%	0.00%	13.99%	\$ 2,344,529		\$ 2,344,529	\$ 2,429,791	\$ 339,928	\$ -	\$ 339,928	\$ 2,909,062		\$ 2,909,062	\$ 3,627,550	9.42%
Jul-11	13.15%	0.00%	13.15%	\$ 2,745,967		\$ 2,745,967	\$ 2,445,270	\$ 321,553	\$ (19,910)	\$ 301,643	\$ 3,553,260		\$ 3,553,260	\$ 3,625,527	8.32%
Aug-11	11.28%	0.00%	11.28%	\$ 2,576,483		\$ 2,576,483	\$ 2,447,741	\$ 276,105	\$ (19,910)	\$ 256,195	\$ 3,977,668		\$ 3,977,668	\$ 3,631,507	7.07%
Sep-11	12.01%	0.00%	12.01%	\$ 1,997,178		\$ 1,997,178	\$ 2,448,720	\$ 294,091	\$ (19,910)	\$ 274,181	\$ 3,593,700		\$ 3,593,700	\$ 3,637,206	7.55%
Oct-11	14.85%	0.00%	14.85%	\$ 1,976,221		\$ 1,976,221	\$ 2,482,778	\$ 368,692	\$ (19,910)	\$ 348,782	\$ 2,668,244		\$ 2,668,244	\$ 3,619,630	9.59%
Nov-11	15.11%	0.00%	15.11%	\$ 2,306,071		\$ 2,306,071	\$ 2,513,413	\$ 379,777	\$ (19,910)	\$ 359,867	\$ 2,993,867		\$ 2,993,867	\$ 3,659,141	9.94%
Dec-11	14.21%	0.00%	14.21%	\$ 2,806,649		\$ 2,806,649	\$ 2,451,338	\$ 348,335	\$ (19,910)	\$ 328,425	\$ 3,674,690		\$ 3,674,690	\$ 3,656,990	8.98%
Jan-12	12.09%	0.00%	12.09%	\$ 3,110,156		\$ 3,110,156	\$ 2,403,501	\$ 290,583	\$ -	\$ 290,583	\$ 4,242,269		\$ 4,242,269	\$ 3,569,310	7.95%
Feb-12	10.78%	0.00%	10.78%	\$ 2,689,207		\$ 2,689,207	\$ 2,384,671	\$ 257,068	\$ -	\$ 257,068	\$ 4,241,381		\$ 4,241,381	\$ 3,490,377	7.20%
Mar-12	12.92%	0.00%	12.92%	\$ 2,027,202		\$ 2,027,202	\$ 2,362,015	\$ 305,172	\$ -	\$ 305,172	\$ 3,893,067		\$ 3,893,067	\$ 3,476,795	8.74%
Apr-12	14.94%	0.00%	14.94%	\$ 1,700,464		\$ 1,700,464	\$ 2,350,739	\$ 351,200	\$ -	\$ 351,200	\$ 2,850,952		\$ 2,850,952	\$ 3,440,201	10.10%
May-12	16.90%	0.00%	16.90%	\$ 2,011,041		\$ 2,011,041	\$ 2,357,597	\$ 398,434	\$ -	\$ 398,434	\$ 2,653,803		\$ 2,653,803	\$ 3,437,664	11.58%
Jun-12	15.55%	0.00%	15.55%	\$ 2,253,785		\$ 2,253,785	\$ 2,350,035	\$ 365,430	\$ -	\$ 365,430	\$ 2,932,584		\$ 2,932,584	\$ 3,439,624	10.63%
Jul-12	14.51%	0.00%	14.51%	\$ 2,671,163		\$ 2,671,163	\$ 2,343,802	\$ 340,086	\$ -	\$ 340,086	\$ 3,654,009		\$ 3,654,009	\$ 3,448,020	9.89%
Aug-12	14.13%	0.00%	14.13%	\$ 2,330,543		\$ 2,330,543	\$ 2,323,307	\$ 328,283	\$ -	\$ 328,283	\$ 3,830,139		\$ 3,830,139	\$ 3,435,725	9.52%
Sep-12	16.23%	0.00%	16.23%	\$ 1,964,856		\$ 1,964,856	\$ 2,320,613	\$ 376,636	\$ -	\$ 376,636	\$ 3,307,253		\$ 3,307,253	\$ 3,411,855	10.96%
Oct-12	17.57%	0.00%	17.57%	\$ 1,984,554		\$ 1,984,554	\$ 2,321,308	\$ 407,854	\$ -	\$ 407,854	\$ 2,681,222		\$ 2,681,222	\$ 3,412,936	11.95%
Nov-12	18.23%	0.00%	18.23%	\$ 2,585,367		\$ 2,585,367	\$ 2,344,582	\$ 427,417	\$ -	\$ 427,417	\$ 3,159,904		\$ 3,159,904	\$ 3,426,773	12.52%
Dec-12	14.61%	0.00%	14.61%	\$ 2,877,884		\$ 2,877,884	\$ 2,350,519	\$ 343,411	\$ -	\$ 343,411					10.02%

