Grayson Rural Electric Cooperative Corporation

109 Bagby Park • Grayson, KY 41143-1292 Telephone 606-474-5136 • 1-800-562-3532 • Fax 606-474-5862

RECEIVED

January 17, 2013

JAN **1 8** 2013 PUBLIC SERVICE COMMISSION

Mr. Jeff Derouen Executive Director Kentucky Public Service Commission 211 Soward Boulevard P.O. Box 615 Frankfort, KY 40602-0615

RE: Case No. 2012-00426

Dear Mr. Derouen,

Enclosed is an original and 10 copies of Grayson RECC's updated Exhibits B, C, D, J (page 1 and 2) and 19 (Exh. B). These exhibits are being provided to cure the Filing Deficiencies in Grayson's Rate Application in Case No. 2012-00426 as listed in the Commission's letter dated January 14, 2013.

If you have any questions, please contact me at your convenience.

Sincerely,

Don M. Combs Manager, Finance and Accounting

A Touchstone Energy Cooperative

FOR: ENTIRE AREA SERVED PSC NO.: 6 12TH REVISED SHEET NO.: 1.00 CANCELING PSC NO.: 5 11TH REVISED SHEET NO.: 1.00

GRAYSON RURAL ELECTRIC

SCHEDULE 1

CLASSIFICATION OF SERVICE

DOMESTIC – FARM & HOME SERVICE	RATE PER UNIT
AVAILABILITY-DOMESTIC Available to members of the Cooperative for all residential farm and home uses subject to its established rules and regulations. Approval of the Cooperative must be obtained prior to the installation of any motor having a rated capacity of five horsepower or more.	
<u>TYPE OF SERVICE</u> Single-phase and/or three-phase, 60 cycle, alternating current at the Cooperative's standard secondary voltages.	
RATE PER MONTH Customer Charge Energy Charge Per KWH	\$15.00 (I) 0.11003 (I)
FUEL ADJUSTMENT CLAUSE All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. The Fuel clause is subject tc other applicable provisions as set out in 807 KAR 5:056.	
MINIMUM CHARGE The minimum monthly charge under the above rate shall be \$15.00 where 25 KVA or less of transformer capacity is required. For members requiring more than 25 KVA of transformer capacity, the minimum monthly charge shall be increased at a rate of \$.75 for each additional KVA or fraction thereof required. Where it is necessary to extend or reinforce existing distribution facilities, the minimum monthly charge may be increased to assure adequate compensation for the added facilities. Where the minimum charge is increased in accordance with this section, additional energy and demand shall be included in accordance with the foregoing rate schedule.	
DATE OF ISSUE: January 21, 2013 EFFECTIVE DATE:	Service on and after February 25, 2013

ISSUED BY: ______ Issued by authority of P.S.C. in Case No. 2012-00426 dated

FOR: ENTIRE AREA SERVED PSC NO.: 6 12TH REVISED SHEET NO.: 2.00 CANCELING PSC NO.: 5 11TH REVISED SHEET NO.: 2.00

GRAYSON RURAL ELECTRIC

SCHEDULE 2	CLASSIFICATION OF SERVICE		
COMMERCIAL AND SMALL POWE BUILDINGS, SCHOOLS, CHURCH	ER LESS THAN 50 KVA, INCLUDING PUBLIC ES, ETC.	RATE PER UNI	Т
than 50 KVA, subject to its establish	Cooperative for all Commercial and Small Power uses less ned rules and regulations. Approval of the Cooperative must of any motor having a rated capacity of five horsepower or		
<u>TYPE OF SERVICE</u> Single-phase and/or three-p standard secondary voltages.	phase, 60 cycle, alternating current at the Cooperative's		
RATE PER MONTH Customer Charge Energy Charge per KWH		\$ 27.50 0.10679	(I) (I)
decreased by an amount per KWH e V sale Power Supplier plus an al	the Fuel Adjustment Clause and may be increased or equal to the fuel adjustment amount per KWH as billed by the llowance for line losses. The allowance for line losses will not ve month moving average of such losses. The Fuel Clause is ons as set out in 807 KAR 5:056.		
of transformer capacity is required. capacity, the minimum monthly cha KVA or fraction thereof required. Wh facilities, the minimum monthly char the added facilities. Where the mir	e under the above rate shall be \$ 27.50 where 25 KVA or less For members requiring more than 25 KVA of transformer arge shall be increased at a rate of \$.75 for each additional here it is necessary to extend or reinforce existing distribution rge may be increased to assure adequate compensation for nimum charge is increased in accordance with this section, be included in accordance with the foregoing rate schedule.		(J)
		Service on and af	tor
DATE OF ISSUE: January 21, 2013			
ISSUED BY: Issued by authority of P.S.C. in Cas	President & C.E.O., 109 Bagby e No. 2012-00426	v Park, Grayson, ł	Υ

FOR: ENTIRE AREA SERVED PSC NO.: 6 12TH REVISED SHEET NO.: 3.00 CANCELING PSC NO.: 5 11TH REVISED SHEET NO.: 3.00

GRAYSON RURAL ELECTRIC

SCHEDULE 3

CLASSIFICATION OF SERVICE

AVAILABILITY OF SERVICE Available to members of the Cooperative eligible for service under Tariff Schedule 1 Domestic-Farm & Home Service, or Tariff Schedule 2Commercial and Small Power Less than 50 KVA, who have installed Cooperative approved Ioad management devices for the use of power during off-peak hours. This rate shall only apply to programs which have been expressly approved by the Public Service Commission to be offered under the Marketing Rate of East Kentucky Power Cooperative's Wholesale Rate Schedule A. TYPE OF SERVICE Single-phase and/or three-phase, 60 cycle, alternating current at the Cooperative's standard secondary voltages. \$15.00 (I) ON-PEAK RATE: ALL KWH 0.11003 (I) ON-PEAK RATE: ALL KWH 0.06602 (I) PEAK PERIODS WINTER SCHEDULE For the purpose of this tariff, the <u>on-peak billing period</u> for the months of October, November, Jacuary, February, March, and April is defined as 7 a.m. to 12 noon and form 5 p.m., local time, for all days of the week, including Saturday, Sunday and holidays. The <u>off-peak billing period</u> is defined as 10 p.m. to 10 p.m., local time, for all days of the week, including Saturday, Sunday and holidays. SUMMER SCHEDULE For the purpose of this tariff, the <u>on-peak billing period</u> for the months of May, June, July, August, and September is defined as 10 a.m. to 10 p.m., local time, for all days of the week, including Saturday, Sunday, and holidays. SUMMER SCHEDULE For the purpose of this tariff, the <u>on-peak billing period</u> for the months of May, June, July, August, and September is defined as 10 a.m. to 10 p.m., local time, for all days of the week, including Saturday, Sunday, and holidays. SUMMER SCHEDULE For the	OFF-PEAK MARKETING RATE		RATE PER U	NIT
Single-phase and/or three-phase, 60 cycle, alternating current at the Cooperative's standard secondary voltages. RATE PER MONTH \$15.00 (I) ON-PEAK RATE: ALL KWH 0.11003 (I) OFF PEAK RATE: ALL KWH 0.06602 (I) PEAK PERIODS WINTER SCHEDULE 0.06602 (I) WINTER SCHEDULE For the purpose of this tariff, the on-peak billing period for the months of October, November, December, January, February, March, and April is defined as 7 a.m. to 12 noon and from 5 p.m. to 10 p.m., local time, for all days of the week, including Saturday, Sunday and holidays. The off-peak billing period is defined as 10 p.m. to 7 a.m. and from 12 noon to 5 p.m., local time, for all days of the week, including Saturday, Sunday and holidays. SUMMER SCHEDULE For the purpose of this tariff, the on-peak billing period for the months of May, June, July, August, and September is defined as 10 a.m. to 10 p.m., local time, for all days of the week, including Saturday, Sunday and holidays. SUMMER SCHEDULE For the purpose of this tariff, the on-peak billing period for the months of May, June, July, August, and September is defined as 10 a.m. to 10 p.m., local time, for all days of the week, including Saturday, Sunday and holidays. Sundardays, Sundays and holidays. The off-peak billing period is defined as 10 p.m. to 10 a.m., local time, for all days of the week, including Saturday, Sunday, and holidays.	Available to members of the Coop Domestic-Farm & Home Service, or Tariff 50 KVA, who have installed Cooperative ap during off-peak hours. This rate shall of approved by the Public Service Commiss	Schedule 2Commercial and Small Power Less than oproved load management devices for the use of power only apply to programs which have been expressly sion to be offered under the Marketing Rate of East		
Customer Charge \$15.00 (i) ON-PEAK RATE: ALL KWH 0.11003 (i) OFF PEAK RATE: ALL KWH 0.06602 (i) PEAK PERIODS WINTER SCHEDULE For the purpose of this tariff, the <u>on-peak billing period</u> for the months of October, November, December, January, February, March, and April is defined as 7 a.m. to 12 noon and from 5 p.m. to 10 p.m., local time, for all days of the week, including Saturday, Sunday and holidays. The <u>off-peak billing period</u> is defined as 10 p.m. to 7 a.m. and from 12 noon to 5 p.m., local time, for all days of the week, including Saturday, Sunday and holidays. SUMMER SCHEDULE For the purpose of this tariff, the <u>on-peak billing period</u> for the months of May, June, July, August, and September is defined as 10 a.m. to 10 p.m., local time, for all days of the week, including Saturdays, Sundays and holidays. The <u>off-peak billing period</u> is defined as 10 p.m. to 10 a.m., local time, for all days of the week, including Saturday, Sunday, and holidays.	Single-phase and/or three-phase,	60 cycle, alternating current at the Cooperative's		
OFF PEAK RATE: ALL KWH 0.06602 (i) PEAK PERIODS WINTER SCHEDULE For the purpose of this tariff, the <u>on-peak billing period</u> for the months of October, November, December, January, February, March, and April is defined as 7 a.m. to 12 noon and from 5 p.m. to 10 p.m., local time, for all days of the week, including Saturday, Sunday and holidays. The <u>off-peak billing period</u> is defined as 10 p.m. to 7 a.m. and from 12 noon to 5 p.m., local time, for all days of the week, including Saturday, Sunday and holidays. SUMMER SCHEDULE For the purpose of this tariff, the <u>on-peak billing period</u> for the months of May, June, July, August, and September is defined as 10 a.m. to 10 p.m., local time, for all days of the week, including Saturday, Sunday, and holidays. SUMMER SCHEDULE August, and September is defined as 10 a.m. to 10 p.m., local time, for all days of the week, including Saturday, Sunday, and holidays. August, and September is defined as 10 a.m. to 10 p.m., local time, for all days of the week, including Saturday, Sunday, and holidays. a.m., local time, for all days of the week, including Saturday, Sunday, and holidays.			\$15.00	(I)
PEAK PERIODS WINTER SCHEDULE For the purpose of this tariff, the on-peak billing period for the months of October, November, December, January, February, March, and April is defined as 7 a.m. to 12 noon and from 5 p.m. to 10 p.m., local time, for all days of the week, including Saturday, Sunday and holidays. November, for all days of the week, including Saturday, Sunday and holidays. SUMMER SCHEDULE For the purpose of this tariff, the on-peak billing period for the months of May, June, July, August, and September is defined as 10 a.m. to 10 p.m., local time, for all days of the week, including Saturday, Sunday, and holidays. Summer Schedule For the purpose of this tariff, the on-peak billing period for the months of May, June, July, August, and September is defined as 10 a.m. to 10 p.m., local time, for all days of the week, including Saturday, Sunday, and holidays. The off-peak billing period is defined as 10 p.m. to 10 a.m., local time, for all days of the week, including Saturday, Sunday, and holidays.	ON-PEAK RATE:	ALL KWH	0.11003	(I)
WINTER SCHEDULE For the purpose of this tariff, the <u>on-peak billing period</u> for the months of October, November, December, January, February, March, and April is defined as 7 a.m. to 12 noon and from 5 p.m. to 10 p.m., local time, for all days of the week, including Saturday, Sunday and holidays. The <u>off-peak billing period</u> is defined as 10 p.m. to 7 a.m. and from 12 noon to 5 p.m., local time, for all days of the week, including Saturday, Sunday and holidays. SUMMER SCHEDULE For the purpose of this tariff, the <u>on-peak billing period</u> for the months of May, June, July, August, and September is defined as 10 a.m. to 10 p.m., local time, for all days of the week, including Saturdays, Sundays and holidays. a.m., local time, for all days of the week, including Saturday, Sunday, and holidays.	OFF PEAK RATE:	ALL KWH	0.06602	(I)
For the purpose of this tariff, the <u>on-peak billing period</u> for the months of October, November, December, January, February, March, and April is defined as 7 a.m. to 12 noon and from 5 p.m. to 10 p.m., local time, for all days of the week, including Saturday, Sunday and holidays. The <u>off-peak billing period</u> is defined as 10 p.m. to 7 a.m. and from 12 noon to 5 p.m., local time, for all days of the week, including Saturday, Sunday and holidays. <u>SUMMER SCHEDULE</u> For the purpose of this tariff, the <u>on-peak billing period</u> for the months of May, June, July, August, and September is defined as 10 a.m. to 10 p.m., local time, for all days of the week, including Saturdays, Sundays and holidays. The <u>off-peak billing period</u> is defined as 10 p.m. to 10 a.m., local time, for all days of the week, including Saturday, Sunday, and holidays.	PEAK PERIODS			
For the purpose of this tariff, the <u>on-peak billing period</u> for the months of May, June, July, August, and September is defined as 10 a.m. to 10 p.m., local time, for all days of the week, including Saturdays, Sundays and holidays. The <u>off-peak billing period</u> is defined as 10 p.m. to 10 a.m., local time, for all days of the week, including Saturday, Sunday, and holidays.	For the purpose of this tariff, the November, December, January, February, from 5 p.m. to 10 p.m., local time, for al holidays. The <u>off-peak billing period</u> is defi	March, and April is defined as 7 a.m. to 12 noon and I days of the week, including Saturday, Sunday and ined as 10 p.m. to 7 a.m. and from 12 noon to 5 p.m.,		
	For the purpose of this tariff, the <u>on</u> August, and September is defined as 10 including Saturdays, Sundays and holidays	a.m. to 10 p.m., local time, for all days of the week, . The <u>off-peak billing period</u> is defined as 10 p.m. to 10		
				offer

Dr. _ OF ISSUE: January 21, 2013

EFFECTIVE DATE: February 25, 2013

ISSUED BY: ______ Issued by authority of P.S.C. in Case No. 2012-00426

GRAYSON RURAL ELECTRIC

SCHEDULE 3 (con't)

CLASSIFICATION OF SERVICE

OFF-PEAK MARKETING RATE

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and my be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

MINIMUM CHARGE

The minimum monthly charge under the above rate shall be \$15.00 where 25 KVA or less of transformer capacity is required. For members requiring more than 25 KVA of transformer capacity, the minimum monthly charge shall be increased at a rate of \$.75 for each additional KVA or fraction thereof required. Where it is necessary to extend or reinforce existing distribution facilities, the minimum monthly charge may be increased to assure adequate compensation for the added facilities. Where the minimum charge is increased in accordance with this section, additional energy and demand shall be included in accordance with the foregoing rate schedule.

TERMS OF PAYMENT

The above rates are net, the gross being ten percent (10%) higher. In the event the current rr hly bill is not paid within fifteen (15) days from the mailing date of the bill, the gross rates shall $a_{\rm b}$, z.

METERING

Necessary metering equipment will be furnished and maintained by the Cooperative which shall have the option of metering service supplied hereunder at either primary or secondary voltage. Energy furnished under this schedule shall be separately metered for each point of delivery.

TERMS AND CONDITIONS

This tariff is subject to the Cooperative's standard terms and conditions of service as set out in the governing tariff schedule for which the consumer is eligible for service (see Availability of Service).

