



October 30, 2012

Mr. Jeff Derouen, Executive Director
Kentucky Public Service Commission
211 Sower Boulevard
P.O. Box 615
Frankfort, KY 40602

Re: Case No. 2012-00000

Dear Mr. Derouen:

We are filing the enclosed original and ten (10) copies of a notice under the provisions of our Gas Cost Adjustment Clause, Case No. 09-00354. **This filing contains a Petition of Confidentiality and confidential documents.**

Please indicate receipt of this filing by stamping and dating this letter and returning a scanned copy by E-mail to anthony.croissant@atmosenergy.com.

If you have any questions, feel free to call me at 972-855-3115.

Sincerely,

A handwritten signature in black ink, appearing to read "Anthony Croissant", with a long horizontal flourish extending to the right.

Anthony Croissant

Rates Administration Analyst

Enclosures

RECEIVED

OCT 31 2012

PUBLIC SERVICE
COMMISSION

COMMONWEALTH OF KENTUCKY
BEFORE THE
KENTUCKY PUBLIC SERVICE COMMISSION

In the Matter of:

GAS COST ADJUSTMENT)
FILING OF)
ATMOS ENERGY CORPORATION)

Case No. 2012-00000

NOTICE

QUARTERLY FILING

For The Period

December 1, 2012 – February 28, 2013

Attorney for Applicant

Mark R. Hutchinson
611 Frederica Street
Owensboro, Kentucky 42301

October 30, 2012

Atmos Energy Corporation, ("the Company"), is duly qualified under the laws of the Commonwealth of Kentucky to do its business. The Company is an operating public utility engaged in the business of purchasing, transporting and distributing natural gas to residential, commercial and industrial users in western and central Kentucky. The Company's principal operating office and place of business is 3275 Highland Pointe Drive, Owensboro, Kentucky 42303. Correspondence and communications with respect to this notice should be directed to:

Mark A. Martin
Vice President of Rates & Regulatory Affairs
Kentucky/Mid-States Division
Atmos Energy Corporation
3275 Highland Pointe Drive
Owensboro, Kentucky 42303

Mark R. Hutchinson
Attorney for Applicant
611 Frederica Street
Owensboro, Kentucky 42301

Laura Brevard
Manager, Rate Administration
Atmos Energy Corporation
5430 LBJ Freeway, Suite 700
Dallas, Texas 75240

Anthony Croissant
Rate Administration Analyst
Atmos Energy Corporation
5430 LBJ Freeway, Suite 700
Dallas, Texas 75240

The Company gives notice to the Kentucky Public Service Commission, hereinafter "the Commission", pursuant to the Gas Cost Adjustment Clause contained in the Company's settlement gas rate schedules in **Case No. 09-00354**.

The Company hereby files Fifty-Second Revised Sheet No. 4, Fifty-Second Revised Sheet No. 5 and Fifty-Second Revised Sheet No. 6 to its PSC No. 1, Rates, Rules and Regulations for Furnishing Natural Gas to become effective December 1, 2012.

The Gas Cost Adjustment (GCA) for firm sales service is \$4.9158 per Mcf and \$3.8714 per Mcf for interruptible sales service. The supporting calculations for the Fifty-Second Revised Sheet No. 5 are provided in the following Exhibits:

Exhibit A – Comparison of Current and Previous Gas Cost Adjustment (GCA) Cases

Exhibit B – Expected Gas Cost (EGC) Calculation

Exhibit C - Rates used in the Expected Gas Cost (EGC)

Exhibit D – Correction Factor (CF) Calculation

Exhibit E – Refund Factor (RF) Calculation

Exhibit E – Refund Factor (Refund Certificate of Compliance)

Since the Company's last GCA filing, Case No. 2012-00438, the following changes have occurred in its pipeline and gas supply commodity rates for the GCA period.

1. The commodity rates per Mcf used are based on historical estimates and/or current data for the quarter of December 1, 2012 through February 28, 2013, as shown in Exhibit C, page 1 of 2.
2. The G-1 Expected Commodity Gas Cost will be approximately \$4.9786 per Mcf for the quarter of December 1, 2012 through February 28, 2013, as compared to \$4.7464 per Mcf used for the quarter of November 1, 2012 through January 31, 2013. The G-2 Expected Commodity Gas Cost will be approximately \$3.9342 for the quarter of

December 1, 2012 through February 28, 2013, as compared to \$3.7020 for the quarter of November 1, 2012 through January 31, 2013.

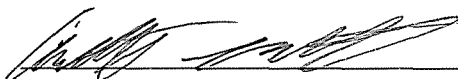
3. The Company's notice sets out a new Correction Factor of (\$0.1273) per Mcf which will remain in effect until at least February 28, 2013.

The GCA tariff as approved in Case No. 92-558 provides for a Correction Factor (CF) which compensates for the difference between the expected gas cost and the actual gas cost for prior periods. A revision to the GCA tariff effective December 1, 2001, Filing No. T62-1253, provides that the Correction Factor be filed on a quarterly basis. In Case No. 2009-0354, effective June 1, 2010, the Company's GCA tariff allows recovery of any gas cost which is uncollectible, to be included in each February GCA filing.

WHEREFORE, Atmos Energy Corporation requests this Commission, pursuant to the Commission's order in Case No. 99-070, to approve the Gas Cost Adjustment (GCA) as filed in Fifty-Second Revised Sheet No. 5; and Fifty-Second Second Sheet No. 6 setting out the General Transportation Tariff Rate T-3 and T-4 for each respective sales rate for meter readings made on and after December 1, 2012.

DATED at Dallas, Texas this 29th Day of October, 2012.

