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PUBLIC SERVICE  
COMMISSION

GRANT, ROSE & PUMPHREY

ATTORNEYS-AT-LAW  
51 SOUTH MAIN STREET  
WINCHESTER, KENTUCKY 40391  
(859) 744-6828

R. RUSSELL GRANT  
(1915-1977)  
FAX  
(859) 744-6855

ROBERT LEE ROSE  
WILLIAM R. PUMPHREY  
BRIAN N. THOMAS

CHRISTOPHER M. DAVIS  
JOHN S. PUMPHREY  
JOHN M. HENDRICKS

February 11, 2013

Jeff R. Derouen  
Executive Director  
Public Service Commission  
211 Sower Boulevard  
P.O. Box 615  
Frankfort, Kentucky 40602-0615

Re: Case No. 2012-00486

Dear Mr. Derouen:

On behalf of Clark Energy Cooperative, Inc. ("Clark Energy"), and in conformity with the Commission's request dated January 24, 2013, in the above-referenced Case, please find enclosed the original and five (5) copies of Clark Energy's responses to the Commission Staff's Amended Second Request for Information to East Kentucky Power Cooperative, Inc.'s Sixteen Member Distribution Cooperatives. Holly S. Eades, Vice President, Finance, is the witness responsible for Clark Energy's responses, as indicated therein.

Very truly yours,

**GRANT, ROSE & PUMPHREY**

By:   
John S. Pumphrey

Enclosures

cc: all parties of record

**COMMONWEALTH OF KENTUCKY**

**BEFORE THE PUBLIC SERVICE COMMISSION**

In the Matter of

AN EXAMINATION BY THE PUBLIC SERVICE	)	
COMMISSION OF THE ENVIRONMENTAL	)	
SURCHARGE MECHANISM OF EAST KENTUCKY	)	
POWER COOPERTIVE, INC. FOR THE	)	<b>CASE NO</b>
TWO-YEAR BILLING PERIOD ENDING	)	<b>2012-00486</b>
ENDING DECEMBER 31, 2011 AND	)	
JUNE 30, 2012, AND THE PASS THROUGH	)	
MECHANISM FOR ITS SIXTEEN MEMBER	)	
DISTRIBUTION COOPERATIVES	)	

**CLARK ENERGY COOPERATIVE, INC. RESPONSES TO COMMISSION STAFF'S  
AMENDED SECOND REQUEST TO EAST KENTUCKY POWER COOPERATIVE, INC.'S  
SIXTEEN MEMBER DISTRIBUTION COOPERATIVES.**

**TABLE OF CONTENTS**

**CLARK ENERGY COOPERATIVE, INC.**

**CASE NO. 2012-00486**

RESPONSES TO COMMISSION STAFF'S AMENDED SECOND REQUEST  
FOR INFORMATION TO EAST KENTUCKY POWER COOPERATIVE, INC.'S  
SIXTEEN MEMBER DISTRIBUTION COOPERATIVES.

CERTIFICATION.....TAB A

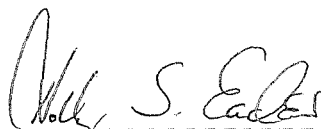
RESPONSE TO QUESTION 1.....TAB B

RESPONSE TO QUESTION 2.....TAB C



## CERTIFICATION

I, Holly S. Eades, Vice President, Finance of Clark Energy Cooperative, Inc., declare that the responses prepared for the Staff's Amended Second Request for Information in Case No. 2012-00486 is true to the best of my information and belief.



\_\_\_\_\_  
Holly S. Eades  
Clark Energy Cooperative, Inc.

Subscribed and sworn to before me by Holly S. Eades, this 11<sup>th</sup> day of February, 2013.



\_\_\_\_\_  
Notary Public, State-At-Large

My commission expires: My Commission Expires 6/18/2016



COMMONWEALTH OF KENTUCKY  
BEFORE THE PUBLIC SERVICE COMMISSION

CASE NO. 2012-00486

CLARK ENERGY COOPERATIVE, INC.'S RESPONSES TO

COMMISSION STAFF'S AMENDED SECOND REQUEST FOR INFORMATION  
TO EAST KENTUCKY POWER COOPERATIVE, INC'S  
SIXTEEN MEMBER DISTRIBUTION COOPERATIVES

1. Each member cooperative should refer to EKPC's responses to Commission Staff's First Request for Information, Item 2, and respond to the following:

a. Have you experienced any problems in administering the refund of any over-recovery or collection of any under-recovery of environmental surcharge costs?