Dr., - OF ISSUE: January 21, 2013

Service on and after EFFECTIVE DATE: February 25, 2013

ISSUED BY: ______ Issued by authority of P.S.C. in Case No. 2012-00426 President & C.E.O., 109 Bagby Park, Grayson, KY

(I)

RATE PER UNIT

FOR: ENTIRE AREA SERVED PSC NO.: 6 11TH REVISED SHEET NO.: 5.00 CANCELING PSC NO.: 5 10TH REVISED SHEET NO.: 5.00

GRAYSON RURAL ELECTRIC

SCHEDULE 5

CLASSIFICATION OF SERVICE

STREET LIGHTING SERVICE			RATE PER UNIT
AVAILABILITY Available to rural commur	nities and villages for stree	et lighting.	
attachments and connected to ex For the following monthly	g with lights mounted c isting overhead secondar / charges the Cooperativ	n existing wooden poles with brack y circuits. /e will furnish, install and maintain th bl, lamps, overhead wiring, etc.; and th	e
Lamp Size <u>7,000 Lumens</u> 175 Watt	Mercury Vapor <u>Lamps</u> \$11.00 per Month	Annual Charge <u>Per Lamp</u> \$132.00	(I)
by an amount per KWH equal to Power Supplier plus an allowand 1´and is based on a twelve m cc. other applicable provisions a <u>CONDITIONS OF SERVICE</u> 1. Street lighting equi	the fuel adjustment amou the for line losses. The a onth moving average of s as set our in 807 KAR 5:0 oment including lamps, fiv	tures, control and the necessary stre	le ed et
he Cooperative. 2. Lamp replacement	s will be made by the	ngs will be furnished and maintained k Cooperative without additional charg ng from vandalism shall be charges	э,
consumer at cost as a separate reported. 3. This schedule app Cooperative will determine the type	tem on the monthly bill fo blies to either multiple o be of circuit.	or service. Outages should be prompt or series street lighting circuits. The NTABILITY OF ENERGY USED B	ly le
			Service on and after

D. .. E OF ISSUE: January 21, 2013

Service on and after EFFECTIVE DATE: <u>February 25, 2013</u>

ISSUED BY: ______ Issued by authority of P.S.C. in Case No. 2012-00426

FOR: ENTIRE AREA SERVED PSC NO.: 6 12TH REVISED SHEET NO.: 6.00 CANCELING PSC NO.: 5 11TH REVISED SHEET NO.: 6.00

GRAYSON RURAL ELECTRIC

SCHEDULE 6

CLASSIFICATION OF SERVICE

OUTDOOR LIGHTING SERVICE – SECURITY LIGHTS	RATE PEF	RUNIT
<u>AVAILABILITY</u> Available to customers, other than towns and villages, for dusk to dawn outdoor lighting on existing overhead secondary circuits.		
RATE PER LIGHT PER MONTH 7,000 Lumens Mercury Vapor Lamp 10,000 Lumens Mercury Vapor Lamp Flood Lighting	\$10.75 \$13.50 \$19.75	(1) (1) (1)
FUEL ADJUSTMENT CLAUSE All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set our in 807 KAR 5:056.		
<u>CONDITIONS OF SERVICE</u> 1. The Cooperative shall furnish, install, and maintain the outdoor lighting equipment ir 'ing lamp, luminaire, bracket attachment and control device on an existing pole of the C, , erative, electrically connected so that power for operation of the light does not pass through out the meter for the consumer's other usage, at a location mutually agreeable to both the Cooperative and the customer.		
2. The Cooperative shall maintain the lighting equipment, including lamp replacement, at no additional cost the customer within 72 hours after the customer notifies the Cooperative of the need for maintenance of the lighting equipment.		
3. The lighting equipment shall remain the property of the Cooperative. The customer shall protect the lighting equipment from deliberate damage.		
Dr⊂ OF ISSUE: January 21, 2013 EFFECTIVE DATE:	Service on a	

ISSUED BY: ______ Issued by authority of P.S.C. in Case No. 2012-00426

FOR: ENTIRE AREA SERVED PSC NO.: 6 11TH REVISED SHEET NO.: 7.00 CANCELING PSC NO.: 5 10TH REVISED SHEET NO.: 7.00

GRAYSON RURAL ELECTRIC

SCHEDULE 7

CLASSIFICATION OF SERVICE

ALL ELECTRIC SCHOOLS (A.E.S.)	RATE PER UNIT
APPLICABLE In all territory served by Seller.	
<u>AVAILABILITY</u> Available to all public or not-profit private schools whose total energy requirement, including but not limited to heating, air conditioning, lighting and water heating, is supplied electricity furnished by the Cooperative, subject to its established rules and regulations.	
CHARACTER OF SERVICE The electric service furnished under this rate schedule will be 60 cycle, alternating current, single phase or three phase service, present facilities permitting, and at the following nominal voltages: Single Phase, 120, 102/240, 480, 204/480 volts; Three Phase, 120/240, 120/208Y, 240/280, 277/480Y volts.	
<u>RATE PER MONTH</u> Customer Charge Demand Charge per KW Energy Charge per KWH	\$31.04 6.50 (I) 0.07390 (I)
The minimum annual charge shall be sufficient to assure adequate compensation for the acilities installed to serve the consumer, and in no event shall it be less than \$9.00 per KVA of equired transformer capacity as determined by the Cooperative, or the amount specified in the contract for service, whichever is greater.	
<u>TERMS OF CONTRACT</u> Service under this rate schedule will be furnished under an "Agreement for Purchase of Power", for a term of not less than five (5) years.	
TERMS OF PAYMENT The above rates are net, the gross being ten percent higher. In the event the current monthly bill is not paid within fifteen (15) days from the mailing date of the bill, the gross rates shall apply.	
	Service on and after February 25, 2013

ISSUED BY: ______ Issued by authority of P.S.C. in Case No. 2012-00426

FOR: ENTIRE AREA SERVED 2ND REVISED SHEET NO. 10.10 PSC No.3 CANCELLING ORIGINAL SHEET NO. 10.10 PSC NO.2

GRAYSON RURAL ELECTRIC

COOPERATIVE CORPORATION

Schedule 10

CLASSIFICATION OF SERVICE

RESIDENTIAL TIME OF DAY (TOD)	RATE PER UNIT	
AVAILABILITY Available to members of the Cooperative for all residential farm and home uses subject to its established rules and regulations. Approval of the Cooperative must be obtained prior to the installation of any motor having a rated capacity of five horsepower or more.		
TYPE OF SERVICE Single-phase and/or three-phase, 60 cycle, alternating current at the Cooperative's standard secondary voltages.		
RATE Customer Charge On-Peak Energy per kWh Off-Peak Energy per kWh	\$19.75 (I) 0.20000 (I) 0.06250 (I)	
WINTER SCHEDULE For the purpose of this tariff, the <u>on-peak</u> billing period for the months of October, November, December, January, February, March, & April is defined as 7:00 am to 11:00 am and 5:00 pm to 9 [°] om, Monday through Friday. The <u>off-peak</u> billing period is defined as 9:00 pm to 7:00 am a 1:00 am to 5:00 pm, Monday through Friday. All weekends and holidays are <u>off-peak</u> .		
SUMMER SCHEDULE For the purpose of this tariff, the <u>on-peak</u> billing period for the months of May, June, July, August, & September is defined as 1:00 pm to 9:00 pm, Monday through Friday. The <u>off-peak</u> billing period is defined as 9:00 pm to 1:00 pm, Monday through Friday. All weekends and holidays are <u>off-peak</u> .		
MINIMUM MONTHLY CHARGE The minimum monthly charge shall be the minimum charge specified in the contract, or the minimum monthly customer charge, or \$0.75 per KVA or installed capacity, whichever is greater.		
FUEL ADJUSTMENT CHARGE All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.		
DATE OF ISSUE: January 21, 2013 EFFECTIVE DATE:	Service on and after February 25, 2013	
に、 JED BY: President & C.E.O., 109 Bagby	Park, Grayson, KY	

FOR: ENTIRE AREA SERVED 2ND REVISED SHEET NO. 10.10 PSC No.3 CANCELLING ORIGINAL SHEET NO. 10.10 PSC NO.2

GRAYSON RURAL ELECTRIC

SCHEDULE 10

CLASSIFICATION OF SERVICE

RESIDENTIAL TIME OF DAY (TOD)	RATE PER UNIT
<u>TERMS OF PAYMENT</u> The above rates are net, the gross being ten percent higher. In the event the current monthly bill is not paid within fifteen (15) days from the mailing date of the bill, the gross rates shall apply.	
METERING Necessary metering equipment will be furnished and maintained by the Cooperative which shall have the option of metering service supplied hereunder at either primary or secondary voltage.	
<u>SERVICE PROVISIONS</u> 1. Delivery Point. If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electrical equipment on the load side of the delivery point shall be owned and maintained by the consumer. If service is furnished at the Cooperative's primary voltage, the delivery point shall If service is furnished at the Cooperative's primary voltage, the delivery point shall	
be the point of attachment of the Cooperative's primary line to the consumer's transformer structure unless otherwise specified on the contract for service. All wiring, pole lines, and other e' ical equipment (except metering equipment) on the load side of the delivery point shall be over a d and maintained by the consumer.	
Motors having a rated capacity in excess of five horsepower (5 h.p.) must be three-phase unless written permission has been obtained from the Cooperative.	
3. In the event the Cooperative, in order to prevent voltage fluctuations or disturbances on its system, installs separate transformer or transformers to supply operating characteristics, such service will be metered and billed separately from the consumer's other service. The minimum monthly charge for separate service to welders, x-ray machines, etc., will be \$1.00 per kVA of installed transformer capacity instead of the minimum charge as set forth under the paragraph "Minimum Monthly Charge" of this schedule.	
ENERGY EMERGENCY CONTROL PROGRAM This tariff is subject to the Energy Emergency control Program as filed with the Kentucky Public Service Commission on February 23, 1981, in Administrative Case no. 240 and as approved by the Commission in its order of March 31, 1981.	

DATE OF ISSUE: January 21, 2013

Service on and after EFFECTIVE DATE: <u>February 25, 2013</u>

ISSUED BY: ______ Issued by authority of P.S.C. in Case No. 2012-00426

FOR: ENTIRE AREA SERVED **REVISED SHEET NO. 12.10 PSC NO.:3** CANCELLING ORIGINAL SHEET NO. 12.10 PSC NO. 2

GRAYSON RURAL ELECTRIC CC OPERATIVE CORPORATION

SCHEDULE 11

CLASSIFICATION OF SERVICE

SMALL COMMERCIAL TIME OF DAY (TOD)	RATE PER UNIT
Available to members of the Cooperative for all Small Commercial uses less than & KVA, subject to established rules and regulations. Approval of the Cooperative must be obtained prior to the installation of any motor having a rated capacity of five horsepower more.	
TYPE OF SERVICE Single-phase and/or three-phase, 60 cycle, alternating current at the Cooperative standard secondary voltages.	's
RATE Customer Charge On-peak Energy per kWh Off-peak Energy per kWh	\$27.50 (I) 0.02000 (I) 0.06250 (I)
WINTER SCHEDULE For the purpose of this tariff, the <u>on-peak</u> billing period for the months of Octobe N mber, December, January, February, March, & April is defined as 7:00 am to 11:0 a. and 5:00 pm to 9:00 pm, Monday through Friday. The <u>off-peak</u> billing period is defined as 9:00 pm to 7:00 am and 11:00 am to 5:00 pm, Monday through Friday. All weekend and holidays are <u>off-peak</u> .	00 ed
SUMMER SCHEDULE For the purpose of this tariff, the <u>on-peak</u> billing period for the months of May, Jun July, August, & September is defined as 1:00 pm to 9:00 pm, Monday through Frida The <u>off-peak</u> billing period is defined as 9:00 pm to 1:00 pm, Monday through Friday. A weekends and holidays are <u>off-peak</u> .	у.
MINIMUM MONTHLY CHARGE The minimum monthly charge shall be the minimum charge specified in the contract, the minimum monthly customer charge, or \$0.75 per KVA or installed capacity, whichever is greater.	
FUEL ADJUSTMENT CHARGE All rates are applicable to the Fuel Adjustment Clause and may be increased of decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of suc losses. This Fuel Clause is subject to all other applicable provisions as set out in 80 KAR 5:056.	ed ne ch
	Service on and after
DATE OF ISSUE: January 21, 2013 EFFECTIVE	DATE: <u>February 25, 2013</u>

ISSUED BY: _____ President & C.E.O., 109 Bagby Park, Grayson, KY

FOR: ENTIRE AREA SERVED REVISED SHEET NO. 12.10 PSC NO.:3 CANCELLING ORIGINAL SHEET NO. 12.10 PSC NO. 2

GRAYSON RURAL ELECTRIC

SCHEDULE 11

CLASSIFICATION OF SERVICE

SMALL COMMERCIAL TIME OF DAY (TOD)	RATE PER UNIT
<u>TERMS OF PAYMENT</u> The above rates are net, the gross being ten percent higher. In the event the current monthly bill is not paid within fifteen (15) days from the mailing date of the bill, the gross rates shall apply.	
METERING Necessary metering equipment will be furnished and maintained by the Cooperative which shall have the option of metering service supplied hereunder at either primary or secondary voltage.	
 SERVICE PROVISIONS Delivery Point. If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electrical equipment on the load side of the delivery point shall be owned and maintained by the consumer. If service is furnished at the Cooperative's primary voltage, the delivery point shall be the point of attachment of the Cooperative's primary line to the consumer's transformer structure unless otherwise specified on the contract for service. All wiring, pole lines, and other e' ical equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer. Motors having a rated capacity in excess of five horsepower (5 h.p.) must be three-phase unless written permission has been obtained from the Cooperative. In the event the Cooperative, in order to prevent voltage fluctuations or disturbances on its system, installs separate transformer or transformers to supply operating characteristics, such service will be metered and billed separately from the consumer's other service. The minimum monthly charge for separate service to welders, x-ray machines, etc., will be \$1.00 per kVA of installed transformer capacity instead of the minimum charge as set forth under the paragraph "Minimum Monthly Charge" of this schedule. 	

Dr. . c OF ISSUE: January 21, 2013

Service on and after EFFECTIVE DATE: <u>February 25, 2013</u>

ISSUED BY:

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President & C.E.O., 109 Bagby Park, Grayson, KY

SCHEDULE	12 (b) CLA	SSIFICATION OF SERVICE	
LARGE INDU	JSTRIAL SERVICE – LLF	5,000 TO 9,999 KVA	RATE PER UNIT
or greater that and regulatio	able to all members of the Coc an 4,999 KW but less than 10, ns of the Cooperative that hav <u>FOR SERVICE</u> NDUSTRIAL POWER AGREE	perative whose monthly contract demand is equal to 000 KW> All use is subject to the established rules e been or may be adopted by its Board of Directors. MENT'' shall be executed by the member for service	5
<u>TYPE OF SE</u> Three AGREEMEN	-phase, 60 hertz, alternating	current as specified in the "INDUSTRIAL POWER	R
Dema	<u>IONTH</u> mer Charge nd Charge per KW of Billing D ly Charge per KWH	emand	\$1,131.19 10.50 0.4688 (I)
	TION OF BILLING DEMAND nonthly billing demand shall be	the greater of (A) or (B) listed below:	
(A)	The contract demand		
(B)		metered at the load center, shall be the highes y is used during any fifteen minute interval during the ow listed hours:	
	Months	Hours Applicable For Demand Billing - EST	
Octob	er through April	7:00 a.m. to 12:00 Noon	
		5:00 p.m. to 10:00 p.m.	
May ti	hrough September	10:00 a.m. to 10:00 p.m.	
			Service on and after

DATE OF ISSUE: January 21, 2013

Service on and after EFFECTIVE DATE: <u>February 25, 2013</u>

ISSUED BY: _______ISSUED BY: _______ISSUED by authority of P.S.C. in Case No. 2012-00426.

CLASSIFICATION OF SERVICE SCHEDULE 12 (c) 10.000 KVA AND UNDER RATE PER UNIT LARGE INDUSTRIAL SERVICE – LLF **AVAILABILITY** Available to all members of the Cooperative whose monthly contract demand is equal to or greater than 10,000 KW. All use is subject to the established rules and regulations of the Cooperative that have been or may be adopted by its Board of Directors. CONDITION FOR SERVICE An "INDUSTRIAL POWER AGREEMENT" shall be executed by the member for service under this schedule. TYPE OF SERVICE Three-phase, 60 hertz, alternating current as specified in the "INDUSTRIAL POWER AGREEMENT". RATE PER MONTH \$1,131.19 **Customer Charge** 10.50 Demand Charge per KW of Billing Demand 0.04588 (I) Energy Charge per KWH **TRMINATION OF BILLING DEMAND** D The monthly billing demand shall be the greater of (A) or (B) listed below: (A) The contract demand The kilowatt demand, as metered at the load center, shall be the highest (B) average rate at which energy is used during any fifteen minute interval during the current month during the below listed hours: Hours Applicable For **Demand Billing - EST** Months October through April 7:00 a.m. to 12:00 Noon: 5:00 p.m. to 10:00 p.m. May through September 10:00 a.m. to 10:00 p.m.

DATE OF ISSUE: January 21, 2013

Service on and after EFFECTIVE DATE: February 25, 2013

IE ED BY:

Issued by authority of P.S.C. in Case No. 2012-00426

SCHEDULE 13 (b)	CLASSIFICATION OF SERVICE	
LARGE INDUSTRIAL SERVICE – H	LF 5,000 TO 9,999 KVA	RATE PER UNIT
or greater than 5,000 KW but less the and regulations of the Cooperative tha CONDITION OF SERVICE	e Cooperative whose monthly contract demand is equal to an 10,000 KW. All use is subject to the established rules at have been or may be adopted by its Board of Directors. GREEMENT'' shall be executed by the member for service	
<u>TYPE OF SERVICE</u> Three-phase, 60 hertz, altern AGREEMENT''.	ating current as specified in the "INDUSTRIAL POWER	
RATE PER MONTH Customer Charge Demand Charge per KW of Bil Energy Charge per KWH	ling Demand	\$1,131.19 7.23 0.04688 (I)
D ^r <u>RMINATION OF BILLING DEM</u> The monthly billing demand sh	AND nall be the greater of (A) or (B) listed below:	
(A) The contract demand		
eleven months, coinc center's peak demand any fifteen minute in	r's highest demand, during the current month or preceding sident with the load center's peak demand. The load is the highest average rate at which energy is used during terval in the below listed hours for each month (and tor as provided herein):	
Months	Hours Applicable For Demand Billing - EST	
October through April	7:00 a.m. to 12:00 Noon	
	5:00 p.m. to 10:00 p.m.	
May through September	10:00 a.m. to 10:00 p.m.	
D, _ OF ISSUE <u>January 21, 2013</u>	EFFECTIVE DAT	Service on and after E: <u>February 25, 2013</u>

ISSUED BY: ______ Issued by authority of P.S.C. in Case No. 2012-00426.