ATMOS ENERGY CORPORATION

By: 

Anthony Croissant
Rate Administration Analyst
Atmos Energy Corporation

ATMOS ENERGY CORPORATION

Current Rate Summary

Case No. 2012-00000

Firm Service

Base Charge:

Residential (G-1)	-	\$12.50	per meter per month
Non-Residential (G-1)	-	30.00	per meter per month
Transportation (T-4)	-	300.00	per delivery point per month
Transportation Administration Fee	-	50.00	per customer per meter

Rate per Mcf²

			<u>Sales (G-1)</u>		<u>Transportation (T-4)</u>	
First	300	¹ Mcf	@	6.0158 per Mcf	@	1.1000 per Mcf (I, -)
Next	14,700	¹ Mcf	@	5.6858 per Mcf	@	0.7700 per Mcf (I, -)
Over	15,000	Mcf	@	5.4158 per Mcf	@	0.5000 per Mcf (I, -)

Interruptible Service

Base Charge	-	\$300.00	per delivery point per month
Transportation Administration Fee	-	50.00	per customer per meter

Rate per Mcf²

			<u>Sales (G-2)</u>		<u>Transportation (T-3)</u>	
First	15,000	¹ Mcf	@	4.5014 per Mcf	@	0.6300 per Mcf (R, -)
Over	15,000	Mcf	@	4.2814 per Mcf	@	0.4100 per Mcf (R, -)

¹ All gas consumed by the customer (sales, transportation; firm and interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

² DSM, PRP and R&D Riders may also apply, where applicable.

ISSUED: October 30, 2012

Effective: December 1, 2012

(Issued by Authority of an Order of the Public Service Commission in Case No. 2012-00000.)

ISSUED BY: Mark A. Martin - Vice President of Rates & Regulatory Affairs, Kentucky/Midstates Division

ATMOS ENERGY CORPORATION

Current Gas Cost Adjustments Case No. 2012-00000			
<p><u>Applicable</u></p> <p>For all Mcf billed under General Sales Service (G-1) and Interruptible Sales Service (G-2).</p> <p style="padding-left: 40px;">Gas Charge = GCA</p> <p style="padding-left: 80px;">GCA = EGC + CF + RF + PBRRF</p>			
<u>Gas Cost Adjustment Components</u>	<u>G - 1</u>	<u>G-2</u>	
EGC (Expected Gas Cost Component)	4.9786	3.9342	(I, I),
CF (Correction Factor)	(0.1273)	(0.1273)	(R, R)
RF (Refund Adjustment)	(0.0657)	(0.0657)	(R, R)
PBRRF (Performance Based Rate Recovery Factor)	<u>0.1302</u>	<u>0.1302</u>	(-, -)
GCA (Gas Cost Adjustment)	<u><u>\$4.9158</u></u>	<u><u>\$3.8714</u></u>	(R, R)

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ISSUED BY: Mark A. Martin - Vice President of Rates & Regulatory Affairs, Kentucky/Midstates Division

For Entire Service Area
P.S.C. No. 1
Fifty-Second No. 6
Cancelling
Fifty-First No. 6

ATMOS ENERGY CORPORATION

Current Transportation

Case No. 2012-00000

The Transportation Rates (T-3 and T-4) for each respective service net monthly rate is as follows:

System Lost and Unaccounted gas percentage:

0.84%

				<u>Simple Margin</u>	<u>Non- Commodity</u>	<u>Gross Margin</u>	
<u>Transportation Service</u>¹							
<u>Firm Service (T-4)</u>							
First	300	Mcf	@	\$1.1000 +	\$0.0000 =	\$1.1000 per Mcf	(-)
Next	14,700	Mcf	@	0.7700 +	0.0000 =	0.7700 per Mcf	(-)
All over	15,000	Mcf	@	0.5000 +	0.0000 =	0.5000 per Mcf	(-)
<u>Interruptible Service (T-3)</u>							
First	15,000	Mcf	@	\$0.6300 +	\$0.0000 =	\$0.6300 per Mcf	(-)
All over	15,000	Mcf	@	0.4100 +	0.0000 =	0.4100 per Mcf	(-)

¹ Excludes standby sales service.

ISSUED: October 30, 2012

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ISSUED BY: Mark A. Martin - Vice President of Rates & Regulatory Affairs, Kentucky/Midstates Division