**Response: No**

b. Do you recommend any changes from the current method of refunding/collecting any over- or under-recovery of environmental surcharge costs over a six month period? If so, what is the time period you believe is appropriate?

**Response: Clark Energy is not recommending any changes from the current method.**

c. Describe the benefits, if any, of allowing the refund/collection of any over- or under-recovery of environmental surcharge costs to be spread over a time period different from the current six-month recovery period.

**Response: Clark Energy does not foresee any benefit to changing the time period of recovery for the environmental surcharge.**

d. Describe the negative effects, if any, of allowing the refund/collection of over- or under-recovery of environmental surcharge costs to be spread over a time period different from the current six-month period.

**Response: A longer recovery period, than the current 6 months, could negatively affect cash flow.**





2. Provide the member cooperative's actual average residential customer's monthly kWh usage. Based on this usage amount, provide the dollar impact any over- or under-recovery will have on the average residential customer's bill for a recovery period of six months and a recovery period of 12 months.

**Response:**

Average Residential Usage for 2012: 1067 kWh

Test Month: DECEMBER, 2012

Clark Energy Cumulative Under Recovery: \$ 337,504

6 month spread: \$ 56,251/month; 12 month spread: \$ 28,125/month

	ACTUAL	6 MONTH RECOVERY	12 MONTH RECOVERY
Customer Charge	\$12.43	\$12.43	\$12.43
kWh Charge	\$98.62	\$98.62	\$98.62
Fuel Adjustment	(\$1.27)	(\$1.27)	(\$1.27)
Subtotal	\$109.78	\$109.78	\$109.78
**Env. Surcharge	11.53% \$12.66	13.15% \$14.44	12.34% \$13.55
Total Bill	\$122.44	\$124.22	\$123.33
<b>Dollar Impact</b>		<b>\$ 1.78</b>	<b>\$.89</b>

\*\*See attached

December 2012  
Actual Factor

East Kentucky Power Cooperative, Inc. - Distribution Cooperatives  
Pass Through Mechanism Report for Clark Energy Cooperative