SCHEDULE 13 (c)	CLASSIFICATION OF SERVICE	
LARGE INDUSTRIAL SERVICE - H	ILF 10,000 KVA AND OVER	RATE PER UNIT
or greater than 10,000 KW. All use Cooperative that have been or may b CONDITION OF SERVICE	e Cooperative whose monthly contract demand is equal to is subject to the established rules and regulations of the e adopted by its Board of Directors. GREEMENT" shall be executed by the member for service	
under this schedule.		
<u>TYPE OF SERVICE</u> Three-phase, 60 hertz, alterr AGREEMENT".	nating current as specified in the "INDUSTRIAL POWER	
RATE PER MONTH Customer Charge Demand Charge per KW of B Energy Charge per KWH	illing Demand	\$1,131.19 7.23 0.04588 (I)
<u>D</u> <u>RMINATION OF BILLING DEM</u> The monthly billing demand s	<u>1AND</u> hall be the greater of (A) or (B) listed below:	
(A) The contract demand		
eleven months, coincident with the lo is the highest average rate at which	er's highest demand, during the current month or preceding ad center's peak demand. The load center's peak demand n energy is used during any fifteen minute interval in the nd adjusted for power factor as provided herein):	
<u>Months</u> October through April	Hours Applicable For <u>Demand Billing - EST</u> 7:00 a.m. to 12:00 Noon	
	5:00 p.m. to 10:00 p.m.	
May through September	10:00 a.m. to 10:00 p.m.	
DATE OF ISSUE: January 21, 2013	B EFFECTIVE DAT	Service on and after E: <u>February 25, 2013</u>

ISSUED BY: ______ Issued by authority of P.S.C. in Case No.2012-00426.

CLASSIFICATION OF SERVICE SCHEDULE 14 (b) LARGE INDUSTRIAL SERVICE – MLF 5,000 TO 9,999 KVA RATE PER UNIT AVAILABILITY Available to all members of the Cooperative whose monthly contract demand is equal to or greater than 5,000 KW but less than 10,000 KW. All use is subject to the established rules and regulations of the Cooperative that have been or may be adopted by its Board of Directors. CONDITION OF SERVICE An "INDUSTRIAL POWER AGREEMENT" shall be executed by the member for service under this schedule. TYPE OF SERVICE Tree-phase, 60 hertz, alternating current as specified in the "INDUSTRIAL POWER AGREEMENT". RATE PER MONTH \$1,136.37 **Customer Charge** 7.23 Demand Charge per KW of Contract Demand Demand Charge per KW for Billing Demand In Excess of Contract Demand 10.50 0.04688 (1) Energy Charge per KWH **BILLING DEMAND** The billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the ultimate consumer's highest demand during the current month, coincident with the load center's peak, exceeds the contract demand. The load center's peak demand is highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein: Hours Applicable For **Demand Billing - EST** <u>Months</u> 7:00 a.m. to 12:00 Noon October through April 5:00 p.m. to 10:00 p.m. 10:00 a.m. to 10:00 p.m. May through September

DATE OF ISSUE: January 21, 2013

Service on and after EFFECTIVE DATE: <u>February 25, 2013</u>

CHEDULE 14 (c)	CLASSIFICATION OF SERVICE	
ARGE INDUSTRIAL SERVICE – MLF	= 10,000 KVA AND OVER	RATE PER UNIT
VAILABILITY Available to all members of the or r greater than 10,000 KW. All use is cooperative that have been or may be a	Cooperative whose monthly contract demand subject to the established rules and regulati adopted by its Board of Directors.	is equal to ons of the
ONDITION OF SERVICE An "INDUSTRIAL POWER AGF nder this schedule.	REEMENT" shall be executed by the member	for service
<u>YPE OF SERVICE</u> Three-phase, 60 hertz, alternat GREEMENT''.	ing current as specified in the "INDUSTRIAI	- POWER
ATE PER MONTH Customer Charge Demand Charge per KW of Con Demand Charge per KW for Billi In Excess of Contract Dema Energy Charge per KWH	ing Demand	\$1,131.19 7.23 10.50 0.04588 (I
emand. Excess demand occurs whe urrent month, coincident with the load enter's peak demand is highest average	emand) shall be the contract demand plus a en the ultimate consumer's highest demand center's peak, exceeds the contract demand. ge rate at which energy is used during any fifte each month and adjusted for power factor as	during the The load een-minute
<u>Months</u>	Hours Applicable For Demand Billing - EST	
October through April	7:00 a.m. to 12:00 Noon	
	5:00 p.m. to 10:00 p.m.	
May through September	10:00 a.m. to 10:00 p.m.	

DATE OF ISSUE: January 21, 2013

EFFECTIVE DATE: February 25, 2013

ISSUED BY: ______ Issued by authority of P.S.C. in Case No. 2012-00426

FOR: ENTIRE AREA SERVED REVISED SHEET 15.10 PSC NO. 3 CANCELLING ORIGINAL SHEET NO.15.10 PSC NO. 2

GRAYSON RURAL ELECTRIC

SCHEDULE 15

CLASSIFICATION OF SERVICE

RESIDENTIAL DEMAND & ENERGY RATE		RATE PER UNIT
Availability Available to members of the Cooperative for all re- subject to established rules and regulations. Approv- obtained prior to the installation of any motor ha horsepower or more.	al of the Cooperative must be	
<u>TYPE OF SERVICE</u> Single-phase and/or three-phase, 60 cycle, alternat standard secondary voltages.	ing current at the Cooperative's	
RATE Customer Charge Energy Charge per kWh Demand Charge per kW		\$20.00 (I) 0.06818 (I) 4.62 (I)
MINIMUM MONTHLY CHARGE The minimum monthly charge shall be the min contract, or the minimum monthly customer charge, capacity, whichever is greater.		
FUEL ADJUSTMENT CHARGE All rates are applicable to the Fuel Adjustment Cl decreased by an amount per kWh equal to the fuel a billed by the wholesale power supplier plus an all allowance for line losses will not exceed 10% and is ba average of such losses. This Fuel Clause is subject to as set out in 807 KAR 5:056.	adjustment amount per kWh as owance for line losses. The ased on a twelve-month moving	
D' OF ISSUE: January 21, 2013	EFFECTIVE DAT	Service on and after E: <u>February 25, 2013</u>
ISSUED BY:	_ President & C.E.O., 109 Bagb	oy Park, Grayson, KY
Issued by authority of P,S.C. in Case No. 2012-00426	3	

FOR: ENTIRE AREA SERVED REVISED SHEET 15.10 PSC NO. 3 CANCELLING ORIGINAL SHEET NO.15.10 PSC NO. 2

GRAYSON RURAL ELECTRIC

SCHEDULE 15

CLASSIFICATION OF SERVICE

RESIDENTIAL DEMAND & ENERGY RATE	RATE PER UNIT
<u>TERMS OF PAYMENT</u> The above rates are net, the gross being ten percent higher. In the event the current monthly bill is not paid within fifteen (15) days from the mailing date of the bill, the gross rates shall apply.	
METERING Necessary metering equipment will be furnished and maintained by the Cooperative which shall have the option of metering service supplied hereunder at either primary or secondary voltage.	
 SERVICE PROVISIONS Delivery Point. If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electrical equipment on the load side of the delivery point shall be owned and maintained by the consumer. If service is furnished at the Cooperative's primary voltage, the delivery point shall be the point of attachment of the Cooperative's primary line to the consumer's transformer structure unless otherwise specified on the contract for service. All wiring, pole lines, and o' electrical equipment (except metering equipment) on the load side of the delivery point still. De owned and maintained by the consumer. Motors having a rated capacity in excess of five horsepower (5 h.p.) must be three-phase unless written permission has been obtained from the Cooperative. In the event the Cooperative, in order to prevent voltage fluctuations or disturbances on its system, installs separate transformer or transformers to supply operating characteristics, such service will be metered and billed separately from the consumer's other service. The minimum monthly charge for separate service to welders, x-ray machines, etc., will be \$1.00 per KVA of installed transformer capacity instead of the minimum charge as set forth under the paragraph "Minimum Monthly Charge" of this schedule. 	
	Service on and after

Service on and after EFFECTIVE DATE: <u>February 25, 2013</u>

DALE OF ISSUE: January 21, 2013

ISSUED BY: _____ President & C.E.O., 109 Bagby Park, Grayson, KY

FOR: ENTIRE AREA SERVED REVISED SHEET NO. 16.10 PSC NO. 3 CANCELLING ORIGINAL SHEET NO.16.10 PSC NO. 2

GRAYSON RURAL ELECTRIC

C PERATIVE CORPORATION

SCHEDULE 16	CLASSIFICATION OF SERVICE	
SMALL COMMERCIAL DEMAND	& ENERGY RATE	RATE PER UNIT
KVA, subject to established rules	ooperative for Small Commercial uses less than 50 and regulations. Approval of the Cooperative must ion of any motor having a rated capacity of five	
<u>TYPE OF SERVICE</u> Single-phase and/or three-phase standard secondary voltages.	se, 60 cycle, alternating current at the Cooperative's	
RATE Customer Charge Energy Charge per kWh Demand Charge per kW		\$ 27.50 (I) 0.6558 (I) 6.12288 (I)
MINIMUM MONTHLY CHARGE The minimum monthly charge contract, or the minimum monthly capacity, whichever is greater.	e shall be the minimum charge specified in the y customer charge, or \$0.75 per KVA or installed	
decreased by an amount per kW billed by the wholesale power s allowance for line losses will not e	Fuel Adjustment Clause and may be increased or h equal to the fuel adjustment amount per kWh as supplier plus an allowance for line losses. The xceed 10% and is based on a twelve-month moving I Clause is subject to all other applicable provisions	
		Service on and after
D FOF ISSUE: January 21, 2	013 EFFECTIVE DATE	E: February 25, 2013
ISSUED BY:	President & C.E.O., 109 Bagl	by Park, Grayson, KY

FOR: ENTIRE AREA SERVED REVISED SHEET NO. 16.10 PSC NO. 3 CANCELLING ORIGINAL SHEET NO.16.10 PSC NO.2

GRAYSONRURAL ELECTRIC COPERATIVE CORPORATION

SCHEDULE 16

CLASSIFICATION OF SERVICE

SMALL COMMERCIAL DEMAND & ENERGY RATE	RATE PER UNIT
<u>TERMS OF PAYMENT</u> The above rates are net, the gross being ten percent higher. In the event the current monthly bill is not paid within fifteen (15) days from the mailing date of the bill, the gross rates shall apply.	
METERING Necessary metering equipment will be furnished and maintained by the Cooperative which shall have the option of metering service supplied hereunder at either primary or secondary voltage.	
<u>SERVICE PROVISIONS</u> 1. Delivery Point. If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electrical equipment on the load side of the delivery point shall be owned and maintained by the consumer. If service is furnished at the Cooperative's primary voltage, the delivery point shall be the point of attachment of the Cooperative's primary line to the consumer's transformer structure unless otherwise specified on the contract for service. All wiring, pole lines, and o' electrical equipment (except metering equipment) on the load side of the delivery point	
 show be owned and maintained by the consumer. 2. Motors having a rated capacity in excess of five horsepower (5 h.p.) must be three-phase unless written permission has been obtained from the Cooperative. 	
3. In the event the Cooperative, in order to prevent voltage fluctuations or disturbances on its system, installs separate transformer or transformers to supply operating characteristics, such service will be metered and billed separately from the consumer's other service. The minimum monthly charge for separate service to welders, x-ray machines, etc., will be \$1.00 per kVA of installed transformer capacity instead of the minimum charge as set forth under the paragraph "Minimum Monthly Charge" of this schedule.	
ENERGY EMERGENCY CONTROL PROGRAM This tariff is subject to the Energy Emergency control Program as filed with the Kentucky Public Service Commission on February 23, 1981, in Administrative Case no. 240 and as approved by the Commission in its order of March 31, 1981.	
Service on ar	nd after

DALE OF ISSUE: January 21, 2013

EFFECTIVE DATE: February 25, 2013

ISSUED BY: President & C.E.O., 109 Bagby Park, Grayson, KY

FOR: ENTIRE AREA SERVED

PSC NO.: 4 4th REVISED SHEET NO: 17.10

CANCELLING 3rd REVISED SHEET NO: 17.10

PSC NO.: 3

(YSON RURAL ELECTRIC

SCHEDULE 17

WATER PUMPING SERVICE RATE PER UNI Available for water pumping service in areas served by the Cooperative. Conditions Consumer shall have the option of service under this schedule or any other applicable rate schedule. Consumer, having selected one schedule, will continue to be billed under such schedule for not less than twelve (12) consecutive months, unless there should be a material and permanent change in Consumer's use of service. \$41.39 Rate Customer Charge Per Month – Includes No kWh Usage \$41.39 On Peak Energy - kWh Per Month 0.13805 0.07000 On -Peak Hours and Off-Peak Hours 0.0700 a.m. to 10:00 p.m. EST 0.07000 On Peak Hours 5:00 p.m. to 10:00 p.m. EST 0.07000 May through September 10:00 a.m. to 10:00 p.m. EST 0.07000 Off Peak Hours 10:00 p.m. to 10:00 p.m. EST 10:00 p.m. to 7:00 a.m. EST May through September 10:00 p.m. to 10:00 p.m. EST 10:00 p.m. to 7:00 a.m. EST Off Peak Hours 10:00 p.m. to 10:00 p.m. EST 10:00 p.m. to 7:00 a.m. EST May through September 10:00 p.m. to 10:00 p.m. EST 10:00 p.m. to 7:00 a.m. EST Minmum Monthly Charge May through September 10:00 p.m. to 10:00 p.m. EST Mil rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal			T	
Available for water pumping service in areas served by the Cooperative. Conditions Consumer shall have the option of service under this schedule or any other applicable rate schedule. Consumer, having selected one schedule, will continue to be billed under such schedule. Consumer charge in Consumer's use of service. Rate Customer Charge Per Month – Includes No kWh Usage \$41.39 On Peak Energy - kWh Per Month 0.13605 Off Peak Energy - kWh per Month 0.13605 On Peak Hours 7:00 a.m. to 10:00 p.m. EST May through September 10:00 p.m. to 10:00 p.m. EST October through April 7:00 a.m. to 10:00 p.m. EST Otober through April 10:00 p.m. to 10:00 a.m. EST October through April 12:00 noon to 5:00 p.m. EST Oto p.m. to 7:00 a.m. EST Minimum Monthly Charge The minimum monthly customer charge, or \$:75 per KVA of installed transformer capacity, whichever may be greater. Fuel Cost Adiustment Charge \$:75 per KVA of installed transformer capacity, whichever may be greater. Fuel Cost Adiustment Charge for line losses. The allowance for line losses will not exceed by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.	WATER PUMPING SERVICE		RATE PER UN	TIV
Consumer shall have the option of service under this schedule or any other applicable rate schedule. Consumer, having selected one schedule, will continue to be billed under such schedule for not less than twelve (12) consecutive months, unless there should be a material and permanent change in Consumer's use of service. Rate Customer Charge Per Month – Includes No kWh Usage On Peak Energy - kWh Per Month Off Peak Energy - kWh Per Month \$41.39 On Peak Knows S41.39 0.13805 On Peak Hours and Off-Peak Hours 0.000 a.m. to 10:00 p.m. EST October through April 7:00 a.m. to 12:00 noon EST 5:00 p.m. to 10:00 p.m. EST October through April 12:00 noon to 5:00 p.m. to 10:00 a.m. EST October through April 12:00 noon to 5:00 p.m. EST 0.07000 Off Peak Hours May through September 10:00 p.m. to 10:00 a.m. EST October through April 12:00 noon to 5:00 p.m. to 10:00 p.m. EST 0.13805 Off Peak Hours May through September 10:00 p.m. to 10:00 a.m. EST 0.13805 Molton S10:00 p.m. to 10:00 a.m. EST 0.1000 p.m. to 10:00 a.m. EST Off Peak Hours Nay through September 10:00 p.m. to 10:00 a.m. EST 0.1000 p.m. to 7:00 a.m. EST May through September 10:00 p.m. to 10:00 a.m. EST 0.1000 p.m. to 10:00 p.m. EST Off Peak Hours May through September September 10:00 p.m. to 10:00 p.m. EST Minimum Monthly Charge May through September September 10:000 p.m. to 10:00 p.m. EST <		erved by the Cooperative.		
Customer Charge Per Month – Includes No kWh Usage \$41.39 On Peak Energy - kWh Per Month 0.13605 Off Peak Energy - kWh per Month 0.07000 On Peak Hours 0.07000 May through September 10:00 a.m. to 10:00 p.m. EST October through April 7:00 a.m. to 10:00 p.m. EST Off Peak Hours 5:00 p.m. to 10:00 p.m. EST May through September 10:00 p.m. to 10:00 a.m. EST October through April 12:00 noon to 5:00 p.m. EST October through April 12:00 noon to 5:00 p.m. EST 10:00 p.m. to 7:00 a.m. EST Minimum Monthly Charge Minimum Monthly Charge S:75 per KVA of installed transformer capacity, whichever may be greater. Fuel Cost Adjustment Charge All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.	Consumer shall have the option of service us schedule. Consumer, having selected one schedule for not less than twelve (12) consected to the s	schedule, will continue to be billed under such sutive months, unless there should be a material		
On Peak Hours May through September 10:00 a.m. to 10:00 p.m. EST October through April 7:00 a.m. to 12:00 noon EST 5:00 p.m. to 10:00 p.m. EST Off Peak Hours May through September 10:00 p.m. to 10:00 a.m. EST October through April 12:00 noon to 5:00 p.m. EST 10:00 p.m. to 7:00 a.m. EST Winimum Monthly Charge The minimum monthly charge shall be the minimum charge specified in the contract, or the ninimum monthly customer charge, or \$.75 per KVA of installed transformer capacity, whichever may be greater. Evel Cost Adjustment Charge NI rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh a billed by the wholesale provisions as set out in 807 KAR 5:056. 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.	Customer Charge Per Month – Includes On Peak Energy - kWh Per Month	s No kWh Usage	0.13605	() ()
May through September 10:00 a.m. to 10:00 p.m. EST October through April 7:00 a.m. to 12:00 noon EST 5:00 p.m. to 10:00 p.m. EST Off Peak Hours May through September 10:00 p.m. to 10:00 a.m. EST October through April 12:00 noon to 5:00 p.m. EST 10:00 p.m. to 7:00 a.m. EST Minimum Monthly Charge The minimum monthly clarge shall be the minimum charge specified in the contract, or the minimum monthly customer charge, or \$.75 per KVA of installed transformer capacity, whichever may be greater. Fuel Cost Adjustment Charge All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.	<u> On - Peak Hours and Off-Peak Hours</u>			
10:00 p.m. to 7:00 a.m. EST Minimum Monthly Charge The minimum monthly customer charge, or \$.75 per KVA of installed transformer capacity, whichever may be greater. Fuel Cost Adjustment Charge All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.	May through September October through April Off Peak Hours May through September	7:00 a.m. to 12:00 noon EST 5:00 p.m. to 10:00 p.m. EST 10:00 p.m. to 10:00 a.m. EST		
The minimum monthly charge shall be the minimum charge specified in the contract, or the minimum monthly customer charge, or \$.75 per KVA of installed transformer capacity, whichever may be greater. Fuel Cost Adjustment Charge All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.		12:00 noon to 5:00 p.m. EST		
All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.	The minimum monthly charge shall be the n minimum monthly customer charge, or \$.7	ninimum charge specified in the contract, or the 5 per KVA of installed transformer capacity,		
Service on and a	All rates are applicable to the Fuel Adjustmen an amount per kWh equal to the fuel adjustn power supplier plus an allowance for line loss 10% and is based on a twelve-month movir	nent amount per kWh as billed by the wholesale es. The allowance for line losses will not exceed ng average of such losses. This Fuel Clause is		
Service on and				
DATE OF ISSUE: January 21, 2013 EFFECTIVE DATE: February 25, 2				

