

Grayson Rural Electric Cooperative Corporation

109 Bagby Park • Grayson, KY 41143-1292
Telephone 606-474-5136 • 1-800-562-3532 • Fax 606-474-5862

January 25, 2013

Mr. Jeff Derouen
Executive Director
Kentucky Public Service Commission
211 Soward Boulevard
P.O. Box 615
Frankfort, KY 40602-0615

RECEIVED

JAN 29 2013

PUBLIC SERVICE
COMMISSION

RE: Case No. 2012-00426

Dear Mr. Derouen,

Enclosed is an original and 10 copies of Grayson RECC's updated Exhibits B, C, and D. These exhibits are being provided to cure the Filing Deficiencies in Grayson's Rate Application in Case No. 2012-00426 as noted in the attached letter received from our attorney, W. Jeffrey Scott.

If you have any questions, please contact me at your convenience.

Sincerely,



Don M. Combs
Manager, Finance and Accounting

1/24/13

W. JEFFREY SCOTT, PSC

W. Jeffrey Scott
Brandon Michael Music
Will Jared Matthews*
**Admitted in Ohio*

Attorneys at Law
311 W. Main Street
P.O. Box 608
Grayson, Kentucky 41143

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January 23, 2013

Ms. Carol Ann Fraley
Mr. Don Combs
Grayson Rural Electric
109 Bagby Park
Grayson, KY 41143

RE: GRECC Application for Rate Increase

Dear Carol Ann & Don:

I received a call today from Virginia Gregg with the Public Service Commission regarding additional deficiencies in the Application for Rate Increase that has been filed with the Commission.

She tells me that there have been requests made for remediation but the requested changes have not all been done. The following is a list of the changes that she believes still need to be made in order to have the application considered to be complete and, therefore, filed. The application is not yet filed and will not be considered so until the following deficiencies are corrected.

The deficiencies are as follows:

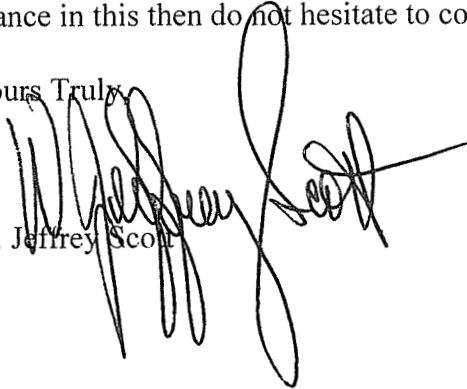
1. In Schedule 11 the on peak energy charge does not match the notice. There has been a transposition of numbers;
2. In Schedule 12b there has also been a transposition of numbers as the change does not meet the notice;
3. In Schedule 14c the customer charge does not match;
4. In Schedule 16 the revised tariff does not match the notice;
5. In Schedule 18 the increased amount is listed as \$57.04 when in reality that is really the average bill at the current rates.

Therefore, these changes need to be made and the application resubmitted with these changes as soon as practicable.

Mrs. Carol Ann Fraley
Mr. Don Combs
January 23, 2013
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If you have any questions or need assistance in this then do not hesitate to contact me.

Yours Truly,



W. Jeffrey Scott

WJS/knc



GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED
PSC NO.: 6
12TH REVISED SHEET NO.: 1.00
CANCELING PSC NO.: 5
11TH REVISED SHEET NO.: 1.00

SCHEDULE 1

CLASSIFICATION OF SERVICE

DOMESTIC – FARM & HOME SERVICE

RATE PER UNIT

AVAILABILITY-DOMESTIC

Available to members of the Cooperative for all residential farm and home uses subject to its established rules and regulations. Approval of the Cooperative must be obtained prior to the installation of any motor having a rated capacity of five horsepower or more.

TYPE OF SERVICE

Single-phase and/or three-phase, 60 cycle, alternating current at the Cooperative's standard secondary voltages.

RATE PER MONTH

Customer Charge
Energy Charge Per KWH

\$15.00 (I)
0.11003 (I)

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 1% and is based on a twelve month moving average of such losses. The Fuel clause is subject to other applicable provisions as set out in 807 KAR 5:056.

MINIMUM CHARGE

The minimum monthly charge under the above rate shall be \$15.00 where 25 KVA or less of transformer capacity is required. For members requiring more than 25 KVA of transformer capacity, the minimum monthly charge shall be increased at a rate of \$.75 for each additional KVA or fraction thereof required. Where it is necessary to extend or reinforce existing distribution facilities, the minimum monthly charge may be increased to assure adequate compensation for the added facilities. Where the minimum charge is increased in accordance with this section, additional energy and demand shall be included in accordance with the foregoing rate schedule.

(I)

DATE OF ISSUE: ²⁸ January ~~21~~, 2013

Service on and after
EFFECTIVE DATE: ²⁸ February ~~25~~, 2013

ISSUED BY: _____
Issued by authority of P.S.C. in Case No. 2012-00426 dated

President & C.E.O., 109 Bagby Park, Grayson, KY

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED
PSC NO.: 6
12TH REVISED SHEET NO.: 2.00
CANCELING PSC NO.: 5
11TH REVISED SHEET NO.: 2.00

SCHEDULE 2

CLASSIFICATION OF SERVICE

COMMERCIAL AND SMALL POWER LESS THAN 50 KVA, INCLUDING PUBLIC BUILDINGS, SCHOOLS, CHURCHES, ETC.

RATE PER UNIT

AVAILABILITY OF SERVICE

Available to members of the Cooperative for all Commercial and Small Power uses less than 50 KVA, subject to its established rules and regulations. Approval of the Cooperative must be obtained prior to the installation of any motor having a rated capacity of five horsepower or more.

TYPE OF SERVICE

Single-phase and/or three-phase, 60 cycle, alternating current at the Cooperative's standard secondary voltages.

RATE PER MONTH

Customer Charge
Energy Charge per KWH

\$ 27.50 (I)
0.10679 (I)

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

MINIMUM CHARGE

The minimum monthly charge under the above rate shall be \$ 27.50 where 25 KVA or less of transformer capacity is required. For members requiring more than 25 KVA of transformer capacity, the minimum monthly charge shall be increased at a rate of \$.75 for each additional KVA or fraction thereof required. Where it is necessary to extend or reinforce existing distribution facilities, the minimum monthly charge may be increased to assure adequate compensation for the added facilities. Where the minimum charge is increased in accordance with this section, additional energy and demand shall be included in accordance with the foregoing rate schedule.

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²⁸ President & C.E.O., 109 Bagby Park, Grayson, KY

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED
PSC NO.: 6
12TH REVISED SHEET NO.: 3.00
CANCELING PSC NO.: 5
11TH REVISED SHEET NO.: 3.00

SCHEDULE 3 CLASSIFICATION OF SERVICE

OFF-PEAK MARKETING RATE

RATE PER UNIT

AVAILABILITY OF SERVICE

Available to members of the Cooperative eligible for service under Tariff Schedule 1--*Domestic-Farm & Home Service*, or Tariff Schedule 2--*Commercial and Small Power Less than 50 KVA*, who have installed Cooperative approved load management devices for the use of power during off-peak hours. This rate shall only apply to programs which have been expressly approved by the Public Service Commission to be offered under the Marketing Rate of East Kentucky Power Cooperative's Wholesale Rate Schedule A.

TYPE OF SERVICE

Single-phase and/or three-phase, 60 cycle, alternating current at the Cooperative's standard secondary voltages.

RATE PER MONTH

Customer Charge

\$15.00 (I)

ON-PEAK RATE: ALL KWH

0.11003 (I)

OFF PEAK RATE: ALL KWH

0.06602 (I)

PEAK PERIODS

WINTER SCHEDULE

For the purpose of this tariff, the on-peak billing period for the months of October, November, December, January, February, March, and April is defined as 7 a.m. to 12 noon and from 5 p.m. to 10 p.m., local time, for all days of the week, including Saturday, Sunday and holidays. The off-peak billing period is defined as 10 p.m. to 7 a.m. and from 12 noon to 5 p.m., local time, for all days of the week, including Saturday, Sunday and holidays.

SUMMER SCHEDULE

For the purpose of this tariff, the on-peak billing period for the months of May, June, July, August, and September is defined as 10 a.m. to 10 p.m., local time, for all days of the week, including Saturdays, Sundays and holidays. The off-peak billing period is defined as 10 p.m. to 10 a.m., local time, for all days of the week, including Saturday, Sunday, and holidays.

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Service on and after

DATE OF ISSUE: January 21, 2013

EFFECTIVE DATE: February 25, 2013

28

ISSUED BY: _____
Issued by authority of P.S.C. in Case No. 2012-00426

President & C.E.O., 109 Bagby Park, Grayson, KY

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED
PSC NO.: 6
12TH REVISED SHEET NO.: 3.10
CANCELING PSC NO.: 5
11TH REVISED SHEET NO.: 3.10

SCHEDULE 3 (con't)

CLASSIFICATION OF SERVICE

OFF-PEAK MARKETING RATE

RATE PER UNIT

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

MINIMUM CHARGE

The minimum monthly charge under the above rate shall be \$15.00 where 25 KVA or less of transformer capacity is required. For members requiring more than 25 KVA of transformer capacity, the minimum monthly charge shall be increased at a rate of \$.75 for each additional KVA or fraction thereof required. Where it is necessary to extend or reinforce existing distribution facilities, the minimum monthly charge may be increased to assure adequate compensation for the added facilities. Where the minimum charge is increased in accordance with this section, additional energy and demand shall be included in accordance with the foregoing rate schedule.

(I)

TERMS OF PAYMENT

The above rates are net, the gross being ten percent (10%) higher. In the event the current monthly bill is not paid within fifteen (15) days from the mailing date of the bill, the gross rates shall apply.

METERING

Necessary metering equipment will be furnished and maintained by the Cooperative which shall have the option of metering service supplied hereunder at either primary or secondary voltage. Energy furnished under this schedule shall be separately metered for each point of delivery.

TERMS AND CONDITIONS

This tariff is subject to the Cooperative's standard terms and conditions of service as set out in the governing tariff schedule for which the consumer is eligible for service (see Availability of Service).

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DATE OF ISSUE: January 21, 2013

Service on and after
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ISSUED BY: _____
Issued by authority of P.S.C. in Case No. 2012-00426

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President & C.E.O., 109 Bagby Park, Grayson, KY

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED
PSC NO.: 6
11TH REVISED SHEET NO.: 5.00
CANCELING PSC NO.: 5
10TH REVISED SHEET NO.: 5.00

SCHEDULE 5

CLASSIFICATION OF SERVICE

STREET LIGHTING SERVICE

RATE PER UNIT

AVAILABILITY

Available to rural communities and villages for street lighting.

BASE RATE PER LIGHT PER YEAR

For dusk to dawn lighting with lights mounted on existing wooden poles with bracket attachments and connected to existing overhead secondary circuits.

For the following monthly charges the Cooperative will furnish, install and maintain the lighting fixtures and accessories including hardware, control, lamps, overhead wiring, etc.; and the energy required.

Lamp Size	Mercury Vapor	Annual Charge
<u>7,000 Lumens</u>	<u>Lamps</u>	<u>Per Lamp</u>
175 Watt	\$11.00 per Month	\$132.00

(I)

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 1% and is based on a twelve month moving average of such losses. The Fuel Clause is subject to other applicable provisions as set out in 807 KAR 5:056.

CONDITIONS OF SERVICE

1. Street lighting equipment including lamps, fixtures, control and the necessary street lighting circuits, transformers and additional guys and fittings will be furnished and maintained by the Cooperative.

2. Lamp replacements will be made by the Cooperative without additional charge, except that any damage to lamps and luminaries resulting from vandalism shall be charges to consumer at cost as a separate item on the monthly bill for service. Outages should be promptly reported.

3. This schedule applies to either multiple or series street lighting circuits. The Cooperative will determine the type of circuit.

REFER TO BASIS FOR THE ACCOUNTABILITY OF ENERGY USED BY SECURITY LIGHTS.

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DATE OF ISSUE: January 21, 2013

Service on and after
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Issued by authority of P.S.C. in Case No. 2012-00426

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President & C.E.O., 109 Bagby Park, Grayson, KY

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED
PSC NO.: 6
12TH REVISED SHEET NO.: 6.00
CANCELING PSC NO.: 5
11TH REVISED SHEET NO.: 6.00

SCHEDULE 6 CLASSIFICATION OF SERVICE

OUTDOOR LIGHTING SERVICE – SECURITY LIGHTS

RATE PER UNIT

AVAILABILITY

Available to customers, other than towns and villages, for dusk to dawn outdoor lighting on existing overhead secondary circuits.

RATE PER LIGHT PER MONTH

7,000 Lumens Mercury Vapor Lamp
10,000 Lumens Mercury Vapor Lamp
Flood Lighting

\$10.75 (l)
\$13.50 (l)
\$19.75 (l)

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

CONDITIONS OF SERVICE

1. The Cooperative shall furnish, install, and maintain the outdoor lighting equipment including lamp, luminaire, bracket attachment and control device on an existing pole of the Cooperative, electrically connected so that power for operation of the light does not pass through out the meter for the consumer's other usage, at a location mutually agreeable to both the Cooperative and the customer.
2. The Cooperative shall maintain the lighting equipment, including lamp replacement, at no additional cost the customer within 72 hours after the customer notifies the Cooperative of the need for maintenance of the lighting equipment.
3. The lighting equipment shall remain the property of the Cooperative. The customer shall protect the lighting equipment from deliberate damage.

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DATE OF ISSUE: January 21, 2013

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EFFECTIVE DATE: February 25, 2013

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ISSUED BY: _____
Issued by authority of P.S.C. in Case No. 2012-00426

President & C.E.O., 109 Bagby Park, Grayson, KY

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED
PSC NO.: 6
11TH REVISED SHEET NO.: 7.00
CANCELING PSC NO.: 5
10TH REVISED SHEET NO.: 7.00

SCHEDULE 7

CLASSIFICATION OF SERVICE

ALL ELECTRIC SCHOOLS (A.E.S.)

RATE PER UNIT

APPLICABLE

In all territory served by Seller.

AVAILABILITY

Available to all public or not-profit private schools whose total energy requirement, including but not limited to heating, air conditioning, lighting and water heating, is supplied electricity furnished by the Cooperative, subject to its established rules and regulations.