Line No.	Description	Case No.		Difference
		(a) 2012-00438 \$/Mcf	(b) 2012-00000 \$/Mcf	
1	<u>G - 1</u>			
2				
3	<u>Distribution Charge (per Case No. 09-00354)</u>			
4	First 300 Mcf	1.1000	1.1000	0.0000
5	Next 14,700 Mcf	0.7700	0.7700	0.0000
6	Over 15,000 Mcf	0.5000	0.5000	0.0000
7				
8	<u>Gas Cost Adjustment Components</u>			
9	EGC (Expected Gas Cost):			
10	Commodity	3.4971	3.7293	0.2322
11	Demand	1.2493	1.2493	0.0000
12	Total EGC	4.7464	4.9786	0.2322
13	CF (Correction Factor)	(0.2253)	(0.1273)	0.0980
14	RF (Refund Adjustment)	(0.0657)	(0.0657)	0.0000
15	PBRRF (Performance Based Rate Recovery Factor)	0.1302	0.1302	0.0000
16	GCA (Gas Cost Adjustment)	4.5856	4.9158	0.3302
17				
18	<u>Rate per Mcf (GCA included)</u>			
19	First 300 Mcf	5.6856	6.0158	0.3302
20	Next 14,700 Mcf	5.3556	5.6858	0.3302
21	Over 15,000 Mcf	5.0856	5.4158	0.3302
22				
23				
24	<u>G - 2</u>			
25				
26	<u>Distribution Charge (per Case No. 09-00354)</u>			
27	First 15,000 Mcf	0.6300	0.6300	0.0000
28	Over 15,000 Mcf	0.4100	0.4100	0.0000
29				
30	<u>Gas Cost Adjustment Components</u>			
31	EGC (Expected Gas Cost):			
32	Commodity	3.4971	3.7293	0.2322
33	Demand	0.2049	0.2049	0.0000
34	Total EGC	3.7020	3.9342	0.2322
35	CF (Correction Factor)	(0.2253)	(0.1273)	0.0980
36	RF (Refund Adjustment)	(0.0657)	(0.0657)	0.0000
37	PBRRF (Performance Based Rate Recovery Factor)	0.1302	0.1302	0.0000
38	GCA (Gas Cost Adjustment)	3.5412	3.8714	0.3302
39				
40	<u>Rate per Mcf (GCA included)</u>			
41	First 300 Mcf	4.1712	4.5014	0.3302
42	Over 14,700 Mcf	3.9512	4.2814	0.3302
43				
44				
45	<u>Refund Factor (RF)</u>			
46				
47		Effective		
48		Date	RF	
49				
50	1 -	2011-00520	2/1/2012	(0.0069)
51	2 -	2012-00121	5/1/2012	(0.0072)
52	3 -	2012-00287	8/1/2012	(0.0251)
53	4 -	2012-00438	11/1/2012	(0.0265)
54				
55	Total Refund Factor (RF)			(\$0.0657)

Line No.	Description	(a)	(b)	(c)
		Case No.		Difference
		2012-00438	2012-00000	
		\$/Mcf	\$/Mcf	\$/Mcf
1	<u>T -4 Transportation Service / Firm Service (High Priority)</u>			
2				
3	<u>Simple Margin / Distribution Charge (per Case No. 09-00354)</u>			
4	First 300 Mcf	1.1000	1.1000	0.0000
5	Next 14,700 Mcf	0.7700	0.7700	0.0000
6	Over 15,000 Mcf	0.5000	0.5000	0.0000
7				
8				
9	<u>T - 3 / Interruptible Service (Low Priority)</u>			
10				
11	<u>Simple Margin / Distribution Charge (per Case No. 09-00354)</u>			
12	First 15,000 Mcf	0.6300	0.6300	0.0000
13	Over 15,000 Mcf	0.4100	0.4100	0.0000
14				

Atmos Energy Corporation
 Expected Gas Cost (EGC) Calculation
 Texas Gas Transmission - Non-Commodity

Line No.	Description	(a) Tariff Sheet No.	(b) Annual Units MMbtu	(c) Rate \$/MMbtu	(d) (e) Non-Commodity	
					Total \$	Demand \$
1	<u>SL to Zone 2</u>					
2	NNS Contract #	29760	12,617,673			
3	Base Rate	Section 4.4 - NNS		0.3088	3,896,337	3,896,337
4						
5	Total SL to Zone 2		<u>12,617,673</u>		<u>3,896,337</u>	<u>3,896,337</u>
6						
7	<u>SL to Zone 3</u>					
8	NNS Contract #	29762	27,480,375			
9	Base Rate	Section 4.4 - NNS		0.3543	9,736,297	9,736,297
10						
11	FT Contract #	29759	4,927,500			
12	Base Rate	Section 4.1 - FT		0.2939	1,448,192	1,448,192
13						
14	Total SL to Zone 3		<u>32,407,875</u>		<u>11,184,489</u>	<u>11,184,489</u>
15						
16	<u>Zone 1 to Zone 3</u>					
17	FT Contract #	29761	1,093,740			
18	Base Rate	Section 4.1 - FT		0.2616	286,122	286,122
19						
20	Total Zone 1 to Zone 3		<u>1,093,740</u>		<u>286,122</u>	<u>286,122</u>
21						
22	<u>SL to Zone 4</u>					
23	NNS Contract #	29763	3,320,769			
24	Base Rate	Section 4.4 - NNS		0.4190	1,391,402	1,391,402
25						
26	FT Contract #	29765	1,277,500			
27	Base Rate	Section 4.1 - FT		0.3670	468,843	468,843
28						
11	FT Contract #	31097	547,500			
12	Base Rate	Section 4.1 - FT		0.3670	200,933	200,933
19						
29	Total SL to Zone 4		<u>5,145,769</u>		<u>2,061,178</u>	<u>2,061,178</u>
30						
31	Total SL to Zone 2		12,617,673		3,896,337	3,896,337
32	Total SL to Zone 3		32,407,875		11,184,489	11,184,489
33	Total Zone 1 to Zone 3		1,093,740		286,122	286,122
34						
35	Total Texas Gas		<u>51,265,057</u>		<u>17,428,126</u>	<u>17,428,126</u>
36						
37						
38	Total Texas Gas Area Non-Commodity				<u>17,428,126</u>	<u>17,428,126</u>

Atmos Energy Corporation
 Expected Gas Cost (EGC) Calculation
 Tennessee Gas Pipeline - Non-Commodity

