Grayson Rural Electric Cooperative Corporation

109 Bagby Park • Grayson, KY 41143-1292 Telephone 606-474-5136 • 1-800-562-3532 • Fax 606-474-5862

January 25, 2013

Mr. Jeff Derouen Executive Director Kentucky Public Service Commission 211 Soward Boulevard P.O. Box 615 Frankfort, KY 40602-0615

JAN 29 2013 PUBLIC SERVICE COMMISSION

RE: Case No. 2012-00426

Dear Mr. Derouen,

Enclosed is an original and 10 copies of Grayson RECC's updated Exhibits B, C, and D. These exhibits are being provided to cure the Filing Deficiencies in Grayson's Rate Application in Case No. 2012-00426 as noted in the attached letter received from our attorney, W. Jeffrey Scott.

If you have any questions, please contact me at your convenience.

Sincerely,

Don M. Combs Manager, Finance and Accounting

A Touchstone Energy Cooperative

1/24/3

W. JEFFREY SCOTT, PSC

W. Jeffrey Scott Brandon Michael Music Will Jared Matthews* *Admitted in Ohio Attorneys at Law 311 W. Main Street P.O. Box 608 Grayson, Kentucky 41143

Phone - (606) 474-5194 FAX - (606) 474-5196 e-mail - wjscott@windstream.net

January 23, 2013

Ms. Carol Ann Fraley Mr. Don Combs Grayson Rural Electric 109 Bagby Park Grayson, KY 41143

RE: GRECC Application for Rate Increase

Dear Carol Ann & Don:

I received a call today from Virginia Gregg with the Public Service Commission regarding additional deficiencies in the Application for Rate Increase that has been filed with the Commission.

She tells me that there have been requests made for remediation but the requested changes have not all been done. The following is a list of the changes that she believes still need to be made in order to have the application considered to be complete and, therefore, filed. The application is not yet filed and will not be considered so until the following deficiencies are corrected.

The deficiencies are as follows:

- 1. In Schedule 11 the on peak energy charge does not match the notice. There has been a transposition of numbers;
- 2. In Schedule 12b there has also been a transposition of numbers as the change does not meet the notice;
- 3. In Schedule 14c the customer charge does not match;
- 4. In Schedule 16 the revised tariff does not match the notice;
- 5. In Schedule 18 the increased amount is listed as \$57.04 when in reality that is really the average bill at the current rates.

Therefore, these changes need to be made and the application resubmitted with these changes as soon as practicable.

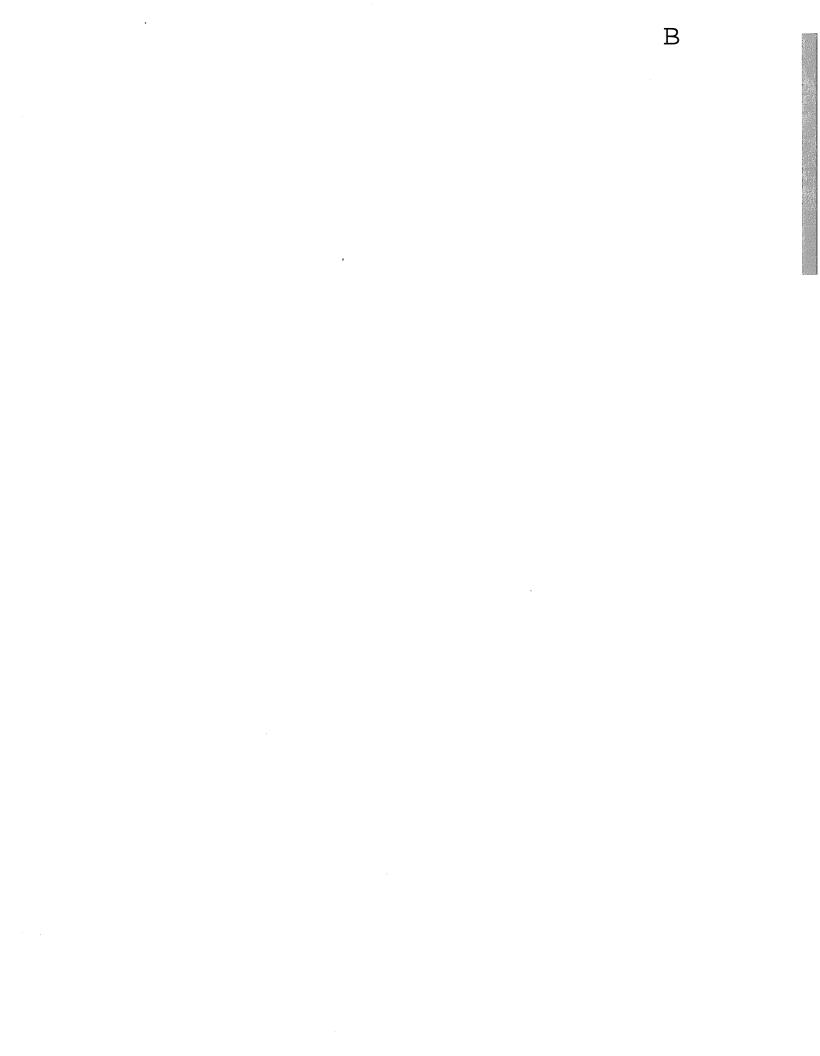
Mrs. Carol Ann Fraley Mr. Don Combs January 23, 2013 Page – 2 –

If you have any questions or need assistance in this then do not hesitate to contact me.

Yours T 1017 W. J

.

WJS/knc



SCHEDULE 1

CLASSIFICATION OF SERVICE

DOMESTIC – FARM & HOME SERVICE	RATE PER UNIT
AVAILABILITY-DOMESTIC Available to members of the Cooperative for all residential farm and home uses subject to its established rules and regulations. Approval of the Cooperative must be obtained prior to the installation of any motor having a rated capacity of five horsepower or more.	
<u>TYPE OF SERVICE</u> Single-phase and/or three-phase, 60 cycle, alternating current at the Cooperative's standard secondary voltages.	
RATE PER MONTH Customer Charge Energy Charge Per KWH	\$15.00 (I) 0.11003 (I)
FUEL ADJUSTMENT CLAUSE All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed \% and is based on a twelve month moving average of such losses. The Fuel clause is subject other applicable provisions as set out in 807 KAR 5:056.	
MINIMUM CHARGE The minimum monthly charge under the above rate shall be \$15.00 where 25 KVA or less of transformer capacity is required. For members requiring more than 25 KVA of transformer capacity, the minimum monthly charge shall be increased at a rate of \$.75 for each additional KVA or fraction thereof required. Where it is necessary to extend or reinforce existing distribution facilities, the minimum monthly charge may be increased to assure adequate compensation for the added facilities. Where the minimum charge is increased in accordance with this section, additional energy and demand shall be included in accordance with the foregoing rate schedule.	(1)
∠θ S S S S C OF ISSUE: January 21, 2013 EFFECTIVE DATE:	ervice on and after February 25, 2013
ISSUED BY: President & C.E.O., 109 Bagby Issued by authority of P.S.C. in Case No. 2012-00426 dated	28

SCHEDULE 2	CLASSIFICATION OF SE	RVICE		
COMMERCIAL AND SMALL BUILDINGS, SCHOOLS, CH	POWER LESS THAN 50 KVA, INC IURCHES, ETC.	CLUDING PUBLIC	RATE PER UNI	Т
than 50 KVA, subject to its e	s of the Cooperative for all Commerc stablished rules and regulations. Ap allation of any motor having a rated	proval of the Cooperative must		
<u>TYPE OF SERVICE</u> Single-phase and/or standard secondary voltages.	three-phase, 60 cycle, alternating	current at the Cooperative's		
RATE PER MONTH Customer Charge Energy Charge per KV			\$ 27.50 0.10679	(1) (J)
 creased by an amount per sale Power Supplier plu eλ ed 10% and is based on 	E able to the Fuel Adjustment Claus KWH equal to the fuel adjustment an us an allowance for line losses. The a twelve month moving average of s provisions as set out in 807 KAR 5:0	mount per KWH as billed by the allowance for line losses will not such losses. The Fuel Clause is		
of transformer capacity is re capacity, the minimum month KVA or fraction thereof requir facilities, the minimum month the added facilities. Where	charge under the above rate shall b quired. For members requiring mon hly charge shall be increased at a r ed. Where it is necessary to extend hly charge may be increased to assist the minimum charge is increased in d shall be included in accordance with	re than 25 KVA of transformer rate of \$.75 for each additional or reinforce existing distribution ure adequate compensation for n accordance with this section,		(1)
2	. o	S	ervice on and aft	er
ALE OF ISSUE: January 2	<u>T, 2013</u>	EFFECTIVE DATE:	February 25, 20 29	<u>13</u>
ISSUED BY: Issued by authority of P.S.C.		President & C.E.O., 109 Bagby		(Y

SCHEDULE 3

CLASSIFICATION OF SERVICE

OFF-PEAK MARKETING RATE		RATE PER L	JNIT
Domestic-Farm & Home Service, or Tariff 50 KVA, who have installed Cooperative at during off-peak hours. This rate shall	perative eligible for service under Tariff Schedule 1 Schedule 2Commercial and Small Power Less than pproved load management devices for the use of power only apply to programs which have been expressly sion to be offered under the Marketing Rate of East Rate Schedule A.		
<u>TYPE OF SERVICE</u> Single-phase and/or three-phase, standard secondary voltages.	60 cycle, alternating current at the Cooperative's		
RATE PER MONTH Customer Charge		\$15.00	(I)
ON-PEAK RATE:	ALL KWH	0.11003	(I)
F PEAK RATE:	ALL KWH	0.06602	(I)
November, December, January, February, from 5 p.m. to 10 p.m., local time, for a holidays. The <u>off-peak billing period</u> is def local time, for all days of the week, including <u>SUMMER SCHEDULE</u> For the purpose of this tariff, the <u>or</u> August, and September is defined as 10	<u>n-peak billing period</u> for the months of May, June, July, a.m. to 10 p.m., local time, for all days of the week, b. The <u>off-peak billing period</u> is defined as 10 p.m. to 10 cluding Saturday, Sunday, and holidays.		
∠& : OF ISSUE: <u>January 24, 2013</u>	S EFFECTIVE DATE:	Service on and February 25,	
ISSUED BY:	President & C.E.O., 109 Bagby 2012-00426	2ార Park, Graysor	n, KY

RATE PER UNIT

GRAYSON RURAL ELECTRIC

CLASSIFICATION OF SERVICE

OFF-PEAK MARKETING RATE

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and my be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

MINIMUM CHARGE

SCHEDULE 3 (con't)

The minimum monthly charge under the above rate shall be \$15.00 where 25 KVA or less of transformer capacity is required. For members requiring more than 25 KVA of transformer capacity, the minimum monthly charge shall be increased at a rate of \$.75 for each additional KVA or fraction thereof required. Where it is necessary to extend or reinforce existing distribution facilities, the minimum monthly charge may be increased to assure adequate compensation for the added facilities. Where the minimum charge is increased in accordance with this section, additional energy and demand shall be included in accordance with the foregoing rate schedule.

TERMS OF PAYMENT

The above rates are net, the gross being ten percent (10%) higher. In the event the current hly bill is not paid within fifteen (15) days from the mailing date of the bill, the gross rates shall a_{b} , z.

METERING

Necessary metering equipment will be furnished and maintained by the Cooperative which shall have the option of metering service supplied hereunder at either primary or secondary voltage. Energy furnished under this schedule shall be separately metered for each point of delivery.

TERMS AND CONDITIONS

This tariff is subject to the Cooperative's standard terms and conditions of service as set out in the governing tariff schedule for which the consumer is eligible for service (see Availability of Service).

حع م. خ OF ISSUE: January 21, 2013

ISSUED BY: ______ Issued by authority of P.S.C. in Case No. 2012-00426 Service on and after EFFECTIVE DATE: <u>February 25, 2013</u> この President & C.E.O., 109 Bagby Park, Grayson, KY

(I)

SCHEDULE 5

CLASSIFICATION OF SERVICE

STREET LIGHTING SERVICE		RATE PER UNIT
AVAILABILITY Available to rural communities and villages for street lightin BASE RATE PER LIGHT PER YEAR For dusk to dawn lighting with lights mounted on exist attachments and connected to existing overhead secondary circuit For the following monthly charges the Cooperative will f lighting fixtures and accessories including hardware, control, lamp energy required.	ing wooden poles with bracket s. urnish, install and maintain the	
	nnual Charge <u>Per Lamp</u> \$132.00	(1)
FUEL ADJUSTMENT CLAUSE All rates are applicable to the Fuel Adjustment Clause and by an amount per KWH equal to the fuel adjustment amount per l 'ower Supplier plus an allowance for line losses. The allowance ' and is based on a twelve month moving average of such los to other applicable provisions as set our in 807 KAR 5:056.	KWH as billed by the Wholesale e for line losses will not exceed	
<u>CONDITIONS OF SERVICE</u> 1. Street lighting equipment including lamps, fixtures, of ighting circuits, transformers and additional guys and fittings will the Cooperative.		
 Lamp replacements will be made by the Cooperatescept that any damage to lamps and luminaries resulting from consumer at cost as a separate item on the monthly bill for service reported. This schedule applies to either multiple or serie Cooperative will determine the type of circuit. REFER TO BASIS FOR THE ACCOUNTABIL SECURITY LIGHTS. 	vandalism shall be charges to e. Outages should be promptly s street lighting circuits. The	
スタ , , , E OF ISSUE: <u>January 21, 2013</u>	S EFFECTIVE DATE:	
		28

ISSUED BY: _____ Issued by authority of P.S.C. in Case No. 2012-00426 President & C.E.O., 109 Bagby Park, Grayson, KY

SCHEDULE 6

CLASSIFICATION OF SERVICE

OUTDOOR LIGHTING SERVICE – SECURITY LIGHTS	RATE PER	UNIT
<u>AVAILABILITY</u> Available to customers, other than towns and villages, for dusk to dawn outdoor lighting o existing overhead secondary circuits.	ו	
RATE PER LIGHT PER MONTH 7,000 Lumens Mercury Vapor Lamp 10,000 Lumens Mercury Vapor Lamp Flood Lighting	\$10.75 \$13.50 \$19.75	() () ()
FUEL ADJUSTMENT CLAUSE All rates are applicable to the Fuel Adjustment Clause and may be increased or decrease by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesal Power Supplier plus an allowance for line losses. The allowance for line losses will not excee 10% and is based on a twelve month moving average of such losses. The Fuel Clause is subject o all other applicable provisions as set our in 807 KAR 5:056.	e k	
CONDITIONS OF SERVICE 1. The Cooperative shall furnish, install, and maintain the outdoor lighting equipmen ing lamp, luminaire, bracket attachment and control device on an existing pole of the perative, electrically connected so that power for operation of the light does not pass throughout the meter for the consumer's other usage, at a location mutually agreeable to both the Cooperative and the customer.	e 1	
2. The Cooperative shall maintain the lighting equipment, including lamp replacement at no additional cost the customer within 72 hours after the customer notifies the Cooperative of he need for maintenance of the lighting equipment.		
3. The lighting equipment shall remain the property of the Cooperative. The custome shall protect the lighting equipment from deliberate damage.	r	
2 &	Service on and	d after
C. 2 OF ISSUE: January 21, 2013 EFFECTIVE DATE	E February 25	
ISSUED BY: President & C.E.O., 109 Bagt	ンら y Park, Graysc	on, KY