For the Month Ending December 2012

Surcharge Factor Expense Month	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	EKPC CESF %	EKPC BESF %	EKPC MESF %	EKPC Monthly Revenues from Sales to Clark	On-peak Revenue Adjustment	EKPC Net Monthly Sales to Clark	EKPC 12-months Ended Average Monthly Revenue from Sales to Clark	Clark Revenue Requirement	Amortization of (Over)/Under Recovery	Clark Net Revenue Requirement	Clark Total Monthly Retail Revenues	On-Peak Retail Revenue Adjustment	Clark Net Monthly Retail Revenues	12-months ended Avg. Retail Revenues, Net	Clark Pass Through Mechanism Factor
	Col. (1) - Col. (2)		Col. (3) x Col. (7)		Col. (4) - Col. (5)		Col. (8) + Col. (9)		Col. (11) - Col. (12)		Col. (10) / Col. (11)		Col. (10) / Col. (14)		
Jan-11	6.47%	0.00%	6.47%	\$ 3,464,083	\$ 2,348,145	\$ 151,938	\$ 2,348,145	\$ 151,938	\$ -	\$ 151,938	\$ 3,542,554	\$ -	\$ 3,542,554	\$ 3,548,486	4.21%
Feb-11	6.45%	0.00%	6.45%	\$ 2,729,361	\$ 2,311,872	\$ 149,196	\$ 2,311,872	\$ 149,196	\$ -	\$ 149,196	\$ 4,948,386	\$ -	\$ 4,948,386	\$ 3,572,778	4.20%
Mar-11	11.59%	0.00%	11.59%	\$ 2,224,788	\$ 2,310,771	\$ 267,818	\$ 2,310,771	\$ 267,818	\$ -	\$ 267,818	\$ 4,097,367	\$ -	\$ 4,097,367	\$ 3,557,746	7.50%
Apr-11	12.56%	0.00%	12.56%	\$ 1,808,528	\$ 2,343,863	\$ 294,389	\$ 2,343,863	\$ 294,389	\$ -	\$ 294,389	\$ 3,333,042	\$ -	\$ 3,333,042	\$ 3,591,466	8.27%
May-11	14.35%	0.00%	14.35%	\$ 1,924,516	\$ 2,363,937	\$ 339,225	\$ 2,363,937	\$ 339,225	\$ -	\$ 339,225	\$ 2,854,645	\$ -	\$ 2,854,645	\$ 3,631,850	9.45%
Jun-11	13.99%	0.00%	13.99%	\$ 2,277,086	\$ 2,364,328	\$ 330,769	\$ 2,364,328	\$ 330,769	\$ -	\$ 330,769	\$ 3,063,703	\$ -	\$ 3,063,703	\$ 3,652,885	9.11%
Jul-11	13.15%	0.00%	13.15%	\$ 2,688,321	\$ 2,374,879	\$ 312,297	\$ 2,374,879	\$ 312,297	\$ (31,590)	\$ 280,707	\$ 2,993,807	\$ -	\$ 2,993,807	\$ 3,619,147	7.68%
Aug-11	12.01%	0.00%	12.01%	\$ 2,509,249	\$ 2,374,266	\$ 267,704	\$ 2,374,266	\$ 267,704	\$ (31,590)	\$ 236,114	\$ 4,226,315	\$ -	\$ 4,226,315	\$ 3,631,093	6.52%
Sep-11	14.85%	0.00%	14.85%	\$ 1,911,885	\$ 2,402,430	\$ 356,761	\$ 2,402,430	\$ 356,761	\$ (31,590)	\$ 263,544	\$ 3,622,556	\$ -	\$ 3,622,556	\$ 3,624,461	6.98%
Oct-11	15.11%	0.00%	15.11%	\$ 2,242,821	\$ 2,427,508	\$ 366,796	\$ 2,427,508	\$ 366,796	\$ (31,590)	\$ 325,171	\$ 2,877,954	\$ -	\$ 2,877,954	\$ 3,631,441	8.97%