CHARACTER OF SERVICE

The electric service furnished under this rate schedule will be 60 cycle, alternating current, single phase or three phase service, present facilities permitting, and at the following nominal voltages: Single Phase, 120, 102/240, 480, 204/480 volts; Three Phase, 120/240, 120/208Y, 240/280, 277/480Y volts.

RATE PER MONTH

Customer Charge

\$31.04

Demand Charge per KW

6.50 (I)

Energy Charge per KWH

0.07390 (I)

MINIMUM CHARGE

The minimum annual charge shall be sufficient to assure adequate compensation for the facilities installed to serve the consumer, and in no event shall it be less than \$9.00 per KVA of required transformer capacity as determined by the Cooperative, or the amount specified in the contract for service, whichever is greater.

TERMS OF CONTRACT

Service under this rate schedule will be furnished under an "Agreement for Purchase of Power", for a term of not less than five (5) years.

TERMS OF PAYMENT

The above rates are net, the gross being ten percent higher. In the event the current monthly bill is not paid within fifteen (15) days from the mailing date of the bill, the gross rates shall apply.

DATE OF ISSUE: ²⁸ January 21, 2013

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²⁸
President & C.E.O., 109 Bagby Park, Grayson, KY

GRAYSON RURAL ELECTRIC
 COOPERATIVE CORPORATION

Schedule 10

CLASSIFICATION OF SERVICE

RESIDENTIAL TIME OF DAY (TOD)

RATE PER UNIT

AVAILABILITY

Available to members of the Cooperative for all residential farm and home uses subject to its established rules and regulations. Approval of the Cooperative must be obtained prior to the installation of any motor having a rated capacity of five horsepower or more.

TYPE OF SERVICE

Single-phase and/or three-phase, 60 cycle, alternating current at the Cooperative's standard secondary voltages.

RATE

Customer Charge	\$19.75	(I)
On-Peak Energy per kWh	0.20000	(I)
Off-Peak Energy per kWh	0.06250	(I)

WINTER SCHEDULE

For the purpose of this tariff, the on-peak billing period for the months of October, November, December, January, February, March, & April is defined as 7:00 am to 11:00 am and 5:00 pm to 7:00 pm, Monday through Friday. The off-peak billing period is defined as 9:00 pm to 7:00 am and 1:00 am to 5:00 pm, Monday through Friday. All weekends and holidays are off-peak.

SUMMER SCHEDULE

For the purpose of this tariff, the on-peak billing period for the months of May, June, July, August, & September is defined as 1:00 pm to 9:00 pm, Monday through Friday. The off-peak billing period is defined as 9:00 pm to 1:00 pm, Monday through Friday. All weekends and holidays are off-peak.

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be the minimum charge specified in the contract, or the minimum monthly customer charge, or \$0.75 per KVA or installed capacity, whichever is greater.

FUEL ADJUSTMENT CHARGE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

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DATE OF ISSUE: January 21, 2013

Service on and after
 EFFECTIVE DATE: February 25, 2013

 SIGNED BY: _____ President & C.E.O., 109 Bagby Park, Grayson, KY

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GRAYSON RURAL ELECTRIC
 COOPERATIVE CORPORATION

SCHEDULE 10 CLASSIFICATION OF SERVICE

RESIDENTIAL TIME OF DAY (TOD)	RATE PER UNIT
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TERMS OF PAYMENT

The above rates are net, the gross being ten percent higher. In the event the current monthly bill is not paid within fifteen (15) days from the mailing date of the bill, the gross rates shall apply.

METERING

Necessary metering equipment will be furnished and maintained by the Cooperative which shall have the option of metering service supplied hereunder at either primary or secondary voltage.

SERVICE PROVISIONS

1. Delivery Point. If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electrical equipment on the load side of the delivery point shall be owned and maintained by the consumer.

If service is furnished at the Cooperative's primary voltage, the delivery point shall be the point of attachment of the Cooperative's primary line to the consumer's transformer structure unless otherwise specified on the contract for service. All wiring, pole lines, and other electrical equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

2. Motors having a rated capacity in excess of five horsepower (5 h.p.) must be three-phase unless written permission has been obtained from the Cooperative.

3. In the event the Cooperative, in order to prevent voltage fluctuations or disturbances on its system, installs separate transformer or transformers to supply operating characteristics, such service will be metered and billed separately from the consumer's other service. The minimum monthly charge for separate service to welders, x-ray machines, etc., will be \$1.00 per kVA of installed transformer capacity instead of the minimum charge as set forth under the paragraph "Minimum Monthly Charge" of this schedule.

ENERGY EMERGENCY CONTROL PROGRAM

This tariff is subject to the Energy Emergency control Program as filed with the Kentucky Public Service Commission on February 23, 1981, in Administrative Case no. 240 and as approved by the Commission in its order of March 31, 1981.

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DATE OF ISSUE: January 21, 2013

Service on and after
 EFFECTIVE DATE: February 25, 2013

ISSUED BY: _____ President & C.E.O., 109 Bagby Park, Grayson, KY
 Issued by authority of P.S.C. in Case No. 2012-00426

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GRAYSON RURAL ELECTRIC
 COOPERATIVE CORPORATION

SCHEDULE 11

CLASSIFICATION OF SERVICE

SMALL COMMERCIAL TIME OF DAY (TOD)

RATE PER UNIT

AVAILABILITY

Available to members of the Cooperative for all Small Commercial uses less than 50 KVA, subject to established rules and regulations. Approval of the Cooperative must be obtained prior to the installation of any motor having a rated capacity of five horsepower or more.

TYPE OF SERVICE

Single-phase and/or three-phase, 60 cycle, alternating current at the Cooperative's standard secondary voltages.

RATE

Customer Charge

\$27.50 (I)

On-peak Energy per kWh

0.2000 ~~0.02000~~ (I)

Off-peak Energy per kWh

0.06250 (I)

WINTER SCHEDULE

For the purpose of this tariff, the on-peak billing period for the months of October, November, December, January, February, March, & April is defined as 7:00 am to 11:00 am and 5:00 pm to 9:00 pm, Monday through Friday. The off-peak billing period is defined as 9:00 pm to 7:00 am and 11:00 am to 5:00 pm, Monday through Friday. All weekends and holidays are off-peak.

SUMMER SCHEDULE

For the purpose of this tariff, the on-peak billing period for the months of May, June, July, August, & September is defined as 1:00 pm to 9:00 pm, Monday through Friday. The off-peak billing period is defined as 9:00 pm to 1:00 pm, Monday through Friday. All weekends and holidays are off-peak.

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be the minimum charge specified in the contract, or the minimum monthly customer charge, or \$0.75 per KVA or installed capacity, whichever is greater.

FUEL ADJUSTMENT CHARGE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

DATE OF ISSUE: ²⁸ January 21, 2013

Service on and after
 EFFECTIVE DATE: February 25, 2013

ISSUED BY: _____ ²⁸ President & C.E.O., 109 Bagby Park, Grayson, KY

GRAYSON RURAL ELECTRIC
 COOPERATIVE CORPORATION

SCHEDULE 11

CLASSIFICATION OF SERVICE

SMALL COMMERCIAL TIME OF DAY (TOD)

RATE PER UNIT

TERMS OF PAYMENT

The above rates are net, the gross being ten percent higher. In the event the current monthly bill is not paid within fifteen (15) days from the mailing date of the bill, the gross rates shall apply.

METERING

Necessary metering equipment will be furnished and maintained by the Cooperative which shall have the option of metering service supplied hereunder at either primary or secondary voltage.

SERVICE PROVISIONS

1. Delivery Point. If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electrical equipment on the load side of the delivery point shall be owned and maintained by the consumer.

If service is furnished at the Cooperative's primary voltage, the delivery point shall be the point of attachment of the Cooperative's primary line to the consumer's transformer structure unless otherwise specified on the contract for service. All wiring, pole lines, and other electrical equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

2. Motors having a rated capacity in excess of five horsepower (5 h.p.) must be three-phase unless written permission has been obtained from the Cooperative.

3. In the event the Cooperative, in order to prevent voltage fluctuations or disturbances on its system, installs separate transformer or transformers to supply operating characteristics, such service will be metered and billed separately from the consumer's other service. The minimum monthly charge for separate service to welders, x-ray machines, etc., will be \$1.00 per kVA of installed transformer capacity instead of the minimum charge as set forth under the paragraph "Minimum Monthly Charge" of this schedule.

ENERGY EMERGENCY CONTROL PROGRAM

This tariff is subject to the Energy Emergency control Program as filed with the Kentucky Public Service Commission on February 23, 1981, in Administrative Case no. 240 and as approved by the Commission in its order of March 31, 1981.

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GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

SCHEDULE 12 (b) CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL SERVICE – LLF 5,000 TO 9,999 KVA RATE PER UNIT

AVAILABILITY

Available to all members of the Cooperative whose monthly contract demand is equal to or greater than 4,999 KW but less than 10,000 KW. All use is subject to the established rules and regulations of the Cooperative that have been or may be adopted by its Board of Directors.

CONDITION FOR SERVICE

An "INDUSTRIAL POWER AGREEMENT" shall be executed by the member for service under this schedule.

TYPE OF SERVICE

Three-phase, 60 hertz, alternating current as specified in the "INDUSTRIAL POWER AGREEMENT".

RATE PER MONTH

Customer Charge		\$1,131.19
Demand Charge per KW of Billing Demand		10.50
Energy Charge per KWH	0.04688 0.04588	-0.4688 (l)

TERMINATION OF BILLING DEMAND

The monthly billing demand shall be the greater of (A) or (B) listed below:

- (A) The contract demand
- (B) The kilowatt demand, as metered at the load center, shall be the highest average rate at which energy is used during any fifteen minute interval during the current month during the below listed hours:

<u>Months</u>	<u>Hours Applicable For Demand Billing - EST</u>
October through April	7:00 a.m. to 12:00 Noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

DATE OF ISSUE: ²⁸ January 21, 2013

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EFFECTIVE DATE: ²⁸ February 25, 2013

ISSUED BY: _____
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President & C.E.O., 109 Bagby Park, Grayson, KY

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED
PSC NO.: 6
6TH REVISED SHEET NO.: 12.40
CANCELING PSC NO.: 5
5TH REVISED SHEET NO.: 12.40

SCHEDULE 12 (c) CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL SERVICE – LLF

10,000 KVA AND UNDER

RATE PER UNIT

AVAILABILITY

Available to all members of the Cooperative whose monthly contract demand is equal to or greater than 10,000 KW. All use is subject to the established rules and regulations of the Cooperative that have been or may be adopted by its Board of Directors.

CONDITION FOR SERVICE

An "INDUSTRIAL POWER AGREEMENT" shall be executed by the member for service under this schedule.

TYPE OF SERVICE

Three-phase, 60 hertz, alternating current as specified in the "INDUSTRIAL POWER AGREEMENT".

RATE PER MONTH

Customer Charge

\$1,131.19

Demand Charge per KW of Billing Demand

10.50

Energy Charge per KWH

0.04588 (I)

TERMINATION OF BILLING DEMAND

The monthly billing demand shall be the greater of (A) or (B) listed below:

(A) The contract demand

(B) The kilowatt demand, as metered at the load center, shall be the highest average rate at which energy is used during any fifteen minute interval during the current month during the below listed hours:

Months

Hours Applicable For
Demand Billing - EST

October through April

7:00 a.m. to 12:00 Noon;
5:00 p.m. to 10:00 p.m.

May through September

10:00 a.m. to 10:00 p.m.

DATE OF ISSUE: ²⁸ January 21, 2013

Service on and after
EFFECTIVE DATE: ²⁸ February 25, 2013

ISSUED BY: _____
Issued by authority of P.S.C. in Case No. 2012-00426

President & C.E.O., 109 Bagby Park, Grayson KY

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED
PSC NO.: 6
6TH REVISED SHEET NO.: 13.20
CANCELING PSC NO.: 5
5th REVISED SHEET NO.: 13.20

SCHEDULE 13 (b) CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL SERVICE – HLF 5,000 TO 9,999 KVA RATE PER UNIT

AVAILABILITY

Available to all members of the Cooperative whose monthly contract demand is equal to or greater than 5,000 KW but less than 10,000 KW. All use is subject to the established rules and regulations of the Cooperative that have been or may be adopted by its Board of Directors.

CONDITION OF SERVICE

An "INDUSTRIAL POWER AGREEMENT" shall be executed by the member for service under this schedule.

TYPE OF SERVICE

Three-phase, 60 hertz, alternating current as specified in the "INDUSTRIAL POWER AGREEMENT".

RATE PER MONTH

Customer Charge	\$1,131.19
Demand Charge per KW of Billing Demand	7.23
Energy Charge per KWH	0.04688 (l)

TERMINATION OF BILLING DEMAND

The monthly billing demand shall be the greater of (A) or (B) listed below:

- (A) The contract demand
- (B) The ultimate consumer's highest demand, during the current month or preceding eleven months, coincident with the load center's peak demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable For Demand Billing - EST</u>
October through April	7:00 a.m. to 12:00 Noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

28
DATE OF ISSUE January 21, 2013

Service on and after
EFFECTIVE DATE: February 25, 2013

ISSUED BY: _____
Issued by authority of P.S.C. in Case No. 2012-00426.

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President & C.E.O., 109 Bagby Park, Grayson, KY

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED
PSC NO.: 6
6TH REVISED SHEET NO.: 13.40
CANCELING PSC NO.: 5
5TH REVISED SHEET NO.: 13.40

SCHEDULE 13 (c) CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL SERVICE – HLF 10,000 KVA AND OVER RATE PER UNIT

AVAILABILITY

Available to all members of the Cooperative whose monthly contract demand is equal to or greater than 10,000 KW. All use is subject to the established rules and regulations of the Cooperative that have been or may be adopted by its Board of Directors.

CONDITION OF SERVICE

An "INDUSTRIAL POWER AGREEMENT" shall be executed by the member for service under this schedule.

TYPE OF SERVICE

Three-phase, 60 hertz, alternating current as specified in the "INDUSTRIAL POWER AGREEMENT".