Line No.	Description	(a) Tariff Sheet No.	(b) Annual Units MMbtu	(c) Rate \$/MMbtu	(d) (e) Non-Commodity	
					Total \$	Demand \$
1 0 to Zone 2						
2	FT-G Contract # 2546.1		12,844			
3	Base Rate	23		16.3405	209,877	209,877
4						
5	FT-G Contract # 2548.1		4,363			
6	Base Rate	23		16.3405	71,294	71,294
7						
8	FT-G Contract # 2550.1		5,739			
9	Base Rate	23		16.3405	93,778	93,778
10						
11	FT-G Contract # 2551.1		4,446			
12	Base Rate	23		16.3405	72,650	72,650
13						
14	Total Zone 0 to 2		<u>27,392</u>		<u>447,599</u>	<u>447,599</u>
15						
16 1 to Zone 2						
17	FT-G Contract # 2546		114,156			
18	Base Rate	23		11.1329	1,270,887	1,270,887
19						
20	FT-G Contract # 2548		44,997			
21	Base Rate	23		11.1329	500,947	500,947
22						
23	FT-G Contract # 2550		59,741			
24	Base Rate	23		11.1329	665,091	665,091
25						
26	FT-G Contract # 2551		45,059			
27	Base Rate	23		11.1329	501,637	501,637
28						
29	Total Zone 1 to 2 and Zone 0 to 2		<u>291,345</u>		<u>3,386,161</u>	<u>3,386,161</u>
30						
31 Gas Storage						
32	Production Area:					
33	Demand	61	34,968	2.8100	98,260	98,260
34	Space Charge	61	4,916,148	0.0286	140,602	140,602
35	Market Area:					
36	Demand	61	237,408	1.5400	365,608	365,608
37	Space Charge	61	<u>10,846,308</u>	0.0211	<u>228,857</u>	<u>228,857</u>
38	Total Storage		<u>16,034,832</u>		<u>833,327</u>	<u>833,327</u>
39						
40	Total Tennessee Gas Area FT-G Non-Commodity				<u><u>4,219,488</u></u>	<u><u>4,219,488</u></u>

Atmos Energy Corporation
 Expected Gas Cost (EGC) Calculation
 Texas Gas Transmission - Commodity Purchases

Line No.	Description	(a)	(b)	(c)	(d)	(e)	(f)
		Tariff Sheet No.			Purchases	Rate	Total
				Mcf	MMbtu	\$/MMbtu	\$
1	<u>No Notice Service</u>				1,328,305		
2	Indexed Gas Cost					3.9180	5,204,299
3	Commodity (Zone 3)	Section 4.4 - NNS				0.0508	67,478
4	Fuel and Loss Retention @	Section 4.18.1	3.50%			0.1421	188,752
5						4.1109	5,460,529
6							
7	<u>Firm Transportation</u>				1,086,795		
8	Indexed Gas Cost					3.9180	4,258,063
9	Base (Weighted on MDQs)					0.0441	47,928
10	ACA	Section 4.1 - FT				0.0018	1,956
11	Fuel and Loss Retention @	Section 4.18.1	3.50%			0.1421	154,434
12						4.1060	4,462,381
13	<u>No Notice Storage</u>						
14	<u>Net (Injections)/Withdrawals</u>						
15	Withdrawals				2,325,800	3.3160	7,712,353
16	Injections					3.9180	0
17	Commodity (Zone 3)	Section 4.4 - NNS				0.0508	118,151
18	Fuel and Loss Retention @	Section 4.18.1	3.50%			0.1421	330,496
19					2,325,800	3.5089	8,161,000
20							
21							
22	Total Purchases in Texas Area				4,740,900	3.8144	18,083,910
23							
24							
25	Used to allocate transportation non-commodity						
26							
27				Annualized		Commodity	
28				MDQs in		Charge	Weighted
29	<u>Texas Gas</u>			MMbtu	Allocation	\$/MMbtu	Average
30	SL to Zone 2	Section 4.1 - FT		12,617,673	24.61%	\$0.0399	\$ 0.0098
31	SL to Zone 3	Section 4.1 - FT		32,407,875	63.22%	0.0445	\$ 0.0281
32	1 to Zone 3	Section 4.1 - FT		1,093,740	2.13%	0.0422	\$ 0.0009
33	SL to Zone 4	Section 4.1 - FT		5,145,769	10.04%	0.0528	\$ 0.0053
34	Total			51,265,057	100.00%		\$ 0.0441
35							
36	<u>Tennessee Gas</u>						
37	0 to Zone 2	24		27,392	9.40%	\$0.0177	\$ 0.0017
38	1 to Zone 2	24		263,953	90.60%	0.0147	0.0133
39	Total			291,345	100.00%		\$ 0.0150

Atmos Energy Corporation
 Expected Gas Cost (EGC) Calculation
 Tennessee Gas Pipeline - Commodity Purchases

Line No.	Description	Tariff Sheet No.	(a)	(b)	(c)	(d)	(e)	(f)	
							Purchases	Rate	Total
						Mcf	MMbtu	\$/MMbtu	\$
1	<u>FT-A and FT-G</u>					210,386			
2	Indexed Gas Cost						3.9180	824,292	
3	Base Commodity (Weighted on MDQs)						0.0150	3,152	
4	ACA	24					0.0018	379	
5	Fuel and Loss Retention	32	1.80%				0.0718	15,106	
6							4.0066	842,929	
7									
8	<u>FT-GS</u>					90,993			
9	Indexed Gas Cost						3.9180	356,511	
10	Base Rate	26					0.9131	83,086	
11	ACA	24					0.0018	164	
12	Fuel and Loss Retention	32	1.80%				0.0718	6,533	
13							4.9047	446,294	
14									
15	<u>Gas Storage</u>								
16	FT-A & FT-G Market Area Withdrawals					832,545	3.7790	3,146,189	
17	FT-A & FT-G Market Area Injections						3.9180	0	
18	Withdrawal Rate	61					0.0087	7,243	
19	Injection Rate	61					0.0087	0	
20	Fuel and Loss Retention	61	1.91%				0.0002	167	
21	Total					832,545	3.7879	3,153,599	
22									
23									
24									
25	Total Tennessee Gas Zones					1,133,924	3.9181	4,442,822	