SCHEDULE 7

CLASSIFICATION OF SERVICE

ALL ELECTRIC SCHOOLS (A.E.S.)		RATE PER U	NIT
APPLICABLE In all territory served by Seller.			
<u>AVAILABILITY</u> Available to all public or not-profit private schools whose f including but not limited to heating, air conditioning, lighting and w electricity furnished by the Cooperative, subject to its established rules a	ater heating, is supplied		
CHARACTER OF SERVICE The electric service furnished under this rate schedule will be 60 single phase or three phase service, present facilities permitting, and voltages: Single Phase, 120, 102/240, 480, 204/480 volts; Three Ph 240/280, 277/480Y volts.	at the following nominal		
<u>RATE PER MONTH</u> Customer Charge Demand Charge per KW Energy Charge per KWH		\$31.04 6.50 0.07390	(1) (1)
<u>Min MUM CHARGE</u> The minimum annual charge shall be sufficient to assure adequate facilities installed to serve the consumer, and in no event shall it be lerequired transformer capacity as determined by the Cooperative, or the contract for service, whichever is greater.	ss than \$9.00 per KVA of		
<u>TERMS OF CONTRACT</u> Service under this rate schedule will be furnished under an "A Power", for a term of not less than five (5) years.	greement for Purchase of		
<u>TERMS OF PAYMENT</u> The above rates are net, the gross being ten percent higher. monthly bill is not paid within fifteen (15) days from the mailing date of shall apply.			
28		Service on and a	
	EFFECTIVE DATE: dent & C.E.O., 109 Bagby	28	
Issued by authority of P.S.C. in Case No. 2012-00426			

FOR: ENTIRE AREA SERVED 2ND REVISED SHEET NO. 10.10 PSC No.3 CANCELLING ORIGINAL SHEET NO. 10.10 PSC NO.2

JRAYSON RURAL ELECTRIC

COOPERATIVE CORPORATION

Schedule 10

CLASSIFICATION OF SERVICE

RESIDENTIAL TIME OF DAY (TOD)	RATE PER U	NIT
AVAILABILITY Available to members of the Cooperative for all residential farm and home uses subject to its established rules and regulations. Approval of the Cooperative must be obtained prior to the installation of any motor having a rated capacity of five horsepower or more. TYPE OF SERVICE Single-phase and/or three-phase, 60 cycle, alternating current at the Cooperative's standard secondary voltages.		
RATE Customer Charge On-Peak Energy per kWh Off-Peak Energy per kWh	\$19.75 0.20000 0.06250	(I) (I) (I)
WINTER SCHEDULE For the purpose of this tariff, the <u>on-peak</u> billing period for the months of October, November, Pecember, January, February, March, & April is defined as 7:00 am to 11:00 am and 5:00 pm to om, Monday through Friday. The <u>off-peak</u> billing period is defined as 9:00 pm to 7:00 am 1:00 am to 5:00 pm, Monday through Friday. All weekends and holidays are <u>off-peak</u> .		
SUMMER SCHEDULE For the purpose of this tariff, the <u>on-peak</u> billing period for the months of May, June, July, August, & September is defined as 1:00 pm to 9:00 pm, Monday through Friday. The <u>off-peak</u> billing period is defined as 9:00 pm to 1:00 pm, Monday through Friday. All weekends and holidays are <u>off-peak</u> .		
MINIMUM MONTHLY CHARGE The minimum monthly charge shall be the minimum charge specified in the contract, or the minimum monthly customer charge, or \$0.75 per KVA or installed capacity, whichever is greater.		
FUEL ADJUSTMENT CHARGE All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.		
حم DATE OF ISSUE: <u>January 21, 2013</u> EFFECTIVE DATE:	Service on and February 25, 2	

ED BY: _____ President & C.E.O., 109 Bagby Park, Grayson, KY

FOR: ENTIRE AREA SERVED 2ND REVISED SHEET NO. 10.10 PSC No.3 CANCELLING ORIGINAL SHEET NO. 10.10 PSC NO.2

RATE PER UNIT

GRAYSON RURAL ELECTRIC

SCHEDULE 10

CLASSIFICATION OF SERVICE

RESIDENTIAL TIME OF DAY (TOD)

TERMS OF PAYMENT

The above rates are net, the gross being ten percent higher. In the event the current monthly bill is not paid within fifteen (15) days from the mailing date of the bill, the gross rates shall apply.

METERING

Necessary metering equipment will be furnished and maintained by the Cooperative which shall have the option of metering service supplied hereunder at either primary or secondary voltage.

SERVICE PROVISIONS

1. Delivery Point. If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electrical equipment on the load side of the delivery point shall be owned and maintained by the consumer.

If service is furnished at the Cooperative's primary voltage, the delivery point shall be the point of attachment of the Cooperative's primary line to the consumer's transformer

ucture unless otherwise specified on the contract for service. All wiring, pole lines, and other cal equipment (except metering equipment) on the load side of the delivery point shall be

ov. d and maintained by the consumer.

2. Motors having a rated capacity in excess of five horsepower (5 h.p.) must be three-phase unless written permission has been obtained from the Cooperative.

3. In the event the Cooperative, in order to prevent voltage fluctuations or disturbances on its system, installs separate transformer or transformers to supply operating characteristics, such service will be metered and billed separately from the consumer's other service. The minimum monthly charge for separate service to welders, x-ray machines, etc., will be \$1.00 per kVA of installed transformer capacity instead of the minimum charge as set forth under the paragraph "Minimum Monthly Charge" of this schedule.

ENERGY EMERGENCY CONTROL PROGRAM

This tariff is subject to the Energy Emergency control Program as filed with the Kentucky Public Service Commission on February 23, 1981, in Administrative Case no. 240 and as approved by the Commission in its order of March 31, 1981.

DATE OF ISSUE: January 21, 2013

Service on and after EFFECTIVE DATE: <u>February 25, 2013</u>

ISSUED BY:

Issued by authority of P.S.C. in Case No. 2012-00426

28

President & C.E.O., 109 Bagby Park, Grayson, KY

FOR: ENTIRE AREA SERVED REVISED SHEET NO. 12.10 PSC NO.:3 CANCELLING ORIGINAL SHEET NO. 12.10 PSC NO. 2

GRAYSON RURAL ELECTRIC

SCHEDULE 11	CLASSIFICATION OF SERVICE	
SMALL COMMERCIAL TIME OF	DAY (TOD)	RATE PER UNIT
KVA, subject to established rules and	perative for all Small Commercial uses less than 50 d regulations. Approval of the Cooperative must be motor having a rated capacity of five horsepower or	
<u>TYPE OF SERVICE</u> Single-phase and/or three-phase, standard secondary voltages.	60 cycle, alternating current at the Cooperative's	
RATE Customer Charge On-peak Energy per kWh Off-peak Energy per kWh	0. Z 0000	\$27.50 (I) 0.02000 (I) 0.06250 (I)
mber, December, January, Febr ar, and 5:00 pm to 9:00 pm, Monday t	<u>on-peak</u> billing period for the months of October, uary, March, & April is defined as 7:00 am to 11:00 through Friday. The <u>off-peak</u> billing period is defined to 5:00 pm, Monday through Friday. All weekends	
July, August, & September is defined	on-peak billing period for the months of May, June, d as 1:00 pm to 9:00 pm, Monday through Friday. as 9:00 pm to 1:00 pm, Monday through Friday. All	
	l be the minimum charge specified in the contract, or e, or \$0.75 per KVA or installed capacity, whichever	
decreased by an amount per kWh equipy the wholesale power supplier plus losses will not exceed 10% and is be	uel Adjustment Clause and may be increased or ual to the fuel adjustment amount per kWh as billed an allowance for line losses. The allowance for line based on a twelve-month moving average of such to all other applicable provisions as set out in 807	
vAr E OF ISSUE: January-21, 20	D13 EFFECTIVE DA	Service on and after TE: <u>February 25, 2013</u>
ISSUED BY:	President & C.E.O., 109 B	≥ອ agby Park, Grayson, KY
Issued by authority of P.S.C. in Ca	ase No. 2012-00426	

FOR: ENTIRE AREA SERVED REVISED SHEET NO. 12.10 PSC NO.:3 CANCELLING ORIGINAL SHEET NO. 12.10 PSC NO. 2

GRAYSON RURAL ELECTRIC

SCHEDULE 11

CLASSIFICATION OF SERVICE

SMALL COMMERCIAL TIME OF DAY (TOD) RATE PER UNIT TERMS OF PAYMENT The above rates are net, the gross being ten percent higher. In the event the current monthly bill is not paid within fifteen (15) days from the mailing date of the bill, the gross rates shall apply. METERING Necessary metering equipment will be furnished and maintained by the Cooperative which shall have the option of metering service supplied hereunder at either primary or secondary voltage. SERVICE PROVISIONS 1. Delivery Point. If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electrical equipment on the load side of the delivery point shall be owned and maintained by the consumer. If service is furnished at the Cooperative's primary voltage, the delivery point shall be the point of attachment of the Cooperative's primary line to the consumer's transformer ructure unless otherwise specified on the contract for service. All wiring, pole lines, and other ical equipment (except metering equipment) on the load side of the delivery point shall be പ് ov...ed and maintained by the consumer. 2. Motors having a rated capacity in excess of five horsepower (5 h.p.) must be three-phase unless written permission has been obtained from the Cooperative. 3. In the event the Cooperative, in order to prevent voltage fluctuations or disturbances on its system, installs separate transformer or transformers to supply operating characteristics, such service will be metered and billed separately from the consumer's other service. The minimum monthly charge for separate service to welders, x-ray machines, etc., will be \$1.00 per kVA of installed transformer capacity instead of the minimum charge as set forth under the paragraph "Minimum Monthly Charge" of this schedule. ENERGY EMERGENCY CONTROL PROGRAM This tariff is subject to the Energy Emergency control Program as filed with the Kentucky Public Service Commission on February 23, 1981, in Administrative Case no. 240 and as approved bye the Commission in its order of March 31, 1981.

... - OF ISSUE: January 21, 2013

ISSUED BY:

Service on and after EFFECTIVE DATE: <u>February 25, 2013</u> 2-හ President & C.E.O., 109 Bagby Park, Grayson, KY

Issued by authority of P.S.C. in Case No. 2012-00426

28

	VE CORFORATION			
SCHEDULE1:	2 (b) CLASS	IFICATION OF SERVICE		
LARGE INDU	STRIAL SERVICE – LLF	5,000 TO 9,999 KVA		RATE PER UNIT
or greater than and regulation <u>CONDITION F</u> An "IN under this sch	ble to all members of the Cooper n 4,999 KW but less than 10,000 s of the Cooperative that have be <u>COR SERVICE</u> DUSTRIAL POWER AGREEME edule.	rative whose monthly contract der 0 KW> All use is subject to the e een or may be adopted by its Boa NT'' shall be executed by the me	stablished rules rd of Directors.	
TYPE OF SEF Three- AGREEMENT	phase, 60 hertz, alternating cur	rent as specified in the "INDUS	TRIAL POWER	
Deman	<u>DNTH</u> ner Charge nd Charge per KW of Billing Dem v Charge per KWH	and	0.04688 0.04583	\$1,131.19 10.50 _ 0.4688 (I)
	TON OF BILLING DEMAND onthly billing demand shall be the	e greater of (A) or (B) listed below:	:	
(A)	The contract demand			
(B)		ered at the load center, shall used during any fifteen minute in listed hours:		
	<u>Months</u>	Hours Applicable For Demand Billing - EST		
Octobe	er through April	7:00 a.m. to 12:00 Noon		
		5:00 p.m. to 10:00 p.m.		
May th	rough September	10:00 a.m. to 10:00 p.m.		
ore OF ISS	2.6 UE: <u>January-21, 2013</u>	EF	FECTIVE DATE	Service on and after E: February 25, 2013
ISSUED BY:		President & C	C.E.O., 109 Baok	ح ہ Dy Park, Grayson, KY

ISSUED BY: Issued by authority of P.S.C. in Case No. 2012-00426.

SCHEDULE 1	2 (c) CLASS	IFICATION OF SERVICE	
LARGE INDU	STRIAL SERVICE - LLF	10,000 KVA AND UNDER	RATE PER UNIT
or greater than	le to all members of the Cooper	ative whose monthly contract demand is equal to to the established rules and regulations of the l by its Board of Directors.	
<u>CONDITION F</u> An "INI under this sche	DUSTRIAL POWER AGREEME	NT" shall be executed by the member for service	
<u>TYPE OF SER</u> Three- ₁ AGREEMENT	ohase, 60 hertz, alternating cur	rent as specified in the "INDUSTRIAL POWER	
Deman	<u>DNTH</u> her Charge nd Charge per KW of Billing Dem r Charge per KWH	and	\$1,131.19 10.50 0.04588 (l)
	ION OF BILLING DEMAND onthly billing demand shall be the	e greater of (A) or (B) listed below:	
(A)	The contract demand		
(B)		ered at the load center, shall be the highest used during any fifteen minute interval during the listed hours:	
	<u>Months</u>	Hours Applicable For Demand Billing - EST	
Octobe	r through April	7:00 a.m. to 12:00 Noon; 5:00 p.m. to 10:00 p.m.	
May th	rough September	10:00 a.m. to 10:00 p.m.	
DATE OF ISS	ころ UE: <u>January 21, 2013</u>	EFFECTIVE DATE	Service on and after E: February 25, 2013
			ころ by Park, Grayson KY

SCHEDULE 13 (b)) CLASS	SIFICATION OF SERVICE	
LARGE INDUSTR	IAL SERVICE – HLF	5,000 TO 9,999 KVA	RATE PER UNIT
or greater than 5,0 and regulations of 1 <u>CONDITION OF S</u>	00 KW but less than 10,00 the Cooperative that have b <u>ERVICE</u>	rative whose monthly contract demand is equal to 00 KW. All use is subject to the established rules been or may be adopted by its Board of Directors.	
under this schedule		ENT" shall be executed by the member for service	
TYPE OF SERVIC Three-phas AGREEMENT".		rrent as specified in the "INDUSTRIAL POWER	
		hand	\$1,131.19 7.23 0.04688 (I)
	OF BILLING DEMAND y billing demand shall be th	e greater of (A) or (B) listed below:	
(A) The	contract demand		
elev cen any	en months, coincident wi ter's peak demand is the hi	st demand, during the current month or preceding ith the load center's peak demand. The load ghest average rate at which energy is used during the below listed hours for each month (and povided herein):	
<u>N</u>	<u>Months</u>	Hours Applicable For Demand Billing - EST	
October thr	ough April	7:00 a.m. to 12:00 Noon	
		5:00 p.m. to 10:00 p.m.	
May throug	h September	10:00 a.m. to 10:00 p.m.	
_ OF ISSUE <u>.</u>	28 January <u>24, 2013</u>	EFFECTIVE DAT	Service on and after E: <u>February 25, 2013</u>
ISSUED BY:	of P.S.C. in Case No. 201	President & C.E.O., 109 Bagk	යහි by Park, Grayson, KY

.