CLASSIFICATION OF SERVICE

DATE OF ISSUE: January 21, 2013

President & C.E.O., 109 Bagby Park, Grayson, KY

ISSUED BY:_____ Issued by authority of P.S.C. in Case No. 2012-00426

PSC NO.: 4 4th REVISED SHEET NO: 17.10

CANCELLING 3rd REVISED SHEET NO: 17.10

PSC NO: 3

GRAYSON RURAL ELECTRIC PERATIVE CORPORATION (

CLASSIFICATION OF SERVICE SCHEDULE 17 (a) RATE PER UNIT **Terms of Payment** The above rates are net, the gross being 10% higher. In the event the current monthly bill is not paid within fifteen (15) days from the mailing date of the bill, the gross rates shall apply. **Rules and Regulations** Service will be furnished under the Cooperative's general rules and regulations or terms and conditions. **Energy Emergency Control Program** This tariff is subject to the Energy Emergency Control Program as filed with the Jcky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981 in Administrative Case No. 240 and as approved by the Commission Order of March 31, 1981.

DATE OF ISSUE: January 21, 2013

EFFECTIVE DATE: February 25, 2013

ISວJED BY: Issued by authority of P.S.C. in Case No. 2012-00426

FOR: ENTIRE AREA SERVED PSC NO.: 4 REVISED SHEET NO.: 18.10 REPLACING SHEET NO. 18.10 PSC NO. 3

GRAYSON RURAL ELECTRIC COOPERATIVE CORPORATION

SCHEDULE 18

CLASSIFICATION OF SERVICE

GENERAL SERVICE RATE		RATE PER UI	NIT
Available for camps, barns, garages, outbuildings, domestic pumping stations, a dwellings in areas served by the Cooperative, that are not eligible to be classifie residential and small commercial uses subject to established rules and regulatio the Cooperative must be obtained prior to the installation of any motor having a of five horsepower or more.	d as permanent ns. Approval of		
TYPE OF SERVICE Single-phase and/or three-phase, 60 cycle, alternating current at the Coopera secondary voltages.	ative's standard		
RATE Customer Charge Energy Charge .		\$22.50 0.13620	(I) (I)
<u>M</u> [™] <u>IUM MONTHLY CHARGE</u> T ₁ , ininimum monthly charge shall be the minimum charge specified in the minimum monthly customer charge, or \$0.75 per KVA or installed capacity greater.			
FUEL ADJUSTMENT CHARGE All rates are applicable to the Fuel Adjustment Clause and may be increased of an amount per kWh equal to the fuel adjustment amount per kWh as billed by power supplier plus an allowance for line losses. The allowance for line losses 10% and is based on a twelve-month moving average of such losses. This subject to all other applicable provisions as set out in 807 KAR 5:056.	y the wholesale will not exceed		
DATE OF ISSUE: January 21, 2013	FFECTIVE DATE	Service on and E: February 25,	
ISSUED BY: President & O	C.E.O., 109 Bagb	oy Park, Grayso	on, KY

ISSUED BY: _____

GRAYSON RURAL ELECTRIC COOPERATIVE CORPORATION

SCHEDULE 18

CLASSIFICATION OF SERVICE

GENERAL SERVICE RATE	RATE PER UNIT
<u>Terms of Payment</u> The above rates are net, the gross being 10% higher. In the event the current month bill is not paid within fifteen (15) days from the mailing date of the bill, the gross rate shall apply.	ly es
<u>Rules and Regulations</u> Service will be furnished under the Cooperative's general rules and regulations or tern and conditions.	าร
Energy Emergency Control Program This tariff is subject to the Energy Emergency Control Program as filed with th Kentucky Energy Regulatory Commission (now the Public Service Commission) of February 23, 1981 in Administrative Case No. 240 and as approved by the Commission Order of March 31, 1981.	n
	Service on and after
DATE OF ISSUE: January 21, 2013 EFFECTIVE DA ISSUED BY: President & C.E.O., 109 B	ATE: <u>February 25, 2013</u> agby Park, Gravson, KY

ISSUED BY:

FOR: ENTIRE AREA SERVED REVISED SHEET NO. 20.10 PSC NO. 3 CANCELLING ORIGINAL SHEET NO. 20.10 PSC NO. 2

GRAYSON RURAL ELECTRIC

SCHEDULE 20	CLASSIFICATION OF SERVICE	
RESIDENTIAL INCLINING BLOC	K RATE	RATE PER UNIT
subject to established rules and re	ooperative for all residential farm and home uses egulations. Approval of the Cooperative must be of any motor having a rated capacity of five	
<u>TYPE OF SERVICE</u> Single-phase and/or three-pl Cooperative's standard secondary	hase, 60 cycle, alternating current at the voltages.	
RATE Customer Charge First 300 kWh Next 200 kWh All Over 500 kWh		\$15.00 (I) 0.07503 (I) 0.09003 (I) 0.14003 (I)
	shall be the minimum charge specified in the customer charge, or \$0.75 per KVA or installed	
decreased by an amount per kWh billed by the wholesale power su allowance for line losses will not	Fuel Adjustment Clause and may be increased or equal to the fuel adjustment amount per kWh as upplier plus an allowance for line losses. The exceed 10% and is based on a twelve-month This Fuel Clause is subject to all other applicable 056.	
		Service on and after
D ^C F OF ISSUE: January 21, 20	013 EFFECTIVE DATE	E: February 25, 2013
ISSUED BY:	President & C.E.O., 109 Bag	by Park, Grayson, KY

FOR: ENTIRE AREA SERVED REVISED SHEET NO. 20.10 PSC NO. 3 CANCELLING ORIGINAL SHEET NO. 20.10 PSC NO. 2

GRAYSON RURAL ELECTRIC

SCHEDULE 20

CLASSIFICATION OF SERVICE

RESIDENTIAL INCLINING BLOCK RATE	RATE PER UNIT
<u>TERMS OF PAYMENT</u> The above rates are net, the gross being ten percent higher. In the event the current monthly bill is not paid within fifteen (15) days from the mailing date of the bill, the gross rates shall apply.	
METERING Necessary metering equipment will be furnished and maintained by the Cooperative which shall have the option of metering service supplied hereunder at either primary or secondary voltage.	
SERVICE PROVISIONS 1. Delivery Point. If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electrical equipment on the load side of the delivery point shall be owned and maintained by the consumer. If service is furnished at the Cooperative's primary voltage, the delivery point shall be the point of attachment of the Cooperative's primary line to the consumer's transformer structure unless otherwise specified on the contract for service. All wiring, pole lines, and of electrical equipment (except metering equipment) on the load side of the delivery point shall be the delivery point shall be the point of the consumer's transformer structure unless otherwise specified on the contract for service. All wiring, pole lines, and of electrical equipment (except metering equipment) on the load side of the delivery point shall be the delivery point shall be the point of the delivery metering equipment.	
Motors having a rated capacity in excess of five horsepower (5 h.p.) must be three-phase unless written permission has been obtained from the Cooperative.	
3. In the event the Cooperative, in order to prevent voltage fluctuations or disturbances on its system, installs separate transformer or transformers to supply operating characteristics, such service will be metered and billed separately from the consumer's other service. The minimum monthly charge for separate service to welders, x-ray machines, etc., will be \$1.00 per kVA of installed transformer capacity instead of the minimum charge as set forth under the paragraph "Minimum Monthly Charge" of this schedule.	
ENERGY EMERGENCY CONTROL PROGRAM This tariff is subject to the Energy Emergency control Program as filed with the Kentucky Public Service Commission on February 23, 1981, in Administrative Case no. 240 and as approved by the Commission in its order of March 31, 1981.	

Γ Ξ OF ISSUE: January 21, 2013

EFFECTIVE DATE: February 25, 2013

ISSUED BY: _____

_____ President & C.E.O., 109 Bagby Park, Grayson, KY

SCHEDULE 21 PREPAY METERING PROGRAM

STANDARD RIDER

This Prepay Electric Service is a rider to Rate Schedule 1 Domestic Farm & Home Service and Rate Schedule 18, General Service.

AVAILABILITY OF SERVICE

All Rate Schedule 1 (Domestic-Farm & Home Service) and Rate Schedule 18 (General Service) accounts, excluding accounts on levelized budget billing, auto draft, net metering, accounts with ancillary services, three phase accounts, and accounts larger than a 200 amp service, within the territory served by the cooperative.

TYPE OF SERVICE

Prepay Electric Service

RATES:

In addition of the Customer Charge and kWh charge for Rate Schedule 1 (Domestic Farm& Home Service) and Rate Schedule 18 (General Service), there will be:

Monthly Program Fee

\$10.00

TERMS AND CONDITIONS

Prepay Electric Service is a voluntary program. Members who qualify for this program as defined above in "AVAILABILITY OF SERVICE" may choose to voluntarily enroll their electric account(s) in this program. All members who participate in the Prepay Electric Service are subject to the following:

- 1. An agreement for Prepay Electric Service must be signed by the member (for joint memberships, only one member is required to sign the agreement) for each account enrolling in the Prepay Electric Service. The term of the agreement is for one year.
- 2. To participate in the voluntary prepay program, members must confirm that he/she can receive communications from the cooperative, either by telephone or electronically, to participate in the voluntary prepay program.

	Service on and after
DATE OF ISSUE: January 21, 2013	EFFECTIVE DATE: February 25, 2013
ISSUED BY: Grayson, KY	President & C.E.O., 109 Bagby Park,
Issued by authority of P.S.C. in Case No. 2012-00426	

SCHEDUDULE 21 PREPAY METERING PROGRAM – CONTINUED

- 3. At the time an account becomes a prepay account, the required initial payment for electricity is \$100. Members may apply funds to their prepay account(s) as they choose and as many times per month as they choose.
- 4. Members may apply funds to their prepay account(s) by all methods as post pay and as listed on Grayson Rural Electric's website, <u>www.graysonrecc.com</u> under Prepay Electric.
- 5. If a member elects to enroll an account in prepay and has a deposit on the account, the deposit will be applied to the account before the account changes to prepay. Any credit remaining on the account will be applied to the prepay account. However, if the member has another account(s) which has neither a satisfactory credit history nor a sufficient deposit, the remaining credit will be transferred as a deposit to the unsecured account(s). This deposit will only be refunded by applying it to the member's account(s) as described.
- 6. If a member elects to enroll an account in prepay, the total amount of any existing payment arrangements/contracts will be applied to the account so the full unpaid balance will be reflected on the prepay account.
- 7. Once enrolled in the prepay service, no additional payment arrangements will be made.
- 8. If a member's post pay account has a balance greater than \$500 at the time the account becomes a prepay account, the excess amount must be paid. The member will be subject to a prepayment plan whereas future payments will be split 30/70 until the unpaid debt is retired. Under this provision, the member will be applying 30% of any funds paid on the prepay account to the unpaid debt. The remaining 70% of the funds will be applied to daily usage on the account.
- 9. A new member, who previously received service from Grayson RECC and discontinued service without paying his/her final bill, (i.e. an uncollectible account) will be required to make a substantial payment in accordance with our normal billing practices prior to establishing prepay service.
- 10. Prepay accounts will be billed at least once a day to show the remaining funds on the account. If a meter reading is not available, the account will be estimated for that day. In addition a month end billing will be done for any unbilled miscellaneous charges such as green power. Charges such as program fee, customer charge, kWh, fuel adjustment, environmental surcharge, applicable taxes, franchise fees and security lights will be prorated daily.
- 11. Prepay accounts will not be subject to deposits, late fees, disconnect fees, and reconnect fees.

Service on and after

DATE OF ISSUE: January 21, 2013

EFFECTIVE DATE: February 25, 2013

ISSUED BY: _ Grayson, KY President & C.E.O., 109 Bagby Park,

SCHEDUDULE 21 PREPAY METERING PROGRAM – CONTINUED

- 12. For a member who requests their account to be changed from prepay to post pay, a deposit will be required as listed in Grayson Rural Electric's rules and regulations. These rules and regulations can be found on the PSC's website, <u>www.psc.ky.gov</u>, under tariffs, Grayson RECC.
- 13. If a payment on a prepay account is returned for any reason, the account is subject to the service charge listed in Grayson's Rules and Regulations, Original sheet 155, item 45. In addition if an outstanding balance is transferred from another account, the amount of the transfer will be debited to the prepay account. The member will have to apply funds to the account to cover the transfer to keep the account from disconnecting due to a negative balance.
- 14. If a prepay account is disconnected due to lack of funds or any other reason, the Cooperative shall be held harmless for any damages due to loss of energy services. Likewise, if the account is disconnected and the member applies funds to the prepay account thus causing the account to be reconnected, the member accepts full responsibility for any damages to the location caused by the account being disconnected and/or reconnected.
- 15. A monthly paper bill will be mailed to members who receive prepay service.
- 16. Due to the prepay status of an account, a delinquent notice will not be mailed on prepay accounts as the account should never be in arrears. Grayson RECC requests a deviation from 807 KAR 5:006, Section 14 for this Prepay Metering Program rider only.
- 17. When the amount of funds remaining on a prepay account reaches the established threshold of \$25 an automated message (text, email, and/or telephone) will be sent to the member rather than a written notice sent by U.S. Mail.
- 18. All voluntary prepay accounts will not be eligible for Winter Hardship Reconnect, Certificate of Need, or Medical Certificate as outlined in 807 KAR 5:006, Sections 13, 14, and 15. If a member on a prepay account presents a Certificate of Need, a Medical Certificate or qualifies for a Winter Hardship Reconnect, the member will be required to transfer to a post pay account.
- 19. A prepay account will be disconnected if the balance of the account becomes negative. The account will be disconnected regardless of weather/temperature as the member is responsible for ensuring that the prepay account is adequately funded. If the member cannot ensure proper funding, Grayson RECC recommends the member not utilize the prepay service.
- 20. A prepay account will be disconnected immediately in cases of theft, tampering, or hazardous code violation.

Service on and after

DATE OF ISSUE: January 21, 2013

EFFECTIVE DATE: February 25, 2013

ISSUED BY:

President & C.E.O., 109 Bagby Park,

Grayson, KY

SCHEDUDULE 21 PREPAY METERING PROGRAM – CONTINUED

21. Members who voluntarily choose the prepay service are subject to all rules and regulations outlined in the Cooperative's tariffs and bylaws unless specifically noted above.