RATE PER MONTH

Customer Charge	\$1,131.19
Demand Charge per KW of Billing Demand	7.23
Energy Charge per KWH	0.04588 (I)

TERMINATION OF BILLING DEMAND

The monthly billing demand shall be the greater of (A) or (B) listed below:

(A) The contract demand

(B) The ultimate consumer's highest demand, during the current month or preceding eleven months, coincident with the load center's peak demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable For Demand Billing - EST</u>
October through April	7:00 a.m. to 12:00 Noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

DATE OF ISSUE: ²⁸ January 21, 2013

Service on and after
EFFECTIVE DATE: ²⁸ February 25, 2013

ISSUED BY: _____
Issued by authority of P.S.C. in Case No.2012-00426.

President & C.E.O., 109 Bagby Park, Grayson, KY

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED
PSC NO.: 6
6TH REVISED SHEET NO.: 14.20
CANCELING PSC NO.: 5
5TH REVISED SHEET NO.: 14.20

SCHEDULE 14 (b) CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL SERVICE – MLF 5,000 TO 9,999 KVA

RATE PER UNIT

AVAILABILITY

Available to all members of the Cooperative whose monthly contract demand is equal to or greater than 5,000 KW but less than 10,000 KW. All use is subject to the established rules and regulations of the Cooperative that have been or may be adopted by its Board of Directors.

CONDITION OF SERVICE

An "INDUSTRIAL POWER AGREEMENT" shall be executed by the member for service under this schedule.

TYPE OF SERVICE

Tree-phase, 60 hertz, alternating current as specified in the "INDUSTRIAL POWER AGREEMENT".

RATE PER MONTH

Customer Charge	\$ 1,131.19	\$1,136.37	(D)
Demand Charge per KW of Contract Demand		7.23	
Demand Charge per KW for Billing Demand In Excess of Contract Demand		10.50	
Energy Charge per KWH		0.04688 (I)	

BILLING DEMAND

The billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the ultimate consumer's highest demand during the current month, coincident with the load center's peak, exceeds the contract demand. The load center's peak demand is highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

<u>Months</u>	<u>Hours Applicable For Demand Billing - EST</u>
October through April	7:00 a.m. to 12:00 Noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

28
DATE OF ISSUE: January 21, 2013

Service on and after
EFFECTIVE DATE: February 25, 2013

ISSUED BY: _____
Issued by authority of P.S.C. in Case No. 2012-00426.

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President & C.E.O., 109 Bagby Park, Grayson, KY

GRAYSON RURAL ELECTRIC
CO-OPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED
PSC NO.: 6
6TH REVISED SHEET NO.: 14.40
CANCELING PSC NO.: 5
5TH REVISED SHEET NO.: 14.40

SCHEDULE 14 (c) CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL SERVICE – MLF 10,000 KVA AND OVER RATE PER UNIT

AVAILABILITY

Available to all members of the Cooperative whose monthly contract demand is equal to or greater than 10,000 KW. All use is subject to the established rules and regulations of the Cooperative that have been or may be adopted by its Board of Directors.

CONDITION OF SERVICE

An "INDUSTRIAL POWER AGREEMENT" shall be executed by the member for service under this schedule.

TYPE OF SERVICE

Three-phase, 60 hertz, alternating current as specified in the "INDUSTRIAL POWER AGREEMENT".

RATE PER MONTH

Customer Charge	\$1,131.19
Demand Charge per KW of Contract Demand	7.23
Demand Charge per KW for Billing Demand In Excess of Contract Demand	10.50
Energy Charge per KWH	0.04588 (l)

BILLING DEMAND

The billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the ultimate consumer's highest demand during the current month, coincident with the load center's peak, exceeds the contract demand. The load center's peak demand is highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

<u>Months</u>	<u>Hours Applicable For Demand Billing - EST</u>
October through April	7:00 a.m. to 12:00 Noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

DATE OF ISSUE: January 21, 2013

Service on and after
EFFECTIVE DATE: February 25, 2013

ISSUED BY: _____
Issued by authority of P.S.C. in Case No. 2012-00426

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President & C.E.O., 109 Bagby Park, Grayson, KY

GRAYSON RURAL ELECTRIC
 COOPERATIVE CORPORATION

SCHEDULE 15 CLASSIFICATION OF SERVICE

RESIDENTIAL DEMAND & ENERGY RATE

RATE PER UNIT

Availability

Available to members of the Cooperative for all residential farm and home uses subject to established rules and regulations. Approval of the Cooperative must be obtained prior to the installation of any motor having a rated capacity of five horsepower or more.

TYPE OF SERVICE

Single-phase and/or three-phase, 60 cycle, alternating current at the Cooperative's standard secondary voltages.

RATE

Customer Charge	\$20.00	(I)
Energy Charge per kWh	0.06818	(I)
Demand Charge per kW	4.62	(I)

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be the minimum charge specified in the contract, or the minimum monthly customer charge, or \$0.75 per KVA or installed capacity, whichever is greater.

FUEL ADJUSTMENT CHARGE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

DATE OF ISSUE: January 21, 2013

Service on and after
 EFFECTIVE DATE: February 25, 2013

ISSUED BY: 28 President & C.E.O., 109 Bagby Park, Grayson, KY

GRAYSON RURAL ELECTRIC
 COOPERATIVE CORPORATION

SCHEDULE 15 CLASSIFICATION OF SERVICE

RESIDENTIAL DEMAND & ENERGY RATE

RATE PER UNIT

TERMS OF PAYMENT

The above rates are net, the gross being ten percent higher. In the event the current monthly bill is not paid within fifteen (15) days from the mailing date of the bill, the gross rates shall apply.

METERING

Necessary metering equipment will be furnished and maintained by the Cooperative which shall have the option of metering service supplied hereunder at either primary or secondary voltage.

SERVICE PROVISIONS

1. Delivery Point. If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electrical equipment on the load side of the delivery point shall be owned and maintained by the consumer.

If service is furnished at the Cooperative's primary voltage, the delivery point shall be the point of attachment of the Cooperative's primary line to the consumer's transformer structure unless otherwise specified on the contract for service. All wiring, pole lines, and other electrical equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

2. Motors having a rated capacity in excess of five horsepower (5 h.p.) must be three-phase unless written permission has been obtained from the Cooperative.

3. In the event the Cooperative, in order to prevent voltage fluctuations or disturbances on its system, installs separate transformer or transformers to supply operating characteristics, such service will be metered and billed separately from the consumer's other service. The minimum monthly charge for separate service to welders, x-ray machines, etc., will be \$1.00 per kVA of installed transformer capacity instead of the minimum charge as set forth under the paragraph "Minimum Monthly Charge" of this schedule.

ENERGY EMERGENCY CONTROL PROGRAM

This tariff is subject to the Energy Emergency control Program as filed with the Kentucky Public Service Commission on February 23, 1981, in Administrative Case no. 240 and as approved by the Commission in its order of March 31, 1981.

DATE OF ISSUE: ²⁸ January 21, 2013

Service on and after
 EFFECTIVE DATE: ²⁸ February 25, 2013

ISSUED BY: _____ President & C.E.O., 109 Bagby Park, Grayson, KY

Issued by authority of P,S.C. in Case No. 2012-00426

GRAYSON RURAL ELECTRIC
 COOPERATIVE CORPORATION

SCHEDULE 16 CLASSIFICATION OF SERVICE

SMALL COMMERCIAL DEMAND & ENERGY RATE

RATE PER UNIT

Availability

Available to members of the Cooperative for Small Commercial uses less than 50 KVA, subject to established rules and regulations. Approval of the Cooperative must be obtained prior to the installation of any motor having a rated capacity of five horsepower or more.

TYPE OF SERVICE

Single-phase and/or three-phase, 60 cycle, alternating current at the Cooperative's standard secondary voltages.

RATE

Customer Charge

\$ 27.50 (I)

Energy Charge per kWh

0.06558

~~0.6558~~ (I)

Demand Charge per kW

6.12

~~6.12288~~ (I)

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be the minimum charge specified in the contract, or the minimum monthly customer charge, or \$0.75 per KVA or installed capacity, whichever is greater.

FUEL ADJUSTMENT CHARGE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

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 DATE OF ISSUE: January 21, 2013

Service on and after
 EFFECTIVE DATE: February 25, 2013

ISSUED BY: _____ President & C.E.O., 109 Bagby Park, Grayson, KY
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GRAYSONRURAL ELECTRIC
 COOPERATIVE CORPORATION

SCHEDULE 16

CLASSIFICATION OF SERVICE

SMALL COMMERCIAL DEMAND & ENERGY RATE

RATE PER UNIT

TERMS OF PAYMENT

The above rates are net, the gross being ten percent higher. In the event the current monthly bill is not paid within fifteen (15) days from the mailing date of the bill, the gross rates shall apply.

METERING

Necessary metering equipment will be furnished and maintained by the Cooperative which shall have the option of metering service supplied hereunder at either primary or secondary voltage.

SERVICE PROVISIONS

1. Delivery Point. If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electrical equipment on the load side of the delivery point shall be owned and maintained by the consumer.

If service is furnished at the Cooperative's primary voltage, the delivery point shall be the point of attachment of the Cooperative's primary line to the consumer's transformer structure unless otherwise specified on the contract for service. All wiring, pole lines, and other electrical equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

2. Motors having a rated capacity in excess of five horsepower (5 h.p.) must be three-phase unless written permission has been obtained from the Cooperative.

3. In the event the Cooperative, in order to prevent voltage fluctuations or disturbances on its system, installs separate transformer or transformers to supply operating characteristics, such service will be metered and billed separately from the consumer's other service. The minimum monthly charge for separate service to welders, x-ray machines, etc., will be \$1.00 per kVA of installed transformer capacity instead of the minimum charge as set forth under the paragraph "Minimum Monthly Charge" of this schedule.

ENERGY EMERGENCY CONTROL PROGRAM

This tariff is subject to the Energy Emergency control Program as filed with the Kentucky Public Service Commission on February 23, 1981, in Administrative Case no. 240 and as approved by the Commission in its order of March 31, 1981.

DATE OF ISSUE: ²⁸ January 21, 2013

Service on and after
 EFFECTIVE DATE: ²⁸ February 25, 2013

ISSUED BY: _____ President & C.E.O., 109 Bagby Park, Grayson, KY

Issued by authority of P.S.C. in Case No. 2012-00426

FOR: ENTIRE AREA SERVED

PSC NO.: 4

4th REVISED SHEET NO: 17.10

CANCELLING 3rd REVISED SHEET NO: 17.10

PSC NO.: 3

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

SCHEDULE 17 CLASSIFICATION OF SERVICE

WATER PUMPING SERVICE

RATE PER UNIT

Availability

Available for water pumping service in areas served by the Cooperative.

Conditions

Consumer shall have the option of service under this schedule or any other applicable rate schedule. Consumer, having selected one schedule, will continue to be billed under such schedule for not less than twelve (12) consecutive months, unless there should be a material and permanent change in Consumer's use of service.

Rate

Customer Charge Per Month – Includes No kWh Usage

\$41.39

On Peak Energy - kWh Per Month

0.13605 (l)

Off Peak Energy – kWh per Month

0.07000 (l)

On - Peak Hours and Off-Peak Hours

On Peak Hours

May through September

10:00 a.m. to 10:00 p.m. EST

October through April

7:00 a.m. to 12:00 noon EST

5:00 p.m. to 10:00 p.m. EST

Off Peak Hours

May through September

10:00 p.m. to 10:00 a.m. EST

October through April

12:00 noon to 5:00 p.m. EST

10:00 p.m. to 7:00 a.m. EST

Minimum Monthly Charge

The minimum monthly charge shall be the minimum charge specified in the contract, or the minimum monthly customer charge, or \$.75 per KVA of installed transformer capacity, whichever may be greater.

Fuel Cost Adjustment Charge

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

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DATE OF ISSUE: January 21, 2013

Service on and after
EFFECTIVE DATE: February 25, 2013

ISSUED BY: _____
Issued by authority of P.S.C. in Case No. 2012-00426

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President & C.E.O., 109 Bagby Park, Grayson, KY

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

SCHEDULE 17 (a)

CLASSIFICATION OF SERVICE

RATE PER UNIT

Terms of Payment

The above rates are net, the gross being 10% higher. In the event the current monthly bill is not paid within fifteen (15) days from the mailing date of the bill, the gross rates shall apply.

Rules and Regulations

Service will be furnished under the Cooperative's general rules and regulations or terms and conditions.

Energy Emergency Control Program

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981 in Administrative Case No. 240 and as approved by the Commission Order of March 31, 1981.

DATE OF ISSUE: January 21, 2013

EFFECTIVE DATE: February 25, 2013

ISSUED BY: 29
Issued by authority of P.S.C. in Case No. 2012-00426

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President & C.E.O., 109 Bagby Park, Grayson, KY

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED
PSC NO.: 4
REVISED SHEET NO.: 18.10
REPLACING SHEET NO. 18.10 PSC NO. 3

SCHEDULE 18

CLASSIFICATION OF SERVICE

GENERAL SERVICE RATE

RATE PER UNIT

AVAILABILITY

Available for camps, barns, garages, outbuildings, domestic pumping stations, and unoccupied dwellings in areas served by the Cooperative, that are not eligible to be classified as permanent residential and small commercial uses subject to established rules and regulations. Approval of the Cooperative must be obtained prior to the installation of any motor having a rated capacity of five horsepower or more.

TYPE OF SERVICE

Single-phase and/or three-phase, 60 cycle, alternating current at the Cooperative's standard secondary voltages.

RATE

Customer Charge
Energy Charge

\$22.50 (I)
0.13620 (I)

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be the minimum charge specified in the contract, or the minimum monthly customer charge, or \$0.75 per KVA or installed capacity, whichever is greater.

FUEL ADJUSTMENT CHARGE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

DATE OF ISSUE: ²⁸ January 21, 2013

Service on and after
EFFECTIVE DATE: ²⁸ February 25, 2013

ISSUED BY: _____

President & C.E.O., 109 Bagby Park, Grayson, KY

Issued by authority of P.S.C. in Case No.2012-00426

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED
PSC NO.: 4
REVISED SHEET NO.: 18.10
REPLACING SHEET NO. 18.10 PSC NO. 3

SCHEDULE 18

CLASSIFICATION OF SERVICE

GENERAL SERVICE RATE

RATE PER UNIT

Terms of Payment

The above rates are net, the gross being 10% higher. In the event the current monthly bill is not paid within fifteen (15) days from the mailing date of the bill, the gross rates shall apply.

Rules and Regulations

Service will be furnished under the Cooperative's general rules and regulations or terms and conditions.