GRAYSON RURAL ELECTRIC

C PERAINE CORP				ED SHEET NO.: 13.40
SCHEDULE 13 (c)	CLASSIF	FICATION OF SERVICE		
LARGE INDUSTRIAL	SERVICE – HLF 10,	,000 KVA AND OVER		RATE PER UNIT
or greater than 10,000		tive whose monthly contract deman to the established rules and regula by its Board of Directors.		
CONDITION OF SERV An "INDUSTRIA under this schedule.	<u>ICE</u> \L POWER AGREEMEN	T" shall be executed by the membe	er for service	
<u>TYPE OF SERVICE</u> Three-phase, 6 AGREEMENT''.	0 hertz, alternating curre	ent as specified in the "INDUSTRI	AL POWER	
RATE PER MONTH Customer Charge Demand Charge Energy Charge	e per KW of Billing Dema	nd		\$1,131.19 7.23 0.04588 (I)
	BILLING DEMAND ling demand shall be the (greater of (A) or (B) listed below:		
(A) The con	tract demand			
eleven months, coincide is the highest average	ent with the load center's rate at which energy is	demand, during the current month peak demand. The load center's p used during any fifteen minute in for power factor as provided herein	eak demand terval in the	
<u>Months</u> October through April		Hours Applicable For <u>Demand Billing - EST</u> 7:00 a.m. to 12:00 Noon		
		5:00 p.m. to 10:00 p.m.		
May through Septembe	۲	10:00 a.m. to 10:00 p.m.		
	28.			Service on and after
JATE OF ISSUE: Jan	uary 21, 2013	EFFE	CTIVE DATE	E: <u>February 25, 2013</u>

ISSUED BY: ______ Issued by authority of P.S.C. in Case No.2012-00426. EFFECTIVE DATE: <u>February 25, 2013</u> 29 President & C.E.O., 109 Bagby Park, Grayson, KY

C [*] PERATIVE CORPORATION	D" KEV	ISED SHEET NO.: 14.20
SCHEDULE 14 (b) CL	ASSIFICATION OF SERVICE	
LARGE INDUSTRIAL SERVICE – MLF	5,000 TO 9,999 KVA	RATE PER UNIT
or greater than 5,000 KW but less than 10 and regulations of the Cooperative that has CONDITION OF SERVICE	operative whose monthly contract demand is equal 0,000 KW. All use is subject to the established rul ve been or may be adopted by its Board of Directors EMENT" shall be executed by the member for servi	es 5.
<u>TYPE OF SERVICE</u> Tree-phase, 60 hertz, alternating AGREEMENT".	current as specified in the "INDUSTRIAL POWE	R
<u>RATE PER MONTH</u> Customer Charge Demand Charge per KW of Contra Demand Charge per KW for Billing In Excess of Contract Demand Energy Charge per KWH	Demand	7 \$ 1,136.37 (▷ 7.23 10.50 0.04688 (I)
demand. Excess demand occurs when current month, coincident with the load ce center's peak demand is highest average	and) shall be the contract demand plus any exce the ultimate consumer's highest demand during t enter's peak, exceeds the contract demand. The log rate at which energy is used during any fifteen-minu th month and adjusted for power factor as provide	he ad ite
Months	Hours Applicable For Demand Billing - EST	
October through April	7:00 a.m. to 12:00 Noon	
	5:00 p.m. to 10:00 p.m.	
May through September	10:00 a.m. to 10:00 p.m.	
Z8		Service on and after
JAIE OF ISSUE: January 21, 2013	EFFECTIVE DA	ATE: February 25, 2013
		28

ISSUED BY: ______ Issued by authority of P.S.C. in Case No. 2012-00426.

C' PERATIVE CORPORATION	5" REVIS	ED SHEET NO.: 14.4
SCHEDULE 14 (c) CLA	SSIFICATION OF SERVICE	
LARGE INDUSTRIAL SERVICE MLF	10,000 KVA AND OVER	RATE PER UNIT
or greater than 10,000 KW. All use is sub Cooperative that have been or may be adop <u>CONDITION OF SERVICE</u> An "INDUSTRIAL POWER AGREED under this schedule. <u>TYPE OF SERVICE</u>	perative whose monthly contract demand is equal to oject to the established rules and regulations of the oted by its Board of Directors. MENT" shall be executed by the member for service current as specified in the "INDUSTRIAL POWER	
AGREEMENT".	current as specified in the INDOSTRIAL POWER	
RATE PER MONTH Customer Charge Demand Charge per KW of Contrac Demand Charge per KW for Billing I In Excess of Contract Demand Energy Charge per KWH		\$1,131.19 7.23 10.50 0.04588 (I)
demand. Excess demand occurs when the current month, coincident with the load cen center's peak demand is highest average ra	nd) shall be the contract demand plus any excess ne ultimate consumer's highest demand during the ter's peak, exceeds the contract demand. The load te at which energy is used during any fifteen-minute month and adjusted for power factor as provided	
Months	Hours Applicable For Demand Billing - EST	
October through April	7:00 a.m. to 12:00 Noon	
	5:00 p.m. to 10:00 p.m.	
May through September	10:00 a.m. to 10:00 p.m.	
_ATE OF ISSUE: January 21, 2013	EFFECTIVE DATE	Service on and after E: February 25, 2013
ISSUED BY:	President & C.E.O., 109 Bag	2や by Park, Grayson, KY
any address and have the of DC C in Case No. 7	012 00426	

ISSUED BY: ______ Issued by authority of P.S.C. in Case No. 2012-00426

FOR: ENTIRE AREA SERVED REVISED SHEET 15.10 PSC NO. 3 CANCELLING ORIGINAL SHEET NO.15.10 PSC NO. 2

GRAYSON RURAL ELECTRIC

SCHEDULE 15	CLASSIFICATION OF SERVICE	
RESIDENTIAL DEMAND & EN	ERGY RATE	RATE PER UNIT
subject to established rules and	e Cooperative for all residential farm and home uses d regulations. Approval of the Cooperative must be ion of any motor having a rated capacity of five	
<u>TYPE OF SERVICE</u> Single-phase and/or three-ph standard secondary voltages.	ase, 60 cycle, alternating current at the Cooperative's	
RATE Customer Charge Energy Charge per kWh Demand Charge per kW		\$20.00 (I) 0.06818 (I) 4.62 (I)
	rge shall be the minimum charge specified in the hly customer charge, or \$0.75 per KVA or installed	
decreased by an amount per kl billed by the wholesale power allowance for line losses will not	e Fuel Adjustment Clause and may be increased or Wh equal to the fuel adjustment amount per kWh as supplier plus an allowance for line losses. The exceed 10% and is based on a twelve-month moving uel Clause is subject to all other applicable provisions	
つ/ーミ OF ISSUE: January 24.	2013 EFFECTIVE DAT	Service on and after E: February 25, 2013
ISSUED BY:	President & C.E.O., 109 Bag	2 ک by Park, Grayson, KY
Issued by authority of P,S.C. in	Case No. 2012-00426	

FOR: ENTIRE AREA SERVED REVISED SHEET 15.10 PSC NO. 3 CANCELLING ORIGINAL SHEET NO.15.10 PSC NO. 2

GRAYSON RURAL ELECTRIC

SCHEDULE 15

CLASSIFICATION OF SERVICE

RESIDENTIAL DEMAND & ENERGY RATE RATE PER UNIT TERMS OF PAYMENT The above rates are net, the gross being ten percent higher. In the event the current monthly bill is not paid within fifteen (15) days from the mailing date of the bill, the gross rates shall apply. METERING Necessary metering equipment will be furnished and maintained by the Cooperative which shall have the option of metering service supplied hereunder at either primary or secondary voltage. SERVICE PROVISIONS 1. Delivery Point. If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electrical equipment on the load side of the delivery point shall be owned and maintained by the consumer. If service is furnished at the Cooperative's primary voltage, the delivery point shall be the point of attachment of the Cooperative's primary line to the consumer's transformer ucture unless otherwise specified on the contract for service. All wiring, pole lines, and electrical equipment (except metering equipment) on the load side of the delivery point J' s), oe owned and maintained by the consumer. 2. Motors having a rated capacity in excess of five horsepower (5 h.p.) must be three-phase unless written permission has been obtained from the Cooperative. 3. In the event the Cooperative, in order to prevent voltage fluctuations or disturbances on its system, installs separate transformer or transformers to supply operating characteristics, such service will be metered and billed separately from the consumer's other service. The minimum monthly charge for separate service to welders, x-ray machines, etc., will be \$1,00 per kVA of installed transformer capacity instead of the minimum charge as set forth under the paragraph "Minimum Monthly Charge" of this schedule. ENERGY EMERGENCY CONTROL PROGRAM This tariff is subject to the Energy Emergency control Program as filed with the Kentucky Public Service Commission on February 23, 1981, in Administrative Case no. 240 and as approved by the Commission in its order of March 31, 1981. 23 Service on and after -ALE OF ISSUE: January 21, 2013 EFFECTIVE DATE: February 25, 2013

EFFECTIVE DATE: February 20, 20 2 ይ

ISSUED BY: _____

President & C.E.O., 109 Bagby Park, Grayson, KY

FOR: ENTIRE AREA SERVED REVISED SHEET NO. 16.10 PSC NO. 3 CANCELLING ORIGINAL SHEET NO.16.10 PSC NO. 2

GRAYSON RURAL ELECTRIC C PERATIVE CORPORATION

SCHEDULE 16	CLASSIFICATION OF SERVICE	
SMALL COMMERCIAL DEMAND	& ENERGY RATE	RATE PER UNIT
KVA, subject to established rules a	poperative for Small Commercial uses less than 50 and regulations. Approval of the Cooperative must on of any motor having a rated capacity of five	
<u>TYPE OF SERVICE</u> Single-phase and/or three-phas standard secondary voltages.	e, 60 cycle, alternating current at the Cooperative's	
RATE Customer Charge Energy Charge per kWh Demand Charge per kW	0.06558	\$ 27.50 (I) -0:6558 (I) 6:12288 (I)
	e shall be the minimum charge specified in the customer charge, or \$0.75 per KVA or installed	
decreased by an amount per kWh billed by the wholesale power s allowance for line losses will not ex	Fuel Adjustment Clause and may be increased on equal to the fuel adjustment amount per kWh as upplier plus an allowance for line losses. The cceed 10% and is based on a twelve-month moving Clause is subject to all other applicable provisions	
28 F OF ISSUE: January-21, 20	013 EFFECTIVE DAT	Service on and after E: <u>February 25, 2013</u>
ISSUED BY:	President & C.E.O., 109 Bag	
Issued by authority of P.S.C. in Ca	ase No. 2012-00426	

FOR: ENTIRE AREA SERVED REVISED SHEET NO. 16.10 PSC NO. 3 CANCELLING ORIGINAL SHEET NO.16.10 PSC NO.2

GRAYSONRURAL ELECTRIC

SCHEDULE 16

CLASSIFICATION OF SERVICE

SMALL COMMERCIAL DEMAND & ENERGY RATE RATE PER UNIT TERMS OF PAYMENT The above rates are net, the gross being ten percent higher. In the event the current monthly bill is not paid within fifteen (15) days from the mailing date of the bill, the gross rates shall apply. METERING Necessary metering equipment will be furnished and maintained by the Cooperative which shall have the option of metering service supplied hereunder at either primary or secondarv voltage. SERVICE PROVISIONS 1. Delivery Point. If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electrical equipment on the load side of the delivery point shall be owned and maintained by the consumer. If service is furnished at the Cooperative's primary voltage, the delivery point shall be the point of attachment of the Cooperative's primary line to the consumer's transformer ucture unless otherwise specified on the contract for service. All wiring pole lines, and electrical equipment (except metering equipment) on the load side of the delivery point ď she owned and maintained by the consumer. 2. Motors having a rated capacity in excess of five horsepower (5 h.p.) must be three-phase unless written permission has been obtained from the Cooperative. 3. In the event the Cooperative, in order to prevent voltage fluctuations or disturbances on its system, installs separate transformer or transformers to supply operating characteristics, such service will be metered and billed separately from the consumer's other service. The minimum monthly charge for separate service to welders, x-ray machines, etc., will be \$1.00 per kVA of installed transformer capacity instead of the minimum charge as set forth under the paragraph "Minimum Monthly Charge" of this schedule. ENERGY EMERGENCY CONTROL PROGRAM This tariff is subject to the Energy Emergency control Program as filed with the Kentucky Public Service Commission on February 23, 1981, in Administrative Case no. 240 and as approved by the Commission in its order of March 31, 1981. Service on and after 700

LATE OF ISSUE: January 21, 2013

Service on and after EFFECTIVE DATE: <u>February 25, 2013</u> ຂອ

ISSUED BY: _____

President & C.E.O., 109 Bagby Park, Grayson, KY

FOR: ENTIRE AREA SERVED PSC NO.: 4 4th REVISED SHEET NO: 17.10 CANCELLING 3rd REVISED SHEET NO: 17.10

C YSON RURAL ELECTRIC CUJPERATIVE CORPORATION

SCHEDULE 17

CLASSIFICATION OF SERVICE

WATER PUMPING SERVICE		RATE PER UNIT
Availability Available for water pumping service in areas served	by the Cooperative.	
<u>Conditions</u> Consumer shall have the option of service under schedule. Consumer, having selected one sched schedule for not less than twelve (12) consecutive and permanent change in Consumer's use of servi	dule, will continue to be billed under such months, unless there should be a material	
<u>Rate</u> Customer Charge Per Month – Includes No k On Peak Energy - kWh Per Month Off Peak Energy – kWh per Month	kWh Usage	\$41.39 0.13605 (I) 0.07000 (I)
<u> On - Peak Hours and Off-Peak Hours</u>		
On Peak Hours May through September October through April	10:00 a.m. to 10:00 p.m. EST 7:00 a.m. to 12:00 noon EST 5:00 p.m. to 10:00 p.m. EST	
Off Peak Hours May through September October through April 10:00 p.m. to 7:00 a.m. EST	10:00 p.m. to 10:00 p.m. EST 12:00 noon to 5:00 p.m. EST	
Minimum Monthly Charge The minimum monthly charge shall be the minimum minimum monthly customer charge, or \$.75 pe whichever may be greater.	um charge specified in the contract, or the r KVA of installed transformer capacity,	
Fuel Cost Adjustment Charge All rates are applicable to the Fuel Adjustment Clau an amount per kWh equal to the fuel adjustment a power supplier plus an allowance for line losses. The 10% and is based on a twelve-month moving ave subject to all other applicable provisions as set out in	amount per kWh as billed by the wholesale he allowance for line losses will not exceed erage of such losses. This Fuel Clause is	
Z -ዓ DATE OF ISSUE: <u>January-21, 2013</u>	EFFECTIVE DAT	Service on and after E: <u>February 25, 2013</u> 2,5

ISSUED BY:_ Issued by authority of P.S.C. in Case No. 2012-00426 President & C.E.O., 109 Bagby Park, Grayson, KY

PSC NO .: 3

PSC NO.: 4 4th REVISED SHEET NO: 17.10 CANCELLING 3rd REVISED SHEET NO: 17.10 PSC NO: 3

GRAYSON RURAL ELECTRIC PERATIVE CORPORATION (

SCHEDULE 17 (a)

CLASSIFICATION OF SERVICE

	RATE PER UNIT
<u>Terms of Payment</u> The above rates are net, the gross being 10% higher. In the event the current monthle bill is not paid within fifteen (15) days from the mailing date of the bill, the gross rates shall apply.	
<u>Rules and Regulations</u> Service will be furnished under the Cooperative's general rules and regulations or terms and conditions.	5
Fnergy Emergency Control Program is tariff is subject to the Energy Emergency Control Program as filed with the is ucky Energy Regulatory Commission (now the Public Service Commission) of February 23, 1981 in Administrative Case No. 240 and as approved by the Commission Order of March 31, 1981.	า
DATE OF ISSUE: <u>January 21, 2013</u> 2-9 UED BY: President & C.E.O., 109 Ba	TE: <u>February 25, 2013</u> 2 19 gby Park, Gravson, KY

Issued by authority of P.S.C. in Case No. 2012-00426

President & C.E.O., 109 Bagby Park, Grayson, KY

FOR: ENTIRE AREA SERVED PSC NO.: 4 **REVISED SHEET NO.: 18.10** REPLACING SHEET NO. 18.10 PSC NO. 3

GRAYSON RURAL ELECTRIC COOPERATIVE CORPORATION

SCHEDULE 18	CLASSIFICATION OF SERVICE	
GENERAL SERVICE RATE		RATE PER UNIT
dwellings in areas served by the Coor residential and small commercial use	outbuildings, domestic pumping stations, and unoccupied perative, that are not eligible to be classified as permanent s subject to established rules and regulations. Approval of ior to the installation of any motor having a rated capacity	

TYPE OF SERVICE Single-phase and/or three-phase, 60 cycle, alternating current at the Cooperative's standard secondary voltages.