 Service on and after

 DATE OF ISSUE: January 21, 2013

 EFFECTIVE DATE: February 25, 2013

 ISSUED BY: ______

 Grayson, KY

 Issued by authority of P.S.C. in Case No. 2012-00426

FOR: ENTIRE AREA SERVED PSC NO.: \$6 1+12TH REVISED SHEET NO.: 1.00 CANCELING PSC NO.: 45 1011TH REVISED SHEET NO.: 1.00

GRAYSON RURAL ELECTRIC

SCHEDULE 1

CLASSIFICATION OF SERVICE

DOMESTIC – FARM & HOME SERVICE	RATE PER UNIT
AVAILABILITY-DOMESTIC Available to members of the Cooperative for all residential farm and home uses subject to its established rules and regulations. Approval of the Cooperative must be obtained prior to the installation of any motor having a rated capacity of five horsepower or more.	
<u>TYPE OF SERVICE</u> Single-phase and/or three-phase, 60 cycle, alternating current at the Cooperative's standard secondary voltages.	
RATE PER MONTH Customer Charge Energy Charge Per KWH	\$ 10.35 15.00 (l) .10427 0.11003 (d)
FUEL ADJUSTMENT CLAUSEAll rates are applicable to the Fuel Adjustment Clause and may be increased or decreasedby an amount per KWH equal to the fuel adjustment amount per KWH as billed by the WholesalePower Supplier plus an allowance for line losses. The allowance for line losses will not exceed10% and is based on a twelve month moving average of such losses. The Fuel clause is subjecttrother applicable provisions as set out in 807 KAR 5:056.	(1)
MINIMUM CHARGE The minimum monthly charge under the above rate shall be \$10.35 15.00 where 25 KVA or less of transformer capacity is required. For members requiring more than 25 KVA of transformer capacity, the minimum monthly charge shall be increased at a rate of \$.75 for each additional KVA or fraction thereof required. Where it is necessary to extend or reinforce existing distribution facilities, the minimum monthly charge may be increased to assure adequate compensation for the added facilities. Where the minimum charge is increased in accordance with this section, additional energy and demand shall be included in accordance with the foregoing rate schedule.	(1)
ج Dr ב OF ISSUE: <u>June 3, 2011</u> January 21, 2013 EFFECTIVE DATE: <u>June 1, 2011</u>	Service on and after February 25, 2013

ISSUED BY: _____ President & C.E.O., 109 Bagby Park, Grayson, KY Issued by authority of P.S.C. in Case No. 2010-00502 dated May 31, 2011Case No. 2012-00426

FOR: ENTIRE AREA SERVED PSC NO.: 56 1412TH REVISED SHEET NO.: 2.00 CANCELING PSC NO.: 45 1011TH REVISED SHEET NO.: 2.00

GRAYSON RURAL ELECTRIC

SCHEDULE 2	CLASSIFICATION OF	SERVICE		
COMMERCIAL AND SMALL POWEI BUILDINGS, SCHOOLS, CHURCHE		INCLUDING PUBLIC	RATE PER UNIT	
AVAILABILITY OF SERVICE Available to members of the 0 than 50 KVA, subject to its established be obtained prior to the installation of more.	ed rules and regulations.		st	
<u>TYPE OF SERVICE</u> Single-phase and/or three-pl standard secondary voltages.	nase, 60 cycle, alterna	ting current at the Cooperative	s	
<u>RATE PER MONTH</u> Customer Charge Energy Charge per KWH		-	\$ 25.87 27.50 (I) .09608 .10679 (d)	
FUEL ADJUSTMENT CLAUSE All rates are applicable to decreased by an amount per KWH ec V 'esale Power Supplier plus an allo eed 10% and is based on a twelve subject to all other applicable provision	qual to the fuel adjustmer owance for line losses. T a month moving average	The allowance for line losses will no of such losses. The Fuel Clause		
MINIMUM CHARGE The minimum monthly charge or less of transformer capacity is r transformer capacity, the minimum m additional KVA or fraction thereof req distribution facilities, the minimum compensation for the added facilities with this section, additional energy foregoing rate schedule.	equired. For members onthly charge shall be in uired. Where it is neces monthly charge may b . Where the minimum of	ncreased at a rate of \$.75 for eac sary to extend or reinforce existin be increased to assure adequat charge is increased in accordance	of h g e e	
DA I E OF ISSUE: <u>June 3, 2011</u> Jani	uary 21, 2013	EFFECTIVE DATE: <u>June 1, 20</u>	Service on and after 11 February 25, 2013	

ISSUED BY: _____ President & C.E.O., 109 Bagby Park, Grayson, KY Issued by authority of P.S.C. in Case No. 2010-00502 dated May 31, 20112012-00426

FOR: ENTIRE AREA SERVED PSC NO.: 56 1412TH REVISED SHEET NO.: 3.00 CANCELING PSC NO.: 45 1011TH REVISED SHEET NO.: 3.00

GRAYSON RURAL ELECTRIC

SCHEDULE 3

CLASSIFICATION OF SERVICE

OFF-PEAK MARKETING RATE			RATE PER UNIT
AVAILABILITY OF SERVICE Available to members of the Coo Domestic-Farm & Home Service, or Tariff 50 KVA, who have installed Cooperative a during off-peak hours. This rate shall approved by the Public Service Commis Kentucky Power Cooperative's Wholesale	pproved load management devices f only apply to programs which hav sion to be offered under the Marke	Il Power Less than or the use of power /e been expressly	
<u>TYPE OF SERVICE</u> Single-phase and/or three-phase standard secondary voltages.	60 cycle, alternating current at	the Cooperative's	
RATE PER MONTH Customer Charge			\$ 10.35 15.00 (I)
ON-PEAK RATE:	ALL KWH		.10427 (d)
OFF PEAK RATE:	ALL KWH		0.11003 (I) .06256-(d) 0.06602 (I)
PEAK PERIODS			
<u>WINTER SCHEDULE</u> For the purpose of this tariff, the November, December, January, February, from 5 p.m. to 10 p.m., local time, for a holidays. The <u>off-peak billing period</u> is der local time, for all days of the week, includin	l days of the week, including Satu ined as 10 p.m. to 7 a.m. and from	m. to 12 noon and irday, Sunday and	
SUMMER SCHEDULE For the purpose of this tariff, the <u>or</u> August, and September is defined as 10 including Saturdays, Sundays and holidays a.m., local time, for all days of the week, inc	. The <u>off-peak billing period</u> is define	days of the week, ed as 10 p.m. to 10	
D, ., E OF ISSUE: June 3, 2011 January 2	1. 2013 EFFECTIVE I		Service on and after February 25, 2013
ISSUED BY: President & C.E.O., 109 Bagby Park, Grayson, KY Issued by authority of P.S.C. in Case No. 2010-00502 dated May 31, 20112012-00426			
issued by authority of P.S.C. In Case No	2010-00902 dated May 31, 2011 20	12-00420	

RATE PER UNIT

GRAYSON RURAL ELECTRIC

SCHEDULE 3 (con't)

CLASSIFICATION OF SERVICE

OFF-PEAK MARKETING RATE

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and my be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

MINIMUM CHARGE

The minimum monthly charge under the above rate shall be \$10.35 15.00 where 25 KVA (I) or less of transformer capacity is required. For members requiring more than 25 KVA of transformer capacity, the minimum monthly charge shall be increased at a rate of \$.75 for each additional KVA or fraction thereof required. Where it is necessary to extend or reinforce existing distribution facilities, the minimum monthly charge may be increased to assure adequate compensation for the added facilities. Where the minimum charge is increased in accordance with this section, additional energy and demand shall be included in accordance with the foregoing rate schedule.

TERMS OF PAYMENT

The above rates are net, the gross being ten percent (10%) higher. In the event the current n. .nly bill is not paid within fifteen (15) days from the mailing date of the bill, the gross rates shall apply.

METERING

Necessary metering equipment will be furnished and maintained by the Cooperative which shall have the option of metering service supplied hereunder at either primary or secondary voltage. Energy furnished under this schedule shall be separately metered for each point of delivery.

TERMS AND CONDITIONS

This tariff is subject to the Cooperative's standard terms and conditions of service as set out in the governing tariff schedule for which the consumer is eligible for service (see Availability of Service).

D, ... C OF ISSUE: <u>JULY-21, 2009</u>January 21, 2013

Service on and after EFFECTIVE DATE: <u>AUGUST 1, 2009February 25, 2013</u>

ISSUED BY: _____ President & C.E.O., 109 Bagby Park, Grayson, KY Issued by authority of P.S.C. in Case No. 2008-00529 dated July 15, 2009-2012-00426

FOR: ENTIRE AREA SERVED PSC NO.: 56 1011TH REVISED SHEET NO.: 5.00 CANCELING PSC NO.: 45 910TH REVISED SHEET NO.: 5.00

GRAYSON RURAL ELECTRIC

SCHEDULE 5

CLASSIFICATION OF SERVICE

STREET LIGHTING SERVICE	RATE PER UNIT
AVAILABILITY Available to rural communities and villages for street lighting. <u>BASE RATE PER LIGHT PER YEAR</u> For dusk to dawn lighting with lights mounted on existing wooden poles with bracket attachments and connected to existing overhead secondary circuits. For the following monthly charges the Cooperative will furnish, install and maintain the lighting fixtures and accessories including hardware, control, lamps, overhead wiring, etc.; and the energy required.	
Lamp SizeMercury VaporAnnual Charge7,000 LumensLampsPer Lamp175 Watt\$10.57 11.00 per Month\$126.84 132.00	(d) (I)
FUEL ADJUSTMENT CLAUSE All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 1/11 and is based on a twelve month moving average of such losses. The Fuel Clause is subject tc other applicable provisions as set our in 807 KAR 5:056. CONDITIONS OF SERVICE 1. Street lighting equipment including lamps, fixtures, control and the necessary street	
 lighting circuits, transformers and additional guys and fittings will be furnished and maintained by the Cooperative. 2. Lamp replacements will be made by the Cooperative without additional charge, except that any damage to lamps and luminaries resulting from vandalism shall be charges to consumer at cost as a separate item on the monthly bill for service. Outages should be promptly reported. 3. This schedule applies to either multiple or series street lighting circuits. The Cooperative will determine the type of circuit. REFER TO BASIS FOR THE ACCOUNTABILITY OF ENERGY USED BY 	
SECURITY LIGHTS.	

D. - OF ISSUE: <u>June 3, 2011</u> January 21, 2013

EFFECTIVE DATE: June 1, 2011 February 25, 2013

ISSUED BY: _____ President & C.E.O., 109 Bagby Park, Grayson, KY Issued by authority of P.S.C. in Case No.-2008-00502 dated May 31, 20112012-00426

FOR: ENTIRE AREA SERVED PSC NO.: 56 1112TH REVISED SHEET NO.: 6.00 CANCELING PSC NO.: 45 1011TH REVISED SHEET NO.: 6.00

GRAYSON RURAL ELECTRIC

SCHEDULE 6

CLASSIFICATION OF SERVICE

OUTDOOR LIGHTING SERVICE – SECURITY LIGHTS	RATE PER UNIT
<u>AVAILABILITY</u> Available to customers, other than towns and villages, for dusk to dawn outdoor lighting on existing overhead secondary circuits.	
RATE PER LIGHT PER MONTH7,000Lumens Mercury Vapor Lamp10,000Lumens Mercury Vapor LampFlood Lighting	\$ 10.23 10.75 (d) (l) \$ 12.88 13.50 (d) (l) \$ 18.78 19.75 (d) (l)
<u>FUEL ADJUSTMENT CLAUSE</u> All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set our in 807 KAR 5:056.	
$\frac{\text{CONDITIONS OF SERVICE}}{1.}$ 1. The Cooperative shall furnish, install, and maintain the outdoor lighting equipment ir sling lamp, luminaire, bracket attachment and control device on an existing pole of the Couperative, electrically connected so that power for operation of the light does not pass through out the meter for the consumer's other usage, at a location mutually agreeable to both the Cooperative and the customer.	
2. The Cooperative shall maintain the lighting equipment, including lamp replacement, at no additional cost the customer within 72 hours after the customer notifies the Cooperative of the need for maintenance of the lighting equipment.	
3. The lighting equipment shall remain the property of the Cooperative. The customer shall protect the lighting equipment from deliberate damage.	
S Dr. E OF ISSUE: <u>June 3, 2011</u> January 21, 2013 EFFECTIVE DATE: June 1, 2011 EFFECTIVE DATE: June 1, 2014	ervice on and after February 25, 2013

ISSUED BY: _____ President & C.E.O., 109 Bagby Park, Grayson, KY Issued by authority of P.S.C. in Case No. 2010-00502 dated May 31, 20112012-00426

GRAYSON RURAL ELECTRIC

SCHEDULE 7

CLASSIFICATION OF SERVICE

ALL ELECTRIC SCHOOLS (A.E.S.)	RATE PER UNIT
APPLICABLE In all territory served by Seller.	
AVAILABILITY Available to all public or not-profit private schools whose total energy requirement, including but not limited to heating, air conditioning, lighting and water heating, is supplied electricity furnished by the Cooperative, subject to its established rules and regulations.	
CHARACTER OF SERVICE The electric service furnished under this rate schedule will be 60 cycle, alternating current, single phase or three phase service, present facilities permitting, and at the following nominal voltages: Single Phase, 120, 102/240, 480, 204/480 volts; Three Phase, 120/240, 120/208Y, 240/280, 277/480Y volts.	
RATE PER MONTH Customer Charge Demand Charge per KW Energy Charge per KWH	\$31.04 6.21 6.50 (I) .06941 0.07390 (d) (I)
MMUM CHARGE The minimum annual charge shall be sufficient to assure adequate compensation for the facilities installed to serve the consumer, and in no event shall it be less than \$9.00 per KVA of required transformer capacity as determined by the Cooperative, or the amount specified in the contract for service, whichever is greater.	
<u>TERMS OF CONTRACT</u> Service under this rate schedule will be furnished under an "Agreement for Purchase of Power", for a term of not less than five (5) years.	
<u>TERMS OF PAYMENT</u> The above rates are net, the gross being ten percent higher. In the event the current monthly bill is not paid within fifteen (15) days from the mailing date of the bill, the gross rates shall apply.	
DATE OF ISSUE: <u>June 3, 2011</u> January 21, 2013EFFECTIVE DATE: <u>June 1, 2011</u> F	Service on and after

ISSUED BY: _____ President & C.E.O., 109 Bagby Park, Grayson, KY Issued by authority of P.S.C. in Case No. 2010-00502 dated May 31, 2011-2012-00426

FOR: ENTIRE AREA SERVED $4^{\mathfrak{st}}\,2^{\mathsf{ND}}\,\mathsf{REVISED}$ SHEET NO. 10.10 PSC No.23 CANCELLING ORIGINAL SHEET NO. 10.10 PSC NO.42

GRAYSON RURAL ELECTRIC

C PERATIVE CORPORATION

Schedule 10

CLASSIFICATION OF SERVICE

RESIDENTIAL TIME OF DAY (TOD)	RATE PER UNIT
Available to members of the Cooperative for all residential farm and home uses subject to its established rules and regulations. Approval of the Cooperative must be obtained prior to the installation of any motor having a rated capacity of five horsepower or more.	
<u>TYPE OF SERVICE</u> Single-phase and/or three-phase, 60 cycle, alternating current at the Cooperative's standard secondary voltages.	
RATE Customer Charge On-Peak Energy per kWh Off-Peak Energy per kWh	\$ 15.52 19.75 (I) .198880 0.20000 (d) (I) .06128 0.06250 (d) (I)
WINTER SCHEDULEFor the purpose of this tariff, the on-peak billing period for the months of October, November,DrOrOmber, January, February, March, & April is defined as 7:00 am to 11:00 am and 5:00 pm toSpm, Monday through Friday. The off-peak billing period is defined as 9:00 pm to 7:00 amand 11:00 am to 5:00 pm, Monday through Friday. All weekends and holidays are off-peak.	
SUMMER SCHEDULE For the purpose of this tariff, the <u>on-peak</u> billing period for the months of May, June, July, August, & September is defined as 1:00 pm to 9:00 pm, Monday through Friday. The <u>off-peak</u> billing period is defined as 9:00 pm to 1:00 pm, Monday through Friday. All weekends and holidays are <u>off-peak</u> .	
MINIMUM MONTHLY CHARGE The minimum monthly charge shall be the minimum charge specified in the contract, or the minimum monthly customer charge, or \$0.75 per KVA or installed capacity, whichever is greater.	
FUEL ADJUSTMENT CHARGE All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.	
E OF ISSUE: <u>June 3, 2011</u> January 21, 2013 EFFECTIVE DATE: <u>June 1, 2011</u>	Service on and after February 25, 2013

ISSUED BY: _____ President & C.E.O., 109 Bagby Park, Grayson, KY

Issued by authority of P.S.C. in Case No. 2010-00502 dated May 31, 20112012-00426

RATE PER UNIT

GPAYSON RURAL ELECTRIC

C PERATIVE CORPORATION

SCHEDULE 10

CLASSIFICATION OF SERVICE

RESIDENTIAL	. TIME OF	DAY	(TOD)
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TERMS OF PAYMENT

The above rates are net, the gross being ten percent higher. In the event the current monthly bill is not paid within fifteen (15) days from the mailing date of the bill, the gross rates shall apply.

METERING

Necessary metering equipment will be furnished and maintained by the Cooperative which shall have the option of metering service supplied hereunder at either primary or secondary voltage.

SERVICE PROVISIONS

1. Delivery Point. If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electrical equipment on the load side of the delivery point shall be owned and maintained by the consumer.

If service is furnished at the Cooperative's primary voltage, the delivery point shall be the point of attachment of the Cooperative's primary line to the consumer's transformer s' 'ure unless otherwise specified on the contract for service. All wiring, pole lines, and other e. ...ical equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

2. Motors having a rated capacity in excess of five horsepower (5 h.p.) must be three-phase unless written permission has been obtained from the Cooperative.

3. In the event the Cooperative, in order to prevent voltage fluctuations or disturbances on its system, installs separate transformer or transformers to supply operating characteristics, such service will be metered and billed separately from the consumer's other service. The minimum monthly charge for separate service to welders, x-ray machines, etc., will be \$1.00 per kVA of installed transformer capacity instead of the minimum charge as set forth under the paragraph "Minimum Monthly Charge" of this schedule.

ENERGY EMERGENCY CONTROL PROGRAM

This tariff is subject to the Energy Emergency control Program as filed with the Kentucky Public Service Commission on February 23, 1981, in Administrative Case no. 240 and as approved by the Commission in its order of March 31, 1981.