Nov-11	14.21%	0.00%	14.21%	\$ 2,717,408	\$ 2,372,217	\$ 337,092	\$ 2,372,217	\$ 337,092	\$ (31,590)	\$ 305,502	\$ 3,507,410	\$ -	\$ 3,507,410	\$ 3,510,120	8.41%
Dec-11	12.09%	0.00%	12.09%	\$ 2,965,005	\$ 2,330,627	\$ 281,773	\$ 2,330,627	\$ 281,773	\$ -	\$ 281,773	\$ 4,421,252	\$ -	\$ 4,421,252	\$ 3,583,345	8.03%
Jan-12	10.78%	0.00%	10.78%	\$ 2,577,029	\$ 2,317,933	\$ 249,873	\$ 2,317,933	\$ 249,873	\$ -	\$ 249,873	\$ 4,321,119	\$ -	\$ 4,321,119	\$ 3,531,073	6.97%
Feb-12	12.92%	0.00%	12.92%	\$ 1,997,290	\$ 2,298,975	\$ 297,028	\$ 2,298,975	\$ 297,028	\$ -	\$ 297,028	\$ 3,786,281	\$ -	\$ 3,786,281	\$ 3,507,410	8.41%
Mar-12	14.94%	0.00%	14.94%	\$ 1,712,593	\$ 2,290,980	\$ 342,272	\$ 2,290,980	\$ 342,272	\$ -	\$ 342,272	\$ 2,914,539	\$ -	\$ 2,914,539	\$ 3,470,274	11.19%
Apr-12	16.90%	0.00%	16.90%	\$ 1,997,141	\$ 2,297,032	\$ 388,198	\$ 2,297,032	\$ 388,198	\$ -	\$ 388,198	\$ 2,814,843	\$ -	\$ 2,814,843	\$ 3,458,569	10.30%
May-12	15.55%	0.00%	15.55%	\$ 2,260,796	\$ 2,290,765	\$ 356,977	\$ 2,290,765	\$ 356,977	\$ -	\$ 356,977	\$ 2,963,053	\$ -	\$ 2,963,053	\$ 3,466,957	9.61%
Jun-12	14.51%	0.00%	14.51%	\$ 2,629,402	\$ 2,275,720	\$ 321,559	\$ 2,275,720	\$ 321,559	\$ -	\$ 321,559	\$ 3,634,819	\$ -	\$ 3,634,819	\$ 3,511,987	9.16%
Jul-12	14.13%	0.00%	14.13%	\$ 1,968,110	\$ 2,328,711	\$ 369,343	\$ 2,328,711	\$ 369,343	\$ -	\$ 369,343	\$ 3,551,754	\$ -	\$ 3,551,754	\$ 3,475,740	10.61%
Aug-12	16.23%	0.00%	16.23%	\$ 1,968,939	\$ 2,275,683	\$ 400,673	\$ 2,275,683	\$ 400,673	\$ -	\$ 400,673	\$ 2,812,834	\$ -	\$ 2,812,834	\$ 3,470,313	12.11%
Sep-12	17.57%	0.00%	17.57%	\$ 2,550,167	\$ 2,306,049	\$ 420,393	\$ 2,306,049	\$ 420,393	\$ -	\$ 420,393	\$ 3,222,405	\$ -	\$ 3,222,405	\$ 3,484,371	12.11%
Oct-12	18.23%	0.00%	18.23%	\$ 2,792,743	\$ 2,312,327	\$ 337,831	\$ 2,312,327	\$ 337,831	\$ -	\$ 337,831	\$ 3,771,007	\$ -	\$ 3,771,007	\$ 3,506,338	9.70%
Nov-12	14.61%	0.00%	14.61%	\$ 2,792,743	\$ 2,312,327	\$ 337,831	\$ 2,312,327	\$ 337,831	\$ -	\$ 337,831	\$ 3,771,007	\$ -	\$ 3,771,007	\$ 3,506,338	9.70%
Dec-12	14.61%	0.00%	14.61%	\$ 2,792,743	\$ 2,312,327	\$ 337,831	\$ 2,312,327	\$ 337,831	\$ -	\$ 337,831	\$ 3,771,007	\$ -	\$ 3,771,007	\$ 3,506,338	9.70%