Atmos Energy Corporation
 Expected Gas Cost (EGC) Calculation
 Trunkline Gas Company

Commodity	(a)	(b)	(c)	(d)	(e)	(f)
Line No.	Description	Tariff Sheet No.	Purchases		Rate	Total
			Mcf	MMbtu	\$/MMbtu	\$
1	<u>Firm Transportation</u>			338,000		
2	Expected Volumes				3.9180	1,324,284
3	Indexed Gas Cost				0.0051	1,724
4	Base Commodity	10			0.0018	608
6	ACA	10			0.0392	13,250
7	Fuel and Loss Retention	10	0.99%			
					<u>3.9641</u>	<u>1,339,866</u>
8						
9						
10						

Non-Commodity

Line No.	Description	Tariff Sheet No.	Annual Units	Rate	Total	Demand
			MMbtu	\$/MMbtu	\$	\$
	Injections					
11	FT-G Contract # 014573		27,000			
12	Discount Rate on MDQs			5.3776	145,195	145,195
13						
14	Total Trunkline Area Non-Commodity				<u>145,195</u>	<u>145,195</u>

Atmos Energy Corporation
 Expected Gas Cost (EGC) Calculation
 Demand Charge Calculation

Line No.	(a)	(b)	(c)	(d)	(e)
1	<u>Total Demand Cost:</u>				
2	Texas Gas Transmission	\$17,428,126			
3	Midwestern	0			
4	Tennessee Gas Pipeline	4,219,488			
5	Trunkline Gas Company	145,195			
6	Total	<u>\$21,792,809</u>			
7					
8		Allocated	Related	Monthly Demand Charge	
9	<u>Demand Cost Allocation:</u>	Factors	Demand	Volumes	Firm Interruptible
10	All	0.1661	\$3,619,786	17,663,844	0.2049 0.2049
11	Firm	0.8339	18,173,023	17,400,278	1.0444
12	Total	<u>1.0000</u>	<u>\$21,792,809</u>		<u>1.2493 0.2049</u>
13					
14		Volumetric Basis for			
15		Annualized	Monthly Demand Charge		
16		Mcf @14.65	All	Firm	
17	<u>Firm Service</u>				
18	Sales:				
19	G-1	17,400,278	17,400,278	17,400,278	1.2493
20					
21	<u>Interruptible Service</u>				
22	Sales:				
23	G-2	263,566	263,566		1.2493 0.2049
24					
25	<u>Transportation Service</u>				
26	T-3 & T-4	22,902,345			
27					
28		<u>40,566,189</u>	<u>17,663,844</u>	<u>17,400,278</u>	

Atmos Energy Corporation
 Expected Gas Cost (EGC) Calculation
 Commodity - Total System

	(a)	(b)	(c)	(d)
Line				
No. Description	Purchases		Rate	Total
	Mcf	MMbtu	\$/Mcf	\$
1 Texas Gas Area				
2 No Notice Service	1,317,763	1,328,305	4.1438	5,460,529
3 Firm Transportation	1,078,170	1,086,795	4.1388	4,462,381
4 No Notice Storage	2,307,341	2,325,800	3.5370	8,161,000
5 Total Texas Gas Area	4,703,274	4,740,900	3.8450	18,083,910
6				
7 Tennessee Gas Area				
8 FT-A and FT-G	205,817	210,386	4.0955	842,929
9 FT-GS	89,017	90,993	5.0136	446,294
10 Gas Storage				
11 Injections	0	0	0.0000	0
12 Withdrawals	814,464	832,545	3.8720	3,153,599
13	1,109,298	1,133,924	4.0051	4,442,822
14 Trunkline Gas Area				
15 Firm Transportation	336,989	338,000	3.9760	1,339,866
16				
17 Company Owned Storage				
18 Injections	(12,283)	(12,381)	3.9180	(43,100)
19 Withdrawals	3,127,954	3,146,722	3.3310	10,419,215
20 Net WKG Storage	3,115,671	3,134,341	3.3303	10,376,115
21				
22				
23 Local Production	88,400	89,638	3.9180	346,351
24				
25				
26				
27 Total Commodity Purchases	9,353,632	9,436,803	3.6979	34,589,064
28				
29 Lost & Unaccounted for @	0.84%	78,570	79,269	
30				
31 Total Deliveries	9,275,062	9,357,534	3.7293	34,589,064
32				
33				
34				
35 Total Expected Commodity Cost	9,275,062	9,357,534	3.7293	34,589,064
36				
37				
38 Note: Column (c) is calculated by dividing column (d) by column (a)				
39				

Line No.	Description	MCF
	<u>Annualized Volumes Subject to Demand Charges</u>	
1	Sales Volume	17,663,844
2	Transportation	<u>0</u>
3	Total Mcf Billed Demand Charges	17,663,844
4	Divided by: Days/Year	<u>365</u>
5	Average Daily Sales and Transport Volumes	<u><u>48,394</u></u>
6		
7	<u>Peak Day Sales and Transportation Volume</u>	
8	Estimated total company firm requirements for 5 degree average	
9	temperature days from Peak Day Book - with adjustments per rate filing	<u><u>291,362</u></u> Mcf/Peak Day
10		
11		
12	New Load Factor (line 5 / line 9)	0.1661

Atmos Energy Corporation
Basis for Indexed Gas Cost
For the Quarter ending February 28, 2013

The projected commodity price was provided by the Gas Supply Department and was based upon the following:

A.