Service on and after EFFECTIVE DATE: <u>November 30, 2010</u> February 25, 2013

DATE OF ISSUE: <u>June 3, 2012</u> January 21, 2013

ISSUED BY: _____President & C.E.O., 109 Bagby Park, Grayson, KY Issued by authority of P.S.C. in Case No. 2010-00230 dated November 30, 20102012-00426

FOR: ENTIRE AREA SERVED REVISED SHEET NO. 4412.10 PSC NO.:23 CANCELLING ORIGINAL SHEET NO. 1112.10 PSC NO. 12

GRAYSON RURAL ELECTRIC COOPERATIVE CORPORATION

SCHEDULE 11

CLASSIFICATION OF SERVICE

SMALL COMMERCIAL TIME OF DAY (TOD)	RATE PER UNIT
Available to members of the Cooperative for all Small Commercial uses less than 50 KVA, subject to established rules and regulations. Approval of the Cooperative must be obtained prior to the installation of any motor having a rated capacity of five horsepower or more.	
<u>TYPE OF SERVICE</u> Single-phase and/or three-phase, 60 cycle, alternating current at the Cooperative's standard secondary voltages.	
RATE Customer Charge On-peak Energy per kWh Off-peak Energy per kWh	\$ 25.87 \$27.50 (I) .18782 0.02000 (d) (I) - .06128 0.06250 (d) (I)
WINTER SCHEDULE For the purpose of this tariff, the <u>on-peak</u> billing period for the months of October, <u>N</u> mber, December, January, February, March, & April is defined as 7:00 am to 11:00 and 5:00 pm to 9:00 pm, Monday through Friday. The <u>off-peak</u> billing period is defined as 9:00 pm to 7:00 am and 11:00 am to 5:00 pm, Monday through Friday. All weekends and holidays are <u>off-peak</u> .	
SUMMER SCHEDULE For the purpose of this tariff, the <u>on-peak</u> billing period for the months of May, June, July, August, & September is defined as 1:00 pm to 9:00 pm, Monday through Friday. The <u>off-peak</u> billing period is defined as 9:00 pm to 1:00 pm, Monday through Friday. All weekends and holidays are <u>off-peak</u> .	
MINIMUM MONTHLY CHARGE The minimum monthly charge shall be the minimum charge specified in the contract, or the minimum monthly customer charge, or \$0.75 per KVA or installed capacity, whichever is greater.	
FUEL ADJUSTMENT CHARGE All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.	
	Service on and after
DATE OF ISSUE: June 3, 2011 January 21, 2013 EFFECTIVE DATE: June 1,	2011 February 25, 2013

ISSUED BY: _____ President & C.E.O., 109 Bagby Park, Grayson, KY

Issued by authority of P.S.C. in Case No.2010-00502 dated May 31, 20112012-00426

GTAYSON RURAL ELECTRIC

C PERATIVE CORPORATION

CLASSIFICATION OF SERVICE SCHEDULE 11 SMALL COMMERCIAL TIME OF DAY (TOD) RATE PER UNIT TERMS OF PAYMENT The above rates are net, the gross being ten percent higher. In the event the current monthly bill is not paid within fifteen (15) days from the mailing date of the bill, the gross rates shall apply. METERING Necessary metering equipment will be furnished and maintained by the Cooperative which shall have the option of metering service supplied hereunder at either primary or secondary voltage. SERVICE PROVISIONS 1. Delivery Point. If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electrical equipment on the load side of the delivery point shall be owned and maintained by the consumer. If service is furnished at the Cooperative's primary voltage, the delivery point shall be the point of attachment of the Cooperative's primary line to the consumer's transformer 'ure unless otherwise specified on the contract for service. All wiring, pole lines, and other e, ... ical equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer. 2. Motors having a rated capacity in excess of five horsepower (5 h.p.) must be three-phase unless written permission has been obtained from the Cooperative. 3. In the event the Cooperative, in order to prevent voltage fluctuations or disturbances on its system, installs separate transformer or transformers to supply operating characteristics, such service will be metered and billed separately from the consumer's other service. The minimum monthly charge for separate service to welders, x-ray machines, etc., will be \$1.00 per kVA of installed transformer capacity instead of the minimum charge as set forth under the paragraph "Minimum Monthly Charge" of this schedule. ENERGY EMERGENCY CONTROL PROGRAM This tariff is subject to the Energy Emergency control Program as filed with the Kentucky Public Service Commission on February 23, 1981, in Administrative Case no. 240 and as approved by the Commission in its order of March 31, 1981.

DATE OF ISSUE: <u>June 3, 2011</u> January 21, 2013

Service on and after EFFECTIVE DATE: <u>June 1, 2011</u> February 25, 2013

ISSUED BY: _____President & C.E.O., 109 Bagby Park, Grayson, KY Issued by authority of P.S.C. in Case No. 2010-00502 dated May 31, 20112012-00426

GRAYSON RURAL ELECTRIC CCOPERATIVE CORPORATION

SCHEDULE12	2 (b) CLA	SSIFICATION OF SERVICE	
LARGE INDU	STRIAL SERVICE – LLF	5,000 TO 9,999 KVA	RATE PER UNIT
or greater than	ble to all members of the Coop n 4,999 KW but less than 10,0 s of the Cooperative that have	perative whose monthly contract demand is equal to 000 KW> All use is subject to the established rules been or may be adopted by its Board of Directors.	
An "IN under this sch		MENT" shall be executed by the member for service	
<u>TYPE OF SEF</u> Three- AGREEMENT	phase, 60 hertz, alternating	current as specified in the "INDUSTRIAL POWER	
Deman	<u>ONTH</u> ner Charge nd Charge per KW of Billing De / Charge per KWH	emand	\$1,131.19 10.50 .04373 0.4688 (d) (I)
	TION OF BILLING DEMAND onthly billing demand shall be	the greater of (A) or (B) listed below:	
(A)	The contract demand		
(B)		netered at the load center, shall be the highest v is used during any fifteen minute interval during the ow listed hours:	
	Months	Hours Applicable For Demand Billing - EST	
Octobe	er through April	7:00 a.m. to 12:00 Noon	
		5:00 p.m. to 10:00 p.m.	
May th	rough September	10:00 a.m. to 10:00 p.m.	
	UE: <u>June 3, 2011</u> January 21	EFFECTIVE DATE: June 1, 20	Service on and after 14 February 25, 2013

 $D_{\text{FILE}} \text{ OF ISSUE: } \frac{\text{June 3, 2011}}{\text{January 21, 2013}}$

President & C.E.O., 109 Bagby Park, Grayson, KY ISSUED BY: Issued by authority of P.S.C. in Case No. 2010-00502 dated May 31, 20112012-00426.

GRAYSON RURAL ELECTRIC C^ OPERATIVE CORPORATION

SCHEDULE 12 (c)	CLASSIFICATION OF SERVICE	
LARGE INDUSTRIAL SERVICE – LI	LF 10,000 KVA AND UNDER	RATE PER UNIT
<u>AVAILABILITY</u> Available to all members of th or greater than 10,000 KW. All use Cooperative that have been or may be	e Cooperative whose monthly contract demand is equal to is subject to the established rules and regulations of the e adopted by its Board of Directors.	
<u>CONDITION FOR SERVICE</u> An "INDUSTRIAL POWER AG under this schedule.	GREEMENT" shall be executed by the member for service	
<u>TYPE OF SERVICE</u> Three-phase, 60 hertz, alterr AGREEMENT".	nating current as specified in the "INDUSTRIAL POWER	
RATE PER MONTH Customer Charge Demand Charge per KW of Bi Energy Charge per KWH	illing Demand	\$1,131.19 10.50 .04268 0.04588 (d) (I)
<u> </u>	IAND hall be the greater of (A) or (B) listed below:	
(A) The contract demand		
(B) The kilowatt demand average rate at which current month during t	I, as metered at the load center, shall be the highest energy is used during any fifteen minute interval during the he below listed hours:	
Months	Hours Applicable For Demand Billing - EST	
October through April	7:00 a.m. to 12:00 Noon; 5:00 p.m. to 10:00 p.m.	
May through September	10:00 a.m. to 10:00 p.m.	
		Service on and after

DATE OF ISSUE: June 3, 2011 January 21, 2013

Service on and after EFFECTIVE DATE: June 1, 2011February 25, 2013

ED BY: R

President & C.E.O., 109 Bagby Park, Grayson KY

Issued by authority of P.S.C. in Case No. 2010-00502 dated May 31, 2011.2012-00426

FOR: ENTIRE AREA SERVED PSC NO.: 56 56TH REVISED SHEET NO.: 13.20 CANCELING PSC NO.: 45 45th REVISED SHEET NO.: 13.20

GRAYSON RURAL ELECTRIC

CLASSIFICATION OF SERVICE SCHEDULE 13 (b) RATE PER UNIT LARGE INDUSTRIAL SERVICE - HLF 5.000 TO 9.999 KVA AVAILABILITY Available to all members of the Cooperative whose monthly contract demand is equal to or greater than 5,000 KW but less than 10,000 KW. All use is subject to the established rules and regulations of the Cooperative that have been or may be adopted by its Board of Directors. CONDITION OF SERVICE An "INDUSTRIAL POWER AGREEMENT" shall be executed by the member for service under this schedule. TYPE OF SERVICE Three-phase, 60 hertz, alternating current as specified in the "INDUSTRIAL POWER AGREEMENT". RATE PER MONTH Customer Charge \$1.131.19 Demand Charge per KW of Billing Demand 7.23 Energy Charge per KWH .04373 0.04688 (d)(l) **ERMINATION OF BILLING DEMAND** Γ The monthly billing demand shall be the greater of (A) or (B) listed below: (A) The contract demand (B) The ultimate consumer's highest demand, during the current month or preceding eleven months, coincident with the load center's peak demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month (and adjusted for power factor as provided herein): Hours Applicable For Demand Billing - EST Months October through April 7:00 a.m. to 12:00 Noon 5:00 p.m. to 10:00 p.m. 10:00 a.m. to 10:00 p.m. May through September Service on and after D. J OF ISSUE June 3, 2011 January 21, 2013 EFFECTIVE DATE: June 1, 2011 February 25, 2013

ISSUED BY: _____ President & C.E.O., 109 Bagby Park, Grayson, KY Issued by authority of P.S.C. in Case No. 2010-00502 dated May 31, 20112012-00426.

GRAYSON RURAL ELECTRIC

SCHEDULE 13 (c)	CLASSIFICATION OF SERVICE	
LARGE INDUSTRIAL SERVICE – HL	.F 10,000 KVA AND OVER	RATE PER UNIT
<u>AVAILABILITY</u> Available to all members of the or greater than 10,000 KW. All use Cooperative that have been or may be	e Cooperative whose monthly contract demand is equal to is subject to the established rules and regulations of the adopted by its Board of Directors.	
CONDITION OF SERVICE An "INDUSTRIAL POWER AG under this schedule.	REEMENT" shall be executed by the member for service	
<u>TYPE OF SERVICE</u> Three-phase, 60 hertz, alterna AGREEMENT".	ating current as specified in the "INDUSTRIAL POWER	
RATE PER MONTH Customer Charge Demand Charge per KW of Bil Energy Charge per KWH	ling Demand	\$1,131.19 7.23 .04268 0.04588 (d) (l)
<u>F</u> <u>SRMINATION OF BILLING DEMA</u> The monthly billing demand sh	AND all be the greater of (A) or (B) listed below:	
(A) The contract demand		
eleven months, coincident with the loa is the highest average rate at which	's highest demand, during the current month or preceding d center's peak demand. The load center's peak demand energy is used during any fifteen minute interval in the d adjusted for power factor as provided herein):	
<u>Months</u> October through April	Hours Applicable For <u>Demand Billing - EST</u> 7:00 a.m. to 12:00 Noon	
	5:00 p.m. to 10:00 p.m.	
May through September	10:00 a.m. to 10:00 p.m.	
DATE OF ISSUE: <u>June 3, 2011</u> Janu	ary 21, 2013 EFFECTIVE DATE: June 1, 20	Service on and after 11 February 25, 2013

ISSUED BY: _____ President & C.E.O., 109 Bagby Park, Grayson, KY Issued by authority of P.S.C. in Case No.-2010-00502 dated May 31, 20112012-00426.

GRAYSON RURAL ELECTRIC

SCHEDULE 14 (b)	CLASSIFICATION OF SERVICE	
LARGE INDUSTRIAL SERVICE -	MLF 5,000 TO 9,999 KVA	RATE PER UNIT
or greater than 5,000 KW but less	the Cooperative whose monthly contract demand is equal to than 10,000 KW. All use is subject to the established rule that have been or may be adopted by its Board of Directors.	
CONDITION OF SERVICE An "INDUSTRIAL POWER under this schedule.	AGREEMENT" shall be executed by the member for service	e
<u>TYPE OF SERVICE</u> Tree-phase, 60 hertz, alte AGREEMENT''.	rnating current as specified in the "INDUSTRIAL POWEF	R
RATE PER MONTH Customer Charge Demand Charge per KW of Demand Charge per KW for In Excess of Contract D Energy Charge per KWH	r Billing Demand	\$1,136.37 7.23 10.50 .04373 0.04688 (d) (I
demand. Excess demand occurs current month, coincident with the l center's peak demand is highest av	tt demand) shall be the contract demand plus any excess when the ultimate consumer's highest demand during the oad center's peak, exceeds the contract demand. The load rerage rate at which energy is used during any fifteen-minute for each month and adjusted for power factor as provided	
Months	Hours Applicable For Demand Billing - EST	
October through April	7:00 a.m. to 12:00 Noon	
	5:00 p.m. to 10:00 p.m.	
May through September	10:00 a.m. to 10:00 p.m.	
		Service on and after

Dr. _ OF ISSUE: <u>June 3, 2011</u> January 21, 2013

EFFECTIVE DATE: June 1, 2011 February 25, 2013

ISSUED BY: _____ President & C.E.O., 109 Bagby Park, Grayson, KY Issued by authority of P.S.C. in Case No.2010-00502 dated May 31, 2011 2012-00426.

FOR: ENTIRE AREA SERVED PSC NO.: 56 56TH REVISED SHEET NO.: 14.40 CANCELING PSC NO.: 45 45th REVISED SHEET NO.: 14.40

GRAYSON RURAL ELECTRIC

CLASSIFICATION OF SERVICE SCHEDULE 14 (c) LARGE INDUSTRIAL SERVICE - MLF 10.000 KVA AND OVER RATE PER UNIT AVAILABILITY Available to all members of the Cooperative whose monthly contract demand is equal to or greater than 10.000 KW. All use is subject to the established rules and regulations of the Cooperative that have been or may be adopted by its Board of Directors. CONDITION OF SERVICE An "INDUSTRIAL POWER AGREEMENT" shall be executed by the member for service under this schedule. TYPE OF SERVICE Three-phase, 60 hertz, alternating current as specified in the "INDUSTRIAL POWER AGREEMENT". RATE PER MONTH Customer Charge \$1,131.19 Demand Charge per KW of Contract Demand 7.23 Demand Charge per KW for Billing Demand In Excess of Contract Demand 10.50 Energy Charge per KWH -04268 0.04588(d)(I) **BILLING DEMAND** The billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the ultimate consumer's highest demand during the current month, coincident with the load center's peak, exceeds the contract demand. The load center's peak demand is highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein: Hours Applicable For **Demand Billing - EST** Months 7:00 a.m. to 12:00 Noon October through April 5:00 p.m. to 10:00 p.m. May through September 10:00 a.m. to 10:00 p.m. Service on and after

Dr. _ OF ISSUE: <u>June 3, 2011</u> January 21, 2013

EFFECTIVE DATE: June 1, 2011 February 25, 2013

ISSUED BY: _____ President & C.E.O., 109 Bagby Park, Grayson, KY Issued by authority of P.S.C. in Case No. 2010-00502 dated May 31, 2011 2012-00426

FOR: ENTIRE AREA SERVED REVISED SHEET 15.10 PSC NO. 23 CANCELLING ORIGINAL SHEET NO.15.10 PSC NO. 42

GRAYSON RURAL ELECTRIC COOPERATIVE CORPORATION

SCHEDULE 15	CLASSIFICATIC	IN OF SERVICE		
RESIDENTIAL DEMAND & ENEF	RGY RATE			RATE PER UNIT
Availability Available to members of the C subject to established rules and r obtained prior to the installation horsepower or more.	egulations. Appro	oval of the Cooperative must	t be	
<u>TYPE OF SERVICE</u> Single-phase and/or three-phas standard secondary voltages.	e, 60 cycle, altern	ating current at the Cooperativ	ve's	
RATE Customer Charge Energy Charge per kWh Demand Charge per kW				\$ 15.52 20.00 (I) .06458 0.06818 (d) (I) 4 .38 4.62 (I)
MINIMUM MONTHLY CHARGE The minimum monthly charge contract, or the minimum monthly capacity, whichever is greater.				
FUEL ADJUSTMENT CHARGE All rates are applicable to the decreased by an amount per kWi billed by the wholesale power s allowance for line losses will not ex average of such losses. This Fue as set out in 807 KAR 5:056.	n equal to the fuel supplier plus an a kceed 10% and is	adjustment amount per kWh allowance for line losses. based on a twelve-month mov	n as The ving	
D^	lanuary 21, 2013	EFFECTIVE DATE: <u>June 1</u>	, <mark>20</mark> 1	Service on and after <u>14 February 25, 2013</u>

ISSUED BY: _____ President & C.E.O., 109 Bagby Park, Grayson, KY

Issued by authority of P,S.C. in Case No. 2010-00502 dated May 31, 20112012-00426