Notes:  
Clark Total Monthly Retail Revenues in Column (11) includes demand and energy charges, customer charges, and FAC revenues.  
Revenues reported in Columns (4), (6), (7), (11), (13), and (14) are net of Green Power Revenues.

6 month recovery

East Kentucky Power Cooperative, Inc. - Distribution Cooperatives  
 Pass Through Mechanism Report for Clark Energy Cooperative

For the Month Ending December 2012

Surcharge Factor Expense Month	(1) EKPC CESF %	(2) EKPC BESF %	(3) EKPC MESF %	(4) EKPC Monthly Revenues from Sales to Clark	(5) On-peak Revenue Adjustment	(6) EKPC Net Monthly Sales to Clark	(7) EKPC 12-months Ended Average Monthly Revenue from Sales to Clark	(8) Clark Revenue Requirement	(9) Amortization of (Over)/Under Recovery	(10) Clark Net Revenue Requirement	(11) Clark Total Monthly Retail Revenues	(12) On-Peak Retail Revenue Adjustment	(13) Clark Net Monthly Retail Revenues	(14) 12-months ended Avg. Retail Revenues, Net	(15) Clark Pass Through Mechanism Factor
Jan-11	6.47%	0.00%	6.47%	3,464,083		\$ 3,464,083	2,348,145	\$ 151,938	-	\$ 151,938	\$ 3,542,554		\$ 3,542,554	\$ 3,548,486	4.21%
Feb-11	6.45%	0.00%	6.45%	2,729,361		\$ 2,729,361	2,311,872	\$ 149,196	-	\$ 149,196	\$ 4,948,386		\$ 4,948,386	\$ 3,572,778	4.20%
Mar-11	11.59%	0.00%	11.59%	2,224,788		\$ 2,224,788	2,310,771	\$ 267,818	-	\$ 267,818	\$ 4,037,367		\$ 4,037,367	\$ 3,557,746	7.50%
Apr-11	12.56%	0.00%	12.56%	1,808,528		\$ 1,808,528	2,343,663	\$ 294,389	-	\$ 294,389	\$ 3,333,042		\$ 3,333,042	\$ 3,591,466	8.27%
May-11	14.35%	0.00%	14.35%	1,924,516		\$ 1,924,516	2,363,937	\$ 339,225	-	\$ 339,225	\$ 2,854,645		\$ 2,854,645	\$ 3,631,850	9.45%
Jun-11	13.99%	0.00%	13.99%	2,277,086		\$ 2,277,086	2,364,328	\$ 330,769	-	\$ 330,769	\$ 3,063,703		\$ 3,063,703	\$ 3,652,885	9.11%
Jul-11	13.15%	0.00%	13.15%	2,688,321		\$ 2,688,321	2,374,879	\$ 312,297	(31,590)	\$ 280,707	\$ 2,993,807		\$ 2,993,807	\$ 3,619,147	7.68%
Aug-11	11.28%	0.00%	11.28%	2,509,249		\$ 2,509,249	2,373,266	\$ 267,704	(31,590)	\$ 236,114	\$ 4,226,315		\$ 4,226,315	\$ 3,631,093	6.52%
Sep-11	12.01%	0.00%	12.01%	1,968,561		\$ 1,968,561	2,402,430	\$ 356,761	(31,590)	\$ 253,544	\$ 3,622,556		\$ 3,622,556	\$ 3,624,461	6.98%
Oct-11	15.11%	0.00%	15.11%	2,242,821		\$ 2,242,821	2,427,508	\$ 366,796	(31,590)	\$ 335,206	\$ 3,053,707		\$ 3,053,707	\$ 3,510,120	8.41%
Nov-11	14.21%	0.00%	14.21%	2,717,408		\$ 2,717,408	2,372,217	\$ 281,773	(31,590)	\$ 305,502	\$ 3,507,410		\$ 3,507,410	\$ 3,583,345	8.03%
Dec-11	12.09%	0.00%	12.09%	2,965,005		\$ 2,965,005	2,317,933	\$ 249,873	-	\$ 249,873	\$ 4,321,119		\$ 4,321,119	\$ 3,531,073	6.97%
Jan-12	10.78%	0.00%	10.78%	1,997,290		\$ 1,997,290	2,298,975	\$ 297,028	-	\$ 297,028	\$ 3,786,281		\$ 3,786,281	\$ 3,470,274	8.41%
Feb-12	12.92%	0.00%	12.92%	1,712,593		\$ 1,712,593	2,290,980	\$ 342,272	-	\$ 342,272	\$ 2,914,539		\$ 2,914,539	\$ 3,466,957	11.19%
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Apr-12	16.90%	0.00%	16.90%	2,260,796		\$ 2,260,796	2,295,675	\$ 356,977	-	\$ 356,977	\$ 2,963,053		\$ 2,963,053	\$ 3,511,987	9.61%
May-12	15.55%	0.00%	15.55%	2,629,402		\$ 2,629,402	2,290,765	\$ 332,390	-	\$ 332,390	\$ 3,634,819		\$ 3,634,819	\$ 3,481,640	9.16%
Jun-12	14.51%	0.00%	14.51%	2,328,711		\$ 2,328,711	2,275,720	\$ 321,559	-	\$ 321,559	\$ 3,862,148		\$ 3,862,148	\$ 3,475,740	10.61%
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Dec-12															

Notes: Clark Total Monthly Retail Revenues in Column (11) includes demand and energy charges, customer charges, and FAC revenues. Revenues reported in Columns (4), (6), (7), (11), (13), and (14) are net of Green Power Revenues.

1/2 month Recovery

East Kentucky Power Cooperative, Inc. - Distribution Cooperatives  
 Pass Through Mechanism Report for Clark Energy Cooperative