The Gas Supply Department reviewed the NYMEX futures close prices for the quarter of December 2012 through February 2013 during the period October 17 through October 25, 2012

		Dec-12 (\$/MMBTU)	Jan-13 (\$/MMBTU)	Feb-13 (\$/MMBTU)
Wednesday	10/17/12	3.904	4.028	4.036
Thursday	10/18/12	3.947	4.069	4.073
Friday	10/19/12	3.768	3.901	3.913
Monday	10/22/12	3.768	3.901	3.913
Tuesday	10/23/12	3.861	3.983	3.989
Wednesday	10/24/12	3.776	3.900	3.910
Thursday	10/25/12	3.781	3.910	3.922
Average		<u>\$3.829</u>	<u>\$3.956</u>	<u>\$3.965</u>

B. The Company believes prices are increasing and prices for the quarter ending February 28, 2013 will settle at \$3.918 per MMBTU (based on the average of the past seven days) for the period that the GCA is to become effective.

In support of Item B, a worksheet entitled "Estimated Weighted Average Cost of Gas" has been filed under a Petition for Confidentiality in this Case.

Atmos Energy Corporation
Estimated Weighted Average Cost of Gas
For the Quarter ending February 28, 2013

	December-12			January-13			February-13			Total		
	<u>Volumes</u>	<u>Rate</u>	<u>Value</u>	<u>Volumes</u>	<u>Rate</u>	<u>Value</u>	<u>Volumes</u>	<u>Rate</u>	<u>Value</u>	<u>Volumes</u>	<u>Rate</u>	<u>Value</u>
Texas Gas												
Trunkline												
Tennessee Gas												
TX Gas Storage												
TN Gas Storage												
WKG Storage												
Midwestern												

(This information has been filed under a Petition for Confidentiality)

WACOGs

Line No.	(a) Month	(b) Actual Purchased Volume (Mcf)	(c) Recoverable Gas Cost	(d) Actual GCA Recovered Gas Cost	(e) Under (Over) Recovery Amount	(f) Adjustments	(g) Total
1	June-12	469,415	\$2,519,510.39	\$1,654,279.39	\$865,231.00	\$0.00	\$865,231.00
2							
3	July-12	475,895	\$2,115,709.64	\$1,505,041.34	\$610,668.30	\$0.00	\$610,668.30
4							
5	August-12	541,516	\$3,527,750.08	\$1,974,339.90	\$1,553,410.18	\$0.00	\$1,553,410.18
6							
7	Total Gas Cost						
8	Under/(Over) Recovery		<u>\$8,162,970.11</u>	<u>\$5,133,660.63</u>	<u>\$3,029,309.48</u>	<u>\$0.00</u>	<u>\$3,029,309.48</u>
9							
10	PBR Savings reflected in Gas Costs		<u>\$1,509,325.71</u>				
11							
12	<u>Correction Factor - Part 1</u>						
13	(Over)/Under Recovered Gas Cost through July 2012 (August 2012 GL)					(\$5,860,473.63)	
14	Total Gas Cost Under/(Over) Recovery for the three months ended August 2012					3,029,309.48	
15	Recovery from outstanding Correction Factor (CF)					<u>151,587.71</u>	
16	(Over)/Under Recovered Gas Cost through August 2012 (September 2012 GL) (a)					<u>(\$2,679,576.45)</u>	
17	Divided By: Total Expected Customer Sales (b)					17,663,844	Mcf
18							
19	Correction Factor - Part 1					(\$0.1517)	/ Mcf
20							
21	<u>Correction Factor - Part 2</u>						
22	Net Uncollectible Gas Cost through November 2012 (c)					<u>430,808.29</u>	
23	Divided By: Total Expected Customer Sales (b)					17,663,844	
24							
25	Correction Factor - Part 2					<u>\$0.0244</u>	/ Mcf
26							
27	<u>Correction Factor - Total (CF)</u>						
28	Total Deferred Balance through August 2012 (September 2012 GL) including Net Uncol Gas Cos					<u>(\$2,248,768.15)</u>	
29	Divided By: Total Expected Customer Sales (b)					17,663,844	
30							
31	Correction Factor - Total (CF)					<u>(\$0.1273)</u>	/ Mcf
32							

Atmos Energy Corporation
Recoverable Gas Cost Calculation
For the Three Months Ended August 2012
2012-00000

Line No.	Description	GL Unit	July-12	August-12	September-12
			(a)	(b)	(c)
			June-12	Month July-12	August-12
1	Supply Volume				
2	Pipelines:				
3	Texas Gas Transmission ¹	Mcf	0	0	0
4	Tennessee Gas Pipeline ¹	Mcf	0	0	0
5	Trunkline Gas Company ¹	Mcf	0	0	0
6	Midwestern Pipeline ¹	Mcf	0	0	0
7	Total Pipeline Supply	Mcf	0	0	0
8	Total Other Suppliers	Mcf	1,770,501	1,632,505	1,607,462
9	Off System Storage				
10	Texas Gas Transmission	Mcf	0	0	0
11	Tennessee Gas Pipeline	Mcf	0	0	0
12	System Storage				
13	Withdrawals	Mcf			
14	Injections	Mcf	(809,800)	(793,495)	(829,133)
15	Producers	Mcf	63,820	52,855	60,700
16	Third Party Reimbursements	Mcf	(39)	(166)	(51)
17	Pipeline Imbalances cashed out	Mcf			
18	System Imbalances ²	Mcf	(555,067)	(415,804)	(297,462)
19	Total Supply	Mcf	469,415	475,895	541,516
20					
21	Change in Unbilled	Mcf			
22	Company Use	Mcf	0	0	0
23	Unaccounted For	Mcf	0	0	0
24	Total Purchases	Mcf	469,415	475,895	541,516

¹ Includes settlement of historical imbalances and prepaid items.