FOR: ENTIRE AREA SERVED REVISED SHEET 15.10 PSC NO. 23 CANCELLING ORIGINAL SHEET NO.15.10 PSC NO. 42

GRAYSON RURAL ELECTRIC COOPERATIVE CORPORATION

SCHEDULE 15

CLASSIFICATION OF SERVICE

RESIDENTIAL DEMAND & ENERGY RATE	RATE PER UNIT
<u>TERMS OF PAYMENT</u> The above rates are net, the gross being ten percent higher. In the event the current monthly bill is not paid within fifteen (15) days from the mailing date of the bill, the gross rates shall apply.	
METERING Necessary metering equipment will be furnished and maintained by the Cooperative which shall have the option of metering service supplied hereunder at either primary or secondary voltage.	
SERVICE PROVISIONS 1. Delivery Point. If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electrical equipment on the load side of the delivery point shall be owned and maintained by the consumer. If service is furnished at the Cooperative's primary voltage, the delivery point shall be the point of attachment of the Cooperative's primary line to the consumer's transformer structure unless otherwise specified on the contract for service. All wiring, pole lines, and o' electrical equipment (except metering equipment) on the load side of the delivery point s, be owned and maintained by the consumer.	
 Motors having a rated capacity in excess of five horsepower (5 h.p.) must be three-phase unless written permission has been obtained from the Cooperative. 	
3. In the event the Cooperative, in order to prevent voltage fluctuations or disturbances on its system, installs separate transformer or transformers to supply operating characteristics, such service will be metered and billed separately from the consumer's other service. The minimum monthly charge for separate service to welders, x-ray machines, etc., will be \$1.00 per kVA of installed transformer capacity instead of the minimum charge as set forth under the paragraph "Minimum Monthly Charge" of this schedule.	
ENERGY EMERGENCY CONTROL PROGRAM This tariff is subject to the Energy Emergency control Program as filed with the Kentucky Public Service Commission on February 23, 1981, in Administrative Case no. 240 and as approved by the Commission in its order of March 31, 1981.	
S Dr., <u>E</u> OF ISSUE: <u>June 3, 2011</u> January 21, 2013 EFFECTIVE DATE: <u>June 1, 2011</u>	Service on and after February 25, 2013

ISSUED BY: _____ President & C.E.O., 109 Bagby Park, Grayson, KY

Issued by authority of P,S.C. in Case No. 2010-00502 dated May 31, 20112012-00426

FOR: ENTIRE AREA SERVED REVISED SHEET NO. 16.10 PSC NO. 23 CANCELLING ORIGINAL SHEET NO.16.10 PSC NO.42

GRAYSON RURAL ELECTRIC

SCHEDULE 16	CLASSIFICATIO	N OF SERVICE		
SMALL COMMERCIAL DEMAND	& ENERGY RATI	Ξ		RATE PER UNIT
<u>Availability</u> Available to members of the Coo KVA, subject to established rules a be obtained prior to the installatio horsepower or more.	nd regulations. A	pproval of the Cooperativ	/e must	
<u>TYPE OF SERVICE</u> Single-phase and/or three-phase standard secondary voltages.	e, 60 cycle, alterna	ating current at the Coope	erative's	
RATE Customer Charge Energy Charge per kWh Demand Charge per kW				\$ 25.87 27.50 (I) .06169 0.6558 (d) (I) 5.76 6.12288 (I)
MINIMUM MONTHLY CHARGE The minimum monthly charge contract, or the minimum monthly capacity, whichever is greater.				
FUEL ADJUSTMENT CHARGE All rates are applicable to the F decreased by an amount per kWh billed by the wholesale power su allowance for line losses will not exc average of such losses. This Fuel as set out in 807 KAR 5:056.	equal to the fuel upplier plus an a ceed 10% and is l	adjustment amount per allowance for line losses based on a twelve-month	kWh as s. The moving	
				Service on and after
D^	nuary 21, 2013	EFFECTIVE DATE: Jui	ne 1, 201	
ISSUED BY:		President & C.E.O., 1	09 Bagb	y Park, Grayson, KY

Issued by authority of P.S.C. in Case No. 2010-00502 dated May 31, 2011 2012-00426

FOR: ENTIRE AREA SERVED REVISED SHEET NO. 16.10 PSC NO. 23 CANCELLING ORIGINAL SHEET NO.16.10 PSC NO.42

GRAYSONRURAL ELECTRIC

SCHEDULE 16

CLASSIFICATION OF SERVICE

SMALL COMMERCIAL DEMAND & ENERGY RATE		RATE PER UNIT
<u>TERMS OF PAYMENT</u> The above rates are net, the gross being ten percer monthly bill is not paid within fifteen (15) days from the ma shall apply.		
<u>METERING</u> Necessary metering equipment will be furnished a which shall have the option of metering service supplie secondary voltage.		
SERVICE PROVISIONS 1. Delivery Point. If service is furnished at secondary vo metering point unless otherwise specified in the contract for so other electrical equipment on the load side of the delivery po by the consumer.	service. All wiring, pole lines and	
If service is furnished at the Cooperative's primary voltag be the point of attachment of the Cooperative's primary line t structure unless otherwise specified on the contract for servic ot - electrical equipment (except metering equipment) on the s. pe owned and maintained by the consumer.	o the consumer's transformer ce. All wiring, pole lines, and	
Motors having a rated capacity in excess of five horse unless written permission has been obtained from the		
3. In the event the Cooperative, in order to prevent volta- its system, installs separate transformer or transformers to su such service will be metered and billed separately from the or minimum monthly charge for separate service to welders, x-r kVA of installed transformer capacity instead of the minimum paragraph "Minimum Monthly Charge" of this schedule.	upply operating characteristics, consumer's other service. The ray machines, etc., will be \$1.00 per	
ENERGY EMERGENCY CONTROL PROGRAM This tariff is subject to the Energy Emergency Kentucky Public Service Commission on February 23, 1981, as approved bye the Commission in its order of March 31, 19	, in Administrative Case no. 240 and	
	Service on ar	
D. <i>E</i> OF ISSUE: <u>June 3, 2011</u> January 21, 2013 E	EFFECTIVE DATE: <u>June 1, 2011</u>	<u>February 25, 2013</u>
ISSUED BY:	President & C.E.O., 109 Bagby	Park, Grayson, KY

Issued by authority of P.S.C. in Case No. 2010-00502 dated May 31, 2011 2012-00426

FOR: ENTIRE AREA SERVED

PSC NO.: 34 3nd 4th REVISED SHEET NO: 17.10 CANCELLING -2rd 3rd REVISED SHEET NO: 17.10

YSON RURAL ELECTRIC C CUJPERATIVE CORPORATION

PSC NO.: 23

SCHE	EDULE 17	CLASSIFICATION OF	SERVICE	
WATE	ER PUMPING SERVICE			RATE PER UNIT
<mark>Avail</mark> a Availa	<u>ability</u> ble for water pumping service ir	n areas served by the Co	operative.	
Cons sched sched	lule. Consumer, having selec	ted one schedule, will α 2) consecutive months, ι	dule or any other applicable rate continue to be billed under such unless there should be a material	
<u>Rate</u>	\$41.39 .11922 0.13605 (d) (l) .06201 -0.07000 (d) (l)			
<u>On - F</u>	Peak Hours and Off-Peak Hou	rs		
	eak Hours May through September October through April eak Hours	7:00 a.n	n. to 10:00 p.m. EST n. to 12:00 noon EST n. to 10:00 p.m. EST	
	May through September October through April p.m. to 7:00 a.m. EST		n. to 10:00 a.m. EST on to 5:00 p.m. EST	
The n minim			specified in the contract, or the f installed transformer capacity,	
All rat an an power 10% a	nount per kWh equal to the fue supplier plus an allowance for	el adjustment amount pe line losses. The allowar hth moving average of s	ay be increased or decreased by r kWh as billed by the wholesale nee for line losses will not exceed such losses. This Fuel Clause is 5:056.	
DATE	OF ISSUE: <u>June 3, 2011</u> Jan	uary 21, 2013	EFFECTIVE DATE: <u>June 1, 2</u> (Service on and after 011 February 25, 2013

President & C.E.O., 109 Bagby Park, Grayson, KY ISSUED BY:_ Issued by authority of P.S.C. in Case No. 2008-00502 dated May 31, 20112012-00426

PSC NO.: 34 3nd4th REVISED SHEET NO: 17.10 CANCELLING -2nd 3rd REVISED SHEET NO: 17.10

PSC NO: 23

GRAYSON RURAL ELECTRIC (PERATIVE CORPORATION

SCHEDULE 17 (a)	CLASSIFICATION C	OF SERVICE	
			RATE PER UNIT
<u>Terms of Payment</u> The above rates are net, the gros bill is not paid within fifteen (15) of shall apply.			
<u>Rules and Regulations</u> Service will be furnished under the and conditions.	e Cooperative's general	rules and regulations	or terms
Energy Emergency Control Prog This tariff is subject to the Ene Lucky Energy Regulatory Con February 23, 1981 in Administrativ Order of March 31, 1981.	rgy Emergency Contr mmission (now the Pu	ublic Service Commis	sion) on
DATE OF ISSUE: June 3, 2011 Jan	uary 21. 2013	EFFECTIVE DATE:	une 1, 2011 February 25, 2013

President & C.E.O., 109 Bagby Park, Grayson, KY Issued by authority of P.S.C. in Case No. 2008-00502 dated May 31, 2011 2012-00426

GRAYSON RURAL ELECTRIC

SCHEDULE 18

CLASSIFICATION OF SERVICE

GENERAL SERVICE RATE		RATE PER UNIT
<u>AVAILABILITY</u> Available for camps, barns, garages, outbuildings, domestic pumping stations, and unocc dwellings in areas served by the Cooperative, that are not eligible to be classified as perma residential and small commercial uses subject to established rules and regulations. Appro the Cooperative must be obtained prior to the installation of any motor having a rated cap of five horsepower or more.	anent val of	
<u>TYPE OF SERVICE</u> Single-phase and/or three-phase, 60 cycle, alternating current at the Cooperative's star secondary voltages.	ndard	
RATE Customer Charge Energy Charge		\$ 20.69 22.50 (I) 10427 0.13620 (d) (I)
<u>MUM MONTHLY CHARGE</u> The minimum monthly charge shall be the minimum charge specified in the contract, or minimum monthly customer charge, or \$0.75 per KVA or installed capacity, whichever greater.	or the ver is	
FUEL ADJUSTMENT CHARGE All rates are applicable to the Fuel Adjustment Clause and may be increased or decrease an amount per kWh equal to the fuel adjustment amount per kWh as billed by the whol power supplier plus an allowance for line losses. The allowance for line losses will not ex 10% and is based on a twelve-month moving average of such losses. This Fuel Clau subject to all other applicable provisions as set out in 807 KAR 5:056.	esale (ceed	
DATE OF ISSUE: <u>June 3, 2011</u> January 21, 2013 EFFECTIVE DATE: <u>June</u>	1, 20	Service on and after 11-February 25, 2013
ISSUED BY: President & C.E.O., 10	9 Bagl	oy Park, Grayson, KY

Issued by authority of P.S.C. in Case No.-2010-00502 dated May 31, 2011-2012-00426

GRAYSON RURAL ELECTRIC

SCHEDULE 18

CLASSIFICATION OF SERVICE

GENERAL SERVICE RATE		RATE PER UNIT
<u>Terms of Payment</u> The above rates are net, the gross being 10% higher. In bill is not paid within fifteen (15) days from the mailing of shall apply.		
<u>Rules and Regulations</u> Service will be furnished under the Cooperative's genera and conditions.	I rules and regulations or terms	
Energy Emergency Control Program This tariff is subject to the Energy Emergency Contr Kentucky Energy Regulatory Commission (now the Pr February 23, 1981 in Administrative Case No. 240 and a Order of March 31, 1981.	ublic Service Commission) on	
DATE OF ISSUE: <u>June 3, 2011</u> January 21, 2013	EFFECTIVE DATE: <u>June 1, 20</u>	Service on and after 11 February 25, 2013
ISSUED BY:	President & C.E.O., 109 Bagt	ov Park. Gravson, KY

Issued by authority of P.S.C. in Case No.-2010-00502 dated May 31, 2011-2012-00426

FOR: ENTIRE AREA SERVED REVISED SHEET NO. 20.10 PSC NO. 23 CANCELLING ORIGINAL SHEET NO. 20.10 PSC NO.42

GRAYSON RURAL ELECTRIC

SCHEDULE 20	CLASSIFICATIO	ON OF SERVICE	
RESIDENTIAL INCLINING BLOC	K RATE		RATE PER UNIT
AVAILABILITY Available to members of the C subject to established rules and re obtained prior to the installation horsepower or more.	egulations. Appro	-	
<u>TYPE OF SERVICE</u> Single-phase and/or three-p Cooperative's standard secondary	· •	, alternating current at the	
RATE Customer Charge First 300 kWh Next 200 kWh All Over 500 kWh			\$ 10.35 \$15.00 (I) .07323 0.07503 (d) (I) .08875 0.09003 (d) (I) .13531 0.14003 (d) (I)
MINIMUM MONTHLY CHARGE The minimum monthly charge contract, or the minimum monthly capacity, whichever is greater.		nimum charge specified in the e, or \$0.75 per KVA or installed	
FUEL ADJUSTMENT CHARGE All rates are applicable to the F decreased by an amount per kWh billed by the wholesale power se allowance for line losses will not moving average of such losses. provisions as set out in 807 KAR 55	equal to the fuel upplier plus an a exceed 10% an This Fuel Clause	llowance for line losses. The d is based on a twelve-month	
D [™] E OF ISSUE: <u>June 3, 2011 J</u>	<u>anuary 21, 2013</u>	EFFECTIVE DATE: <u>June 1, 2</u> 4	Service on and after 11 February 25, 2013
ISSUED BY:		President & C.E.O., 109 Bag	gby Park, Grayson, KY

Issued by authority of P.S.C. in Case No. 2010-00502 dated May 31, 20112012-00426

FOR: ENTIRE AREA SERVED REVISED SHEET NO. 20.10 PSC NO. 23 CANCELLING ORIGINAL SHEET NO. 20.10 PSC NO.42

GRAYSON RURAL ELECTRIC

SCHEDULE 20

CLASSIFICATION OF SERVICE

RESIDENTIAL INCLINING BLOCK RATE	RATE PER UNIT
TERMS OF PAYMENT The above rates are net, the gross being ten percent higher. In the event the current monthly bill is not paid within fifteen (15) days from the mailing date of the bill, the gross rates shall apply.	
METERING Necessary metering equipment will be furnished and maintained by the Cooperative which shall have the option of metering service supplied hereunder at either primary or secondary voltage.	
$\frac{\text{SERVICE PROVISIONS}}{1. Delivery Point. If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electrical equipment on the load side of the delivery point shall be owned and maintained by the consumer. If service is furnished at the Cooperative's primary voltage, the delivery point shall be the point of attachment of the Cooperative's primary line to the consumer's transformer structure unless otherwise specified on the contract for service. All wiring, pole lines, and of the delivery point (except metering equipment) on the load side of the delivery point side of the delivery poi$	
Motors having a rated capacity in excess of five horsepower (5 h.p.) must be three-phase unless written permission has been obtained from the Cooperative.	
3. In the event the Cooperative, in order to prevent voltage fluctuations or disturbances on its system, installs separate transformer or transformers to supply operating characteristics, such service will be metered and billed separately from the consumer's other service. The minimum monthly charge for separate service to welders, x-ray machines, etc., will be \$1.00 per kVA of installed transformer capacity instead of the minimum charge as set forth under the paragraph "Minimum Monthly Charge" of this schedule.	
ENERGY EMERGENCY CONTROL PROGRAM This tariff is subject to the Energy Emergency control Program as filed with the Kentucky Public Service Commission on February 23, 1981, in Administrative Case no. 240 and as approved by the Commission in its order of March 31, 1981.	

Г Е OF ISSUE: <u>June 3, 2011</u> January 21, 2013 EFFECTIVE DATE: <u>June 1, 2011</u> February 25, 2013

ISSUED BY:

_____President & C.E.O., 109 Bagby Park, Grayson, KY

Issued by authority of P.S.C. in Case No. 2010-00502 dated May 31, 20112012-00426

Official Notice

Grayson Rural Electric Cooperative Corporation, with its principal office at Grayson Kentucky, and with its address as 109 Bagby Park, Grayson, KY 41143, intends to file with Kentucky Publix Service Commission in Case NO. 2012-00426 an application to adjust its retail rates and charges. This Adjustment will result in a general rate increase to the member-consumers other than the rates in this application.

The rates proposed in this application are the rates proposed by Grayson Rural Electric Cooperative Corporation. However, the Kentucky Public Service Commission may order rates to be charged that differ from these proposed rates. Such action may result in rates for consumers other than the rates in this application.

Any corporation, association, body politic, or person may by motion within thirty (30) days after publication or mailing of notice of the proposed rate charges request leave to intervene. The motion shall be submitted the Public Service Commission, 211 Soward Boulevard, P.O. Box 615, Frankfort, Kentucky 40602, and shall set forth the grounds for the request including the status and interest of the party. Any person who has been granted intervention by the Commission may obtain copies of the rate application and any other filings made by the utility by contacting Don Combs, Grayson Rural Electric Cooperative Corporation, 109 Bagby Park, Grayson, Kentucky 41143.

Any person may examine the rate application and any other filings made by utility at the office of Grayson Rural Electric Cooperative Corporation or at the Commission's office.