For the Month Ending December 2012

Surcharge Factor Expense Month	(1) EKPC CESF %	(2) EKPC BESF %	(3) EKPC MESF %	(4) EKPC Monthly Revenues from Sales to Clark	(5) On-peak Revenue Adjustment	(6) EKPC Net Monthly Sales to Clark	(7) EKPC 12-months Ended Average Monthly Revenue from Sales to Clark	(8) Clark Revenue Requirement	(9) Amortization of (Over)/Under Recovery	(10) Clark Revenue Requirement	(11) Clark Monthly Retail Revenues	(12) On-Peak Retail Revenue Adjustment	(13) Clark Net Monthly Retail Revenues	(14) 12-months ended Avg. Retail Revenues, Net	(15) Clark Pass Through Mechanism Factor
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Jun-11	13.99%	0.00%	13.99%	2,277,086		\$ 2,277,086	2,364,328	\$ 330,769	\$ -	\$ 330,769	\$ 3,063,703		\$ 3,063,703	\$ 3,652,885	9.11%
Jul-11	13.15%	0.00%	13.15%	2,509,249		\$ 2,509,249	2,374,879	\$ 312,297	\$ (31,590)	\$ 280,707	\$ 2,993,807		\$ 2,993,807	\$ 3,619,147	7.68%
Aug-11	11.28%	0.00%	11.28%	1,968,561		\$ 1,968,561	2,373,266	\$ 285,134	\$ (31,590)	\$ 236,114	\$ 4,226,315		\$ 4,226,315	\$ 3,631,093	6.52%
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Dec-11	14.21%	0.00%	14.21%	2,965,005		\$ 2,965,005	2,330,627	\$ 249,873	\$ -	\$ 249,873	\$ 4,321,119		\$ 4,321,119	\$ 3,531,073	6.97%
Jan-12	12.09%	0.00%	12.09%	2,577,029		\$ 2,577,029	2,317,933	\$ 297,028	\$ -	\$ 297,028	\$ 3,786,281		\$ 3,786,281	\$ 3,505,149	8.41%
Feb-12	10.78%	0.00%	10.78%	1,997,290		\$ 1,997,290	2,298,975	\$ 342,272	\$ -	\$ 342,272	\$ 2,914,539		\$ 2,914,539	\$ 3,470,274	9.76%
Mar-12	12.92%	0.00%	12.92%	1,712,593		\$ 1,712,593	2,297,032	\$ 388,198	\$ -	\$ 388,198	\$ 2,814,843		\$ 2,814,843	\$ 3,466,957	11.19%
Apr-12	14.94%	0.00%	14.94%	1,997,141		\$ 1,997,141	2,295,675	\$ 356,977	\$ -	\$ 356,977	\$ 2,963,053		\$ 2,963,053	\$ 3,458,569	10.30%
May-12	16.90%	0.00%	16.90%	2,260,796		\$ 2,260,796	2,290,765	\$ 332,390	\$ -	\$ 332,390	\$ 3,634,819		\$ 3,634,819	\$ 3,511,987	9.16%
Jun-12	15.55%	0.00%	15.55%	2,629,402		\$ 2,629,402	2,275,720	\$ 321,559	\$ -	\$ 321,559	\$ 3,862,148		\$ 3,862,148	\$ 3,481,640	10.61%
Jul-12	14.51%	0.00%	14.51%	2,328,711		\$ 2,328,711	2,275,683	\$ 369,343	\$ -	\$ 369,343	\$ 3,551,754		\$ 3,551,754	\$ 3,475,740	12.34%
Aug-12	14.13%	0.00%	14.13%	1,968,110		\$ 1,968,110	2,280,437	\$ 400,673	\$ -	\$ 400,673	\$ 2,812,834		\$ 2,812,834	\$ 3,470,313	12.94%
Sep-12	17.57%	0.00%	17.57%	1,968,939		\$ 1,968,939	2,306,049	\$ 420,393	\$ -	\$ 420,393	\$ 3,222,405		\$ 3,222,405	\$ 3,484,371	12.11%
Oct-12	18.23%	0.00%	18.23%	2,550,167		\$ 2,550,167	2,312,327	\$ 337,831	\$ -	\$ 337,831	\$ 3,771,007		\$ 3,771,007	\$ 3,506,338	9.70%
Nov-12	14.61%	0.00%	14.61%	2,792,743		\$ 2,792,743									
Dec-12	14.61%	0.00%	14.61%	2,792,743		\$ 2,792,743									

Notes: Clark Total Monthly Retail Revenues in Column (11) includes demand and energy charges, customer charges, and FAC revenues. Revenues reported in Columns (4), (6), (7), (11), (13), and (14) are net of Green Power Revenues.