RATE Customer Charge Energy Charge	\$22.50 0.13620	(I) (I)
<u>w</u> ^r <u>'IUM MONTHLY CHARGE</u> T ₁ ninimum monthly charge shall be the minimum charge specified in the contract, or the minimum monthly customer charge, or \$0.75 per KVA or installed capacity, whichever is greater.		
FUEL ADJUSTMENT CHARGE All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.		

28 DATE OF ISSUE: January 21, 2013

Service on and after EFFECTIVE DATE: February 25, 2013 28 President & C.E.O., 109 Bagby Park, Grayson, KY

เธริบED BY: ____

SCHEDULE 18

CLASSIFICATION OF SERVICE

GENERAL SERVICE RATE	RATE PER UNIT
<u>Terms of Payment</u> The above rates are net, the gross being 10% higher. In the event the current month bill is not paid within fifteen (15) days from the mailing date of the bill, the gross rat shall apply.	
<u>Rules and Regulations</u> Service will be furnished under the Cooperative's general rules and regulations or terr and conditions.	ns
Energy Emergency Control Program This tariff is subject to the Energy Emergency Control Program as filed with t Kentucky Energy Regulatory Commission (now the Public Service Commission) February 23, 1981 in Administrative Case No. 240 and as approved by the Commissi Order of March 31, 1981.	on
ンタ DATE OF ISSUE: January 21, 2013 EFFECTIVE D	Service on and after ATE: February 25, 2013
SUED BY: President & C.E.O., 109 B	28

FOR: ENTIRE AREA SERVED REVISED SHEET NO. 20.10 PSC NO. 3 CANCELLING ORIGINAL SHEET NO. 20.10 PSC NO. 2

GRAYSON RURAL ELECTRIC

SCHEDULE 20	CLASSIFICATION OF SERVICE	
RESIDENTIAL INCLINING BLOC	KRATE	RATE PER UNIT
subject to established rules and re	ooperative for all residential farm and home uses egulations. Approval of the Cooperative must be of any motor having a rated capacity of five	
<u>TYPE OF SERVICE</u> Single-phase and/or three-p Cooperative's standard secondary	hase, 60 cycle, alternating current at the voltages.	
RATE Customer Charge First 300 kWh Next 200 kWh All Over 500 kWh		\$15.00 (I) 0.07503 (I) 0.09003 (I) 0.14003 (I)
	shall be the minimum charge specified in the customer charge, or \$0.75 per KVA or installed	
decreased by an amount per kWh billed by the wholesale power s allowance for line losses will not	Fuel Adjustment Clause and may be increased or equal to the fuel adjustment amount per kWh as upplier plus an allowance for line losses. The exceed 10% and is based on a twelve-month This Fuel Clause is subject to all other applicable :056.	
28 GF ISSUE: <u>January 21, 20</u>	D13 EFEECTIVE DATE	Service on and after E: February-25, 2013
ISSUED BY:	President & C.E.O., 109 Bag	23
Issued by authority of P.S.C. in Ca		

FOR: ENTIRE AREA SERVED REVISED SHEET NO. 20.10 PSC NO. 3 CANCELLING ORIGINAL SHEET NO. 20.10 PSC NO. 2

GRAYSON RURAL ELECTRIC CCOPERATIVE CORPORATION

SCHEDULE 20

CLASSIFICATION OF SERVICE

RESIDENTIAL INCLINING BLOCK RATE	RATE PER UNIT
<u>TERMS OF PAYMENT</u> The above rates are net, the gross being ten percent higher. In the event the current monthly bill is not paid within fifteen (15) days from the mailing date of the bill, the gross rates shall apply.	
METERING Necessary metering equipment will be furnished and maintained by the Cooperative which shall have the option of metering service supplied hereunder at either primary or secondary voltage.	
SERVICE PROVISIONS 1. Delivery Point. If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electrical equipment on the load side of the delivery point shall be owned and maintained by the consumer. If service is furnished at the Cooperative's primary voltage, the delivery point shall be the point of attachment of the Cooperative's primary line to the consumer's transformer ucture unless otherwise specified on the contract for service. All wiring, pole lines, and or electrical equipment (except metering equipment) on the load side of the delivery point shall be the delivery point except metering equipment.	
Motors having a rated capacity in excess of five horsepower (5 h.p.) must be three-phase unless written permission has been obtained from the Cooperative.	
3. In the event the Cooperative, in order to prevent voltage fluctuations or disturbances on its system, installs separate transformer or transformers to supply operating characteristics, such service will be metered and billed separately from the consumer's other service. The minimum monthly charge for separate service to welders, x-ray machines, etc., will be \$1.00 per kVA of installed transformer capacity instead of the minimum charge as set forth under the paragraph "Minimum Monthly Charge" of this schedule.	
ENERGY EMERGENCY CONTROL PROGRAM This tariff is subject to the Energy Emergency control Program as filed with the Kentucky Public Service Commission on February 23, 1981, in Administrative Case no. 240 and as approved bye the Commission in its order of March 31, 1981.	
23	28
E OF ISSUE: January 21, 2013 EFFECTIVE DATE:	February 25, 2013

ISSUED BY: _____ President & C.E.O., 109 Bagby Park, Grayson, KY

Grayson Rural Electric Cooperative

SCHEDULE 21 PREPAY METERING PROGRAM

STANDARD RIDER

This Prepay Electric Service is a rider to Rate Schedule 1 Domestic Farm & Home Service and Rate Schedule 18, General Service.

AVAILABILITY OF SERVICE

All Rate Schedule 1 (Domestic-Farm & Home Service) and Rate Schedule 18 (General Service) accounts, excluding accounts on levelized budget billing, auto draft, net metering, accounts with ancillary services, three phase accounts, and accounts larger than a 200 amp service, within the territory served by the cooperative.

TYPE OF SERVICE

Prepay Electric Service

RATES:

In addition of the Customer Charge and kWh charge for Rate Schedule 1 (Domestic Farm& Home Service) and Rate Schedule 18 (General Service), there will be:

Monthly Program Fee

\$10.00

TERMS AND CONDITIONS

Prepay Electric Service is a voluntary program. Members who qualify for this program as defined above in "AVAILABILITY OF SERVICE" may choose to voluntarily enroll their electric account(s) in this program. All members who participate in the Prepay Electric Service are subject to the following:

- 1. An agreement for Prepay Electric Service must be signed by the member (for joint memberships, only one member is required to sign the agreement) for each account enrolling in the Prepay Electric Service. The term of the agreement is for one year.
- 2. To participate in the voluntary prepay program, members must confirm that he/she can receive communications from the cooperative, either by telephone or electronically, to participate in the voluntary prepay program.

23	Service on and after この
DATE OF ISSUE: <u>January-21, 2013</u>	EFFECTIVE DATE: February 25, 2013
ISSUED BY: Grayson, KY	President & C.E.O., 109 Bagby Park,

Grayson Rural Electric Cooperative

SCHEDUDULE 21 PREPAY METERING PROGRAM – CONTINUED

- 3. At the time an account becomes a prepay account, the required initial payment for electricity is \$100. Members may apply funds to their prepay account(s) as they choose and as many times per month as they choose.
- 4. Members may apply funds to their prepay account(s) by all methods as post pay and as listed on Grayson Rural Electric's website, <u>www.graysonrecc.com</u> under Prepay Electric.
- 5. If a member elects to enroll an account in prepay and has a deposit on the account, the deposit will be applied to the account before the account changes to prepay. Any credit remaining on the account will be applied to the prepay account. However, if the member has another account(s) which has neither a satisfactory credit history nor a sufficient deposit, the remaining credit will be transferred as a deposit to the unsecured account(s). This deposit will only be refunded by applying it to the member's account(s) as described.
- 6. If a member elects to enroll an account in prepay, the total amount of any existing payment arrangements/contracts will be applied to the account so the full unpaid balance will be reflected on the prepay account.
- 7. Once enrolled in the prepay service, no additional payment arrangements will be made.
- 8. If a member's post pay account has a balance greater than \$500 at the time the account becomes a prepay account, the excess amount must be paid. The member will be subject to a prepayment plan whereas future payments will be split 30/70 until the unpaid debt is retired. Under this provision, the member will be applying 30% of any funds paid on the prepay account to the unpaid debt. The remaining 70% of the funds will be applied to daily usage on the account.
- 9. A new member, who previously received service from Grayson RECC and discontinued service without paying his/her final bill, (i.e. an uncollectible account) will be required to make a substantial payment in accordance with our normal billing practices prior to establishing prepay service.
- 10. Prepay accounts will be billed at least once a day to show the remaining funds on the account. If a meter reading is not available, the account will be estimated for that day. In addition a month end billing will be done for any unbilled miscellaneous charges such as green power. Charges such as program fee, customer charge, kWh, fuel adjustment, environmental surcharge, applicable taxes, franchise fees and security lights will be prorated daily.
- 11. Prepay accounts will not be subject to deposits, late fees, disconnect fees, and reconnect fees.

 ZS
 Service on and after

 DATE OF ISSUE: January 21, 2013
 EFFECTIVE DATE: February 25, 2013

 ISSUED BY: ______
 President & C.E.O., 109 Bagby Park,

 Grayson, KY
 Service on and after

	Exhibit B
	Page of
	FOR ENTIRE SERVICE AREA
	P.S.C. No 1
Grayson Rural Electric Cooperative	Original Sheet No. 21

SCHEDUDULE 21 PREPAY METERING PROGRAM – CONTINUED

- 12. For a member who requests their account to be changed from prepay to post pay, a deposit will be required as listed in Grayson Rural Electric's rules and regulations. These rules and regulations can be found on the PSC's website, <u>www.psc.ky.gov</u>, under tariffs, Grayson RECC.
- 13. If a payment on a prepay account is returned for any reason, the account is subject to the service charge listed in Grayson's Rules and Regulations, Original sheet 155, item 45. In addition if an outstanding balance is transferred from another account, the amount of the transfer will be debited to the prepay account. The member will have to apply funds to the account to cover the transfer to keep the account from disconnecting due to a negative balance.
- 14. If a prepay account is disconnected due to lack of funds or any other reason, the Cooperative shall be held harmless for any damages due to loss of energy services. Likewise, if the account is disconnected and the member applies funds to the prepay account thus causing the account to be reconnected, the member accepts full responsibility for any damages to the location caused by the account being disconnected and/or reconnected.
- 15. A monthly paper bill will be mailed to members who receive prepay service.
- 16. Due to the prepay status of an account, a delinquent notice will not be mailed on prepay accounts as the account should never be in arrears. Grayson RECC requests a deviation from 807 KAR 5:006, Section 14 for this Prepay Metering Program rider only.
- 17. When the amount of funds remaining on a prepay account reaches the established threshold of \$25 an automated message (text, email, and/or telephone) will be sent to the member rather than a written notice sent by U.S. Mail.
- 18. All voluntary prepay accounts will not be eligible for Winter Hardship Reconnect, Certificate of Need, or Medical Certificate as outlined in 807 KAR 5:006, Sections 13, 14, and 15. If a member on a prepay account presents a Certificate of Need, a Medical Certificate or qualifies for a Winter Hardship Reconnect, the member will be required to transfer to a post pay account.
- 19. A prepay account will be disconnected if the balance of the account becomes negative. The account will be disconnected regardless of weather/temperature as the member is responsible for ensuring that the prepay account is adequately funded. If the member cannot ensure proper funding, Grayson RECC recommends the member not utilize the prepay service.
- 20. A prepay account will be disconnected immediately in cases of theft, tampering, or hazardous code violation.

Service on and after ఒన
EFFECTIVE DATE: February 25, 2013
President & C.E.O., 109 Bagby Park,

Exhibit B Page ____ of ____ FOR ENTIRE SERVICE AREA P.S.C. No 1 <u>Grayson Rural Electric Cooperative</u>Original Sheet No. 21

SCHEDUDULE 21 PREPAY METERING PROGRAM – CONTINUED

21. Members who voluntarily choose the prepay service are subject to all rules and regulations outlined in the Cooperative's tariffs and bylaws unless specifically noted above.

	Service on and after
23	23
DATE OF ISSUE: <u>January 21,</u> 2013	EFFECTIVE DATE: February 25, 2013
ISSUED BY:	President & C.E.O., 109 Bagby Park,
Grayson, KY	

Issued by authority of P.S.C. in Case No. 2012-00426

7

С

SCHEDULE 1

DOMESTIC – FARM & HOME SERVICE	RATE PER UNIT
AVAILABILITY-DOMESTIC Available to members of the Cooperative for all residential farm and home uses subject to its established rules and regulations. Approval of the Cooperative must be obtained prior to the installation of any motor having a rated capacity of five horsepower or more.	
<u>TYPE OF SERVICE</u> Single-phase and/or three-phase, 60 cycle, alternating current at the Cooperative's standard secondary voltages.	
RATE PER MONTH Customer Charge Energy Charge Per KWH	\$ 10.35 15.00 (I) .10427 0.11003 (d)
<u>FUEL ADJUSTMENT CLAUSE</u> All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 0% and is based on a twelve month moving average of such losses. The Fuel clause is subject . other applicable provisions as set out in 807 KAR 5:056.	
MINIMUM CHARGE The minimum monthly charge under the above rate shall be \$10.35 15.00 where 25 KVA or less of transformer capacity is required. For members requiring more than 25 KVA of transformer capacity, the minimum monthly charge shall be increased at a rate of \$.75 for each additional KVA or fraction thereof required. Where it is necessary to extend or reinforce existing distribution facilities, the minimum monthly charge may be increased to assure adequate compensation for the added facilities. Where the minimum charge is increased in accordance with this section, additional energy and demand shall be included in accordance with the foregoing rate schedule.	(1)
28 E OF ISSUE: <u>June 3, 2011 January-21, 2013</u> EFFECTIVE DATE: <u>June 1, 2011</u>	Service on and after - February- <u>25;</u> 2013 zø
ISSUED BY: President & C.E.O., 109 Bagby Issued by authority of P.S.C. in Case No. 2010-00502 dated May 31, 2011 Case No. 2012-00426	Park, Grayson, KY

SCHEDULE 2

	······
COMMERCIAL AND SMALL POWER LESS THAN 50 KVA, INCLUDING PUBLIC BUILDINGS, SCHOOLS, CHURCHES, ETC.	RATE PER UNIT
AVAILABILITY OF SERVICE Available to members of the Cooperative for all Commercial and Small Power uses less than 50 KVA, subject to its established rules and regulations. Approval of the Cooperative must be obtained prior to the installation of any motor having a rated capacity of five horsepower or more.	
<u>TYPE OF SERVICE</u> Single-phase and/or three-phase, 60 cycle, alternating current at the Cooperative's standard secondary voltages.	
RATE PER MONTH Customer Charge Energy Charge per KWH	\$ 25.87 27.50 (I) .09608 .10679 (d)
FUEL ADJUSTMENT CLAUSE All rates are applicable to the Fuel Adjustment Clause and may be increased or pcreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the scale Power Supplier plus an allowance for line losses. The allowance for line losses will not eed 10% and is based on a twelve month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.	(1)
MINIMUM CHARGE The minimum monthly charge under the above rate shall be \$25.87 27.50 where 25 KVA or less of transformer capacity is required. For members requiring more than 25 KVA of transformer capacity, the minimum monthly charge shall be increased at a rate of \$.75 for each additional KVA or fraction thereof required. Where it is necessary to extend or reinforce existing distribution facilities, the minimum monthly charge may be increased to assure adequate <i>compensation for the added facilities.</i> Where the minimum charge is increased in accordance with this section, additional energy and demand shall be included in accordance with the foregoing rate schedule.	(1)
28 A I E OF ISSUE: <u>June 3, 2011 January 21, 2013</u> EFFECTIVE DATE: <u>June 1, 2011</u>	
ISSUED BY: President & C.E.O., 109 Bagby Issued by authority of P.S.C. in Case No. 2010-00502 dated May 31, 2011 2012-00426	28 Park, Grayson, KY