Grayson Rural Electric Cooperative 109 Bagby Park Grayson, Kentucky 41143 606-474-5136 Kentucky Public Service Commission 211 Soward Boulevard Frankfort, Kentucky 40602 502-564-3930 The amount and percent of increase are listed below:

<u>Rate Schedule</u>	Increase <u>Amount</u>	Percent Increase
Schedule I - Farm and Home	\$ 1,627,083	8.86%
Schedule 2 - Small Commercial	\$ 189,160	10.23%
Schedule 3, Off-Peak Marketing Rate	\$ 14,925	8.46%
Schedule 4 - Large Power	\$ -	0.00%
Schedule 5 - Street Lighting	\$ 378	4.07%
Schedule 6 - Security Lights	\$ 27,622	5.09%
Schedule 7 - All Electric Schools	\$ 29,009	6.00%
Schedule 10 - Residential Time of Day	\$ 135	3.09%
Schedule 14(a) - Large Industrial Service	\$ -	0.00%
Schedule 17 - Water Pumping Service	\$ 99	8.08%
Schedule 18 - General Service Rate	\$ 174,696	21.02%
Schedule 19 - Temporary Service	\$ -	0.00%
Schedule 20 - Residential Inclining Block	\$ 688.93	12.86%
Schedule 22 - Net Metering	\$ -	0.00%
Total Increase		7.89%

The effect of the proposed rates on the average monthly bill by rate class is listed below:

Rate Schedule	Increase Amount		Percent Increase
Schedule I - Farm and Home	\$	10.83	8.90%
Schedule 2 - Small Commercial	\$	14.05	10.2%
Schedule 3, Off-Peak Marketing Rate	\$	11.75	8.50%
Schedule 4 - Large Power	\$	-	0%
Schedule 5 - Street Lighting	\$	0.43	4.07%
Schedule 6 - Security Lights	\$	0.55	5.09%
Schedule 7 - All Electric Schools	\$	268.60	6.00%
Schedule 10 - Residential Time of Day	\$	6.72	3.09%
Schedule 14(a) - Large Industrial Service	\$	-	0%
Schedule 17 - Water Pumping Service	\$	8.23	8.08%
Schedule 18 - General Service Rate	\$	57.04	21.02%
Schedule 19 - Temporary Service	\$	-	0%
Schedule 20 - Residential Inclining Block	\$	5.39	12.86%
Schedule 22 - Net Metering	\$	-	0%

The present and proposed rate structures of Grayson Rural Electric Cooperative are listed below:

Rate Schedule		Present <u>Rates</u>	Proposed <u>Rates</u>		Percent Increase
Schedule I - Farm and Home					
Customer Charge	\$ \$	10.35	\$	15.00	44.93%
Energy Charge	\$	0.10427	\$	0.11003	5.52%
Schedule 2 - Small Commercial					
Customer Charge	\$	25.87	\$	27.50	6.30%
Energy Charge		0.09608		0.10679	11.15%
Schedule 3, Off-Peak Marketing Rate					
Customer Charge	\$	10.35	\$	15.00	44.93%
On-Peak Energy Rate	\$ \$	0.10427	\$	0.11003	5.52%
Off-Peak Energy Rate	\$	0.06256	\$	0.06602	5.53%
Schedule 5 - Street Lighting					
175 Watt Lamp	\$	10.57	\$	11.00	4.07%
Schedule 6 - Security Lights					
7.000 Lument MV	\$	10.23	\$	10.75	5.08%
10,000 Lument MV	\$ \$	12.88	\$	13.50	4.81%
Flood lights	\$	18.78	\$	19.75	5.17%
<u> Schedule 7 - All Electric Schools</u>					
Customer Charge	\$	31.04	\$	31.04	0.00%
Demand Charge	\$ \$	6.21	\$	6.50	4.67%
Energy Charge	\$	0.06941	\$	0.07390	6.47%
Schedule 10 - Residential Time of Day					
Customer Charge	\$	15.52	\$	19.75	27.26%
On-Peak Energy Rate	\$ \$ \$	0.19888	\$	0.20000	0.56%
Off-Peak Energy Rate	\$	0.06128	\$	0.06250	1.99%
Schedule 17 - Water Pumping Service					
Customer Charge	\$	41.39	\$	41.39	0.00%
On-Peak Energy Rate	\$ \$ \$	0.11922	\$	0.13605	14.12%
Off-Peak Energy Rate	\$	0.06210	\$	0.07000	12.72%

		Present <u>Rates</u>	Proposed <u>Rates</u>		Percent Increase
Schedule 18 - General Service Rate					
Customer Charge	\$	20.69	\$	22.50	8.75%
Energy Charge	\$	0.10427	\$	0.13620	30.62%
Schedule 20 - Residential Inclining Block					
Customer Charge	\$ \$ \$	10.35	\$	15.00	44.93%
First 300 kwh	\$	0.07323	\$	0.07503	2.46%
Next 200 kwh	\$	0.08875	\$	0.09003	1.44%
All over 500 kwh	\$	0.13531	\$	0.14003	3.49%
Schedule 11 - Small Commercial Time of Day					
Customer Charge	\$	25.87	\$	27.50	6.30%
On-Peak Energy Rate	\$ \$	0.18782	\$	0.20000	6.48%
Off-Peak Energy Rate	\$	0.06128	\$	0.06250	1.99%
Schedule 12 (b) Large Industrial Service-LLF					
Customer Charge	\$	1,131.19	\$	1,131.19	0.00%
Demand Charge	\$ \$ \$	10.50	\$	10.50	0.00%
Energy Charge	\$	0.04373	\$	0.04688	7.21%
Schedule 12 (c) Large Industrial Service-LLF					
Customer Charge	\$	1,131.19	\$	1,131.19	0.00%
Demand Charge	\$ \$ \$	10.50	\$	10.50	0.00%
Energy Charge	\$	0.04268	\$	0.04588	7.50%
Schedule 13 (b) Large Industrial Service-HLF					
Customer Charge	\$	1,131.19	\$	1,131.19	0.00%
Demand Charge	\$	7.23	\$	7.23	0.00%
Energy Charge	\$	0.04373	\$	0.04688	7.21%
Schedule 13 (c) Large Industrial Service-HLF					
Customer Charge	\$	1,131.19	\$	1,131.19	0.00%
Demand Charge	\$ \$ \$	7.23	\$	7.23	0.00%
Energy Charge	\$	0.04266	\$	0.04588	7.55%

	Present <u>Rates</u>		Proposed <u>Rates</u>		Percent <u>Increase</u>		
Schedule 14 (b) Large Industrial Service-HLF							
Customer Charge	\$	1,136.37	\$	1,136.37	0.00%		
Contract Demand Charge	\$	7.23	\$	7.23	0.00%		
Excess Demand Charge	\$ \$	10.50	\$	10.50	0.00%		
Energy Charge	\$	0.04373	\$	0.04688	7.21%		
Schedule 14 (c) Large Industrial Service-HLF							
Customer Charge	\$	1,131.37	\$	1,131.37	0.00%		
Contract Demand Charge	\$ \$	7.23	\$	7.23	0.00%		
Excess Demand Charge	\$	10.50	\$	10.50	0.00%		
Energy Charge	\$	0.04268	\$	0.04588	7.50%		
Schedule 15 Residential Demand & Energy Rate							
Customer Charge	\$	15.52	\$	20.00	28.87%		
Energy Charge per kWh	\$	0.06458	\$	0.06818	5.58%		
Demand Charge per kW	\$	4.38000	\$	4.62000	5.48%		
Schedule 16 Small Commercial Demand & Energy Rate							
Customer Charge	\$	25.87	\$	27.50	6.30%		
Energy Charge per kWh	\$	0.06169	\$	0.06558	6.30%		
Demand Charge per kW	\$	5.76000	\$	6.12288	6.30%		

1 2 3 4	2 Case No. 2012-00xxx 3 Revenue Analysis 4 May 31, 2012						Exhiu page 1 of Witness: Jim Adkins			
5 6				Percent	Normalized	Percent		Percent		
7	Rate	Kwh	Test Year	of	Case No.	of	Proposed	of	Increas	e
8	Schedule	Useage	Revenue	Total	2010-00502	Total	Revenue	Total	Amount	Percent
9										
10										
11	Schedule I, Farm and Home	161,238,331	\$18,349,770	70%	\$18,367,201	70%	\$19,994,285	71%	\$1,627,083	8.9%
12	Schedule 2, Small Commercial	15,613,032	1,846,725	7%	1,848,414	7%	2,037,573	7%	189,160	10.2%
13	Schedule 3, Off-Peak Marketing Rate	1,747,542	175,687	1%	176,467	1%	191,394	1%	14,927	8.5%
14	Schedule 4, Large Power	25,945,398	2,302,768	9%	2,303,813	9%	2,303,813	8%	0	0.0%
15	Schedule 5, Street Lighting	66,000	9,302	0%	9,302	0%	9,680	0%	378	4.1%
16	Schedule 6, Security Lights	4,041,369	537,276	2%	542,542	2%	570,164	2%	27,622	5.1%
17	Schedule 7, All Electric Schools	5,266,280	483,477	2%	483,477	2%	512,486	2%	29,009	6.0%
18	Schedule 10, Residential Time of Day	42,060	4,406	0%	4,360	0%	4,495	0%	135	3.1%
19	Schedule 14A, Large Industrial Service	25,068,000	1,553,009	6%	1,553,283	6%	1,553,283	6%	0	0.0%
20	Schedule 17, Water Pumping Service	8,160	1,365	0%	1,223	0%	1,322	0%	99	8.1%
21	Schedule 18, General Service Rate	4,471,609	825,948	3%	831,102	3%	1,005,798	4%	174,696	21.0%
22	Schedule 19, Temporary Service	164,872	34,050	0%	35,038	0%	35,038	0%	0	0.0%
23	Schedule 20, Residential Inclining Block	50,226	5,355	0%	5,358	0%	6,047	0%	689	12.9%
24	Schedule 22, Net Metering	7,901	768	0%	768	0%	768	0%	0	0.0%
25	Envirowatts	92,400	2,610	0%	2,610	0%	2,610	0%	0	0.0%
26	Rounding differences					_			0	
27	-					_				
28	Total from base rates	243,823,180	26,132,515	100%	\$26,164,958	100%	\$28,228,756	100%_	\$2,063,798	7.9%
29				-	All and a second	_				
30	Fuel adjustment billed		(122,658)							
31	Environmental surcharge billed		2,247,065							
32	<u> </u>	-	\$28,256,923	•						
33	Increase				<u>\$32,442</u>		<u>\$2,063,798</u>			
34										
35										
36										
37										

Grayson Rural Electric Cooperative Case No. 2012-00xxx Billing Analysis May 31, 2012 Exhibit J page 3 of Witness: Jim Adkins .

Schedule 2 - Small Commercial

		Test	Normalized			
	Billing	Year	Case No. 2010-00502		Proposed	
Description	Determinants	Revenues	Rates	Revenues	Rates	Revenues
Customer Charge	13,464	\$348,314	\$25.87	\$348,314	\$ 27.50	\$370,260
Energy charge	15,613,032	1,498,411	\$0.09608	1,500,100	\$0.10679	1,667,313
				0	<u>-</u> .	0
Total from base rates		1,846,725	:	\$1,848,414	z :	\$2,037,573
Fuel adjustment Environmental surcharge		(9,090) 162,518				
Total revenues		\$2,000,152				
Amount Percent				\$1,689 0.1%		\$189,160 10.2%
Average monthly bill Amount Percent		\$137.16		\$137.29 \$0.13 0.1%	,	\$151.33 \$14.05 10.2%

Grayson Rural Electric Cooperative

SCHEDULE 21 PREPAY METERING PROGRAM

STANDARD RIDER

This Prepay Electric Service is a rider to Rate Schedule 1 Domestic Farm & Home Service and Rate Schedule 18, General Service.

AVAILABILITY OF SERVICE

All Rate Schedule 1 (Domestic-Farm & Home Service) and Rate Schedule 18 (General Service) accounts, excluding accounts on levelized budget billing, auto draft, net metering, accounts with ancillary services, three phase accounts, and accounts larger than a 200 amp service, within the territory served by the cooperative.

TYPE OF SERVICE

Prepay Electric Service

RATES:

In addition of the Customer Charge and kWh charge for Rate Schedule 1 (Domestic Farm& Home Service) and Rate Schedule 18 (General Service), there will be:

Monthly Program Fee

\$10.00

TERMS AND CONDITIONS

Prepay Electric Service is a voluntary program. Members who qualify for this program as defined above in "AVAILABILITY OF SERVICE" may choose to voluntarily enroll their electric account(s) in this program. All members who participate in the Prepay Electric Service are subject to the following:

- 1. An agreement for Prepay Electric Service must be signed by the member (for joint memberships, only one member is required to sign the agreement) for each account enrolling in the Prepay Electric Service. The term of the agreement is for one year.
- 2. To participate in the voluntary prepay program, members must confirm that he/she can receive communications from the cooperative, either by telephone or electronically, to participate in the voluntary prepay program.

	Service on and after
DATE OF ISSUE: January 21, 2013	EFFECTIVE DATE: February 25, 2013
ISSUED BY: Grayson, KY	President & C.E.O., 109 Bagby Park,
Issued by authority of P.S.C. in Case No. 2012-00426	

SCHEDUDULE 21 PREPAY METERING PROGRAM – CONTINUED

- 3. At the time an account becomes a prepay account, the required initial payment for electricity is \$100. Members may apply funds to their prepay account(s) as they choose and as many times per month as they choose.
- 4. Members may apply funds to their prepay account(s) by all methods as post pay and as listed on Grayson Rural Electric's website, <u>www.graysonrecc.com</u> under Prepay Electric.
- 5. If a member elects to enroll an account in prepay and has a deposit on the account, the deposit will be applied to the account before the account changes to prepay. Any credit remaining on the account will be applied to the prepay account. However, if the member has another account(s) which has neither a satisfactory credit history nor a sufficient deposit, the remaining credit will be transferred as a deposit to the unsecured account(s). This deposit will only be refunded by applying it to the member's account(s) as described.
- 6. If a member elects to enroll an account in prepay, the total amount of any existing payment arrangements/contracts will be applied to the account so the full unpaid balance will be reflected on the prepay account.
- 7. Once enrolled in the prepay service, no additional payment arrangements will be made.
- 8. If a member's post pay account has a balance greater than \$500 at the time the account becomes a prepay account, the excess amount must be paid. The member will be subject to a prepayment plan whereas future payments will be split 30/70 until the unpaid debt is retired. Under this provision, the member will be applying 30% of any funds paid on the prepay account to the unpaid debt. The remaining 70% of the funds will be applied to daily usage on the account.
- 9. A new member, who previously received service from Grayson RECC and discontinued service without paying his/her final bill, (i.e. an uncollectible account) will be required to make a substantial payment in accordance with our normal billing practices prior to establishing prepay service.
- 10. Prepay accounts will be billed at least once a day to show the remaining funds on the account. If a meter reading is not available, the account will be estimated for that day. In addition a month end billing will be done for any unbilled miscellaneous charges such as green power. Charges such as program fee, customer charge, kWh, fuel adjustment, environmental surcharge, applicable taxes, franchise fees and security lights will be prorated daily.
- 11. Prepay accounts will not be subject to deposits, late fees, disconnect fees, and reconnect fees.

Service on and after

DATE OF ISSUE: January 21, 2013

Grayson Rural Electric Cooperative

EFFECTIVE DATE: February 25, 2013

ISSUED BY: . Grayson, KY President & C.E.O., 109 Bagby Park,

Issued by authority of P.S.C. in Case No. 2012-00426

Grayson Rural Electric Cooperative

SCHEDUDULE 21 PREPAY METERING PROGRAM – CONTINUED

- 12. For a member who requests their account to be changed from prepay to post pay, a deposit will be required as listed in Grayson Rural Electric's rules and regulations. These rules and regulations can be found on the PSC's website, <u>www.psc.ky.gov</u>, under tariffs, Grayson RECC.
- 13. If a payment on a prepay account is returned for any reason, the account is subject to the service charge listed in Grayson's Rules and Regulations, Original sheet 155, item 45. In addition if an outstanding balance is transferred from another account, the amount of the transfer will be debited to the prepay account. The member will have to apply funds to the account to cover the transfer to keep the account from disconnecting due to a negative balance.
- 14. If a prepay account is disconnected due to lack of funds or any other reason, the Cooperative shall be held harmless for any damages due to loss of energy services. Likewise, if the account is disconnected and the member applies funds to the prepay account thus causing the account to be reconnected, the member accepts full responsibility for any damages to the location caused by the account being disconnected and/or reconnected.
- 15. A monthly paper bill will be mailed to members who receive prepay service.
- 16. Due to the prepay status of an account, a delinquent notice will not be mailed on prepay accounts as the account should never be in arrears. Grayson RECC requests a deviation from 807 KAR 5:006, Section 14 for this Prepay Metering Program rider only.
- 17. When the amount of funds remaining on a prepay account reaches the established threshold of \$25 an automated message (text, email, and/or telephone) will be sent to the member rather than a written notice sent by U.S. Mail.
- 18. All voluntary prepay accounts will not be eligible for Winter Hardship Reconnect, Certificate of Need, or Medical Certificate as outlined in 807 KAR 5:006, Sections 13, 14, and 15. If a member on a prepay account presents a Certificate of Need, a Medical Certificate or qualifies for a Winter Hardship Reconnect, the member will be required to transfer to a post pay account.
- 19. A prepay account will be disconnected if the balance of the account becomes negative. The account will be disconnected regardless of weather/temperature as the member is responsible for ensuring that the prepay account is adequately funded. If the member cannot ensure proper funding, Grayson RECC recommends the member not utilize the prepay service.
- 20. A prepay account will be disconnected immediately in cases of theft, tampering, or hazardous code violation.

Service on and after

DATE OF ISSUE: January 21, 2013

EFFECTIVE DATE: February 25, 2013

ISSUED BY: Grayson, KY _____ President & C.E.O., 109 Bagby Park,

Issued by authority of P.S.C. in Case No. 2012-00426

Grayson Rural Electric Cooperative

SCHEDUDULE 21 PREPAY METERING PROGRAM – CONTINUED

21. Members who voluntarily choose the prepay service are subject to all rules and regulations outlined in the Cooperative's tariffs and bylaws unless specifically noted above.

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