Energy Emergency Control Program

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981 in Administrative Case No. 240 and as approved by the Commission Order of March 31, 1981.

²³
DATE OF ISSUE: January 24, 2013

Service on and after
EFFECTIVE DATE: February 25, 2013

ISSUED BY: _____

²³
President & C.E.O., 109 Bagby Park, Grayson, KY

Issued by authority of P.S.C. in Case No. 2012-00426

GRAYSON RURAL ELECTRIC
 COOPERATIVE CORPORATION

SCHEDULE 20 CLASSIFICATION OF SERVICE

RESIDENTIAL INCLINING BLOCK RATE RATE PER UNIT

AVAILABILITY

Available to members of the Cooperative for all residential farm and home uses subject to established rules and regulations. Approval of the Cooperative must be obtained prior to the installation of any motor having a rated capacity of five horsepower or more.

TYPE OF SERVICE

Single-phase and/or three-phase, 60 cycle, alternating current at the Cooperative's standard secondary voltages.

RATE

Customer Charge	\$15.00	(I)
First 300 kWh	0.07503	(I)
Next 200 kWh	0.09003	(I)
All Over 500 kWh	0.14003	(I)

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be the minimum charge specified in the contract, or the minimum monthly customer charge, or \$0.75 per KVA or installed capacity, whichever is greater.

FUEL ADJUSTMENT CHARGE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

DATE OF ISSUE: ²³ January 21, 2013

EFFECTIVE DATE: ²³ Service on and after February 25, 2013

ISSUED BY: _____ ²³ President & C.E.O., 109 Bagby Park, Grayson, KY

GRAYSON RURAL ELECTRIC
 COOPERATIVE CORPORATION

SCHEDULE 20

CLASSIFICATION OF SERVICE

RESIDENTIAL INCLINING BLOCK RATE

RATE PER UNIT

TERMS OF PAYMENT

The above rates are net, the gross being ten percent higher. In the event the current monthly bill is not paid within fifteen (15) days from the mailing date of the bill, the gross rates shall apply.

METERING

Necessary metering equipment will be furnished and maintained by the Cooperative which shall have the option of metering service supplied hereunder at either primary or secondary voltage.

SERVICE PROVISIONS

1. Delivery Point. If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electrical equipment on the load side of the delivery point shall be owned and maintained by the consumer.

If service is furnished at the Cooperative's primary voltage, the delivery point shall be the point of attachment of the Cooperative's primary line to the consumer's transformer structure unless otherwise specified on the contract for service. All wiring, pole lines, and other electrical equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

2. Motors having a rated capacity in excess of five horsepower (5 h.p.) must be three-phase unless written permission has been obtained from the Cooperative.

3. In the event the Cooperative, in order to prevent voltage fluctuations or disturbances on its system, installs separate transformer or transformers to supply operating characteristics, such service will be metered and billed separately from the consumer's other service. The minimum monthly charge for separate service to welders, x-ray machines, etc., will be \$1.00 per kVA of installed transformer capacity instead of the minimum charge as set forth under the paragraph "Minimum Monthly Charge" of this schedule.

ENERGY EMERGENCY CONTROL PROGRAM

This tariff is subject to the Energy Emergency control Program as filed with the Kentucky Public Service Commission on February 23, 1981, in Administrative Case no. 240 and as approved by the Commission in its order of March 31, 1981.

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DATE OF ISSUE: January 21, 2013

EFFECTIVE DATE: February 25, 2013

ISSUED BY: _____ President & C.E.O., 109 Bagby Park, Grayson, KY

Issued by authority of P.S.C. in Case No. 2012-0042

Grayson Rural Electric Cooperative

SCHEDULE 21 PREPAY METERING PROGRAM

STANDARD RIDER

This Prepay Electric Service is a rider to Rate Schedule 1 Domestic Farm & Home Service and Rate Schedule 18, General Service.

AVAILABILITY OF SERVICE

All Rate Schedule 1 (Domestic-Farm & Home Service) and Rate Schedule 18 (General Service) accounts, excluding accounts on levelized budget billing, auto draft, net metering, accounts with ancillary services, three phase accounts, and accounts larger than a 200 amp service, within the territory served by the cooperative.

TYPE OF SERVICE

Prepay Electric Service

RATES:

In addition of the Customer Charge and kWh charge for Rate Schedule 1 (Domestic Farm & Home Service) and Rate Schedule 18 (General Service), there will be:

Monthly Program Fee \$10.00

TERMS AND CONDITIONS

Prepay Electric Service is a voluntary program. Members who qualify for this program as defined above in "AVAILABILITY OF SERVICE" may choose to voluntarily enroll their electric account(s) in this program. All members who participate in the Prepay Electric Service are subject to the following:

1. An agreement for Prepay Electric Service must be signed by the member (for joint memberships, only one member is required to sign the agreement) for each account enrolling in the Prepay Electric Service. The term of the agreement is for one year.
2. To participate in the voluntary prepay program, members must confirm that he/she can receive communications from the cooperative, either by telephone or electronically, to participate in the voluntary prepay program.

DATE OF ISSUE: ²³ January 21, 2013 Service on and after ²³ EFFECTIVE DATE: February 25, 2013
ISSUED BY: _____ President & C.E.O., 109 Bagby Park,
Grayson, KY

Grayson Rural Electric Cooperative

SCHEDULE 21 **PREPAY METERING PROGRAM – CONTINUED**

3. At the time an account becomes a prepay account, the required initial payment for electricity is \$100. Members may apply funds to their prepay account(s) as they choose and as many times per month as they choose.
4. Members may apply funds to their prepay account(s) by all methods as post pay and as listed on Grayson Rural Electric's website, www.graysonrecc.com under Prepay Electric.
5. If a member elects to enroll an account in prepay and has a deposit on the account, the deposit will be applied to the account before the account changes to prepay. Any credit remaining on the account will be applied to the prepay account. However, if the member has another account(s) which has neither a satisfactory credit history nor a sufficient deposit, the remaining credit will be transferred as a deposit to the unsecured account(s). This deposit will only be refunded by applying it to the member's account(s) as described.
6. If a member elects to enroll an account in prepay, the total amount of any existing payment arrangements/contracts will be applied to the account so the full unpaid balance will be reflected on the prepay account.
7. Once enrolled in the prepay service, no additional payment arrangements will be made.
8. If a member's post pay account has a balance greater than \$500 at the time the account becomes a prepay account, the excess amount must be paid. The member will be subject to a prepayment plan whereas future payments will be split 30/70 until the unpaid debt is retired. Under this provision, the member will be applying 30% of any funds paid on the prepay account to the unpaid debt. The remaining 70% of the funds will be applied to daily usage on the account.
9. A new member, who previously received service from Grayson RECC and discontinued service without paying his/her final bill, (i.e. an uncollectible account) will be required to make a substantial payment in accordance with our normal billing practices prior to establishing prepay service.
10. Prepay accounts will be billed at least once a day to show the remaining funds on the account. If a meter reading is not available, the account will be estimated for that day. In addition a month end billing will be done for any unbilled miscellaneous charges such as green power. Charges such as program fee, customer charge, kWh, fuel adjustment, environmental surcharge, applicable taxes, franchise fees and security lights will be prorated daily.
11. Prepay accounts will not be subject to deposits, late fees, disconnect fees, and reconnect fees.

DATE OF ISSUE: ²³ January 21, 2013 Service on and after ²³ EFFECTIVE DATE: February 25, 2013
ISSUED BY: _____ President & C.E.O., 109 Bagby Park,
Grayson, KY

SCHEDULE 21

PREPAY METERING PROGRAM – CONTINUED

12. For a member who requests their account to be changed from prepay to post pay, a deposit will be required as listed in Grayson Rural Electric’s rules and regulations. These rules and regulations can be found on the PSC’s website, www.psc.ky.gov, under tariffs, Grayson RECC.
13. If a payment on a prepay account is returned for any reason, the account is subject to the service charge listed in Grayson’s Rules and Regulations, Original sheet 155, item 45. In addition if an outstanding balance is transferred from another account, the amount of the transfer will be debited to the prepay account. The member will have to apply funds to the account to cover the transfer to keep the account from disconnecting due to a negative balance.
14. If a prepay account is disconnected due to lack of funds or any other reason, the Cooperative shall be held harmless for any damages due to loss of energy services. Likewise, if the account is disconnected and the member applies funds to the prepay account thus causing the account to be reconnected, the member accepts full responsibility for any damages to the location caused by the account being disconnected and/or reconnected.
15. A monthly paper bill will be mailed to members who receive prepay service.
16. Due to the prepay status of an account, a delinquent notice will not be mailed on prepay accounts as the account should never be in arrears. Grayson RECC requests a deviation from 807 KAR 5:006, Section 14 for this Prepay Metering Program rider only.
17. When the amount of funds remaining on a prepay account reaches the established threshold of \$25 an automated message (text, email, and/or telephone) will be sent to the member rather than a written notice sent by U.S. Mail.
18. All voluntary prepay accounts will not be eligible for Winter Hardship Reconnect, Certificate of Need, or Medical Certificate as outlined in 807 KAR 5:006, Sections 13, 14, and 15. If a member on a prepay account presents a Certificate of Need, a Medical Certificate or qualifies for a Winter Hardship Reconnect, the member will be required to transfer to a post pay account.
19. A prepay account will be disconnected if the balance of the account becomes negative. The account will be disconnected regardless of weather/temperature as the member is responsible for ensuring that the prepay account is adequately funded. If the member cannot ensure proper funding, Grayson RECC recommends the member not utilize the prepay service.
20. A prepay account will be disconnected immediately in cases of theft, tampering, or hazardous code violation.

DATE OF ISSUE: January 21, 2013 Service on and after February 25, 2013
ISSUED BY: _____ President & C.E.O., 109 Bagby Park,
Grayson, KY

Grayson Rural Electric Cooperative

SCHEDULE 21

PREPAY METERING PROGRAM – CONTINUED

21. Members who voluntarily choose the prepay service are subject to all rules and regulations outlined in the Cooperative's tariffs and bylaws unless specifically noted above.

DATE OF ISSUE: ²³ January 21, 2013 Service on and after ²³ EFFECTIVE DATE: February 25, 2013

ISSUED BY: _____ President & C.E.O., 109 Bagby Park,
Grayson, KY



GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED
PSC NO.: 56
4412TH REVISED SHEET NO.: 1.00
CANCELING PSC NO.: 45
4011TH REVISED SHEET NO.: 1.00

SCHEDULE 1 CLASSIFICATION OF SERVICE

DOMESTIC – FARM & HOME SERVICE

RATE PER UNIT

AVAILABILITY-DOMESTIC

Available to members of the Cooperative for all residential farm and home uses subject to its established rules and regulations. Approval of the Cooperative must be obtained prior to the installation of any motor having a rated capacity of five horsepower or more.

TYPE OF SERVICE

Single-phase and/or three-phase, 60 cycle, alternating current at the Cooperative's standard secondary voltages.

RATE PER MONTH

Customer Charge
Energy Charge Per KWH

\$40.35 15.00 (I)
~~40.27 0.11003 (d)~~
(I)

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 7% and is based on a twelve month moving average of such losses. The Fuel clause is subject to other applicable provisions as set out in 807 KAR 5:056.

MINIMUM CHARGE

The minimum monthly charge under the above rate shall be \$40.35 15.00 where 25 KVA or less of transformer capacity is required. For members requiring more than 25 KVA of transformer capacity, the minimum monthly charge shall be increased at a rate of \$.75 for each additional KVA or fraction thereof required. Where it is necessary to extend or reinforce existing distribution facilities, the minimum monthly charge may be increased to assure adequate compensation for the added facilities. Where the minimum charge is increased in accordance with this section, additional energy and demand shall be included in accordance with the foregoing rate schedule.

(I)

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Service on and after

DATE OF ISSUE: ~~June 3, 2011~~ January 21, 2013

EFFECTIVE DATE: ~~June 1, 2011~~ February 25, 2013

28

ISSUED BY: _____
Issued by authority of P.S.C. in Case No. 2010-00502 dated May 31, 2011

President & C.E.O., 109 Bagby Park, Grayson, KY

Case No. 2012-00426

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED
PSC NO.: 56
4112TH REVISED SHEET NO.: 2.00
CANCELING PSC NO.: 45
4011TH REVISED SHEET NO.: 2.00

SCHEDULE 2

CLASSIFICATION OF SERVICE

COMMERCIAL AND SMALL POWER LESS THAN 50 KVA, INCLUDING PUBLIC BUILDINGS, SCHOOLS, CHURCHES, ETC.

RATE PER UNIT

AVAILABILITY OF SERVICE

Available to members of the Cooperative for all Commercial and Small Power uses less than 50 KVA, subject to its established rules and regulations. Approval of the Cooperative must be obtained prior to the installation of any motor having a rated capacity of five horsepower or more.

TYPE OF SERVICE

Single-phase and/or three-phase, 60 cycle, alternating current at the Cooperative's standard secondary voltages.

RATE PER MONTH

Customer Charge
Energy Charge per KWH

\$25.87 27.50 (I)
.09608.10679(d)
(I)

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

MINIMUM CHARGE

The minimum monthly charge under the above rate shall be \$25.87 27.50 where 25 KVA or less of transformer capacity is required. For members requiring more than 25 KVA of transformer capacity, the minimum monthly charge shall be increased at a rate of \$.75 for each additional KVA or fraction thereof required. Where it is necessary to extend or reinforce existing distribution facilities, the minimum monthly charge may be increased to assure adequate compensation for the added facilities. Where the minimum charge is increased in accordance with this section, additional energy and demand shall be included in accordance with the foregoing rate schedule.

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DATE OF ISSUE: ~~June 3, 2011~~ ²⁸ January 21, 2013

EFFECTIVE DATE: ~~June 1, 2011~~ ²⁸ February 25, 2013

ISSUED BY: _____
Issued by authority of P.S.C. in Case No. 2010-00502 dated May 31, 2011

President & C.E.O., 109 Bagby Park, Grayson, KY

2012-00426

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED
PSC NO.: 56
4412TH REVISED SHEET NO.: 3.00
CANCELING PSC NO.: 45
4011TH REVISED SHEET NO.: 3.00

SCHEDULE 3 CLASSIFICATION OF SERVICE

OFF-PEAK MARKETING RATE RATE PER UNIT

AVAILABILITY OF SERVICE

Available to members of the Cooperative eligible for service under Tariff Schedule 1-- Domestic-Farm & Home Service, or Tariff Schedule 2--Commercial and Small Power Less than 50 KVA, who have installed Cooperative approved load management devices for the use of power during off-peak hours. This rate shall only apply to programs which have been expressly approved by the Public Service Commission to be offered under the Marketing Rate of East Kentucky Power Cooperative's Wholesale Rate Schedule A.