SCHEDULE 3

OFF-PEAK MARKETING RATE			RATE PER UNIT
AVAILABILITY OF SERVICE Available to members of the Coo Domestic-Farm & Home Service, or Tariff 50 KVA, who have installed Cooperative ap during off-peak hours. This rate shall approved by the Public Service Commiss Kentucky Power Cooperative's Wholesale	Schedule 2Comme oproved load manage only apply to progra sion to be offered u	ercial and Small Power Less the ment devices for the use of pow ams which have been express	an er sly
<u>TYPE OF SERVICE</u> Single-phase and/or three-phase, standard secondary voltages.	60 cycle, alternati	ng current at the Cooperative	's
RATE PER MONTH Customer Charge			\$ 10.35 15.00 (I)
ON-PEAK RATE:	ALL KWH		.10427 (d)
OFF PEAK RATE:	ALL KWH		0.11003 (I) .06256 (d) 0.06602 (I)
PEAK PERIODS			
<u>WINTER SCHEDULE</u> For the purpose of this tariff, the November, December, January, February, from 5 p.m. to 10 p.m., local time, for a holidays. The <u>off-peak billing period</u> is def local time, for all days of the week, including	March, and April is Il days of the week, ined as 10 p.m. to 7	defined as 7 a.m. to 12 noon ar including Saturday, Sunday ar a.m. and from 12 noon to 5 p.n	nd nd
SUMMER SCHEDULE For the purpose of this tariff, the <u>or</u> August, and September is defined as 10 including Saturdays, Sundays and holidays a.m., local time, for all days of the week, inc	a.m. to 10 p.m., loc a. The <u>off-peak billing</u>	al time, for all days of the wee <u>period</u> is defined as 10 p.m. to ²	k,
2 E OF ISSUE: <u>June 3, 2011</u> January 2,	8 4, 2013	EFFECTIVE DATE: June 1, 2	Service on and after 211February <u>25,</u> 2013 28
ISSUED BY: Issued by authority of P.S.C. in Case No	2010-00502 dated N	President & C.E.O., 109 Bag a y 31, 2011 2012-00426	

SCHEDULE 3 (con't)

CLASSIFICATION OF SERVICE

OFF-PEAK MARKETING RATE	RATE PER UNIT
FUEL ADJUSTMENT CLAUSE All rates are applicable to the Fuel Adjustment Clause and my be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.	
MINIMUM CHARGE The minimum monthly charge under the above rate shall be \$10.35 15.00 where 25 KVA or less of transformer capacity is required. For members requiring more than 25 KVA of transformer capacity, the minimum monthly charge shall be increased at a rate of \$.75 for each additional KVA or fraction thereof required. Where it is necessary to extend or reinforce existing distribution facilities, the minimum monthly charge may be increased to assure adequate compensation for the added facilities. Where the minimum charge is increased in accordance with this section, additional energy and demand shall be included in accordance with the foregoing rate schedule.	(1)
ERMS OF PAYMENT The above rates are net, the gross being ten percent (10%) higher. In the event the current nnly bill is not paid within fifteen (15) days from the mailing date of the bill, the gross rates shall apply.	
METERING Necessary metering equipment will be furnished and maintained by the Cooperative which shall have the option of metering service supplied hereunder at either primary or secondary voltage. Energy furnished under this schedule shall be separately metered for each point of delivery.	
<u>TERMS AND CONDITIONS</u> This tariff is subject to the Cooperative's standard terms and conditions of service as set out in the governing tariff schedule for which the consumer is eligible for service (see Availability of Service).	
عن 28 , ב OF ISSUE: <u>JULY-21, 2009</u> January <u>21, 2013</u> EFFECTIVE DATE: <u>AUGUST 1, 2009</u>	Service on and after Debruary <u>25,</u> 2013 28

ISSUED BY: ______ President & C.E.O., 109 Bagby Park, Grayson, KY Issued by authority of P.S.C. in Case No. 2008-00529 dated July 15, 2009-2012-00426

GRAYSON RURAL ELECTRIC COOPERATIVE CORPORATION

SCHEDULE 5

CLASSIFICATION OF SERVICE

STREET LIGHTING SERVICE	RATE PER UNIT
AVAILABILITY Available to rural communities and villages for street lighting. BASE RATE PER LIGHT PER YEAR For dusk to dawn lighting with lights mounted on existing wooden poles with bracket attachments and connected to existing overhead secondary circuits. For the following monthly charges the Cooperative will furnish, install and maintain the lighting fixtures and accessories including hardware, control, lamps, overhead wiring, etc.; and the energy required.	
Lamp SizeMercury VaporAnnual Charge7,000 LumensLampsPer Lamp175 Watt\$10.5711.00 per Month\$126.84	(I) (b)
FUEL ADJUSTMENT CLAUSE All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale ower Supplier plus an allowance for line losses. The allowance for line losses will not exceed and is based on a twelve month moving average of such losses. The Fuel Clause is subject to other applicable provisions as set our in 807 KAR 5:056.	
<u>CONDITIONS OF SERVICE</u> 1. Street lighting equipment including lamps, fixtures, control and the necessary street lighting circuits, transformers and additional guys and fittings will be furnished and maintained by the Cooperative.	
 Lamp replacements will be made by the Cooperative without additional charge, except that any damage to lamps and luminaries resulting from vandalism shall be charges to consumer at cost as a separate item on the monthly bill for service. Outages should be promptly reported. This schedule applies to either multiple or series street lighting circuits. The Cooperative will determine the type of circuit. REFER TO BASIS FOR THE ACCOUNTABILITY OF ENERGY USED BY SECURITY LIGHTS. 	
عه GF ISSUE: <u>June 3, 2011</u> January <u>21, 2013</u> EFFECTIVE DATE: <u>June 1, 2011</u> EFFECTIVE DATE: <u>June 1, 2011</u>	Service on and after February 25, 2013

FECTIVE DATE: June 1, 2014 repruary 25, 2013

ISSUED BY:

President & C.E.O., 109 Bagby Park, Grayson, KY Issued by authority of P.S.C. in Case No. 2008-00502 dated May 31, 20112012-00426

SCHEDULE 6

OUTDOOR LIGHTING SERVICE – SECURITY LIGHTS	RATE PER UNIT
AVAILABILITY Available to customers, other than towns and villages, for dusk to dawn outdoor lighting on existing overhead secondary circuits.	
RATE PER LIGHT PER MONTH7,000Lumens Mercury Vapor Lamp10,000Lumens Mercury Vapor LampFlood Lighting	\$ 10.23 10.75 (d) (l) \$ 12.88 13.50 (d) (l) \$ 18.78 19.75 (d) (l)
<u>FUEL ADJUSTMENT CLAUSE</u> All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set our in 807 KAR 5:056.	
$\begin{array}{c} \underline{\text{CONDITIONS OF SERVICE}} \\ 1. & \text{The Cooperative shall furnish, install, and maintain the outdoor lighting equipment} \\ \text{ir fing lamp, luminaire, bracket attachment and control device on an existing pole of the Cerative, electrically connected so that power for operation of the light does not pass through out the meter for the consumer's other usage, at a location mutually agreeable to both the Cooperative and the customer.} \\ \end{array}$	
2. The Cooperative shall maintain the lighting equipment, including lamp replacement, at no additional cost the customer within 72 hours after the customer notifies the Cooperative of the need for maintenance of the lighting equipment.	
3. The lighting equipment shall remain the property of the Cooperative. The customer shall protect the lighting equipment from deliberate damage.	
حم م، E OF ISSUE: <u>June 3, 2011 January 21, 2013</u> EFFECTIVE DATE: <u>June 1, 2011</u>	ervice on and after February <u>25</u> , 2013 29
ISSUED BY: President & C.E.O., 109 Bagby	
Issued by authority of P.S.C. in Case No. 2010-00502 dated May 31, 20112012-00426	,

SCHEDULE 7

ALL ELECTRIC SCHOOLS (A.E.S.)	RATE PER UNIT
APPLICABLE In all territory served by Seller.	
AVAILABILITY Available to all public or not-profit private schools whose total energy requirement, including but not limited to heating, air conditioning, lighting and water heating, is supplied electricity furnished by the Cooperative, subject to its established rules and regulations.	
CHARACTER OF SERVICE The electric service furnished under this rate schedule will be 60 cycle, alternating current, single phase or three phase service, present facilities permitting, and at the following nominal voltages: Single Phase, 120, 102/240, 480, 204/480 volts; Three Phase, 120/240, 120/208Y, 240/280, 277/480Y volts.	
<u>RATE PER MONTH</u> Customer Charge Demand Charge per KW Energy Charge per KWH	\$31.04 6.21 6.50 (I) .06941 0.07390 (d) (I)
<u>Munum CHARGE</u> The minimum annual charge shall be sufficient to assure adequate compensation for the facilities installed to serve the consumer, and in no event shall it be less than \$9.00 per KVA of required transformer capacity as determined by the Cooperative, or the amount specified in the contract for service, whichever is greater.	
<u>TERMS OF CONTRACT</u> Service under this rate schedule will be furnished under an "Agreement for Purchase of Power", for a term of not less than five (5) years.	
<u>TERMS OF PAYMENT</u> The above rates are net, the gross being ten percent higher. In the event the current monthly bill is not paid within fifteen (15) days from the mailing date of the bill, the gross rates shall apply.	
	ervice on and after
DATE OF ISSUE: <u>June 3, 2011</u> January <u>21, 2013</u> EFFECTIVE DATE: <u>June 1, 2011</u> F	
ISSUED BY: President & C.E.O., 109 Bagby Issued by authority of P.S.C. in Case No. 2010-00502 dated May 31, 2011-2012-00426	Park, Grayson, KY

FOR: ENTIRE AREA SERVED 4st 2ND REVISED SHEET NO. 10.10 PSC No.23 CANCELLING ORIGINAL SHEET NO. 10.10 PSC NO.42

GRAYSON RURAL ELECTRIC

C PERATIVE CORPORATION	
Schedule 10 CLASSIFICATION OF SERVICE	
RESIDENTIAL TIME OF DAY (TOD)	RATE PER UNIT
AVAILABILITY Available to members of the Cooperative for all residential farm and home uses subject to its established rules and regulations. Approval of the Cooperative must be obtained prior to the installation of any motor having a rated capacity of five horsepower or more.	
<u>TYPE OF SERVICE</u> Single-phase and/or three-phase, 60 cycle, alternating current at the Cooperative's standard secondary voltages.	
RATE Customer Charge On-Peak Energy per kWh Off-Peak Energy per kWh	\$ 15.52 19.75 (I) .198880 0.20000 (d) (I) .06128 0.06250 (d) (I)
WINTER SCHEDULE For the purpose of this tariff, the <u>on-peak</u> billing period for the months of October, November, omber, January, February, March, & April is defined as 7:00 am to 11:00 am and 5:00 pm to pm, Monday through Friday. The <u>off-peak</u> billing period is defined as 9:00 pm to 7:00 am and 11:00 am to 5:00 pm, Monday through Friday. All weekends and holidays are <u>off-peak</u> .	
SUMMER SCHEDULE For the purpose of this tariff, the <u>on-peak</u> billing period for the months of May, June, July, August, & September is defined as 1:00 pm to 9:00 pm, Monday through Friday. The <u>off-peak</u> billing period is defined as 9:00 pm to 1:00 pm, Monday through Friday. All weekends and holidays are <u>off-peak</u> .	
MINIMUM MONTHLY CHARGE The minimum monthly charge shall be the minimum charge specified in the contract, or the minimum monthly customer charge, or \$0.75 per KVA or installed capacity, whichever is greater.	
FUEL ADJUSTMENT CHARGE All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.	
D'TE OF ISSUE: <u>June 3, 2011 January 21, 2013</u> EFFECTIVE DATE: <u>June 1, 2011</u>	28
SSUED BY: President & C.E.O., 109 Bagby	Park, Grayson, KY

Issued by authority of P.S.C. in Case No. 2010-00502 dated May 31, 20112012-00426

FOR: ENTIRE AREA SERVED 4st 2ND REVISED SHEET NO. 10.10 PSC No.23 CANCELLING ORIGINAL SHEET NO. 10.10 PSC NO.42

G^C YSON RURAL ELECTRIC C PERATIVE CORPORATION

SCHEDULE 10

CLASSIFICATION OF SERVICE

RATE PER UNIT RESIDENTIAL TIME OF DAY (TOD) TERMS OF PAYMENT The above rates are net, the gross being ten percent higher. In the event the current monthly bill is not paid within fifteen (15) days from the mailing date of the bill, the gross rates shall apply. METERING Necessary metering equipment will be furnished and maintained by the Cooperative which shall have the option of metering service supplied hereunder at either primary or secondary voltage. SERVICE PROVISIONS 1. Delivery Point. If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electrical equipment on the load side of the delivery point shall be owned and maintained by the consumer. If service is furnished at the Cooperative's primary voltage, the delivery point shall > the point of attachment of the Cooperative's primary line to the consumer's transformer ure unless otherwise specified on the contract for service. All wiring, pole lines, and other e, ical equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer. 2. Motors having a rated capacity in excess of five horsepower (5 h.p.) must be three-phase unless written permission has been obtained from the Cooperative. 3. In the event the Cooperative, in order to prevent voltage fluctuations or disturbances on its system, installs separate transformer or transformers to supply operating characteristics, such service will be metered and billed separately from the consumer's other service. The minimum monthly charge for separate service to welders, x-ray machines, etc., will be \$1.00 per kVA of installed transformer capacity instead of the minimum charge as set forth under the paragraph "Minimum Monthly Charge" of this schedule. ENERGY EMERGENCY CONTROL PROGRAM This tariff is subject to the Energy Emergency control Program as filed with the Kentucky

Public Service Commission on February 23, 1981, in Administrative Case no. 240 and as approved by the Commission in its order of March 31, 1981.