² Includes Texas Gas No-Notice Service volumes and monthly imbalances related to transportation customer activities.

Atmos Energy Corporation
Recoverable Gas Cost Calculation
For the Three Months Ended August 2012
2012-00000

Line No.	Description	GL Unit	July-12	August-12	September-12
			(a)	(b) Month	(c)
			June-12	July-12	August-12
1	Supply Cost				
2	Pipelines:				
3	Texas Gas Transmission ¹	\$	1,167,045	1,209,632	1,214,469
4	Tennessee Gas Pipeline ¹	\$	229,581	223,925	223,650
5	Trunkline Gas Company ¹	\$	5,769	5,961	5,961
6	Twin Eagle Resource Management	\$	(421)	20,760	25,546
7	Midwestern Pipeline ¹	\$			
8	Total Pipeline Supply	\$	<u>1,401,974</u>	<u>1,460,278</u>	<u>1,469,626.35</u>
9	Total Other Suppliers	\$	4,032,932	4,251,008	4,684,281
10	Hedging Settlements	\$	0		
11	Off System Storage				
12	Texas Gas Transmission	\$			
13	Tennessee Gas Pipeline	\$			
14	WKG Storage	\$	122,500	122,500	122,500
15	System Storage				
16	Withdrawals	\$	0	0	0
17	Injections	\$	(1,901,283)	(2,136,815)	(2,467,777)
18	Producers	\$	139,677	148,318	164,574
19	Third Party Reimbursements	\$	(622)	(1,247)	(578)
20	Pipeline Imbalances cashed out	\$			
21	System Imbalances ²	\$	<u>(1,275,668)</u>	<u>(1,728,332)</u>	<u>(444,876)</u>
22	Sub-Total	\$	<u>2,519,510</u>	<u>2,115,709.64</u>	<u>3,527,750.08</u>
23	Pipeline Refund + Interest				
24	Change in Unbilled	\$			
25	Company Use	\$	0	0	0
26	Recovered thru Transportation	\$	0	0	0
27	Total Recoverable Gas Cost	\$	<u><u>2,519,510.39</u></u>	<u><u>2,115,709.64</u></u>	<u><u>3,527,750.08</u></u>

¹ Includes demand charges, cost of settlement of historical imbalances and prepaid items.

² Includes Texas Gas No-Notice Service volumes and monthly imbalances related to transportation customer activities.

Atmos Energy Corporation
Recovery from Correction Factors (CF)
For the Three Months Ended August 2012
2012-00000

Line No.	Month	Type of Sales	(a) Mcf Sold	(b) CF Rate	(c) CF Amounts	(d) RF Rate	(e) RF Amounts	(f) PBR Rate	(g) PBRRF Amounts	(h) GCA Rate	(i) GCA Recovery Amounts	(j) Total Recoveries
1	June-12	G-1 Sales	382,786.9	\$0.0315	\$12,057.79	(\$0.0283)	(\$10,832.87)	0.1302	\$49,838.85	\$3.9924	\$1,528,238.38	\$1,579,302.15
2		G-2 Sales	41,959.5	0.0315	1,321.72	(\$0.0283)	(1,187.45)	0.1302	5,463.13	\$2.9767	124,900.84	\$130,498.24
6		Sub Total	424,746.4		\$13,379.51		(\$12,020.32)		\$55,301.98		\$1,653,139.22	\$1,709,800.39
7		Timing: Cycle Billing and PPA's			18.15		(0.49)		0.76		1,140.17	\$1,158.59
8		Total	424,746.4		\$13,397.66		(\$12,020.81)		\$55,302.74		\$1,654,279.39	\$1,710,958.98
9												
10												
11	July-12	G-1 Sales	321,724.4	\$0.0315	\$10,134.32	(\$0.0283)	(\$9,104.80)	0.1302	\$41,888.52	\$3.9924	\$1,284,452.49	\$1,327,370.53
12		G-2 Sales	76,417.9	0.0315	2,407.16	(\$0.0283)	(2,162.63)	0.1302	9,949.61	\$2.9767	227,473.16	\$237,667.30
16		Sub Total	398,142.3		\$12,541.48		(\$11,267.43)		\$51,838.13		\$1,511,925.65	\$1,565,037.83
17		Timing: Cycle Billing and PPA's			3.69		(0.31)		0.33		(6,884.31)	(\$6,880.60)
18		Total	398,142.3		\$12,545.17		(\$11,267.74)		\$51,838.46		\$1,505,041.34	\$1,558,157.23
19												
20												
21	August-12	G-1 Sales	354,931.9	(\$0.3791)	(\$134,554.70)	(\$0.0462)	(\$16,397.86)	0.1302	\$46,212.14	\$4.4077	\$1,564,433.54	\$1,459,693.12
22		G-2 Sales	245,797.4	(0.3791)	(93,181.79)	(\$0.0462)	(11,355.84)	0.1302	32,002.82	\$3.3920	833,744.70	\$761,209.89
26		Sub Total	600,729.3		(\$227,736.49)		(\$27,753.70)		\$78,214.96		\$2,398,178.24	\$2,220,903.01
27		Timing: Cycle Billing and PPA's	(163,174.0)		50,205.95		6,118.81		(17,240.32)		(423,838.34)	(\$384,753.90)
28		Total	437,555.3		(\$177,530.54)		(\$21,634.89)		\$60,974.64		\$1,974,339.90	\$1,836,149.11
29												
30												
31		Total Recovery from Correction Factor (CF)			<u>(\$151,587.71)</u>							
32		Total Amount Refunded through the Refund Factor (RF)					<u>(\$44,923.44)</u>					
33		Total Recovery from Performance Based Rate Recovery Factor (PBRRF)							<u>\$168,115.84</u>			
34		Total Recoveries from Expected Gas Cost (EGC) Factor									<u>\$5,133,660.63</u>	
35		Total Recoveries from Gas Cost Adjustment Factor (GCA)										<u>\$5,105,265.32</u>
36												
37												
38		NOTE: The cycle billing is a result of customers being billed by the meter read date.										
39		The prior period adjustments (PPA's) consist of billing revisions/adjustments.										