TYPE OF SERVICE

Single-phase and/or three-phase, 60 cycle, alternating current at the Cooperative's standard secondary voltages.

RATE PER MONTH

Customer Charge \$10.35 15.00 (I)

ON-PEAK RATE: ALL KWH .10427 (d)

0.11003 (I)

OFF PEAK RATE: ALL KWH .06256 (d)

0.06602 (I)

PEAK PERIODS

WINTER SCHEDULE

For the purpose of this tariff, the on-peak billing period for the months of October, November, December, January, February, March, and April is defined as 7 a.m. to 12 noon and from 5 p.m. to 10 p.m., local time, for all days of the week, including Saturday, Sunday and holidays. The off-peak billing period is defined as 10 p.m. to 7 a.m. and from 12 noon to 5 p.m., local time, for all days of the week, including Saturday, Sunday and holidays.

SUMMER SCHEDULE

For the purpose of this tariff, the on-peak billing period for the months of May, June, July, August, and September is defined as 10 a.m. to 10 p.m., local time, for all days of the week, including Saturdays, Sundays and holidays. The off-peak billing period is defined as 10 p.m. to 10 a.m., local time, for all days of the week, including Saturday, Sunday, and holidays.

DATE OF ISSUE: ~~June 3, 2011~~ ²⁸ January 21, 2013

EFFECTIVE DATE: ~~June 1, 2011~~ ²⁸ February 25, 2013

ISSUED BY: _____ President & C.E.O., 109 Bagby Park, Grayson, KY
Issued by authority of P.S.C. in Case No. 2010-00502 dated May 31, 2011 2012-00426

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

SCHEDULE 3 (con't) CLASSIFICATION OF SERVICE

OFF-PEAK MARKETING RATE

RATE PER UNIT

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

MINIMUM CHARGE

The minimum monthly charge under the above rate shall be \$10.35 15.00 where 25 KVA or less of transformer capacity is required. For members requiring more than 25 KVA of transformer capacity, the minimum monthly charge shall be increased at a rate of \$.75 for each additional KVA or fraction thereof required. Where it is necessary to extend or reinforce existing distribution facilities, the minimum monthly charge may be increased to assure adequate compensation for the added facilities. Where the minimum charge is increased in accordance with this section, additional energy and demand shall be included in accordance with the foregoing rate schedule.

(I)

TERMS OF PAYMENT

The above rates are net, the gross being ten percent (10%) higher. In the event the current monthly bill is not paid within fifteen (15) days from the mailing date of the bill, the gross rates shall apply.

METERING

Necessary metering equipment will be furnished and maintained by the Cooperative which shall have the option of metering service supplied hereunder at either primary or secondary voltage. Energy furnished under this schedule shall be separately metered for each point of delivery.

TERMS AND CONDITIONS

This tariff is subject to the Cooperative's standard terms and conditions of service as set out in the governing tariff schedule for which the consumer is eligible for service (see Availability of Service).

DATE OF ISSUE: ~~JULY 21, 2009~~ ²⁸ January 21, 2013

EFFECTIVE DATE: ~~AUGUST 1, 2009~~ Service on and after ²⁸ February 25, 2013

ISSUED BY: _____ President & C.E.O., 109 Bagby Park, Grayson, KY
Issued by authority of P.S.C. in Case No. 2008-00529 dated July 15, 2009-2012-00426

FOR: ENTIRE AREA SERVED

PSC NO.: 56

4011TH REVISED SHEET NO.: 5.00

CANCELING PSC NO.: 45

910TH REVISED SHEET NO.: 5.00

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

SCHEDULE 5

CLASSIFICATION OF SERVICE

STREET LIGHTING SERVICE

RATE PER UNIT

AVAILABILITY

Available to rural communities and villages for street lighting.

BASE RATE PER LIGHT PER YEAR

For dusk to dawn lighting with lights mounted on existing wooden poles with bracket attachments and connected to existing overhead secondary circuits.

For the following monthly charges the Cooperative will furnish, install and maintain the lighting fixtures and accessories including hardware, control, lamps, overhead wiring, etc.; and the energy required.

Lamp Size	Mercury Vapor	Annual Charge
<u>7,000 Lumens</u>	<u>Lamps</u>	<u>Per Lamp</u>
175 Watt	\$10.57 11.00 per Month	\$126.84 132.00

(+) (I)

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. The Fuel Clause is subject to other applicable provisions as set out in 807 KAR 5:056.

CONDITIONS OF SERVICE

1. Street lighting equipment including lamps, fixtures, control and the necessary street lighting circuits, transformers and additional guys and fittings will be furnished and maintained by the Cooperative.

2. Lamp replacements will be made by the Cooperative without additional charge, except that any damage to lamps and luminaries resulting from vandalism shall be charges to consumer at cost as a separate item on the monthly bill for service. Outages should be promptly reported.

3. This schedule applies to either multiple or series street lighting circuits. The Cooperative will determine the type of circuit.

REFER TO BASIS FOR THE ACCOUNTABILITY OF ENERGY USED BY SECURITY LIGHTS.

DATE OF ISSUE: ~~June 3, 2011~~ ²⁸ January 24, 2013

EFFECTIVE DATE: ~~June 1, 2011~~ ²⁸ February 25, 2013

ISSUED BY: _____
Issued by authority of P.S.C. in Case No. 2008-00502 dated May 31, 2011 2012-00426

President & C.E.O., 109 Bagby Park, Grayson, KY

Service on and after

FOR: ENTIRE AREA SERVED

PSC NO.: 56

4412TH REVISED SHEET NO.: 6.00

CANCELING PSC NO.: 45

4011TH REVISED SHEET NO.: 6.00

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

SCHEDULE 6

CLASSIFICATION OF SERVICE

OUTDOOR LIGHTING SERVICE – SECURITY LIGHTS

RATE PER UNIT

AVAILABILITY

Available to customers, other than towns and villages, for dusk to dawn outdoor lighting on existing overhead secondary circuits.

RATE PER LIGHT PER MONTH

7,000	Lumens Mercury Vapor Lamp
10,000	Lumens Mercury Vapor Lamp
	Flood Lighting

\$10.23	10.75 (d) (l)
\$12.88	13.50 (d) (l)
\$18.78	19.75 (d) (l)

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

CONDITIONS OF SERVICE

1. The Cooperative shall furnish, install, and maintain the outdoor lighting equipment including lamp, luminaire, bracket attachment and control device on an existing pole of the Cooperative, electrically connected so that power for operation of the light does not pass through out the meter for the consumer's other usage, at a location mutually agreeable to both the Cooperative and the customer.

2. The Cooperative shall maintain the lighting equipment, including lamp replacement, at no additional cost the customer within 72 hours after the customer notifies the Cooperative of the need for maintenance of the lighting equipment.

3. The lighting equipment shall remain the property of the Cooperative. The customer shall protect the lighting equipment from deliberate damage.

DATE OF ISSUE: ~~June 3, 2011~~ ²⁸ January 21, 2013

EFFECTIVE DATE: ~~June 1, 2011~~ ²⁸ February 25, 2013

ISSUED BY: _____
Issued by authority of P.S.C. in Case No. 2010-00502 dated May 31, 2011

President & C.E.O., 109 Bagby Park, Grayson, KY

2012-00426

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED
PSC NO.: 56
4011TH REVISED SHEET NO.: 7.00
CANCELING PSC NO.: 45
910TH REVISED SHEET NO.: 7.00

SCHEDULE 7

CLASSIFICATION OF SERVICE

ALL ELECTRIC SCHOOLS (A.E.S.)

RATE PER UNIT

APPLICABLE

In all territory served by Seller.

AVAILABILITY

Available to all public or not-profit private schools whose total energy requirement, including but not limited to heating, air conditioning, lighting and water heating, is supplied electricity furnished by the Cooperative, subject to its established rules and regulations.

CHARACTER OF SERVICE

The electric service furnished under this rate schedule will be 60 cycle, alternating current, single phase or three phase service, present facilities permitting, and at the following nominal voltages: Single Phase, 120, 102/240, 480, 204/480 volts; Three Phase, 120/240, 120/208Y, 240/280, 277/480Y volts.

RATE PER MONTH

Customer Charge

Demand Charge per KW

Energy Charge per KWH

\$31.04

6.24 6.50 (l)

.069410.07390(d)(l)

MINIMUM CHARGE

The minimum annual charge shall be sufficient to assure adequate compensation for the facilities installed to serve the consumer, and in no event shall it be less than \$9.00 per KVA of required transformer capacity as determined by the Cooperative, or the amount specified in the contract for service, whichever is greater.

TERMS OF CONTRACT

Service under this rate schedule will be furnished under an "Agreement for Purchase of Power", for a term of not less than five (5) years.

TERMS OF PAYMENT

The above rates are net, the gross being ten percent higher. In the event the current monthly bill is not paid within fifteen (15) days from the mailing date of the bill, the gross rates shall apply.

DATE OF ISSUE: ~~June 3, 2011~~ ²⁸ January 21, 2013

EFFECTIVE DATE: ~~June 1, 2011~~ ²⁸ February 25, 2013

ISSUED BY: _____

President & C.E.O., 109 Bagby Park, Grayson, KY

Issued by authority of P.S.C. in Case No. 2010-00502 dated May 31, 2011-2012-00426

GRAYSON RURAL ELECTRIC
 COOPERATIVE CORPORATION

Schedule 10 CLASSIFICATION OF SERVICE

RESIDENTIAL TIME OF DAY (TOD)	RATE PER UNIT
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AVAILABILITY

Available to members of the Cooperative for all residential farm and home uses subject to its established rules and regulations. Approval of the Cooperative must be obtained prior to the installation of any motor having a rated capacity of five horsepower or more.

TYPE OF SERVICE

Single-phase and/or three-phase, 60 cycle, alternating current at the Cooperative's standard secondary voltages.

RATE

Customer Charge
 On-Peak Energy per kWh
 Off-Peak Energy per kWh

\$15.52 19.75 (I)
~~.1988800.20000~~(I)
~~.061280.06250~~ (I)

WINTER SCHEDULE

For the purpose of this tariff, the on-peak billing period for the months of October, November, December, January, February, March, & April is defined as 7:00 am to 11:00 am and 5:00 pm to 9:00 pm, Monday through Friday. The off-peak billing period is defined as 9:00 pm to 7:00 am and 11:00 am to 5:00 pm, Monday through Friday. All weekends and holidays are off-peak.

SUMMER SCHEDULE

For the purpose of this tariff, the on-peak billing period for the months of May, June, July, August, & September is defined as 1:00 pm to 9:00 pm, Monday through Friday. The off-peak billing period is defined as 9:00 pm to 1:00 pm, Monday through Friday. All weekends and holidays are off-peak.

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be the minimum charge specified in the contract, or the minimum monthly customer charge, or \$0.75 per KVA or installed capacity, whichever is greater.

FUEL ADJUSTMENT CHARGE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

DATE OF ISSUE: ~~June 3, 2011~~ ²⁸ January 21, 2013 EFFECTIVE DATE: ~~June 1, 2011~~ ²⁸ February 25, 2013
 Service on and after

ISSUED BY: _____ President & C.E.O., 109 Bagby Park, Grayson, KY

GRAYSON RURAL ELECTRIC
 COOPERATIVE CORPORATION

SCHEDULE 10 CLASSIFICATION OF SERVICE

RESIDENTIAL TIME OF DAY (TOD)	RATE PER UNIT
<p><u>TERMS OF PAYMENT</u> The above rates are net, the gross being ten percent higher. In the event the current monthly bill is not paid within fifteen (15) days from the mailing date of the bill, the gross rates shall apply.</p> <p><u>METERING</u> Necessary metering equipment will be furnished and maintained by the Cooperative which shall have the option of metering service supplied hereunder at either primary or secondary voltage.</p> <p><u>SERVICE PROVISIONS</u></p> <p>1. <u>Delivery Point.</u> If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electrical equipment on the load side of the delivery point shall be owned and maintained by the consumer.</p> <p style="padding-left: 20px;">If service is furnished at the Cooperative's primary voltage, the delivery point shall be the point of attachment of the Cooperative's primary line to the consumer's transformer structure unless otherwise specified on the contract for service. All wiring, pole lines, and other electrical equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.</p> <p>2. Motors having a rated capacity in excess of five horsepower (5 h.p.) must be three-phase unless written permission has been obtained from the Cooperative.</p> <p>3. In the event the Cooperative, in order to prevent voltage fluctuations or disturbances on its system, installs separate transformer or transformers to supply operating characteristics, such service will be metered and billed separately from the consumer's other service. The minimum monthly charge for separate service to welders, x-ray machines, etc., will be \$1.00 per kVA of installed transformer capacity instead of the minimum charge as set forth under the paragraph "Minimum Monthly Charge" of this schedule.</p> <p><u>ENERGY EMERGENCY CONTROL PROGRAM</u> This tariff is subject to the Energy Emergency control Program as filed with the Kentucky Public Service Commission on February 23, 1981, in Administrative Case no. 240 and as approved by the Commission in its order of March 31, 1981.</p>	

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DATE OF ISSUE: ~~June 3, 2012~~ January 21, 2013 Service on and after
 EFFECTIVE DATE: ~~November 30, 2010~~ February 25, 2013
 28

ISSUED BY: _____ President & C.E.O., 109 Bagby Park, Grayson, KY
 Issued by authority of P.S.C. in Case No. 2010-00230 dated November 30, 2010/2012-00426

GRAYSON RURAL ELECTRIC
 COOPERATIVE CORPORATION

SCHEDULE 11 CLASSIFICATION OF SERVICE

SMALL COMMERCIAL TIME OF DAY (TOD)

RATE PER UNIT

AVAILABILITY

Available to members of the Cooperative for all Small Commercial uses less than 50 KVA, subject to established rules and regulations. Approval of the Cooperative must be obtained prior to the installation of any motor having a rated capacity of five horsepower or more.

TYPE OF SERVICE

Single-phase and/or three-phase, 60 cycle, alternating current at the Cooperative's standard secondary voltages.