28 DATE OF ISSUE: <u>June 3, 2012</u> January <u>21, 20</u>13 Service on and after EFFECTIVE DATE: <u>November 30, 2010</u> February <u>25, 2013</u> 28

ISSUED BY: _____ President & C.E.O., 109 Bagby Park, Grayson, KY Issued by authority of P.S.C. in Case No. 2010-00230 dated November 30, 20102012-00426

FOR: ENTIRE AREA SERVED REVISED SHEET NO. 4412.10 PSC NO.:23 CANCELLING ORIGINAL SHEET NO. 4412.10 PSC NO. 42

GRAYSON RURAL ELECTRIC

SCHEDULE 11

CLASSIFICATION OF SERVICE

SMALL COMMERCIAL TIME OF DAY (TOD)	RATE PER UNIT
AVAILABILITY Available to members of the Cooperative for all Small Commercial uses less than 5 KVA, subject to established rules and regulations. Approval of the Cooperative must k obtained prior to the installation of any motor having a rated capacity of five horsepower more.	e
TYPE OF SERVICE Single-phase and/or three-phase, 60 cycle, alternating current at the Cooperative standard secondary voltages.	's
RATECustomer ChargeOn-peak Energy per kWhOff-peak Energy per kWh	\$ 25.87 \$27.50 (I) .18782 0.02000 (d) (I) .06128 0.06250 (d) (I)
WINTER SCHEDULE For the purpose of this tariff, the <u>on-peak</u> billing period for the months of Octobe mber, December, January, February, March, & April is defined as 7:00 am to 11:0 and 5:00 pm to 9:00 pm, Monday through Friday. The <u>off-peak</u> billing period is defined as 9:00 pm to 7:00 am and 11:00 am to 5:00 pm, Monday through Friday. All weekend and holidays are <u>off-peak</u> .	0 d
SUMMER SCHEDULE For the purpose of this tariff, the <u>on-peak</u> billing period for the months of May, Jun- July, August, & September is defined as 1:00 pm to 9:00 pm, Monday through Frida The <u>off-peak</u> billing period is defined as 9:00 pm to 1:00 pm, Monday through Friday. A weekends and holidays are <u>off-peak</u> .	1.
MINIMUM MONTHLY CHARGE The minimum monthly charge shall be the minimum charge specified in the contract, of the minimum monthly customer charge, or \$0.75 per KVA or installed capacity, whichever is greater.	
FUEL ADJUSTMENT CHARGE All rates are applicable to the Fuel Adjustment Clause and may be increased of decreased by an amount per kWh equal to the fuel adjustment amount per kWh as bille by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of suc losses. This Fuel Clause is subject to all other applicable provisions as set out in 80 KAR 5:056.	d e h
28 JAIE OF ISSUE: <u>June 3, 2011</u> January <u>21, 2013</u> EFFECTIVE DATE: <u>June</u>	
ISSUED BY: President & C.E.O., 109	z e Bagby Park, Grayson, KY

Issued by authority of P.S.C. in Case No. 2010-00502 dated May 31, 20112012-00426

FOR: ENTIRE AREA SERVED REVISED SHEET NO. 4412.10 PSC NO.:23 CANCELLING ORIGINAL SHEET NO. 4412.10 PSC NO. 42

GCAYSON RURAL ELECTRIC (PERATIVE CORPORATION

CLASSIFICATION OF SERVICE SCHEDULE 11 SMALL COMMERCIAL TIME OF DAY (TOD) RATE PER UNIT TERMS OF PAYMENT The above rates are net, the gross being ten percent higher. In the event the current monthly bill is not paid within fifteen (15) days from the mailing date of the bill, the gross rates shall apply. METERING Necessary metering equipment will be furnished and maintained by the Cooperative which shall have the option of metering service supplied hereunder at either primary or secondary voltage. SERVICE PROVISIONS 1. Deliverv Point. If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electrical equipment on the load side of the delivery point shall be owned and maintained by the consumer. If service is furnished at the Cooperative's primary voltage, the delivery point shall > the point of attachment of the Cooperative's primary line to the consumer's transformer 'ure unless otherwise specified on the contract for service. All wiring, pole lines, and other e, ical equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer. 2. Motors having a rated capacity in excess of five horsepower (5 h.p.) must be three-phase unless written permission has been obtained from the Cooperative. 3. In the event the Cooperative, in order to prevent voltage fluctuations or disturbances on its system, installs separate transformer or transformers to supply operating characteristics, such service will be metered and billed separately from the consumer's other service. The minimum monthly charge for separate service to welders, x-ray machines, etc., will be \$1.00 per kVA of installed transformer capacity instead of the minimum charge as set forth under the paragraph "Minimum Monthly Charge" of this schedule. ENERGY EMERGENCY CONTROL PROGRAM This tariff is subject to the Energy Emergency control Program as filed with the Kentucky Public Service Commission on February 23, 1981, in Administrative Case no. 240 and as approved by the Commission in its order of March 31, 1981.

28 DATE OF ISSUE: <u>June 3, 2011</u> January <u>21, 2013</u> Service on and after 28 EFFECTIVE DATE: <u>June 1, 2011</u> February <u>25, 2013</u>

ISSUED BY: _____ President & C.E.O., 109 Bagby Park, Grayson, KY Issued by authority of P.S.C. in Case No. 2010-00502 dated May 31, 20112012-00426

SCHEDULE1	2 (b)	CLASSIFICATION	OF SERVICE		
LARGE INDU	STRIAL SERVICE – LL	F 5,000 TO 9	9,999 KVA		RATE PER UNIT
or greater tha and regulation	ble to all members of the n 4,999 KW but less tha is of the Cooperative tha <u>FOR SERVICE</u> DUSTRIAL POWER AC edule.	n 10,000 KW> All t t have been or may	use is subject to the est be adopted by its Board	ablished rules of Directors.	
	phase, 60 hertz, alterna	ating current as spe	ecified in the "INDUSTF	RIAL POWER	
Demar	<u>ONTH</u> ner Charge nd Charge per KW of Bill y Charge per KWH	ing Demand		0.04683 0.04589	\$1,131.19 10.50 .04373 0 .4688 (d) (I)
	TION OF BILLING DEMA onthly billing demand sh		(A) or (B) listed below:		
(A)	The contract demand				
(B)		energy is used during	e load center, shall be g any fifteen minute inter ::		
	<u>Months</u>		s Applicable For and Billing - EST		
Octobe	er through April	7:0	0 a.m. to 12:00 Noon		
		5:00 p.n	n. to 10:00 p.m.		
May th	rough September	10:00) a.m. to 10:00 p.m.		
OF ISS	UE: <u>June 3, 2011</u> Janu	28 ary-21, 2013	EFFECTIVE DAT		Service on and after <u>1 February-25, 2013</u> 2 <i>8</i>
ISSUED BY:			President & C.E	E.O., 109 Bagb	y Park, Grayson, KY

Issued by authority of P.S.C. in Case No. 2010 00502 dated May 31, 20112012-00426.

10.50

GRAYSON RURAL ELECTRIC CC OPERATIVE CORPORATION

10,000 KVA AND UNDER RATE PER UNIT AVAILABILITY Available to all members of the Cooperative whose monthly contract demand is equal to or greater than 10,000 KW. All use is subject to the established rules and regulations of the Cooperative that have been or may be adopted by its Board of Directors. CONDITION FOR SERVICE An "INDUSTRIAL POWER AGREEMENT" shall be executed by the member for service under this schedule. TYPE OF SERVICE Three-phase, 60 hertz, alternating current as specified in the "INDUSTRIAL POWER AGREEMENT". RATE PER MONTH **Customer Charge** \$1.131.19 Demand Charge per KW of Billing Demand Energy Charge per KWH -04268 0.04588 (d)(I)

FRMINATION OF BILLING DEMAND The monthly billing demand shall be the greater of (A) or (B) listed below:

The contract demand

(B)	The kilowatt demand, as metered at the load center, shall be the highest
	average rate at which energy is used during any fifteen minute interval during the
	current month during the below listed hours:

<u>Months</u>	Hours Applicable For Demand Billing - EST	
October through April	7:00 a.m. to 12:00 Noon; 5:00 p.m. to 10:00 p.m.	
May through September	10:00 a.m. to 10:00 p.m.	
28 DATE OF ISSUE: <u>June 3, 2011</u> January 21, 2013	EFFECTIVE DATE: June 1, 20	Service on and after 11February 25: 2013

EFFECTIVE DATE: June 1, 2011February 25, 2013 28

ED BY:

L

(A)

President & C.E.O., 109 Bagby Park, Grayson KY Issued by authority of P.S.C. in Case No. 2010-00502 dated May 31, 2011.2012-00426

LARGE INDUSTRIAL SERVICE – LLF

SCHEDULE 12 (c)

SCHEDULE 13 (b)	CLASSIFICATION OF SERVICE	
LARGE INDUSTRIAL SERVICE - I	HLF 5,000 TO 9,999 KVA	RATE PER UNIT
or greater than 5,000 KW but less t	he Cooperative whose monthly contract demand is equal to han 10,000 KW. All use is subject to the established rules hat have been or may be adopted by its Board of Directors.	
CONDITION OF SERVICE An "INDUSTRIAL POWER A under this schedule.	AGREEMENT" shall be executed by the member for service	
<u>TYPE OF SERVICE</u> Three-phase, 60 hertz, alter AGREEMENT".	rnating current as specified in the "INDUSTRIAL POWER	
RATE PER MONTH Customer Charge Demand Charge per KW of E Energy Charge per KWH	Billing Demand	\$1,131.19 7.23 .04373 0.04688 (d) (I)
<u>ERMINATION OF BILLING DER</u> The monthly billing demand s	MAND shall be the greater of (A) or (B) listed below:	
(A) The contract demand	I	
eleven months, coin center's peak deman any fifteen minute in	er's highest demand, during the current month or preceding ncident with the load center's peak demand. The load d is the highest average rate at which energy is used during nterval in the below listed hours for each month (and ctor as provided herein):	
<u>Months</u>	Hours Applicable For Demand Billing - EST	
October through April	7:00 a.m. to 12:00 Noon	
	5:00 p.m. to 10:00 p.m.	
May through September	10:00 a.m. to 10:00 p.m.	
≟ OF ISSUE <u>June 3, 2014</u> Janı	28 uary.21; 2013 EFFECTIVE DATE: <u>June 1, 201</u>	Service on and after <u>4 February-25, 2013</u> 28

ISSUED BY: _____ President & C.E.O., 109 Bagby Park, Grayson, KY Issued by authority of P.S.C. in Case No. 2010-00502 dated May 31, 20112012-00426.

SCHEDULE 13 (c)	CLASSIFICATION OF SERVICE	
LARGE INDUSTRIAL SERVICE - H	LF 10,000 KVA AND OVER	RATE PER UNIT
	e Cooperative whose monthly contract demand is equal to is subject to the established rules and regulations of the adopted by its Board of Directors.	
CONDITION OF SERVICE An "INDUSTRIAL POWER AC under this schedule.	GREEMENT" shall be executed by the member for service	
<u>TYPE OF SERVICE</u> Three-phase, 60 hertz, altern AGREEMENT".	ating current as specified in the "INDUSTRIAL POWER	
<u>RATE PER MONTH</u> Customer Charge Demand Charge per KW of Bil Energy Charge per KWH	lling Demand	\$1,131.19 7.23 .04268 0.04588 (d) (l)
<u>د</u> `` <u>ERMINATION OF BILLING DEM</u> The monthly billing demand sh	AND all be the greater of (A) or (B) listed below:	
(A) The contract demand		
eleven months, coincident with the loa is the highest average rate at which	r's highest demand, during the current month or preceding ad center's peak demand. The load center's peak demand energy is used during any fifteen minute interval in the d adjusted for power factor as provided herein):	
<u>Months</u> October through April	Hours Applicable For <u>Demand Billing - EST</u> 7:00 a.m. to 12:00 Noon 5:00 p.m. to 10:00 p.m.	
May through September	10:00 a.m. to 10:00 p.m.	
DATE OF ISSUE: June 3, 2011 Jan	28 uary <u>-21, 2013</u> EFFECTIVE DATE: <u>June 1, 20</u>	Service on and after 11 February 25, 2013
		28

ISSUED BY: _____ President & C.E.O., 109 Bagby Park, Grayson, KY Issued by authority of P.S.C. in Case No.-2010-00502 dated May 31, 20112012-00426.

SCHEDULE 14 (b)	CLASSIFICATIO	ON OF SERVICE			
LARGE INDUSTRIAL SERVICE -	MLF 5,000 TO	9,999 KVA		RATE PER L	JNIT
<u>AVAILABILITY</u> Available to all members of or greater than 5,000 KW but less and regulations of the Cooperative	than 10,000 KW. A	Il use is subject to the es	stablished rules		
CONDITION OF SERVICE An "INDUSTRIAL POWER under this schedule.	AGREEMENT" shall	be executed by the mem	nber for service		
<u>TYPE OF SERVICE</u> Tree-phase, 60 hertz, alte AGREEMENT".	rnating current as s	pecified in the "INDUST	RIAL POWER		
RATE PER MONTH Customer Charge Demand Charge per KW of Demand Charge per KW fo In Excess of Contract I Energy Charge per KWH	Billing Demand		\$1,131.19	_\$1 ,136.37 - 7.23 10.50 .04373 0.046	(ع) (۱) (۵) 88
BILLING DEMAND The billing demand (kilowa demand. Excess demand occurs current month, coincident with the center's peak demand is highest av interval in the below listed hours herein:	when the ultimate oad center's peak, e rerage rate at which	consumer's highest dema exceeds the contract dem energy is used during any	and during the and. The load / fifteen-minute		
Months		ours Applicable For mand Billing - EST			
October through April	7	:00 a.m. to 12:00 Noon			
	5:00 j	o.m. to 10:00 p.m.			
May through September	10	:00 a.m. to 10:00 p.m.			
	2 <i>8</i> anuary 21, 2013	EFFECTIVE DAT	ΓΕ: <u>June 1, 20</u> 1		<u>; 2013</u>
				28	í

ISSUED BY: _____ President & C.E.O., 109 Bagby Park, Grayson, KY Issued by authority of P.S.C. in Case No.2010-00502 dated May 31, 2011 2012-00426.

SCHEDULE 14 (c)	CLASSIFICATION OF SERVICE	
LARGE INDUSTRIAL SERVICE – M	LF 10,000 KVA AND OVER	RATE PER UNIT
or greater than 10,000 KW. All use Cooperative that have been or may be	e Cooperative whose monthly contract demand is equal to is subject to the established rules and regulations of the adopted by its Board of Directors.	
CONDITION OF SERVICE An "INDUSTRIAL POWER AG under this schedule.	REEMENT" shall be executed by the member for service	
<u>TYPE OF SERVICE</u> Three-phase, 60 hertz, altern AGREEMENT".	ating current as specified in the "INDUSTRIAL POWER	
RATE PER MONTH Customer Charge Demand Charge per KW of Co Demand Charge per KW for Bi In Excess of Contract Den Energy Charge per KWH	lling Demand	\$1,131.19 7.23 10.50 .04268 0.04588 (d) (l)
demand. Excess demand occurs will current month, coincident with the loa center's peak demand is highest average.	demand) shall be the contract demand plus any excess nen the ultimate consumer's highest demand during the d center's peak, exceeds the contract demand. The load age rate at which energy is used during any fifteen-minute each month and adjusted for power factor as provided	
Months	Hours Applicable For <u>Demand Billing - EST</u>	
October through April	7:00 a.m. to 12:00 Noon	
	5:00 p.m. to 10:00 p.m.	
May through September	10:00 a.m. to 10:00 p.m.	
∽ _ OF ISSUE: <u>June 3, 2011</u> Janu	28 Jary <u>21, 2013</u> EFFECTIVE DATE: <u>June 1, 20</u>	Service on and after <u>41 February-25, 2013</u> 28

ISSUED BY: ______ President & C.E.O., 109 Bagby Park, Grayson, KY Issued by authority of P.S.C. in Case No. 2010-00502 dated May 31, 2011 2012-00426

FOR: ENTIRE AREA SERVED REVISED SHEET 15.10 PSC NO. 23 CANCELLING ORIGINAL SHEET NO.15.10 PSC NO. 42

GRAYSON RURAL ELECTRIC

SCHEDULE 15	CLASSIFICATION OF SERVICE	
RESIDENTIAL DEMAND & ENER	RGY RATE	RATE PER UNIT
subject to established rules and r	cooperative for all residential farm and home uses egulations. Approval of the Cooperative must be of any motor having a rated capacity of five	
TYPE OF SERVICE Single-phase and/or three-phas standard secondary voltages.	e, 60 cycle, alternating current at the Cooperative's	
RATE Customer Charge Energy Charge per kWh Demand Charge per kW		\$ 15.52 20.00 (I) .06458 0.06818 (d) (I) 4 .38 4.62 (I)
MINIMUM MONTHLY CHARGE The minimum monthly charge contract, or the minimum monthly capacity, whichever is greater.	e shall be the minimum charge specified in the / customer charge, or \$0.75 per KVA or installed	
decreased by an amount per kWh billed by the wholesale power s allowance for line losses will not ex	Fuel Adjustment Clause and may be increased or a equal to the fuel adjustment amount per kWh as supplier plus an allowance for line losses. The cceed 10% and is based on a twelve-month moving I Clause is subject to all other applicable provisions	
		Service on and after
ロ^エモ OF ISSUE: <u>June 3, 2011</u> J	28 lanuary <u>21, 2013</u> EFFECTIVE DATE: <u>June 1, 20</u>	
ISSUED BY:	President & C.E.O., 109 Bag	-
Issued by authority of P,S.C. in Ca	ase No. 2010-00502 dated May 31, 20112 012-004	26