Description	June, 2012		July, 2012		August, 2012	
	MCF	Cost	MCF	Cost	MCF	Cost
1 Texas Gas Pipeline Area						
2 LG&E Natural						
3 Texaco Gas Marketing						
4 CMS						
5 WESCO						
6 Southern Energy Company						
7 Union Pacific Fuels						
8 Atmos Energy Marketing, LLC						
9 Engage						
10 ERI						
11 Prepaid						
12 Reservation						
13 Hedging Costs - All Zones						
14						
15 Total	1,523,732	\$3,425,709.64	1,395,131	\$3,601,484.80	1,332,421	\$3,864,158.37
16						
17						
18 Tennessee Gas Pipeline Area						
19 Atmos Energy Marketing, LLC						
20 Twin Eagle Resource Management						
21 WESCO						
22 Prepaid						
23 Reservation						
24 Fuel Adjustment						
25						
26 Total	215,746	\$533,493.73	205,012	\$561,375.79	242,975	\$725,331.57
27						
28						
29 Trunkline Gas Company						
30 Atmos Energy Marketing, LLC						
31 Engage						
32 Prepaid						
33 Reservation						
34 Fuel Adjustment						
35						
36 Total	30,668	\$72,884.09	31,684	\$86,154.02	31,684	\$93,686.96
37						
38						
39 Midwestern Pipeline						
40 Atmos Energy Marketing, LLC						
41 Midwestern Gas Transmission						
42 Anadarko						
43 Prepaid						
44 Reservation						
45 Fuel Adjustment						
46						
47 Total	355	\$844.61	678	\$1,993.15	382	\$1,103.66
48						
49						
50 ANR Pipeline						
51 Atmos Energy Marketing, LLC						
52 LG&E Natural						
53 Anadarko						
54 Prepaid						
55 Reservation						
56 Fuel Adjustment						
57						
58 Total	0	\$0.00	0	\$0.00	0	\$0.00
59						
60						
61 All Zones						
62 Total	1,770,501	\$4,032,932.07	1,632,505	\$4,251,007.76	1,607,462	\$4,684,280.56
63						
64						
65						

**** Detail of Volumes and Prices Has Been Filed Under Petition for Confidentiality ****

Atmos Energy Corporation
Net Uncollectible Gas Cost
Twelve Months Ended November, 2011

Line No.	Month	Gas Cost Written Off	Margin Written Off	Taxes & Other Written Off	Total Written Off	Gas Cost Collected	Margin Collected	Net Uncollectible Gas Cost	Cumulative Net Uncollectible Gas Cost
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
1	Dec-10	(\$9,373.97)	(\$19,727.46)	(\$1,266.25)	(\$30,367.68)	\$40,577.39	\$22,189.86	(\$31,203.42)	(\$31,203.42)
2	Jan-11	(\$5,732.39)	(\$14,141.78)	(\$1,419.24)	(\$21,293.41)	\$11,416.78	\$6,689.75	(\$5,684.39)	(\$36,887.81)
3	Feb-11	(\$6,592.09)	(\$13,946.32)	(\$803.44)	(\$21,341.85)	\$10,971.08	\$7,320.88	(\$4,378.99)	(\$41,266.80)
4	Mar-11	(\$7,417.93)	(\$10,805.13)	(\$812.13)	(\$19,035.19)	\$2,862.10	\$2,938.97	\$4,555.83	(\$36,710.97)
5	Apr-11	(\$29,695.67)	(\$21,012.11)	(\$2,465.84)	(\$53,173.62)	\$3,207.52	\$2,013.81	\$26,488.15	(\$10,222.82)
6	May-11	(\$50,340.25)	(\$29,514.83)	(\$3,710.53)	(\$83,565.61)	\$2,509.67	\$1,674.44	\$47,830.58	\$37,607.76
7	Jun-11	(\$114,974.46)	(\$66,365.73)	(\$8,275.22)	(\$189,615.41)	\$4,972.06	\$2,610.23	\$110,002.40	\$147,610.16
8	Jul-11	(\$152,940.81)	(\$100,391.77)	(\$10,991.15)	(\$264,323.73)	\$4,612.71	\$3,405.84	\$148,328.10	\$295,938.26
9	Aug-11	(\$98,325.76)	(\$77,113.18)	(\$7,312.93)	(\$182,751.87)	\$5,655.28	\$4,504.11	\$92,670.48	\$388,608.74
10	Sep-11	(\$78,840.46)	(\$80,264.93)	(\$6,272.19)	(\$165,377.58)	\$10,209.43	\$8,876.43	\$68,631.03	\$457,239.77
11	Oct-11	(\$29,212.10)	(\$39,577.65)	(\$2,680.89)	(\$93,004.37)	\$31,952.43	\$25,115.61	(\$2,740.33)	\$454,499.44
12	Nov-11	(\$13,466.51)	(\$25,833.26)	(\$1,496.34)	(\$40,796.11)	\$37,157.66	\$29,360.83	(\$23,691.15)	\$430,808.29