RATE

Customer Charge
 On-peak Energy per kWh
 Off-peak Energy per kWh

0.20000

\$25.87 \$27.50 (I)
 .18782 0.02000 (d)(I)
 .06128 0.06250 (d)(I)

WINTER SCHEDULE

For the purpose of this tariff, the on-peak billing period for the months of October, November, December, January, February, March, & April is defined as 7:00 am to 11:00 am and 5:00 pm to 9:00 pm, Monday through Friday. The off-peak billing period is defined as 9:00 pm to 7:00 am and 11:00 am to 5:00 pm, Monday through Friday. All weekends and holidays are off-peak.

SUMMER SCHEDULE

For the purpose of this tariff, the on-peak billing period for the months of May, June, July, August, & September is defined as 1:00 pm to 9:00 pm, Monday through Friday. The off-peak billing period is defined as 9:00 pm to 1:00 pm, Monday through Friday. All weekends and holidays are off-peak.

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be the minimum charge specified in the contract, or the minimum monthly customer charge, or \$0.75 per KVA or installed capacity, whichever is greater.

FUEL ADJUSTMENT CHARGE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

DATE OF ISSUE: ~~June 3, 2011~~ ²⁸ January 21, 2013 EFFECTIVE DATE: ~~June 1, 2011~~ ²⁸ February 25, 2013
 Service on and after

ISSUED BY: _____ President & C.E.O., 109 Bagby Park, Grayson, KY

GRAYSON RURAL ELECTRIC
 COOPERATIVE CORPORATION

SCHEDULE 11 CLASSIFICATION OF SERVICE

SMALL COMMERCIAL TIME OF DAY (TOD)

RATE PER UNIT

TERMS OF PAYMENT

The above rates are net, the gross being ten percent higher. In the event the current monthly bill is not paid within fifteen (15) days from the mailing date of the bill, the gross rates shall apply.

METERING

Necessary metering equipment will be furnished and maintained by the Cooperative which shall have the option of metering service supplied hereunder at either primary or secondary voltage.

SERVICE PROVISIONS

1. Delivery Point. If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electrical equipment on the load side of the delivery point shall be owned and maintained by the consumer.

If service is furnished at the Cooperative's primary voltage, the delivery point shall be the point of attachment of the Cooperative's primary line to the consumer's transformer structure unless otherwise specified on the contract for service. All wiring, pole lines, and other electrical equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

2. Motors having a rated capacity in excess of five horsepower (5 h.p.) must be three-phase unless written permission has been obtained from the Cooperative.

3. In the event the Cooperative, in order to prevent voltage fluctuations or disturbances on its system, installs separate transformer or transformers to supply operating characteristics, such service will be metered and billed separately from the consumer's other service. The minimum monthly charge for separate service to welders, x-ray machines, etc., will be \$1.00 per kVA of installed transformer capacity instead of the minimum charge as set forth under the paragraph "Minimum Monthly Charge" of this schedule.

ENERGY EMERGENCY CONTROL PROGRAM

This tariff is subject to the Energy Emergency control Program as filed with the Kentucky Public Service Commission on February 23, 1981, in Administrative Case no. 240 and as approved by the Commission in its order of March 31, 1981.

DATE OF ISSUE: ~~June 3, 2011~~ ²⁸ January 21, 2013

EFFECTIVE DATE: ~~June 1, 2011~~ ²⁸ Service on and after February 25, 2013

ISSUED BY: _____ President & C.E.O., 109 Bagby Park, Grayson, KY
 Issued by authority of P.S.C. in Case No. 2010-00502 dated May 31, 2011/2012-00426

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED
PSC NO.: 56
56TH REVISED SHEET NO.: 12.20
CANCELING PSC NO.: 45
45TH REVISED SHEET NO.: 12.20

SCHEDULE 12 (b) CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL SERVICE – LLF 5,000 TO 9,999 KVA RATE PER UNIT

AVAILABILITY

Available to all members of the Cooperative whose monthly contract demand is equal to or greater than 4,999 KW but less than 10,000 KW> All use is subject to the established rules and regulations of the Cooperative that have been or may be adopted by its Board of Directors.

CONDITION FOR SERVICE

An "INDUSTRIAL POWER AGREEMENT" shall be executed by the member for service under this schedule.

TYPE OF SERVICE

Three-phase, 60 hertz, alternating current as specified in the "INDUSTRIAL POWER AGREEMENT".

RATE PER MONTH

Customer Charge		\$1,131.19
Demand Charge per KW of Billing Demand	0.04688	10.50
Energy Charge per KWH	0.04580	.04373 0.4688 (d)(l)

TERMINATION OF BILLING DEMAND

The monthly billing demand shall be the greater of (A) or (B) listed below:

- (A) The contract demand
- (B) The kilowatt demand, as metered at the load center, shall be the highest average rate at which energy is used during any fifteen minute interval during the current month during the below listed hours:

<u>Months</u>	<u>Hours Applicable For Demand Billing - EST</u>
October through April	7:00 a.m. to 12:00 Noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

DATE OF ISSUE: ~~June 3, 2011~~ ²⁸ January 21, 2013

EFFECTIVE DATE: ~~June 1, 2011~~ ²⁸ February 25, 2013

ISSUED BY: _____ President & C.E.O., 109 Bagby Park, Grayson, KY
Issued by authority of P.S.C. in Case No. 2010-00502 dated May 31, 2011 2012-00426.

FOR: ENTIRE AREA SERVED
 PSC NO.: 56
 56TH REVISED SHEET NO.: 12.40
 CANCELING PSC NO.: 45
 45TH REVISED SHEET NO.: 12.40

GRAYSON RURAL ELECTRIC
 COOPERATIVE CORPORATION

SCHEDULE 12 (c)

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL SERVICE – LLF

10,000 KVA AND UNDER

RATE PER UNIT

AVAILABILITY

Available to all members of the Cooperative whose monthly contract demand is equal to or greater than 10,000 KW. All use is subject to the established rules and regulations of the Cooperative that have been or may be adopted by its Board of Directors.

CONDITION FOR SERVICE

An "INDUSTRIAL POWER AGREEMENT" shall be executed by the member for service under this schedule.

TYPE OF SERVICE

Three-phase, 60 hertz, alternating current as specified in the "INDUSTRIAL POWER AGREEMENT".

RATE PER MONTH

Customer Charge

\$1,131.19

Demand Charge per KW of Billing Demand

10.50

Energy Charge per KWH

.04268 0.04588 (d)(l)

TERMINATION OF BILLING DEMAND

The monthly billing demand shall be the greater of (A) or (B) listed below:

(A) The contract demand

(B) The kilowatt demand, as metered at the load center, shall be the highest average rate at which energy is used during any fifteen minute interval during the current month during the below listed hours:

<u>Months</u>	<u>Hours Applicable For Demand Billing - EST</u>
October through April	7:00 a.m. to 12:00 Noon; 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

DATE OF ISSUE: ~~June 3, 2011~~ ²⁸ January 21, 2013

EFFECTIVE DATE: ~~June 1, 2011~~ ²⁸ Service on and after February 25, 2013

ED BY: _____
 issued by authority of P.S.C. in Case No. 2010-00502 dated May 31, 2011. 2012-00426

President & C.E.O., 109 Bagby Park, Grayson KY

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED
PSC NO.: 56
56TH REVISED SHEET NO.: 13.20
CANCELING PSC NO.: 45
45TH REVISED SHEET NO.: 13.20

SCHEDULE 13 (b) CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL SERVICE – HLF	5,000 TO 9,999 KVA	RATE PER UNIT
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AVAILABILITY

Available to all members of the Cooperative whose monthly contract demand is equal to or greater than 5,000 KW but less than 10,000 KW. All use is subject to the established rules and regulations of the Cooperative that have been or may be adopted by its Board of Directors.

CONDITION OF SERVICE

An "INDUSTRIAL POWER AGREEMENT" shall be executed by the member for service under this schedule.

TYPE OF SERVICE

Three-phase, 60 hertz, alternating current as specified in the "INDUSTRIAL POWER AGREEMENT".

RATE PER MONTH

Customer Charge	\$1,131.19
Demand Charge per KW of Billing Demand	7.23
Energy Charge per KWH	.04373 0.04688 (d)(l)

TERMINATION OF BILLING DEMAND

The monthly billing demand shall be the greater of (A) or (B) listed below:

- (A) The contract demand
- (B) The ultimate consumer's highest demand, during the current month or preceding eleven months, coincident with the load center's peak demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable For Demand Billing - EST</u>
October through April	7:00 a.m. to 12:00 Noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

DATE OF ISSUE ~~June 3, 2014~~ ²⁸ January 21, 2013

EFFECTIVE DATE: ~~June 1, 2014~~ ²⁸ February 25, 2013

ISSUED BY: _____ President & C.E.O., 109 Bagby Park, Grayson, KY
Issued by authority of P.S.C. in Case No. 2010-00502 dated May 31, 2012-00426.

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED
PSC NO.: 56
56TH REVISED SHEET NO.: 13.40
CANCELING PSC NO.: 45
45TH REVISED SHEET NO.: 13.40

SCHEDULE 13 (c)

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL SERVICE – HLF

10,000 KVA AND OVER

RATE PER UNIT

AVAILABILITY

Available to all members of the Cooperative whose monthly contract demand is equal to or greater than 10,000 KW. All use is subject to the established rules and regulations of the Cooperative that have been or may be adopted by its Board of Directors.

CONDITION OF SERVICE

An "INDUSTRIAL POWER AGREEMENT" shall be executed by the member for service under this schedule.

TYPE OF SERVICE

Three-phase, 60 hertz, alternating current as specified in the "INDUSTRIAL POWER AGREEMENT".

RATE PER MONTH

Customer Charge

\$1,131.19

Demand Charge per KW of Billing Demand

7.23

Energy Charge per KWH

.04268 0.04588 (d)(l)

TERMINATION OF BILLING DEMAND

The monthly billing demand shall be the greater of (A) or (B) listed below:

(A) The contract demand

(B) The ultimate consumer's highest demand, during the current month or preceding eleven months, coincident with the load center's peak demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable For Demand Billing - EST</u>
October through April	7:00 a.m. to 12:00 Noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

DATE OF ISSUE: ~~June 3, 2011~~ ²⁸ January 21, 2013

EFFECTIVE DATE: ~~June 1, 2011~~ ²⁸ February 25, 2013

ISSUED BY: _____
Issued by authority of P.S.C. in Case No. 2010-00502 dated May 31, 2011

President & C.E.O., 109 Bagby Park, Grayson, KY

2012-00426.

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED
PSC NO.: 56
56TH REVISED SHEET NO.: 14.20
CANCELING PSC NO.: 45
45TH REVISED SHEET NO.: 14.20

SCHEDULE 14 (b) CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL SERVICE – MLF 5,000 TO 9,999 KVA RATE PER UNIT

AVAILABILITY

Available to all members of the Cooperative whose monthly contract demand is equal to or greater than 5,000 KW but less than 10,000 KW. All use is subject to the established rules and regulations of the Cooperative that have been or may be adopted by its Board of Directors.

CONDITION OF SERVICE

An "INDUSTRIAL POWER AGREEMENT" shall be executed by the member for service under this schedule.

TYPE OF SERVICE

Tree-phase, 60 hertz, alternating current as specified in the "INDUSTRIAL POWER AGREEMENT".

RATE PER MONTH

Customer Charge	\$ 1,131.19	\$1,136.97 (D)
Demand Charge per KW of Contract Demand		7.23
Demand Charge per KW for Billing Demand In Excess of Contract Demand		10.50
Energy Charge per KWH		.04373 0.04688 (d)(l)

BILLING DEMAND

The billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the ultimate consumer's highest demand during the current month, coincident with the load center's peak, exceeds the contract demand. The load center's peak demand is highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

<u>Months</u>	<u>Hours Applicable For Demand Billing - EST</u>
October through April	7:00 a.m. to 12:00 Noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

DATE OF ISSUE: ~~June 3, 2011~~ ²⁸ January 21, 2013

EFFECTIVE DATE: ~~June 1, 2011~~ ²⁸ February 25, 2013

ISSUED BY: _____ President & C.E.O., 109 Bagby Park, Grayson, KY
Issued by authority of P.S.C. in Case No. 2010-00502 dated May 31, 2011 2012-00426.

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED
PSC NO.: 56
56TH REVISED SHEET NO.: 14.40
CANCELING PSC NO.: 45
45TH REVISED SHEET NO.: 14.40

SCHEDULE 14 (c) CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL SERVICE – MLF 10,000 KVA AND OVER RATE PER UNIT

AVAILABILITY

Available to all members of the Cooperative whose monthly contract demand is equal to or greater than 10,000 KW. All use is subject to the established rules and regulations of the Cooperative that have been or may be adopted by its Board of Directors.

CONDITION OF SERVICE

An "INDUSTRIAL POWER AGREEMENT" shall be executed by the member for service under this schedule.

TYPE OF SERVICE

Three-phase, 60 hertz, alternating current as specified in the "INDUSTRIAL POWER AGREEMENT".

RATE PER MONTH

Customer Charge	\$1,131.19
Demand Charge per KW of Contract Demand	7.23
Demand Charge per KW for Billing Demand In Excess of Contract Demand	10.50
Energy Charge per KWH	-.04268 0.04588(d)(l)

BILLING DEMAND

The billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the ultimate consumer's highest demand during the current month, coincident with the load center's peak, exceeds the contract demand. The load center's peak demand is highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

<u>Months</u>	<u>Hours Applicable For Demand Billing - EST</u>
October through April	7:00 a.m. to 12:00 Noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

DATE OF ISSUE: ~~June 3, 2011~~ ²⁸ January 21, 2013

EFFECTIVE DATE: ~~June 1, 2011~~ ²⁸ February 25, 2013

ISSUED BY: _____ President & C.E.O., 109 Bagby Park, Grayson, KY
Issued by authority of P.S.C. in Case No. 2010-00502 dated May 31, 2011 2012-00426

GRAYSON RURAL ELECTRIC
 COOPERATIVE CORPORATION

SCHEDULE 15 CLASSIFICATION OF SERVICE

RESIDENTIAL DEMAND & ENERGY RATE

RATE PER UNIT

Availability

Available to members of the Cooperative for all residential farm and home uses subject to established rules and regulations. Approval of the Cooperative must be obtained prior to the installation of any motor having a rated capacity of five horsepower or more.