FOR: ENTIRE AREA SERVED REVISED SHEET 15.10 PSC NO. 23 CANCELLING ORIGINAL SHEET NO.15.10 PSC NO. 42

JRAYSON RURAL ELECTRIC COOPERATIVE CORPORATION

SCHEDULE 15

CLASSIFICATION OF SERVICE

RESIDENTIAL DEMAND & ENERGY RATE	RATE PER UNIT
<u>TERMS OF PAYMENT</u> The above rates are net, the gross being ten percent higher. In the event the current monthly bill is not paid within fifteen (15) days from the mailing date of the bill, the gross rates shall apply.	
METERING Necessary metering equipment will be furnished and maintained by the Cooperative which shall have the option of metering service supplied hereunder at either primary or secondary voltage.	
<u>SERVICE PROVISIONS</u> 1. Delivery Point. If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electrical equipment on the load side of the delivery point shall be owned and maintained by the consumer. If service is furnished at the Cooperative's primary voltage, the delivery point shall be the point of attachment of the Cooperative's primary line to the consumer's transformer 'ructure unless otherwise specified on the contract for service. All wiring, pole lines, and `electrical equipment (except metering equipment) on the load side of the delivery point	
 s. be owned and maintained by the consumer. 2. Motors having a rated capacity in excess of five horsepower (5 h.p.) must be three-phase unless written permission has been obtained from the Cooperative. 	
3. In the event the Cooperative, in order to prevent voltage fluctuations or disturbances on its system, installs separate transformer or transformers to supply operating characteristics, such service will be metered and billed separately from the consumer's other service. The minimum monthly charge for separate service to welders, x-ray machines, etc., will be \$1.00 per kVA of installed transformer capacity instead of the minimum charge as set forth under the paragraph "Minimum Monthly Charge" of this schedule.	
ENERGY EMERGENCY CONTROL PROGRAM This tariff is subject to the Energy Emergency control Program as filed with the Kentucky Public Service Commission on February 23, 1981, in Administrative Case no. 240 and as approved bye the Commission in its order of March 31, 1981.	
20 S E OF ISSUE: <u>June 3, 2011 January 21, 2013</u> EFFECTIVE DATE: <u>June 1, 2011</u>	ervice on and after February 25, 2013

ISSUED BY: _____ President & C.E.O., 109 Bagby Park, Grayson, KY

Issued by authority of P,S.C. in Case No. 2010-00502 dated May 31, 20112012-00426

FOR: ENTIRE AREA SERVED REVISED SHEET NO. 16.10 PSC NO. 23 CANCELLING ORIGINAL SHEET NO.16.10 PSC NO.42

GRAYSON RURAL ELECTRIC

SCHEDULE 16	CLASSIFICATIO	ON OF SERVICE		
SMALL COMMERCIAL DEMAND	& ENERGY RAT	E		RATE PER UNIT
Availability Available to members of the Co KVA, subject to established rules a be obtained prior to the installati horsepower or more.	and regulations. A	Approval of the C	ooperative must	
TYPE OF SERVICE Single-phase and/or three-phas standard secondary voltages.	e, 60 cycle, altern	ating current at th	ne Cooperative's	
RATE Customer Charge Energy Charge per kWh Demand Charge per kW			0.06558 6.12	\$ 25.87 27.50 (I) .06169 0.6558 (d) (I) 5.76 6 .12288 (I)
MINIMUM MONTHLY CHARGE The minimum monthly charge contract, or the minimum monthly capacity, whichever is greater.				
FUEL ADJUSTMENT CHARGE All rates are applicable to the decreased by an amount per kWh billed by the wholesale power s allowance for line losses will not ex average of such losses. This Fuel as set out in 807 KAR 5:056.	n equal to the fuel supplier plus an a cceed 10% and is	l adjustment amo allowance for lin based on a twelve	ount per kWh as e losses. The e-month moving	
				Service on and after
つパーラ OF ISSUE: <u>June 3, 2011 J</u>	anuary 21, 2013	EFFECTIVE DA	ATE: <u>June 1, 20</u>	14 February 25, 2013 28
ISSUED BY:		President & (C.E.O., 109 Bagl	oy Park, Grayson, KY
Issued by authority of P.S.C. in Ca	ase No. 2010-005	02 dated May 31	, 2011 2012-004	26

FOR: ENTIRE AREA SERVED REVISED SHEET NO. 16.10 PSC NO. 23 CANCELLING ORIGINAL SHEET NO.16.10 PSC NO.42

GRAYSONRURAL ELECTRIC COOPERATIVE CORPORATION

SCHEDULE 16

CLASSIFICATION OF SERVICE

SMALL COMMERCIAL DEMAND & ENERGY RATE	RATE PER UNIT
<u>TERMS OF PAYMENT</u> The above rates are net, the gross being ten percent higher. In the event the current monthly bill is not paid within fifteen (15) days from the mailing date of the bill, the gross rates shall apply.	
METERING Necessary metering equipment will be furnished and maintained by the Cooperative which shall have the option of metering service supplied hereunder at either primary or secondary voltage.	
SERVICE PROVISIONS 1. Delivery Point. If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electrical equipment on the load side of the delivery point shall be owned and maintained by the consumer. If service is furnished at the Cooperative's primary voltage, the delivery point shall be the point of attachment of the Cooperative's primary line to the consumer's transformer 'ructure unless otherwise specified on the contract for service. All wiring, pole lines, and ot' - electrical equipment (except metering equipment) on the load side of the delivery point s, pe owned and maintained by the consumer.	
Motors having a rated capacity in excess of five horsepower (5 h.p.) must be three-phase unless written permission has been obtained from the Cooperative.	
3. In the event the Cooperative, in order to prevent voltage fluctuations or disturbances on its system, installs separate transformer or transformers to supply operating characteristics, such service will be metered and billed separately from the consumer's other service. The minimum monthly charge for separate service to welders, x-ray machines, etc., will be \$1.00 per kVA of installed transformer capacity instead of the minimum charge as set forth under the paragraph "Minimum Monthly Charge" of this schedule.	
ENERGY EMERGENCY CONTROL PROGRAM This tariff is subject to the Energy Emergency control Program as filed with the Kentucky Public Service Commission on February 23, 1981, in Administrative Case no. 240 and as approved by the Commission in its order of March 31, 1981.	
28 Service on ar	nd after 28

" COF ISSUE: June 3, 2011 January 21, 2013 EFFECTIVE DATE: June 1, 2011 February 25, 2013

ISSUED BY: _____ President & C.E.O., 109 Bagby Park, Grayson, KY

Issued by authority of P.S.C. in Case No. 2010-00502 dated May 31, 2011 2012-00426

FOR: ENTIRE AREA SERVED PSC NO.: 34 3nd 4th REVISED SHEET NO: 17.10 CANCELLING -2nd 3rd REVISED SHEET NO: 17.10 PSC NO.: 23

28

(YSON RURAL ELECTRIC

SCHEDULE 17

CLASSIFICATION OF SERVICE

WATER PUMPING SERVICE		RATE PER UNIT
Availability Available for water pumping service in areas served	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	
<u>Conditions</u> Consumer shall have the option of service under schedule. Consumer, having selected one sched schedule for not less than twelve (12) consecutive and permanent change in Consumer's use of servi	dule, will continue to be billed under such months, unless there should be a material	
<u>Rate</u> Customer Charge Per Month Includes No k On Peak Energy - kWh Per Month Off Peak Energy kWh per Month	⟨Wh Usage	\$41.39 .11922 0.13605 (d) (l) .06201- 0.07000 (d) (l)
<u> On - Peak Hours and Off-Peak Hours</u>		
On Peak Hours May through September October through April	10:00 a.m. to 10:00 p.m. EST 7:00 a.m. to 12:00 noon EST 5:00 p.m. to 10:00 p.m. EST	
Off Peak Hours May through September October through April 10:00 p.m. to 7:00 a.m. EST	10:00 p.m. to 10:00 a.m. EST 12:00 noon to 5:00 p.m. EST	
Minimum Monthly Charge The minimum monthly charge shall be the minimu minimum monthly customer charge, or \$.75 pe whichever may be greater.	um charge specified in the contract, or the r KVA of installed transformer capacity,	
Fuel Cost Adjustment Charge All rates are applicable to the Fuel Adjustment Clau an amount per kWh equal to the fuel adjustment a power supplier plus an allowance for line losses. The 10% and is based on a twelve-month moving ave subject to all other applicable provisions as set out in	amount per kWh as billed by the wholesale he allowance for line losses will not exceed erage of such losses. This Fuel Clause is	
28 DATE OF ISSUE: <u>June 3, 2011</u> January-21, 2013	EFFECTIVE DATE: <u>June 1, 20</u>	Service on and after 14 February- 25 , 2013

ISSUED BY:_____ President & C.E.O., 109 Bagby Park, Grayson, KY Issued by authority of P.S.C. in Case No. 2008-00502 dated May 31, 20112012-00426

PSC NO.: 34 3nd4th REVISED SHEET NO: 17.10 CANCELLING -2nd 3rd REVISED SHEET NO: 17.10 PSC NO: 23

GRAYSON RURAL ELECTRIC (PERATIVE CORPORATION

SCHEDULE 17 (a)

	RATE PER UNIT
<u>Terms of Payment</u> The above rates are net, the gross being 10% higher. In the event the current monthly bill is not paid within fifteen (15) days from the mailing date of the bill, the gross rates shall apply.	
<u>Rules and Regulations</u> Service will be furnished under the Cooperative's general rules and regulations or terms and conditions.	
Fnergy Emergency Control Program his tariff is subject to the Energy Emergency Control Program as filed with the Jucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981 in Administrative Case No. 240 and as approved by the Commission Order of March 31, 1981.	
DATE OF ISSUE: <u>June 3, 2011</u> January <u>24, 2013</u> 28 EFFECTIVE DATE: <u>June 1, 20</u>	<u>11 February-25, 2013</u> 28
ED BY: President & C.E.O., 109 Bagl Issued by authority of P.S.C. in Case No. 2008-00502 dated May 31, 2011 2012-00426	oy Park, Grayson, KY

CLASSIFICATION OF SERVICE SCHEDULE 18 **GENERAL SERVICE RATE** RATE PER UNIT AVAILABILITY Available for camps, barns, garages, outbuildings, domestic pumping stations, and unoccupied dwellings in areas served by the Cooperative, that are not eligible to be classified as permanent residential and small commercial uses subject to established rules and regulations. Approval of the Cooperative must be obtained prior to the installation of any motor having a rated capacity of five horsepower or more. **TYPE OF SERVICE** Single-phase and/or three-phase, 60 cycle, alternating current at the Cooperative's standard secondary voltages. RATE Customer Charge \$20.69 22.50 (I) -.10427 0.13620 (d)(I) Energy Charge **WUM MONTHLY CHARGE** 1,... minimum monthly charge shall be the minimum charge specified in the contract, or the minimum monthly customer charge, or \$0.75 per KVA or installed capacity, whichever is greater. FUEL ADJUSTMENT CHARGE All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056. Service on and after 28 DATE OF ISSUE: <u>June 3, 201</u>1 January 21, 2013 EFFECTIVE DATE: June 1, 2011-February 25: 2013 28 President & C.E.O., 109 Bagby Park, Grayson, KY ISSUED BY: Issued by authority of P.S.C. in Case No.-2010-00502-dated May 31, 2011-2012-00426

GRAYSON RURAL ELECTRIC

SCHEDULE 18 CLASSIFIC	ATION OF SERVICE
GENERAL SERVICE RATE	RATE PER UNIT
<u>Terms of Payment</u> The above rates are net, the gross being 10% h bill is not paid within fifteen (15) days from the shall apply.	
<u>Rules and Regulations</u> Service will be furnished under the Cooperative's and conditions.	s general rules and regulations or terms
Energy Emergency Control Program This tariff is subject to the Energy Emergent Kentucky Energy Regulatory Commission (nov February 23, 1981 in Administrative Case No. 24 Order of March 31, 1981.	v the Public Service Commission) on
28 ⊓A™E OF ISSUE: - <u>June 3, 2011</u> -January-2 1, 2013	Service on and after EFFECTIVE DATE: <u>June 1, 2011 February 25, 201</u>
ISSUED BY:	28 President & C.E.O., 109 Bagby Park, Grayson, K

FOR: ENTIRE AREA SERVED REVISED SHEET NO. 20.10 PSC NO. 23 CANCELLING ORIGINAL SHEET NO. 20.10 PSC NO.42

GRAYSON RURAL ELECTRIC C OPERATIVE CORPORATION

SCHEDULE 20	CLASSIFICATION OF SERVICE	
RESIDENTIAL INCLINING BLOC	KRATE	RATE PER UNIT
subject to established rules and re	cooperative for all residential farm and home uses egulations. Approval of the Cooperative must be of any motor having a rated capacity of five	
<u>TYPE OF SERVICE</u> Single-phase and/or three-p Cooperative's standard secondary	hase, 60 cycle, alternating current at the voltages.	
RATE Customer Charge First 300 kWh Next 200 kWh All Over 500 kWh		\$ 10.35 \$15.00 (I) .07323 0.07503 (d) (I) .08875 0.09003 (d) (I) .13531 0.14003 (d) (I)
	e shall be the minimum charge specified in the v customer charge, or \$0.75 per KVA or installed	
decreased by an amount per kWh billed by the wholesale power s allowance for line losses will not	Fuel Adjustment Clause and may be increased or a equal to the fuel adjustment amount per kWh as upplier plus an allowance for line losses. The t exceed 10% and is based on a twelve-month This Fuel Clause is subject to all other applicable :056.	
⊃ ^{- –} E OF ISSUE: <u>June 3, 2011</u> J	28 anuary 21, 2013 EFFECTIVE DATE: June 1, 20	
ISSUED BY:	President & C.E.O., 109 Bag	2 <i>e</i> Iby Park, Grayson, KY
Issued by authority of P.S.C. in Ca	ase No. 2010-00502 dated May 31, 2011 2012-004	26

FOR: ENTIRE AREA SERVED REVISED SHEET NO. 20.10 PSC NO. 23 CANCELLING ORIGINAL SHEET NO. 20.10 PSC NO.42

JRAYSON RURAL ELECTRIC

SCHEDULE 20

CLASSIFICATION OF SERVICE

RESIDENTIAL INCLINING BLOCK RATE	RATE PER UNIT
TERMS OF PAYMENT The above rates are net, the gross being ten percent higher. In the event the current nonthly bill is not paid within fifteen (15) days from the mailing date of the bill, the gross rates shall apply.	
<u>METERING</u> Necessary metering equipment will be furnished and maintained by the Cooperative which shall have the option of metering service supplied hereunder at either primary or secondary voltage.	
5. SERVICE PROVISIONS 1. Delivery Point. If service is furnished at secondary voltage, the delivery point shall be the netering point unless otherwise specified in the contract for service. All wiring, pole lines and other electrical equipment on the load side of the delivery point shall be owned and maintained by the consumer. If service is furnished at the Cooperative's primary voltage, the delivery point shall	
e the point of attachment of the Cooperative's primary line to the consumer's transformer "ucture unless otherwise specified on the contract for service. All wiring, pole lines, and electrical equipment (except metering equipment) on the load side of the delivery point be owned and maintained by the consumer.	
Motors having a rated capacity in excess of five horsepower (5 h.p.) must be three-phase unless written permission has been obtained from the Cooperative.	
3. In the event the Cooperative, in order to prevent voltage fluctuations or disturbances on s system, installs separate transformer or transformers to supply operating characteristics, uch service will be metered and billed separately from the consumer's other service. The ninimum monthly charge for separate service to welders, x-ray machines, etc., will be \$1.00 per VA of installed transformer capacity instead of the minimum charge as set forth under the aragraph "Minimum Monthly Charge" of this schedule.	
NERGY EMERGENCY CONTROL PROGRAM This tariff is subject to the Energy Emergency control Program as filed with the entucky Public Service Commission on February 23, 1981, in Administrative Case no. 240 and s approved bye the Commission in its order of March 31, 1981.	
C OF ISSUE: <u>June 3, 2011 January 21, 2013</u> EFFECTIVE DATE: <u>June 1, 2011</u> 28	February-25; 2013

ISSUED BY:

President & C.E.O., 109 Bagby Park, Grayson, KY

Issued by authority of P.S.C. in Case No. 2010-00502 dated May 31, 20112012-00426

Gravson Rural Electric Cooperative

SCHEDULE 21 PREPAY METERING PROGRAM

STANDARD RIDER

This Prepay Electric Service is a rider to Rate Schedule 1 Domestic Farm & Home Service and Rate Schedule 18, General Service.