Notes:

Inter County Total Monthly Retail Revenues in Column (11) includes demand and energy charges, customer charges, and FAC revenues.  
 Revenues reported in Columns (4), (6), (7), (11), (13), and (14) are net of Green Power Revenues.

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Jan-12	12.09%	0.00%	12.09%	\$ 3,110,156		\$ 3,110,156	\$ 2,403,501	\$ 290,583	\$ 26,733	\$ 317,316	\$ 4,242,269		\$ 4,242,269	\$ 3,569,310	8.68%
Feb-12	10.78%	0.00%	10.78%	\$ 2,689,207		\$ 2,689,207	\$ 2,384,671	\$ 257,068	\$ 26,733	\$ 283,801	\$ 4,241,381		\$ 4,241,381	\$ 3,490,377	7.95%
Mar-12	12.92%	0.00%	12.92%	\$ 2,027,202		\$ 2,027,202	\$ 2,362,015	\$ 305,172	\$ 26,733	\$ 331,905	\$ 3,893,067		\$ 3,893,067	\$ 3,476,795	9.51%
Apr-12	14.94%	0.00%	14.94%	\$ 1,700,464		\$ 1,700,464	\$ 2,350,739	\$ 351,200	\$ 26,733	\$ 377,933	\$ 2,850,952		\$ 2,850,952	\$ 3,440,201	10.87%
May-12	16.90%	0.00%	16.90%	\$ 2,011,041		\$ 2,011,041	\$ 2,357,597	\$ 398,434	\$ 26,733	\$ 425,167	\$ 2,653,803		\$ 2,653,803	\$ 3,437,664	12.36%
Jun-12	15.55%	0.00%	15.55%	\$ 2,253,785		\$ 2,253,785	\$ 2,350,035	\$ 365,430	\$ 26,733	\$ 392,163	\$ 2,932,584		\$ 2,932,584	\$ 3,439,624	11.41%
Jul-12	14.51%	0.00%	14.51%	\$ 2,671,163		\$ 2,671,163	\$ 2,343,802	\$ 340,086	\$ 26,733	\$ 366,819	\$ 3,654,009		\$ 3,654,009	\$ 3,448,020	10.66%
Aug-12	14.13%	0.00%	14.13%	\$ 2,330,543		\$ 2,330,543	\$ 2,323,307	\$ 328,283	\$ 26,733	\$ 355,016	\$ 3,830,139		\$ 3,830,139	\$ 3,435,725	10.30%
Sep-12	16.23%	0.00%	16.23%	\$ 1,964,856		\$ 1,964,856	\$ 2,320,613	\$ 376,636	\$ 26,733	\$ 403,369	\$ 3,307,253		\$ 3,307,253	\$ 3,411,855	11.74%
Oct-12	17.57%	0.00%	17.57%	\$ 1,984,554		\$ 1,984,554	\$ 2,321,308	\$ 407,854	\$ 26,733	\$ 434,587	\$ 2,681,222		\$ 2,681,222	\$ 3,412,936	12.74%
Nov-12	18.23%	0.00%	18.23%	\$ 2,585,367		\$ 2,585,367	\$ 2,344,582	\$ 427,417	\$ 26,733	\$ 454,150	\$ 3,159,904		\$ 3,159,904	\$ 3,426,773	13.31%
Dec-12	14.61%	0.00%	14.61%	\$ 2,877,884		\$ 2,877,884	\$ 2,350,519	\$ 343,411	\$ 26,733	\$ 370,144					10.80%

Notes:

Inter County Total Monthly Retail Revenues in Column (11) includes demand and energy charges, customer charges, and FAC revenues.  
 Revenues reported in Columns (4), (6), (7), (11), (13), and (14) are net of Green Power Revenues.



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