TYPE OF SERVICE

Single-phase and/or three-phase, 60 cycle, alternating current at the Cooperative's standard secondary voltages.

RATE

Customer Charge

\$15.52 20.00 (I)

Energy Charge per kWh

.06458 0.06818 (d)(I)

Demand Charge per kW

4.38 4.62 (I)

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be the minimum charge specified in the contract, or the minimum monthly customer charge, or \$0.75 per KVA or installed capacity, whichever is greater.

FUEL ADJUSTMENT CHARGE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

DATE OF ISSUE: ~~June 3, 2011~~ ²⁸ January 21, 2013 EFFECTIVE DATE: ~~June 1, 2011~~ ²⁸ February 25, 2013
 Service on and after

ISSUED BY: _____ President & C.E.O., 109 Bagby Park, Grayson, KY

Issued by authority of P.S.C. in Case No. 2010-00502 dated May 31, 2011 2012-00426

GRAYSON RURAL ELECTRIC
 COOPERATIVE CORPORATION

SCHEDULE 15 CLASSIFICATION OF SERVICE

RESIDENTIAL DEMAND & ENERGY RATE

RATE PER UNIT

TERMS OF PAYMENT

The above rates are net, the gross being ten percent higher. In the event the current monthly bill is not paid within fifteen (15) days from the mailing date of the bill, the gross rates shall apply.

METERING

Necessary metering equipment will be furnished and maintained by the Cooperative which shall have the option of metering service supplied hereunder at either primary or secondary voltage.

SERVICE PROVISIONS

1. Delivery Point. If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electrical equipment on the load side of the delivery point shall be owned and maintained by the consumer.

If service is furnished at the Cooperative's primary voltage, the delivery point shall be the point of attachment of the Cooperative's primary line to the consumer's transformer structure unless otherwise specified on the contract for service. All wiring, pole lines, and other electrical equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

2. Motors having a rated capacity in excess of five horsepower (5 h.p.) must be three-phase unless written permission has been obtained from the Cooperative.

3. In the event the Cooperative, in order to prevent voltage fluctuations or disturbances on its system, installs separate transformer or transformers to supply operating characteristics, such service will be metered and billed separately from the consumer's other service. The minimum monthly charge for separate service to welders, x-ray machines, etc., will be \$1.00 per kVA of installed transformer capacity instead of the minimum charge as set forth under the paragraph "Minimum Monthly Charge" of this schedule.

ENERGY EMERGENCY CONTROL PROGRAM

This tariff is subject to the Energy Emergency control Program as filed with the Kentucky Public Service Commission on February 23, 1981, in Administrative Case no. 240 and as approved by the Commission in its order of March 31, 1981.

DATE OF ISSUE: ~~June 3, 2011~~ ²⁸ January 21, 2013 EFFECTIVE DATE: ~~June 1, 2011~~ ²⁸ February 25, 2013

ISSUED BY: _____ President & C.E.O., 109 Bagby Park, Grayson, KY

Issued by authority of P.S.C. in Case No. 2010-00502 dated May 31, 2011 2012-00426

GRAYSON RURAL ELECTRIC
 COOPERATIVE CORPORATION

SCHEDULE 16 CLASSIFICATION OF SERVICE

SMALL COMMERCIAL DEMAND & ENERGY RATE

RATE PER UNIT

Availability

Available to members of the Cooperative for Small Commercial uses less than 50 KVA, subject to established rules and regulations. Approval of the Cooperative must be obtained prior to the installation of any motor having a rated capacity of five horsepower or more.

TYPE OF SERVICE

Single-phase and/or three-phase, 60 cycle, alternating current at the Cooperative's standard secondary voltages.

RATE

Customer Charge

Energy Charge per kWh

Demand Charge per kW

0.06558

6.12

\$25.87 27.50 (I)

.06169 0.6558 (d)(I)

5.76 6.12288 (I)

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be the minimum charge specified in the contract, or the minimum monthly customer charge, or \$0.75 per KVA or installed capacity, whichever is greater.

FUEL ADJUSTMENT CHARGE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

DATE OF ISSUE: ~~June 3, 2011~~ ²⁸ January 21, 2013 EFFECTIVE DATE: ~~June 1, 2011~~ ²⁸ February 25, 2013
 Service on and after

ISSUED BY: _____ President & C.E.O., 109 Bagby Park, Grayson, KY

GRAYSONRURAL ELECTRIC
 COOPERATIVE CORPORATION

SCHEDULE 16

CLASSIFICATION OF SERVICE

SMALL COMMERCIAL DEMAND & ENERGY RATE

RATE PER UNIT

TERMS OF PAYMENT

The above rates are net, the gross being ten percent higher. In the event the current monthly bill is not paid within fifteen (15) days from the mailing date of the bill, the gross rates shall apply.

METERING

Necessary metering equipment will be furnished and maintained by the Cooperative which shall have the option of metering service supplied hereunder at either primary or secondary voltage.

SERVICE PROVISIONS

1. Delivery Point. If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electrical equipment on the load side of the delivery point shall be owned and maintained by the consumer.

If service is furnished at the Cooperative's primary voltage, the delivery point shall be the point of attachment of the Cooperative's primary line to the consumer's transformer structure unless otherwise specified on the contract for service. All wiring, pole lines, and other electrical equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

2. Motors having a rated capacity in excess of five horsepower (5 h.p.) must be three-phase unless written permission has been obtained from the Cooperative.

3. In the event the Cooperative, in order to prevent voltage fluctuations or disturbances on its system, installs separate transformer or transformers to supply operating characteristics, such service will be metered and billed separately from the consumer's other service. The minimum monthly charge for separate service to welders, x-ray machines, etc., will be \$1.00 per kVA of installed transformer capacity instead of the minimum charge as set forth under the paragraph "Minimum Monthly Charge" of this schedule.

ENERGY EMERGENCY CONTROL PROGRAM

This tariff is subject to the Energy Emergency control Program as filed with the Kentucky Public Service Commission on February 23, 1981, in Administrative Case no. 240 and as approved by the Commission in its order of March 31, 1981.

DATE OF ISSUE: ~~June 3, 2011~~ January ²⁸ 21, 2013 EFFECTIVE DATE: ~~June 1, 2011~~ Service on and after ²⁸ February 25, 2013

ISSUED BY: _____ President & C.E.O., 109 Bagby Park, Grayson, KY

Issued by authority of P.S.C. in Case No. 2010-00502 dated May 31, 2011 2012-00426

FOR: ENTIRE AREA SERVED

PSC NO.: 34

3rd 4th REVISED SHEET NO: 17.10

CANCELLING 2nd 3rd REVISED SHEET NO: 17.10

PSC NO.: 23

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

SCHEDULE 17 CLASSIFICATION OF SERVICE

WATER PUMPING SERVICE

RATE PER UNIT

Availability

Available for water pumping service in areas served by the Cooperative.

Conditions

Consumer shall have the option of service under this schedule or any other applicable rate schedule. Consumer, having selected one schedule, will continue to be billed under such schedule for not less than twelve (12) consecutive months, unless there should be a material and permanent change in Consumer's use of service.

Rate

Customer Charge Per Month -- Includes No kWh Usage

\$41.39

On Peak Energy - kWh Per Month

-.11922 0.13605 (d)(l)

Off Peak Energy -- kWh per Month

-.06201-0.07000 (d)(l)

On - Peak Hours and Off-Peak Hours

On Peak Hours

May through September

10:00 a.m. to 10:00 p.m. EST

October through April

7:00 a.m. to 12:00 noon EST

5:00 p.m. to 10:00 p.m. EST

Off Peak Hours

May through September

10:00 p.m. to 10:00 a.m. EST

October through April

12:00 noon to 5:00 p.m. EST

10:00 p.m. to 7:00 a.m. EST

Minimum Monthly Charge

The minimum monthly charge shall be the minimum charge specified in the contract, or the minimum monthly customer charge, or \$.75 per KVA of installed transformer capacity, whichever may be greater.

Fuel Cost Adjustment Charge

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

DATE OF ISSUE: ~~June 3, 2011~~ ²³ January 21, 2013

EFFECTIVE DATE: ~~June 1, 2011~~ ²⁸ February 25, 2013

ISSUED BY: _____

President & C.E.O., 109 Bagby Park, Grayson, KY

Issued by authority of P.S.C. in Case No. 2008-00502 dated May 31, 2011/2012-00426

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

SCHEDULE 17 (a)

CLASSIFICATION OF SERVICE

RATE PER UNIT

Terms of Payment

The above rates are net, the gross being 10% higher. In the event the current monthly bill is not paid within fifteen (15) days from the mailing date of the bill, the gross rates shall apply.

Rules and Regulations

Service will be furnished under the Cooperative's general rules and regulations or terms and conditions.

Energy Emergency Control Program

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981 in Administrative Case No. 240 and as approved by the Commission Order of March 31, 1981.

DATE OF ISSUE: ~~June 3, 2011~~ January ~~21~~, 2013
28

EFFECTIVE DATE: ~~June 1, 2011~~ February ~~25~~, 2013
28

ISSUED BY: _____
Issued by authority of P.S.C. in Case No. 2008-00502 dated May 31, 2011 2012-00426

President & C.E.O., 109 Bagby Park, Grayson, KY

FOR: ENTIRE AREA SERVED

PSC NO.: 34

REVISED SHEET NO.: 18.10

REPLACING SHEET NO. 18.10 PSC NO. 23

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

SCHEDULE 18

CLASSIFICATION OF SERVICE

GENERAL SERVICE RATE	RATE PER UNIT
<p>AVAILABILITY Available for camps, barns, garages, outbuildings, domestic pumping stations, and unoccupied dwellings in areas served by the Cooperative, that are not eligible to be classified as permanent residential and small commercial uses subject to established rules and regulations. Approval of the Cooperative must be obtained prior to the installation of any motor having a rated capacity of five horsepower or more.</p>	
<p>TYPE OF SERVICE Single-phase and/or three-phase, 60 cycle, alternating current at the Cooperative's standard secondary voltages.</p>	
<p>RATE Customer Charge Energy Charge</p>	<p>\$20.69 22.50 (I) -10427 0.13620 (+)(I)</p>
<p>MINIMUM MONTHLY CHARGE The minimum monthly charge shall be the minimum charge specified in the contract, or the minimum monthly customer charge, or \$0.75 per KVA or installed capacity, whichever is greater.</p>	
<p>FUEL ADJUSTMENT CHARGE All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.</p>	

DATE OF ISSUE: ~~June 3, 2011~~ January ²⁸ 21, 2013

EFFECTIVE DATE: ~~June 1, 2011~~ February ²⁸ 25, 2013
Service on and after

ISSUED BY: _____

President & C.E.O., 109 Bagby Park, Grayson, KY

Issued by authority of P.S.C. in Case No. 2010-00502 dated May 31, 2011-2012-00426

GRAYSON RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR: ENTIRE AREA SERVED
PSC NO.: 34
REVISED SHEET NO.: 18.10
REPLACING SHEET NO. 18.10 PSC NO. 23

SCHEDULE 18

CLASSIFICATION OF SERVICE

GENERAL SERVICE RATE

RATE PER UNIT

Terms of Payment

The above rates are net, the gross being 10% higher. In the event the current monthly bill is not paid within fifteen (15) days from the mailing date of the bill, the gross rates shall apply.

Rules and Regulations

Service will be furnished under the Cooperative's general rules and regulations or terms and conditions.

Energy Emergency Control Program

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981 in Administrative Case No. 240 and as approved by the Commission Order of March 31, 1981.

DATE OF ISSUE: ~~June 3, 2011~~ ²⁸ ~~January 21, 2013~~

EFFECTIVE DATE: ~~June 1, 2011~~ ²⁸ ~~February 25, 2013~~
Service on and after

ISSUED BY: _____

President & C.E.O., 109 Bagby Park, Grayson, KY

Issued by authority of P.S.C. in Case No. ~~2010-00502~~ dated ~~May 31, 2011~~ 2012-00426

GRAYSON RURAL ELECTRIC
 COOPERATIVE CORPORATION

SCHEDULE 20 CLASSIFICATION OF SERVICE

RESIDENTIAL INCLINING BLOCK RATE

RATE PER UNIT

AVAILABILITY

Available to members of the Cooperative for all residential farm and home uses subject to established rules and regulations. Approval of the Cooperative must be obtained prior to the installation of any motor having a rated capacity of five horsepower or more.

TYPE OF SERVICE

Single-phase and/or three-phase, 60 cycle, alternating current at the Cooperative's standard secondary voltages.

RATE

Customer Charge
 First 300 kWh
 Next 200 kWh
 All Over 500 kWh

\$10.35 \$15.00 (I)
 -.07323 0.07503 (d)(I)
 -.08875 0.09003 (d)(I)
 -.13531 0.14003 (d)(I)

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be the minimum charge specified in the contract, or the minimum monthly customer charge, or \$0.75 per KVA or installed capacity, whichever is greater.

FUEL ADJUSTMENT CHARGE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

DATE OF ISSUE: ~~June 3, 2014~~ January ²⁸ 21, 2013 EFFECTIVE DATE: ~~June 1, 2014~~ February ²⁸ 25, 2013 Service on and after

ISSUED BY: _____ President & C.E.O., 109 Bagby Park, Grayson, KY

Issued by authority of P.S.C. in Case No. 2010-00502 dated May 31, 2011 2012-00426

GRAYSON RURAL ELECTRIC
 COOPERATIVE CORPORATION

SCHEDULE 20

CLASSIFICATION OF SERVICE

RESIDENTIAL INCLINING BLOCK RATE

RATE PER UNIT

TERMS OF PAYMENT

The above rates are net, the gross being ten percent higher. In the event the current monthly bill is not paid within fifteen (15) days from the mailing date of the bill, the gross rates shall apply.

METERING

Necessary metering equipment will be furnished and maintained by the Cooperative which shall have the option of metering service supplied hereunder at either primary or secondary voltage.

SERVICE PROVISIONS

1. Delivery Point. If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electrical equipment on the load side of the delivery point shall be owned and maintained by the consumer.

If service is furnished at the Cooperative's primary voltage, the delivery point shall be the point of attachment of the Cooperative's primary line to the consumer's transformer structure unless otherwise specified on the contract for service. All wiring, pole lines, and other electrical equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

2. Motors having a rated capacity in excess of five horsepower (5 h.p.) must be three-phase unless written permission has been obtained from the Cooperative.