AVAILABILITY OF SERVICE

All Rate Schedule 1 (Domestic-Farm & Home Service) and Rate Schedule 18 (General Service) accounts, excluding accounts on levelized budget billing, auto draft, net metering, accounts with ancillary services, three phase accounts, and accounts larger than a 200 amp service, within the territory served by the cooperative.

TYPE OF SERVICE

Prepay Electric Service

RATES:

In addition of the Customer Charge and kWh charge for Rate Schedule 1 (Domestic Farm& Home Service) and Rate Schedule 18 (General Service), there will be:

Monthly Program Fee

\$10.00

TERMS AND CONDITIONS

Prepay Electric Service is a voluntary program. Members who qualify for this program as defined above in "AVAILABILITY OF SERVICE" may choose to voluntarily enroll their electric account(s) in this program. All members who participate in the Prepay Electric Service are subject to the following:

- 1. An agreement for Prepay Electric Service must be signed by the member (for joint memberships, only one member is required to sign the agreement) for each account enrolling in the Prepay Electric Service. The term of the agreement is for one year.
- 2. To participate in the voluntary prepay program, members must confirm that he/she can receive communications from the cooperative, either by telephone or electronically, to participate in the voluntary prepay program.

	Service on and after
28 DATE OF ISSUE: <u>January-21, 2013</u>	2ح EFFECTIVE DATE: <u>February 25, 2013</u>
ISSUED BY: Grayson, KY	President & C.E.O., 109 Bagby Park,

SCHEDUDULE 21 PREPAY METERING PROGRAM – CONTINUED

Grayson Rural Electric Cooperative

- 3. At the time an account becomes a prepay account, the required initial payment for electricity is \$100. Members may apply funds to their prepay account(s) as they choose and as many times per month as they choose.
- 4. Members may apply funds to their prepay account(s) by all methods as post pay and as listed on Grayson Rural Electric's website, <u>www.graysonrecc.com</u> under Prepay Electric.
- 5. If a member elects to enroll an account in prepay and has a deposit on the account, the deposit will be applied to the account before the account changes to prepay. Any credit remaining on the account will be applied to the prepay account. However, if the member has another account(s) which has neither a satisfactory credit history nor a sufficient deposit, the remaining credit will be transferred as a deposit to the unsecured account(s). This deposit will only be refunded by applying it to the member's account(s) as described.
- 6. If a member elects to enroll an account in prepay, the total amount of any existing payment arrangements/contracts will be applied to the account so the full unpaid balance will be reflected on the prepay account.
- 7. Once enrolled in the prepay service, no additional payment arrangements will be made.
- 8. If a member's post pay account has a balance greater than \$500 at the time the account becomes a prepay account, the excess amount must be paid. The member will be subject to a prepayment plan whereas future payments will be split 30/70 until the unpaid debt is retired. Under this provision, the member will be applying 30% of any funds paid on the prepay account to the unpaid debt. The remaining 70% of the funds will be applied to daily usage on the account.
- 9. A new member, who previously received service from Grayson RECC and discontinued service without paying his/her final bill, (i.e. an uncollectible account) will be required to make a substantial payment in accordance with our normal billing practices prior to establishing prepay service.
- 10. Prepay accounts will be billed at least once a day to show the remaining funds on the account. If a meter reading is not available, the account will be estimated for that day. In addition a month end billing will be done for any unbilled miscellaneous charges such as green power. Charges such as program fee, customer charge, kWh, fuel adjustment, environmental surcharge, applicable taxes, franchise fees and security lights will be prorated daily.
- 11. Prepay accounts will not be subject to deposits, late fees, disconnect fees, and reconnect fees.

 28
 28

 DATE OF ISSUE: January=21, 2013
 EFFECTIVE DATE: February 26, 2013

 ISSUED BY: ______
 President & C.E.O., 109 Bagby Park,

 Grayson, KY
 Grayson, KY

Grayson Rural Electric Cooperative

SCHEDUDULE 21 PREPAY METERING PROGRAM – CONTINUED

- 12. For a member who requests their account to be changed from prepay to post pay, a deposit will be required as listed in Grayson Rural Electric's rules and regulations. These rules and regulations can be found on the PSC's website, <u>www.psc.ky.gov</u>, under tariffs, Grayson RECC.
- 13. If a payment on a prepay account is returned for any reason, the account is subject to the service charge listed in Grayson's Rules and Regulations, Original sheet 155, item 45. In addition if an outstanding balance is transferred from another account, the amount of the transfer will be debited to the prepay account. The member will have to apply funds to the account to cover the transfer to keep the account from disconnecting due to a negative balance.
- 14. If a prepay account is disconnected due to lack of funds or any other reason, the Cooperative shall be held harmless for any damages due to loss of energy services. Likewise, if the account is disconnected and the member applies funds to the prepay account thus causing the account to be reconnected, the member accepts full responsibility for any damages to the location caused by the account being disconnected and/or reconnected.
- 15. A monthly paper bill will be mailed to members who receive prepay service.
- 16. Due to the prepay status of an account, a delinquent notice will not be mailed on prepay accounts as the account should never be in arrears. Grayson RECC requests a deviation from 807 KAR 5:006, Section 14 for this Prepay Metering Program rider only.
- 17. When the amount of funds remaining on a prepay account reaches the established threshold of \$25 an automated message (text, email, and/or telephone) will be sent to the member rather than a written notice sent by U.S. Mail.
- 18. All voluntary prepay accounts will not be eligible for Winter Hardship Reconnect, Certificate of Need, or Medical Certificate as outlined in 807 KAR 5:006, Sections 13, 14, and 15. If a member on a prepay account presents a Certificate of Need, a Medical Certificate or qualifies for a Winter Hardship Reconnect, the member will be required to transfer to a post pay account.
- 19. A prepay account will be disconnected if the balance of the account becomes negative. The account will be disconnected regardless of weather/temperature as the member is responsible for ensuring that the prepay account is adequately funded. If the member cannot ensure proper funding, Grayson RECC recommends the member not utilize the prepay service.
- 20. A prepay account will be disconnected immediately in cases of theft, tampering, or hazardous code violation.

Service on and after

DATE OF ISSUE: January 24, 2013

EFFECTIVE DATE: February 25, 2013

ISSUED BY:

Grayson, KY

President & C.E.O., 109 Bagby Park,

Grayson Rural Electric Cooperative

SCHEDUDULE 21 PREPAY METERING PROGRAM – CONTINUED

21. Members who voluntarily choose the prepay service are subject to all rules and regulations outlined in the Cooperative's tariffs and bylaws unless specifically noted above.

	Service on and after
20	78
DATE OF ISSUE: <u>January21,</u> 2013	EFFECTIVE DATE: February 25, 2013
ISSUED BY:	President & C.E.O., 109 Bagby Park,
Grayson, KY	

D

Official Notice

Grayson Rural Electric Cooperative Corporation, with its principal office at Grayson, Kentucky, and with its address as 109 Bagby Park, Grayson, Kentucky 41143, intends to file with the Kentucky Public Service Commission in Case No. 2012-426 application to adjust its retail rates and charges. This Adjustment will result in a general rate increase to the memberconsumers of Grayson Rural Electric Cooperative Corporation.

The rates proposed in this application are the rates proposed by Grayson Rural Electric Cooperative Corporation. However, the Kentucky Public Service Commission may order rates to be charged that differ from these proposed rates. Such action may result in rates for consumers other than the rates in this application.

Any corporation, association, body politic, or person may by motion within thirty (30) days after publication or mailing of notice of the proposed rate changes request leave to intervene. The motion shall be submitted to the Public Service Commission, 211 Sower Boulevard, P.O. Box 615, Frankfort, Kentucky 40602, and shall set forth the grounds for the request including the status and interest of the party. Any person who has been granted intervention by the Commission may obtain copies of the rate application and any other filings made by the utility by contacting Carol H. Fraley, Grayson Rural Electric Cooperative Corporation, 109 Bagby Park, Grayson, Kentucky 41143, phone 606-474-5136.

Any person may examine the rate application and any other filings made by the utility at the office of Grayson Rural Electric Cooperative Corporation or at the Commission's office.

Grayson Rural Electric Cooperative 106 Bagby Park Grayson, Kentucky 41143 606-474-5136 Kentucky Public Service Commission 211 Sower Boulevard Frankfort, Kentucky 40602 502-564-3940

Increase

The amount and percent of increase are listed below:

	Increase	
<u>_Rate Schedule</u>	Dollar	<u>Percent</u>
Cale dula L. Farma and Llama	¢1 607 200	0.00/
Schedule I, Farm and Home	\$1,627,302	8.9%
Schedule 2, Small Commercial	\$190,723	10.3%
Schedule 3, Off-Peak Marketing Rate	\$14,929	8.5%
Schedule 4, Large Power	\$0	0.0%
Schedule 5, Street Lighting	\$378	4.1%
Schedule 6, Security Lights	\$27,622	5.1%
Schedule 7, All Electric Schools	\$28,997	6.0%
Schedule 10, Residential Time of Day	\$135	3.1%
Schedule 14A, Large Industrial Service	\$0	0.0%
Schedule 17, Water Pumping Service	\$99	8.1%
Schedule 18, General Service Rate	\$174,696	21.0%
Schedule 19, Temporary Service	\$0	0.0%
Schedule 20, Residential Inclining Block	\$689	12.9%

The effect of the proposed rates on the average monthly bill by rate class are listed below:

	Increase	
Rate Schedule	Dollar	<u>Percent</u>
Schedule I, Farm and Home	\$11	8.9%
Schedule 2, Small Commercial	\$14	10.3%
Schedule 3, Off-Peak Marketing Rate	\$12	8.5%
Schedule 4, Large Power	\$0	0.0%
Schedule 7, All Electric Schools	\$268	6.0%
Schedule 10, Residential Time of Day	\$7	3.1%
Schedule 14A, Large Industrial Service	\$0	0.0%
Schedule 17, Water Pumping Service	\$8	8.1%
Schedule 18, General Service Rate	\$10	21.0%
Schedule 19, Temporary Service	\$0	0.0%
Schedule 20, Residential Inclining Block	\$5	12.9%

The present and proposed rate structures of Grayson Rural Electric Cooperative Corporation are listed below:

		Rates	
Rate Schedule	Present	Proposed	
Schedule I, Farm and Home			
Facility Charge	\$10.35	\$15.00	
Energy charge	\$0.10427	\$0.11003	
Schedule 2, Small Commercial			
Facility Charge	\$25.87	\$27.50	
Energy charge	\$0.09608	\$0.10689	
Schedule 3, Off-Peak Marketing Rate			
Facility Charge	\$10.35	\$15.00	
Energy charge			
On peak rate	\$0.10427	\$0.11003	
Off peak rate	\$0.06256	\$0.06602	
Schedule 5, Street Lighting			
175 Watt light	\$10.57	\$11.00	
Schedule 6, Security Lights			
7.000 Lument MV	\$10.23	\$10.75	
10,000 Lument MV	\$12.88	\$13.50	
Flood lights	\$18.78	\$19.75	
Schedule 7, All Electric Schools			
Facility Charge	\$31.04	\$31.04	
Demand Charge	\$6.21	\$6 <i>.</i> 50	
Energy charge	\$0.06941	\$0.07390	

Schedule 10, Residential Time of Day		
Facility Charge	\$15.52	\$19.75
Energy charge		
On peak rate	\$0.19888	\$0.20000
Off peak rate	\$0.06128	\$0.06250
Schedule 17, Water Pumping Service	+	+
Facility Charge	\$41.39	\$41.39
Energy charge	$\phi$$f$$f$$f$$f$$f$$f$$f$$f$	
On-Peak energy	\$0.11922	\$0.13605
Off-Peak energy	\$0.06210	\$0.07000
Schedule 18, General Service Rate	<i>40.00210</i>	<i>40.07000</i>
Facility Charge	\$20.69	\$22.50
Energy charge	\$0.10427	\$0.13620
Schedule 20, Residential Inclining Block	φ0.10-121	φ0.10020
Facility Charge	\$10.35	\$15.00
Energy charge	ψ10.00	φ10.00
First 300 kwh	\$0.07323	\$0.07503
Next 200 kwh	\$0.08875	\$0.09003
All over 500 kwh	\$0.13531	\$0.14003
Schedule 11, Small Commercial Time of Day	φ0.10001	ψ0.1-1000
Facility Charge	\$25.87	\$27.50
On-Peak energy	\$0.18782	\$0.20000
Off-Peak energy	\$0.06125	\$0.06250
Schedule 12(b), Large Industrial Service-LLF	φ0.00120	φ0.00200
	\$1,131.19	\$1,131.19
Facility Charge	\$10.50	\$10.50
Demand Charge	\$0.04373	\$0.04688
Energy charge Schedule 12(c), Large Industrial Service-LLF	ψ0.04070	φ0.04000
Facility Charge	\$1,131.19	\$1,131.19
	\$10.50	\$10.50
Demand Charge	\$0.04268	\$0.04588
Energy charge Schedule 13(b), Large Industrial Service-HLF	\$0.04200	Ψ0.0 4 000
Facility Charge	\$1,131.19	\$1,131.19
Demand Charge	\$7.23	\$7.23
Energy charge	\$0.04373	\$0.04688
Schedule 13(c), Large Industrial Service-HLF	\$0.0 1 010	ψ0.0-1000
Facility Charge	\$1,131.19	\$1,131.19
Demand Charge	\$7.23	\$7.23
Energy charge	\$0.04266	\$0.04588
Schedule 14(b), Large Industrial Service-HLF	\$0.0 1200	40.01000
Facility Charge	\$1,131.19	\$1,131.19
Contract Demand Charge	\$7.23	\$7.23
Excess Demand Charge	\$10.50	\$10.50
Energy charge	\$0.04373	\$0.04688
Lineryy Glarge	$\psi 0.07070$	Ψ0.04000

Schedule 14(c), Large Industrial Service-HLF		
Facility Charge	\$1,131.19	\$1,131.19
Contract Demand Charge	\$7.23	\$7.23
Excess Demand Charge	\$10.50	\$10.50
Energy charge	\$0.04268	\$0.04588
Schedule 15, Residential Demand & Energy Rate		
Facility Charge	\$15.52	\$20.00
Demand Charge	\$4.38	\$4.62
Energy charge	\$0.06458	\$0.06818
Schedule 16, Small Commercial Demand & Energy Rate		
Facility Charge	\$25.87	\$27.50
Demand Charge	\$5.76	\$6.12
Energy charge	\$0.06169	\$0.06558