3. In the event the Cooperative, in order to prevent voltage fluctuations or disturbances on its system, installs separate transformer or transformers to supply operating characteristics, such service will be metered and billed separately from the consumer's other service. The minimum monthly charge for separate service to welders, x-ray machines, etc., will be \$1.00 per kVA of installed transformer capacity instead of the minimum charge as set forth under the paragraph "Minimum Monthly Charge" of this schedule.

ENERGY EMERGENCY CONTROL PROGRAM

This tariff is subject to the Energy Emergency control Program as filed with the Kentucky Public Service Commission on February 23, 1981, in Administrative Case no. 240 and as approved by the Commission in its order of March 31, 1981.

DATE OF ISSUE: ~~June 3, 2014~~ January 21, 2013 EFFECTIVE DATE: ~~June 1, 2014~~ February 25, 2013
 28 28

ISSUED BY: _____ President & C.E.O., 109 Bagby Park, Grayson, KY

Issued by authority of P.S.C. in Case No. 2010-00502 dated May 31, 2011 2012-00426

Grayson Rural Electric Cooperative

SCHEDULE 21

PREPAY METERING PROGRAM

STANDARD RIDER

This Prepay Electric Service is a rider to Rate Schedule 1 Domestic Farm & Home Service and Rate Schedule 18, General Service.

AVAILABILITY OF SERVICE

All Rate Schedule 1 (Domestic-Farm & Home Service) and Rate Schedule 18 (General Service) accounts, excluding accounts on levelized budget billing, auto draft, net metering, accounts with ancillary services, three phase accounts, and accounts larger than a 200 amp service, within the territory served by the cooperative.

TYPE OF SERVICE

Prepay Electric Service

RATES:

In addition of the Customer Charge and kWh charge for Rate Schedule 1 (Domestic Farm & Home Service) and Rate Schedule 18 (General Service), there will be:

Monthly Program Fee \$10.00

TERMS AND CONDITIONS

Prepay Electric Service is a voluntary program. Members who qualify for this program as defined above in "AVAILABILITY OF SERVICE" may choose to voluntarily enroll their electric account(s) in this program. All members who participate in the Prepay Electric Service are subject to the following:

1. An agreement for Prepay Electric Service must be signed by the member (for joint memberships, only one member is required to sign the agreement) for each account enrolling in the Prepay Electric Service. The term of the agreement is for one year.
2. To participate in the voluntary prepay program, members must confirm that he/she can receive communications from the cooperative, either by telephone or electronically, to participate in the voluntary prepay program.

Service on and after

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Grayson, KY

SCHEDULE 21

PREPAY METERING PROGRAM – CONTINUED

3. At the time an account becomes a prepay account, the required initial payment for electricity is \$100. Members may apply funds to their prepay account(s) as they choose and as many times per month as they choose.
4. Members may apply funds to their prepay account(s) by all methods as post pay and as listed on Grayson Rural Electric’s website, www.graysonrecc.com under Prepay Electric.
5. If a member elects to enroll an account in prepay and has a deposit on the account, the deposit will be applied to the account before the account changes to prepay. Any credit remaining on the account will be applied to the prepay account. However, if the member has another account(s) which has neither a satisfactory credit history nor a sufficient deposit, the remaining credit will be transferred as a deposit to the unsecured account(s). This deposit will only be refunded by applying it to the member’s account(s) as described.
6. If a member elects to enroll an account in prepay, the total amount of any existing payment arrangements/contracts will be applied to the account so the full unpaid balance will be reflected on the prepay account.
7. Once enrolled in the prepay service, no additional payment arrangements will be made.
8. If a member’s post pay account has a balance greater than \$500 at the time the account becomes a prepay account, the excess amount must be paid. The member will be subject to a prepayment plan whereas future payments will be split 30/70 until the unpaid debt is retired. Under this provision, the member will be applying 30% of any funds paid on the prepay account to the unpaid debt. The remaining 70% of the funds will be applied to daily usage on the account.
9. A new member, who previously received service from Grayson RECC and discontinued service without paying his/her final bill, (i.e. an uncollectible account) will be required to make a substantial payment in accordance with our normal billing practices prior to establishing prepay service.
10. Prepay accounts will be billed at least once a day to show the remaining funds on the account. If a meter reading is not available, the account will be estimated for that day. In addition a month end billing will be done for any unbilled miscellaneous charges such as green power. Charges such as program fee, customer charge, kWh, fuel adjustment, environmental surcharge, applicable taxes, franchise fees and security lights will be prorated daily.
11. Prepay accounts will not be subject to deposits, late fees, disconnect fees, and reconnect fees.

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SCHEDULE 21

PREPAY METERING PROGRAM – CONTINUED

12. For a member who requests their account to be changed from prepay to post pay, a deposit will be required as listed in Grayson Rural Electric’s rules and regulations. These rules and regulations can be found on the PSC’s website, www.psc.ky.gov, under tariffs, Grayson RECC.
13. If a payment on a prepay account is returned for any reason, the account is subject to the service charge listed in Grayson’s Rules and Regulations, Original sheet 155, item 45. In addition if an outstanding balance is transferred from another account, the amount of the transfer will be debited to the prepay account. The member will have to apply funds to the account to cover the transfer to keep the account from disconnecting due to a negative balance.
14. If a prepay account is disconnected due to lack of funds or any other reason, the Cooperative shall be held harmless for any damages due to loss of energy services. Likewise, if the account is disconnected and the member applies funds to the prepay account thus causing the account to be reconnected, the member accepts full responsibility for any damages to the location caused by the account being disconnected and/or reconnected.
15. A monthly paper bill will be mailed to members who receive prepay service.
16. Due to the prepay status of an account, a delinquent notice will not be mailed on prepay accounts as the account should never be in arrears. Grayson RECC requests a deviation from 807 KAR 5:006, Section 14 for this Prepay Metering Program rider only.
17. When the amount of funds remaining on a prepay account reaches the established threshold of \$25 an automated message (text, email, and/or telephone) will be sent to the member rather than a written notice sent by U.S. Mail.
18. All voluntary prepay accounts will not be eligible for Winter Hardship Reconnect, Certificate of Need, or Medical Certificate as outlined in 807 KAR 5:006, Sections 13, 14, and 15. If a member on a prepay account presents a Certificate of Need, a Medical Certificate or qualifies for a Winter Hardship Reconnect, the member will be required to transfer to a post pay account.
19. A prepay account will be disconnected if the balance of the account becomes negative. The account will be disconnected regardless of weather/temperature as the member is responsible for ensuring that the prepay account is adequately funded. If the member cannot ensure proper funding, Grayson RECC recommends the member not utilize the prepay service.
20. A prepay account will be disconnected immediately in cases of theft, tampering, or hazardous code violation.

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SCHEDULE 21

PREPAY METERING PROGRAM – CONTINUED

21. Members who voluntarily choose the prepay service are subject to all rules and regulations outlined in the Cooperative's tariffs and bylaws unless specifically noted above.

Service on and after

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Grayson, KY

President & C.E.O., 109 Bagby Park,

Official Notice

Grayson Rural Electric Cooperative Corporation, with its principal office at Grayson, Kentucky, and with its address as 109 Bagby Park, Grayson, Kentucky 41143, intends to file with the Kentucky Public Service Commission in Case No. 2012-426 application to adjust its retail rates and charges. This Adjustment will result in a general rate increase to the member-consumers of Grayson Rural Electric Cooperative Corporation.

The rates proposed in this application are the rates proposed by Grayson Rural Electric Cooperative Corporation. However, the Kentucky Public Service Commission may order rates to be charged that differ from these proposed rates. Such action may result in rates for consumers other than the rates in this application.

Any corporation, association, body politic, or person may by motion within thirty (30) days after publication or mailing of notice of the proposed rate changes request leave to intervene. The motion shall be submitted to the Public Service Commission, 211 Sower Boulevard, P.O. Box 615, Frankfort, Kentucky 40602, and shall set forth the grounds for the request including the status and interest of the party. Any person who has been granted intervention by the Commission may obtain copies of the rate application and any other filings made by the utility by contacting Carol H. Fraley, Grayson Rural Electric Cooperative Corporation, 109 Bagby Park, Grayson, Kentucky 41143, phone 606-474-5136.

Any person may examine the rate application and any other filings made by the utility at the office of Grayson Rural Electric Cooperative Corporation or at the Commission's office.

Grayson Rural Electric Cooperative
106 Bagby Park
Grayson, Kentucky 41143
606-474-5136

Kentucky Public Service Commission
211 Sower Boulevard
Frankfort, Kentucky 40602
502-564-3940

The amount and percent of increase are listed below:

<u>Rate Schedule</u>	<u>Increase</u>	
	<u>Dollar</u>	<u>Percent</u>
Schedule 1, Farm and Home	\$1,627,302	8.9%
Schedule 2, Small Commercial	\$190,723	10.3%
Schedule 3, Off-Peak Marketing Rate	\$14,929	8.5%
Schedule 4, Large Power	\$0	0.0%
Schedule 5, Street Lighting	\$378	4.1%
Schedule 6, Security Lights	\$27,622	5.1%
Schedule 7, All Electric Schools	\$28,997	6.0%
Schedule 10, Residential Time of Day	\$135	3.1%
Schedule 14A, Large Industrial Service	\$0	0.0%
Schedule 17, Water Pumping Service	\$99	8.1%
Schedule 18, General Service Rate	\$174,696	21.0%
Schedule 19, Temporary Service	\$0	0.0%
Schedule 20, Residential Inclining Block	\$689	12.9%

The effect of the proposed rates on the average monthly bill by rate class are listed below:

<u>Rate Schedule</u>	<u>Increase</u>	
	<u>Dollar</u>	<u>Percent</u>
Schedule 1, Farm and Home	\$11	8.9%
Schedule 2, Small Commercial	\$14	10.3%
Schedule 3, Off-Peak Marketing Rate	\$12	8.5%
Schedule 4, Large Power	\$0	0.0%
Schedule 7, All Electric Schools	\$268	6.0%
Schedule 10, Residential Time of Day	\$7	3.1%
Schedule 14A, Large Industrial Service	\$0	0.0%
Schedule 17, Water Pumping Service	\$8	8.1%
Schedule 18, General Service Rate	\$10	21.0%
Schedule 19, Temporary Service	\$0	0.0%
Schedule 20, Residential Inclining Block	\$5	12.9%

The present and proposed rate structures of Grayson Rural Electric Cooperative Corporation are listed below:

<u>Rate Schedule</u>	<u>Rates</u>	
	<u>Present</u>	<u>Proposed</u>
Schedule 1, Farm and Home		
Facility Charge	\$10.35	\$15.00
Energy charge	\$0.10427	\$0.11003
Schedule 2, Small Commercial		
Facility Charge	\$25.87	\$27.50
Energy charge	\$0.09608	\$0.10689
Schedule 3, Off-Peak Marketing Rate		
Facility Charge	\$10.35	\$15.00
Energy charge		
On peak rate	\$0.10427	\$0.11003
Off peak rate	\$0.06256	\$0.06602
Schedule 5, Street Lighting		
175 Watt light	\$10.57	\$11.00
Schedule 6, Security Lights		
7,000 Lument MV	\$10.23	\$10.75
10,000 Lument MV	\$12.88	\$13.50
Flood lights	\$18.78	\$19.75
Schedule 7, All Electric Schools		
Facility Charge	\$31.04	\$31.04
Demand Charge	\$6.21	\$6.50
Energy charge	\$0.06941	\$0.07390

Schedule 10, Residential Time of Day

Facility Charge	\$15.52	\$19.75
Energy charge		
On peak rate	\$0.19888	\$0.20000
Off peak rate	\$0.06128	\$0.06250

Schedule 17, Water Pumping Service

Facility Charge	\$41.39	\$41.39
Energy charge		
On-Peak energy	\$0.11922	\$0.13605
Off-Peak energy	\$0.06210	\$0.07000

Schedule 18, General Service Rate

Facility Charge	\$20.69	\$22.50
Energy charge	\$0.10427	\$0.13620

Schedule 20, Residential Inclining Block

Facility Charge	\$10.35	\$15.00
Energy charge		
First 300 kwh	\$0.07323	\$0.07503
Next 200 kwh	\$0.08875	\$0.09003
All over 500 kwh	\$0.13531	\$0.14003

Schedule 11, Small Commercial Time of Day

Facility Charge	\$25.87	\$27.50
On-Peak energy	\$0.18782	\$0.20000
Off-Peak energy	\$0.06125	\$0.06250

Schedule 12(b), Large Industrial Service-LLF

Facility Charge	\$1,131.19	\$1,131.19
Demand Charge	\$10.50	\$10.50
Energy charge	\$0.04373	\$0.04688

Schedule 12(c), Large Industrial Service-LLF

Facility Charge	\$1,131.19	\$1,131.19
Demand Charge	\$10.50	\$10.50
Energy charge	\$0.04268	\$0.04588

Schedule 13(b), Large Industrial Service-HLF

Facility Charge	\$1,131.19	\$1,131.19
Demand Charge	\$7.23	\$7.23
Energy charge	\$0.04373	\$0.04688

Schedule 13(c), Large Industrial Service-HLF

Facility Charge	\$1,131.19	\$1,131.19
Demand Charge	\$7.23	\$7.23
Energy charge	\$0.04266	\$0.04588

Schedule 14(b), Large Industrial Service-HLF

Facility Charge	\$1,131.19	\$1,131.19
Contract Demand Charge	\$7.23	\$7.23
Excess Demand Charge	\$10.50	\$10.50
Energy charge	\$0.04373	\$0.04688

Schedule 14(c), Large Industrial Service-HLF

Facility Charge	\$1,131.19	\$1,131.19
Contract Demand Charge	\$7.23	\$7.23
Excess Demand Charge	\$10.50	\$10.50
Energy charge	\$0.04268	\$0.04588

Schedule 15, Residential Demand & Energy Rate

Facility Charge	\$15.52	\$20.00
Demand Charge	\$4.38	\$4.62
Energy charge	\$0.06458	\$0.06818

Schedule 16, Small Commercial Demand & Energy Rate

Facility Charge	\$25.87	\$27.50
Demand Charge	\$5.76	\$6.12
Energy charge	\$0.06169	\$0.06558